

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*AMB*  
*10-6-71*

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land ....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
EA..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	40'	Cement to Bottom of Cellar
13-3/4"	10-3/4"	40.5# K	2,500'	Cement to Bottom of Cellar
9-7/8"	7-5/8"	29.7 &		
		33.7	11,100'	3000'
6-1/2"	5-1/2"	20# N-80 Liner	10,600' to TD	All of Liner

Mud - Water and Non-dispersed system with hole condition dictating weight & viscosity.

BOP - Hydraulically actuated Rams and Bag Type Preventers.

*13-14*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *L.M. Wilson* Title Area Production Manager Date October 4, 1971  
L. M. Wilson

(This space for Federal or State office use)

Permit No. 43-013-30083 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

T1S, R2W, U.S.B.&M.

24

PROJECT  
**GULF OIL CORPORATION**

Well location located as shown in the NE 1/4 SW 1/4 Section 26, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

NOTE: Basis for bearings is the assumption that the West line Section 26, T1S, R2W, U.S.B.&M. Bears North

NOTE:

ELEV.	REF. POINT	250' SOUTH	= 5562.07'
"	"	300' "	= 5562.34'
"	"	250' East	= 5563.85'
"	"	300' "	= 5565.05'

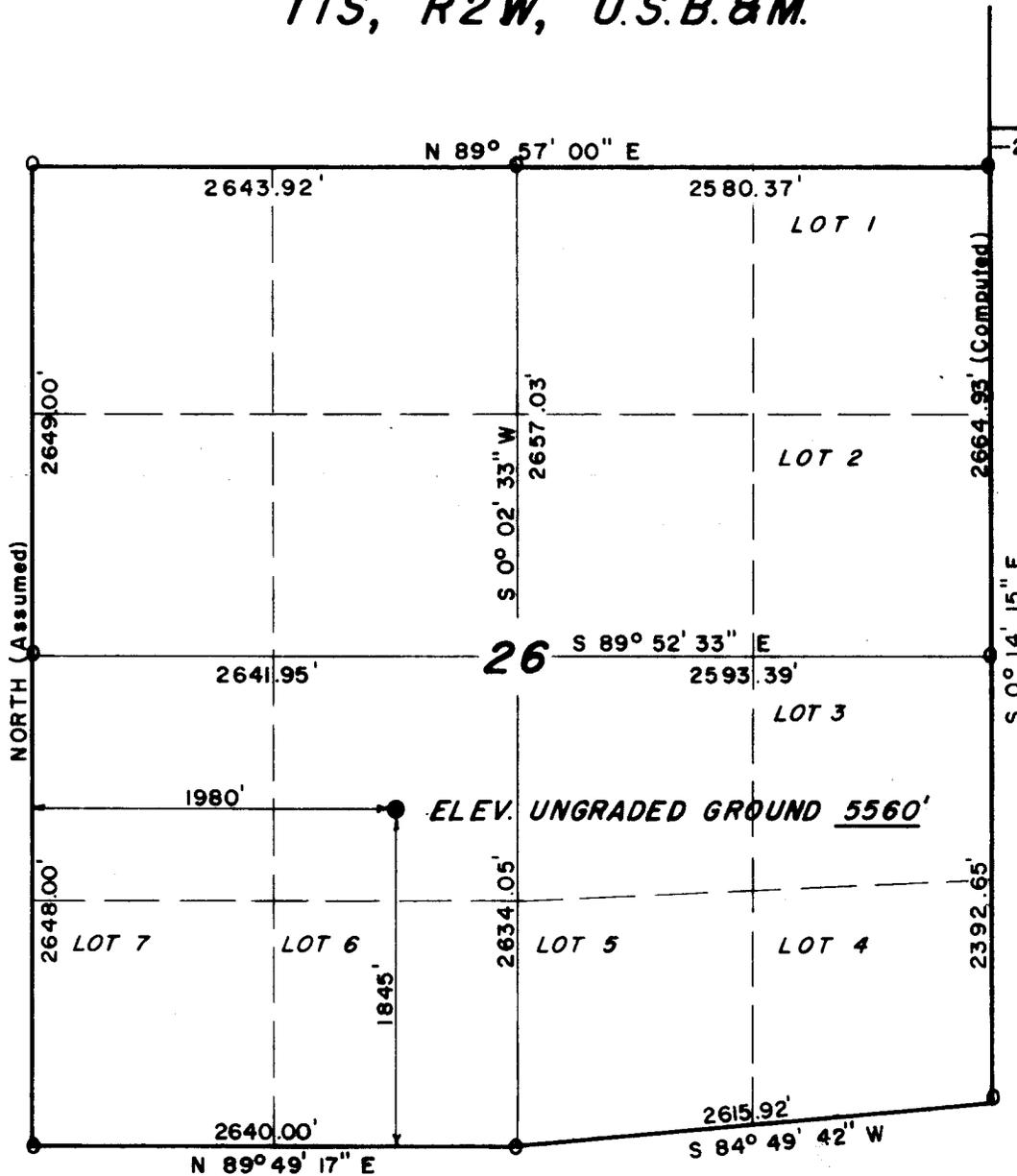


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lane Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH



BEST COPY AVAILABLE

NORTH (Assumed)

○ = Section Corners Established (Spikes)

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 29 Sept., 1971
PARTY L.D.T. B.H. B.H.	REFERENCES GLO Plat
WEATHER Fair - Cool	FILE GULF OIL CORP.

October 6, 1971

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming

Re: Well No. Hamblin Fee #1  
Sec. 26, T. 1 S, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30083.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number HAMBLIN NO. 1  
Operator Gulf Oil Corporation Address Box 2619 Casper, Wyoming 82601 Phone 1-307 235-5783  
Contractor Noble Drilling Corp Address 325 Petroleum Bldg Denver, Colo 80202 Phone 1-303 825-0284  
Location NE 1/4 SW 1/4 Sec. 26 T. 1 N, R. 2 E, Duchesne County, Utah  
S W

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From:	To:	Flow Rate or Head:	Fresh or Salty:
1.	<u>N O N E</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**Box 2619 - Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **1980' FWL & 1845' FSL (NE SW)**  
 At top prod. interval reported below **Same**  
 At total depth **Same**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **10-17-71** 16. DATE T.D. REACHED **1-10-72** 17. DATE COMPL. (Ready to prod.) **2-8-72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5581' KB 5560' Gr**

20. TOTAL DEPTH, MD & TVD **13,430** 21. PLUG, BACK T.D., MD & TVD **13,340** 22. IF MULTIPLE COMPL., HOW MANY\* **---** 23. INTERVALS DRILLED BY **surface to TD** ROTARY TOOLS **None** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**11,300' to 13,380' Wasatch**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**See Backside**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	20'	30"	To Cellar	None
10-3/4"	40.5# K-55	2608'	13-3/4"	To Cellar	None
7-5/8"	33.7 P-110	11,100'	9-7/8"	520 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	10,700'	13,430'	340	---	2-7/8"	11,900'	11,900'
					2-1/16"	6000'*	None

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Number	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,326' - 13,327'		4 holes	None	*Heat String
13,263' - 13,265'		2 jets/ft		
13,125' - 13,121'		2 jets/ft		

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-8-72	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-26-72	24	22/64	→	2099	1768	0	842
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2500	---	→	2099	1768	0	44.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**1692 mcf flared, 76 mcf used for fuel**

35. LIST OF ATTACHMENTS  
**Logs per Item 26**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. Wilson TITLE Area Production Manager DATE March 28, 1972

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TOP TRUE VERT. DEPTH
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			<p>38. GEOLOGIC MARKERS</p>		
<p>26. Logs</p>			<p>No DST's or cores</p> <p style="text-align: center; font-weight: bold;">MAY 30 1968</p> <p>Dual Induction-Lateral log w/Linear Correlation Log Compensated Neutron Porosity w/ FDC Porosity &amp; GR-LOG Dual Induction Lateral log Borehole Compensated Sonic Log - Gamma Ray Compensated Formation Density Log - Gamma Gamma</p>	<p>Uintah Green River Basal Green River Wasatch</p>	<p>2540' 5296' 9884' 10,715'</p>

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

PI

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Bluebell, So. Field Hamblin Lease

The following is a correct report of operations and production (including drilling and producing wells) for

October, 1971.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *R.C. Charles*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 26	1S	2W	1	Dr1g				TD 11/1/71 6155' Spudded 13-3/4" hole 3 PM 10/17/71 10-3/4" csg set at 2608' and cmt'd w/1,170 sx.
2 - Utah Oil and Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Gas Producing Enterprises 1 - O.C. 2 - File								Hamblin No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 State Capitol Building  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Bluebell, So. Field Hamblin Lease

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1971.

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed *H. Charles*

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 26	1S	2W	1	Drlg				TD 12/1/71 11,100' Logging
2 - Utah Oil and Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Gas Producing Enterprises 1 - O.C. 2 - File								
								Hamblin No. 1

NOTE: Report on this form as provided in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

P 1  
JWB

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Bluebell, So. Field Hamblin Lease

The following is a correct report of operations and production (including drilling and producing wells) for  
December, 19 71.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed RO Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 26	1S	2W	1	Dr 1g				TD 1/1/72 12,771' 7-5/8" csg set at 11,100' cmtd w/520 sx cmt
								Hamblin No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WML STATE REPORT

State.....Utah..... County.....Duchesne..... Field or Lease.....Hamblin No. 1  
State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

The following is a correct report of operations and production (including drilling and production wells) for

*January*, 19. *72*

Agent's address ..... P. O. Box 2619 ..... Company ..... Gulf Oil Corporation .....

..... Casper, Wyoming 82601 ..... Signed *R. O. Charles* .....

Phone ..... 307-235-5783 ..... Agent's title Area Services Supervisor .....

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; If shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 26	1S	2W	1	Rng Tbg	0	0	0	TD 13,430' PBD 13,340' 5 1/2" liner 2730' cmtd w/340 sx cmt Top of liner at 10,700' On 2/1/72 running tubing
<p>2 - Utah Oil &amp; Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Gas Producing Enterprises 1 - O.C. 2 - File</p>								
Hamblin No. 1								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell ~~Hamblin Lease~~

The following is a correct report of operations and production (including drilling and producing wells) for

February, 19 72.

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed *R. Charles*

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 26	1S	2W	1	F	22,679	None	27,754	Perf 13,326' - 13,327' w/4 holes 13,263' - 13,265' and 13,125 - 13,121' 2 holes/ft Placed on production 2/8/72  Gas used on Lease 2,376 MCF Flare 25,378 MCF Gas Sales None
<p>2- Utah Oil &amp; Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Shell Oil Company, Denver 1 - Gas Producing Enterprises 1 - O.C. 2 - File</p> <p style="text-align: right;"><i>First Production</i></p>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

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SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell  
Hamblin Lease

The following is a correct report of operations and production (including drilling and producing wells) for  
March, 19 72.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]  
Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 26	1S	2W	1	F	56,351	None	54,468	<p>Dn 40 hrs. BHP Survey, 5 hrs. lead line, 7 hrs. treating system and 5 hrs tank room.</p> <p>GOR test 3/27/72 Prod 2,083 BO 2,002 MCF GOR = 961</p> <p>GAS SUMMARY</p> <p>2,343 MCF used on lease 52,125 MCF flared No Sales</p>
<p>2 - Utah Oil &amp; Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Gas Producing Enterprises 1 - O.C. 2 - File</p>								
								Hamblin No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection SA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease .....Bluebell, ~~Hamblin~~  
Hamblin Lease

The following is a correct report of operations and production (including drilling and producing wells) for

*April*, 19 *72*

Agent's address .....P.O. Box 2619..... Company .....Gulf Oil Corporation.....

.....Casper, Wyoming 82601..... Signed *R.O. Charles*.....

Phone .....307-235-5783..... Agent's title .....Area Services Supervisor.....

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 26	1S	2W	1	Prod	37,597	None	34,565*	* 9 AM 2-8-72 Well on - first prod 9 AM 4-8-72 60 day test period expired 12 M 4-17-72 Flare period ext. ** <u>MCF</u> Gas Flare to midnight 4-17 28,309 Used on Lease " " 731 Production to " " 29,040  Gas flare after midnight 4-17 4,960 Gas used " " " 565 Gas Prod. " " " 5,525  Gas Flare after flare order expired 4,960 Actual flare allowable 4,400 Actual Gas over flared 560  Allowable flare for May 9,440
<p>** Reason for extension: During first 17 days well was on production, down time due to mechanical difficulties was 7.9 days and an additional 1.7 days was used for BHP survey. Total down time credit requested to extend flare order 9.6 days</p>								
<p>2 - Utah Oil &amp; Gas Cons. Comm., SLC 1 - <i>Flying</i> 1 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Gas Producing Enterprises 1 - O.C. 2 - File</p>								
Hamblin No. 1								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

*W*

# Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT  
CASPER AREA

L. M. Wilson  
AREA PRODUCTION MANAGER  
D. W. Siple  
AREA EXPLORATION MANAGER

October 11, 1972

P. O. Box 2619  
Casper, Wyo. 82601

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, UT 84116

Attn: Cleon B. Feight, Director

Re: ~~Hamblin #1; Sec 26-1S-2W and~~  
Saleratus Wash; Sec 7-3S-5W;  
Duchesne County, Utah

Dear Sir:

As of October 1, 1972, the cumulative over-flare of the Saleratus Wash Well #1 was completely eliminated. While the Hamblin #1 cumulative over-flare was reduced to 661,178 SCF. This remaining over-flare will be eliminated in October by curtailment of production.

Very truly yours,



L. M. Wilson

FSG/mas



OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
---

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
HAMLIN

9. WELL NO.  
1-26A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
26-1S-2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1980' FWL & 1845' FSL (NE SW)

14. PERMIT NO.  
KB 5581

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>RECOMPLETION</del> ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attempt to restore/increase production as outlined on attached procedure. ✓

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION  
DATE 2-22-74  
BY C. B. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Wilson TITLE Area Production Manager DATE February 18, 1974  
L. M. Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Hamblin No. 1

Proposed Workover Procedure

(AFE No. )

1. P.U. Otis and run guage thru tubing to see if full open. Smallest I.D. is 2.25" ("F" nipple @ 11,867') (check PATD. POH).
2. R.U. NOWSCO and run 3/4" continuous tubing to bottom, circulate nitrogen at highest rate possible in order to wash out formation material bridging above existing perforations. If able to wash out material below bottom perf (@ 13,327'), POH and continue w/ Step 3. If not, and there is no evidence of significant pressure increase at the surface, continue w/ Step 4.
3. Open well, with heat string in operation, in an attempt to clean up the well. If well comes back at previous rates and flowing pressures (900 BOPD on 20/64" choke w/ 1200" FTP), place well back on production. Do not continue with remainder of procedure.
4. If test not sufficient, or not able to wash out material, ~~go to step 5.~~ <sup>go</sup>  
~~Run 1/2" tubing to bottom and circulate nitrogen at highest rate possible to wash out material below bottom perforations. If able to wash out material below bottom perf, POH and continue with remainder of procedure.~~
5. R.U. Oil Well Perforators and run GR-COL log from PATD to 11,700'.
6. With OWP R.U., test lubricator to 5000' and jet perf w/ 2 HPF using 2" OD decentralized Select Fire guns w/ Harrison charges the intervals shown on the attached sheet. The intervals will be perforated from bottom up. All measurements per Schlumberger DI-Lat-GR log dated 1-9-72 as correlated to OWP Radioactivity log.
7. Open well to flow test with heat string in operation. This test should be long enough to establish productivity and to clean up the well prior to acidizing.
8. R.U. Dowell and acidize w/ 25,000 gals. 15% HCl containing the following additives per 1,000 gals. acid: 6 gals. A-170 inhibitor, 3 gals. F-52 surfactant, 2 gals. W-27 non-emulsifier,

Hambelin No. 1 (con't)

and 5 lbs. J-120 friction reducer (in acid and flush).

Drop 200 RCP sealer balls (1.4 S.G.) w/ 60 lbs. 11000 gal. acid.

OS-130 Wide-Range Unibeads distributed throughout treatment.

Flush w/ approx. 100 Bbls. 10 PPG salt water. Heat all acid

and flush to 120°F min. After breaking down formation,

establish a minimum rate of 10 BPM w/ 10,000<sup>+</sup> max. permissible

surface treating pressure (probable average treating rate of

15 BPM @ 9500<sup>+</sup>). Should treat with 3500 HHP, but have

extra HHP available. Hold the established rate constant

throughout treatment. Pressure annulus to 3,000<sup>+</sup> as back-up.

After minimum of one hr. S.I. after flush complete, bleed

pressure from well to release ball sealers from perforations

and then S.I. well to allow balls to fall to bottom.

9. Open well and flow to test.

10. Place well back on production.

END

App'd L.M.H. Date 2/13/74

App'd \_\_\_\_\_ Date \_\_\_\_\_

cc: C.L. Williams, HWC, JBB(2), JAL, ND, LPW, CHG, FSG,

LMW, CA, MFB(2), Well File, JDR (orig.)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State.....Utah..... County.....Duchesne..... Field or Lease .....Bluebell.....  
Hamblin Lease

The following is a correct report of operations and production (including drilling and producing wells) for

February

1974

Agent's address .....P.O. Box 2619..... Company .....Gulf Oil Corporation.....

.....Casper, Wyoming 82601..... Signed *Paul Whittledge for R. O. Charles*

Phone .....307-235-5783..... Agent's title ..Area Services Supervisor.....

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)										
NE SW 26	1S	2W	1	SI	0	0	0	<p><b>Attempt to perforate upper Wasatch and acidize Paraffin at 2,800' WO equipment 3/1/74</b></p> <p style="text-align: center;">GAS SUMMARY</p> <table style="width: 100%; border: none;"> <tr> <td>Total Production</td> <td style="text-align: right;">0</td> </tr> <tr> <td>Lease Use *</td> <td style="text-align: right;">138</td> </tr> <tr> <td>Flared</td> <td style="text-align: right;">0</td> </tr> <tr> <td>Sales</td> <td style="text-align: right;">0</td> </tr> <tr> <td colspan="2">* Retd from plant for fuel</td> </tr> </table> <p><b>CORRECTED CUMULATIVE PRODUCTION</b></p> <p style="font-size: 1.2em;">417,859 BO    567    BW 404,042 MCF</p> <p>Sales: 195.70 est. corr. bbls. includes 195.70 bbls. Chevron "Take In Kind"</p> <p>Hamblin No. 1</p>	Total Production	0	Lease Use *	138	Flared	0	Sales	0	* Retd from plant for fuel	
Total Production	0																	
Lease Use *	138																	
Flared	0																	
Sales	0																	
* Retd from plant for fuel																		
<p>2 - Utah Oil &amp; Gas Cons. Comm., SLC</p> <p>1 - <del>Utah Oil &amp; Gas Cons. Comm., SLC</del></p> <p>2 - Chevron Oil Co., Denver</p> <p>1 - Shell Oil Co., Denver</p> <p>1 - Gas Producing Enterprises, Denver</p> <p>1 - O.G.</p> <p>2 - File</p> <p>1 - H. F. Beatty</p> <p>1 - FSG</p> <p>1 - Bealyer and MacNaughton</p> <p>1 - Coastal States Gas Co., Houston</p>																		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing    P-Pumping    GL-Gas Lift  
SI-Shut In    D-Dead  
GI-Gas Injection    TA-Temp. Aban.  
WI-Water Injection

Hamblin No. 1

Proposed Additional Wasatch Perforations

13076-080 (4')

12394-397 (3')

13060-065 (5')

12361-369 (8')

12981-983 (2')

12319-321 (2')

12920-924 (4')

12304-307 (3')

12846-850 (4')

12251-258 (7')

12770-774 (4')

12208-210 (2')

12732-740 (8')

12191-194 (3')

12670-678 (8')

12158-160 (2')

12640-646 (6')

12134-136 (2')

12593-602 (9')

12094-096 (2')

12546-551 (5')

12088-090 (2')

12486-488 (2')

12076-078 (2')

12432-436 (4')

12066-070 (4')

12413-416 (3')

12008-011 (3')

Totals

113 feet

226 holes

28 intervals

11

Totals (including previous perforations):

122 feet

244 holes

31 intervals

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HAMBLIN

9. WELL NO.

1-26A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

26-1S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FWL & 1845' FSL (NE SW)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

KB 5581'

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
13,430' 14,340' →

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
Wasatch 12,008'-12,678'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
None on this job

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change this job				Work this job started 3-8-74 & compl 3-13-74. Well dead prior to this work. Previously an SLM indicated fill in hole to 13,104' which covered existing perms from 13,125'-327'.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No change this job.					No change this job.		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
12,008'-11', 12,066'-70', 12,076'-78', 12,088'-90', 12,094'-096', 12,134'-36', 12,158'-60', 12,191'-94', 12,208'-10', 12,251'-58', 12,304'-07', 12,319'-21', 12,361'-69', 12,394'-97', 12,413'-16', 12,432'-36', 12,486'-88', [REDACTED], 12,546'-51', 12,593'-602', 12,640'-46', 33.* 12,670'-78'.	2 HPF	20,000 gal 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-14-74	Flow	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-4-74	23	30-20/64"	→	721	not tested	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800	Packer	→	752	---	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
Sold to Gary Gas Plant

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. Wilson TITLE Area Production Manager DATE April 5, 1974  
L. M. Wilson

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH

APR 19 1974

WELL PROGRESS REPORT - Field  
GULF DPD-368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1975	A. F. E.	89333	LEASE AND WELL	Hamblin 1-25A2
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1/22/75 13,374' PBTD. Flowed 36 B0, 25 BW, 24 hrs, 30/64" ck, 0# FTP.  
SITP 1100#.

1/23/75 13,374' PBTD. Flowed 211 B0, 129 BW, 19-1/2 hrs, 16-24/64" ck,  
175# FTP.

1/24/75 13,374' PBTD. Flowed 237 B0, 223 BW, 24 hrs, 24/64" ck, 175# FTP.

1/25/75 13,374' PBTD. On 24-hr test, flowed 170 B0, 162 BW, on 24/64"  
ck, 200# FTP.

1/26/75 13,374' PBTD. Flowed 134 B0, 91 BW in 24 hrs, on 24/64" ck,  
175# FTP.

1/27/75 13,374' PBTD. Flowed 124 B0, 80 BW, in 24 hrs, on 24/64" ck,  
175# FTP.

1/28/75 13,374' PBTD. Flowed 118 B0, 69 BW, in 24 hrs, on 24/64" ck,  
100# FTP.

1/29/75 13,374' PBTD. Flowed 139 B0, 217 BW, in 24 hrs, on 24/64" ck,  
100# FTP.

1/30/75 13,374' PBTD. Flowed 123 B0, 80 BW, in 24 hrs, on 24/64 " ck,  
150# FTP.

1/31/75 13,374' PBTD. Flowed 124 B0, 105 BW, in 24 hrs, on 24/64" ck,  
150# FTP.

2/1/75 13,374' PBTD. Flowed 162 B0, 111 BW, 24 hrs, on 24/64" ck,  
150# FTP.

2/2/75 13,374' PBTD. Flowed 118 B0, 155 BW, in 24 hrs, on 24/64" ck,  
150# FTP.

2/3/75 13,374' PBTD. Flowed 193 B0, 176 BW, in 24 hrs, on 24/64" ck,  
150# FTP.

2/4/75 13,374' PBTD. Flowed 167 B0, 196 BW, in 24 hrs, on 24/64" ck,  
200# FTP. DROP TO INACTIVE SECTION UNTIL FURTHER NOTICE.

