

# FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*JMB*  
*10-4-71*

## COMPLETION DATA:

ate Well Completed .....  
V..... WW..... TA.....  
W..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
..... I..... Dual I Lat..... GR-N..... Micro.....  
HC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

September 28, 1971

United States Geological Survey  
Electric Office  
616 Federal Building  
Salt Lake City, Utah 84111

Attention: Carol R. Daniels

Re: Brinkerhoff Ute Tribal No. 3-1  
Section 3, T4S, R5W  
Brinkerhoff Ute Tribal No. 4-1  
Section 4, T4S, R5W  
Brinkerhoff Ute Tribal No. 5-1  
Section 5, T4S, R5W  
Duchesne County, Utah

Gentlemen:

Enclosed are Applications for Permits to Drill the above referenced wells submitted in triplicate. Also submitted herewith in triplicate are Designation of Operator forms executed by Gulf Oil Corporation designating Brinkerhoff Drilling Company, Inc. as operator of the leases.

Survey plats are attached covering each of the above wells. Copies of all the enclosed are being furnished to the Utah Oil and Gas Conservation Commission.

Very truly yours,

BRINKERHOFF DRILLING COMPANY, INC.

*J. L. Jackson*  
J. L. Jackson

JLJ:jk

Enclosures

CC: State of Utah w/Copies of Applications and Survey Plats  
Division of Oil & Gas Conservation  
1500 West North Temple  
Salt Lake City, Utah 84116

C  
O  
P  
Y

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Brinkerhoff Drilling Company, Inc.**

3. ADDRESS OF OPERATOR  
**870 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface                      **2050' FWL, 1980' FWL    SE (SE/4NW/4)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)                      **1980'**

16. NO. OF ACRES IN LEASE                      **638.80**

17. NO. OF ACRES ASSIGNED TO THIS WELL                      **638.80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.                      **8800'**

19. PROPOSED DEPTH                      **8800'**

20. ROTARY OR CABLE TOOLS                      **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)                      **5857' GR**

22. APPROX. DATE WORK WILL START\*                      **November 1, 1971**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-462-630**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Brinkerhoff Ute Tribal**

9. WELL NO.  
**5-1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 5, T4S, R5W**

12. COUNTY OR PARISH                      13. STATE  
**Duchesne                      Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5	1000'	600 Sx
9-7/8"	7-5/8"	26.4	7600'	900 Sx

We propose to drill a 13-3/4" hole to approximately 1000' and set 10-3/4" casing cemented to surface, and drill a 9-7/8" hole to 7600' and run 7-5/8" casing. We propose to drill a 6-3/4" hole to penetrate 1200' of Wasatch Formation estimated at 8800'. Electric logs will be run to total depth and all shows and important zones will be tested after logging and running casing. If commercial production is found in the Wasatch Formation, a 5-1/2" liner will be run from above the 7-5/8" casing to total depth. If the well results in a dry hole, it will be plugged and abandoned per USGS and State of Utah regulations. Strict safety procedures and sound oilfield operating practices will be followed during drilling and completing the well. Blowout prevention equipment as follows will be used on the well:

- 10" 900 Series Type B Shaffer Double BOP, 3000# WP
- 10" 900 Series Model GK Hydril BOP, 3000# WP
- 10" 900 Series Shaffer Rotating Drilling Head, 3000# WP

Equipment will be manually operated every 24 hours and pressure tested to the maximum working pressure once every 14 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Vice President DATE Sept. 27, 1971

(This space for Federal or State office use)

PERMIT NO. 43-013-3081 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# DESIGNATION OF OPERATOR

Ute Tribe of Indians

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Fort Duchesne, Utah 84026  
SERIAL No.: 14-20-462-628

and hereby designates

NAME: Brinkerhoff Drilling Company, Inc.  
ADDRESS: 670 Denver Club Building  
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

All (fractional) Section 3-4S-5W, UM  
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF OIL CORPORATION

By *P. A. Weirich*  
(Signature of lessee)

P. A. Weirich - Attorney in Fact

600 Oklahoma Mortgage Building  
Oklahoma City, Oklahoma 73102

September 17, 1971  
(Date)

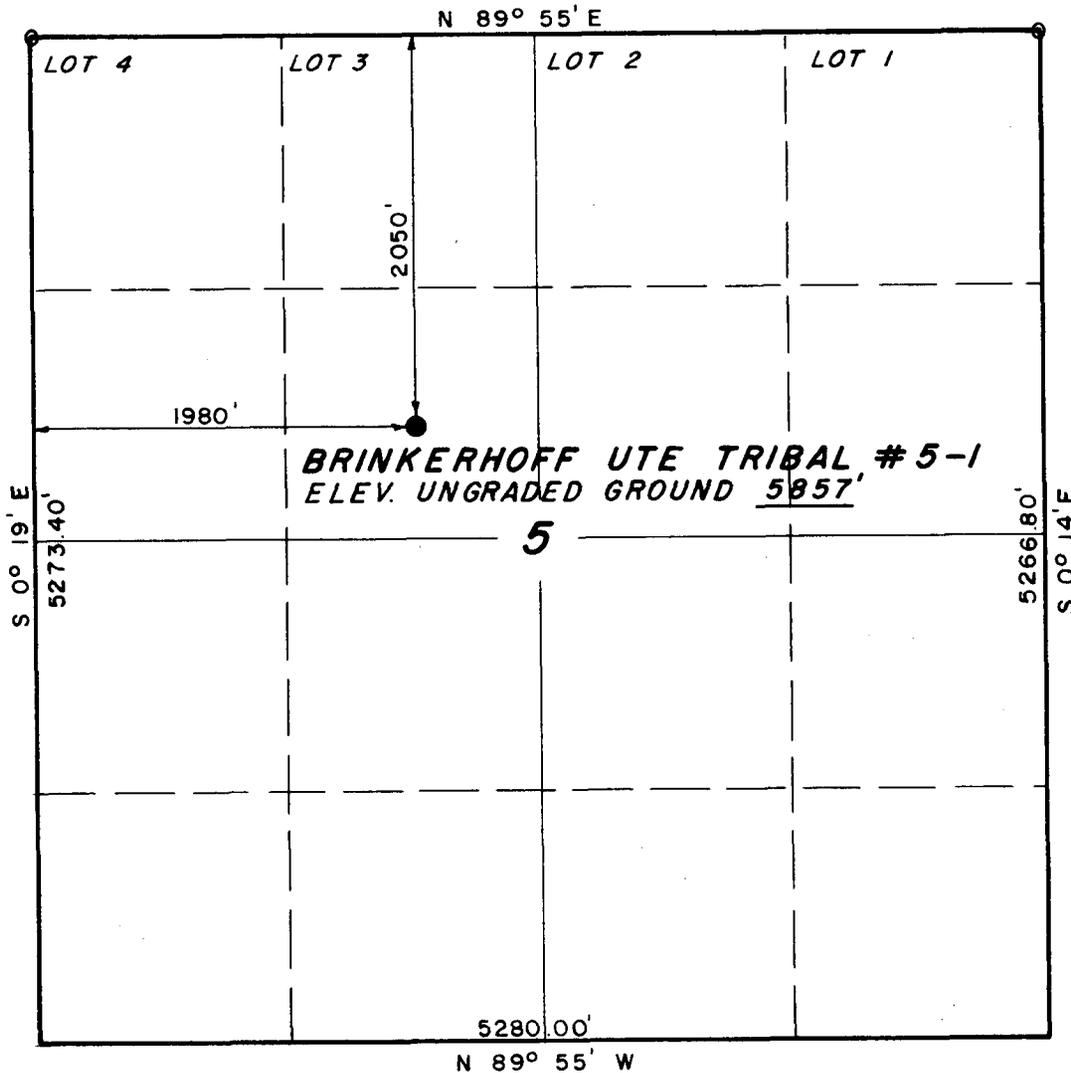
(Address)

T4S, R5W, U.S.B.&M.

