

Brink hop assigned wells to Kenneth
Chatten 41335.635 Cast S.L.C. Ut, 84107
Effective date - June 16, 1975

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
11-15-71

COMPLETION DATA:

Date Well Completed

Location Inspected ...

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462 -610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brinkerhoff Ute Tribal

9. WELL NO.
29-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-3S, R-4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR
600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
~~1990' FWL, 1990' FWL (SW/NE 1/4)~~
 At proposed prod. zone
2074 FWL & 2155' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
1040

17. NO. OF ACRES ASSIGNED TO THIS WELL
1040

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
10,100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
November 15, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.50	800'	600 5x
9-7/8"	7-5/8"	29.70	9100'	600 5x

We propose to drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing cemented to surface, and drill a 9-7/8" hole to 9100' and run 7-5/8" casing. We will drill a 6-3/4" hole to penetrate 1000' of the Wasatch Formation estimated at 10,100' TD. Electric logs will be run to total depth and all shows and important zones will be tested after logging and running casing. If commercial production is found in the Wasatch Formation a 2" liner will be run from above the 7-5/8" casing to total depth. If the well results in a dry hole it will be plugged and abandoned per USGS and State of Utah regulations. Strict safety procedures and sound oilfield operating practices will be followed during the drilling and completing of the well. Blowout prevention equipment as follows will be used on the well:

- 10" 900 Series Type B Shaffer Double BOP, 3000# WP
- 10" 900 Series Model 8K Hydril BOP, 3000# WP
- 10" 900 Series Shaffer Rotating Drilling Head, 3000# WP

Equipment will be manually operated every 24 hours and pressure tested to the maximum working pressure once every 14 days.

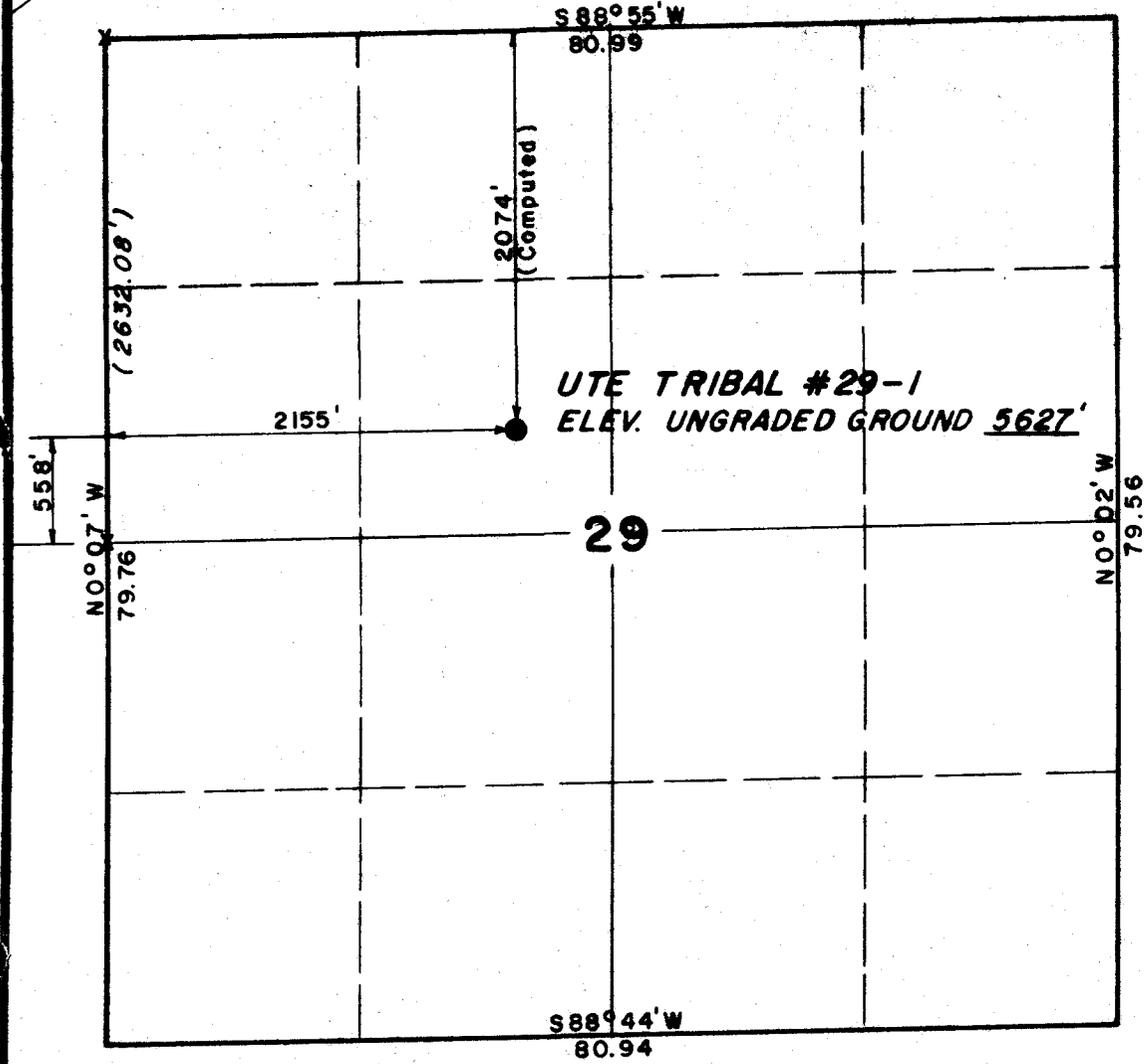
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *M. B. Blum* TITLE **Vice President** DATE **November 11, 1971**

(This space for Federal or State office use)
 PERMIT NO. 4-13-30-57 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 3 S, R 4 W, U. S. B. & M.