2/20/75 13,374' PBTD. CLEAN OUT & ACIDIZE. AFE 89333. On 2/4/75, well  
tested @ rate of 167 BOPD. 196 BWPD on 24/64" ck, w/ 200# FTP.  
Production prior to workover was 54 BOPD, 0 BWPD on 30/64" ck  
w/ 100# FTP. No further work is planned for this well. Work  
Started 12/2/74 and completed 12/30/74. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89333	Hamblin 1-26A2

- 1/4/75 13,374' PBT.D. -SI. Should hookup today.
- 1/5/75 13,374' PBT.D. Flwd 401 B0, 15 hrs, 30/64" ck, 200# FTP.
- 1/6/75 13,374' PBT.D. Flwd 216 B0, 24 hrs, 30/64" ck, 200# FTP. Draining wtr off of tank, 264 bbls.
- 1/7/75 13,374' PBT.D. Flwd 473 B0, 24 hrs, 30/64" ck, 200# FTP. Making some wtr.
- 1/8/75 13,374' PBT.D. Flwd 489 B0, 24 hrs, 30/64" ck, 200# FTP. Drained 60 bbls wtr.
- 1/9/75 13,374' PBT.D. Flwd 283 B0, 24 hrs, 30/64" ck, 200# FTP.
- 1/10/75 13,374' PBT.D. RU BJ, tested lines, acid as follows: 20,000 gal 15% HCl containing following additives per 1000 gal acid: 3 gals C-15 inhibitor, 3 gals X-6 scale inhibitor, 2 gals J-22 non-emulsifier, and 3 gals G-10 friction reducer. Dropped 236 RCP sealer balls (1.4 SG) thruout treatment. Pumped acid in 10 stages w/ stages 1 & 2 followed by 250# Divert II benzoic acid flake, the remaining stages separated by 500# Divert II. Flushed w/ approx 100 bbls formation water w/ 3 gal/1000 gal G-10, 3 gal/1000 gal J-22, and 1 gal X-6 in first 1000 gal flush. All acid and flush heated to 120°F. Max press 8600 psi, avg press 7600 psi. AIR 13-3/4 BPM. Lost diversion w/ 200 bbl fluid remaining to be pumped - no diversion before last stage. ISIP 4400 psi. 5 min SIP 3400 psi. 10 min SIP 2600 psi. 15 min SIP 2050 psi. SION. Flwd 108 B0, 432 BW in 4 hrs on 30/64" ck w/ 200 psi (prior to acidize).
- 1/11/75 Prod will be carried a day late
- 1/12/75 13,374' PBT.D. SI. SITP 100#.
- 1/13/75 13,374' PBT.D. Flowed 0 B0, 360 BW, 17 hrs, 18-30/64" ck, 300# FTP.
- 1/14/75 13,374' PBT.D. Flowed 242 B0, 279 BW, 24 hrs, 18-35/64" ck, 200# FTP.
- 1/15/75 13,374' PBT.D. Flowed 239 B0, 386 BW, 24 hrs, 36/64" ck, 150# FTP.
- 1/16/75 13,374' PBT.D. Flowed 0 B0, 232 BW, 24 hrs, 15-36/64" ck, 50# FTP. Drained 367 BW.
- 1/17/75 13,374' PBT.D. Flowed 319 B0, 358 BW, 24 hrs, 36/64" ck, 200# FTP.
- 1/18/75 13,374' PBT.D. Flowed 270 B0, 285 BW, 24 hrs, 35/64" ck, 150# FTP.
- 1/19/75 13,374' PBT.D. Flowed 165 B0, 126 BW, 20 hrs, 11/64" ck, 50# FTP.
- 1/20/75 13,374' PBT.D. Flowed 160 B0, 100 BW, 24 hrs, 30/64" ck, 150# FTP.
- 1/21/75 13,374' PBT.D. Flowed 144 B0, 234 BW, 24 hrs, 30/64" ck, 250# FTP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1974	89333	Hamblin 1-26A2

**BLUEBELL FIELD**  
 Hamblin 1-26A2  
 26-1S-2W, Duchesne Co., Utah  
 .6272353

**CLEAN OUT & ACIDIZE. Gulf AFE 89333.**

- 12/2/74 Load tbg & displ absorption oil w/ 10# SW.
- 12/3/74 13,374' PBT. Pulling 2-7/8" tbg. Pulled 2-1/16" heat string.
- 12/4/74 13,374' PBT. ONSITP 0#. POOH w/ 2-7/8" tbg & Baker seal assy. Run 5-1/2" Baker pkr milling tool, 4" JB, 4 - 3-1/2" OC DC's & 2-7/8" OD tbg to top of pkr @ 11,700'. RU stripper & pwr swivel. Mill over pkr. Circ hole. Pull 3 stds. SION.
- 12/5/74 13,374' PBT. ONSIP 0#. Fin POOH. Mill shoe worn out, retr latch bent. WO tools. GIH w/ pkr milling tool to top of pkr. SION.
- 12/6/74 13,374' PBT. RU pwr swivel & fin milling over pkr. RD pwr swivel. POOH to 3,380'. Rig broke down.
- 12/7/74 13,374' PBT. ONSITP 0#. Fin rig rep. Fin POOH w/ Baker pkr picker & Baker Model F-pkr. WO Acme. PU 4" mill-over tool & finger basket; 6 jts of 4" OD washpipe; 7 jts 3-3/4" OD washpipe; set of jars; 4 - 3-1/2" DC's; mill. Total length 532'. SION.
- 12/8/74 13,374' PBT. ONSITP 0#. Fin GIH w/ mill & washpipe to 12,115'. Inst stripper, RU pwr swivel. Rev circ. Mill on junk & fill from 12,115'-12,483'. Circ hole. POOH 1 std. SION.
- 12/9/74 13,374' PBT. SI for weekend.
- 12/10/74 13,374' PBT. ONSITP 300#. Bled off press. Attempt to break circ. Hole taking fluid. Pmpd 600 bbls 10# SW w/ partial rtns. Wash on fill. Lost circ & plugged wash pipe. Unplug pipe & POOH 8 stds. Pump fm wtr. Got good circ.
- 12/11/74 13,374' PBT. ONSIP 0#. Circ out oil & gas. Required 170 bbls lse wtr to circ. GIH 8-1/2 stds. Wash from 12,483'-12,851'. Indicated to be over 1" tbg from 12,685'-12,851'. Mill plugging. Recovering large pieces of shale. Circ cln & POOH 15 stds.
- 12/12/74 13,374' PBT. ONSIP 200#. Bled off press & remove stripper hd. POOH w/ wash pipe & mill. Rec'd 20' of 1" tbg. Repl mill & catcher. GIH to 12,851'. Inst stripper & RU pwr swivel. Pump 250 bbls wtr, did not circ. POOH 1 std. SION.
- 12/13/74 13,374' PBT. ONSIP 250#. Bled off press. Pump 250 bbls wtr & break circ. Mill & wash from 12,851'-12,879'. Circ cln. POOH 1 std. SION.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL & 1845' FSL (NE SW)		8. FARM OR LEASE NAME Hamblin
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5581	9. WELL NO. 1-26A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1S-2W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>SHOOT OR ACIDIZE</del> <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to clean out and acidize to increase production as outlined on attached procedure.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE SEP 8 1974  
BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Area Engineer DATE September 6, 1974  
J. V. Richards

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

## Hamblin No. 1

### Proposed Workover Procedure

#### Service Companies:

Treat - Byron Jackson

Packer - Baker

Landing Nipples - Otis

1. R.U. Otis & make gauge run, cut paraffin, if necessary. P.D. (2.25 min)
2. MI & RU Workover Rig
3. Lead tbg w/ 10# s.w.
4. Set B.P.V.'s, Nipple down tree, & nipple up 6" BOP's w/ 2 1/16" rams.
5. Pull heat string
6. Change runs to 2 7/8"
7. Unlatch from prod. packer, circulate hole clean w/ 10# s.w. & pull 2 7/8" tbg.
8. P.U. Baker Packer Plucker
9. RIH to 11,900', mill over & pull Model "F" prod. packer.
10. P.U. & Run 'overshot' w/ skirt & 1" grapple
11. Pull Fish & LD tbg
12. GIH w/ 4 1/2" bit & circulate hole clean to PBTD (15,374')
13. P.U. Work string to proposed packer setting depth. Displace down tbg 210 bbls of 10# s.w. containing 10 gals Viseo 936 and 25 lbs Viseo 3601. This will be used as the inhibited packer fluid below the heat string. P.O. H.
14. R.U. OWP, Run & set Baker Model "D" prod. packer (size 88-32) (3.25" min bore) @ approximately 10,650' or approx. 50' above liner top. Do not run flapper valve.
15. R.U. and run 2 7/8" OD 6.5# N-80 ERT EOE Tbg w/ ABC cplgs per details on well sketch. Run tubing with Otis Retrivable "XX" plug in bottom "X" nipple. Lead, latch in, and space out to set approx. 5000# on packer. Pressure test annulus to 3000 psi and tubing to 8000 psi surface pressure.
16. P.U. & run 2 1/2" OD 3.4# J-55 Hgd A-75 to approx 6000'.

Hamblin No. 1 (cont'd)

17. Remove BOP, install 10,000 psi tree & connect to slowline.
18. R.U. Otis & pull "X" plug
19. Displace salt water out of annulus w/ absorption oil to 6000'.
20. Open well to flow test with heat string in operation. This test should be long enough to establish productivity and to clean up the well prior to acidizing. Swab as necessary.
21. If necessary to treat, R.U. B.J., pressure lines to 9800 psi, pressure annulus to 3000 psi as back up. Acidize at 10 BPM (minimum) with a maximum permissible surface treating pressure of 9800 psi (2400 HHP) as follows:

- a. 2000 gal Thermo-Frac
- b. 420 gal 27% KCl water w/ 1 gal G-10 friction reducer.
- c. 2000 gal 15% HCl w/ following additives: 6 gal J-22 non-emulsifier, 6 gal C-15 inhibitor, 6 gal G-10 friction reducer, and 6 gal X-6 scale inhibitor.
- d. flush w/ 2000 gal 27% KCl water w/ 6 gal G-10.
- e. Slug for diversion w/ 100 # Divert II (benzoic acid flake) in last 70 gal of flush of step 21.d.
- f. repeat steps 21a thru 21e
- g. " " " " "
- h. " " " " "
- i. 2000 gal Thermo-Frac
- j. 420 gal 27% KCl water w/ 1 gal G-10
- k. 2000 gal 15% HCl w/ 6 gal J-22, 6 gal C-15, 6 gal G-10, and 6 gal X-6.
- l. Slug for diversion w/ 500 # Divert II in 350 gal 27% KCl water w/ 1 gal G-10
- m. 2000 gal Thermo-Frac
- n. 420 gal 27% KCl water w/ 1 gal G-10
- o. 2000 gal 15% HCl w/ 6 gal J-22, 6 gal C-15, 6 gal G-10, and 6 gal X-6.
- p. Flush w/ approx 4800 gal 27% KCl water w/ 15 gal G-10. Hold the established injection rate constant throughout the treatment. Heat all acid and flush to 120°F.

Hawblin No.1 (cont'd)

- 22. Leave well shut in overnight.
- 23. Open well to flow test with heat string in operation, swab as necessary.
- 24. RD & NIO Workover rig.

788

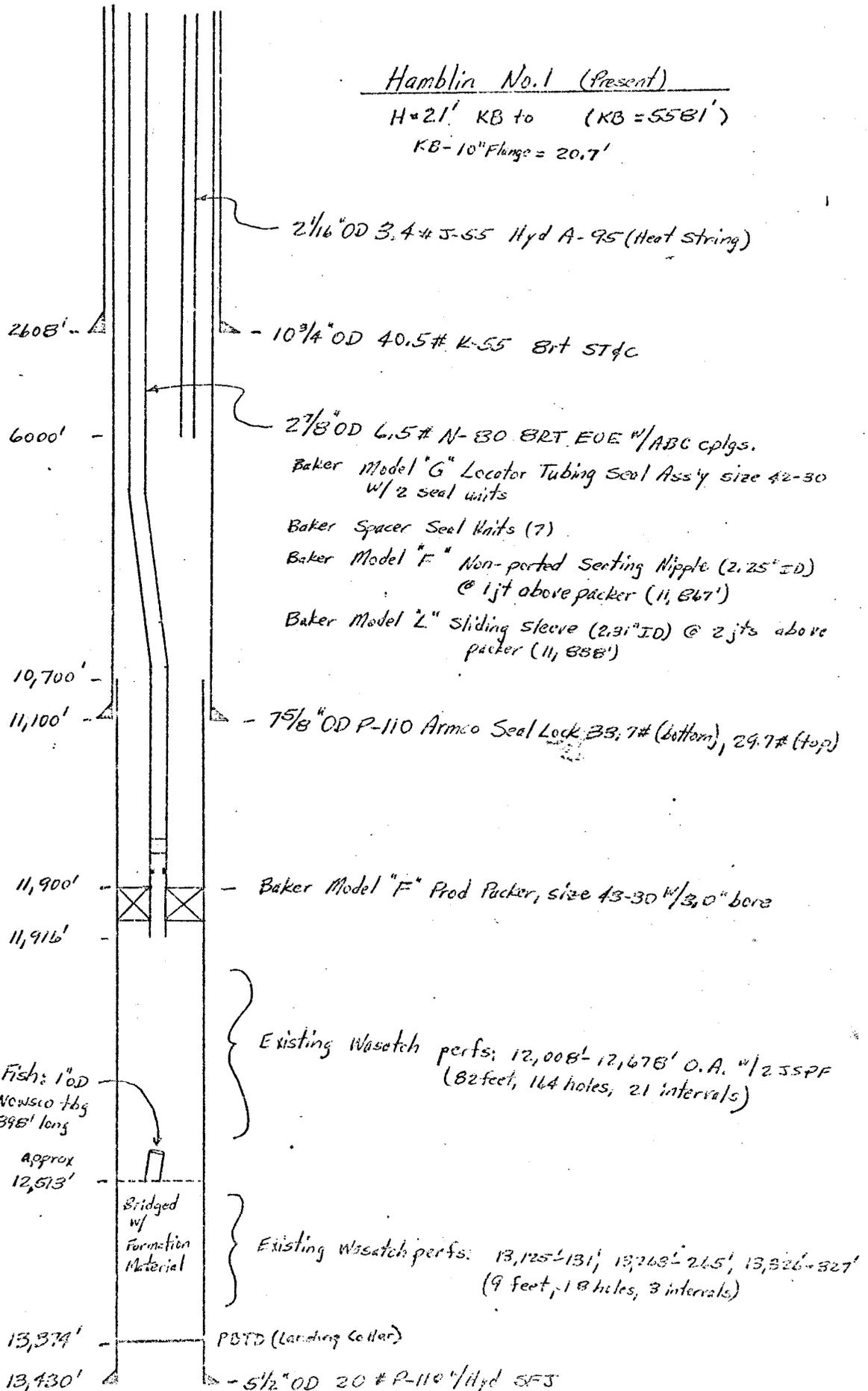
app'd \_\_\_\_\_ date \_\_\_\_\_ ; app'd \_\_\_\_\_ date \_\_\_\_\_

CC: completion foreman (2), HWC, JBB(2), GAK, JAL, WFD,  
LPW, RP, FSG, OES, CA, MFB(2), Well File, JDZ (orig.)

Hamblin No. 1 (Present)

H = 21' KB to (KB = 5581')

KB - 10" Flange = 20.7'

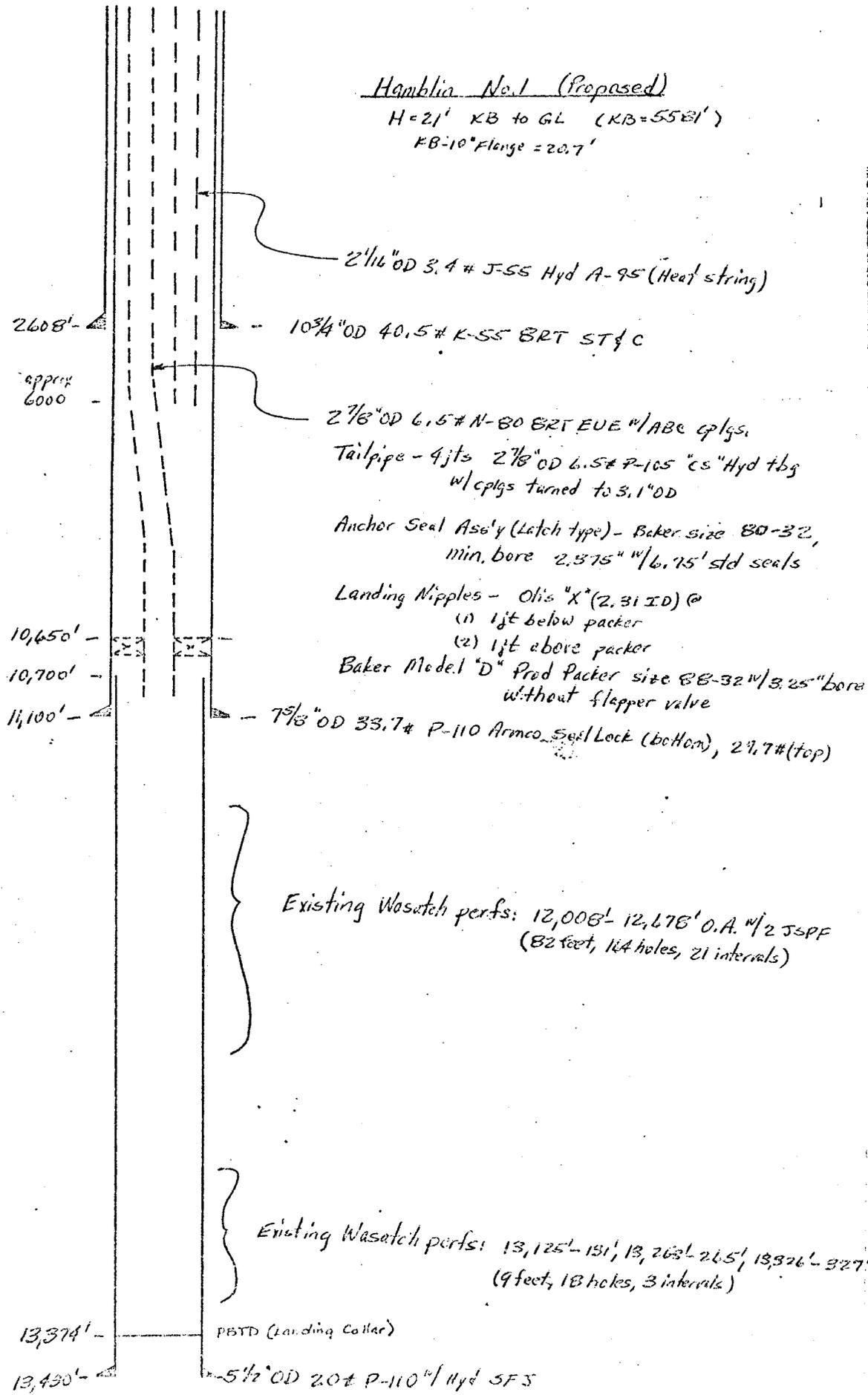


All depths are KB measurements

Hamblin No. 1 (Proposed)

H = 21' KB to GL (KB = 5521')

#B-10" Flange = 20.7'



2 1/16" OD 3.4 # J-SS Hyd A-95 (Heat string)

10 3/4" OD 40.5 # K-SS BRT ST & C

2 7/8" OD 6.5 # N-80 BRT EUE w/ ABC cp/lgs  
Tailpipe - 4 jts 2 7/8" OD 6.5 # P-105 "cs" Hyd tbg  
w/ cp/lgs turned to 3.1" OD

Anchor Seal Ass'y (Latch type) - Baker size 80-32,  
min. bore 2.975" w/ 6.75' std seals

Landing Nipples - Oils "X" (2.31 ID) @  
(1) 1ft below packer  
(2) 1ft above packer

Baker Model "D" Prod Packer size 88-32 1/4 / 3.25" bore  
without flopper valve

7 5/8" OD 33.7 # P-110 Armco Seal Lock (bottom), 29.7# (top)

Existing Wasatch perms: 12,008' - 12,678' O.A. w/ 2 JSPF  
(82 feet, 164 holes, 21 intervals)

Existing Wasatch perms: 13,125' - 131', 13,263' - 265', 13,326' - 327'  
(9 feet, 18 holes, 3 intervals)

PBTD (Landing Collar)

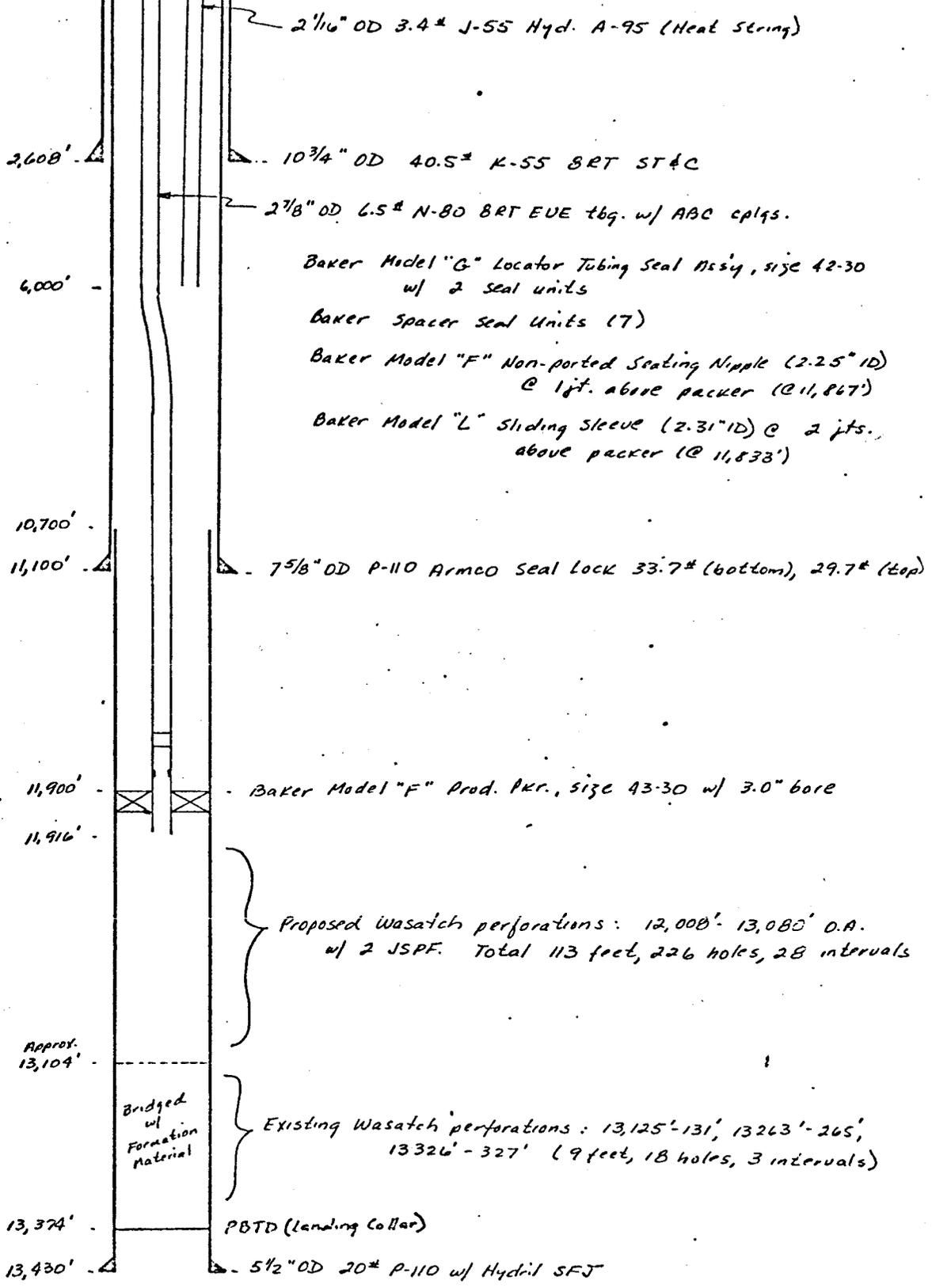
5 1/2" OD 2.0 # P-110 w/ Hyd SFS

All depths are KB measurements

Hamblin No. 1

H = 21' KB to GL (KB = 5581')

KB - 10" Flange = 20.7'



All depths are KB measurements

Hamblin No. 1

Proposed Workover Procedure

(AFE No. )

1. R.U. Otis and run gauge thru tubing to see if full open. Smallest I.D. is 2.25" ("F" nipple @ 11,867'). Check PSTD. POH.
2. R.U. NEWSCO and run 3/4" continuous tubing to bottom, circulate nitrogen at highest rate possible in order to wash out formation material bridging above existing perforations. If able to wash out material below bottom perf (@ 13,327'), POH and continue w/ Step 3. If not, and there is no evidence of significant pressure increase at the surface, continue w/ Step 4.
3. Open well, with heat string in operation, in an attempt to clean up the well. If well comes back at previous rates and flowing pressures (900 POPD in 20/64" choke w/ 1200' FTP), place well back on production. Do not continue with remainder of procedure.
4. If test not sufficient, or not able to wash out material, <sup>go</sup> to step 5.  
~~Run 1/2" continuous tubing to bottom, circulate nitrogen at highest rate possible in order to wash out formation material bridging above existing perforations. If able to wash out material below bottom perf (@ 13,327'), POH and continue w/ Step 3. If not, and there is no evidence of significant pressure increase at the surface, continue w/ Step 4.~~
5. R.U. Oil Well Perforators and run GR-CCL log from PSTD to 11,700'.
6. With OWP R.U., test lubricator to 5000', and jet perf w/ 2 HRF using 2" OD decentralized Select Fire guns w/ Harrison charges the intervals shown on the attached sheet. The intervals will be perforated from bottom up. All measurements per Schlumberger DI-Lat-GR log dated 1-9-72 as correlated to OWP Radioactivity log.
7. Open well to flow test with heat string in operation. This test should be long enough to establish productivity and to clean up the well prior to acidizing.
8. R.U. Dowell and acidize w/ 25,000 gals. 15% HCl containing the following additives per 1,000 gals. acid: 6 gals A-170 inhibitor, 3 gals. F-52 surfactant, 2 gals. W-27 non-oxalifying,

Hambelin No. 1 (cont.)

and 5 lbs. J-120 friction reducer (in acid and flush)

Drop 200 RCP sealer balls (1.4 S.G.) w/ 60 lbs. 1100 gal. acid

OS-130 Wide-Range Unibeads distributed throughout treatment.

Flush w/ approx. 100 Bbls. 10 PPG salt water. Heat all acid

and flush to 120°F min. After breaking down formation,

establish a minimum rate of 10 BPM w/ 10,000<sup>+</sup> max. permissible

surface treating pressure (probable average treating rate of

15 BPM @ 9500<sup>+</sup>). Should treat with 3500 HHP, but have

extra HHP available. Hold the established rate constant

throughout treatment. Pressure annulus to 3,000<sup>+</sup> as back-up.

After minimum of one hr. S.I. after flush complete, bleed

pressure from well to release ball sealers from perforations

and then S.I. well to allow balls to fall to bottom.

9. Open well and flow to test.

10. Place well back on production.

CHZ

App'd L.M.W. Date 2/13/74

App'd \_\_\_\_\_ Date \_\_\_\_\_

cc: C.L. Williams, HWC, JBB (2), JAL, WD, LPW, CHG, FSG,

LMW, CA, MFB (2), Well File, JDR (orig.)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*PI*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FWL & 1845' FSL (NE SW)		8. FARM OR LEASE NAME Hamblin
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5581' KB 5560' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to treat well with 12000 gal HCl acid in attempt to increase production per attached schedule.