PROJECT

BRINKERHOFF DRILLING COMPANY

Well location, *BRINKERHOFF UTE TRIBAL #5-1*, located as shown in the SE 1/4 NW 1/4 Section 5, T4S, R5W, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Steve Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3157  
STATE OF UTAH

O = SECTION CORNERS LOCATED (STONE)

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 23 SEPT., 1971
PARTY G.S. D.H.	REFERENCES GLO PLAT
WEATHER COOL	FILE BRINKERHOFF DRILLING

October 4, 1971

Brinkerhoff Drilling Company  
870 Denver Club Building  
Denver, Colorado 80202

Re: Ute Tribal #3-1  
Sec. 3, T. 4 S, R. 5 W,  
Ute Tribal #4-1  
Sec. 4, T. 4 S, R. 5 W,  
Ute Tribal #5-1  
Sec. 5, T. 4 S, R. 5 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are: #3-1-43-013-30079; #4-1-43-013-30080; and #5-1-43-013-30081.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**BRINKERHOFF DRILLING COMPANY, INC.**

3. ADDRESS OF OPERATOR  
**600 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**2050' FNL, 1980' FWL (SE/4NW/4)**  
At top prod. interval reported below

At total depth

14. PERMIT NO. **43-013-30081** DATE ISSUED **10-4-71**

15. DATE SPUNDED **12-20-71** 16. DATE T.D. REACHED **1-31-72** 17. DATE COMPL. (Ready to prod.) **2-3-72**

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **5871' KB** 19. ELEV. CASINGHEAD **5857'**

20. TOTAL DEPTH, MD & TVD **8303'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY **→ O-TD**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**8247' - 8258' Wasatch**

25. WAS DIRECTIONAL SURVEY MADE  
**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger Dual Induction Laterolog and Formation Density Gamma Ray Log**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	804'	13-3/4"	500 Sx	None
7-5/8"	29.7# & 26.4#	7546'	9-7/8"	735 Sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7514'	7514'

31. PERFORATION RECORD (Interval, size and number)

**Open hole completion**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION **2-3-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Flowing**

DATE OF TEST **2-4-72** HOURS TESTED **18** CHOKER SIZE **20/64"** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **120** GAS—MCF. **343** WATER—BBL. **None** GAS-OIL RATIO **2850/1**

FLOW. TUBING PRESS. **200#** CASING PRESSURE **0#** CALCULATED 24-HOUR RATE **→** OIL—BBL. **160** GAS—MCF. **456** WATER—BBL. **None** OIL GRAVITY-API (CORR.) **46**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared** TEST WITNESSED BY **E. R. Allen**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Vice President** DATE **February 7, 1972**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS										
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.									
Green River	4117'	4128'	Sandy shale. Flowed 2" stream of water - probably fresh									
Wasatch  (KB measurements)	8247'	8258'	Sandy shale. Open hole production test: Flowed 160 BOPD, 456 MCFPD, 56° A.P.I. @ 165°, .2 of 1% BSEW. GOR 2850/1. Thru 20/64" choke. Tubing pressure: 200#									
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">NAME</th> <th style="width: 30%;">MEAS. DEPTH</th> <th style="width: 40%;">TOP TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Green River</td> <td style="text-align: center;">Surface</td> <td style="text-align: center;">7643'</td> </tr> <tr> <td>Wasatch (KB measurements)</td> <td style="text-align: center;">7643'</td> <td style="text-align: center;">8303 TD</td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	Green River	Surface	7643'	Wasatch (KB measurements)	7643'	8303 TD
NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH										
Green River	Surface	7643'										
Wasatch (KB measurements)	7643'	8303 TD										

FEB 9 1972

**BRINKERHOFF DRILLING COMPANY, INC.**

600 DENVER CLUB BUILDING

DENVER, COLORADO 80202

August 18, 1975

Mr. M. H. Kerr, Director  
Property Tax Division  
The State of Utah  
State Tax Commission  
Salt Lake City, Utah 84134

Dear Mr. Kerr,

Please be advised that Brinkerhoff Drilling Company, Inc. has assigned all its interest and operating rights for the following leases to Mr. Kenneth Chattin, 4133 S. 635 East, Salt Lake City, Utah 84107, effective June 16, 1975:

1. 83.3333% interest in oil and gas rights in Ute Tribal No. 29-1 well in Blue Bench Field, Section 29, T3S, R4W, Duchesne County, Utah.
2. 83.3333% interest in oil and gas rights in Ute Tribal No. 3-1 well in Starvation Field, Section 3, T4S, R5W, Duchesne County, Utah.
3. 83.3333% interest in oil and gas rights in Ute Tribal No. 5-1 well in Starvation Field, Section 5, T4S, R5W, Duchesne County, Utah.

Any tax assessment schedules should be mailed to the above address to Mr. Kenneth Chattin.

We also want to advise that Brinkerhoff Drilling Company, Inc. plugged the following wells:

Ute Tribal No. 33-1 well in Starvation Field, Section 33, T3S, R5W, Duchesne County, Utah.

Ute Tribal No. 4-1 well in Starvation Field, Section 4, T4S, R5W, Duchesne County, Utah.

Ute Tribal No. 32-1 well in Starvation Field, Section 32, T3S, R5W, Duchesne County, Utah.

Page 2

If there are any questions concerning this matter, please contact this office.

Very truly yours,

BRINKERHOFF DRILLING COMPANY, INC.



E. L. Ayala

ELA/cjs

cc: ✓ State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Mrs. Jessie Peatross  
Duchesne County Assessor  
P.O. Box "0"  
Duchesne, Utah 84021

Mr. Kenneth Chatten  
4133 S. 635 East  
Salt Lake City, Utah 84107

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-462-630	
<b>2. NAME OF OPERATOR</b> UTEX OIL COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> UTE	
<b>3. ADDRESS OF OPERATOR</b> Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		<b>8. FARM OR LEASE NAME</b>	
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> Ute Tribal 5-1	
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> Starvation	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 5, T4S, R5W	
		<b>12. COUNTY OR PARISH</b> Duchesne	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Designation of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Utex Oil Company has been designated as operator of this lease as of August 7, 1975.

RECEIVED  
JAN 15 1976  
DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED W. T. Hansen TITLE Secretary DATE August 7, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

81

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number UTE TRIBAL #5-1  
Operator BRINKERHOFF DRILLING COMPANY, INC. Address DENVER, COLORADO Phone 303/222-9733  
Contractor LOFFLAND BROS. CO. Address CASPER, WYOMING Phone 307/237-2536  
Location SE 1/4 NW 1/4 Sec. 5 T. 4 N R. 5 W DUCHESNE County, Utah.  
S W

Water Sands:

	Depth:		Volume: Flow Rate or Head-	Quality: Fresh or Salty-
	From-	To-		
1.	At 2803'		Very small and died	Unknown
2.	At 4119'		2" stream	Unknown
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

Surface to 7643' - Green River Formation  
7643-to 8303' - Wasatch  
TD 8303'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

P. O. Box 213  
Roosevelt, Utah 84066-0213  
July 22, 1988

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells on the attached list are now being operated by Trilogy Resource Holding Company, Inc. They were formerly operated by Utex Oil Company, Utah Account No. N1040. You should have received a Notice of Transfer of Owner/Operator executed between Utex and Trilogy notifying you of the change in operator.

We therefore request that the wells on the attached list be placed on a separate Monthly Oil and Gas Production Report and mailed to the following address:

Trilogy Resource Holding Company, Inc. <sup>N1110</sup>  
P. O. Box 213  
Roosevelt, Utah 84066-0213

Attn: Linda Conde

In addition, we ask that we be assigned a Utah account number.

Please contact me if you have any questions.