X = Corners Located & Used (Brass Cap).

PROJECT

BRINKERHOFF DRILLING COMPANY

Well location, *UTE TRIBAL #29-1*, located as shown in the SE 1/4 NW 1/4 Section 29, T 3 S, R 4 W, U. S. B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 12 November 1971
PARTY L.D.T. & B.H.	REFERENCES GLO Plat
WEATHER Cool	FILE Brinkerhoff Drlg. Co.

November 15, 1971

Brinkerhoff Drilling Company
600 Denver Club Building
Denver, Colorado

Re: Brinkerhoff Ute Tribal #29-1
Sec. 29, T. 3 S, R. 4 W,
Ute Tribal #10-1
Sec. 10, T. 4 S, R. 5 W,
Ute Tribal #12-1
Sec. 12, T. 4 S, R. 5 W,
Ute Tribal #3-1B
Sec. 3, T. 4 S, R. 4 W,
Ute Tribal #4-1B
Sec. 4, T. 4 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as follows:

- A. Wells #29-1, 3-1B and 4-1B are approved in accordance with Rule C-3 of the General Rules and Regulations. Although these wells are located within the area under Cause No. 139-5 now before the Board, they do conform to the Gulf Oil Corporation's application should it be granted at the hearing to be held November 17, 1971.
- B. Wells #12-1 and 10-1 which are located outside the proposed spaced area to not conform to the spacing requirements of this Division and, therefore, are considered unorthodox. However, approval is granted due to the topography around the locations.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

The API numbers for said wells are as follows:

Ute Tribal - #29-1:	43-013-30087
Ute Tribal - #10-1:	43-013-30088
Ute Tribal - #12-1:	43-013-30089
Ute Tribal - #3-1B:	43-013-30090
Ute Tribal - #4-1B:	43-013-30091

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

November 11, 1971

United States Geological Survey
District Office
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1
SWNE, Section 29-T3S-R4W
Brinkerhoff Ute Tribal #10-1
SWNE, Section 10-T4S-R5W
Brinkerhoff Ute Tribal #12-1
SWNE, Section 12-T4S-R5W
Brinkerhoff Ute Tribal #3-1B
SWNE, Section 3-T4S-R4W
Brinkerhoff Ute Tribal #4-1B
SWNE, Section 4-T4S-R4W

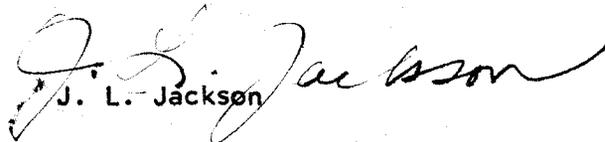
Gentlemen:

Enclosed are Applications for Permits to Drill the above referenced wells submitted in triplicate. The well locations are in the process of being surveyed and staked and the location footages and elevations will be furnished you as soon as they are received by us, and a copy of the certified plat will also be furnished you.

Also submitted herewith in triplicate are Designation of Operator forms executed by Gulf Oil Corporation designating Brinkerhoff Drilling Company, Inc. as Operator of the leases.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

Enclosures

✓ CC: State of Utah W/Copies of Applications
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

BRINKERHOFF DRILLING COMPANY, INC.

870 DENVER CLUB BUILDING
DENVER, COLORADO 80202

NEW ADDRESS
600 DENVER CLUB BLDG.
DENVER, COLORADO 80202

November 22, 1971

United States Geological Survey
District Office
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1
SEW, Section 29-T3S-R4W
Brinkerhoff Ute Tribal #10-1
SEW, Section 10-T4S-R5W
Brinkerhoff Ute Tribal #12-1
SEW, Section 12-T4S-R5W
Brinkerhoff Ute Tribal #3-1B
SEW, Section 3-T4S-R4W
Brinkerhoff Ute Tribal #4-1B
SEW, Section 4-T4S-R4W

Gentlemen:

Please find enclosed copies of the Survey Plats pertaining to the above captioned wells.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

Enclosures

Xerox Copy: State of Utah W/Copies of Survey Plats
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 23, 1971

Brinkerhoff Drilling Company, Inc.
600 Denver Club Building
Denver, Colorado 80202

Re: Well #29-1, Brinkerhoff Ute TRIBAL
SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 29, T3S, R4W, U.S.M.
Duchesne County, Utah
Lease 14-20-462-610

Gentlemen:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on November 23, 1971.

In reviewing the application via a U.S.G.S. topographic map, it was noted that the location falls almost directly at the end of the east-west runway of the Duchesne Municipal Airport. Therefore, it will be necessary for you to obtain clearance from the Federal Aviation Administration before erecting the drilling derrick anywhere in the NW $\frac{1}{4}$ sec. 29.

Said section 29 is extremely rough topographically. In fact, construction of a drilling location at the C SE $\frac{1}{4}$ NW $\frac{1}{4}$ seems nearly impossible. This is to request that you consider alternate locations such as the SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$. Provided there are no conflicts with other land users, this location would be more accessible and while still generally in line with the airport runway, would be lower in elevation and further away, thereby reducing the danger to low flying aircraft. Please advise us concerning your decision about possibly moving the well location.

