

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

State Well Completed .....  
W..... WW..... TA.....  
SW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CLog..... CLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brinkerhoff Ute Tribal

9. WELL NO.

10-1

10. FIELD AND POOL, OR WILDCAT

Wildcat *E. H. G. J.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-4S, R-5W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR

600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

~~1980' FNL, 1980' FNL~~ (SW/4NE/4)

At proposed prod. zone

2110 FNL & 2123 FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

November 20, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.50	800'	600 Sx
9-7/8"	7-5/8"	29.70	7800'	600 Sx

We propose to drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing cemented to surface, and drill a 9-7/8" hole to 7800' and run 7-5/8" casing. We will drill a 6-3/4" hole to penetrate 1000' of the Wasatch Formation estimated at 8800' TD. Electric logs will be run to total depth and all shows and important zones will be tested after logging and running casing. If commercial production is found in the Wasatch Formation a 5" liner will be run from above the 7-5/8" casing to total depth. If the well results in a dry hole it will be plugged and abandoned per USGS and State of Utah regulations. Strict safety procedures and sound oilfield operating practices will be followed during the drilling and completing of the well. Blowout prevention equipment as follows will be used on the well:

- 10" 900 Series Type B Shaffer Double BOP, 3000# WP
- 10" 900 Series Model GK Hydril BOP, 3000# WP
- 10" 900 Series Shaffer Rotating Drilling Head, 3000# WP

Equipment will be manually operated every 24 hours and pressure tested to the maximum working pressure once every 14 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. M. Brinkerhoff* TITLE Vice President DATE November 11, 1971

(This space for Federal or State office use)

PERMIT NO. 13013 30078 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

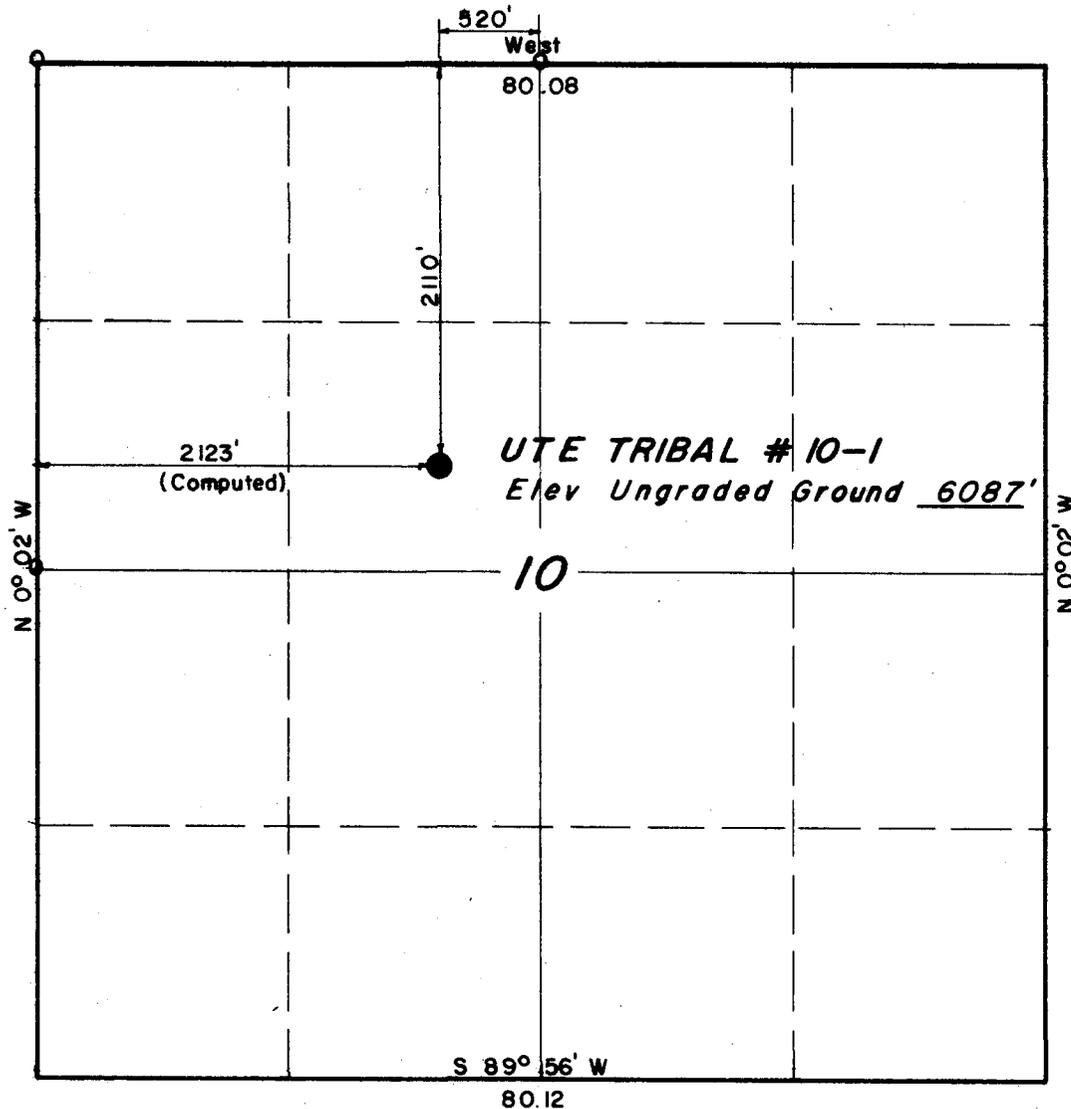
CONDITIONS OF APPROVAL, IF ANY:

T4S, R5W, U.S.B.&M.

PROJECT

**BRINKERHOFF DRILLING COMPANY**

Well location, *UTE TRIBAL #10-1*, located as shown in the SE 1/4 NW 1/4 Section 10, T4S, R5W, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

O = Section Corners Located (STONE)

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 14 Nov., 1971
PARTY L.D.T. D.H.	REFERENCES GLO Plat
WEATHER Cold	FILE BRINKERHOFF DRILLING

Supplement to Form 9-331C

1. Surface formation: Uintah
2. 

<u>Formation</u>	<u>Tops</u>
Green River	2222
Douglas Creek	4795
Wasatch	6665
3. First encounters of oil/gas in the Parachute Creek member at approximately 3600'. Fresh water is protected by surface casing.
4. On Form 9-331C.
5. 10" 900 Series double pipe and blind rams & 10" 900 Series Hydril will be used. BOP's will be checked each tour and blind rams each trip. Wellhead equipment will consist of 10" 3000 psi and 6" 5000 psi equipment.
6. Circulating System:

0 - 600	Fresh water spud mud, 8.8-9.5 ppg
600 - 6000	Fresh water native mud, 8.8-9.5 ppg
6000 - TD	Fresh water gel - chemical mud with barite for weight material, 9.5-12.5 ppg if needed.
7. Auxiliary equipment includes:
  1. 10" 900 Series Hydril.
  2. Double Ram BOP.
  3. Kill manifold w/adjustable choke.
  4. Pit volume and flow sensors.
  5. Power swivel.
  6. Stab-in kill valve.
8. Existing cores and DST.
9. No abnormal temperatures, pressures, or H<sub>2</sub>S anticipated.
10. Expected duration of 60 days beginning 10-15-78.

November 11, 1971

United States Geological Survey  
District Office  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1  
SWNE, Section 29-T3S-R4W  
Brinkerhoff Ute Tribal #10-1  
SWNE, Section 10-T4S-R5W  
Brinkerhoff Ute Tribal #12-1  
SWNE, Section 12-T4S-R5W  
Brinkerhoff Ute Tribal #3-1B  
SWNE, Section 3-T4S-R4W  
Brinkerhoff Ute Tribal #4-1B  
SWNE, Section 4-T4S-R4W

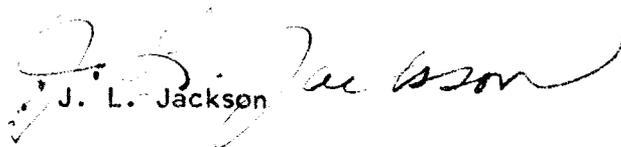
Gentlemen:

Enclosed are Applications for Permits to Drill the above referenced wells submitted in triplicate. The well locations are in the process of being surveyed and staked and the location footages and elevations will be furnished you as soon as they are received by us, and a copy of the certified plat will also be furnished you.

Also submitted herewith in triplicate are Designation of Operator forms executed by Gulf Oil Corporation designating Brinkerhoff Drilling Company, Inc. as Operator of the leases.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.

  
J. L. Jackson

JLJ:jk

Enclosures

✓ CC: State of Utah W/Copies of Applications  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

November 15, 1971

Brinkerhoff Drilling Company  
600 Denver Club Building  
Denver, Colorado

Re: Brinkerhoff Ute Tribal #29-1  
Sec. 29, T. 3 S, R. 4 W,  
Ute Tribal #10-1  
Sec. 10, T. 4 S, R. 5 W,  
Ute Tribal #12-1  
Sec. 12, T. 4 S, R. 5 W,  
Ute Tribal #3-1B  
Sec. 3, T. 4 S, R. 4 W,  
Ute Tribal #4-1B  
Sec. 4, T. 4 S, R. 4 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as follows:

- A. Wells #29-1, 3-1B and 4-1B are approved in accordance with Rule C-3 of the General Rules and Regulations. Although these wells are located within the area under Cause No. 139-5 now before the Board, they do conform to the Gulf Oil Corporation's application should it be granted at the hearing to be held November 17, 1971.
- B. Wells #12-1 and 10-1 which are located outside the proposed spaced area to not conform to the spacing requirements of this Division and, therefore, are considered unorthodox. However, approval is granted due to the topography around the locations.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

The API numbers for said wells are as follows:

Ute Tribal - #29-1:	43-013-30087
Ute Tribal - #10-1:	43-013-30088
Ute Tribal - #12-1:	43-013-30089
Ute Tribal - #3-1B:	43-013-30090
Ute Tribal - #4-1B:	43-013-30091

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

BRINKERHOFF DRILLING COMPANY, INC.