Very truly yours,

TRILOGY RESOURCE HOLDING COMPANY, INC.

*Linda Conde*

Linda Conde  
Contract Production Clerk

attachment

**RECEIVED**  
JUL 26 1988

DIVISION OF  
OIL, GAS & MINING

Wells Operated by Trilogy Resource Holding Company, Inc.

<u>Well Name</u>	<u>API Number</u>	<u>Entity Number</u>	<u>Location</u>
Ute Tribal 5-1	43-013-30081	02305	Sec 5, T04S R05W
1-28C5	43-013-30488	02325	Sec 28, T03S R05W
1-5C4	43-013-30532	02345	Sec 5, T03S R04W
1-24B6	43-013-30518	02350	Sec 24, T02S R06W



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

October 25, 1989

MEMO TO: File

FROM: Vicky Carney *vlc*

RE: April 1988 Production

The Ute Tribe took back the following wells from Utex and issued new leases. Shogun and Trilogy took over the leases on these wells but do not have access to the production information prior to their takeover.

It is suggested that we not take the time to try to locate the information since the BIA won't give it to us.

	1-28C5	43 013 30488	WSTC	missing 4-88
	1-24B6	43 013 30518	WSTC	missing 4-88
<i>45 SW 5</i>	Ute Tribal 5-1	43 013 30081	WSTC	missing 4-88
	1-5C4	43 013 30532	GRRV	missing 4-88
	1-19B5	43 013 30509	WSTC	missing 4-88 thru 12-88
<i>354W 29</i>	Utex 29-1	43 013 30087	GRRV	missing 4-88

WE10/51  
vlc  
cc: files

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. INDIAN
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. UTE TRIBAL 5-1
10. FIELD AND POOL, OR WILDCAT ALTAMONT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T4S, R5W, SEC.5
12. COUNTY OR PARISH DUCHESNE
13. STATE UTAH

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MEDALLION EXPLORATION 277-0801

3. ADDRESS OF OPERATOR  
2225 E 4800 S., SUITE 107, SLC, UTAH 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.  
43013.30081

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE MAY 1, 1990, MEDALLION EXPLORATION ASSUMES THE RESPONSIBILITY OF OPERATING THIS WELL BASED ON THE TERMS AND CONDITIONS OF THE ORIGINAL LEASE.

**RECEIVED**  
MAY 16 1990

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNY TITLE PRESIDENT DATE MAY 15, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 E 4800 So., SUITE 107, SLC, UTAH 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE MAY 1, 1990, FIRST ZONE PRODUCTION, INC., HAS RELINQUISHED THE OPERATION OF THE WELLS DESCRIBED BELOW TO MEDALLION EXPLORATION, A UTAH CORPORATION, AND HEREBY SHALL BE RELEASED OF ALL LIABILITIES WITH REGARDS TO THE OPERATION OF THESE WELLS.

- 1- DUCHESNE COUNTY 1-5C4 (T3S, R4W, SEC. 5)
- 2- BROADHEAD 1-24B6 (T2S, R6W, SEC. 24)

- 3- UTE TRIBAL 5-11 (T4S, R5W, SEC. 5)
- 4- UTE TRIBAL 1-28C5 (T3S, R5W, SEC. 28)

As of 5-22-90 Deem has received no documentation changing these two wells from Trilogy Resource Corp. to First Zone. Letter written to First Zone telling them Trilogy is operator until we receive notification 5-31-90.  
DTS 5-22-90  
31

RECEIVED  
MAY 16 1990

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNI TITLE PRESIDENT DATE MAY 15, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



JUN 18 1990  
DIVISION OF  
OIL, GAS & MINING

**TRILOGY RESOURCE HOLDING COMPANY, INC.**

June 12, 1990

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**Attention: Mr. Don Staley, Administrative Supervisor, Oil and Gas**

Dear Sirs:

Re: Change of Operator  
Ute Tribal 5-1, Sec 5-4S-5W  
Tribal 1-28C5, Sec 28-3S-5W  
Duchesne County, Utah

---

We refer to your letters dated April 30, 1990 (Trilogy) and May 31 (First Zone) relative to the subject wells.

Please be advised that pursuant to an Agreement for Purchase and Sale of Oil and Gas Properties dated April 1, 1990 (effective simultaneously) between Trilogy Resource Holding Company, Inc. as Vendor, and First Zone Production Inc. and Medallion Exploration as Purchaser, all of Trilogy's right, title, estate and interest on an "as is, where is" basis, were sold to the Purchaser in the following lands, wells and associated leases:

<u>Well</u>	<u>Lands</u>	<u>API #</u>
Broadhead 1-24B6	Sec 24-T2S-R6W	43-013-30518
County 1-5C4	Sec 5-T3S-R4W	43-013-30532
Tribal 1-28C5	Sec 28-T3S-R5W	43-013-30488
Tribal 5-1	Sec 5-T4S-R5W	43-013-30081

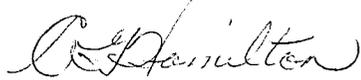
*operator change handled previous to this letter*

We will immediately be forwarding notification to all parties with an interest in same, and will provide your department with evidence thereof.

Should any questions arise relative to the foregoing, please do not hesitate to contact the writer.

Yours truly,

**TRILOGY RESOURCE HOLDING COMPANY, INC.**



A.G. (Arlene) Hamilton  
Manager  
Land Administration

#1-D:\WP51\LAND\AGHUtah.TRH

cc: First Zone Production, Inc., Attn: Mr. J. Harouny  
T.H. Gorkoff, Vice-President Production (Trilogy)



**TRILOGY RESOURCE HOLDING COMPANY, INC.**

June 13, 1990

**See Addressee List Attached**

Dear Sirs:

**Re: Sale of Assets of Trilogy Resource Holding Company, Inc.  
Duchesne County, Utah**

You are hereby advised that pursuant to an Agreement for Purchase and Sale of Oil and Gas Properties dated April 1, 1990 between Trilogy Resource Holding Company, Inc. as Vendor, and First Zone Production Inc. and Medallion Exploration as Purchaser, all of Trilogy's right, title, estate and interest in and to the below-listed wells and associated lands were sold to the Purchaser.

<u>Well</u>	<u>Lands</u>	<u>API #</u>
Broadhead 1-24B6	Sec 24-T2S-R6W	43-013-30518
County 1-5C4	Sec 5-T3S-R4W	43-013-30532
Tribal 1-28C5	Sec 28-T3S-R5W	43-013-30488
Tribal 5-1	Sec 5-T4S-R5W	43-013-30081

For your information purposes, the Purchaser's address is as follows:

Attention: Mr. Jake Harouny  
First Zone Production Inc./Medallion Exploration  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

We wish to thank you for your co-operation with our company for the period we held an interest therein (April 15, 1988 to April 1, 1990). Should you require further information in this regard, please contact the Purchaser.