Production before: 103 BOPD, 0 BWPD

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE NOV 11 1974

BY *C. B. Light*

18. I hereby certify that the foregoing is true and correct

SIGNED *F. S. Godbold III* TITLE Project Engineer DATE October 31, 1974  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Hamblin No. 1

Proposed Workover Procedure

Service Companies:

Treat - Byron Jackson

Packer - Baker

Landing Nipples - Otis

1. R.U. Otis & make gauge run, cut paraffin, if necessary. P.D. (2.25" min ID)
2. MI & RU Workover Rig
3. Load tbg w/ 10# s.w.
4. Set B.P.V.'s, Nipple down tree, & nipple up 6" BOP's w/ 2 1/16" rams.
5. Pull heat string
6. Change runs to 2 7/8"
7. Unlatch from prod. packer, circulate hole clean w/ 10# s.w. & pull 2 7/8" tbg.
8. P.U. Baker Packer Plucker
9. RIH to 11,900', mill over & pull Model "F" prod. packer.
10. P.U. & Run overshot w/ skirt & 1" grapple
11. Pull Fish & LD tbg
12. GIH w/ 4 1/2" bit & circulate hole clean to PBTD (19,374')
13. P.U. work string to proposed packer setting depth. Displace down tbg 210 bbls of 10# s.w. containing 10 gals Visc 936 and 25 lbs Visc 3601. This will be used as the inhibited packer fluid below the heat string. P.O. H.
14. R.U. OWP, Run & set Baker Model "D" prod. packer (size 88-32) (3.25" min bore) @ approximately 10,650' or approx. 50' above liner top. Do not run flapper valve.
15. R.U. and run 2 7/8" OD 6.5# N-80 BRT EVE Tbg w/ ABC cplgs per details on well sketch. Run tubing with Otis Retrievable "XX" plug in bottom "X" nipple. Land, latch in, and space out to set approx. 5000# on packer. Pressure test annulus to 3000 psi and tubing to 8000 psi surface pressure.
16. P.U. & run 2 1/16" OD 3.4# J-55 Hpd H-95 to approx 6000'.

## Hamblin No. 1 (Cont'd)

17. Remove BOP, install 19,000 psi tree & connect to flowline.
18. R.U. Otis & pull "X" plug
19. Displace salt water out of annulus w/ absorption oil to 6000'.
20. Open well to flow test with heat string in operation. This test should be long enough to establish productivity and to clean up the well prior to acidizing. Swab as necessary.
21. If necessary to treat, R.U. B.J., pressure lines to 9800 psi, pressure annulus to 3000 psi as back up. Acidize at 10 BPM (minimum) with a maximum permissible surface treating pressure of 9800 psi (2400 MHP) as follows:

- a. 2000 gal Thermo-Frac
- b. 420 gal 27% KCl water w/ 1 gal G-10 friction reducer.
- c. 2000 gal 15% HCl w/ following additives: 6 gal J-22 non-emulsifier, 6 gal C-15 inhibitor, 6 gal G-10 friction reducer, and 6 gal X-6 scale inhibitor.
- d. flush w/ 2000 gal 27% KCl water w/ 6 gal G-10.
- e. Slug for diversion w/ 100 # Divert II (benzoic acid flake) in last 70 gal of flush of step 21.d.
- f. repeat steps 21.a thru 21.e
- g. " " " " "
- h. " " " " "
- i. 2000 gal Thermo-Frac
- j. 420 gal 27% KCl water w/ 1 gal G-10
- k. 2000 gal 15% HCl w/ 6 gal J-22, 6 gal C-15, 6 gal G-10, and 6 gal X-6.
- l. Slug for diversion w/ 500 # Divert II in 350 gal 27% KCl water w/ 1 gal G-10
- m. 2000 gal Thermo-Frac
- n. 420 gal 27% KCl water w/ 1 gal G-10
- o. 2000 gal 15% HCl w/ 6 gal J-22, 6 gal C-15, 6 gal G-10, and 6 gal X-6.
- p. Flush w/ approx 4800 gal 27% KCl water w/ 15 gal G-10. Hold the established injection rate constant throughout the treatment. Heat all acid and flush to 120°F.

Hamblin No.1 (cont'd)

22. Leave well shut in overnight.
23. Open well to flow test with heat string in operation, swab as necessary.
24. RD & NIO Workover rig.

788

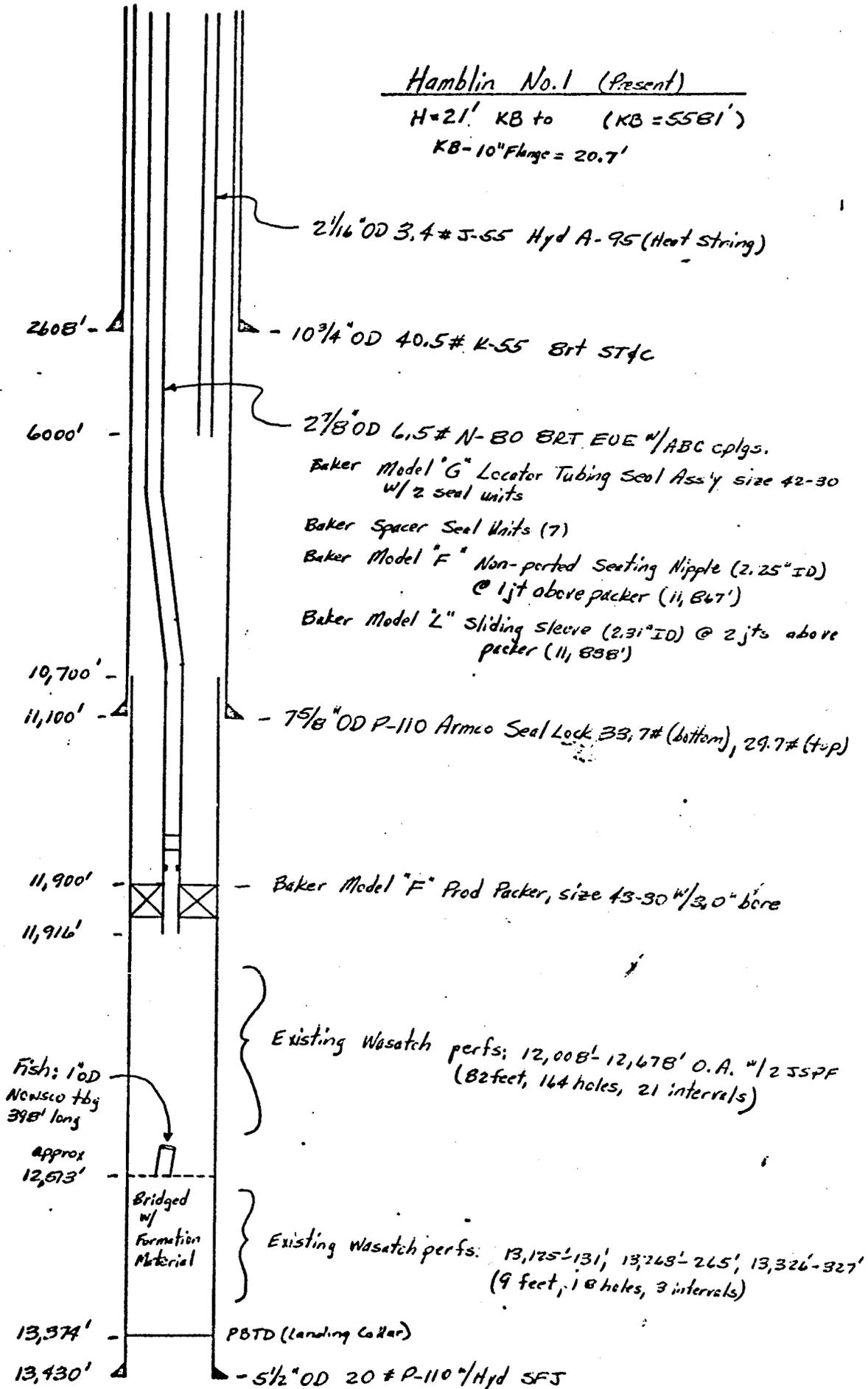
app'd ~~[Signature]~~ date 10-25-74; app'd [Signature] date 10/25/74

CC: completion foreman (2), HWC, JBB(2), GAK, JAL, WFD,  
LPW, RP, FSG, OES, CA, MFB(2), Well File, JDR (orig.)

Hamblin No. 1 (Present)

H = 21' KB to (KB = 5581')

KB - 10" Flange = 20.7'

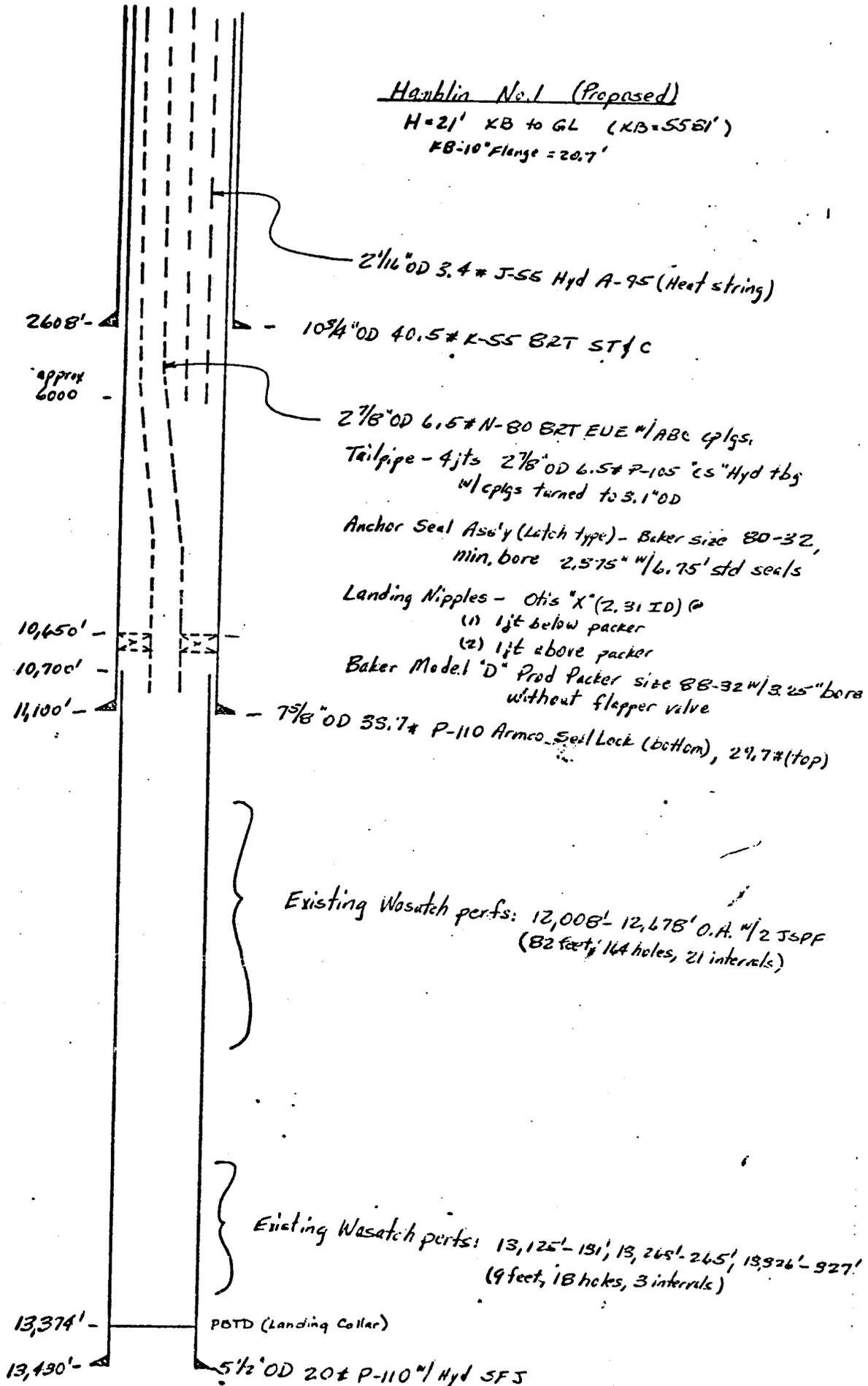


All depths are KB measurements

Hamblin No. 1 (Proposed)

H = 21' KB to GL (KB = 5581')

KB-10° Flange = 20.7'



Existing Wasatch perfs: 12,008' - 12,678' O.A. w/ 2 JSPF  
(82 feet, 164 holes, 21 internals)

Existing Wasatch perfs: 13,125' - 13,151', 13,265' - 265', 13,926' - 927'  
(9 feet, 18 holes, 3 internals)

All depths are KB measurements

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Gulf Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 2619; Casper, Wyoming 82601</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1980' FWL &amp; 1845' FSL (NE SW)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Hamblin</u></p> <p>9. WELL NO. <u>1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>26-1S-2W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5581' KB 5560' GR</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<del>ACIDIZING</del> <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Clean out and acidize well per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold TITLE Project Engineer DATE February 25, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FWL & 1845' FWL (NE SW)		8. FARM OR LEASE NAME Hamblin
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5581' KB 5560' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 26-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE May 23, 1977  
BY: Ph Anicell

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft  
J. G. Croft

TITLE

Petroleum Engineer

DATE

May 17, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

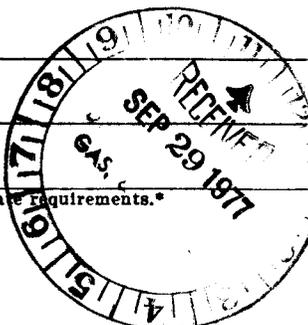
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR GULF OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FWL & 1845' FSL (NE SW)		8. FARM OR LEASE NAME Hamblin
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5581' KB 5560' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<del>FRAC</del> ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Procedure

18. I hereby certify that the foregoing is true and correct

SIGNED J.G. Croft TITLE Petroleum Engineer DATE September 26, 1977  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

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U.S.G.S.  
8440 Federal Building  
125 S. State Street  
Salt Lake City, Utah 84138  
Attention: Ed Guynn

Utah Oil & Gas Commission  
1588 W. North Temple  
Salt Lake City, Utah 84111

Chevron Oil Company  
P. O. Box 599  
Denver, Colorado 80201

Shell Oil Co. - Western Division Prod.  
P. O. Box 831  
Houston, Texas 77001  
Attention: Frank Richardson

Gas Producing Enterprises  
P. O. Box 749  
Denver, CO 80201

Flying Diamond Corporation  
Suite 900  
1700 Broadway  
Denver, CO 80202

GPO 680-379

Hamblin # 1-26A2

Proposed Acid Job.

Purpose: Remove Scale & Acid Stimulate.

1. MIRU pulling unit.
2. POOH w/ submersible pump & 2 7/8" Tbg
3. GIH w/ 2 7/8" Tbg & latch into Baker md. D PKr @ 10,650'.  
Press test tbg - csg Annulus to 3000 psi. Rig down pulling unit.
4. Rig Up Continuous Tbg unit & B.J. GIH w/ CT to 13,330' spot  
2000 gal 7 1/2% HCl containing 6 gal J-22 non-emulsifier,  
6 gal X-6 scale inhibitor, & 14 gal C-15 corrosion inhibitor.
5. POOH w/ CT & SION
6. GIH w/ CT to 13,330' & circulate hole clean w/ form wtr  
containing 500 SCF Na/BBL. POOH w/ CT.
7. Rig up B.J. to acidize as follows.
  - a. Press test lines to 7500. Press Annulus to 2500 psi & SI.
  - b. Acidize down 2 7/8" Tbg w/ 12,000 gal 7 1/2% HCl containing  
the following additives per 1000 gal acid: 3 gal J-22,  
3 gal C-15, & 3 gal X-6.
  - c. Treat in 4 stages of 3000 gal acid per stage separated  
by 300 lbs Divert II (field adjustable) in last 500 gal of  
each stage.
  - d. Flush w/ 5500 gal form wtr containing 500 SCF Na/BBL  
and 12 gal J-22.
8. Flow back or swab to clean up.
9. MIRU pulling unit. POOH w/ 2 7/8" Tbg. Rerun submersible pump  
& return to production.

H = 21' KB to (KB = 5581)

2608'

10 3/4" 40.5#/ft K-55

10,650  
10,700  
11,100

7 5/8" Baker Model D prod. PKr w/ Flapper Valve.  
Latch Type seal assembly

7 5/8" 33.7#/ft P-110

} Wasatch Perf.'s 12,008 - 12,678' gross  
82' 164 holes 21 intervals

} Wasatch Perf.'s 12,740 - 13,080 gross  
33' 66 holes 7 intervals

} Wasatch perf.'s 13,125 - 13,327 gross  
9' 18 holes 3 intervals

13,374'  
13,430'

PBTD (Landing collar)

5 1/2" 20#/ft P-110

All depths are KB measurements

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1977	83400	HAMBLIN 1-26A2

Hamblin 1-26A2  
26-1S-2H, Duchesne Co., UT  
.6272353

9/21/77 Remove scale and acid stimulate. Gulf AFE 83400. On 8/10/77 MI pulling unit. POH w/wornout Reda pmp. Went in & milled up Baker model "D" 7-5/8" prod pkr @ 10,650' & cleaned out to 13,209'. Set retrievable pkr in 5 1/2" liner on 2-7/8" tbg @ 11,990'. Acidized Wasatch perms 12,008-13,327' O.A. dn 2-7/8" tbg as follows: 8/25/77 by B.J. tested lines to 8000 psi press annulus to 2500 psi & SI. Treated w/12,000 gal 7 1/2% HCl containing per 1000 gal 3 gal J-22, 3 gal C-15, 3 gal X-6 & 3 gal G-10. All acid & flush contained 500 SCF N2 per bbl. a) Pmpd 1000 gal acid; b) Dropped 300 7/8" 1.1 sp gv RCN sealer balls; c) Pmpd 1000 lbs Divert II; d) Leak occurred in surf lines - SD & rprd; e) Resume pmpg & drop 100 balls; f) Pmpd 3667 gal acid; g) dropped 100 balls; h) Pmpd 1000# Divert II; i) Pmpd 3667 gal acid; j) Dropped 100 balls; k) Pmpd 1000# Divert II; l) Pmpd 3667 gal acid; m) Flushed w/4500 gal fm wtr. Obtained fair diversion. Max press 7200 psi. Avg press 6800. Avg inj rate 9 BPM, ISIP 4000#. Open well up immediately - flowed back 40 BLW and died. Released plr & POH w/2-7/8" tbg. Ran hydraulic pmp parallel free BHA & 7 5/8" anchor catcher on 2-7/8" tbg. Set anchor @ 10,536' w/17,000# tension. Ran 2-3/8" H-80 Nu-lock tbg for side string (326 jts Nu-lock & 13 jts 8 rd) stung into BHA @ 10,508' w/ 5000# set dn. Placed well on prod 8/30/77. On 9/5/77 well made 123 BOPD & 347 BWPD w/75 SPM & 2700 psi pmp press. Prior to piping system change & acid job, well made 40 BOPD & 40 BWPD. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR  
(Other instruct  
verse side)

CATE\*  
on re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1980' FWL & 1845' FSL (NE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5581' KB 5560' GR

Bluebell

26-1S-2W

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Set BP & test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached Procedure

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Oct 15, 1979

BY: Frank M. Samuel

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennis A. Crupper

TITLE

Petroleum Engineer

DATE

10-4-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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\*GPO 782-830

U.S.G.S.  
8440 Federal Building  
125 S. State Street  
Salt Lake City, UT 84138  
Attn: Ed Guynn

Utah Oil & Gas Commission  
1588 W. North Temple  
Salt Lake City, UT 84111

Chevron Oil Company  
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Denver, CO 80201

Shell Oil Co. - Western Division Prod.  
P. O. Box 831  
Houston, TX 77001  
Attn: Frank Richardson

Gas Producing Enterprises  
P. O. Box 749  
Denver, CO 80201

Flying Diamond Corporation  
Suite 900  
1700 Broadway  
Denver, CO 80202

Hamblin

I. MIRU completion unit. Pump out pump. POOH w/ BHA, 2<sup>7</sup>/<sub>8</sub>" tbg, and 2<sup>1</sup>/<sub>16</sub>" side string.

2. RIH w/ Baker Retrievable BP, BP setting tool, Baker Model EA Retrievable pkr on 2<sup>7</sup>/<sub>8</sub>" tbg.

3. Set RBP at 12700'. Pressure test to 750#. Set pkr at 12500'. Swab well - record recovered amounts of fluid produced. Catch sample.

4. Reset RBP at 12500'. Pressure test to 750#. Set pkr at 12300'. Swab well - record recovered amounts of fluid produced. Catch sample.

5. If necessary, Reset RBP and pkr as in step #3.

Pump 4000 gals 15% HCL w/ sequestering, non emulsifier, and inhibitor agents. Drop 300 lbs benzoic acid flakes after 1000 gal, 2000 gal, and 3000 gals acid has been pumped. Flush w/ 60 bbls 2% KCL water.

6. POOH w/ RBP, pkr, and tbg. RIH w/ BHA, 2<sup>7</sup>/<sub>8</sub>" tbg, and 2<sup>1</sup>/<sub>16</sub>" tbg. Return to production.

App'd LCW  
Date 9/3/79

App'd CWC  
Date 10/3/79

DAC  
10/3/79

cc RYA (5), JLG, CWC, DLN, MFB, DAC, DEP, File

9-15-79

10' Sub 2 3/8" NALOC 4.14"  
4' Sub 2 3/8" NALOC 4.14"

Hyd. pump. Parallel free

3/4" NALOC 9432.84

9420.84 2 1/8" N-70 8 RR. 2.5# w/ SEC

9420.84

ARMCO BHA TOP

9447.10  
9453.18

2.08 2 1/2" Sub.  
BAKER 7 5/8" Tubing Anchor

10,700

5 3/8" Liner 20# P-110 w/ HYD SF-1

11,100

7 5/8" 33.7# B.M. 29.7# TOP. P110 SEAL LOCK

12,008 to 13,327 Perf

13,221 Top Bottom

1337K

POTD (Landing Collar)

13430

5 3/8" OD 20# P110 w/ HYD. SF-1

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL & 1845' FSL (NE SW)		8. FARM OR LEASE NAME Hamblin
14. PERMIT NO. 43-013-30083		9. WELL NO. 1-26A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5581' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) PB & Perforate Upper Wasatch <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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See attached.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/4/82  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Production Engineer DATE July 28, 1982  
D. H. Jones  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

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State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206  
Attn: Jim Curry

Bow Valley Exploration USA, Inc.  
Suite 900  
1700 Broadway  
Denver, CO 80202

Chevron USA, Inc.  
P. O. Box 599  
Denver, CO 80201-0599

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, CO 80201-0749

Shell Oil Company  
P. O. Box 831  
Houston, TX 77001  
Attn: Regulatory Permit Section

RWH-Info  
DHJ  
RYA

PROCEDURE  
HARBLIN # 1-2692  
SEC 26-15-2W  
DUCHESNE Co., WYOM

RE: PLUG BACK AND PERFORATE UPPER WASATCH

- 1) MIRM PULLING UNIT. REMOVE WELLHEAD.  
NH AND TEST BOP'S.
- 2) POOH W/ 2<sup>3</sup>/<sub>8</sub>" SIDE STRING. RELEASE TBG  
ANCHOR AND POOH W/ 2<sup>7</sup>/<sub>8</sub>" TBG + BHA.
- 3) RIH W/ FLAT BOTTOM MILL AND CSG SCRAPER  
FOR 5<sup>1</sup>/<sub>2</sub>", 20<sup>+</sup> CSG, ON 2<sup>7</sup>/<sub>8</sub>", 615<sup>+</sup>, N-60  
TBG. CLEANOUT TO 12,020'. CIRCULATE HOLE  
CLEAN W/ FSU. POOH W/ MILL, SCRAPER  
AND TBG.
- 4) RIH W/ BAKER 'C' RBP, 'R-3'  
DOUBLE-GRIP PACKER, SIZE 45A2 x 2<sup>3</sup>/<sub>8</sub>",  
FOR 5<sup>1</sup>/<sub>2</sub>", 20<sup>+</sup> CSG (2.38" ID), BAKER 'F'  
SEATING NIPPLE (2.31" ID), BLANKING PLUG,  
AND 2<sup>7</sup>/<sub>8</sub>" TBG.
- 5) PRESSURE TEST TBG TO 8000#. IF OK,  
SET RBP AT 11,990' AND PACKER  
AT 11,700'.

- 6) REMOVE BLANKING PNH. PRESSURE TEST PER AND RBP TO 5000# DOWN TBQ.
- 7) RD WIRELINE. INSTALL AND TEST LUBRICATOR TO 5000#. PERFORATE W/ 2.5175" USING A 2" SELECT FIRE, DECENTRALIZED, HSC GUN W/ 6 GRAM CHARGES, 0° PHASING. PERF THE FOLLOWING INTERVALS PER DIL-LAT-GR RUN BY SCHLUMBERGER 1-9-70:

11,954 - 957	(3)
11,938 - 942	(4)
11,912 - 914	(2)
11,904 - 906	(2)
11,852 - 860	(8)
11,830 - 833	(3)
11,811 - 813	(2)
11,756 - 760	(4)
11,748 - 754	(6)
11,741 - 744	(3)

TOTAL OF 37 FEET, 74 HOLES, 10 INTERVALS  
RD WIRELINE.

- 6) IF NECESSARY, PUMP 10 BBL FSW INTO PERFS. SWAB OR FLOW TEST TO EVALUATE. OBTAIN BHP. IF NECESSARY, TREATING PROCEDURE WILL FOLLOW.