Sincerely yours,

Gerald R. Daniels,
District Engineer

cc: BIA, Fort Duchesne
Casper
State O&G Cons. Div.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R455.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR
600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2074' PNL, 2155' PVL (SE/4NW/4)**

At top prod. interval reported below

At total depth

14. PERMIT NO. **43,013,30087** DATE ISSUED **11-15-71**

12. COUNTY OR DISTRICT **Duchesne** 13. STATE **Utah**

15. DATE SPUNDED **11-30-71** 16. DATE T.D. REACHED **1-17-72** 17. DATE COMPL. (Ready to prod.) **1-20-72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5639' KB** 19. ELEV. CASING HEAD **5627'**

20. TOTAL DEPTH, MD & TVD **9315'** 21. PLUG, BACK T.D., MD & TVD **8894'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **0-TD** ROTARY TOOLS **0-TD** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8816' - 8845' Green River 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger Dual Induction Laterolog and Formation Gamma Ray Density Log, GWP Acoustic Cement Bond Gamma Ray Log** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1645'	13 3/4"	750 SX	None
7 5/8"	33.7# & 29.7# and 26.4#	8899'	9 7/8"	425 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8850'	8850'

31. PERFORATION RECORD (Interval, size and number)

8816' - 8845' 23 gram jet shots 4 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION **1-20-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Flowing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-72	24	12/64	→	835	1,190	0	1425/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API. (CORE)
1450#	0#	→	835 ✓	1,190	0	46

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared** TEST WITNESSED BY **E. R. Allen**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. J. Jackson TITLE **Landman** DATE **1/22/72**

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-610
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. Ute Tribal 29-1
		10. FIELD AND POOL, OR WILDCAT Blue Bench
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T3S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Designation of operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Utex Oil Company has been designated as operator of this lease as of August 7, 1975.

RECEIVED

JAN 15 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. T. Hansen TITLE Secretary DATE August 7, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

W

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal #29-1

Operator Brinkerhoff Drilling Company, Inc. Address 600 Denver Club Bldg. Phone 222-9733
Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc. Address 600 Denver Club Bldg. Phone 222-9733
Denver, Colorado 80202

Location SE 1/4 NW 1/4 Sec. 29 T. 3 XX R. 4 XX Duchesne County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
From	To	Flow Rate or Head		Fresh or Salty
1.	<u>None</u>			
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

Uinta Formation Surface to 2470'
Green River Formation 2470' - 8848'
'Wasatch' Formation 8848' - 9315'

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

BRINKERHOFF DRILLING COMPANY, INC.

600 DENVER CLUB BUILDING
DENVER, COLORADO 80202

August 18, 1975

Mr. M. H. Kerr, Director
Property Tax Division
The State of Utah
State Tax Commission
Salt Lake City, Utah 84134

Dear Mr. Kerr,

Please be advised that Brinkerhoff Drilling Company, Inc. has assigned all its interest and operating rights for the following leases to Mr. Kenneth Chattin, 4133 S. 635 East, Salt Lake City, Utah 84107, effective June 16, 1975:

1. 83.3333% interest in oil and gas rights in Ute Tribal No. 29-1 well in Blue Bench Field, Section 29, T3S, R4W, Duchesne County, Utah.
2. 83.3333% interest in oil and gas rights in Ute Tribal No. 3-1 well in Starvation Field, Section 3, T4S, R5W, Duchesne County, Utah.
3. 83.3333% interest in oil and gas rights in Ute Tribal No. 5-1 well in Starvation Field, Section 5, T4S, R5W, Duchesne County, Utah.

Any tax assessment schedules should be mailed to the above address to Mr. Kenneth Chattin.

We also want to advise that Brinkerhoff Drilling Company, Inc. plugged the following wells:

Ute Tribal No. 33-1 well in Starvation Field, Section 33, T3S, R5W, Duchesne County, Utah.

Ute Tribal No. 4-1 well in Starvation Field, Section 4, T4S, R5W, Duchesne County, Utah.

Ute Tribal No. 32-1 well in Starvation Field, Section 32, T3S, R5W, Duchesne County, Utah.

Page 2

If there are any questions concerning this matter, please contact this office.

Very truly yours,

BRINKERHOFF DRILLING COMPANY, INC.



E. L. Ayala

ELA/cjs

cc: ✓ State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Mrs. Jessie Peatross
Duchesne County Assessor
P.O. Box "0"
Duchesne, Utah 84021

Mr. Kenneth Chattin
4133 S. 635 East
Salt Lake City, Utah 84107

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
29-1

10. FIELD AND POOL, OR WILDCAT
Bluebench

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T3S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2,074' FNL, 2,155' FWL

14. PERMIT NO. 43-013-30087
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,639' KB, 5,627' C.H.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Utex proposes to abandon the Ute Tribal 29-1 as per the attached procedure.

The well will be abandoned upon government approval. Reseeding and reclamation will take place by October 31, 1986.

RECEIVED
MAR 05 1986

DIVISION OF OIL, GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Buckner

TITLE Production Engineer

DATE 3/3/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 3-7-86
BY: John R. Bass

PLUG AND ABANDONMENT

UTE TRIBAL 29-1

WELL DATA

Elevation: 5,639' KB; 5,627' GL

Depths: TD 9,309'; PBD 8,760'

Casing: 10-3/4", 40.5#, K-55 8rd @ 1,645'
Cemented to surface with 750 sx
7-5/8", 26.4#, 29.7#, 33.7# N-80 @ 8,899'
Cemented with 425 sx
5½", 17#, P-110 @ 8,776' - 9,309'
Cemented with 51 sx

Tubing: 2-7/8", 6.5#, N-80, Nu-Lok
2-3/8", 4.6#, N-80, Nu-Lok

Tubing Anchor: Baker 7-5/8", 29#, Anchor Catcher @ 7,507'

Producing Perforations: 7,555' - 8,730', 58 net feet, 116 shots

PROCEDURE

1. Pump well for several days to draw down any built-up pressure.
2. Move in, rig up service unit. Nipple down wellhead. Nipple up B.O.P.
3. Pull out of hole with 2-3/8" tubing. Lay down 6,100'. Change equipment, pull out of hole with 2-7/8" tubing, anchor and dual string pump cavity.
4. Run in hole with tubing. Tag PBD. Pick up 10 feet. Spot 372 cubic feet cement. (Top should be 7,355' ±). Pick up 10 stands above cement top. Pump 10 barrels of water down tubing to clear it of cement. Wait on cement overnight.
5. Run in hole and tag cement. Pressure test to 1,000#. Displace hole with 10 ppg mud to 1,700'. Lay down tubing coming out of hole.
- *6. Run in hole with perforating gun, perforate 4 squeeze holes at 1,700'. Pull out of hole with gun. Establish circulation down 7-5/8" casing and up 7-5/8" and 10-3/4" annulus.
7. Pump 848 cubic feet cement down 7-5/8" and up 10-3/4" - 7-5/8" annulus. Displace 2' below ground level. Shut-in well. Nipple down B.O.P. Nipple up wellhead. Rig down service unit.