870 DENVER CLUB BUILDING  
DENVER, COLORADO 80202

NEW ADDRESS  
600 DENVER CLUB BLDG.  
DENVER, COLORADO 80202

November 22, 1971

United States Geological Survey  
District Office  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1  
SEW, Section 29-T3S-R4W  
Brinkerhoff Ute Tribal #10-1  
SEW, Section 10-T4S-R5W  
Brinkerhoff Ute Tribal #12-1  
SEW, Section 12-T4S-R5W  
Brinkerhoff Ute Tribal #3-1B  
SEW, Section 3-T4S-R4W  
Brinkerhoff Ute Tribal #4-1B  
SEW, Section 4-T4S-R4W

Gentlemen:

Please find enclosed copies of the Survey Plats pertaining to the above captioned wells.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.

  
J. L. Jackson

JLJ:jk

Enclosures

Xerox Copy: State of Utah W/Copies of Survey Plats  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brinkerhoff Ute Tribal

9. WELL NO.

10-1

10. FIELD AND POOL, OR WILDCAT

Un-Named

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 10, T4S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Brinkerhoff Drilling Co., Inc.

3. ADDRESS OF OPERATOR  
600 Denver Club Building Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2110' FNL, 2123' FWL

14. PERMIT NO.  
43-013-30088

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6099' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE\* COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Well was drilled to a total depth of 8163' and Schlumberger Dual Induction Electrolog  
and Formation Gamma Ray Density Logs run to total depth. 7 5/8" 29.7# and 26.4#  
intermediate casing was set at 7481' KB cemented with 560 sacks cement, Oil Well  
Perforators acoustic cement bond Gamma Ray Logs were run to bottom of 7 5/8" casing,  
casing was perforated from 7408' - 7428' with 4 - 23 gram jet shots per foot, well  
was treated with 15,000 gal 15% HCL acid. Recovered mostly water with some oil -  
not commercially productive. Well to be plugged and abandoned according to  
instructions from U S G S and Utah Division of Oil and Gas Conservation, and  
location restored.

APPROVAL CONDITIONAL UPON CONTACTING THIS  
OFFICE PRIOR TO ABANDONMENT OPERATIONS  
FOR A PLUGGING PROGRAM.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 2-14-72

BY *Clem B. Ferry*

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. J. [Signature]*

TITLE

Landman

DATE

February 12, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brinkerhoff Ute Tribal

9. WELL NO.

10-1

10. FIELD AND POOL, OR WILDCAT

unnamed

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T4S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR  
600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2110' FNL, 2123' FWL (SE/4NW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30088  
DATE ISSUED 11-15-71

15. DATE SPUDED 11-30-71  
16. DATE T.D. REACHED 1-11-72  
17. DATE COMPL. (Ready to prod.)  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6099' KB  
19. ELEV. CASINGHEAD 6087'

20. TOTAL DEPTH, MD & TVD 8163' Driller  
21. PLUG, BACK T.D., MD & TVD 7465'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS 0-TD  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
7408'-7428' Green River  
7366'-7374'  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Induction Laterolog and Formation Gamma Ray Density Log, OWP Acoustic Cement Bond Gamma Ray Log  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	811'	13-3/4"	625 Sx	None
7-5/8"	29.7 & 26.4#	7481'	9-7/8"	560 Sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7320'	7320'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7408'-7428' - 23 gram jet shots  
4 shots per foot

7366'-7374' - 23 gram jet shots  
4 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7408'-7428'	7,500 gal. 15% acid
7366'-7374'	15,000 gal. 15% acid

33.\* PRODUCTION

DATE FIRST PRODUCTION 1-19-72  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing & swabbing  
WELL STATUS (Producing or shut-in) Temp. abandoned

DATE OF TEST 1-19-72  
HOURS TESTED 24 hrs.  
CHOKE SIZE 19/64" swab  
PROD'N. FOR TEST PERIOD  
OIL—BBL. 87 bbls.  
GAS—MCF. 103 TSTM  
WATER—BBL. None  
GAS-OIL RATIO 945/1 TSTM

FLOW. TUBING PRESS. 250#-0#  
CASING PRESSURE 0#  
CALCULATED 24-HOUR RATE  
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  
Well died - could not recover any fluid ✓

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared  
TEST WITNESSED BY E. R. Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President DATE May 23, 1972

\*(See Instructions and Spaces for Additional Data on Reverse Side)



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-462-635**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Ute Tribe**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Brinkerhoff Ute Tribal**

9. WELL NO.

**10-1**

10. FIELD AND POOL, OR WILDCAT

**Un-named**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 10, T4S, R5W**

12. COUNTY OR PARISH

**Duchesne**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Brinkerhoff Drilling Company, Inc.**

3. ADDRESS OF OPERATOR  
**600 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**2110' FNL, 2123' FVL (SE/4NW/4)**

14. PERMIT NO.  
**43-013-30088**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6099' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Top of cement behind 7-5/8" casing according to cement bond log at 3488'. Pump mud into Green River Perforations at 7408'-7428' and 7366'-7374'. Spot 25 Sx plug on top of Baker Model D Production Packer at 7320'. Perforate 7-5/8" casing at 3000' and cement with 200 Sx cement - 175 Sx outside and 25 Sx inside of casing. Pump 15 Sx cement into 10-3/4" surface casing thru casinghead. Place 10 Sx plug at surface with dry hole marker. Clean and restore location.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

**Vice President**

DATE

**May 24, 1972**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

4

**BRINKERHOFF DRILLING COMPANY, INC.**

**600 DENVER CLUB BUILDING  
DENVER, COLORADO 80202**

May 30, 1972

Utah Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Gentlemen:

Reference is made to your letter of February 25, 1972, requesting copy of water analysis from drillstem tests on wells drilled since 1964.

The only well which we have drilled since that date and obtained water analysis is our Ute Tribal #10-1 located in Section 10, Township 4 South, Range 5 West, Duchesne County, Utah, copy of which is attached.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.

  
J. L. Jackson

JLJ:jk

Enclosure

Comet  
→ @ 3480

5/24/72

7 7/8 @ 7481 T.P. 8163

Mode "D" packer @ 7320

Perf = 7408 to 28

(1) fill/mud

(2) spud 250ft on top of packer

(3) per @ 3000' / spud / 2000ft

↳ top of cement to 1820

Oil sh @ 2600

- (4) 5 or 10 ft in annulus
- (5) 5 in surf/marker

Brinkerhoff

10-1

Via Jerry (USGS) — PMB

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-462-635**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Ute Tribe**

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**10-1**

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**Sec. 10, T4S, R5W**

14. PERMIT NO.

**43-013-30088**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6099' KB**

12. COUNTY OR PARISH

**Duchesne**

13. STATE

**Utah**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

**5-25-72**

**Move in Well Service Rig. Pump 80 bbls. 9.3#/gal. mud into Green River perforation @ 7366' to 7374' and 7408' to 7428'. Pull 165 jts. 2-3/8" heat string tubing. Pick 2-7/8" tubing string up out of Baker Model D Packer @ 7320' and displace fluid out of hole with 9.3#/gal. mud. Spot 25 sack cement plug on top of Packer @ 7320'.**

**5-26-72**

**Pull 2-7/8" tubing string. Perf. 7-5/8" casing @ 3000' with 4 jet shots. Ran Howco cement retainer on 2-7/8" tubing and set retainer @ 2880'. Cement through perf. @ 3000' with 200 sack regular cement - 175 sacks outside of pipe and 25 sacks left inside pipe. Pumped 10 sacks into casinghead @ surface. Cut off casinghead and plug top hole 7-5/8" casing with 10 sacks cement plug and install dry hole marker. Fill mud pits and level location. No casing was pulled out of this well. Well P&A as per instructions from Mr. G. R. Daniels, USGS, Salt Lake City, Utah.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. M. [Signature]*

**Vice President**

DATE

**June 27, 1972**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*pw*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

14-26-H62-3544

5. Lease Designation and Serial No.  
UTE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

GDC Tribal

9. Well No.

Brinkerhoff Ute 10-1

10. Field and Pool, or Wildcat

Starvation

11. Sec., T., R., M., or Blk. and Survey or Area

10-4S-5W

12. County or Parrish 13. State  
Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL  Re-entry  DEEPEN  PLUG BACK

b. Type of Well

Oil Well  Gas Well  formerly TL 635 Single Zone  Multiple Zone

2. Name of Operator

Oil Development Company of Utah

3. Address of Operator

P. O. Box 12058, Amarillo, Texas 79101

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

2110' FNL & 2123' FWL (SE NW)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2110' FNL

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

Present depth 8163'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6099' KB, 6087' GR

22. Approx. date work will start\*

10-15-78

23. PROPOSED CASING AND CEMENTING PROGRAM

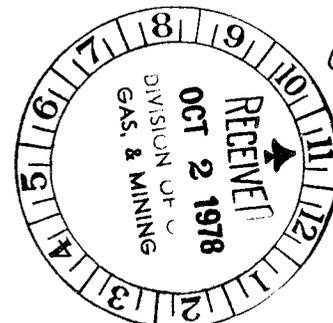
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4"	10-3/4"	40.5#	811'	625 sx regular cmt
9-7/8"	7-5/8"	26.4# & 29.7#	7481'	560 sx cmt

We propose to re-enter the subject well, deepen to 8450', set 5" liner from 7440' to 8450' and perforate selective intervals from 6665' to 8450'.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10-4-78

BY: C. B. Feightson



Handwritten initials: J.P.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Marvin J. Webb Title: Petroleum Engineer Date: September 19, 1978

(This space for Federal or State office use)

Permit No. 43-013-30088 Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Supplement to Form 9-331C