- 9) RELEASE FERRIS AND RBP. RESET RBP AT 11,700' AND PAKER AT 11,070' TEST TO 5000#.
- 10) RD WIRELINE. INSTALL AND TEST LUBRICATOR TO 5000#. PERFORATE W/ 2 JSF USING A 2" SELECT FIRE, DECENTRALIZED, HSC GUN W/ 6 BEAM CHARGES, 0° PHASING. PERFORM THE FOLLOWING INTERVALS PER DIL-LAT-GR RUN BY SCHLUMBERGER 1-9-72:

11,652 - 666	(14)
11,616 - 621	(5)
11,595 - 599	(4)
11,566 - 582	(16)
11,436 - 440	(4)
11,385 - 387	(2)
11,364 - 368	(4)
11,310 - 318	(8)
11,243 - 247	(4)
11,192 - 195	(3)
11,127 - 130	(3)
11,113 - 116	(3)

TOTAL OF 70 FEET, 140 HOLES, 12 INTERVALS, RD WIRELINE.

- 11) IF NECESSARY, PUMP 10 BBL FSW INTO PERFS. SWAB OR FLOW TEST TO EVALUATE. OBTAIN BHP. IF NECESSARY, TREATING PROCEDURE WILL FOLLOW.

- 12) RELEASE PACKER AND RBP. FDDH W/  
TEG, PKR AND RBP.
- 13) RH WIRELINE. RIH W/ BAKER MODEL 'N-1'  
CIET, SIZE 2AM, FOR 5 1/2", 20# CSG. SET  
CN WIRELINE AT 11,100'. OAP W/ 2 SX  
CEMENT. PRESSURE TEST CIET TO 3000#  
DOWN CSG.
- 14) WITH HOLE FULL FSN, INSTALL AND TEST LUBRICATOR  
TO 5000#. TEST BOP'S. PERFORATE W/ ZUSITF USING  
A .4" SELECT-FIRE, HSC GUN W/  
22.7 GRAM CHARGES, 180° PHASING. PERF  
THE FOLLOWING INTERVALS PER FDL-4R  
RUN BY SCHLUMBERGER 12-1-71:

CSG GUN USED  
BECAUSE THESE PERFS  
ARE ACROSS LINER LAP

11070 - 080	(10)
11032 - 034	(2)
11024 - 026	(2)
11001 - 003	(2)
10972 - 974	(2)
10959 - 961	(2)
10945 - 948	(3)
10925 - 929	(4)
10852 - 854	(2)
10840 - 842	(2)
10822 - 824	(2)
10805 - 807	(2)
10784 - 790	(6)
10772 - 775	(2)

10760-763	(3)
10737-740	(3)
10729-731	(2)
10719-721	(2)
10710-712	(2)

TOTAL OF 55 FEET, 11 HOLES, 19 INTERVALS  
MONITOR. PRESSURE. HAVE MOD 'D' ON LOCATION WHEN PERF.

15) IF NO PRESSURE INCREASE IS APPARENT,  
RD WIRELINE, AND R14 W/ 1 ST TAILPIPE,  
BAKER 'R-3' DOUBLE-GRIP PACKER, SIZE  
4704, FOR 7<sup>5</sup>/<sub>16</sub>" OD, 33.7# CS4, BAKER  
'F' SEATING NIPPLE AND 2<sup>7</sup>/<sub>16</sub>" T84.  
SET PACKER ON T84 AT 10,640'.

16) PUMP 10 BBL FSW TO ESTABLISH  
COMMUNICATION. SWAB OR FLOW TEST TO  
EVALUATE. IF NECESSARY, TREATING  
PROCEDURE WILL FOLLOW.

17) IF PRESSURE DOES INCREASE AT SURFACE,  
POOH W/ HSC GUN. INSTALL AND TEST  
TO 5000# A LUBRICATOR THAT WILL  
ACCOMMODATE A BAKER 'D' PACKER,  
W/ FLAPPER VALVE GUIDE, SIZE 88-26,  
FOR 7<sup>5</sup>/<sub>16</sub>" OD, 33.7# CS4. LUBRICATE IN  
HOLE W/ SAME AND SET AT 10,640'.  
RD WIRELINE.

- 18) BLEED OFF PRESSURE. RTH W/ LOCATOR  
 SUB, 10 FOOT SEAL ASSEMBLY, 1 1/2 T34,  
 BAKER 'F' NIPPLE, BLANKING PLUG, AND  
 276" T34. STING INTO PACKER W/  
 20,000# COMPRESSION.
- 19) RD BOP, NH WELLHEAD. LOAD T34 W/  
 FSW, RH SLICKLINE. INSTALL AND TEST  
 LUBRICATOR TO 5000#. RETRIEVE BLANKING  
 PLUG. RD SLICKLINE.
- 20) SWAB OR FLOW TEST TO EVALUATE. IF  
 NECESSARY, STIMULATION PROCEDURE WILL  
 FOLLOW.

DH JONES 6-17-82

APP'D	<u>EGM</u>	<u>JRS</u>	<u>JRS for JLG</u>
DATE	<u>7-19-82</u>	<u>7-23-82</u>	<u>7-26-82</u>

HAINELIN # 1-26A2

5560' GL - 5581' KB  
(ALL DEPTHS PER KB)

2608'

SURFACE CSG:

10<sup>3</sup>/<sub>4</sub>" OD, 40.5#, K-55, SET,  
STIC, @ 2608

10,700'

TOP OF LINER @ 10,700'

11,100'

PRODUCTION CSG:

7<sup>5</sup>/<sub>8</sub>" OD, 33.7#, P-110, ARMO SEAL-LOK (3BNTS BOTTOM)

7<sup>5</sup>/<sub>8</sub>" OD, 29.7#, P-110, ARMO SEAL-LOK (234JTS TOP)

SET @ 11,100' W/ 520 SX

EXISTING WASATCH PERFS 12,006' - 13,327' DA.

W/ 2.5 SF, 124 FT, 248 HOLES, 31 INTERVALS

13,430'

PSTD @ 13,430'

13430'

LINER:

5<sup>1</sup>/<sub>2</sub>" OD, 20#, P-110, HYDRIL SET

SET @ 13,430' W/ 340 SX

TD @ 13,450'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FWL & 1845' FSL (NE SW)		8. FARM OR LEASE NAME Hamblin
14. PERMIT NO. 43-013-30083		9. WELL NO. 1-26A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5581' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 26-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PB & Perforate Upper Wasatch <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED.

RECEIVED  
JAN 9 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED D. H. Jones TITLE Production Engineer DATE December 29, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RWH- Info

DHJ

RYA

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206  
Attn: Jim Curry

Bow Valley Exploration USA, Inc.  
Suite 900  
1700 Broadway  
Denver, CO 80202

Chevron USA, Inc.  
P. O. Box 599  
Denver, CO 80201-0599

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, CO 80201-0749

Shell Oil Company  
P. O. Box 831  
Houston, TX 77001  
Attn: Regulatory Permit Section

DIST/DIV OKLAHOMA CITY  
AREA . CASPER

STRIP LOG REPORT

PAGE 00  
DATE 12/27/82

FIELD BLUERELL  
LSE/BLK HAMBLIN  
WELL 1-26-A2 REFNO DG4507  
RIG TEMPLES #2

LOCATION SEC 26, T1S, R2W  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 64.6215% OPERATOR GULF  
ST DATE 11/29/82 SUPERVIS /  
AFE 83290 AUTH \$200,000 CUMUL COST \$124,135

DFS: 000 11/29/82 WORKOVER

11-29-82 ✓ API #43-013-30083. RE-PERF & TST. PBTD 13,340'. PERFS/FMT 12,008'-13,327'/WASATCH. MI & RU TEMPLES RIG SERVICE. REMOVED TREE & NU BOP. RU HOT OILER TO FLUSH TBG. RD HOT OIL TRUCK. POH W/304 JTS 2-3/8" N-80 NU LOK SIDE STRING. REL TBG ANCHOR. POH W/180 JTS 2-7/8" N-80, 6.5#, 8RD TBG. SIFN.

DFS: 001 11/30/82 WORKOVER

11-30-82 API #43-013-30083. RE-PERF & TST. PBTD 13,340'. PERFS/FMT 12,008'-13,327'/WASATCH. BLED GAS OFF WELL. POH W/122 JTS, 2-7/8" TBG. LD NATIONAL BHA, 1 JT TBG, BAKER 7-5/8", 33.7# TBG ANCHOR. RIH W/4-3/4" BIT, 5-1/2", 20# CSG SCRPR, 388 JTS 2-7/8" TBG TO 12,040'. PMPD 300 BFSW DN 2-7/8" TBG. WELL WAS ON VAC ENTIRE PMPG TIME. POH & LD 16 JTS 2-7/8" TBG. BIT @ 11,500'. SION.

DFS: 002 12/01/82 WORKOVER

12-01-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. BLED GAS OFF WELL & POH & LD 33 JTS 2-7/8" TBG. POH W/168 STNDS TBG, 4-3/4" BIT, 5-1/2" 20# SCRPR. RU NL MCCULLOUGH. RIH W/5-1/2", 20# CIBP. SET @ 11,990'. POH FILLED HOLE W/340 BFSW. TSTD CIBP, CSG, BOP TO 2500PSI, OK. SION.

DFS: 003 12/02/82 WORKOVER

12-02-82 API #43-013-30083. RE-PERF & TST. PBTD 13,340'. PERFS/FMT 10,736'-11,858'. TSTD LUB TO 5000PSI, OK. PERF UPPER WASATCH FMT W/2 HPP USING 4" SELECT FIRE HOLLOW STEEL CARRIER GUN W/22.7 GRM CHRGS & 120 DEGREE PHASING. MADE 5 RUNS. SHOT FOLLOWING INTERVALS: 11,850'-58'; 11,827'-34'; 11,803'-05'; 11,796'-98'; 11,784'-86'; 11,765'-70'; 11,749'-56'; 11,658'-65'; 11,651'-55'; 11,632'-36'; 11,616'-20'; 11,608'-11'; 11,596'-98'; 11,586'-92'; 11,568'-82'; 11,436'-40'; 11,312'-18'; 10,973'-96'; 10,839'-44'; 10,783'-89'; 10,759'-64'; 10,736'-41' PER SCHL SONIC LOG-GR DATED 12-1-71 & 1-9-72, 109' 218 HOLES, 22 INTERVALS. NO PRESS OBSERVED. FL ON LAST RUN @ SURF. SION.

DFS: 004 12/03/82 WORKOVER

12-03-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SITP=0PSI. PERFD W/2 HPP, 4" SELECT FIRE HSC GUN, 22.7 GM CHRGS, 120 DEGREES PHASING THE FOLLOWING INTERVALS: 10,726'-31'; 10,718'-21'; 10,705'-12'; 10,693'-98'; 10,681'-84'; 10,672'-76'; 10,657'-59'; 10,650'-52'; 10,639'-45'; 10,624'-30' PER SCHL SONIC LOG-GR DATED 12-1-71 & 1-9-72, 43', 86 HOLES, 10 INTERVALS. POH W/ HSC GUN GUNS. RI W/BAKER MODEL "B" PKR (7-5/8"-33.7# CSG) W/BAKER MODEL B PKR PLUG SET ON WL @ 10,560'. RD WL. SION.

DFS: 005 12/04/82 WORKOVER

12-04-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,557'. EOT @ 10,591'. BLED GAS OFF CSG. MU & RIH W/1 JT 2-7/8" MULE SHOE TBG, BAKER MODEL "E" LATCH TYPE SEAL ASSY, BAKER "F" SN (2.25" ID) & 169 STNDS 2-7/8" TBG. CIR GAS OUT OF CSG & DEWAX W/200 BBLs HOT FMT WTR. RU DELSCO & RIH W/BAKER MODEL "FWG" BLANKING PLUG & SEAT @ 10,557'. POH & RD DELSCO. PRESS TST TBG TO 8000PSI, OK. STING INTO BAKER "D" PKR @ 10,560'. RE-PRESS TST TBG TO 8000PSI, OK. PRESS TSTD ANN TO 1500PSI, OK. SIFN.  
10-05-82 SIFS.

DFS: 007 12/06/82 WORKOVER

12-06-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,591'. BLED WELL ON TO FLAT TNK. (BLANKING PLUG LEAKING F/BELOW). INSTALLED BPV IN 2-7/8" TBG HNGR. RIH W/302 JTS 2-3/8" TBG. POH & LD 142 JTS (4400') IN SINGLES. LEFT 160 JTS 2-3/8" HEAT STRING TO 4950'. LNDED 2-3/8" TBG. REMOVED BOP & INSTALLED WH. 1STD WH SEALS TO 5000PSI, OK. LUB OUT BPV. RU DELSCO WL. RIH & RET BAKER BLANKING PLUG. RU DELSCO WL. SIFN.

DFS: 008 12/07/82 WORKOVER

12-07-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,591'. SITP=1200PSI. RU SLICKLINE AFTER WD WELL TO EQUALIZE \*. ATT TO PULL BAKER MODEL "FWG" BLANKING PLUG @ 11,529'. COULD NOT SET INTO PLUG W/PRONG. POH. RIH W/HYDROSTATIC BAILER. POH & FOUND NO JNK IN BAILER. RIH W/PRONG & US, 1-3/4" HYDRAULIC JARS, LATCHED ONTO PLUG. WOULD NOT REL. MADE 7 MORE ATTEMPTS. COULD LATCH ONTO PLUG BUT COULD NOT JAR LOOSE. SIFN.  
\*NOTE: TO CORRECT REPORT DATED 12-6-82, BAKER MODEL "FWG" PLUG WAS NOT PULLED AS REPORTED. HAD TO WAIT F/WELL TO EQUALIZE OVERNITE AFTER REL EQUALIZING MANDREL.

DFS: 009 12/08/82 WORKOVER

12-08-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,591'. SITP=1200PSI. FLWD WELL TO TNK TO REMOVE POSSIBLE DEBRIS F/BAKER MODEL FWG BLANKING PLUG. SWI TO EQUALIZE. RU GO WL TO FISH PLUG. RU HOT OILER TO CIR WELL ON HEAT STRING. RD GO TO REPAIR WELL HEAD MASTER VALVE. RU GO & TST LUB TO 5000PSI, OK. RIH W/FISH TOOL, 1-3/4" MECHANICAL JARS, 1-3/4" HYDRA JARS, 3 - 1-1/2" x 5' SINKER BARS. LATCHED ONTO PLUG. JAR FOR 2 HRS WOULD NOT REL. JAR DN TO REL OFF PLUG. WOULD NOT SHEAR. JARRING UP & DN AT INCR INCREMENTS. PULLED OUT OFF ROPE SOCKET. POH. RD GEARHARDT. LEFT WELL FLWG TO TNK BATTERY.

DIST/DIV OKLAHOMA CITY  
AREA CASPER

STRIP LOG REPORT

PAGE 00  
DATE 12/27/82

DFS: 010 12/09/82 WORKOVER

12-09-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,530'. EOT @ 10,590'. BLED WELL DN TO 50PSI. WELL WAS FLWG @ 300PSI ON 8/64" CHK. IN 12 HRS, FLWD 8 BU, 45 BW. SET CAMERON TBG BPV IN 2-7/8" TBG HNGR. ND WH. NU BOP. PCH W/164 JTS 2-3/8" N-80 NULOK HEAT STRING. BLED PRESS OFF THRU BPV. REMOVED SAME & BRK OFF 2-7/8" SPLIT HNGR. RU GU WL. RIH & PERF FOUR CIR HOLES W/2 GUN. JET CHRGS @ 10,400'. PCH & RD WL. RU RIG PMP & PMPD 200 BBLs 11PPG MG C1 WTR DN ANN & RETURN UP 2-7/8" TBG. SION.

DFS: 011 12/10/82 WORKOVER

12-10-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,591'. SITP=100PSI. PMPD 250 BBLs 11PPG MG C1 WTR. STUNG OUT OF BAKER MODEL "D" PKR. PCH W/337 JTS 2-7/8" N-80, 6.5#, 8RD TBG. LD BAKER "F" NIPPLE, 1 JT TBG. CHNGD OUT MODEL "F" LATCH TYPE SEAL ASSY, REC BAKER MODEL "FWG" BLANK PLUG, OS, HYDRA & MECH JARS, 3-1-1/2"X5' SINKER BARS & APPROX 80' WL. RIH W/"F" LATCH TYPE SEAL ASSY, SIZE +45 SN (CUP TYPE), 338 JTS 2-7/8" TBG. PMPD 20 BBLs 11PPG MG C1 WTR. DRPD STD VALVE. TSTD TBG TO 3000PSI, UK. RU DELSCO NW RET STD VALVE. RD DELSCO. CIR HOLE W/500 BBLs FSW TO REMOVE MG C1 WTR. STUNG INTO PKR. TSTD CSG TO 2000PSI, UK. LNDED 2-7/8" SPLIT HNGR W/23,000 LBS ~~OUT~~ ON BAKER MODEL "D" PKR @ 10,560'. SET BPV IN HNGR. SION.

DFS: 013 12/12/82 WORKOVER

12-11-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,591'. RIH W/160 JTS 2-3/8", N-80, NULOCK HEAT STRING. REMOVED BOP. INSTALLED WH RU WELL TO SWB. MADE 12 RUNS. FL F/800'-4400'. PULLED FROM 1000'-5400'. TOTAL WTR=67 BBLs. TOTAL OIL = 3 BBLs. LEFT WELL OPEN TO TNK BATTERY ON 12/64" CHK. SION.  
12-12-82 FLWD 24 HRS. MADE 10 BU, 6 BW, 50 MCFD. GOR=35,000/1. FTP = 50PSI. 21/64" CHK.

DFS: 014 12/13/82 WORKOVER

12-13-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,590'. RU TO SWB. MADE 2 RUNS/HR. MADE 13 RUNS. FL F/500'-4500'. PULLED FROM 1500'-5500'. TOTAL FLUID REC=64 BBLs, 22 BU & 42 BW. LEFT WELL OPEN TO FLW OVER MITE. FLWD 31 BU & 6 BW (16%), 40 MCFD. GOR=1290:1. FTP=50PSI. 32/64" CHK. TOTAL FLUID REC F/24 HRS SWBG & FLWG = 53 BU & 48 BW.

DFS: 015

12/14/82

WORKOVER

12-14-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,590'. MIRU NOWSCO. INSTALLED TREE SAVER. 1STD LINES TO 9000PSI, OK. PRESS CSG TO 2000PSI. ACDZ WASATCH PERFS 10,624'-11,858' W/40,000 GALS 15% GELLED HCL ACID W/120 GEL, NAI-167, 1000# NLS-546, 1600# NWP-12, 200 GALS NFS-282N, 129 GALS NNE-257N, 800 SCF/BBL N2. PMPD ACID W/THE FOLL SCHEDULE: (A) PMPD 4000GALS SEALERS EVENLY DISPERSED THRU OUT THE FINAL 400 GALS (B) REPEAT-STP (A) BUT OMIT SEALER BALLS, CAUGHT PRESS IMM. PMPD @ 6.8 BPM @ 7200PSI. PRES DECR TO 7000PSI & RATE INCR TO 7 BPM. WHEN 1ST SET OF BALL SEALERS HIT PERF PRESS INCR TO 7500PSI & RATE DECR TO 6.2 BPM, NO SIGNIFICANT RATE & PRESS. CHNGS OBSERVED THRUOUT REMAINDER OF TRTMT. MAX=7900PSI, MAX RATE=7.9 BPM. AVG=7300PSI, AVG RATE=6.4 BPM. DISPL ACID TO PERFS AT AVG 7600PSI & 9.0 BPM W/9.3 BBL 2% KCL WTR CNT 4 GAL NFR-42, 12 GAL NNE-257N, 800 SCF/BBL N2. ALL FLUIDS WERE HEATED TO 100 DEG F. ISIP=5240PSI. 5 MIN, 5200PSI, 10 MIN, 5160PSI, 15 MINS, 5100PSI. 1045 BL & ACD WTR TO REC. FLWD WELL TO PIT. FLWD APPROX 100 BBL L. FLWG FLUID CHNGD TO OIL. TURNED WELL TO INKS. FOR 12 HRS FLWD 95 BO & 0 BW. FTP=2000PSI, 12/64" CHK. 945 BLWTR. 24 HR RATES: FLWD 190 BOPD, 0 BWPD. (-%).

DFS: 016

12/15/82

WORKOVER

12-15-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,736'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,590'. RD WD RIG. CIR DN CSG & UP 2-3/8" HEAT STRING. 190 BBL DIESEL FOR DN HOLE TR. INSTALLED 1-1/4" GRIFICE PLATE IN 4" METER RUN. FLWD 24 HRS: 336 BO, 151 BW (31%), 232 MCFD. GOR=691:1. FTP=300PSI. 20/64" CHK. 794 BLWTR. CORR FOR 12-14-82: SIP SHOULD BE CHNGD TO READ AS FOLLOWS: ISIP=5440, 5 MINS=5310, 10 MINS=5280 & 15 MINS=5230.

DFS: 017

12/16/82

WORKOVER

12-16-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,624'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,590'. FLWD 24 HRS: 268 BO & 75 BW (22%), 400 MCFD. GOR=1500:1. FTP=25PSI. 32/64" CHK. 719 BLWTR.

DFS: 020

12/19/82

WORKOVER

12-17-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,624'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EOT @ 10,590'. RU SWB UNIT. MADE 15 RUNS. FL F/500'-2600'. PULLED F/3800'-7100'. TOTAL FLUID SWBD=130 BO & 0 BW. LEFT WELL OPEN TO FLW OVERNITE. FLWD 81 BO & 0 BW 4.8 MCF, 59:1 GOR ON 32/64" CHK. TOTAL 24 HRS FLUID=311 BO & 0 BW.  
12-18-82 MADE 25 SWB RUNS. FL F/800'-6300'. PULLED F/4800'-9100'. SWBD 155 BO & 65 BW. LEFT WELL OPEN TO FLW OVERNITE, FLWD 36 BO & 0 BW, 2.4 MCF 32/64" CHK. TOTAL 211 BO PRUD & 65 BW.  
12-19-82 FLWD 24 HRS: 72 BO, 7 BW (9%), 200 MCFD. GOR=2850:1. FTP=50PSI. 32/64" CHK. 647 BLWTR.

Hamblin 1-2 - A2

DIST/DIV OKLAHOMA CITY  
AREA CASPER

STRIP LUG REPORT

PAGE 00  
DATE 12/27/82

DFS: 021 12/20/82 WORKOVER

12-20-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,624'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EDT @ 10,590'. MIRD WO RIG. RD RIG PMP & CIR OUT 185 SBLS DIESEL W/FSW. REMOVED WH & INSTALLED BUP'S W/BPV IN TBG HNGR. PMP DN 70 BPSW DN 2-7/8" TBG. PCH W/ 164 JTS 2-3/8", N-80, NU-LOK HEAT STRING. SIGN.

DFS: 022 12/21/82 WORKOVER

12-21-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,624'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EDT @ 10,590'. STUNG OUT OF BAKER MODEL "D" 7-5/8" - 33.7#. PKR SET @ 10,560'. RD RIG PMP & CIR OUT OIL & GAS F/TBG. PCH W/338 JTS 2-7/8", N-80, 6.5#, 8RD TBG. LD SN, 1 JT TP. RIG W/4' - 2-7/8", N-80 PERF POP, 1 JT TBG, ARFCO 0.37 PARALLEL, FREE PMP CAVITY, 280 JTS 2-7/8" TBG. BROACHING EVERY 20 JTS. SIGN.

DFS: 027 12/26/82 WORKOVER

12-22-82 API #43-013-30083. RE-PERF & TST. PBTD 11,990'. PERFS/FMT 10,624'-11,858'/WASATCH. PKR @ 10,560'. SN @ 10,529'. EDT @ 10,590'. RI W/57 JTS 2-7/8" TBG. BROACHING EVERY 20 JTS. LNDG 2-7/8" STRING W/8000# TENSION. LATCHED INTO MDL "D" PKR. SET AT 10,560'. RI W/STINGER FOR SIDE STRING. REMOVED BUP. INSTALLED WH. PRESS TSTD TBG TO 3000PSI AFTER DRIPPING STNGG VALVE FOR 3HA, OK. LEFT WELL CIR OVERNITE. RD RIG.  
12-23-82 PMPD 24 HRS = 134 BU, 314 BW (70%), 50 MCF. GOR=380:1. 1900PSI AT 98 SPM. 333 BLWTR.  
12-24-82 PMPD 24 HRS, 130 BU, 324 BW, 48 MCF. GOR=369:1. 2300PSI AT 88 SPM 9 BLWTR.  
12-25-82 PMPD 24 HRS. PROD 110 BU, 177 BW, 15 MCF. GOR=136:1. 2300PSI AT 88 SPM. LOAD RECVD.  
12-26-82 PMPD 24 HRS = 144 BU, 38 BW (21%) & 210 MCFD. GOR=1460:1. 2500 PSI AT 88 SPM. DRQP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE\***  
(On instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>Gulf Oil Corporation, Attn: R. W. Huwaldt</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 2619, Casper, WY 82602-2619</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1980' FWL &amp; 1845' FSL (NE SW)</b></p> <p>14. PERMIT NO. <b>43-013-30083</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Hamblin</b></p> <p>9. WELL NO. <b>1-26A2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bluebell, Green River</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 26-T1S-R2W</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5581' KB</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Plug Back</b>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

RECEIVED

MAY 25 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *J. R. Bocek* <sup>SAM</sup> TITLE Area Engineer DATE MAY 22 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206

Bow Valley Exploration USA, INC.  
Suite 900  
1700 Broadway  
Denver, CO 80202

Chevron USA, Inc.  
P. O. Box 599  
Denver, CO 80201-0599

Coastal Oil and Gas Corp.  
P. O. Box 749  
Denver, CO 80201-0749

Shell Oil Company  
P. O. Box 831  
Houston, TX 77001  
Attn: Regulatory Permit Section

RWH-INFO

DFM

RYA



**WELL PROGRESS REPORT-Field**  
GUS 95369

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83573	HAMBLIN 1-26-A2	

03-09-84 Finish RIH w/2 7/8" Tbg. Tstd tbg to 8000 psi, OK. Set pkr @ 9494' w/25,000#. Tested annulus to 500 psi. OK. ND BOP. NU Wellhead. MIRU Western. Installed pop-off on csg & treesaver. Tested lines to 8000 psi. Pressured annulus to 500 psi. Acidized Green River Perfs f/10,032-9,714' w/10,000 gals 15% HCL Acid containing 300# J-2, 500 gals CS-3, 50 gals FS-2, 50 gals WSA-1, 300# XR-2 & 20 gals I-15 (8 hrs @ 160 psi). Evenly dispersed 200 1:1 sg 7/8" RCN ball sealers throught Acid. Flushed w/2500 gals FSW w/2 gals FR-20 & 5 gals FS-2. All fluids heated to 80° & contained 700 scf/Bbl N<sub>2</sub>. Pumped as follows: Started Acid. Cought press after pmpg 2 Bbls. Press increased to 8000 psi @ 10 BPM. Poor diversion when first balls hit perfs. Good diversion after pmpg 90 Bbl & 160 Bbl of acid. Good diversion throughout. Lost suction after displacing 840 gals of flush. Acid reacting w/FSW causing foam. Resumed pmpg after 4½ min. Displaced remaining 1660 gals flush per schedule. Max PR = 8000 psi @ 10 BPM. Ave PR = 7800 psi @ 10 BPM. ISIP = 3200 psi. 5 min = 2900 psi, 10 min = 2800 psi, 15 min = 2600 psi. 297 BLW & Acid to recover. Flowed well 3 hrs. Rec 36 BLW & Acid.