8. Cut casing off. Cement wellhead marker in 7-5/8" casing.
Put cement down annulus if necessary.

9. Rehabilitate location.

*If circulation cannot be obtained, but a rate is:

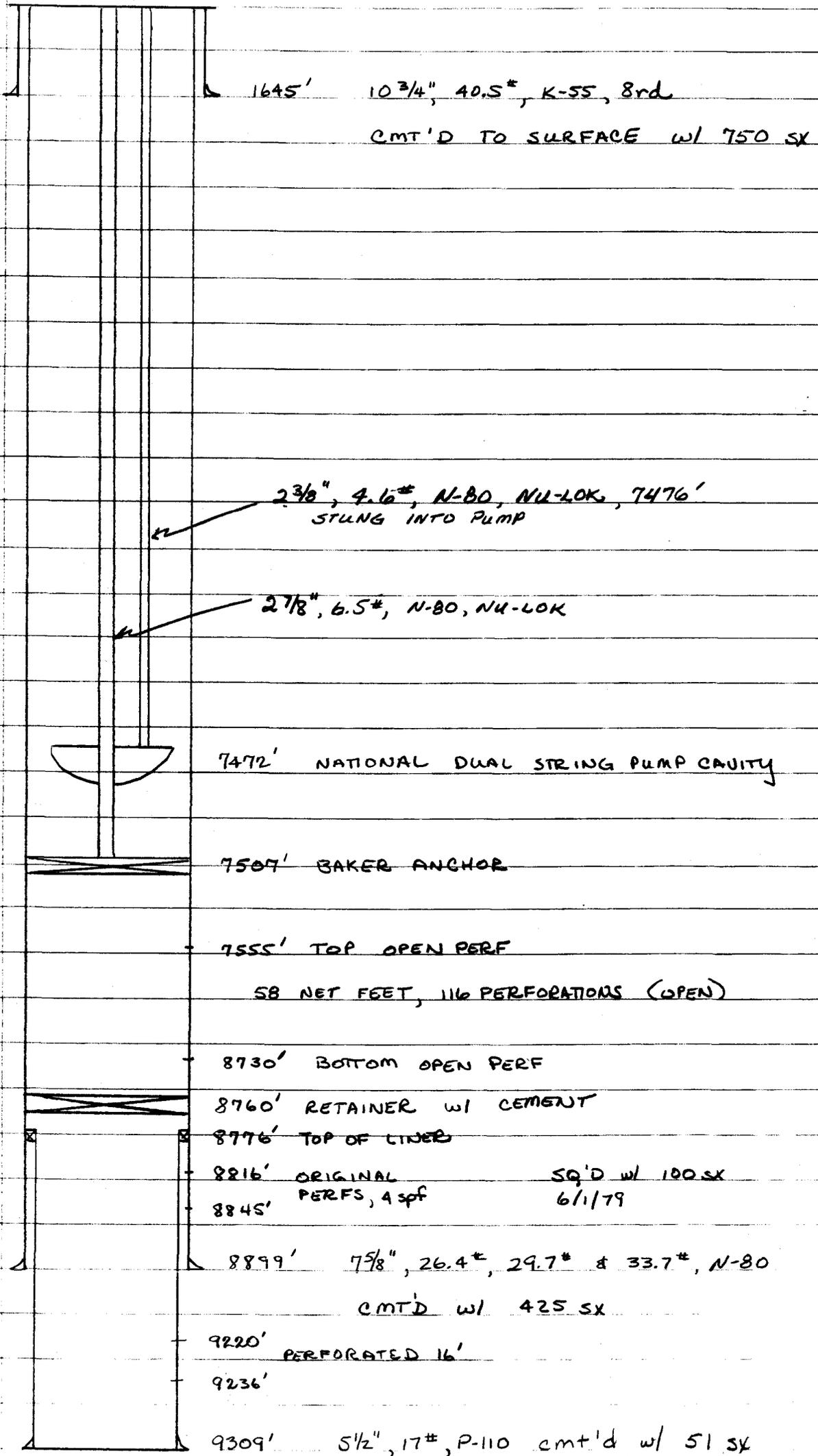
a. Pump 350 cubic feet cement down 7-5/8" casing.

b. Displace with 23 barrels of water. (This should put 200' across the casing shoe and put the top of cement inside the casing at 450' - 550').

c. Run in hole, tag cement. Displace to 200' with 10 ppg mud.

d. Shoot off casing at 200' or shoot 4 squeeze holes. If casing is shot off, spot 110 cubic feet to surface. If squeeze holes are shot, pump 97 cubic feet down 7-5/8" and up 7-5/8" - 10-3/4" annulus. Displace 2' below surface. Rig down service unit. Place abandonment marker in place. Spot cement down annulus if necessary.

e. Rehabilitate location.