1. Surface formation: Uintah.
2. 

<u>Formation</u>	<u>Tops</u>
Green River	2222
Douglas Creek	4795
Wasatch	6665
3. First encounters of oil/gas in the Parachute Creek member at approximately 3600'. Fresh water is protected by surface casing.
4. On Form 9-331C.
5. 10" 900 Series double pipe and blind rams & 10" 900 Series Hydril will be used. BOP's will be checked each tour and blind rams each trip. Wellhead equipment will consist of 10" 3000 psi and 6" 5000 psi equipment.
6. Circulating System:

0 - 600	Fresh water spud mud, 8.8-9.5 ppg
600 - 6000	Fresh water native mud, 8.8-9.5 ppg
6000 - TD	Fresh water gel - chemical mud with barite for weight material, 9.5-12.5 ppg if needed.
7. Auxiliary equipment includes:
  1. 10" 900 Series Hydril.
  2. Double Ram BOP.
  3. Kill manifold w/adjustable choke.
  4. Pit volume and flow sensors.
  5. Power swivel.
  6. Stab-in kill valve.
8. Existing cores and DST.
9. No abnormal temperatures, pressures, or H<sub>2</sub>S anticipated.
10. Expected duration of 60 days beginning 10-15-78.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

14-26-H62-3544

5. Lease Designation and Serial No.  
UTE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

GDC Tribal

9. Well No.

Brinkerhoff Ute 10-1

10. Field and Pool, or Wildcat

Starvation

11. Sec., T., R., M., or Blk. and Survey or Area

10-4S-5W

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL  Re-entry DEEPEN  PLUG BACK

b. Type of Well

Oil Well  Gas Well  Other  formerly TL 635 Single Zone  Multiple Zone

2. Name of Operator

~~Oil Development Company of Utah~~ SANTA FE ENERGY CO.

3. Address of Operator

P. O. Box 12058, Amarillo, Texas 79101

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface

2110' FNL & 2123' FWL (SE NW)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

12. County or Parrish 13. State  
Duchesne Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2110' FNL

16. No. of acres in lease

640

17. No. of acres assigned to this well

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rotary

21. Elevations (Show whether DF, RT, GR, etc.)

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10-15-78

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Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
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We propose to re-enter the subject well, deepen to 8450', set 5" liner from 7440' to 8450' and perforate selective intervals from 6665' to 8450'.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-4-78

BY: C.B. Light

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Marvin L. Wells*

Title Petroleum Engineer

Date September 19, 1978

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

February 7, 1980

Santa Fe Energy Co.  
1 Security Park  
7200 Interstate 40 W.  
Amarillo, Texas 79106

RE: Well No. Ute Tribal #10-1  
Sec. 10, T. 4S, R. 5W,  
Duchesne County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.\* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE. BEAUREGARD  
CLERK-TYPIST

February 13, 1980

Mr. Ed W. Gynn, District Engineer  
U.S. Geological Survey  
Conservation Division  
Branch of Oil and Gas  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Dear Mr. Gynn:

Beginning on April 1, 1980 and thereafter all oil companies making application for permits to drill, or produce oil or gas wells on the Uintah and Ouray Indian Reservation must include the following provisions in their surface use and operating plan: The provisions can be an integral part of the plan or an appendage to the plan.

1. Fire Arms:

A procedure to prevent company employees, including subcontractors, from carrying fire arms or other weapons that may be used to kill game animals.

2. Off Road Traffic:

A procedure to confine company employees, including subcontractors, to established roads and well sites. The purpose for this is to prevent soil erosion and the harassment of game animals or livestock due to off road traffic such as snow mobiles, motor cycles, 4-wheel drives, and etc.

3. Fire Wood:

A procedure to prevent employees, including sub-contractors, and other unauthorized people from gathering fire wood along roads constructed by oil companies. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and Non-Indians harvesting wood from the Uintah and Ouray Reservation.

4. Restoration:

A procedure to restore abandoned well site, roads, or other disturbed areas to near their original condition after abandoning the well. This procedure should include: (a) stock piling top soil, (b) establishing original ground contour, (c) Re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) on irrigated fields re-establishing soil conditions in such a way as to insure cultivation and harvesting of crops, (f) a procedure to insure re-vegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

5. Disposal of Production Water:

A procedure to dispose of production water at approved disposal pits or injection wells. The injection wells or disposal pit used to dispose of production water from a specific well must be identified by legal description.

6. Signs:

All roads constructed by oil companies on the Uintah and Ouray Indian Reservation should have appropriate signs. Signs must be neat and of sound construction. They must state: - (a) the land is owned by the Ute Indian Tribe, (b) the name of the oil company (c) prohibition of fire arms to all non-Ute Tribal members, (d) permits from the Bureau of Indian Affairs must be obtained before cutting fire wood or other timber products, (e) only authorized personnel permitted.

7. Rights of Way:

(a) it is the policy of the Bureau of Indian Affairs and the Ute Indian Tribe to make right-of-way available without cost to oil companies when both mineral rights and surface rights are owned by the Ute Indian Tribe. (b) when the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity it is the policy that the right-of-way be approved and charged be assessed for damages prior to the time the oil company begins any construction activities. (c) when the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe rights-of-way must be cleared with the other entity.

8. Permit for Water or Earth Fill:

If water or fill materials are needed in constructing roads, well sites, or used in the drilling process proper permits are needed. Include in the plan: (a) the approximate amount of water or material needed. (b) who owns the rights to the water or materials

which are planned to be used, (c) identify the location that water or materials will be obtained. (d) state the approximate time period in which water or materials will be used.

9. Weeds:

When soils are disturbed and natural vegetation destroyed it is a natural process for annual weeds to invade the site. Often noxious weeds invade, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. Include in the plan a method for controlling noxious weeds along rights of ways for roads, pipelines, well sites or other applicable facilities. (a list of noxious weeds can be obtained from the appropriate county).

10. Litter:

Often candy wrappers, beverage cans, construction materials, and etc. clutter roadways, or other sites. Include in the plan a procedure to keep the applicable sites free from litter, and groomed in a neat and professional condition.

11. Bench Marks:

A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number, and elevation to the nearest one-tenth of a foot. The engineering drawing showing the cuts/fills for the well site will also show elevations in relation to the bench mark.

Sincerely yours,

Superintendent



## SANTA FE ENERGY COMPANY

ODC DIVISION / ONE SECURITY PARK, 7200 I-40 WEST, AMARILLO, TX 79106, TELEPHONE: (806) 355-9681

February 20, 1980

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

RE: Well No. 10-1 Ute Tribal  
Sec. 10-T4S-R5W  
Duchesne County, Utah

Attention: Debbie Beauregard

Dear Ms. Beauregard:

In reference to your inquiry of February 7, 1980 on the subject well, we do intend to complete this well as requested in our application to deepen.

We did not receive approval from the USGS, but feel that they will approve the application that has been recently submitted to them. If it is approved by the USGS, we should be starting work on or about May 1, 1980. As work progresses, we will submit the required forms to your office.

If I can be of any further assistance, please let me know.

Very truly yours,

A handwritten signature in cursive script that reads 'Marvin L. Webb'.

Marvin L. Webb

MLW:dm

**RECEIVED**

FEB 25 1980

DIVISION OF  
OIL, GAS & MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

April 7, 1980

Mr. Craig Hansen  
U.S.G.S. Oil and Gas  
P. O. Box 1037  
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed is the Environmental Analysis and Negative Declaration for the Santa Fe Energy Company Well Brinkerhoff Ute 10-1, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 10, T4S., R5W., U.S.B. & M.

Because this well will be located on an abandoned Brinkerhoff well site archeology is waived.

There is a small patch of russian knapweed growing on the well site. Santa Fe Energy Co. must include provisions to control the spread of this weed in their surface use plan.

They must also include the stipulations as specified in the letter from Bureau of Indian Affairs to Mr. Ed Gynn dated February 13, 1980. All stipulations in this letter must be included in their surface use plan except #11 Bench Marks. This stipulation is waived because this well will be located on a well site which already exists.

Sincerely yours,

  
Acting Superintendent

Enclosure



UINTAH AND OURAY AGENCY  
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Santa Fe Energy Co. proposes to drill an Oil well (Brinkerhoff Ute-1) to, a proposed depth of 8450 feet; to construct approximately 0 (~~xxxx~~, miles) of new access road; and up-grade approximately 1.1 (~~xxxx~~, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 1.5 miles west of Duchesne, Utah in the SE1/4NW4 Sec. 10 T. 4S., R. 5W., U.S.B. & M meridian. This area is used for Wildlife habitat and livestock grazing. The topography is low foot hills. The vegetation consist of hallogeton, russian knapweed, rabbit brush, shadscale, annual weeds. Mostly barron ground. Wildlife habitat for: X Deer Antelope Elk Bear X Small Mammals X Birds Endangered species Other Reptiles and insects.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
  - A. Vegetation will be destroyed at the well site.
  - B. Asthetic qualities will be effected.
  - C. Air quality may be effected due to exhaust emissions and dust from traffic.
4. ALTERNATIVES TO THE PROPOSED ACTION: A. well site could be moved, but if leased there is no other practical alternative.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse effects listed in item #3 above can be avoided in a practical way.
6. DETERMINATION: This request action (~~does~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Joe Graham - Santa Fe Energy Co.  
Dugan Douglas - Santa Fe Energy Co.  
Jack Skhews - Contractor  
Cody Hansen - USGS  
COPY TO:

Cody Hansen 4-9-80  
BIA Representative Date

USGS, P.O. BOX 1037, Vernal, Utah 84078  
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah  
84138

Lease #. 14-26-H62-3544  
Well #. Brinkerhoff Ute 10-1

FY: '80-50

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Santa Fe Energy, well Ute 10-1  
in the SE<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>, Sec. 10, T4S., R5W., U.S.B. & M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 4-3-80, we have cleared the proposed location in the following areas of environmental impact:

Yes  No  Listed threatened or endangered species

Yes  No  Critical wildlife habitat

Yes  No  Historical or cultural resources

Yes  No  Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes  No  Other (if necessary)

Remarks: Archeology is waived because this site is located on an old abandoned Brinkerhoff well site.