Yours truly,

**TRILOGY RESOURCE HOLDING COMPANY, INC.**

A.G. (Arlene) Hamilton  
Manager, Land Administration

cc: First Zone Production Inc., Attn: Mr. Jake Harouny  
Division of Oil, Gas & Mining (Utah), Attn: Mr. Don Staley  
Mr. T.H. Gorkoff, Vice-President, Production - Trilogy  
Jones, Waldo, Holbrook & McDonough, Attn: R.N. Skanchy

Suite 400, 815 - 8th Avenue S.W.  
Calgary, Alberta T2P 3P2  
Tel: (403) 261-8750 • Telex: 03-825834 • Fax: (403) 265-3327

Betty Ackerlind  
5968 Monte Carlo Drive  
Salt Lake City, Utah  
84121

Robert R. & June C. Baker  
1108 N. Lemay Avenue  
Fort Collins, Colorado  
80524

John Ronald Barnett  
B10, Suite 176  
4545 El Camino Real  
Los Altos, California  
94022

J. Franklin Bickmore Estate  
c/o First of Forth Worth  
Drawer 970703  
Fort Worth, Texas  
76197-0703

Mae B. Boettcher  
1299 Gilpin Street  
#11 - W. Park Towers  
Denver, Colorado  
80218-2256

Franklin J. Bradshaw Family Trust  
First Interstate Bank of Utah  
P.O. Box 30169  
Salt Lake City, Utah  
84142

Trustees of Carol Brehm Trust  
c/o Brehm Oil  
P.O. Box 648  
Mt. Vernon, Illinois  
62864

Douglas M. Broadhead  
P.O. Box 62  
Fairview, Wyoming 83119

Rex Otto Broadhead and  
Charlene B. Broadhead  
7745 North 10800 West  
Lehi, Utah 84043

Byron J. & Helen B. Brown  
2522 Beacon Drive  
Salt Lake City, Utah 84108

ANR Limited, Inc.  
Galleria Towers West  
P.O. Box 201583  
Houston, Texas  
77216-1583

Sheree Jaco Barnes  
1873 West Homestead Farm In. #2  
West Valley City, Utah  
84119

S.H. Bennion  
Box 2436  
Idaho Falls, Idaho  
33401

A.C. Bigley, Jr.  
4921 Cecilville Avenue  
La Crescenta, California  
91214

Bernice J. Bradshaw Martial Trust  
First Interstate Bank of Utah  
P.O. Box 30169  
Salt Lake City, Utah  
84142

Trustees of Brehm Residuary Trust  
c/o Brehm Oil  
P.O. Box 648  
Mt. Vernon, Illinois  
62864

Calvin Thomas Broadhead and  
Rozella C. Broadhead  
8749 South 450 East  
Sandy, Utah 84070

Phil Golden & Janet M. Broadhead  
99 SO. 900 E.  
Sandy, Utah 84070

Shared G. Broadhead & Zions FNB  
Trustees - Merlin Broadhead Trust  
3425 Vistaview Drive  
San Jose, California 95132

Knowlton H. Brown and  
Virginia S. Brown  
Box 277  
Brigham City, Utah  
84302-0277

Melva Brown  
230 F Street, #17  
Salt Lake City, Utah 84103

Burgess Finance Company  
P.O. Box 997  
Grand Junction, Colorado  
81502

Cindy Chasel  
2285 Lucky John Drive  
Park City, Utah 84060-6914

Jerry Craig Chasel  
1860 Deloz Ave.  
Los Angeles, California  
90027

John Stewart Chasel  
4236 Chatham Circle, #4  
Las Vegas, Nevada 89119

Mary Anne Chasel  
293 N 400 W #1  
Provo, Utah 84601

Phillip K. Chattin  
5242 Cable Creek Road, #11J  
Salt Lake City, Utah 84117

Susan Hollenbeck Warren Christensen  
P.O. Box 472  
West Jordan, Utah 84088

L. Gene Close  
3734 Moutcrest Drive  
Las Vegas, Nevada 89121

Wayne C. Close  
35 West 300 North  
Provo, Utah  
84601

Bryco Inc.  
3770 E Boulevard  
Vancouver, B.C.  
V6J 4B1

Erma H. Calder, Trustee  
Edgar G. and Erma Calder Trust  
134 West 500 North  
Vernal, Utah 84078

Douglas Chasel  
330 Canyon Road, #1  
Logan, Utah 84321

John D. Chasel  
2285 Lucky John Drive  
Park City, Utah  
84060-6914

Maryanne Chasel  
634 West 1100 North  
Orem, Utah 84057

Renee S. Chasel  
292 N. Ridgeview Drive  
St. George, Utah 84770

Robert C. Chattin  
298 Rooster Drive  
Eagle, ID 83616-3854

Jack D. Close, Sr.  
4153 Ridgecrest  
Las Vegas, Nevada 89101

Melvin D. Close, Jr. - Trustee  
Valley Bank Plaza, Suite 700  
300 South 4th Street  
Las Vegas, Nevada 89101

Columbia Gas & Oil Inc.  
Box 520, Station A  
Kelowa, B.C.  
V1Y 7P1

Columbus Savings & Loan  
Division of Marin Savings  
401 Grant Avenue  
South San Francisco, California  
94080

V.V. Coulter Foundation  
c/o Interfist Bank Fort Worth  
Drawer 970703  
Fort Worth, Texas 76197-0703

CSX Oil and Gas Corporation  
P.O. Box 201769  
Houston, Texas 77216-1769

R. Earl Dillman  
Suite 500, 10 W. Broadway  
Broadway Building  
Salt Lake City, Utah

Dave Wallace Donaldson  
3955 Luetta Drive  
Salt Lake City, Utah 84124

Myrtle Drapper  
249 North 700 West  
Cedar City, Utah 84720

Walter Duncan Estate  
P.O. Box 26467  
Oklahoma City, Oklahoma 73126

David W. & Beatrice C. Evans  
110 Social Hall Avenue  
Salt Lake City, Utah 84111

Ada Fausett  
1170 West 9th South  
Salt Lake City, Utah 84104

John Fausett & Donna Fausett  
1501 West Sunset Avenue  
Salt Lake City, Utah 84119

Convest Energy Corporaiton  
2401 Fountain View Drive, Ste. 700  
Houston, Texas 77057

Croff Oil Company  
1600 Broadway, Suite 1760  
Denver, Colorado 80202

Kathleen C. Dart  
1005 Gates Drive  
Roosevelt, Utah 84066

Max Dix  
P.O. Box 499  
Casper, Wyoming 84021

Lee Leonard Donaldson  
9513 Elm Lane  
Crystal Lake, Illinois 60014

Duchesne County  
P.O. Box 270  
Duchesne, Utah 84021

E & B Explorations Ltd.  
800, 601 W. Hastings Street  
Box 84  
Vancouver, B.C.  
V6B 5A6

Evansons, A Utah Partnership  
1032 Douglas Street  
Salt Lake City, Utah 84105

Earl Fausett & Vera Fausett  
P.O. Box 419  
Duchesne, Utah 84021

Leonard C. & Margaret J. Fausett  
P.O. Box 2402  
Sandy, Utah 84091

Ralph & Fay G. Fitzgerald  
145 East 13800 South  
Draper, Utah 84020

Forcenergy  
2730 SW 3rd Avenue, Ste. 800  
Miami, Florida 33129

Lila Turnbow & Betty Ackerlind  
c/o Trustees M.J. Gardner Trust  
1633 East 6250 South  
Salt Lake City, Utah 84121

Carol Gillam  
6223 South 1050 East  
Salt Lake City, Utah 84121

Phil Golden & Janet M. Broadhead  
8761 South 450 East  
Sandy, Utah 84070

Murray Harrison & Georgia Harrison  
Box 11  
Newcastle, Utah 84756

Samuel Herrick, Jr. Trust  
Clyde W. Johnson, Trustee  
15200 Sunset Blvd., Ste. 203  
Pacific Palisades, California 90272

Betty Ann Hollenbeck  
1651 S. Juniper, #39  
Escondido, California 92025

Nancy Hollenbeck Manhard  
4237 Val Down Avenue  
West Valley City, Utah 84120

Verl Ivie & Dorothy Ivie  
P.O. Box 746  
Dechesne, Utah 84021

Fleischaker Family Partnership  
P.O. Box 1178  
Oklaoma City, Oklahoma 73101

G.I.D. Energy, Inc.  
16801 Greenspoint Park Drive  
Suite 110  
Houston, Texas 77060

Helen Nilsson Gietzen  
438 Escondido Avenue  
Vista, California 92083

Alice Marie Gladden Estate  
Laura Peterson, Beneficiary  
516 Railroad Avenue  
South San Francisco, California  
94030

Gulf Oil Corporation  
Lock Box 91921  
Chicago, Illinois 60693

Betulia T. Herrick Estate  
Samuel R. Herrick, Administrator  
4663 Kraft Avenue  
North Hollywood, California 91602