03-10-84 SITP = 700 psi., Bled well down in 1 hr. Recovered 11 BO. Made 3 runs per hour. FL f/600'-4000'. Pulled from 2900'-6000'. Fluid Cut 54% oil/46% wtr. Well gassing throughout. Total recovery for day 143 Bbls. 77 BO and 66 BW. 205 BLWTR. SIFN.

03-11-84 PLUGBACK. API #43-013-30083 FBTD= 10.511'. PERFS/FMT=10,082-9714'/GREEN RIVER. PKR @ 9494'. SN @ 9434'. EOT @ 9494'. SITP=375PSI. BLEED PRESS F/WELL 10 MIN. MADE 3 RUNS/HR. CHANGED CUPS 1-7-15. MADE 20 RUNS. FL RANGED F/3000-7900'. PULLED F/9400'. TOTAL SWBD=62 90. 50 BLW. TOTAL=112 BBLs. 155 BLWTR. GAS INCREASING ON FINAL RUNS. SION.

WELL PROGRESS REPORT-Field  
GUS 95368

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...  
In guide margin show casing (as. 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	
		1984	83573	HAMBLIN 1-26-A2	(UT)

03-20-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'  
PERFS/FMT=10,032-9714'/GREEN RIVER. PKR @ 9494'. SN @ 9434'. EOT @ 9494'  
SITP=OPSI. SET ANCHOR W/11000# TENSION & LANDED 2-7/8" TBG. RIH W/SEALING  
SPEAR & 338 JTS 2-3/8" NU-LOC TBG. LANDED SIDE STRING W/7000# COMPRESSION.  
ND BOP. NU WH. DE-WAXED 2-7/8" TBG W/50 BFGW. PMPD SU TO SN @ 9657'  
AND TESTED TBG TO 3000PSI-OK. RD & MD PULLING UNIT. CIRC W/TRIPLEX  
PUMP.

03-21-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'  
PERFS/FMT=10,032-9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @  
9687'. CIRC WELL W/TRIPLEX. RETSTD 2-3/8" SIDESTRING 2-7/8" TB,  
STINGER ASSY & SV TO 2000PSI-OK. DROPPED .041 HYD PMP. WILL REPORT  
PRODUCTION ONE DAY LATE.

03-22-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'  
GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @ 9687'. CIRC WELL 6 HRS.  
PUMPING 18 HRS. PROD 31 BO, 125 BW. NO GAS. 2500PSI X 90 SPM.

03-23-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'  
PERFS/FMT=10,032-9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @  
9687'. PMPG 24 HRS. PROD 31 BO, 200 BW, 0 GAS. 2500# X 90 SPM. GRAVITY  
73.7 @ 50 DEG.

03-24-84 PMPG 24 HRS. PROD 31 BO, 116 BW, 0 GAS. 2500PSI PP, 90 SPM.

03-25-84 PMPG 24 HRS. PROD 31 BO, 90 BW, 13 MCFG. 2500# X 90 SPM.

03-26-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'.  
PERFS/FMT=10,032-9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @  
9687'. CIRC WELL 14 HRS. PUMPING 10 HRS. PROD 31 BO, 110 BW, 0 GAS.  
2500PSI X 90 SPM.

03-27-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'.  
PERFS/FMT=10,032-9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @  
9687'. PUMPING 8 HRS. PROD 10 BO, 0 BW, 13 MCFG. 2500# X 90 SPM. DN  
10 HRS HIGH DISCHARGE. RETRIEVED .041 PUMP & CIRC WELL 6 HRS.

03-28-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'.  
PERFS/FMT=10,032-9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @  
9687'. DN 24 HRS. CIRCULATING & CHANGING PUMPS.

03-29-84 PMPD 52 BO & 85 BW in 18 HRS ON 2500 PSI & 85 SPM. DN 6 HRS CHANGING PMP.

03-30-84 PLUGBACK. API #43-013-3--83 PSTD= 10,511'.  
PERFS/FMT=10,032-9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @  
9687'. PMPD 31 BO, 125 BW/24 HRS ON 2400PSI & 80 SPM.

03-31-84 PMPD 31 BO, 110 BW/24 HRS ON 2400PSI & 80 SPM.

04-01-84 PMPG 24 HRS. PROD 15 BO, 75 BW, 2400# X 80 SPM.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83573	HAMBLIN 1-26-A2	

03-12-84 WD CAPITALIZED. API #43-013-30083 PBTD= 10,511'  
PERFS/FMT=10,032-9714'/GREEN RIVER. PKR @ 9494'. SN @ 9434'. EOT @ 9494'. SITP=250PSI. BLED PRESS F/WELL. NO FLUID RECOVERED. SWBD WELL AS FOLLOWS: MADE 21 RUNS. FL RANGED F/300-7300'. PULLED F/9300'. GAS INCREASING ON FINAL 7 RUNS. OIL IN FORM OF EMULSION. PH 6.- RUN #1, PH 5.- RUN #10. TOTAL SWBD=35 BO, 70 BW, 75 BLWTR. CORRECTION REPORT 3-10-84. SWBD 77 BO, 66 BW.

03-13-84 SUTO=250PSI. RU & SWBD WELL AS FOLLOWS: MADE 24 RUNS IN 10 HRS. CHANGED CUPS RUNS 1, 6, 13, 18. MADE 24 RUNS. FL RANGED F/6100-9000'. PULLED F/9400'. TOTAL SWBD 41 BO, 96 BW. ALL LOAD RECOVERED. EMULSION DECREASING. GAS INCREASING RUNS 15-24. SION.

03-14-84 PLUGBACK. API #43-013-30083 PBTD= 10,511'  
PERFS/FMT=10,032-9714'/GREEN RIVER. PKR @ 9494'. SN @ 9434'. EOT @ 9494'. SITP=200PSI. SWBD WELL AS FOLLOWS: MADE 21 RUNS IN 9 HRS. CHANGED CUPS 1, 4, 8, 13, 18. FL RANGED F/7100-9000'. PULLED F/9400'. TOTAL SWBD=26 BO, 60 BW. EMULSION STILL PRESENT. PH=6-1/2. GAS CUT ON ALL RUNS.

03-15-84 SITP=200PSI. MIRU WESTERN. INSTALL TREE SAVER & POP-OFF ON CSG. TREATED GREEN RIVER PERFS 10032-9714' DA W/2000 GALS XYLENE, CONTAINING 10 GALS I-5 DRPD 50 1.1SG 7/8" RDN BALL SEALERS AFTER EACH 400 GALS XYLENE. FLUSHED W/2500 GALS 2% KCL WTR W/12-1/2 GALS I-5. CAUGHT PRESS AFTER PMPG 3276 GALS OF XYLENE & FLUSH. DISPL TREATMENT TO PERFS 2600# @ 6 BPM. NO DIVERSION OBSERVED. AVG PRESS=2300PSI @ 6 BPM. MAX=2700 @ 6 BPM. ISIP=600PSI, 5 MIN=200PSI, 10 MIN=100PSI. LET TREATMENT REACT W/EMULSION F/30 MIN. 0 PRESS ON WELL. SWBD WELL AS FOLLOWS: MADE 17 RUNS IN 9 HRS. CHANGED CUPS RUNS 1, 3, 5, 7, 8, 10, 12, 14, 16.. 107 BLW & XYLENE TO RECOVER. FL RANGED F/5500-6700'. PULLED F/7600'. TOTAL SWBD=50 BLW & XYLENE. TRADE OF OIL ON ALL RUNS. 57 BLW & XYLENE TO REC. MADE SINKER BAR RUN BETWEEN RUNS 8 & 9 TO 9400'. SION.

03-16-84 PLUGBACK. API #43-013-80083 PBTD= 10,511'  
PERFS/FMT=10,032-9714'/GREEN RIVER. PKR @ 9494'. SN @ 9434'. EOT @ 9494'. SITP=100PSI. SWBD WELL AS FOLLOWS: MADE 20 RUNS IN 11 HRS. CHANGED CUPS 1, 3, 6, 8, 11, 12, 13, 15, 17, 19. FL RANGED F/4000-7600'. PULLED F/9400'. TOTAL SWBD 41 BO, 15 BW. EST 17 BBLs XYLENE. 25 BLW & XYLENE TO REC. WELL GASSING SLIGHTLY ON ALL RUNS.

03-17-84 SWBD WELL AS FOLLOWS: MADE 21 RUNS IN 10 HRS. CHANGED CUPS 1, 3, 5, 7, 9, 12, 15, 18, 20. FL RANGED F/6500'-8700'. PULLED F/9400'. TOTAL SWBD=75 BW, 15 BO. ALL LOAD RECOVERED. EMULSION GRINDS OUT @ 50% OIL, 50% WTR. WELL GASSING ON ALL RUNS. SION.

3-18-84 SWBD WELL 19 RUNS IN 9 HRS. CHANGED CUPS 1, 3, 6, 9, 12, 15, 18. TOTAL SWBD 17 BO & 71 BW. EMULSION 50% OIL, 50% WTR. GAS INCREASING IN RUNS 12-19.

03-19-84 PLUGBACK. API #43-013-30083 PBTD= 10,511'  
PERFS/FMT=10,032-9714'/GREEN RIVER. PKR @ 9494'. SN @ 9434'. EOT @ 9494'. SITP=150PSI. MADE 2 SWB RUNS. IFL=8100'. REC 13 BO, 15 BW. ND WH. NU BOP. REL RTTS @ 9494' & POH W/302 JTS 2-7/8" N-80 BRD TBG. BALL TESTER & PKR. MU & RIH W/TBG ANCHOR F/7-5/8" CSG. 1 JT 2-7/8" TBG. PARELLEL FREE BHA & 309 JTS 2-7/8" TBG. BROACHED EVERY 20 STDS. ANCHOR @ 9687'. SION.

WELL PROGRESS REPORT-Field  
 QUS 95368

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 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83573	HAMBLIN 1-26-A2	

04-02-84 PLUGBACK. API #43-013-30083 PSTD= 10,511'  
 PERFS/FMT=10,052-9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @  
 9687'. PMPG 24 HRS. PROD 21 BO, 0 BW. 2400# PP X 80 SPM.

04-03-84 PMPG 24 HRS. PROD 21 BO. 50 BW. 2400# X 80 SPM.

04-04-84 PLUG BACK. API #43-013-30083 PSTD=: 10,511'.  
 9714'/GREEN RIVER. ANCHOR @ 9687'. SN @ 9657'. EOT @ 9687'. PMPG  
 24 HRS. 31 BO. 50 BW. 2400 PP. 80 SPM.

04-05-84 PMPG 24 HRS. 26 BO. 45 BW, 4 MCFG. 2400# X 80 SPM. DROP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FWL & 1845' FSL (NE SW)		8. FARM OR LEASE NAME Hamblin	
14. PERMIT NO. 43-013-30083		9. WELL NO. 1-26A2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5581' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Section 26-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Produce Wells <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Hamblin 2-26A2 (Section 26-T1S-R2W, Duchesne County, Utah) has been completed producing from the Wasatch formation (11,738'-13,262'). The Hamblin 1-26A2 (Section 26-T1S-R2W, Duchesne County, Utah) is producing from the Lower Green River formation (9,714'-10,032'). At the end of the 60 day test period (7-13-84) for the Hamblin 2-26A2, it is planned to continue producing the Hamblin 2-26A2 from the Wasatch (11,738'-13,262') and the Hamblin 1-26A2 from the Lower Green River (9,714'-10,032').

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE:                       
BY:                     

RECEIVED  
MAY 29 1984  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED J. R. Bocek TITLE Area Engineer DATE MAY 23 1984  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

## Instructions

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State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206

Bow Valley Exploration USA, Inc.  
Suite 900  
1700 Broadway  
Denver, CO 80202

Chevron USA, Inc.  
P. O. Box 599  
Denver, CO 80201-0599

Coastal Oil and Gas Corp.  
P. O. Box 749  
Denver, CO 80201-0749

Shell Oil Company  
P. O. Box 831  
Houston, TX 77001  
Attn: Regulatory Permit Section

RWH-INFO

DFM

RYA

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85

ses gulf operated/file2

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FWL & 1845' FSL (NE SW)		8. FARM OR LEASE NAME Hamblin
14. PERMIT NO. 43-013-30083		9. WELL NO. 1-26A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5581' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26-T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Logs attached. <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are copies of logs for the Hamblin 1-26A2 and the Hamblin 2-26A2 showing perforations and a top of Wasatch correlation.

**RECEIVED**  
 JUL 26 1984  
 DIVISION OF OIL  
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocek DATE July 19, 1984  
 TITLE Area Engineer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206

Bow Valley Exploration USA, Inc.  
Suite 900  
1700 Broadway  
Denver, CO 80202

Chevron USA, Inc.  
P. O. Box 599  
Denver, CO 80201-0599

Coastal Oil and Gas Corp.  
P. O. Box 749  
Denver, CO 80201-0749

Shell Oil Company  
P. O. Box 831  
Houston, TX 77001  
Attn: Regulatory Permit Section

RWH-INFO

DFM

RYA

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
→ 05360 152W26	Hamblin 1-26A2 4301330083 WSTC
05361 1s 2w 26	Hamblin 2-26-A2 4301330083 WSTC
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

21

**Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985**

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-3B1
05350	Geritz Mur 1-3C4
05360	Hamblin 1-33A2 15, 20, 24
05361	Hamblin 2-33-A2
05370	J Robertson Ute 1-1B1



**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDDGM  
RECORDS.

*[Signature]*  
6-25-86

By *[Signature]*  
Kenneth R. Huddleston, President

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

082824

3. LEASE DESIGNATION AND SERIAL NO.  
*Free*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hamblin

9. WELL NO.  
1-26A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC. T. R. N., OR S.E. AND  
SUBST OR AREA  
Sec. 26-T1S-R2W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 1139, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FWL & 1845' FSL (NESW)

14. PERMIT NO.  
43-013-30083

15. ELEVATIONS (Show whether SP, TV, OR, etc.)  
5581' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Run bond logs, formation evaluation log from 10,472' to 6,426'. The well will then be perforated and acidized after log evaluation.

RECEIVED  
AUG 15 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Jeff Burkman TITLE Petroleum Engineer DATE 8-5-86

(This space for Federal or State office use)  
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
DATE: 8-24-86  
BY: John R. Day

A description of perforated intervals shall be submitted prior to performing work.



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
<del>DUCH CO TRIBAL U 1</del> 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
<del>EVANS UTE 1-17B3</del> 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
<del>EVANS-UTE #2-17-B3</del> 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
<del>FORTUNE UTE FED 1-11C5</del> 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
<del>FRESTON ST 1-8B1</del> 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
<del>GERITZ MUR. 1-6C4</del> 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
<del>HAMBLIN 1-26A2</del> 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
<del>HAMBLIN 2-26-A2</del> 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
<del>J ROBERTSN UTE 1-1B1</del> 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
<del>RACHEL JENSEN 1-16C5</del> 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
<del>JOHN 1-3B2</del> 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
<del>JOHN 2-3-B2</del> 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
<del>VERL JOHNSON 1-27A2</del> 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 713-546-8104

*Martin Wilson*  
Authorized signature



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, ST, GR, etc.)	12. COUNTY OR PARISH Duchesne & Uintah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LAC	7-VAC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION &amp; PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone ( <u>801</u> )	<u>277-0801</u>	phone ( <u>713</u> )	<u>546-6998</u>
account no. <u>N 5050</u>		account no. <u>N2885</u>	

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-20-93) (Rec'd 4-1-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Robert Edward Sutton / Fedshare U.S. Inc. 30,000)*
- 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date April 14, 1993. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Btm/s.f. Approved CA operator changes eff. 4-12-93.

930504 DOBm review. (Partial change only.)

STATE UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

RECEIVED  
MAR 1 1993

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas well    <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <b>FEE</b></p>
<p>2. Name of Operator <b>Pennzoil Exploration and Production Company</b></p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3. Address and Telephone No. <b>P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3-4 3 9 7</b></p>	<p>7. If unit or CA, Agreement Designation</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1845' FSL AND 1980' FWL OF SECTION 26, T1S, R2W</b></p>	<p>8. Well Name and No. <b>HAMBLIN 1-26A2</b></p>
	<p>9. API Well No. <b>43 01330083</b></p>
	<p>10. Field and Pool, or Exploratory Area</p>
	<p>11. County or Parish, State <b>DUCHESNE ,UTAH</b></p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO  
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
HAMBLIN 1-26A2

2. Name of Operator  
MEDALLION EXPLORATION

10. API Well Number  
4301330083

3. Address of Operator  
2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number  
801-277-0801

11. Field and Pool, or Wildcat  
BLUEBELL

5. Location of Well  
Footage : NESW, SEC. 26, T1S, R2W  
QQ, Sec. T., R., M. :

County : DUCHESNE  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

**RECEIVED**

MAR 29 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature A. MAJOR  
(State Use Only)

Title OPERATIONS Date 2/25/93



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford  
Pennzoil Exploration and Production Company  
P.O. Box 2967  
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
Attachment  
cc: R.J. Firth  
WOI201



OPERATOR CHANGE - ENNZOIL TO MEDALLION (3/1/50)  
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

APR 06 1992

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Pennzoil Exploration and Production Company

3. Address and Telephone No.  
 P.O. Box 2967, Houston, Texas 77252-2967    (713) 546-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Section 26, T1S-R2W

DIVISION OF  
OIL GAS & MINING

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Hamblin 1-26A2

9. API Well No.  
 43-013-30083-00

10. Field and Pool, or Exploratory Area  
 Bluebell

11. County or Parish, State  
 Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>P&amp;A</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set CIBP at 9438', topped with 100' cement.
2. Displace wellbore with 9.0 ppg gelled mud.
3. Set CIBP at 2708', topped with 200' cement.
4. Set 100' surface cement plug.
5. Cut off casing 4' below surface and set well cap and well marker.
6. Remove production equipment and restore location.
7. Starting date determined by approvals.

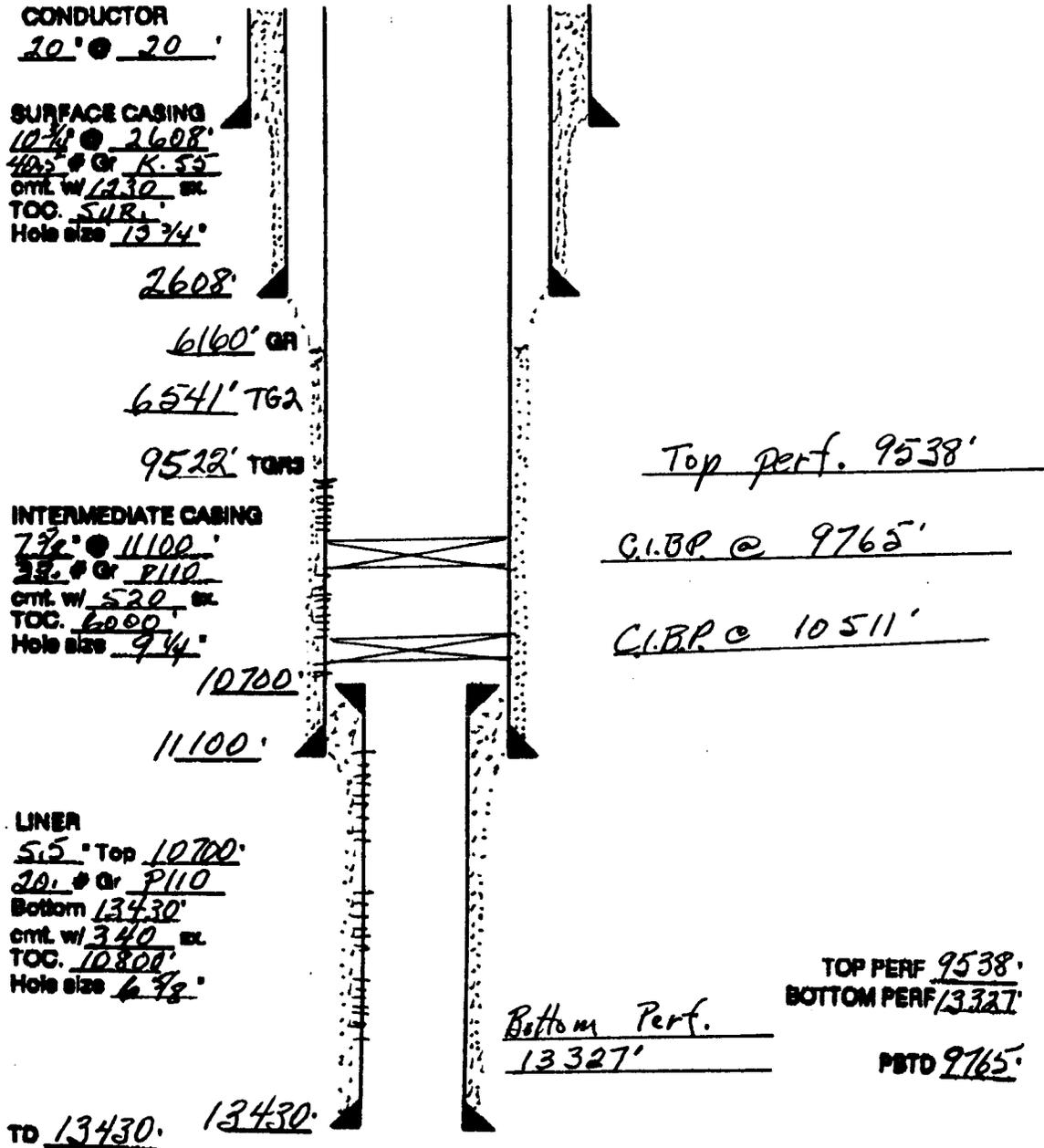
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
 DATE: 4-14-92  
 BY: JAT Mathews  
*as per attached slips*

14. I hereby certify that the foregoing is true and correct.  
 Signed Ralph A. [Signature] Title \_\_\_\_\_ Date 2-14-92

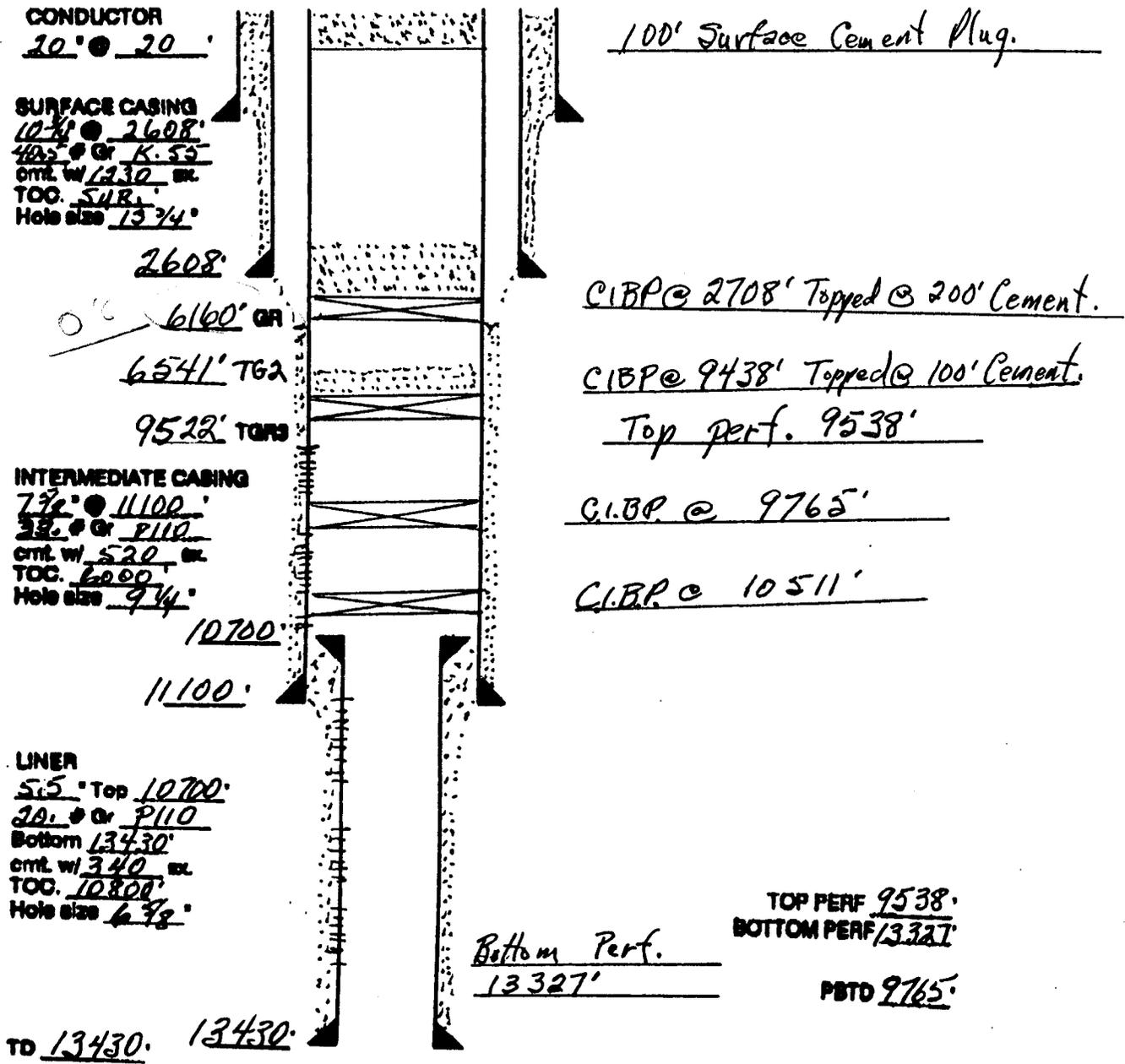
(This space for Federal or State office use)  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WELLBORE SCHEMATIC**  
**WELL NAME** Hamblin 1-26A2  
**AS OF** 1-14-92



**WELLBORE SCHEMATIC**  
**WELL NAME** Hamblin 1-26A2  
**AS OF** Proposed Abandonment



CONDUCTOR  
20" ● 20'

SURFACE CASING  
10 3/4" ● 2608'  
405' ● Gr K-52  
cmf. wt 1230' ex.  
TOC. SUR.  
Hole size 13 3/4"

2608'  
6160' GR  
6541' TG2  
9522' TOPS

INTERMEDIATE CASING  
7 7/8" ● 11100'  
32' ● Gr P110  
cmf. wt 520' ex.  
TOC. 6000'  
Hole size 9 1/4"

10700'  
11100'

LINER  
5 1/2" Top 10700'  
20" ● Gr P110  
Bottom 13430'  
cmf. wt 340' ex.  
TOC. 10800'  
Hole size 6 7/8"

TD 13430' 13430'

100' Surface Cement Plug.