The necessary surface protection and rehabilitation requirements are enclosed.



Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

old

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [ ] Reenter DEEPEN [X] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Santa Fe Energy Company

3. ADDRESS OF OPERATOR One Security Park, 7200 I 40 West, Amarillo, TX 79106

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.\*) At surface 2110' FNL & 2123' FWL Section 10 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 2 miles SW of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2110' FNL

16. NO. OF ACRES IN DEEPEN 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

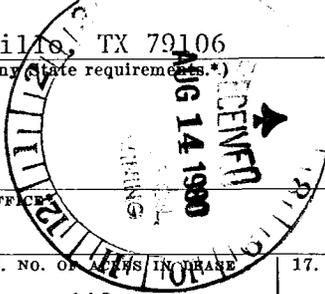
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 8450'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6087' GL

5. LEASE DESIGNATION AND SERIAL NO. 14-26-1162-3544
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME ODC
9. WELL NO. Brinkerhoff Ute 10-1
10. FIELD AND POOL, OR WILDCAT Starvation
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T4S-R5W
12. COUNTY OR PARISH Duchesne
13. STATE Utah



23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: 6 1/2", 5", 18#, 6750-8450', 200 sx to circulate

Cut off dry hole marker, install casing head and re-enter existing 7 5/8" casing. Drill out cement retainer at 2880' and cement to 3000'. Pressure test to 1500 psi. Drill out Baker Model D at 7320'. Squeeze off perforations from 7366 to 7428'. Drill out cement and test 7 5/8" casing to 2000 psi. Clean out open hole to 8163' with fresh water gel system. Drill new hole to 8450' with FWG. Run electric logs and set 5" liner and cement. Plan to selectively perforate and acidize Wasatch formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Superintendent DATE Feb. 15, 1980

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY [Signature] FOR E. W. GUYNN DISTRICT ENGINEER DATE AUG 13 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY \*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 11/1/80

NOTICE OF APPROVAL

Ut. STATE O + G

FROM: DISTRICT GEOLOGIST, M. SALT LAKE CITY, UTAH  
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH  
SUBJECT: APD MINERAL EVALUATION REPORT

*Cody*

LEASE NO. 14-26-H62-3544

OPERATOR: SANTA FE ENERGY CO.

WELL NO. 10-1

LOCATION: 1/2 1/2 1/2 sec. 10, T. 45, R. 5W, USM

Duchesne County, UTAH

1. Stratigraphy: OPERATORS estimated tops seem reasonable.

2. Fresh Water: usable water may occur in the sands of the Uintah 3rd to Green River 3M 2000±'

3. Leasable Minerals:

The Mahogany oil shale zone may occur in the Green River and Douglas Creek 2222' to 6665'.

Additional Logs Needed: Drilling program would be adequate if all logs were run through the Green River and Douglas Creek.

Potential Geologic Hazards: NOT ANTICIPATED by the operator.

References and Remarks: none

Signature: emb

Date: 3-12-80

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-26-462-3544 well No 10-1

1. The location appears potentially valuable for:

- strip mining\*
- underground mining\*\* *oil shale*
- has no known potential.

2. The proposed area is

- under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.
- not under a Federal lease under the jurisdiction of this office.
- Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen J. Vance



United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date: April , 1980

Operator: Santa Fe Energy Project or Well Name and No.: 10-1  
Location: 2110' FNL & 2123' FWL Section: 10 Township: 4S Range: 5W  
County: Duchesne State: Utah Field: Starvation  
Lease No.: 14-26-H62-3544 Permit No.: N/A  
Joint Field Inspection Date: April 3, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen U.S.G.S. - Vernal, Utah  
Dale Hanburg BIA - Ft. Duchesne  
Dugan Douglas Santa Fe Energy  
Jack Skews Dirt Contractor  
Joe Graham Santa Fe Energy

lj 4/22/80

*Admin Comp?   
Pcd 300 x 450   
Pit 60 x 150   
No new access   
Improve 2 mi exit road   
3 3/10 ac   
Cond of Area   
Pg 6 1-4*



The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 300' wide x 450' long and a reserve pit 60' x 150' would be constructed. No new access road would be constructed and approximately 2.0 miles of existing road would be improved to 30' wide from a maintained road. 3.3 acres of disturbed surface would be associated with the project.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is on a north sloping hill trending to the Uinta Basin, small dendritic drainages exist on the west and south of the location.

PARAMETER

A. Geology Is the Uinta Formation tertiary in age, consisting of fluvial sandstones and mud stones.

Information Source: Geologic Map of Utah.

1. Other Local Mineral Resources to be Protected: Oil shale in the Green River formation. Fresh water zones in Uintah and Green River formations.

Information Source: Mineral Evaluation Report.

2. Hazards: None anticipated.

Information Source: APD, Field Observation.

- a. Land Stability: Location material is stable provided moisture content remains low.

Information Source: Field Observation.

b. Subsidence: None anticipated in producing zones.

Information Source: APD, Field Observation.

c. Seismicity: The area is considered moderate seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: None anticipated in drilling program.

Information Source: APD.

B. Soils:

1. Soil Character: The soil is a weathered shale.

Information Source: Field Observation.

2. Erosion/Sedimentation: Could be high if heavy rains occur.

Information Source: Field Observation.

C. Air Quality: The location is in a Class II containment area.

Information Source: Utah State Health Department.

D. Noise Levels: Would be moderate during drilling stage of the plan, would return to normal after operations cease.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains north by non-perennial drainage to the Duchesne River.

Information Source: Field Observation.

b. Ground Waters: Fresh water zones anticipated in Uintah and Green River formations.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: No contamination to surface water would be anticipated.

Information Source: Field Observation.

b. Ground Waters: Would be cased and protected by drilling program.

Information Source: APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from the BIA, Ft. Duchesne on April 16, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Cedar, native grasses and planted crested wheatgrass exist on present surface.

Information Source: Field Observation.

3. Fauna: Deer, antelopes, small mammals, reptiles and birds exist on the location.

Information Source: Field Observation.

G. Land Uses

1. General: The location is used for grazing, recreation and oil and gas production.

Information Source: BIA, Field Observation.

2. Affected Floodplains and/or Wetlands: N/A.

H. Aesthetics: The operation does not blend in with natural surroundings and could present a visual impact to travelers of the area.

Information Source: Field Observation.

I. Socioeconomics: The effect of one well on local and regional population and economy would be negligible.

Information Source: Field Observation.

J. Cultural Resources Determination: Based on the formal comments received from BIA, Ft. Duchesne on April 16, 1980, we determine that there would be no effect on cultural resources subject to this action.

Information Source: BIA,

K. Adequacy of Restoration Plans: Plans meet minimum requirements of NTL-6.

Information Source: APD.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

## 1. If approved as proposed:

- a. About 3.3 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Duchesne River. The potential for pollution to Duchesne River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

- 1. See attached Lease Stipulations.
- 2. See Basic BIA Stipulations attached and on file in Salt Lake office..
- 3. Road will be upgraded to allow safe travel to location.
- 4. Operator must obtain proper water permit for drilling operations.

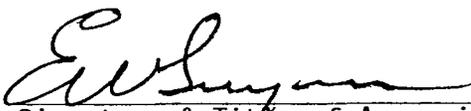
Controversial Issues and Conservation Division Response:

None found by writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).



DISTRICT ENGINEER

Signature & Title of Approving Official

APR 23 1980

Date



SANTA FE #10-1  
re enter.  
Looking north

BRINKERHOFF UTE 10-1  
 Sec 10-T4S-R5W  
 Duchesne County, Utah

Perforation Record

Acid, Shot, Fracture, Cement Squeeze, Etc.

8301'-03'	
8225'-27'	
8199'-8201'	2 SPF; cement squeeze with 50 sxs Class 'H'
8129'-31'	
8094'-96'	
8044'-46'	2 SPF; cement squeeze with 100 sxs Class 'H'
7923'-25'	
7884'-86'	2 SPF; cement squeeze with 100 sxs Class 'H'
7809'-11'	
7785'-87'	
7759'-61'	
7741'-43'	
7701'-03'	
7685'-87'	2 SPF; cement squeeze with 150 sxs Class 'H'
7591'-93'	
7521'-23'	2 SPF; cement squeeze with 150 sxs Class 'H'
7330'	Cement squeeze with 35 sxs Class 'H'

RECEIVED

DEC 28 1980

DIVISION OF  
 OIL, GAS & MINING

Perforation Record ( Producing Interval)

Acid, Shot, Fracture, Cement Squeeze, Etc.

6810'-26'	7578'-84'
6832'-36'	7692'-96'
6876'-88'	7748'-52'
6894'-98'	7792'-7800'
6900'-06'	7896'-7900'
6978'-88'	7910'-16'
7004'-12'	8054'-60'
7020'-42'	8072'-78'
7054'-76'	8103'-06'
7082'-92'	8114'-18'
7104'-10'	8208'-12'
7164'-94'	8312'-16'
7212'-18'	8322'-26'
7336'-42'	
7353'-56'	
7368'-72'	
7382'-90'	
7410'-20'	
7534'-38'	
7547'-52'	
7564'-68'	

All perforations (producing interval)  
 acidized with 26,000 gallons 15% HCL.