Claudia Boettcher Hoffman Agency  
c/o Norwest Capital Management  
P.O. Box 849  
Aberdeen, SO. Dakota 54701

Conrad B. Hollenbeck  
3513 Valencia Drive N.E.  
Albuquerque, New Mexico

Independence Petroleum Inc.  
203, 700 W. Pender Street  
Vancouver, B.C.  
V6C 1G8

Rachel S. Jensen  
1036 East 6135 South  
Salt Lake City, Utah 84107

Henry A. Johnson  
228 Vinie Street  
Murray, Utah 84107

Kelkett Resources Inc.  
410, 675 West Hastings Street  
Vancouver, B.C.  
V6B 1N6

Joseph W. & Winnifred E. Knox  
HCR Box 6225  
Benson, Arizona 85602

Ladd Petroleum Corporation  
Attn: Revenue Accounting  
P.O. Box 85676  
Dallas, Texas 75285

C.A. Larsen Estate  
c/o Ardelle F. Larsen  
836 Ease 400 North  
Bountiful, Utah 84010

Verna M. Larsen  
Larsen Investment Co.  
6363 E Butler Avenue  
Salt Lake City, Utah 84102

Lehndorff/LGB Minerals, Inc.  
2501 Cedar Springs Road, Ste. 340  
Lock Box #2  
Dallas, Texas 75201

Leslie Edwin Maxwell  
225 Gordon Lane, Apt. #21  
Salt Lake City, Utah 84107

Thelma L. Maxwell Estate  
Mary Ann Reed, Executrix  
146 Gardiner Avenue, Apt. 8A  
South San Francisco, California 94080

Taylor H. & Marian S. Merrill  
2760 Highland Drive, #16  
Salt Lake City, Utah 84106

William Ray Mott Estate  
Susan H.W. Christensen, Executrix  
45 East 1 Street South  
Tooele, Utah

Larry C. & Cheryl J. Murray  
110 East 600 South (23-12)  
Roosevelt, Utah

Anna L. Boettcher Ohrel  
P.O. Drawer 68  
Tumacacori, Arizona 85640

Norman Olson & Maggie Olson  
507 East 6th Avenue  
Helena, Montana 59601

Pennzoil Company  
P.O. Box 200099  
Houston, Texas 77216

Pentagon Oil Company  
P.O. Box 391  
Kilgore, Texas 75662

Baroness A.M.K. Von Poushental Trust 000095  
R. Gregory Sell, Trustee  
P.O. Box 3044  
Deerk Park, Maryland 21550

Dixon Reisbeck & O. Judy Reisbeck  
2649 East 300 North  
Layton, Utah 84041

Robinson, Thomas E. Family Trust  
2514 Kensington Avenue  
Salt Lake City, Utah 84108

Rocket Oil & Gas Company  
Ste. 300, 5801 N. Broadway  
Oklahoma City, Oklahoma 73118-7489

Robert L. Rorschach  
Suite 1108, 320 S. Boston Ave.  
Tulsa, Oklahoma 74103

Shell Oil Company  
P.O. Box 100122  
Houston, Texas 77212

Dennis G. Smith  
165 West Canyon Crest Road, Ste. 300  
Alpine, Utah 84004-9525

Robert J. & Helen F. Spratt  
1194 Ross Circle  
Napa, California 94558

Veneta Sweat  
369 West Glover Lane  
Farmington, Utah 84025

Brook D. Tarbel  
3111 Madison  
Tulsa, Oklahoma 74103

Lila Turnbow  
1951 East 6430 South  
Salt Lake City, Utah 84121

Voorhies Ventures  
A Utah Limited Partnership  
1655 West Ajo Way, #604  
Tucson, Arizona 85713

The Wiser Oil Company  
Dept. L 454P  
Pittsburgh, PA 12564

Laura Wyman  
Box 2703  
Yuma, Arizona 85364

Clara Schwinn  
942 W. Porter Lane  
West Bountiful, Utah 84010

S.H. Singer Revocable Trust  
c/o Stanley H. Singer  
P.O. Box 35524  
Tulsa, Oklahoma 74158

Joseph M. Smith & Josephine D. Smith  
3745 South 2070 East  
Salt Lake City, Utah 84109

Ella Sweat  
c/o Zions First National Bank  
4135 West 5415 South  
Kearns, Utah 84118

Thomas E. Robinson Family Trust  
2514 Kensington Avenue  
Salt Lake City, Utah 84108

Steven J. Terry & Julia A. Terry  
1933 Wilson Avenue  
Salt Lake City, Utah 84108

Josephine S. Voda and  
Edward J. Voda  
P.O. Box 17555  
Salt Lake City, Utah 84117

Rex Ross Walker  
3100 Airport Road, Box A  
Boulder, Colorado 80301

Evelyn B. Wood  
1556 Browning Avenue  
Salt Lake City, Utah 84105



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

May 31, 1990

Mr. Jake Harouny  
First Zone Production, Inc.  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Change of Operator - Ute Tribal 5-1, Sec. 5, T. 4S, R. 5W, API No. 43-013-30081, and Tribal 1-28C5, Sec. 28, T. 3S, R. 5W, API No. 43-013-30488, Duchesne County, Utah

You recently submitted a report dated May 15, 1990, of a change of operator from First Zone Production, Inc. to Medallion Exploration for the referenced wells. As of this time, our records show Trilogy Resource Corporation as operator of these wells. We have not received notification of a change of operator from Trilogy Resource Corporation to First Zone Production, Inc. for these wells. Such documentation is required by Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules. Until all proper paperwork is submitted, the division will continue to recognize Trilogy Resource Corporation as operator and responsible party for these wells.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
cc: Trilogy Resource Corporation  
R.J. Firth  
T.A. Searing  
Well Files

WO13/7

TRILOGY RESOURCE HOLDING COMPANY, INC.

P. O. Box 213

Roosevelt, Utah 84066-0213

(801) 722-9267

May 11, 1990

RECEIVED  
MAY 14 1990

DIVISION OF  
OIL, GAS & MINING

Vicky Carney  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Trilogy Resource Holding Co., Inc.  
Account Number N7110

Dear Vicky:

Enclosed please find the Monthly Oil and Gas Production Report for the above-referenced company for the month of April 1990.

Please be advised that I am no longer responsible for the reporting for this company. Trilogy sold its right, title and interest in their Utah properties to First Zone Production at 2225 East 4800 South, Salt Lake City, Utah 84117. The effective date was April 1, 1990. I will appreciate your contacting First Zone to acquire April production information for these properties.

As a note, I noticed that two of the wells were not listed on this report. All four wells that Trilogy operated prior to April 1, 1990 were sold to First Zone.

Please contact me if you have any questions or desire further information.

Very truly yours,

TRILOGY RESOURCE HOLDING CO., INC.

*Linda Conde*

Linda Conde  
Contract Accounting Services

encs.





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

May 31, 1990

Mr. Jake Harouny  
First Zone Production, Inc.  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Change of Operator - Ute Tribal 5-1, Sec. 5, T. 4S, R. 5W, API No. 43-013-30081, and Tribal 1-28C5, Sec. 28, T. 3S, R. 5W, API No. 43-013-30488, Duchesne County, Utah

You recently submitted a report dated May 15, 1990, of a change of operator from First Zone Production, Inc. to Medallion Exploration for the referenced wells. As of this time, our records show Trilogy Resource Corporation as operator of these wells. We have not received notification of a change of operator from Trilogy Resource Corporation to First Zone Production, Inc. for these wells. Such documentation is required by Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules. Until all proper paperwork is submitted, the division will continue to recognize Trilogy Resource Corporation as operator and responsible party for these wells.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
cc: Trilogy Resource Corporation  
R.J. Firth  
T.A. Searing  
Well Files

WOI3/7

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 E 4800 So., SUITE 107, SLC, UTAH 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE MAY 1, 1990, FIRST ZONE PRODUCTION, INC., HAS RELINQUISHED THE OPERATION OF THE WELLS DESCRIBED BELOW TO MEDALLION EXPLORATION, A UTAH CORPORATION, AND HEREBY SHALL BE RELEASED OF ALL LIABILITIES WITH REGARDS TO THE OPERATION OF THESE WELLS.