C.I.B.P. @ 2708' Topped @ 200' Cement.

C.I.B.P. @ 9438' Topped @ 100' Cement.  
Top perf. 9538'

C.I.B.P. @ 9765'

C.I.B.P. @ 10511'

Bottom Perf.  
13327'

TOP PERF 9538'  
BOTTOM PERF 13327'

PBTD 9765'



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

STIPULATIONS FOR APPROVAL OF THE PLUGGING  
PROCEDURE OF HAMBLIN 1-26A2  
SECTION 26, T1S, R2W.  
DUCHESNE COUNTY, UTAH  
API # 43-013-30083

Before step #1, notify DOGM 24 hrs. prior to the start of the plugging.

After step #2, test casing to 500 psi for 10 min. If casing does not hold locate and squeeze leak. Retest casing.

After testing casing, set 100' balanced cement plug across the top of the Green River formation at approximately  $\pm 6200'$  to  $\pm 6100'$ .

After step #5, fill all annulae with cement to the surface.

A handwritten signature in black ink, appearing to be 'JAM'.

**OPERATOR CHANGE WORKSHEET**

Routing	
1-LEC ✓	6-IEC ✓
2-GLH ✓	7-KDR ✓
3-DPS/DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

**TO: (new operator)** BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT  
 Phone: (303)606-4259  
 Account no. N9305

**FROM: (old operator)** MEDALLION EXPLORATION  
 (address) 6975 UNION PARK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801)566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-30083</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11-5-96)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 11-18-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-20-96)
- lec 6. Cardex file has been updated for each well listed above. (11-20-96)
- lec 7. Well file labels have been updated for each well listed above. (11-20-96)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-20-96)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Safeco Ins. Co. of America

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- \_\_\_\_ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.  
*per RC 49-2-10 - former operator notified of responsibility to notify all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.*

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/11/9 Fee (Non C.A.) wells only!

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY  
 MEDALLION EXPLORATION  
 6975 UNION PARK CTR #310  
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
<del>4301330573</del>	<del>MURPHY 1-604</del>	<del>03S 04W 6</del>	GR-WS			Fee		
<del>4301330083</del>	<del>HAMBLEN 2-6A2</del>	<del>01S 02W 26</del>	GR-WS			Fee		
<del>4301330210</del>	<del>ATLANTIC 5-6B-1</del>	<del>02S 01W 6</del>	GR-WS			Fee		
<del>4301330576</del>	<del>MOON TRIBAL 1-30C4</del>	<del>03S 04W 30</del>	GRRV			Fee	VR 49I-8 1/6 78C	
<del>4301330215</del>	<del>KREESE ESTATE 1-10B2</del>	<del>02S 02W 10</del>	GR-WS			Fee		
<del>4301330149</del>	<del>CURRUTY 1-3A2</del>	<del>01S 02W 34</del>	GR-WS			Fee		
<del>4304730171</del>	<del>ST/L/B 1-11B1</del>	<del>02S 01W 11</del>	GR-WS			ML 23655		
<del>4301330260</del>	<del>UTE 1-5C5</del>	<del>03S 05W 5</del>	GR-WS			1420H624667		
<del>4301330378</del>	<del>UTE 1-20Z2</del>	<del>01N 02W 20</del>	GR-WS			1420H621537		
<del>4301330148</del>	<del>UTE TRIBAL 1-21Z2</del>	<del>01N 02W 21</del>	GR-WS			1420H621538		
<del>4301330170</del>	<del>UTE COUNTY 1-20G4</del>	<del>03S 04W 20</del>	GR-WS			Fee		
<del>4301330553</del>	<del>VODA JOSEPHINE 2-19C5</del>	<del>03S 05W 19</del>	GR-WS			Fee		
<del>4301330283</del>	<del>VODA UTE 1-4C5</del>	<del>03S 05W 4</del>	GR-WS			Fee		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny  
Medallion Exploration  
6975 Union Park Ctr. #310  
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny  
Notification of Sale  
December 18, 1996

Utah Administrative Rule R649-2-10 states:

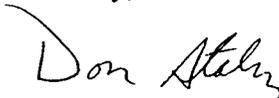
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

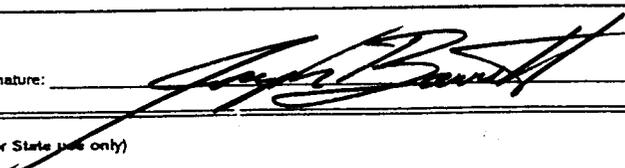
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number:
2. Name of Operator: Barrett Resources Corporation		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900		7. Unit Agreement Name:
4. Location of Well Footages: 1980' FWL 1845' FSL CO. Sec., T., R., M.: NESW 26-1S-2W		8. Well Name and Number: Hamblin 1-26A2
		9. API Well Number: 43-013-30083
		10. Field and Pool, or Wildcat: Bluebell
		County: Duchesne
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

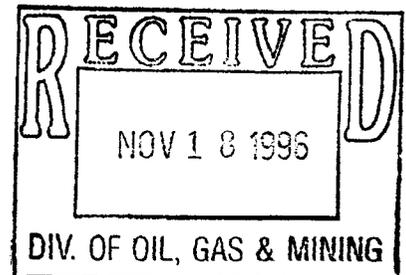
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator.</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13. Name & Signature:  Title: Joseph P. Barrett Vice President - Land Date: 11-1-96

(This space for State use only)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number:
2. Name of Operator: <b>Medallion Exploration</b>		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: <b>6975 Union Park Center, #310 Midvale, Ut 84047</b>		7. Unit Agreement Name:
4. Location of Well Footages: <b>1,980' FWL &amp; 1,845' FSL</b> OO, Sec., T., R., M.: <b>NE&amp;NW, Sec. 26, T.15, R.2W</b>		8. Well Name and Number: <b>HAMBLIN 1-26A2</b>
		8. API Well Number: <b>4301330083</b>
		10. Field and Pool, or Wildcat: <b>BLUEBELL</b>
		County: <b>Duchesne</b>
		State: <b>UTAH</b>

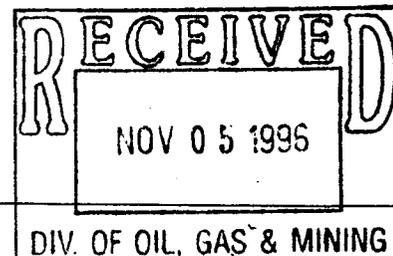
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <b>Change Of Operator</b>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: \_\_\_\_\_ Title: **Operations** Date: **10/1/96**

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
6. If Indian, Allocated or Tribe Name:  
7. Unit Agreement Name:  
8. Well Name and Number:  
9. API Well Number:  
10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900  
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report  
of Shut-In Wells.
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

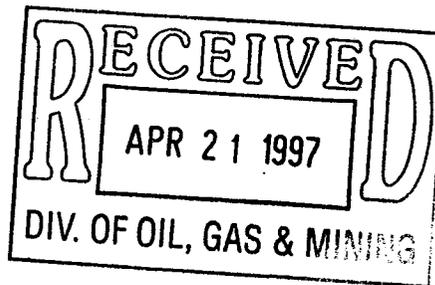
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List

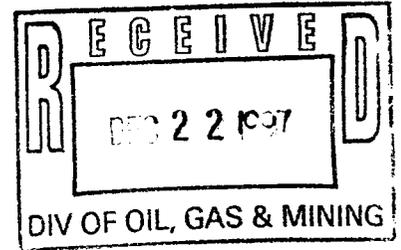
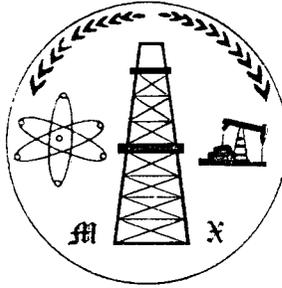


13. Name & Signature: Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

**BARRETT RESOURCES CORPORATION**  
**UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996**

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SENW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SENW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



## Medallion Exploration

December 17, 1997

Don Staley  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
PO Box 145801  
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

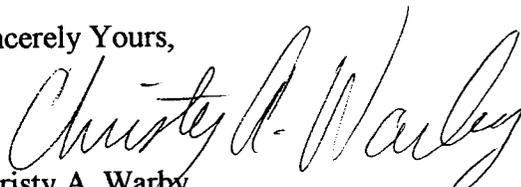
Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

  
Christy A. Warby  
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

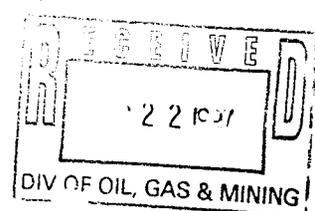
Thank You.

---

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

17 24 26

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

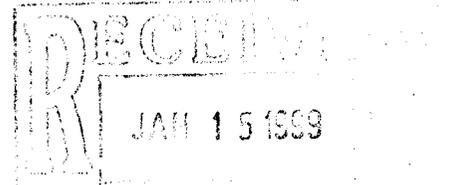
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

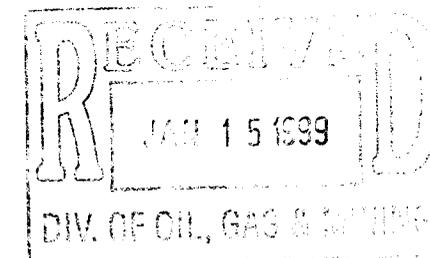
*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

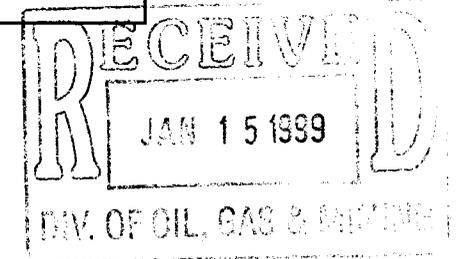
Date: 1/13/99

(This space for Federal or State office use)

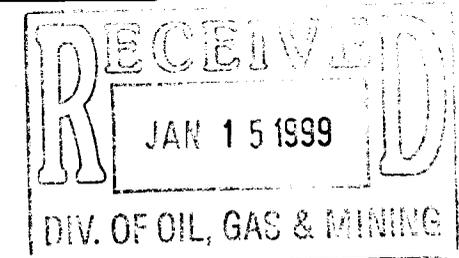
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



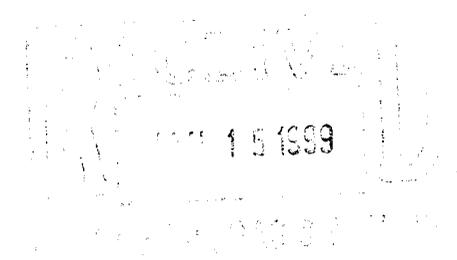
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



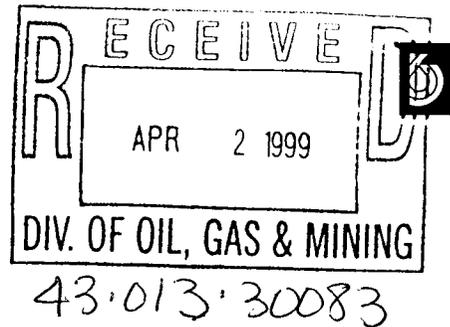
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98


  
 1 5 1999

BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
Attn: Mr. John R. Baza



Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

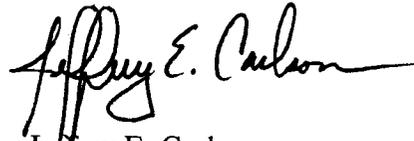
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson  
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger

Merle Evers

Ted Brown

Gene Martin

Greg Davis

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

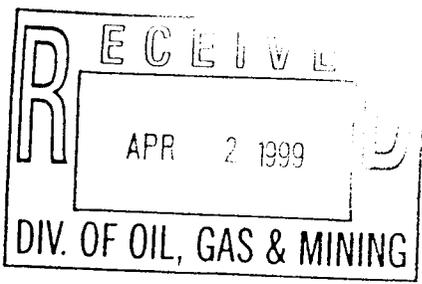
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: See attached
2. Name of Operator: Barrett Resources Corporation		6. If Indian, Allocated or Tribe Name: See attached
3. Address and Telephone Number: 1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303) 572-3900		7. Unit Agreement Name: See attached
4. Location of Well See attached Footages: See attached QQ, Sec., T., R., M.: _____		8. Well Name and Number: See attached
		9. API Well Number: See attached
		10. Field and Pool, or Wildcat: See attached
		County: Duchesne/Uintah State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13. Name & Signature: Jeffrey E. Carlson Title: Sr. Petr. Engineer Date: 3/31/99

This space for State use only

(UTAHSIWELLS)  
 UTAH: ALTAMONT-BLUEBELL FIELD(S)  
 SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

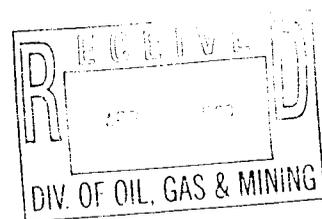
LIST #1

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992°FSL 1992°FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304°FNL 2041°FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697°FNL 1750°FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450°FSL 1650°FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845°FSL 1980°FWL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-JRRUTY 1-8A2	30036	FEE	1413°FSL 1271°FWL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880°FNL 1985°FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET CR#2A; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
WH BLANCHARD 2-3A2	30008	FEE	1175°FSL 1323°FWL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @515'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR
MEAGHER ESTATE 1-4B2	30313	FEE	2140°FSL 1639°FEL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 68# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
BLANCHARD FEE 1-3A2	20316	FEE	1988°FSL 1985°FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL.
JOSEPHINE VODA 1-19C5	30382	FEE	1783°FNL 1241°FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597°FNL 1778°FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163°FNL 2433°FWL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
PHILLIPS UTE 1-30A	30333	FEE	1132°FNL 1387°FWL	3	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 36# K55 @ 2951' w/ 850 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
HARMSTON 1-32A1	30224	FEE	2215°FSL 1826°FWL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234°FNL 1320°FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	MEDALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200°FNL 2500°FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C4	30410	FEE	1247°FNL 1514°FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924°FNL 2107°FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 2X-23C7	31834	FEE	866°FNL 1030°FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-6A1	30390	FEE	2273°FNL 2182°FWL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649°FNL 2076°FWL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

FY-99.  
 FY-00



ROUTING:

1- <del>EDW</del>	4-KAS
2-EDW	5-SL
3-JET	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S): CA No. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: <u>OWEN ANDERSON 1-28A2</u>	API: <u>43-013-30150</u>	Entity: <u>5270</u>	S <u>28</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>CHENEY 1-33A2</u>	API: <u>43-013-30202</u>	Entity: <u>5305</u>	S <u>33</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>CHENEY 2-33A2</u>	API: <u>43-013-31042</u>	Entity: <u>5306</u>	S <u>33</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>DUCHESNE COUNTY 1-17C4</u>	API: <u>43-013-30410</u>	Entity: <u>5325</u>	S <u>17</u>	T <u>3S</u>	R <u>4W</u>	Lease: <u>FEE</u>
Name: <u>HAMBLIN 1-26A2</u>	API: <u>43-013-30083</u>	Entity: <u>5360</u>	S <u>26</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>JOHN 1-3B2</u>	API: <u>43-013-30160</u>	Entity: <u>5385</u>	S <u>3</u>	T <u>2S</u>	R <u>2W</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-38213 <u>Fee</u>
2. Name of Operator Coastal Oil & Gas Corporation Attn: Cheryl Cameron		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 1148 Vernal, Utah 84078	3b. Phone No. (include area code) 435-781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S26-T1S-R2W NESW		8. Well Name and No. Hamblin #1-26A2
		9. API Well No. 43-013-30083-00
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

**RECEIVED**  
JAN 10 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John T. Elzner	Title Vice President
	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>BARRETT RESOURCES CORPORATION</b>		8. FARM OR LEASE NAME <b>HAMBLIN</b>
3. ADDRESS OF OPERATOR <b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>		9. WELL NO. <b>1-26A2</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1845' FSL 1980' FWL NESW SECTION 26-T1S-R2W API# 43-013-30083</b>		10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>NESW SECTION 26-T1S-R2W DUCHESNE, UTAH</b>
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <b>5581' KB</b>		12. COUNTY OR PARISH 13. STATE <b>DUCHESNE UTAH</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input type="checkbox"/>	<input checked="" type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>
<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.**

RECEIVED

JAN 09 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph P. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

\*See Instruction on Reverse Side

STATE OF UTAH  
DIVISION OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43013-30083

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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DIVISION OF  
OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
			PRODUCED	SHUT-IN OR TA'D WELL	
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF  
OIL, GAS AND MINING**

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
					PRODUCED	SHUT-IN OR TA'D WELL	
JOHN 1-3B2			NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2			SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2			NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2			NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4			SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2			NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1			NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5			NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2			SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2			SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2			NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5			SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1			NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3			NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E			NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E			NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2			SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1			NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1			NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC		NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2			NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3			NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5			NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC		SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5			NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3			SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6			SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6			SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6			SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6			NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4			SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6			NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1			NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43,013,30083

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

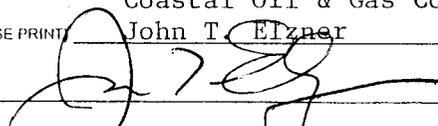
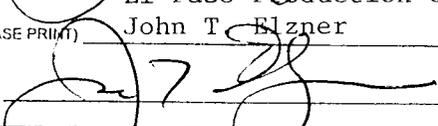
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
Hamblin #1-26A2
10. API Well Number
43-013-30083
11. Field and Pool, or Wildcat
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals
1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other (specify)
2. Name of Operator
El Paso Production Oil & Gas Company
3. Address of Operator
P.O. Box 1148 Vernal, UT 84078
4. Telephone Number
(435) 781-7023
5. Location of Well
Footage : 1845' FSL & 1980' FWL County : Duchesne
QQ, Sec. T., R., M : NESW Sec. 26, T1S, R2W State : UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

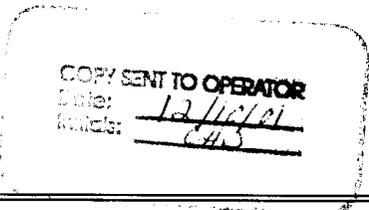
NOTICE OF INTENT
(Submit in Duplicate)
[X] Abandonment [ ] New Construction
[ ] Casing Repair [ ] Pull or Alter Casing
[ ] Change of Plans [ ] Recompletion
[ ] Conversion to Injection [ ] Shoot or Acidize
[ ] Fracture Treat [ ] Vent or Flare
[ ] Multiple Completion [ ] Water Shut-Off
[ ] Other
Approximate Date Work Will Start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)
[ ] Abandonment \* [ ] New Construction
[ ] Casing Repair [ ] Pull or Alter Casing
[ ] Change of Plans [ ] Shoot or Acidize
[ ] Conversion to Injection [ ] Vent or Flare
[ ] Fracture Treat [ ] Water Shut-Off
[ ] Other
Date of Work Completion
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests that approval be granted to plug & abandon the subject well. All intervals in the Green River & Wasatch zones have been tested & depleted & the well is no longer economical to produce.

Refer to the attached proposed P&A procedure.



14. I hereby certify that the foregoing is true and correct.
Name & Signature Cheryl Cameron Title Regulatory Analyst Date 11/27/01

(State Use Only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING DATE 12/7/01 BY: [Signature] See Instructions on Reverse Side \* See Conditions of Approval
(8/90) RECEIVED NOV 29 2001 DIVISION OF OIL, GAS AND MINING



**PLUG AND ABANDON PROCEDURE**  
**Hamblin 1-26A2**  
**Sec 26-T1S-R2W**  
**Duchesne County, Utah**  
**November 16, 2001**

**WELL DATA:**

**DEPTH:** TD: 13,430 ft PBDT: 13,340 ft

**ELEVATIONS:** GL: 5560 ft KB: 5581 ft

**CASING:** 10 3/4" 40.5# K-55 @ 2608 ft, 13 3/4" hole, 1230 sx cmt  
 7 5/8" 29.7#, 33.7# P-110 @ 11,100, 9 7/8" hole, 520 sx cmt  
 5 1/2" 20# P-110 liner @ 13,430', TOL @ 10,700, 6 1/2" hole, 304 sx cmt

**TUBING:** 2 7/8" 6.5# N-80 @ 9562 ft  
 2 3/8" 4.7# N-80 @ 9562 ft

**PERFORATIONS:** Green River: 9538' – 9598'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5 # K-55	10.050	9.894	0.0981	3,130	1,580
7 5/8" 29.7# P-110	6.875	6.750	0.0459	9,470	5,340
7 5/8" 33.7# P-110	6.765	6.640	0.0444	10,860	7,850
5 1/2" 20# P-110	4.778	4.653	0.0221	12,360	11,080

20" 94# conductor casing to 20 ft GL.