1/17/86
CJB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
JUN 27 1988

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-862-610	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2074' FNL & 2155' FWL		8. FARM OR LEASE NAME Ute	
14. PERMIT NO. 43-013-30087		9. WELL NO. #1-29C4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5639' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., N., OR BLK. AND SUBST. OR AREA Section 29, T3S-R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Ute Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	✓
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Day TITLE Regulatory Analyst DATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-862-610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 29, T3S-R4W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 25 1988

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2074' FNL & 2155' FWL

14. PERMIT NO. 43-013-30087 | 15. ELEVATIONS (Show whether SP, ST, OR, etc.) 5639' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Change of Operator
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Utex Oil Company.



18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Day TITLE Regulatory Analyst DATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY **DENIED** TITLE _____ DATE AUG 1 1988
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REASON FOR DENIAL:

The change of operator request for Ute #1-29C4 is denied because, according to our records, there has been a partical lease cancellation of Oil and Gas lease 14-20-H62-610 involving all land in Section 29, T3S, R4W, Duchesne County, Utah, effective August 5, 1987.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.
14-20-862-610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-29C4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R. M., OR B.L. AND SURVEY OR AREA
Section 29, T3S-R4W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

RECEIVED
AUG 25 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2074' FNL & 2155' FWL

14. PERMIT NO.
43-013-30087

15. ELEVATIONS (Show whether SP, ST, GR, etc.)
5639' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Identify state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This sundry is to correct previous sundry stating that ANR Production Company took over operations on the above-referenced well from Utex Oil Company on April 1, 1988. See attached sundry which was denied by the BLM due to lease cancellation. Lease was turned back to original holder. Please correct your records to show that ANR Production Company is not the operator of this well.

Per RJF, we have no option other than to place this well back under UTEX and have them fill out the monthly production report. UTEX has reportedly filed for bankruptcy. This will be the only well remaining that UTEX is operating. DTS 8-29-88

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE August 22, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
AUG 25 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-162-610
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2074' FNL & 2155' FWL		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-30087		9. WELL NO. 1-29C4
15. ELEVATIONS (Show whether SV, ST, OR, OR)		10. FIELD AND POOL, OR WILDCAT Altamont
5639' KB		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 29, T3S-R4W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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This sundry is to correct previous sundry stating that ANR Production Company took over operations on the above-referenced well from Utex Oil Company on April 1, 1988. See attached sundry which was denied by the BLM due to lease cancellation. Lease was turned back to original holder. Please correct your records to show that ANR Production Company is not the operator of this well.

CAK inspection of 10-13-88 shows Shogun Oil Ltd. operating this well. DTS 10-20-88

Per RJF, we have no option other than to place this well back under UTEX and have them fill out the monthly production report. UTEX has reportedly filed for bankruptcy. This will be the only well remaining that UTEX is operating. DTS 8-29-88

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE August 22, 1988

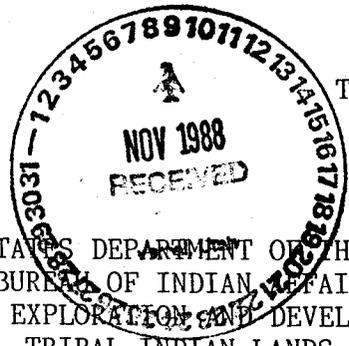
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

U & O (April 22, 1988)
UDCS - 82A

Tribal Lease No. 14-20-H62-4438



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS

THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Shogun Oil, LTD, Lessee;

WITNESSETH, that:

1. Definitions.

- (a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.
- (b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.
- (c) "Oil" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.
- (d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product.
- (e) "Gas Equivalent" means 10,000 cubic feet of natural gas is equal to 1 barrel of crude oil.
- (f) "Secretary" means the Secretary of the Interior or his representative.
- (g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.
- (h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.
- (i) "Value" shall be calculated on the basis of the highest price paid or offered by a major purchasing company at the time of production for a significant portion of oil of the same gravity, or gas, removed or sold from

the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by appropriate ASTM procedures.

2. LESSOR, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: All of Section 29, Township 3 South, Range 4 West, containing 640.0 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter so long as oil or gas is produced in Paying Quantities from said lands; Provided, that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this Agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the lands covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary. There must be actual production in Paying Quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in Paying Quantities from that well or to obtain production from a new well on the leased premises. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil sale, native asphalt, tar sands, solids or semisolid bitumen or bituminous rock.

3. Lessee agrees:

(a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.

(b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:

(i) Pre-Payout Royalty. Beginning on the date of first production from any oil or gas wells or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production attains the royalty conversion rates contained herein.

(ii) Royalty Conversion. In the event a well or wells placed on the land covered hereby having produced 15,000 barrels of oil and/or gas equivalent, no later than forty-five (45) days after such well or wells having produced 15,000 barrels of oil and/or gas equivalent, Lessee shall notify Lessor in writing of such well or wells having reached such production. Not later than forty-five (45) days from receipt of such notification, Lessor shall exercise a cost free option to increase its royalty to twenty-two and one half percent (22.5%) of the actual proceeds of all production occurring subsequent to having reached such production, such increased royalty to be retroactive to 7:00 A.M. the day following a well having produced 15,000 barrels of oil and/or gas equivalent. Said twenty-two and one half percent (22.5%) royalty shall remain in effect unless and until that well to which such royalty applies produces 30,000 barrels of oil and/or gas equivalent. If such well produces 30,000 barrels of oil and/or gas equivalent, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 30,000 barrels of oil and/or gas equivalent. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%) of the actual proceeds of all production occurring subsequent to such well producing 30,000 barrels of oil and/or gas equivalent, such increased royalty to be retroactive to 7:00 A.M. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits owner of wells.

(iii) Net Profit Interest. When a well is selected Lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty

interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit of Lessor to be retroactive to 7:00 A.M. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made in accordance to 25 C.F.R. 211.12.