- 1- DUCHESNE COUNTY 1-5C4 (T3S, R4W, SEC. 5)
- 2- BROADHEAD 1-24B6 (T2S, R6W, SEC. 24)

- As of 5-22-90 Deem has
- 3- UTE TRIBAL 5-1 (T4S, R5W, SEC. 5)
  - 4- UTE TRIBAL 1-28C5 (T3S, R5W, SEC. 28)

received no documentation changing these two wells from Trilogy Resource Corp. to First Zone. letter written to First Zone telling them Trilogy is operator until we receive notification 5-31-90.  
DTS 5-22-90

RECEIVED  
MAY 16 1990

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED JAKE HAROUNI TITLE PRESIDENT DATE MAY 15, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-462-630
7. Indian Allottee or Tribe Name UTE
8. Unit or Communitization Agreement
9. Well Name and Number 5-1
10. API Well Number 43-013-30081
11. Field and Pool, or Wildcat Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
Medallion Explorations

3. Address of Operator  
2225 E. 4800 South #107, SLC, Utah 84117

4. Telephone Number  
801-277-0885

5. Location of Well  
 Footage : 2051' FNL 1980' FWL  
 QQ, Sec, T., R., M. : SE NW 5 T4S R5W  
 County : Duchesne  
 State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment                       New Construction  
 Casing Repair                     Pull or Alter Casing  
 Change of Plans                    Recompletion  
 Conversion to Injection         Shoot or Acidize  
 Fracture Treat                     Vent or Flare  
 Multiple Completion           Water Shut-Off  
 Other Clean up well

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*                     New Construction  
 Casing Repair                     Pull or Alter Casing  
 Change of Plans                    Shoot or Acidize  
 Conversion to Injection         Vent or Flare  
 Fracture Treat                     Water Shut-Off  
 Other \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Operator plans to clean up well, perforate 7558-7561' 7718-7722', 7738-7742', 8080-82' & reperforate old zone @ 8251-8254 for a total of 20', all with 3 JSPF. Operator will acidize new and old zones with 15% HCL and additives. Operator will proceed with this work-over under House Bill 110.

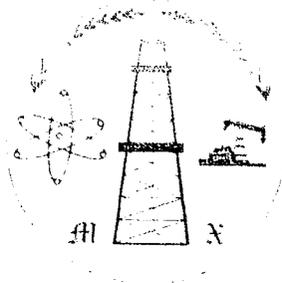
RECEIVED  
OCT 25 1991  
DIVISION OF OIL GAS & MINING

10-31-91  
JAN Nettles

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_ Title Office Manager Date 10/23/91  
 (State Use Only)





RECEIVED

MAR 03 1992

DIVISION OF  
OIL GAS & MINING

## Medallion Exploration

February 28, 1992

R.J. Firth  
Associate Director, Oil & Gas

C/O Department of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite #350  
Salt Lake City UT 84180-1203

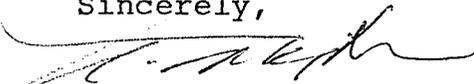
Dear R.J.:

Enclosed please find the subsequent Reports of Workover and Recompletion for wells 2-11C6, 1-9C6, 5-1 and E-2 that you recently requested.

We hope that the information is sufficient and if you have any further questions, please feel free to contact us.

Thank you for your help in this matter.

Sincerely,

  
Ali Madji

AM/bc

3. Lease Designation and Serial Number

14-20-46-2630

7. Indian Allottee or Tribe Name

Ute

3. Unit or Communitization Agreement

UT080I49-85C714

9. Well Name and Number

Tribal 5-1D5

10. API Well Number

4301330081

11. Field and Pool, or Wildcat

Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well     Gas Well     Other (specify)

2. Name of Operator

Medallion Exploration

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC Utah 84117

4. Telephone Number

(801) 277-0801

5. Location of Well

Footage : 2,050' FNL, 1,980' FWL (SENW)  
Co. Sec. T., R., M. : Sec5, T4S, R6W 5u

County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Approximate Date Work Will Start Nov 15, 1993

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

11-12-93  
*Matthew*

14. I hereby certify that the foregoing is true and correct.

Name & Signature

RaSchelle Richens *RaSchelle Richens*

Title Office Manager

Date 11/03/93

(State Use Only)

Medallion Exploration  
 Ute Tribal 5-1D5  
 MX-032-93

Tbg Detail:

KB 14.0'  
 Hanger 8 RD top X Nu-lok Bottom  
 215 Jts 2-7/8" N-80 Nu-lok Tbg  
 Nat Dual Cavity: Mod V @ 6,759  
  
 30 Jts 2-3/8" C-75 DSS Tbg  
 Mtn States 5" 18# Arrowset I Pkr @ 7,729  
 2-3/8 sidestring:  
 Hanger 8RD top X Nu-lok Bottom  
 221? Jts 2-3/8 Nu-lok Tbg  
 National landing spear

Csg Detail:

7-5/8" 26#&29# surface to 7,546'  
 5" 18# 7,404' to 8,355'  
 PBDT: Fill @ 8,294'  
 Tight spot or 23#-  
 5" Csg @ 7,747'  
 Perfs: Top @ 7,558  
 Bottom @ 8,299

PROCEDURE

- Step 1: MIRUSU and Allied Equipment.
- Step 2: RU pump lines and circulate pump out of hole w/hot formation water.
- Step 3: ND wellhead and unsting sidestring. LD 1 Jt and land 2-5/8 Tbg on hanger. Circulate down sidestring and up csg w/200 BBls formation water. POOH w/sidestring.
- Step 4: Release PKR @ 7,729' and reset @ 7,789' to verify the set of CIBP. POOH w/2-7/8" production Tbg and lay down 600' 2-3/8" tail pipe.
- Step 5: RU wireline unit and RIH and set 5", 18# CIBP @ 7,760'.
- Step 6: RIH w/production and set PKR Tbg and set PKR @ 7,650' w/cavity @ 7,300 + or - w/blanking sleeve in place.
- Step 7: RIH w/sidestring and land w/7,000# compression and test to 1,500 psi.
- Step 8: Nipple up wellhead and swab test.
- Step 9: Stimulate w/2,500 gals 7-1/2% HCL and 100 7/8" 1.3 sp.9 Ballsealers for diverter.
- Step 10: Swab back acid and fish blanking sleeve.
- Step 11: Drop standing valve and pressure test Tbgs.
- Step 12: Drop pump. RDMOSU.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1. Lease Designation and Serial Number

14-20-H62-630

Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well

Oil Well     Gas Well     Other (specify)

3. Well Name and Number

Tribal 5-1D5

2. Name of Operator

Medallion Exploration

10. API Well Number

430133-0081

3. Address of Operator

2091 E. 4800 S. Suite 22

4. Telephone Number

277-0801

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 2,050' FNL & 1,980' FWL (SE, NW)  
CQ. Sec. T., R., M. : Sec 5, T4S, R6W

County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 11-7-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Isolated water by setting CIBP @ 7,750' & 7,650'. Acidizing and Perforating is set for a future date.