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming

## WATER ANALYSIS REPORT

OPERATOR Brinkerhoff Drilling Company DATE January 4, 1972 LAB NO. 6957  
 WELL NO. Ute Tribal 10-1 LOCATION Section 10-4S-5W  
 FIELD West Duchesne FORMATION Lower Green River  
 COUNTY Duchesne INTERVAL 6335-6483  
 STATE Utah SAMPLE FROM DST No. 1 (sampler)

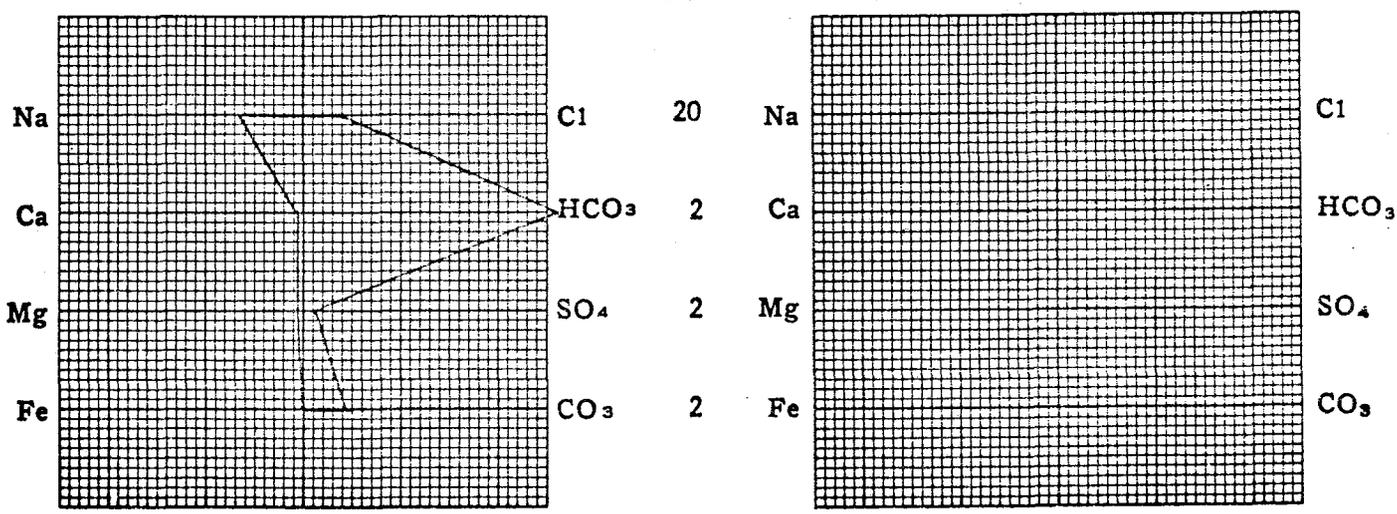
REMARKS & CONCLUSIONS: Foamy cloudy water with clear filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	3015	131.17	Sulfate	72	1.50
Potassium	24	0.61	Chloride	2560	72.19
Lithium	-	-	Carbonate	228	7.59
Calcium	20	1.00	Bicarbonate	3221	52.82
Magnesium	16	1.32	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations . . . . .			Total Anions . . . . .		
134.10			134.10		

Total dissolved solids, mg/l . . . . . 7521 Specific resistance @ 68°F.:  
 NaCl equivalent, mg/l . . . . . 6821 Observed . . . . . 1.15 ohm-meters  
 Observed pH . . . . . 8.7 Calculated . . . . . 0.97 ohm-meters

### WATER ANALYSIS PATTERN

Scale  
Sample above described MEQ per Unit



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter  
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ODC

9. WELL NO.

Brinkerhoff Ute 10-1

10. FIELD AND POOL, OR WILDCAT

Indian Ridge (Wasatch)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 10-T4S-R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Re-enter

2. NAME OF OPERATOR

Santa Fe Energy Company

3. ADDRESS OF OPERATOR

One Security Park, 7200 I-40 West, Amarillo, Texas 79106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2110' FNL & 2123' FWL ( SE/4, NW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-013-30088

15. DATE SPUDED

11-30-71

16. DATE T.D. REACHED

10-21-80

17. DATE COMPL. (Ready to prod.)

12-11-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6,099' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8,454'

21. PLUG, BACK T.D., MD & TVD

-----

22. IF MULTIPLE HOW MANY

-----

23. INTERVALS DRILLED BY

Rotary Tools X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6810'-8326' (Wasatch)

DEC 26 1980

25. WAS DIRECTIONAL SURVEY MADE

Yes (11-30-71)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, Sonic, DIL, Formation Density w/GR

DIVISION OF

27. WAS WELL CORED

No

28. CASING RECORD (Report all str. in casing)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	811'	13 3/4"	625 sacks	
7 5/8"	29.7# & 26.4#	7481'	9 7/8"	560 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	7302'	8452'	250 sacks	----

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6650'	6650'

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7366'-74' and 7408'-28'	Squeezed w/50 sxs Class H

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12-11-80	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-14-80	24	24/64"	→	132	TSTM	25	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	-----	→	132	TSTM	25	42.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Joe Graham

35. LIST OF ATTACHMENTS

CNL, Sonic, DIL, Formation Density logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Marvin L. Webb*

TITLE

Petroleum Engineer

DATE

12-18-80



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal #10-1

Operator Brinkerhoff Drilling Co., Inc Address 600 Denver Club Bldg. Phone 222-9733

Contractor Brinkerhoff Drilling Co., Inc Address 600 Denver Club Bldg. Phone 222-9733

Location SE 1/4 NW 1/4 Sec. 10 T. 4 N R. 5 E Duchesne County, Utah.  
(S) (W)

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head-	Fresh or Salty-
At 2170'		1 1/2" Stream	Fresh, Slight Ammonia Odor
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Green River Formation - Surface to 7470'  
Wasatch Foramtion - 7470' - 8163'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20

REPORTING OF FRESH WATER SANDS:

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

- If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

FEB 14 1972



**SANTA FE ENERGY COMPANY**

ODC DIVISION / ONE SECURITY PARK, 7200 I-40 WEST, AMARILLO, TX 79106, TELEPHONE: (806) 355-9681

December 18, 1980

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Brinkerhoff Ute 10-1  
Sec 10-T4S-R5W  
Duchesne County, Utah

Gentlemen:

Please find enclosed in duplicate OGCC-3 showing the completion on the subject well. Also, please find enclosed one copy of the logs that were run.

Sincerely,

A handwritten signature in cursive script that reads 'Marvin L. Webb'.

Marvin L. Webb  
Petroleum Engineer

/tf  
Enclosure

A rectangular stamp with the word 'RECEIVED' in a bold, blocky font, slanted slightly upwards to the right.

DEC 28 1980

DIVISION OF  
OIL, GAS & MINING

January 5, 1981

Santa Fe Energy Company  
One Security Park  
7200 I-40 West  
Amarillo, Texas 79106

RE: Well No. Brinkerhoff Ute #10-1  
Sec. 10, T. 4S, R. 5W.,  
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 18, 1980, from above referred to well indicates the following electric logs were run: CNL, Sonic, DIL, Formation Density w/GR. As of todays date this office has not received the CNL, and the Sonic logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity log.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

  
BARBARA HILL  
WELL RECORDS

/bjh



SANTA FE ENERGY COMPANY

ODC DIVISION / ONE SECURITY PARK, 7200 I-40 WEST, AMARILLO, TX 79106, TELEPHONE: (806) 355-9681

January 7, 1981

State of Utah  
Division of Oil, Gas and Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116  
Attention: Mr. Cleon Feight

Re: Disposal of Produced Water for  
Brinkerhoff Ute 10-1, Sec 10-T4S-R5W  
Starvation (Wasatch) Field  
Duchesne Co., Utah

Dear Mr. Feight:

Production commenced on the subject well on December 11, 1980. Water production started on the same date and is presently making approximately 25 BWP. This well is completed in the Wasatch formation from 6810-8326.

Santa Fe Energy Company and Koch Exploration Company have an agreement, subject to approval by the U.S.G.S. and the Utah Oil, Gas and Mining to dispose produced water from this well into the Ute Tribal SWD well located in section 18-T3S-R6W and operated by Koch. A fiberglass tank will be installed and the water will be trucked to the disposal well.

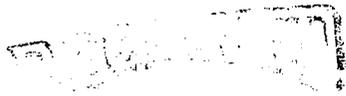
Approval is requested to dispose of the produced water from the subject well into the Ute Tribal SWD No. 1 well operated by Koch Exploration.

Please advise if additional information is required.

Sincerely,

Marvin L. Webb  
Petroleum Engineer

MLW/lcs



DIVISION OF  
OIL, GAS & MINING

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 1/14/81  
BY: M. S. Minder

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-462-635
<b>2. NAME OF OPERATOR</b> SANTA FE ENERGY COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> UTE
<b>3. ADDRESS OF OPERATOR</b> 2600 Security Life Bldg/Denver, Colorado 80202		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2110' FNL & 2123' FWL		<b>8. FARM OR LEASE NAME</b> Brinkerhoff Ute
<b>14. PERMIT NO.</b>	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6099' KB	<b>9. WELL NO.</b> 10-1
		<b>10. FIELD AND POOL, OR WILDCAT</b> Indian Ridge/Wasatch
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec 10-T4S-R5W
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Pit Permit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

At this site there is a small pit that has been available since the initial completion. Any fluid that might be released from a tank battery upset would be retained in the pit and removed within 48 hours.

Although little or no produced fluids have gone into this pit since the initial completion, we respectfully request permission to retain this pit as an emergency pit.

**RECEIVED**  
MAY 24 1984  
DIVISION OF OIL  
GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED William F. Parks TITLE Dist Production Engineer DATE May 22, 1984  
William F. Parks

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

**Santa Fe Energy Company**

031705



Central Division-Rocky Mountain District  
Security Life Building  
Suite 2600  
Denver, Colorado 80202-4330  
303/825-5101

**RECEIVED**  
MAR 13 1987

September 9, 1986

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

10815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander  
Production Clerk

CGA:sew

Attachments

STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30081	Duchesne
Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

SFOP

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
14-20-462-635

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
10-1

2. Name of Operator  
Medallion Exploration

10. API Well Number  
4301330088

3. Address of Operator  
2091 East 4800 South #22 SLC UT 84117

4. Telephone Number  
(801) 277-0801

11. Field and Pool, or Wildcat  
Indian Ridge (Wasatch)

5. Location of Well

Footage : 2110' FNL & 2123' FWL  
Q.Q. Sec. T., R., M. : T4S, R5W, Sec. 10

County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1992 Medallion Exploration will assume responsibility as the Operator of the here-in described well.