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft<sup>3</sup>/sk

Present Status: shut it

**RECOMMENDED PROCEDURE:**

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs. POOH 2 3/8" tbg and lay down. POOH 2 7/8" tbg and stand back tbg. Lay down BHA.
3. RIH w/ 6 1/2" bit and casing scraper for 7 5/8" casing on 2 7/8" tbg to 9550'. POOH.
4. PU 7 5/8" CICR. RIH w/ CICR on 2 7/8" tbg and set CICR @ 9530'. Before shearing out of CICR fill tbg w/ brine and pressure up to 1000 psi to check for leaks in tbg. Shear completely out of CICR and circulate down tubing w/ 200 °F PW until circulation water returns are clean. Sting into CICR and establish injection rate w/ brine. Pump 45 sx Class G cement, pumping 20 sx through CICR and spotting remaining 25 sx on top. POOH, laying down 10 jts tbg. Reverse circulate w/ 100 bbls brine. POOH laying down 3600' tbg, standing back 5600' tbg. TOC @ 9430.
5. Pressure test casing to 1000 psi. If casing tests okay continue to step 6. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sacks cement spotting 5 sacks on top of retainer. (Consult w/ Engineering if casing leak is above 5500 ft.)
6. RIH w/ open-ended 2 7/8" tbg to 5550'. Mix and pump 25 sx Class G cement w/ 1% CaCl<sub>2</sub> (in mix water), spotting balanced plug. POOH 10 jts tbg, and reverse circulate w/ 50 bbls brine. WOC. TOC @ ~ 5450'. Tag cmt plug. Re-spot balanced plug as needed.
7. POOH w/ tbg, laying down 2870' and standing back 2730. RU wireline. Perforate 4 squeeze holes @ +/- 2660'. POOH and RD wireline. Open 10 3/4" csg valve. Pump brine down 10 3/4" X 7 5/8" annulus, through perms, and up 7 5/8" csg to establish circulation.  
**If returns up 7 5/8" csg are established:**  
 PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 2610'. With 10 3/4" casing valve open, mix and pump 65 sacks Class G cement w/ 2% CaCl<sub>2</sub>, pumping 40 sx through CICR and spotting the remaining 25 sx on top. Pull up hole laying down 10 jts. Reverse circulate with 20 bbls brine. POOH laying down tubing. TOC @ 2,510'.  
**If lost circulation occurs:**  
 RIH w/ 2 7/8" tbg open-ended to 2660'. Open 10 3/4" casing valve. Shut 7 5/8" csg valve. Establish injection rate. Mix and pump 50 sacks Class G cement w/ 2% CaCl<sub>2</sub> (in mix water) as follows: pump first 25 sx into perms, open 7 5/8" csg valve, close 10 3/4" csg valve, and spot balanced plug w/ remaining 25

- sx. POOH 5 jts tbg and reverse circulate w/ 20 bbls brine. WOC. TOC @ 2,560'. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.
8. RIH to 100' w/ 1" continuous tbg. Mix and pump 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix wtr) into 7 5/8" csg to surface POOH. Remove well head and run into 10 3/4" X 7 5/8" annulus w/ 1" tbg to 100'. Fill annulus w/ 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> to surface.
  9. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

**Approvals:**

Engineering Mgr: \_\_\_\_\_

Tech Director: \_\_\_\_\_

VP: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Hamblin # 1-26A2  
API Number: 43-013-30083  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated November 27, 2001,  
received by DOGM on November 29, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
3. All annuli shall be cemented from a depth of 100' to the surface.
4. Surface reclamation shall be done according to landowner's specifications.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

December 7, 2001

Date

# Wellbore Diagram

API Well No: 43-013-30083-00-00 Permit No:  
 Company Name: EL PASO PROD OIL & GAS CO  
 Location: Sec: 26 T: 1S R: 2W Spot: NESW  
 Coordinates: X: 4468449 Y: 578246  
 Field Name: BLUEBELL  
 County Name: DUCHESNE

Well Name/No: HAMBLIN 1-26A2

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	20	30		
SURF	20	20	94	20
HOL2	6155	13.75		
I1	2608	10.75	40.5	2608
HOL3	11100	9.875		
PROD	11100	7.625	33.7	11100
L1	13430	5.5		
T1	11900	2.875		
PKR	11900	2.875		
T2	13430	2.125		

### Cement Information

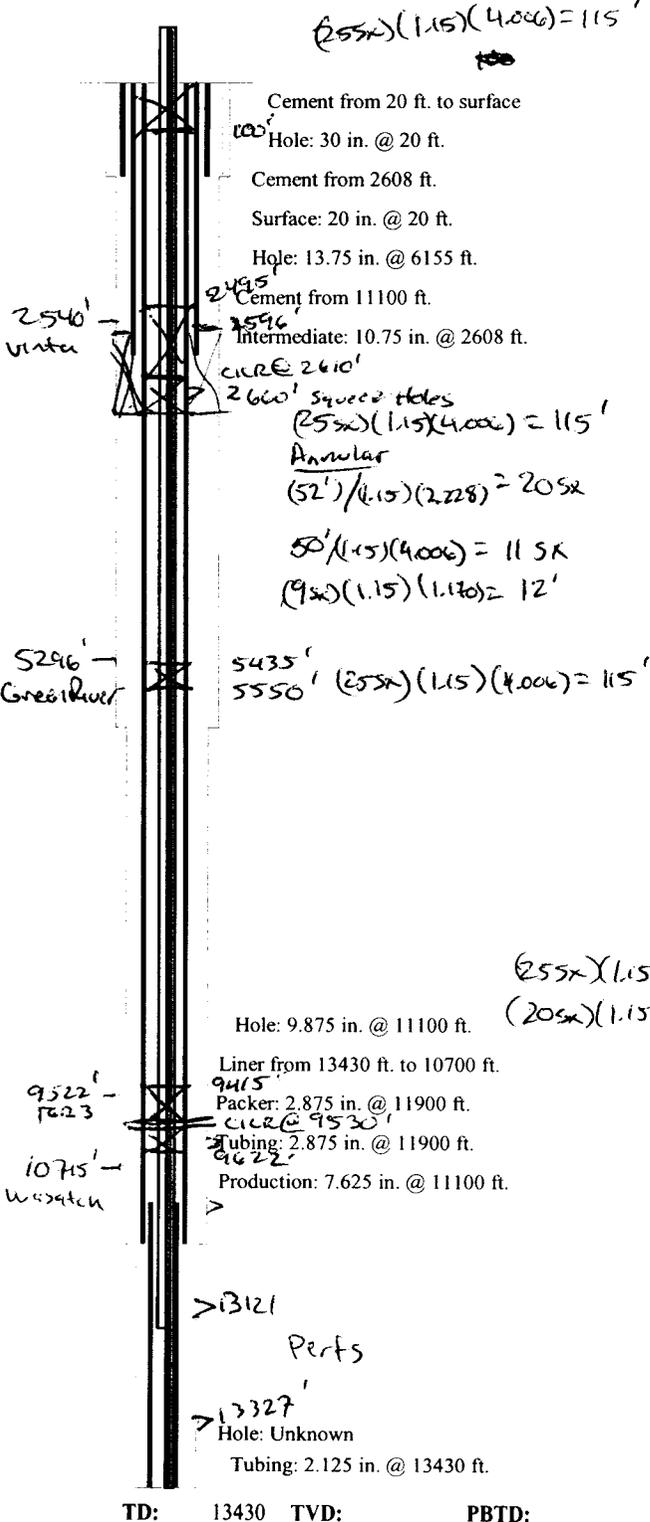
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	2608		UK	1170
L1	13430		UK	340
PROD	11100		UK	520
SURF	20	0	UK	

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
13121	13327			
10624	11858			
9714	10032			
9538	9598			

### Formation Information

Formation	Depth	Formation	Depth
UNTA	2540		
GRRV	5296		
WSTC	10715		



Capacity  
 $5 \frac{1}{2}'' 20 \# = 8.031 \text{ f/cf}$   
 $= 5 \frac{5}{8}'' 33.7 \# = 4.006 \text{ f/cft}$   
 $10 \frac{3}{4}'' 40.5 \# = 1.815 \text{ f/cf}$   
 $7 \frac{5}{8}'' \times 9 \frac{7}{8}'' \text{ hole} = \frac{(1.219 \frac{3}{8})^2 - 7 \frac{5}{8}^2}{183.35} = 0.4488 = 2.228 \text{ f/cf}$   
 $10 \frac{3}{4}'' \times 13 \frac{3}{4}'' \text{ hole} = \frac{(1.219 \frac{3}{8})^2 - 10 \frac{3}{4}^2}{183.35} = 0.8546 = 1.170 \text{ f/cf}$

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Hamblin 1-26A2
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-30083
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage : 1845' FSL & 1980' FWL QQ, Sec. T., R., M : NESW, Section 26, T1S, R2W		County : Duchesne State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate Date Work Will Start <u>Upon approval</u>	<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____  Date of Work Completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.  
All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.  
Please refer to the attached revised P&A procedure.

RECEIVED  
MAR 12 2004  
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR  
Date: 4-6-04  
Initials: CHD

14. I hereby certify that the foregoing is true and correct.  
Name & Signature Margie Herrmann *Margie Herrmann* Title Regulatory Date 03/09/04

(State Use Only)  
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 3/31/04  
BY: [Signature]  
\* See conditions of Approval (Attached)



## PLUG AND ABANDON PROCEDURE

Hamblin 1-26A2

Sec. 26-T1S-R2W

API #: 43-013-30083

Duchesne County, Utah

### WELL DATA:

DEPTH: TD: 13,430 ft PBD: 13,340 ft

ELEVATIONS: GL: 5560 ft KB: 5581 ft

CASING: 10 3/4", 40.5#, K-55 @ 2608 ft  
7 5/8" 29.7# P-110  
33.7# P-110 @ 11,100'  
32# S-95 to 13,500 ft  
5 1/2" 20# P-110 @ 13,430 ft, TOL @ 10,700 ft

TUBING: 2-7/8" 6.5# N-80 @ 9,562'  
2-3/8" 4.7# N-80 @ 9,562'

PERFORATIONS: 9538-9598' Green River

Green River – Uinta Formation Transition Depth: 6250'

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

### RECOMMENDED PROCEDURE:

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

**NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.**

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed while POOH w/ 2-3/8" tubing and lay down. POOH w/ 2-7/8" tubing and stand back. LD BHA.
3. PU & RIH w/ 6-1/2" bit & 7 5/8" csg scraper to 9,550 ft. POOH & LD bit & scraper.
4. PU 7-5/8" CICR. RIH w/ CICR on 2-7/8" tubing and set @ 9530'. Before shearing out of CICR, fill tubing w/ brine and pressure to 1000 psi to check for leaks in tubing. Shear out of CICR and circulate to clean hole. Sting into CICR and establish injection rate w/ brine. Pump 55 sx Glass G, pumping 30 sx through CICR and spotting remaining 25 sx on top of CICR. POOH, laying down 10 jts. Reverse circulate w/ brine and corrosion inhibitor. POOH standing back 6240' of tubing, laying down the rest. TOC @ 9430'.

5. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
6. MIRU WL. RU and shoot 4 squeeze holes in the Green River/Uinta transition zone @ +/- 6350'. POOH & RD wireline. PU & RIH w/ 7 5/8" CICR on 2-7/8" tubing & set @ 6250'. Establish minimum injection rate of 1/2 BPM into sqz holes. Mix 95 sks Class G + 2% CaCl<sub>2</sub> (in mix water), pumping 75 sx through CICR & spotting remaining 20 sx on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine and corrosion inhibitor. TOC @ +/- 6150 ft.
7. POOH standing back tubing, lay down tbg as needed.
8. MIRU WL. RIH and jet cut 7 5/8" casing at +/- 2658. POOH & LD w/ 7 5/8" casing. RIH with tubing to 2658'. Mix 50 sx Class G + 2% CaCl<sub>2</sub> (in mix water). Spot 100' plug from 3000' to 2900'. POOH to +/- 2300' and reverse clean. WOC and tag cement to verify plug.
9. POOH w/ tbg to 100', laying down tbg.
10. Mix & pump 50 sx Class G + 2% CaCl<sub>2</sub> (in mix wtr) into 10-3/4" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
11. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
12. Restore location per BIA & BLM requirements.

**Approvals:**

**Engineering Manager** \_\_\_\_\_ **Date** \_\_\_\_\_

**HAMBLIN 1-26A2**  
**Altamont Bluebell Field**  
**Sec 26-T1S-R2W**  
**Duchesne County, Utah**

KB: 5581 ft

GL: 5560 ft

PBTD: 13,340 ft

TD: 13,430 ft

Green River Formation Top: 6250 ft

Basal Green River Formation Top: 9500 ft

Wasatch Formation Top: 10,900 ft

**CHRONOLOGICAL HISTORY:**

- 10/18/71 Well spudded w/ 13 3/4" hole.
- 10/22/71 RIH w/ 85 jts 10 3/4" 40.5# ST&C K-55 casing to 2608'.  
Cemented w/ 635 sx Class G w/ 16% gel, 2% CFR<sub>2</sub>, 3% NaCl, & 1 #/sk Medium Tuf Plug (11.8 ppg slurry), tailed in w/ 300 sx Class G w/ 2% CaCl<sub>2</sub>, 3% NaCl, & 1 #/sk Medium Tuf Plug (15.8 ppg slurry). No returns to surface. WOC 3 hours.  
Ran 1" pipe in annulus to 100' and pumped in 80 sx Class G cmt containing 3% CaCl<sub>2</sub>. Fluid level fell in annulus. WOC 1 hour.  
Pumped 60 sx Class G cmt containing 3% CaCl<sub>2</sub>. WOC 2 hours.  
Pumped in 80 sx Class G cmt containing 3% CaCl<sub>2</sub>. No returns to surface.  
Pumped down 1" pipe in annulus 75 sx Class G cement w/ 4% gel, 3% CaCl<sub>2</sub>, 25#/sk Gilsonite (12.8 #/gal). Circulated cement. Hole stood full.
- 12/02/71 Logging. Depth = 11,100'.
- 12/03/71 RIH w/ 38 jts 7 5/8" 33.7# P-110 Armco Seal-Lok csg and 239 jts 29.7# P-110 Armco Seal-Lok csg to 11,100'. Hole size 9 7/8".  
Cemented w/ 220 sx Class G w/ 16% gel, 3% NaCl, & 0.75% HR-7 (12.6 ppg slurry), tailed in w/ 300 sx 50/50 Poz Mix containing 2% gel, 10% NaCl, 0.75% CFR-2, and 0.2% HR-4 (14.4 ppg slurry). Good returns throughout job. Ran Diff. Temp Survey 6500' - 11,000' and found cmt top @ 7600'.
- 01/09/72 Logging. Ran Schlumberger DIL & FDC w/ GR, and BHC SGR w/ caliper 13,384' - 11,100'. TD = 13,401.
- 01/11/72 Run Sperry Sun Multi-Shot (directional survey) 13,430' - 11,100'.  
RIH w/ 65 jts 5 1/2" 20# P-110 Hydrill Super FJ liner to 13,430'. TOL @ 10,700'. Hole size 6 1/2".  
Cemented w/ 304 sx Class G w/ 20% D-66, 0.2 gal/sk D-73, 0.75% D-65, & 0.4% D8R (15.8 ppg). Displaced cmt 9 bbls over. Plug did not bump. WOC.

- 01/14/72 Drilled cmt 9700' – 10,520'. RIH w/ 4 ½" bit, 5 ½" and 7 5/8" scrapers to PBTD, 13,374'. POOH. RIH w/ Sperry Sun Gyro; unable to get past 11,100'. POOH. RIH w/ collar locator and could not get below 10,800'. RIH w/ 1 ¾" sinker bar to 11,970'.
- 01/31/72 PBTD corrected to 13,340' w/ GR-Corr log. Ran CBL to 13,340'. Showed cmt in overlap and cmt to 11,300', bond not good. Set 5 ½" Baker Model "F" packer @ 11,900'.
- 02/02/72 **PERFORATE** Wasatch 13,326' – 13,327', 13,263' – 13,265', 13,125' – 13,131' w/ 2 jet holes per ft, 9 ft net, 18 holes using thru-tbg 2" steel carrier gun.
- 03/10/74 Left 398' of 1" coiled tbg in hole. Tbg got stuck while trying to remove wax from hole.
- 03/13/74 **PERFORATE** Wasatch 12,008' – 12,678' w/ 2 SPF. 82 ft net, 164 holes. **ACIDIZE** 12,008' – 13,327' w/ 20,000 gal 15% HCl.
- 03/27/74 **ACIDIZE** Wasatch perforations down 2 7/8" tbg w/ 20,000 gal 15% HCl. Well on vacuum.
- 12/07/74 Milled out 5 ½" Model "F" packer @ 11,900'. CO liner to 13,364'. Tagged bottom w/ wireline @ 13,230'. Set 7 5/8" Model "D" @ 10,650'
- 12/30/74 **PERFORATE** Wasatch 12,740' – 13,065' w/ 2 SPF. 33 ft net, 66 holes.
- 01/10/75 **ACIDIZE** Wasatch 12,008' – 13,327' w/ 20,000 gal 15% HCl.
- 08/08/75 Install ESP, set @ 10,415'.
- 08/10/77 Milled out 7 5/8" Model "D" packer @ 10,650'.
- 08/24/77 **ACIDIZE** Wasatch perforations 12,008' – 13,327' down 2 7/8" tbg w/ 12,000 gal 7 ½" HCl.
- 09/05/77 Installed hydraulic pump, set @ 10,508'.
- 10/16/79 **ACIDIZE** Wasatch 12,500' – 12700' w/ 4000 gal 15% HCl. RBP @ 12,700'. Packer @ 12,690'.
- 12/02/82 RIH w/ CIBP & set @ 11,990'. **PERFORATE** Wasatch 10,624' – 11,858' w/ 2 HPF, 120° phasing, 22.7 gram charges, 152 ft net, 304 holes, 32 intervals. Set 7 5/8" Model "D" packer @ 10,560'.
- 12/14/82 **ACIDIZE** Wasatch 10,624' – 11,858' w/ 40,000 gal 15% HCl.
- 12/23/82 Installed parallel return hydraulic pump, set @ 10,500'.
- 02/04/84 Set RBP @ 4020'. Csg would not test @ 2998'. Spot 10 sx sand on RBP. Pumped 100 sx Class H. Hesitation squeezed leaks 2977' – 2998'. Placed 95 sx behind csg. RIH w/ 6 5/8" bit and scraper on 2 7/8" tbg and tagged cmt @ 2917'. Drilled soft cmt to 3003'. Attempt to pressure test and injected into leaks @ ¾ BPM, 100 psi. Pumped 100 sx Class H w/ 2 hesitation squeezes. Placed 8 sx behind csg, left 65 sx in wellbore, reversed out 25 sx. WOC. RIH w/ 6 5/8" bit and scraper on 2 7/8" tbg and tagged cmt @ 2601'. Drilled medium turning to hard cmt 2750' – 3008'. Squeeze tested okay @ 100 psi. CO to RBP @ 4020 and removed RBP.
- 03/06/84 Set "Elite" CIBP @ 10,530'. RIH w/ packer on 2 7/8" tbg and set @ 10,511'. Csg below packer and CIBP would not test; injection rate 2 ½ BPM @ 500 psi. POOH w/ packer and 2 7/8" tbg. RIH and set another "Elite" CIBP @ 10,511'. Held okay. **PERFORATE**

Green River 9714' – 10,032' w/ 2 SPF, 120° phasing, 22.7 gram charge. 6 intervals, 78 ft net, 156 holes. **ACIDIZED** Green River perms w/ 10,000 gal 15% HCl. Good diversion.

03/15/84

Treated Green River perms w/ 2000 gal xylene. SI well 30 minutes.

03/22/84

Installed parallel return hydraulic pump, set @ 9650'.

09/26/86

**PERFORATE** Upper Wasatch 9992' – 10,468' w/ 2 SPF, 120° phasing, 23 gram charges. 116 holes. **ACIDIZE** perms w/ 10,000 gal 15% HCl.

10/07/86

RIH w/ "Elite" CIBP and set @ 9847'. Plug became stuck at this depth. RIH w/ another "Elite" CIBP and set @ 9765, correct depth. Dump bail 15' cmt on CIBP. **ACIDIZE** Green River perms 9714' – 9744' w/ 2500 gal 15% HCl.

10/20/86

RIH w/ CIBP and set @ 9700'. Dump bail 30' cmt on CIBP. **PERFORATE** Green River 9538' – 9550', 9560' – 9572', 9578' – 9598' w/ 2 SPF, 120° phasing. 47 ft, 94 holes. **ACIDIZE** Green River perms 9538' – 9598' w/ 4000 gal 15% HCl and 4000 gal 7 ½" HCl. Saw excellent diversion. POOH w/ packer, tbg. RIH w/ gas anchor, tbg anchor, 1 jt 2 7/8" tbg, parallel free BHA, 297 jts 2 7/8" N-80 tbg. Set tbg anchor @ 9620' in 20,000 lbs tension. RIH w/ stinger on 2 1/16" sidestring and land w/ 5000 lbs compression. Installed parallel return hydraulic pump, set @ 9500'.

DATE: 03/04/04  
ENGINEER: MAT

WELL: Hamblin 1-26A2  
API NO: 43-013-30083  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 26  
TWP: 1S  
RGE: 2W  
QTR:

Current Well Status

KB (ft): 5,581  
GL (ft): 5,560

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	K-55		0	2,608	
7 5/8	29.7,33.7	P-110		0	11,100	
5 1/2	20	P-110		10,700	13,430	

TUBING RECORD

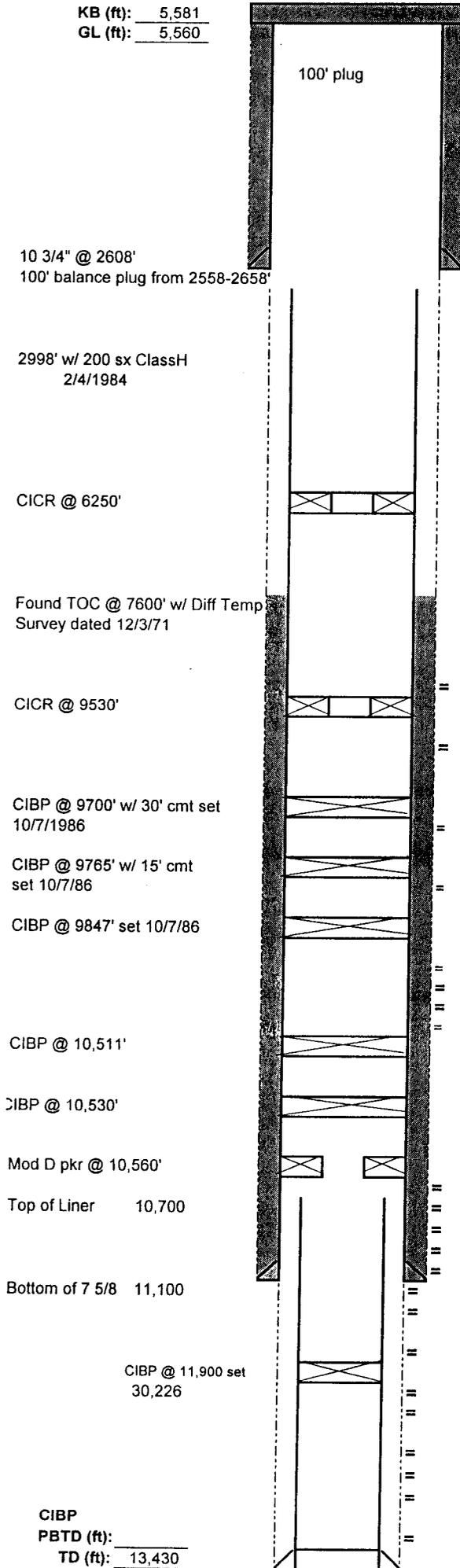
SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2-7/8"	6.5#	N-80				
2-3/8"	4.7#	J-55				

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5 1/2		11,900	
Mod D pkr		7 5/8		10,560	
CICR		7 5/8		10,530	
CICR		7 5/8		10,511	
CICR		7 5/8		9,847	
CICR		7 5/8		9,765	
CICR		7 5/8		9,700	

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	13,125	13,327	2	18	Sep-95
Wasatch	12,008	12,678	2	164	Jan-80
Wasatch	12,740	13,065	2	66	Jan-81
Wasatch	10,624	11,858	2	304	Dec-79
Green River	9,714	10,032	2	156	Oct-78
Wasatch	9,992	10,468	2	116	Sep-78
Green River	9,538	9,598	2	94	Apr-76
					Apr-73



CIBP  
PBDT (ft):  
TD (ft): 13,430

DATE: 12/26/01  
 FOREMAN: JJV

WELL: Hamblin 1-26A2  
 FIELD: Altamont Bluebell

CNTY: Duchesne  
 STATE: UT  
 SEC: 26  
 TWP: 1S  
 RGE: 2W

KB (ft): 5581  
 GL (ft): 5560  
 PBTD (ft): 13,340  
 TD (ft): 13,430

Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	K-55	ST&C	Surface	2608	10/22/1971
7 5/8	29.7, 33.7	P-110	Seal-Lok	Surface	11,100	12/3/1971
5 1/2	20	P-110	Super FJ	10,700	13,430	1/11/1972

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80	8RD	0	9562	1/20/1987
2 3/8	4.7	N-80	Nuloc	0	9563	1/20/1987

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5 1/2		11,900	12/2/1982
Model "D" Packer		7 5/8		10,560	10/2/1982
CIBP		7 5/8		10,530	3/6/1984
CIBP		7 5/8		10,511	3/6/1984
CIBP		7 5/8		9,847	10/7/1986
CIBP		7 5/8		9,765	10/7/1986
CIBP		7 5/8		9,700	10/7/1986

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	Holes	Date Shot
Wasatch	13,125	13,327	2	18	02/02/1972
Wasatch	12,008	12,678	2	164	03/13/1974
Wasatch	12,740	13,065	2	66	12/30/1974
Wasatch	10,624	11,858	2	304	12/02/1982
Green River	9,714	10,032	2	156	3/6/1984
Wasatch	9992	10468	2	116	9/26/1986
Green River	9538	9598	2	94	10/20/1986

COMMENTS:

10/18/1971	Well spudded.
10/22/1971	10 3/4" csg set @ 2608' w/ 1230 sx Class G cmt.
12/3/1971	7 5/8" csg set @ 11,100 w/ 520 sx Class G cmt. Found TOC w/ diff temp survey @ 7600'
1/11/1972	5 1/2" csg set @ 13430' w/ 304 sx Class G cmt. TOL @ 10,700'
2/31/72	CBL showed cmt in overlap, to 11,300' not good. Set Maker Model 'F' packer @ 11,900'.
2/2/1972	Perforate Wasatch 13,125'-13,327' w/ 2 SPF, 18 holes.
3/10/1974	Left 398' of 1" coiled tbg in hole.
3/13/1974	Perforate Wasatch 12,008'-12,678' w/ 2 SPF, 164 holes.
3/27/1974	Acidize Wasatch w/ 20,000 gal 15% HCl.
12/7/1974	Milled out Model 'F' packer @ 11,900'. Set 7 5/8" Model 'D' packer @ 10,650'.
12/30/1974	Perforate Wasatch 12,740'-13,065' w/ 2 SPF, 66 holes.
1/10/1975	Acidize Wasatch w/ 20,000 gal 15% HCl.
8/8/1975	Install ESP, pump set @ 10,415'.
8/10/1977	Milled out Model 'D' packer @ 10,650'.
8/24/1977	Acidize Wasatch w/ 12,000 gal 7 1/2% HCl.
9/5/1977	Install parallel return hydraulic pump, pump set @ 10,508'.
10/16/1979	Acidize Wasatch 12,500'-12,700' w/ 4000 gal 15% HCl.
12/2/1982	Set CIBP @ 11,990. Perforate Wasatch 10,624'-11,858' w/ 2 HPF, 304 holes. Set 7 5/8" Model 'D' packer @ 10,560'.
2/4/1984	Squeezed leaks @ 2977'-2998' w/ 100 sx Class H. Squeeze did not hold. CO and Squeezed again w/ 100 sx Class H. Squeeze held okay.
3/6/1984	Set CIBP @ 10,530'. CIBP did not hold pressure. Set another CIBP @ 10,511'. Perforate Green River 9714'-10,032' w/ 2 SPF, 156 holes. Acidized Green River perms w/ 10,000 gal 15% HCl.
3/15/1984	Treated Green River perms w/ 2000 gal xylene.
9/26/1986	Perforate Upper Wasatch 8992'-10,468' w/ 2 SPF, 116 holes. Acidize w/ 10,000 gal 15% HCl.
10/7/1986	RIH w/ CIBP and set @ 9847'. RIH w/ another CIBP and set @ 9765'. Dump bail 15' cmt on top. Acidize Green River perms 9714'-9744' w/ 2500 gal 15% HCl.
10/20/1986	RIH w/ CIBP and set @ 9700'. Dump bail 30' cmt on top. Perforate Green River 9538'-9598' w/ 2 SPF, 94 holes. Acidize Green River perms w/ 4000 gal 15% HCl and 4000 gal 7 1/2% HCl.