Payments shall be divided:

(i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and

(ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.

(e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.

(f) Future Development. To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the secretary and affecting the field or are in which the leased lands are situated.

(g) Monthly Statement. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

(i) Diligence, Prevention of Waste.

(i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing deposits to the destruction or injury of the useable or potable water or of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata, from any other strata containing water of potential value;

(iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;

(v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;

(vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor;

(vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.

(k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of any entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, exception only the acreage committed thereto.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate

lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

6. Surrender. The Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a satisfactory showing to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. Removal of Buildings, Structures, Etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the on the premises on the date hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.

9. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

10. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assignees of the respective parties hereto.

11. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the

Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

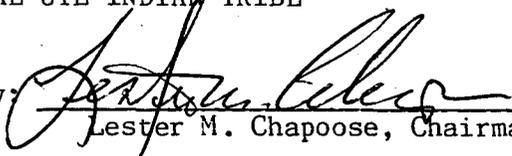
12. Preference. In connection with the performance of work under this Agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontractors and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.

13. Confidentially. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Shogun Oil, LTD or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentiality of such information under the Privacy Act (5 U.S.C. ss. 552 (a)), as amended from time to time.

WHEREFORE, the Ute Indian Tribe and Shogun Oil, LTD, do hereby make and enter into this Oil and Gas Lease on the dates appearing below, to be effective as of secretarial approval hereof.

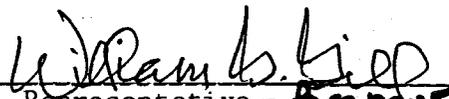
THE UTE INDIAN TRIBE

Date: OCTOBER 13, 1988

By: 
Lester M. Chapoose, Chairman

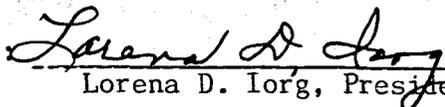
SHOGUN OIL, LTD

Date: 07 October 1988

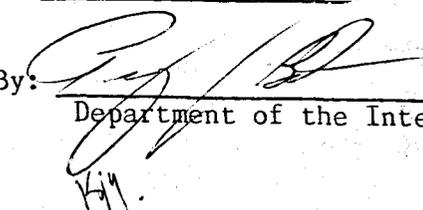
By: 
Representative - ~~President~~

UTE DISTRIBUTION CORPORATION

Date: OCTOBER 13, 1988

By: 
Lorena D. Iorg, President

APPROVED ON THIS 17th DAY
OF October, 1988.

By: 
Department of the Interior
Kim.

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (s)(c)); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redlegation Order No. 3, Amendment 6, Section 2.17, Part 2 (34 FR; 11108).

Lease issued containing Well # 29-1 (29-35-4w)

U & O (April 22, 1988)
UDCS - 82A

Tribal Lease No. 14-20-H62-4438

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS



THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other applicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa,) to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Shogun Oil, LTD, Lessee;

WITNESSETH, that:

1. Definitions.

- (a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.
- (b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.
- (c) "Oil" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.
- (d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product.
- (e) "Gas Equivalent" means 10,000 cubic feet of natural gas is equal to 1 barrel of crude oil.
- (f) "Secretary" means the Secretary of the Interior or his representative.
- (g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.
- (h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.
- (i) "Value" shall be calculated on the basis of the highest price paid or offered by a major purchasing company at the time of production for a significant portion of oil of the same gravity, or gas, removed or sold from

the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by appropriate ASTM procedures.

2. LESSOR, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: All of Section 29, Township 3 South, Range 4 West, containing 640.0 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter so long as oil or gas is produced in Paying Quantities from said lands; Provided, that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this Agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the lands covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary. There must be actual production in Paying Quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in Paying Quantities from that well or to obtain production from a new well on the leased premises. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil sale, native asphalt, tar sands, solids or semisolid bitumen or bituminous rock.

3. Lessee agrees:

(a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.

(b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:

(i) Pre-Payout Royalty. Beginning on the date of first production from any oil or gas wells or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production attains the royalty conversion rates contained herein.

(ii) Royalty Conversion. In the event a well or wells placed on the land covered hereby having produced 15,000 barrels of oil and/or gas equivalent, no later than forty-five (45) days after such well or wells having produced 15,000 barrels of oil and/or gas equivalent, Lessee shall notify Lessor in writing of such well or wells having reached such production. Not later than forty-five (45) days from receipt of such notification, Lessor shall exercise a cost free option to increase its royalty to twenty-two and one half percent (22.5%) of the actual proceeds of all production occurring subsequent to having reached such production, such increased royalty to be retroactive to 7:00 A.M. the day following a well having produced 15,000 barrels of oil and/or gas equivalent. Said twenty-two and one half percent (22.5%) royalty shall remain in effect unless and until that well to which such royalty applies produces 30,000 barrels of oil and/or gas equivalent. If such well produces 30,000 barrels of oil and/or gas equivalent, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 30,000 barrels of oil and/or gas equivalent. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%) of the actual proceeds of all production occurring subsequent to such well producing 30,000 barrels of oil and/or gas equivalent, such increased royalty to be retroactive to 7:00 A.M. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits owner of wells.

(iii) Net Profit Interest. When a well is selected Lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty

interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit of Lessor to be retroactive to 7:00 A.M. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made in accordance to 25 C.F.R. 211.12.

Payments shall be divided:

(i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and

(ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.

(e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.

(f) Future Development. To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the secretary and affecting the field or are in which the leased lands are situated.

(g) Monthly Statement. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

(i) Diligence, Prevention of Waste.

(i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing deposits to the destruction or injury of the useable or potable water or of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata, from any other strata containing water of potential value;

(iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;

(v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;

(vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor;

(vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.