RECEIVED

APR 07 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

*[Handwritten Title]*

Date

4/3/92

(State Use Only)



**Santa Fe Energy Operating Partners, L.P.**

Santa Fe Pacific Exploration Company  
Managing General Partner

VIA AIRBORNE EXPRESS

April 10, 1992

RECEIVED

APR 14 1992

DIVISION OF  
OIL GAS & MINING

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Ste 350  
Salt Lake City, UT 84180-1203

RE: Sundry Notices - Change of Operator  
Cedar Rim Fld, Duchesne Co., UT

Gentlemen:

Enclosed, in triplicate, are sundry notices denoting a change of operator/ownership for the following wells:

Ute 1-34B6	14-20-H62-2494
Ute 1-3C6	14-20-H62-3365
Ute 2-3C6	14-20-H62-3365
Ute 1-4C6	14-20-H62-2479
Tribal Federal 1-25	14-20-H62-3434
Tribal Federal 1-26	14-20-H62-3435
Tribal Federal 1-30	14-20-H62-2496
Tribal Federal 1-35	14-20-H62-3436
Ute Tribal 1-4	14-20-H62-3542
Ute Tribal 3-9	14-20-H62-3543
Brinkerhoff Ute 10-1	14-20-H62-3544
Ute Federal 2-25	14-20-H62-3434
Tribal Federal 1-36	14-20-H62-3445

If there are any questions, please call.

Sincerely,

*Sandy Boothe*

Sandy Boothe

Enclosures  
xc: Medallion Exploration

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number

14-20-H62-3544

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

9. Well Name and Number

Brinkerhoff Ute 10-1

10. API Well Number

43-013-30088

11. Field and Pool, or Wildcat

Cedar Rim

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well       Gas Well       Other (specify)

2. Name of Operator

Medallion Exploration

3. Address of Operator 2091 East 4800 South, Ste 22  
 Salt Lake City, UT 84117

4. Telephone Number

(801) 277-0801

5. Location of Well

Footage : 2110' FNL & 2123' FWL  
 QQ, Sec. T., R., M. : Section 10-T4S-R5W

County : Duchesne

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                      | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Ownership</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator/Ownership Notice

Former Operator: Santa Fe Energy Oper. Part., L.P.  
 1616 S. Voss, Ste 400  
 Houston, TX 77057

(713) 783-2401

Present Operator: Medallion Exploration  
 2091 East 4800 South, Ste 22  
 Salt Lake City, UT 84117

(801) 277-0801

Santa Fe Energy Operating Partners, L.P. hereby relinquishes operatorship effective 4/1/92.

**RECEIVED**

APR 14 1992

DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Sandra K. Boothe Sandra K. Boothe Title Production Tech Date 4/9/92

(State Use Only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *JH*

1- LCR	7- LCR
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-92) (SFEOP)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>SANTA FE ENERGY OPER. COMPAN</u>
(address)	<u>2091 E. 4800 S., STE 22</u>	(address)	<u>1616 S. VOSS, STE 300</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>HOUSTON, TX 77057</u>
	<u>JAKE HAROUNY</u>		<u>SANDRA BOOTHE</u>
phone	<u>(801) 277-0801</u>	phone	<u>(713) 783-2401</u>
account no.	<u>N 5050</u>	account no.	<u>N0815</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-14-92)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-7-92)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-20-92)*
- See* 6. Cardex file has been updated for each well listed above. *(5-20-92)*
- See* 7. Well file labels have been updated for each well listed above. *(5-20-92)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-20-92)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- \_\_\_\_ 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920519 B/m/Wernal "Approved 4-14-92 eff. 4-1-92" Copies of approvals being mailed.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-462-635
7. Indian Allottee or Tribe Name UTE TRIBAL
8. Unit or Communitization Agreement
9. Well Name and Number 10-1 BRINKERHOFF <i>JAM</i>
10. API Well Number 430133008 4301330088
11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify) *ute tribal*

2. Name of Operator  
**MEDALLION EXPLORATION**

3. Address of Operator      4. Telephone Number  
**2091 E. 4800 S. #22      SLC, UTAH 84117      801-277-0801**

5. Location of Well  
 Footage : **2110' FNL & 2123 FWL SE1/4, NW1/4**      County : **DUCHESNE**  
 QQ, Sec. T., R., M. :      State : **UTAH**

*T. 4S, R. 5W Sec. 10*

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 7/12/92

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

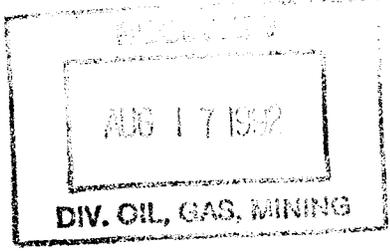
Medallion intends to perform the following procedure to enhance production:  
Clean out the wellbore. Perf. & reperf. 8 intervals @ 2 shots/ft. listed attached. If proven to be necessary, acidize the well with 7000 gallons of HCL @ 15% & additives.

ACCEPTED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 8-19-92  
 BY: JAM Matthews

Note: Medallion will perform this procedure under the House Bill #110.

14. I hereby certify that the foregoing is true and correct

Name & Signature A. Major      Title Operations      Date 8/10/92  
 (State Use Only)



10-1D5

8 INTERVALS, 54 FT., 108 HOLES  
2 JSPF, 180 DEGREES PHASING  
W/3-1/8" Csg GUN.

PERFS

8070	8078
8054	8060
7908	7916
7896	7900
7748	7752
7692	7700
7578	7584
7530	7540

6. Lease Designation and Serial Number  
 14-20-462-635

7. Indian Allottee or Tribe Name  
 UTE

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
 MEDALLION EXPLORATION

9. Well Name and Number  
 10-1 BRINKERHOFF

10. API Well Number  
 4301330038 43-013-30088

3. Address or Operator  
 2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number  
 801-277-0801

11. Field and Pool, or Wildcat  
 STARVATION

5. Location of Well  
 Footage : T.4S, R.15W Sec. 10  
 County : DUCHESNE  
 QQ, Sec. T., R., M. : 2110 FNL & 2123' FWL (SE1/4, NW1/4)  
 State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

Abandonment     New Construction  
 Casing Repair     Pull or Alter Casing  
 Change of Plans     Recompletion  
 Conversion to Injection     Shoot or Acidize  
 Fracture Treat     Vent or Flare  
 Multiple Completion     Water Shut-Off  
 Other \_\_\_\_\_

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

Abandonment \*     New Construction  
 Casing Repair     Pull or Alter Casing  
 Change of Plans     Shoot or Acidize  
 Conversion to Injection     Vent or Flare  
 Fracture Treat     Water Shut-Off  
 Other **CLEANED WELL**

Date of Work Completion 8-6-92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion performed the following procedures to improve production:  
 Cleaned the wellbore. perf'd & reperf'd the following listed intervals @ 2 shots per foot. Acidized the well with 15000gals. of HCL @7.5%.

10-1D5    8 INTERVALS, 54 FT., 108 HOLES  
 2 JSPF, 180 DEGREES PHASING  
 W/3-1/8" Csg GUN.

PERFS  
 8070 8078  
 8054 8060  
 7908 7916  
 7896 7900  
 7748 7752  
 7692 7700  
 7578 7584  
 7530 7540

**RECEIVED**  
 AUG 18 1992  
 DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature A. MAJDI Title OPERATIONS Date 8-17-92

(State Use Only)

Tax credit  
 Form 15 - 8/18/92

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: <u>14204623544</u>
2. Name of Operator: <b>Medallion Exploration</b>		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: <b>6975 Union Park Center, #310 Midvale, Ut 84047</b>		7. Unit Agreement Name: _____
4. Location of Well Footages: <u>2,110' FNL &amp; 2,123' FWL</u>		8. Well Name and Number: <u>TRIBAL 10-1</u>
OO, Sec., T., R., M.: <u>S2ENW, Sec. 10, T4S, R5W</u>		9. API Well Number: <u>4301330088</u>
		10. Field and Pool, or Wildcat: <u>ALTAMONT</u>
		County: <u>Duchesne</u>
		State: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other <u>Change Of Operator</u>			

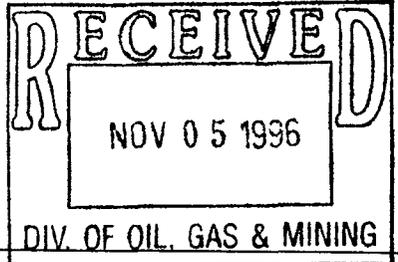
Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: [Signature] Title: Operations Date: 10/1/96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recut to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. 1420H623544
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2110' FNL 2123' FWL SENW 10-4S-5W	8. Well Name and No. UTE TRIBAL 1-10D5 (10-1)
	9. API Well No. 43-013-30088
	10. Field and Pool, or Exploratory Area ALTAMONT
	11. County or Parish, State DUCHESNE, UTAH

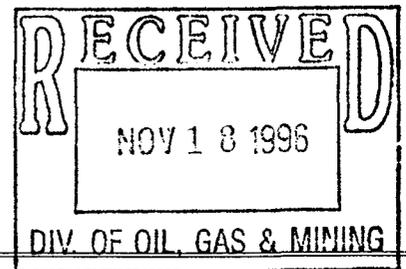
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed *Joseph P. Barrett* Title Joseph P. Barrett Vice President - Land Date 11-1-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

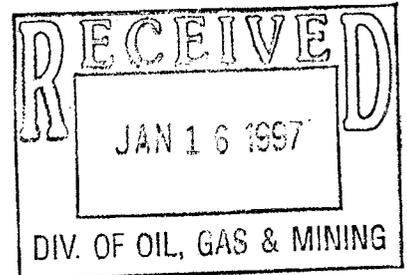
## memorandum

DATE: January 13, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

**OPERATOR - FROM:** MEDALLION EXPLORATION  
**TO:** BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

*Charles Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR  
FROM MEDALLION TO BARRETT