2998' w/ 200 sx Class H, 2/4/84

found TOC @ 7600' w/ Diff Temp Survey, dated 12/03/1971

CIBP @ 9700', w/ 30' cmt cap, set 10/7/86

CIBP @ 9765', w/ 15' cmt cap, set 10/7/86

CIBP @ 9847', set 10/7/86

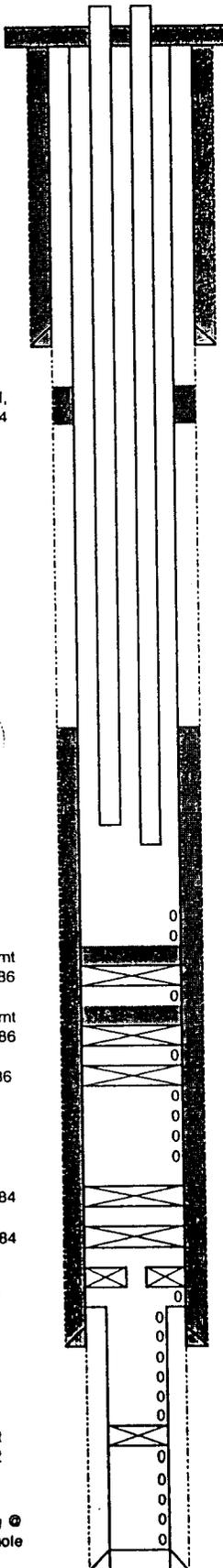
CIBP @ 10,511', set 3/6/84

CIBP @ 10,530', set 3/6/84

Model "D" packer @ 10,560' set 10/2/82

CIBP @ 11,900' set 10/2/82

398' of 1" coiled tbg @ bottom of hole





State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Hamblin 1-26A2  
API Number: 43-013-30083  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice Dated March 9, 2004  
Received by DOGM on March 12, 2004

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. CHANGE procedure 8 to a 150' balanced plug across surface shoe and cut casing from +/- 2,708'-2,558' with 155 sacks.
3. ADD BALANCED PLUG from +/- 1,600'-1,500' across the BMSW; spot 50 sacks.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

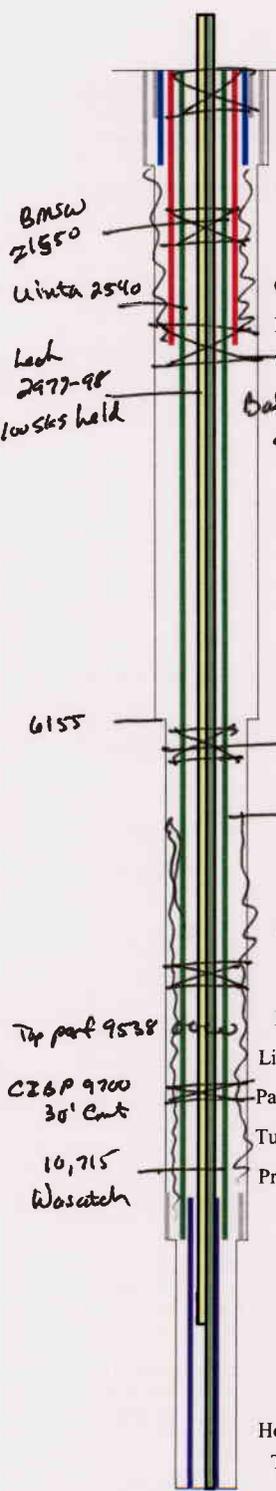
March 31, 2004  
Date

API Well No: 43-013-30083-00-00 Permit No:  
 Company Name: EL PASO PROD OIL & GAS CO  
 Location: Sec: 26 T: 1S R: 2W Spot: NESW  
 Coordinates: X: 578246 Y: 4468449  
 Field Name: BLUEBELL  
 County Name: DUCHESNE *plug #5 surface*

Well Name/No: HAMBLIN 1-26A2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	20	30		
SURF	20	20	94	20
HOL2	6155	13.75		.67
I1	2608	10.75	40.5	2608 1.815
HOL3	11100	9.875		
PROD	11100	7.625	33.7	11100 4.006
L1	13430	5.5		
T1	11900	2.875		
PKR	11900	2.875		
T2	13430	2.125		



Cement from 20 ft. to surface  
 Hole: 30 in. @ 20 ft. *plug #4 protect BMSW*  
 Cement from 2608 ft. *Bal plug 1500-1600*  
 Surface: 20 in. @ 20 ft. *100 / (1.15)(1.815) = 50*  
 Hole: 13.75 in. @ 6155 ft. *100 / (1.15)(1.815) = 50*  
 Cement from 11100 ft.  
 Intermediate: 10.75 in. @ 2608 ft. *Protect Shoe & Uinta*  
 2658 cut casing

*Bal Plug #3 above 50 / (1.15)(1.815) = 25*  
 2558-2708 *below 100 / (1.15)(1.67) = 130*

$$\frac{[(13.75)(1.2)]^2}{183.35} = .67$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	2608		UK	1170 $(1170)(1.15)(1.815) = 2442'$
L1	13430		UK	340
PROD	11100	7600	UK	520
SURF	20	0	UK	

*Protects Green River plug #2 CICA 6250 Squeeze holes 6350*

*above 50 / (1.15)(4.006) = 15 sacks*  
*below (1) 50 / (1.15)(4.006) = 15 sacks*  
*below (0) 100 / (1.15)(2.22) = 40 sacks*

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
13121	13327			
9538				

*Protects part 2m Plug 1 CICA 9530*  
*above 50 / (1.15)(4.006) = 15 sacks*  
*below 50 / (1.15)(4.006) = 15 sacks* } *55 proposed*

Formation Information

Formation	Depth
UNTA	2540
GRRV	5296
WSTC	10715

Formation Depth

$$\frac{[(9.875)(1.2)]^2 - 7.625^2}{183.35} = 2.23$$

Hole: Unknown  
 Tubing: 2.125 in. @ 13430 ft.

TD: 13430 TVD: PBD:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>HAMBLIN 1-26A2</b>	
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b>		9. API NUMBER: <b>4301330083</b>	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY <b>ALBUQUERQUE</b> STATE <b>NM</b> ZIP <b>87113</b>		PHONE NUMBER: <b>(505) 344-9380</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1845' FSL, 1980' FWL</b>			COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 26 1S 2W</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: <b>7/7/2005</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PLUGGED & ABANDONED THE SUBJECT WELL ON 7/7/05 AS FOLLOWS:**

SET RETAINER @ 9517'. MIX & PUMP 75 SX, 50 UNDER, SPOT 25 ON TOP OF RETAINER. TIH/CICR & SET @ 6262'. MIX & PUMP 125 SX, 100 UNDER, SPOT 25 ON TOP. CIRC & SET @ 2503'. MIX & PUMP 100 SX, 90 UNDER, SPOT 10 SX ON TOP. GOOD RETURNS UP SURF ANNULUS. SI ANNULUS/40 SX UNDER. CUT & LD CSG F/ 2396'. TIH /TBG & PUMP 75 SX F/ 2340' & UP. TIH & TAG CMT @ 2345'. TOH TO 1612'. MIX & PUMP 100 SX. TIH & TAG CMT @ 1471'. PUMP 50 SX TO SURFACE. WELD ON DRY HOLE MARKER.

P&A WITNESSED BY DENNIS INGRIM, STATE OF UTAH, DIVISION OF OIL, GAS & MINING.

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>REGULATORY ANALYST</b>
SIGNATURE	DATE <b>7/11/2005</b>

(This space for State use only)

**RECEIVED**  
**JUL 15 2005**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

January 22, 2008

43 013 30083  
IS 3W 26

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Ames 1-23A4- signed by Rodger Edwards Ames  
Goodrich 1-18B2- signed by Glen Hershel Irog, Trustee  
Hamblin 1-26A2- signed by Duane Edwin Hamblin, Trustee  
→ Hamblin 1-26A2- signed by Alice Jane Hamblin, Trustee  
Hamblin 1-26A2- signed by Dale & Reita Humphries, Trustees  
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Lindsay Russell 1-32B4- signed by DW Blue Bench Landfill Special Service District  
Moon Tribal 1-30C4- signed by Lee & Kathy Moon  
Norling 1-9B1- signed by Richard Harmston  
Remington 2-34A3- signed by Glen Hershel Iorg, Trustee  
Summerall Estate 1-30A1- signed by Delores Grunewald, Trustee  
Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING



**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of 3-3-2006 by Alice Jane Hamblin, Trustees of the Alice Jane Hamblin Trust, Rt. 1 Box 1436 Roosevelt, UT 84066, hereinafter referred to as Surface Owner.

**WITNESSETH**

**WHEREAS, El Paso E & P Company L.P.** of 1001 Louisiana Street, Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit	:	Altamont	Ent 384382 Bk M311 Pg 416
Well Name	:	Hamblin 1-26A2	Date: 23-MAR-2006 2:32PM
Location	:	T1S-R2W Sec. 26	Fee: \$10.00 Check
County/State	:	Duchesne County, Utah	Filed By: SB
			CAROLYNE MADSEN, Recorder
			DUCHESNE COUNTY CORPORATION
			For: TRANSCONTINENT OIL COMPANY

(The "well") and;

**WHEREAS,** on or about July 7, 2005 the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

**WHEREAS,** the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

**WHEREAS,** El Paso and Surface Owner desire to resolve all restoration issues.

**NOW, THEREFORE,** the consideration paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

Alice Jane Hamblin Trust

By: Alice Jane Hamblin  
Alice Jane Hamblin, Trustee

STATE OF UTAH §  
§ ss.  
COUNTY OF SALT LAKE §

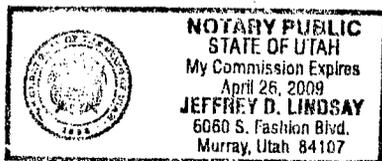
The foregoing instrument was acknowledged before me by Alice Jane Hamblin

this 16 day of MARCH 2006.

Witness my hand and official seal.

Jeffrey D. Lindsay  
Notary Public

My Commission expires: 4/26/09







January 22, 2008

43 013 30083  
IS 3W 26

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

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RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING



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Well Name	:	Hamblin 1-26A2	Date: 23-MAR-2006 2:32PM
Location	:	T1S-R2W Sec. 26	Fee: \$10.00 Check
County/State	:	Duchesne County, Utah	Filed By: SB
			CAROLYNE MADSEN, Recorder
			DUCHESNE COUNTY CORPORATION
			For: TRANSCONTINENT OIL COMPANY

(The "well") and;

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**WHEREAS,** the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

**WHEREAS,** El Paso and Surface Owner desire to resolve all restoration issues.

**NOW, THEREFORE,** the consideration paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

Alice Jane Hamblin Trust

By: *Alice Jane Hamblin*  
Alice Jane Hamblin, Trustee

STATE OF UTAH §  
§ ss.  
COUNTY OF SALT LAKE §

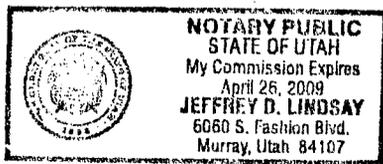
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this 16 day of MARCH 2006.

Witness my hand and official seal.

*Jeffrey D. Lindsay*  
Notary Public

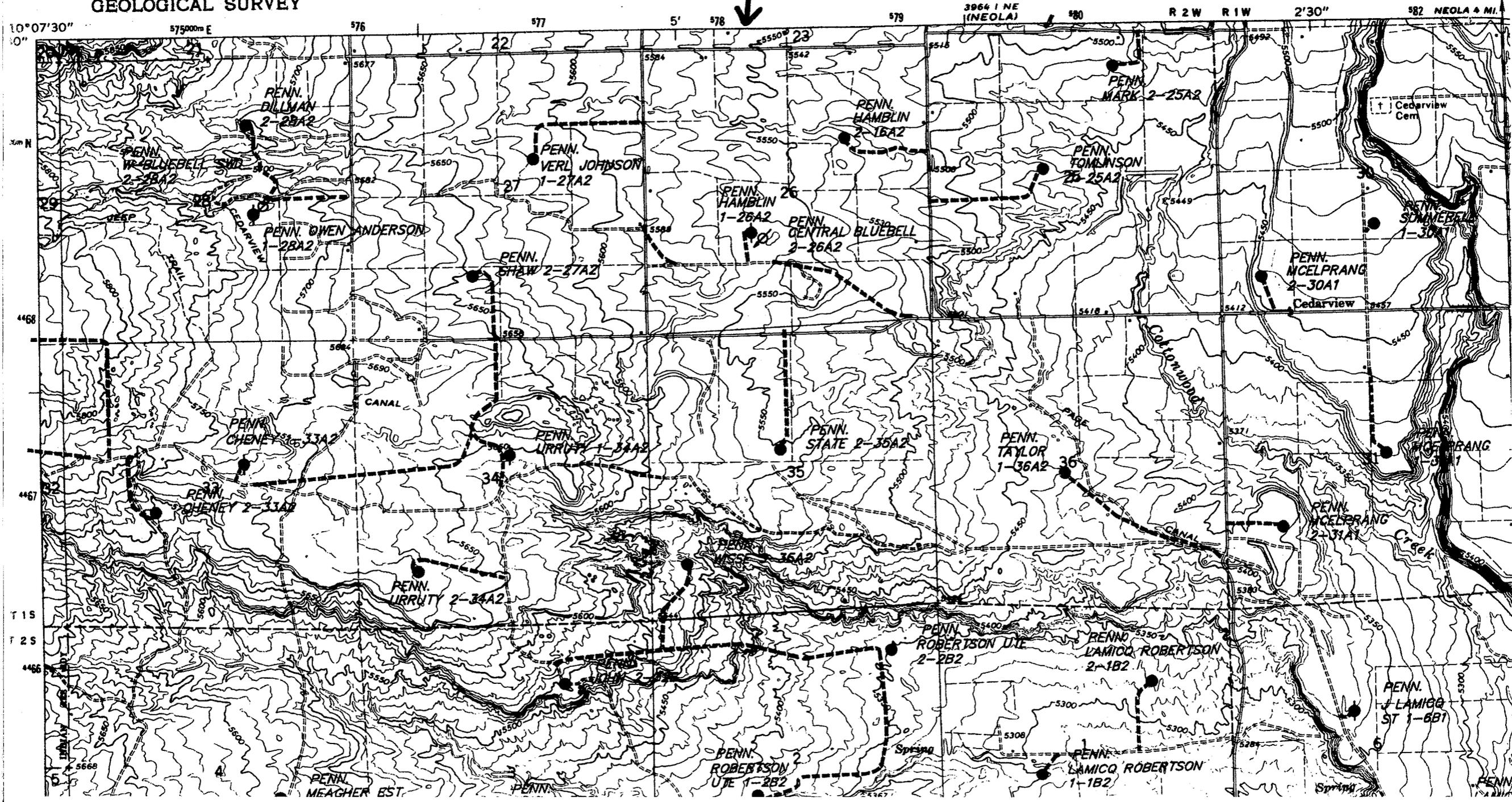
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Hamblin T-26A2



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By: Alice Jane Hamblin  
Alice Jane Hamblin, Trustee

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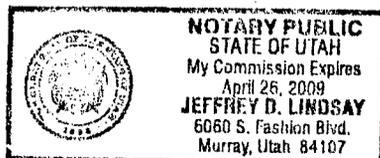
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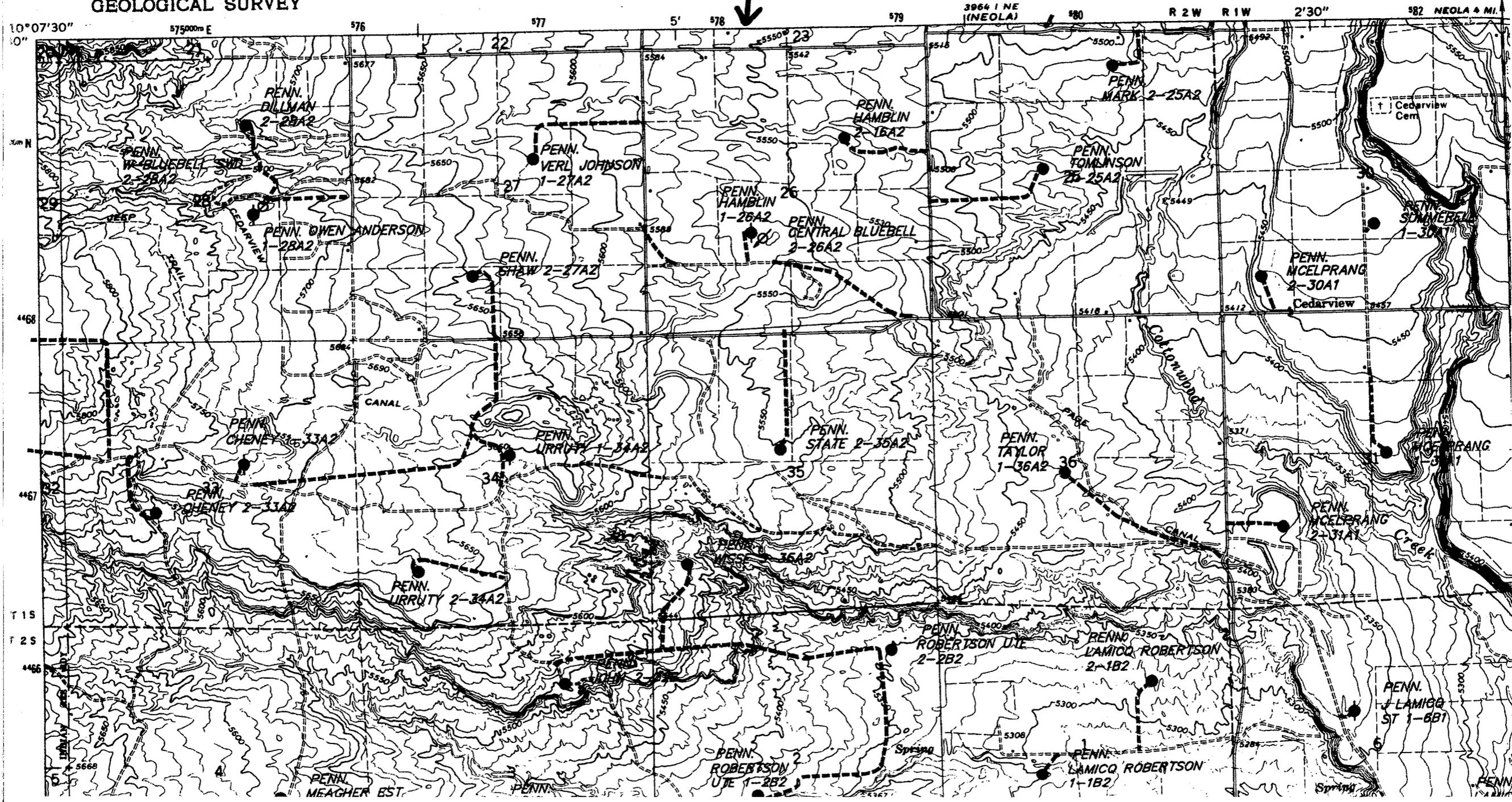
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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DIV. OF OIL, GAS & MINING

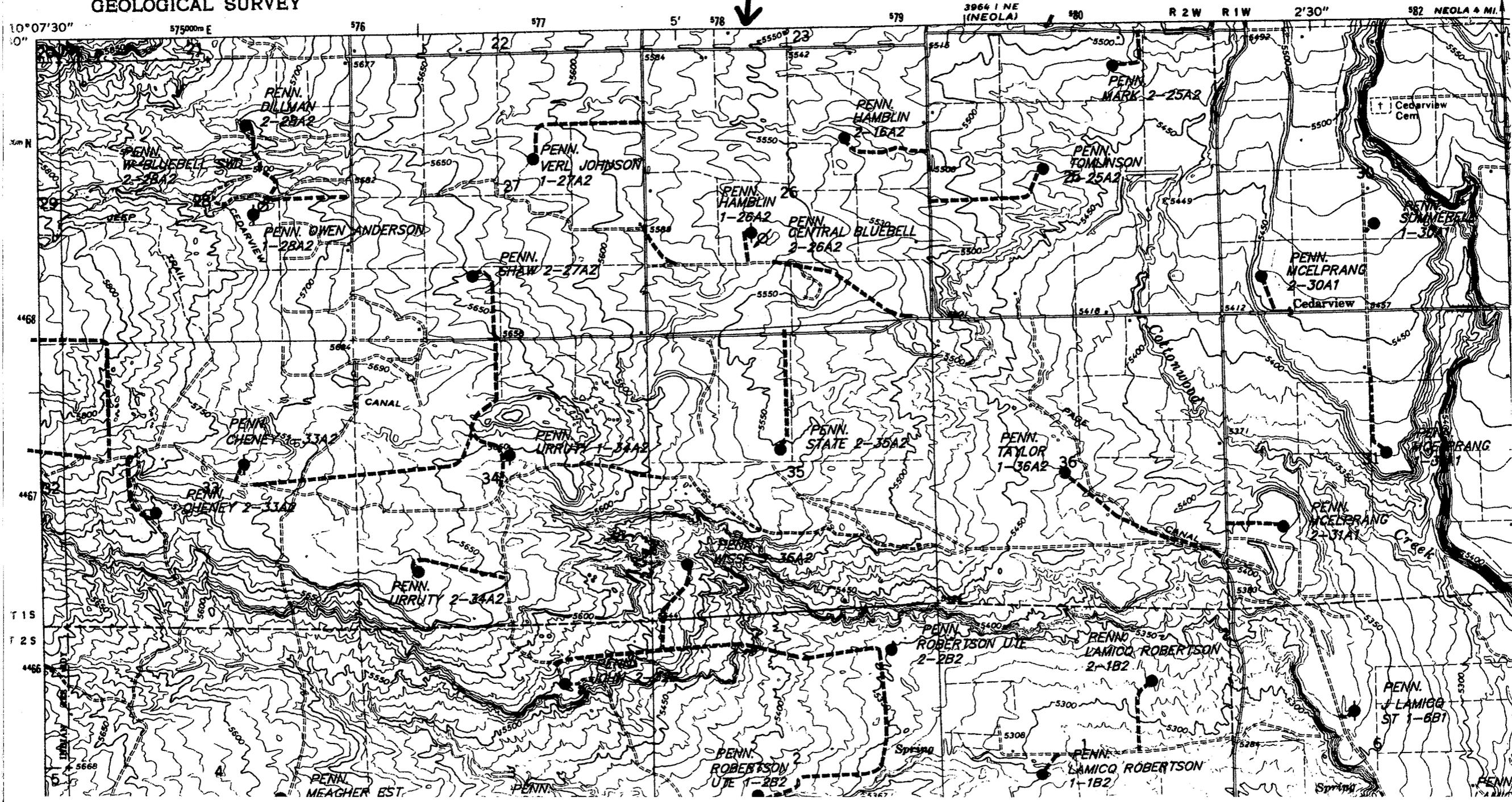






UNITED STATES  
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Location	:	T1S-R2W Sec. 26	Fee: \$10.00 Check
County/State	:	Duchesne County, Utah	Filed By: SB
			CAROLYNE MADSEN, Recorder
			DUCHESNE COUNTY CORPORATION
			For: TRANSCONTINENT OIL COMPANY

(The "well") and;

**WHEREAS,** on or about July 7, 2005 the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

**WHEREAS,** the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

**WHEREAS,** El Paso and Surface Owner desire to resolve all restoration issues.

**NOW, THEREFORE,** the consideration paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

Alice Jane Hamblin Trust

By: *Alice Jane Hamblin*  
Alice Jane Hamblin, Trustee

STATE OF UTAH §  
§ ss.  
COUNTY OF SALT LAKE §

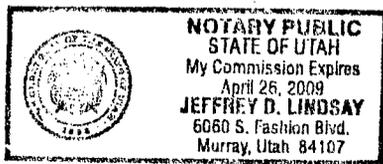
The foregoing instrument was acknowledged before me by Alice Jane Hamblin

this 16 day of MARCH 2006.

Witness my hand and official seal.

*Jeffrey D. Lindsay*  
Notary Public

My Commission expires: 4/26/09







**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:  
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
See Attached

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

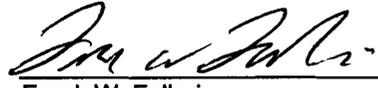
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

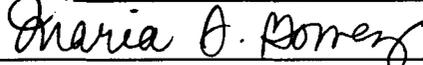
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

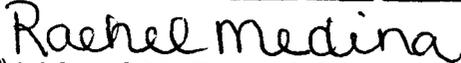
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	