(k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of any entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, exception only the acreage committed thereto.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate

lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

6. Surrender. The Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a satisfactory showing to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. Removal of Buildings, Structures, Etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the on the premises on the date hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.

9. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

10. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assignees of the respective parties hereto.

11. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the

Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

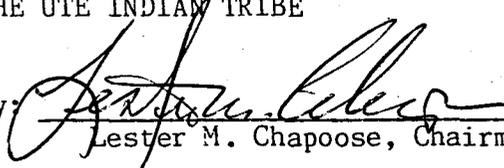
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13. Confidentially. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Shogun Oil, LTD or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentiality of such information under the Privacy Act (5 U.S.C. ss. 552 (a)), as amended from time to time.

WHEREFORE, the Ute Indian Tribe and Shogun Oil, LTD, do hereby make and enter into this Oil and Gas Lease on the dates appearing below, to be effective as of secretarial approval hereof.

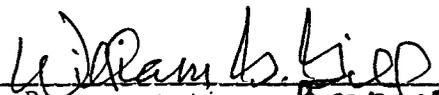
THE UTE INDIAN TRIBE

Date: OCTOBER 13, 1988

By: 
Lester M. Champoos, Chairman

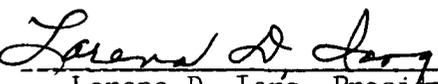
SHOGUN OIL, LTD

Date: 07 OCTOBER 1988

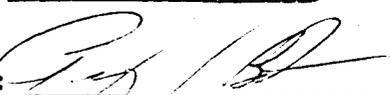
By: 
Representative - ~~President~~

UTE DISTRIBUTION CORPORATION

Date: OCTOBER 13, 1988

By: 
Lorena D. Iorg, President

APPROVED ON THIS 17th DAY OF October, 1988.

By: 
Department of the Interior
Kim.

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (s)(c)); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Amendment 6, Section 2.17, Part 2 (34 FR; 11108).

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4438
2. NAME OF OPERATOR Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, UT 84066		7. UNIT AGREEMENT NAME Utex
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) At surface 2074' FNL 2155' FWL, SENW		8. FARM OR LEASE NAME Utex
		9. WELL NO. 29-1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, T3S R4W
14. PERMIT NO. 43-013-30097	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
JAN 09 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Notice of First Production <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that this well was placed back into production on November 7, 1988. It is being pumped at 8 strokes per minute and is averaging approximately 14 barrels of oil per day. At this time there is no permanent tank battery. Since this well is still being tested, it is being produced into vertical rental storage tanks.

18. I hereby certify that the foregoing is true and correct

SIGNED Ginda Conde TITLE Production Clerk DATE 12/26/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Shogun Oil, Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 213 Roosevelt, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements)*
At surface 2074' FNL 2155' FWL SENW
At top prod. interval reported below
At total depth

RECEIVED
JAN 09 1989

DIVISION OF OIL, GAS & MINING
43-013-30087 | 11/15/71

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Utex

9. WELL NO.
29-1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 29, T3S R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 11/30/71 | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5639' KB | 19. ELEV. CASINGHEAD 5627'

20. TOTAL DEPTH, MD & TVD 9315' | 21. PLUG, BACK T.D., MD & TVD 8704' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7612' - 8574' Green River

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
MSI Carbon/Oxygen Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1645'	13-3/4"	750 SX	None
7-5/8"	33.7#	8899'	9-7/8"	425 SX	None
	29.7#, 26.4#				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7450'	7450'

31. PERFORATION RECORD (Interval, size and number)
7612' - 8574' 2 jet shots per foot total of 43 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8476'-8486'	15,000 gals 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/7/88	Flowing and pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/24/88	24	16/64	→	1100	1100	2	1:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
400#		→	1100	1100	2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
temporarily flaring

TEST WITNESSED BY
E. W. Frank

35. LIST OF ATTACHMENTS
copy of electric log will be forwarded under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ginda Conde TITLE Production Clerk DATE 1/5/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta	Surface	
				Green River	2470'	
				Wasatch	8848'	

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
	30000
2-	MICROFILM ✓
4-	FILE

SHOGUN OIL, LTD.



E. "WES" FRANK

723 N. Upper Broadway, Suite 500 • Corpus Christi, Texas 78403
Business (512) 884-9938
Engineering Office (512) 883-7331

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Ute 1-09C4

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 19Twp 35 Rng 4W
(API No.) 43-013-30087

1. Date of Phone Call: 1-19-89 Time: 3:05

2. DOGM Employee (name) Jami Huang (Initiated Call)
Talked to:

Name Linda Conde (Initiated Call) - Phone No. () _____

of (Company/Organization) Shogun Oil Inc

3. Topic of Conversation: well name discrepancies.

4. Highlights of Conversation: Linda indicated the following well's name, should be the Ute 09-1 and, while she had me on the phone she also corrected the following well's name below:

API 43-013-30480

43, 6W, 14 SWNE

Old well name: Black Jack Ute 1-14-20

Correct well name: Blackjack Ute 1-1406



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 25, 1989

MEMO TO: File

FROM: Vicky Carney *vlc*

RE: April 1988 Production

The Ute Tribe took back the following wells from Utex and issued new leases. Shogun and Trilogy took over the leases on these wells but do not have access to the production information prior to their takeover.

It is suggested that we not take the time to try to locate the information since the BIA won't give it to us.