Twnshp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Free</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

**OPERATOR CHANGE WORKSHEET**

Routing	
1- <i>[Signature]</i>	6- <i>[Signature]</i>
2-GLH	7-KDRF <i>[Signature]</i>
3-DTS <i>[Signature]</i>	8-SI ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP LAND  
 Phone: (303) 606-4259  
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION  
 (address) 6975 UNION PK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801) 566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30088</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Y 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-16-97)*
- Y 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- Y 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- Y 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- YB 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970116 BIA / Aprv. 1-13-97.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. 14-20-H62-3544
2. Name of Operator BARRETT RESOURCES CORPORATION		6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2110' FNL 2123' FWL SENW SECTION 10-T4S-R5W		8. Well Name and No. BRINKERHOFF UTE TRIBAL 10-1 (1-10D5)
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-013-30088

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

RECEIVED  
MAR 13 1997  
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed Greg Jans Title PRODUCTION SERVICES SUPERVISOR Date 03/11/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
\*See Instruction on Reverse Side  
**FOR RECORD ONLY**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Barrett Resources Corporation  
Well Workover Procedure**

**Ute Tribal 10-1 (1-10D5)  
SENW 10-4S-5W  
Duchesne County, Utah**

**Prepared: 03/07/97  
DES**

KB: 12' (deepening)  
PBTD: 8,391' (fill)  
Surface Casing: 10-3/4", 40.5#, K-55 set @ 811'.  
Intermediate Casing: 7-5/8", 29.7/26.4# set @ 7,481'.  
Liner: 5", 18# set @ 8,452'. Top @ 7,302'.  
Tubing: 2-7/8" landed @ 6,685' (215 jts).  
Pump Cavity: National Model V @ 6,628'.  
Anchor: MSOT @ 6,683'.  
Side String: 2-3/8" landed in pump cavity (217 jts).  
Perforations: LGR/Wasatch: 6,810-8,326'.  
Current Production: 75 BOPM.

---

**Purpose: Perforate and acidize new Wasatch intervals and flow test.**

1. Remove pump. MIRU slickline unit and shear standing valve. Let well equalize.
2. MIRU workover rig. NU BOP's. PU on 2-3/8" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7-5/8" anchor @ 6,683'. Circulate hole with heated production water and POOH with 2-7/8" tubing, pump cavity and anchor. Lay down anchor and pump cavity.
3. PU bit or mill, 5" casing scraper, 2-3/8" and 2-7/8" tubing. RIH and clean out to PBTD @ 8,391'. POOH.
4. MIRU wireline unit. Perforate Wasatch with 2 SPF, 120° phasing using 3-1/8" casing guns with 12 gm charges as follows:  

7,682-84	7,766-70	7,786-88	7,800-04	7,814-17	7,822-24
7,826-29	7,846-50	7,879-82	8,012-14	8,033-39	8,084-88
8,168-70	8,176-81	8,228-31	8,244-46		

16 intervals, 51', 102 holes  
Correlate depths to GR on Dual Induction -SFL Log dated 10/21/80.
5. MIRU hydrotesters. PU 5" RBP with ball catcher, 5" packer, 2-3/8" and 2-7/8" tubing. RIH hydrotesting tubing to 8,500 psi.

6. MIRU Halliburton and Protechnics. Isolate and acidize Wasatch perforations as follows (tag all stages with single isotope tracer):

	<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Perfs</u>	<u>Acid Volume</u>
1.	8,012-8,326	314'	57'	138	5,700 gallons 15% HCl
2.	7,682-7,916	234'	57'	154	<u>5,700 gallons 15% HCl</u>
				Total:	11,400 gallons 15% HCl

7. Set RBP @ +/- 8,360' and packer @ +/- 7,650'.

8. Swab/flow perforations from 7,682-8,326' for evaluation. After 2-3 days of cleanup, log well with Gamma Ray from 8,360-7,600'. If well is flowing, also run production log to determine fluid entry points.

9. If well is economic, return to production. Contact Denver for producing interval. If well is not economic, contact Denver for evaluation.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

March 11, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

*43-013-30088*  
Re: Well No. Ute Tribal 1-10D5 (10-1)  
SENW, Sec. 10, T4S, R5W  
Lease 14-20-H62-3544  
Duchesne County, Utah

Dear Mr. Davis:

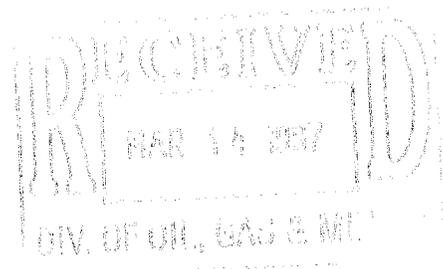
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Medallion Exploration  
BIA  
Division Oil, Gas, & Mining



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

43 SW 10

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

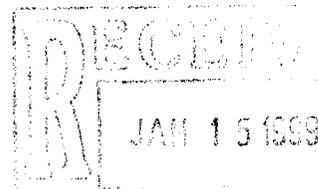
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

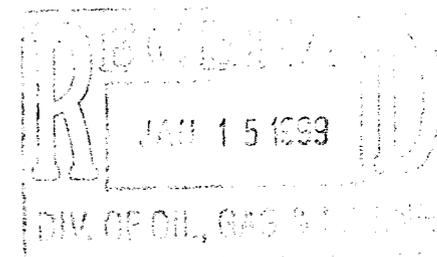
*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

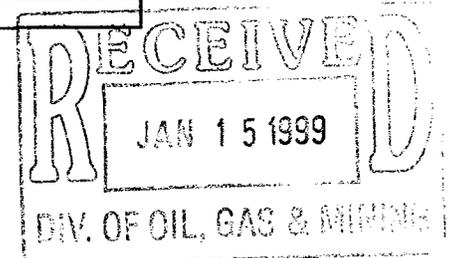
Date: 1/13/99

(This space for Federal or State office use)

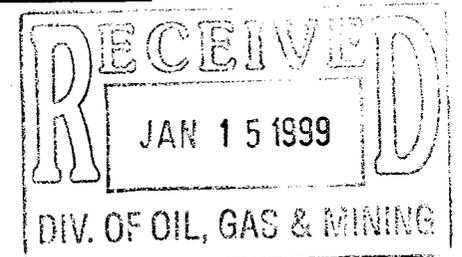
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves	



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

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 FEDERAL OIL & GAS ADMINISTRATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

1420H623544

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 10-1 (1-10D5)

9. API Well No.

43-013-30088

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

Well

Well

Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FNL 2123' FWL

SENW SECTION 10-T4S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent		<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report		<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

14. I hereby certify that the foregoing is true and correct

Signed

*Joseph P. Barrett*

TITLE

Sr. Vice-President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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DIVISION OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-38271 14-20-A62-3544

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
Ute Tribal #10-1  
(1-10D5)

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

9. API Well No.  
43-013-30088-00

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S10-T4S-R5W SENW

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Acidize  Deepen  Production (Start/Resume)  
 Alter Casing  Fracture Treat  Reclamation  
 Casing Repair  New Construction  Recomplete  
 Change Plans  Plug and Abandon  Temporarily Abandon  
 Convert to Injection  Plug Back  Water Disposal

Water Shut-Off  
 Well Integrity  
 Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

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OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30088

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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DIVISION OF  
OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF  
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF  
OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER
NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. INDIAN ALLOTTEE OR TRIBE NAME
ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
STATE: UTAH		

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

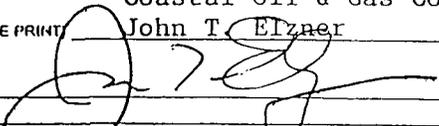
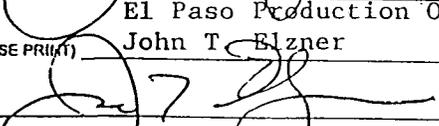
TYPE OF SUBMISSION	TYPE OF ACTION		
] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMingle PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

(See Instructions on Reverse Side)

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

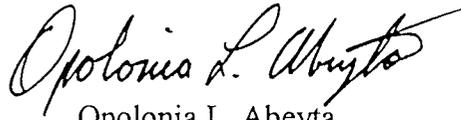
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. CDW	<input checked="" type="checkbox"/>
2. FILE	<input type="checkbox"/>

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> (New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

**CA No.**

**Unit:**

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 5-30A2	30-01S-02W	43-013-30169	5910	INDIAN	OW	S
UTE 1-2A3	02-01S-03W	43-013-30409	5560	INDIAN	OW	S
UTE TRIBAL FEDERAL 1-30C5	30-03S-05W	43-013-30475	665	INDIAN	OW	P
UTE TRIBAL 2-2C6	02-03S-06W	43-013-30531	4523	INDIAN	OW	S
UTE TRIBAL 2-11C6	11-03S-06W	43-013-30534	4532	INDIAN	OW	S
UTE TRIBAL F-11-13C6	13-03S-06W	43-013-30103	4526	INDIAN	OW	S
UTE TRIBAL 2-13C6	13-03S-06W	43-013-30530	4528	INDIAN	OW	S
UTE TRIBAL 2-23C6	23-03S-06W	43-013-30537	4534	INDIAN	OW	S
UTE TRIBAL G (1-24C6)	24-03S-06W	43-013-30298	4533	INDIAN	OW	P
UTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S
UTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA
UTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S
UTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/04/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/09/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/09/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/09/2002
- Is the new operator registered in YES the State of Utah: Business Number: 608186-0143
- If **NO**, the operator was contacted: N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The **BLM** has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 03/09/2001

8. **Indian Lease Wells:** The **BIA** has approved the merger, name change, or operator change for all wells listed on Indian leases on: 11/06/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas**

Database on: 11/12/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/12/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES GOVERNMENT  
memorandum

DATE: NOV 01 2002

REPLY TO  
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— OPERATOR - FROM: Barrett Resources Corporation  
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

*Charles H. Cameron*

— cc: Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

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NOV 06 2002

DIVISION OF  
OIL, GAS AND MINING

WELL NAME	WELL NUMBER	Sec	Twn	Rng	Lease No.	Correct Lease No.
Ute	1-7A2	7	A	2	811	
Ute	4-19A2	19	A	2	1751	
Ute	5-30A2	30	A	2	1852	4863
Uinta Ouray	1-1A3	1	A	3	4664	
Ute	1-2A3	2	A	3	4665	4871
Ute	7-24A3	24	A	3	1761	
Tribal Federal	1-34B6	34	B	6	2494	4852
Ute	1-5C5	5	C	5	4667	4860
Salaratus Wash	1-7C5	7	C	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C	6	3365	4853
Ute Tribal	2-3C6	3	C	6	3365	4853
Ute Tribal	1-4C6	4	C	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	C	6	2461	4879
Ute Tribal	2-11C6	11	C	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	C	6	2463	
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	C	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	C	6	4702	4858
B.H.Ute	1-35C6	35	C	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	C	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	C	6	1322	
Cedar Rim	11A	27	C	6	1322	
Cedar Rim	12	28	C	6	1323	
Cedar Rim	12A	28	C	6	1323	
Cedar Rim	15	34	C	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	C	6	E&D 4707	
Cedar Rim	14	10	C	6	E&D 4707	

RECEIVED

NOV 06 2002

DIVISION OF  
OIL, GAS AND MINING



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM:</b> (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO:</b> ( New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician**

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1339 EL SEGUNDO AVE NE ALBQ NM 87113**

3b. Phone No. (include area code)  
**505.344.9380**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2110' FNL, 2123' FWL  
 SENW SEC. 10, T4S, R5W**

5. Lease Serial No.  
**14-26-H62-4872**

6. If Indian, Allottee or Tribe Name  
**UINTAH & OURAY**

7. If Unit or CA/Agreement, Name and/or No.  
**103601473**

8. Well Name and No.  
**UTE TRIBAL 1-10D5**

9. API Well No.  
**4301330088**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT PROCEDURE.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 10/2/06  
 By: [Signature]  
 \* 100' plug should be placed @ base of surface shoe (BMSW) ± 850' to 750'

RECEIVED  
SEP 13 2006

Federal Approval Of This  
Action Is Necessary  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**CHERYL CAMERON**

Title **REGULATORY ANALYST**

Signature [Signature]

Date **09/08/2006**

10/2/06  
PM

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**P&A Procedure  
(Brinkerhoff) Ute Tribal 1-10D5  
API: 43-013-30088  
Section 10, T4S, R5W  
Altamont Field  
Duchesne County, Utah**

- 1. MIRU P&A rig. Load well with treated fluid. ND wellhead. NU and test BOP's.**
- 2. POOH with pump and rods. Pull and LD side string (if still in well). Pull and lay down TA.**
- 3. RU EL and make GR-JB run to 6,800'. RIH and set CIBP at 6,750'. RD EL. RIH with muleshoe on tubing to top of CIBP. Mix and pump 4.8 bbl (27 cuft) cement plug and equalize in hole. POOH with 6 joints and reverse tubing clean. WOC. Drop down and tag TOC. Circulate hole with treated fluid.**
- 4. POOH and lay down all but 3050' of tubing. Mix, spot and equalize 4.8 Bbl (27 cuft) cement plug. POOH with 6 joints and reverse tubing clean. WOC. Drop down and tag TOC. Circulate hole with treated fluid.**
- 5. Set 4.5 Bbl (25 cuft) surface plug. Cut well head 3' below ground level and weld on surface cap with marker post complete with required data plate.**
- 7. RD&MO. Clean location. Fill in cellar. Restore location per appropriate Government Agency requirements.**

# Wellbore Diagram

API Well No: 43-013-30088-00-00 Permit No:

Well Name/No: UTE TRIBAL 10-1 10-1D5)

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 10 T: 4S R: 5W Spot: SENW

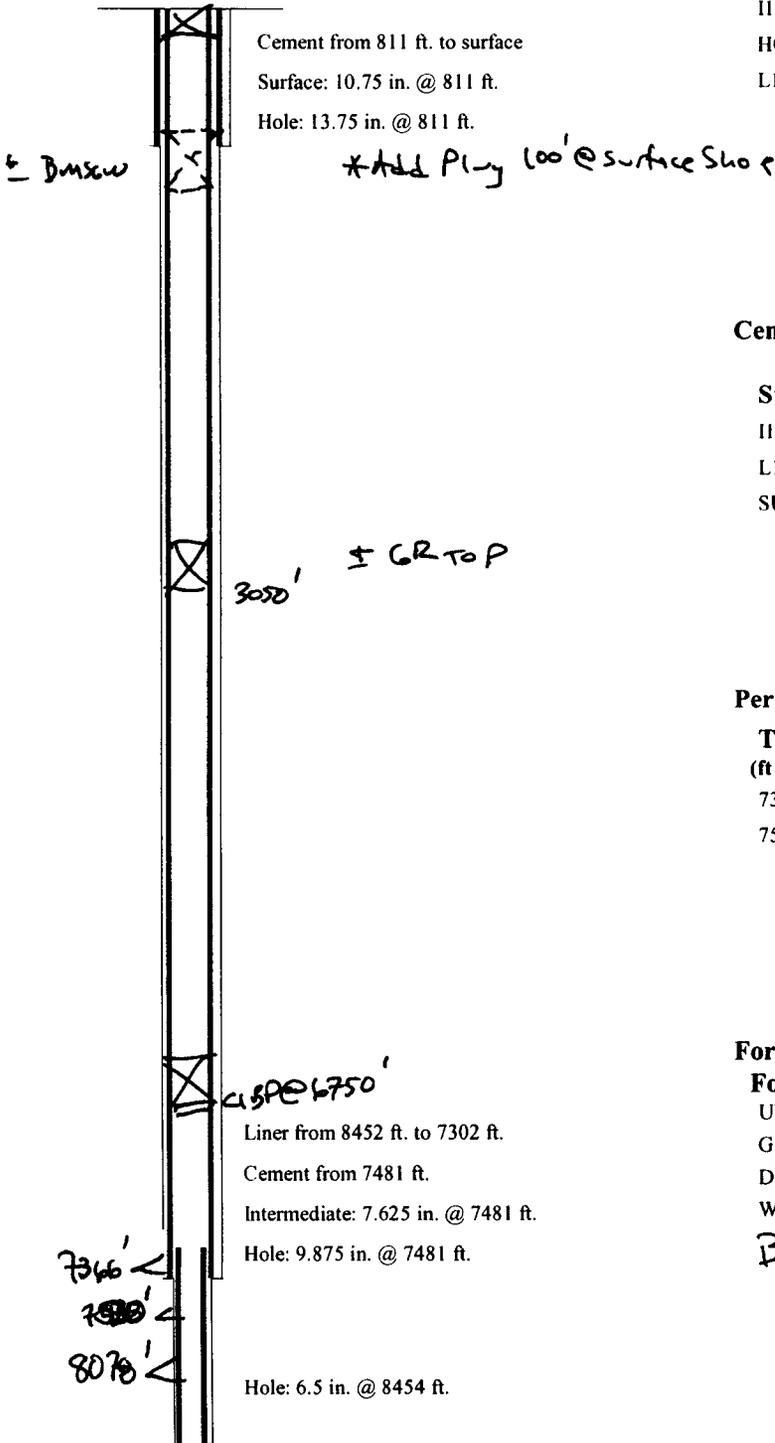
Coordinates: X: 547911 Y: 4444235

Field Name: ALTAMONT

County Name: DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	811	13.75		
SURF	811	10.75	40.5	811
HOL2	7481	9.875		
II	7481	7.625	26	7481
II	7481	7.625	29	
HOL3	8454	6.5		
L1	8452	5	18	1150



### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	7481		UK	560
L1	8452		UK	250
SURF	811	0	UK	625

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7366	7428			
7530	8078			

### Formation Information

Formation	Depth
UNTA	0
GRRV	2222
DLGCRK	4795
WSTC	7420
<i>Dmsw ± 900'</i>	<i>→ 665' ?</i>

TD: 8454 TVD: PBTD:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**1426-H62-4872**

6. If Indian, Allottee or Tribe Name  
**UINTAH & OURAY**

7. If Unit or CA/Agreement, Name and/or No.  
**103601473**

8. Well Name and No.  
**UTE TRIBAL 1-10D5**

9. API Well No.  
**4301330088**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, SUITE 1900**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2110' FNL, 2123' FWL  
SENW SEC. 10, T4S-R5W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

**6/3/2007 RIH AND CUT TBG @ 6405'. RIH W. 2-7/8" FISHING STRING AND SCREW INTO TBG. TBG STUCK. RIH AND CUT TBG @ 6440'.**  
**PLUG #1: SET CIBP @ 6510' AND PUMP 60 SX CMT. ISOLATE CSG LEAKS @ 2730' - 2788'.**  
**PLUG #2: SET RETAINER @ 2722'. PUMP 160 SX CMT BELOW, SPOT 24 SX CMT ON TOP.**  
**PLUG #3: PERFORATE @ 861'. TIE ONTO PROD CSG AND ESTABLISH CIRCULATION UP ANNULUS. SET RETAINER @ 813'.**  
**PUMP 95 SX CMT BELOW AND SPOT 24 SX CMT ON TOP.**  
**CUT WELLHEAD 3' BGL. TOP OFF PRODUCTION CSG W/ 25 SX CMT. TOP OFF SURFACE ANNULUS W/ 10 SX CMT. WELD ON DRY HOLE PLATE.**

**WELL P&A ON 6/14/2007. PLUGGING WITNESSED BY R. BYWATER, BLM.**

**RECEIVED  
JUN 26 2007**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **LISA PRETZ** Title **ENGINEERING TECH**

Signature  Date **05/16/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.