	1-28C5	43 013 30488	WSTC	missing 4-88
	1-24B6	43 013 30518	WSTC	missing 4-88
<i>45 SW 5</i>	Ute Tribal 5-1	43 013 30081	WSTC	missing 4-88
	1-5C4	43 013 30532	GRRV	missing 4-88
	1-19B5	43 013 30509	WSTC	missing 4-88 thru 12-88
<i>354W 29</i>	Utex 29-1	43 013 30087	GRRV	missing 4-88

WE10/51

vlc

cc: files



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801) 538-5340

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. _____

Report Period (Month/Year) 5/90

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4301330087	02310	03S 04W 29	GRRV	27	533	0	1183
4304730541	10726	09S 20E 16	GRRV	0	0	0	0
4304730627	10728	09S 20E 16	GRRV	0	0	0	0
4304730628	10729	09S 20E 16	GRRV	0	0	0	0
4304730654	10732	09S 20E 16	GRRV	0	0	0	0
4304730810	10735	09S 20E 17	GRRV	0	0	0	0
4304730996	10736	09S 20E 17	GRRV	0	0	0	0
4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					533	0	1183

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6/25/90

Authorized signature Linda Conde

Telephone (801) 722-9267

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 26 1990

June 25, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting

encs.

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310
Duck Creek 7-16GR, Entity 10726
Duck Creek 10-16GR, Entity 10728
Duck Creek 8-16GR, Entity 10729
Duck Creek 17-16GR, Entity 10732
Duck Creek 32-17GR, Entity 10735
Duck Creek 50-17GR, Entity 10736
Duck Creek 51-8GR, Entity 10737 42-047-31038 9S, 20E, Sec. 8

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310 43-013-30087 529, T. 95, R. 4 W.
Duck Creek 7-16GR, Entity 10726 43-047-30541 516, T. 95, R. 20E
Duck Creek 10-16GR, Entity 10728 43-047-30627 516, T. 95, R. 20E
Duck Creek 8-16GR, Entity 10729 43-047-30655 516, T. 95, R. 20E
Duck Creek 17-16GR, Entity 10732 43-047-30654 516, T. 95, R. 20E
Duck Creek 32-17GR, Entity 10735 43-047-30810 516, T. 95, R. 20E
Duck Creek 50-17GR, Entity 10736 43-047-30996 516, T. 95, R. 20E
Duck Creek 51-8GR, Entity 10737 43-047-31028 516, T. 95, R. 20E

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

June 26, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

~~UINTA-TAYLOR PARTNERSHIP FUND, LTD.~~

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
AUG 07 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

8/4/90

Please advise whether these letters are sufficient to have wells assigned to Uinta-Taylor so they may properly submit reports to the state.

Linda Conde



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

AUG 07 1990

• Uinta-Taylor Partnership Fund, Ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

DIVISION OF
OIL, GAS & MINING

Utah Account No. Shogun Oil
N 1725
Report Period (Month/Year) 6/90
Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1 4301330087	02310	03S 04W 29	GRRV	30	377	0	588
Duck Creek 7-16GR 4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR 4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR 4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR 4304730654	10732	09S 20E 16	GRRV	10	3	0	0
Duck Creek 32-17GR 4304730810	10735	09S 20E 17	GRRV	23	211	0	110
Duck Creek 50-17GR 4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR 4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					591	0	698

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 8/4/90

Linda Conde
Authorized signature

Telephone (801) 722-9267

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>for</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJE	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-16-90)

TO (new operator) UINTA-TAYLOR PARTNERSHIP FUND ^{FTD.} FROM (former operator) SHOGUN OIL, INC.
 (address) P. O. BOX 213 (address) 723 N. BROADWAY, #500
ROOSEVELT, UTAH 84066-0213 CORPUS CHRISTI, TX 78403
 phone (801) 722-9267 (*Linda Conde*) phone (512) 884-9938
 account no. N2210 account no. N1725

* Baul. & Blm records listed as Uinta-Taylor Fund, FTD.

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease	Type
UTE TRIBAL 29-1	4301330087	2310	29	3S	4W	INDIAN	
DUCKCREEK 7-16GR	4304730541	10726	16	9S	20E	U-38399	
DUCKCREEK 10-16GR	4304730627	10728	16	9S	20E	U-41367	
DUCKCREEK 8-16GR	4304730628	10729	16	9S	20E	U-38399	
DUCKCREEK 17-16GR	4304730654	10732	16	9S	20E	U-38399	
DUCKCREEK 32-17GR	4304730810	10735	17	9S	20E	U-38400	
DUCKCREEK 50-17GR	4304730996	10736	17	9S	20E	U-38400	
DUCKCREEK 51-8GR	4304731038	10737	8	9S	20E	U-38398	

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- for* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) NO If yes, show company file number: _____ *Letter re: St. Registration will be mailed. (mailed 9-19-90)*
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-19-90)*
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- pcr* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- NA* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- NA* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- NA* 2. A copy of this form has been placed in the new and former operators' bond files.
- NA* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- NA* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- NA* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- NA* 1. All attachments to this form have been microfilmed. Date: September 24 1990.

FILING

- pcr* 1. Copies of all attachments to this form have been filed in each well file.
- pcr* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 7-7-90 Ed Forsman / Bfm They have received documentation, however the change is pending until bonding is taken care of.
- 7-9-90 Reviewed w/RJE; Hold until approved by BLM-DTS
- 8-15-90 Benna / Bfm Not Approved as of yet, waiting on bonding.
- 8-30-90 Benna / Bfm Bond & Sundries didn't match up, Kinteh-Taylor will send corrected
- 9-11-90 71/34-35
- 9-19-90 Approved by Bfm on 9-10-90.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 19, 1990

Uinta-Taylor Fund, LTD
P. O. Box 213
Roosevelt, Utah 84066-0213

Gentlemen:

Re: Operator Change, Ute Tribal 29-1, Duckcreek 7-16GR, 8-16GR, 10-16GR,
17-16GR, 32-17GR, 50-17GR, & 51-8GR

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/3