APR 5 1994

14. I hereby certify that the foregoing is true and correct.

Name & Signature

RaSchelle Richens

*RaSchelle Richens*

Title

Office Manager

Date

11/20/93

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: <i>14-20-462-630</i>
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: <i>TRIBAL 5:1DS</i>
2. Name of Operator: <i>MEDALLION Exploration</i>	9. API Well Number: <i>4301330081</i>
3. Address and Telephone Number: <i>2091 E. 4800 S. #22 DE, UT. 84117 - 277-0801</i>	10. Field and Pool, or Wildcat: <i>BLUEBEL</i>
4. Location of Well Footages: <i>2050' FNL &amp; 1980' FNL</i> OO, Sec., T., R., M.: <i>SE 1/4 NW 1/4, Sec. 5, T4S, R5W</i>	County: <i>Duchesne</i> State: <i>UTAH</i>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u><i>ENHANCE PRODUCTION</i></u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input checked="" type="checkbox"/> Water Shut-Off
Approximate date work will start <u><i>11-9-93</i></u>	Date of work completion <u><i>11-19-93</i></u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Operator isolated water by setting CIBP @ 7750' & 7650'. The operator also intends to hedge & perforate productive intervals at a future date -*

13. Name & Signature: *[Signature]* Title: *Operator* Date: *4/19/94*

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

1402462630

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

TRIBAL 5-1

9. API Well Number:

4301330081

10. Field and Pool, or Wildcat:

ALAMONT

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Medallion Exploration

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well

2,050' FWL & 1,980' FWL

Footages:

OO, Sec., T., R., M.:

SE1/4, Sec. 5, T4S, R5W

County:

Duchesne

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Change Of Operator**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

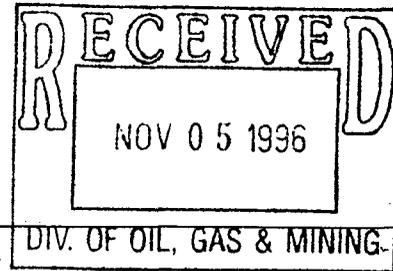
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature:

*[Handwritten Signature]*

Title:

Operations

Date:

10/1/96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
1420H623630

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
UTE TRIBAL 1-5D5 (5-1)

9. APT Well No.  
43-013-30081

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2050' FNL 1980' FWL  
SEW 5-4S-5W

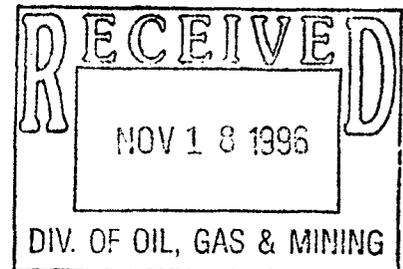
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

*Joseph P. Barrett*

Title

Joseph P. Barrett  
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-2630

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 5-1 (1-5D5)

9. API Well No.

43-013-30081

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well  Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FNL 1980' FWL

SEW 5-4S-5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of plans         |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other                   | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Signed Greg Davis

Title PRODUCTION SERVICES SUPERVISOR Date 12/03/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Ute Tribal No. 5-1 (1-5D5)

Wasatch Recompletion

Purpose: Drill out CIBP's @ 7650' & 7760'; perf and acidize bypassed Wasatch in two intervals; return to prod.

Current Data

Prod Interval: 7558-612'

PBTD: CIBP @ 7650'

Top 5" Lnr @ 7465'

7 5/8" Int. csg set @ 7546'

Last WO: 10/96

Prod: Minimal 15-20 BOPM, 30 BWPM (lease saving)

Recommended Procedure

- 1) MIRU. Bleed press of csg/tbg. Circ 2 3/8" side string w/ htd prod wtr and circ pump out of hole. ND wellhead, NU BOPE w/ 2 3/8" rams. PU on 2 3/8" sidestring, sting out of pump cavity, flush w/ htd prod wtr & POH/LD. Change out BOPE rams to 2 7/8". Rel 7 5/8" MSOT pkr @ 7341'. Circ hole w/ htd prod wtr & POH w/ 2 7/8" tbg w/ National Model V Dual pump cavity and pkr. LD pkr and cavity.
- 2) PU bit, RIH on 2 7/8" and tag CIBP @ 7650'. RU pwr swivel. Drill out CIBP and chase down csg to CIBP @ 7760'. Drill out 2nd CIBP and chase junk to btm (est. PBTD @ +/- 8323'). Clean out and circ hole. POH w/ 2 7/8".
- 3) RU wireline truck. Run CBL from PBTD to +/- 6500'. (RMWS CBL dated 11/6/91 invalid). Correlate depth to Schlumberger CNL/FDC, dated 2/1/72. Perf inside 5" liner as follows w/ 3 1/8" hollow steel carrier using 12 gm charges at 2 jspf: 7570-75', 7594-600', 7644-58', 7676-84', 7724-29', 7746-58', 7868-72', 7948-52', 7963-68', 8003-07', 8026-28', 8051-56', 8080-88', 8184-88', 8204-11', 8215-18', and 8238-43'. RD wireline. MI frac tanks and load w/ fresh wtr. Heat wtr for stimulation overnight as directed by Halliburton.
- 4) Change out BOPE rams to 3 1/2". PU 3 1/2" work string w/ 3 1/2" X 2 7/8" crossover, and \_\_\_ jts of 2 7/8" work string w/ 5" pkr. RIH to +/- 7540. Attempt to circ hole w/ htd prod wtr. Set pkr. Press test annulus (and TOL) to +/- 1500 psi. RU 3 1/2" tbg swab and swab tbg down to TOL.
- 5) Acidize Stage 1 Interval: 7558 - 8299' OA. Halliburton recommended design pending.

- 6) RU swab and begin swabbing well for cleanup and recovery of load as quickly as possible. Observe swab/flow results for fluid entry and prod. test rates. If well will flow, RU WIS wireline truck and run production logs to determine fluid entry points. RD wireline. If prod is commercial, proceed to Step 10.

Stage 2

- 7) Rel pkr. & POH. RU wireline. PU 5" CIBP. RIH +/- 7540' & set. Drop 2 sks cmt on top of plug. Perf intervals inside 5" liner w/ 3 1/8" hollow steel carrier using 12 gm charges at 2 jspf: 7470-74' and 7500-16'. Perf following intervals inside 7 5/8" csg w/ 4" std csg gun using 22 gm charges at 2 jspf: 7169-78', 7185-88', 7224-34', 7238-42', 7247-62', 7266-74', 7290-96', 7316-18', 7324-28', 7360-80', 7398-401', 7415-20', and 7460-63'.). Correlate depth to Schlumberger CNL/FDC, dated 2/1/72.
- 8) PU 7 5/8" pkr w/ 3 1/2" work string & RIH to +/- 7150'. Acidize Stage 2 Interval: 7169 - 7516' OA. . Halliburton recommended design pending.
- 9) RU swab and begin swabbing well for cleanup and recovery of load as quickly as possible. Observe swab/flow results for fluid entry and prod. test rates. If well will flow, RU WIS wireline truck and run production logs to determine fluid entry points. RD wireline.
- 10) Rel pkr and POH w/ tbg. LD pkr & 3 1/2" tbg. Change out BOPE rams to 2 7/8". Re-run 2 7/8" prod tbg. w/ BHA(pump cavity & 7 5/8" pkr). Change out BOPE rams to 2 3/8" and run 2 3/8" heat string. Press test tbg, drop pump, and put well on prod.
- 11) RDMO rig. Cleanup location.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Expires February 28, 1996

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-2630**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Tribe**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Ute Tribal #5-1 (1-5D5)**

9. API WELL NO.  
**43-013-30081**

10. FIELD AND FOOT, OR WILDCAT  
**BlueBell**

11. SEC. T. R. R. OR BLOCK AND SURVEY OR AREA  
**SENW 5-T4S-R5W**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

12. TYPE OF WELL: OIL  WELL, GAS  WELL, DRY  WELL, OTHER \_\_\_\_\_

13. TYPE OF COMPLETION: NEW  WELL, WORK OVER  WELL, DEEP-EN  WELL, PLUG BACK  WELL, DIFF RESVR  WELL, OTHER \_\_\_\_\_

1. NAME OF OPERATOR  
**Barrett Resources Corporation**

2. ADDRESS OF OPERATOR  
**1515 Arapahoe St. Tower 3 Ste. #1000, Denver CO 80202 (303) 572-3900**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface: **2050' FNL 1980' FWL**  
At top prod. interval reported below:  
At total depth:

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH: **Duchesne** 13. STATE: **Utah**

15. DATE SPUNDED: **12/20/71** 16. DATE T.D. REACHED: **1/31/72** 17. DATE COMPI. (Ready to prod.): **2/3/72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **5857' GR 5871' KB** 19. ELEV. CASINGHEAD: **5857'**

20. TOTAL DEPTH, MD & TV: **8355'** 21. PLUG, BACK T.D., MD & TV: **7540'** 22. IF MULTIPLE COMPLET., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY: \_\_\_\_\_ ROTARY TOOLS: **X** CABLE TOOLS: \_\_\_\_\_

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TV):  
**Green River Producing Interval = 7185-7516' CIBP @ 7540'**

25. WAS DIRECTIONAL SURVEY MADE: **NO**

26. TYPE ELECTRIC AND OTHER LOSS ROD: **FDC-CNL, DILL, CBL** 27. WAS WELL CURED: **NO**  
*12-23-96 OTHER LOSS FROM ORIG DRILL*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	804'	13-3/4"	500 SXS	
7-5/8"	29.7# & 26.4#	7546'	9-7/8"	735 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7465'	8352'			2 7/8"	7121'	7121'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8247-8299'	6 SPF		8247-8299'	12,000 Gals 15% HCL
7570-7930'	4 SPF		7570-8299'	56,000 Gals Gel 6000# 20/40, 3000# 12/20, UGAR, 3500 Gals 15% HCL, 7000 Gals HF
7558-8254'	3 SPF		7570-8299'	16000 Gals 15% HCL
			7672-8299'	14000 Gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION: **1/4/97** PRODUCTION METHOD: **Pumping** WELL STATUS: **Producing**

DATE OF TEST	HOURS TEST	CHORE SIZE	PROD N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/7/97	24						3571:1

FLOW, TUBING PRESS	CASING PRESS	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
			28	100	31	

34. DISPOSITION OF GAS (Solc, usec for fuel, vented, etc.): **vented** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Greg Davis **Greg Davis** TITLE **Production Services Supervisor** DATE **01/09/97**

(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 10 1997  
DIV. OF OIL, GAS & MINERAL

*We fax credit 9/97*

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Green River	Surface	
				Wasatch	7643' KB	

Ute Tribal 5-1 (1-5D5)

31. PERFORATION RECORD (WELLS, AND LOG NUMBERS)

7570-8243'      2 SPF  
 7185-7516'      235 Holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7558-8299	4000 Gals 15% HCL
7558-7613'	2200 Gals 7- $\frac{1}{2}$ % HCL
8247-8299'	700 Gals 15% HCL
7570-8243'	17,500 Gals 15% HCL
7185-7516'	11,600 Gals 15% HCL

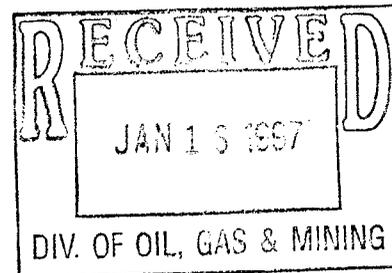
## memorandum

DATE: January 13, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

**OPERATOR - FROM:** MEDALLION EXPLORATION  
**TO:** BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

*Charles A. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR  
FROM MEDALLION TO BARRETT

Twنشp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Free</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
			Tribal 1-3C6	SWSE	Y		
3S	6W	3	Tribal 2-3C6	NENW	Y	3365	n/a
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
			Tribal E-2	SWSW	Y		
3S	6W	12	Tribal E-1	SWNE	Y	2463	n/a
			Tribal F-1	NENE	Y		
3S	6W	13	Tribal 2-13C6	NESW	Y	2466	n/a
			Tribal L-1	SWNE	Y		
3S	6W	23	Tribal 2-23C6	NESW	Y	1123	n/a
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

# OPERATOR CHANGE WORKSHEET

Routing	
1- <del>GLH</del> ✓ <i>SES</i>	6- <del>FILE</del> ✓
2-GLH ✓	7-KDRF ✓ <i>lm</i>
3-DPS ✓ <i>OTS</i>	8-SI ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator                       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

**TO:** (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP LAND  
 Phone: (303)606-4259  
 Account no. N9305

**FROM:** (old operator) MEDALLION EXPLORATION  
 (address) 6975 UNION PK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801)566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>613-3008</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-16-97)*
- See 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- See 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- See 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Y 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on     to     at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated     19    , of their responsibility to notify all interest owners of this change.

**FILMING**

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

**FILING**

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

970116 BIA / Apr. 1-13-97.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

March 11, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

43-013-30081  
Re: Well No. Ute Tribal 1-5D5 (5-1)  
SENW, Sec. 5, T4S, R5W  
Lease 14-20-H62- 630  
Duchesne County, Utah

Dear Mr. Davis:

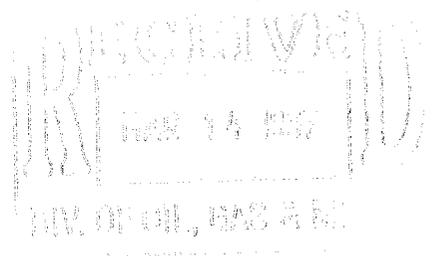
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Medallion Exploration  
BIA  
Division Oil, Gas, & Mining



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:  
*45-013-30081*

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:

**1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202**

**(303) 572-3900**

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

*45 SW 5*

County:

State: **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

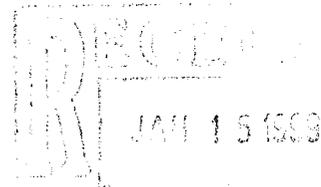
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

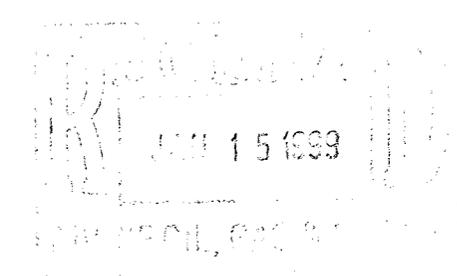
*Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

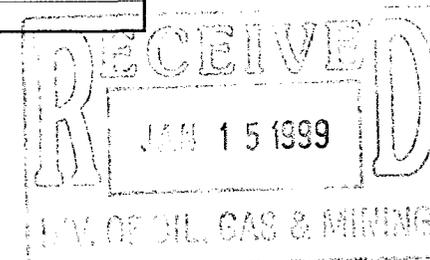
Date: **1/13/99**

(This space for Federal or State office use)

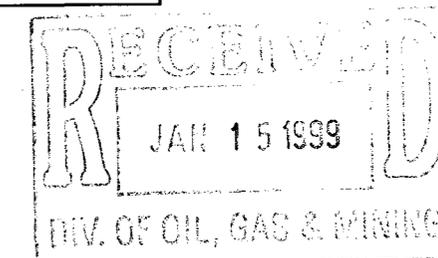
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves


  
 JUN 15 1999

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

RECEIVED  
 JAN 15 1999  
 DIV. OF OIL, GAS & P&A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FNL 1980' FWL  
S/2 SE NW SECTION 5-T4S-R5W

5. Lease Designation and Serial No.

1420462630

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 5-1 (1-5D5)

9. API Well No.

43-013-30081

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

14. I hereby certify that the foregoing is true and correct

Signed

TITLE

Sr. Vice-President, Land

Date

12/12/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

\*18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U38269 11-25-462-630

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ute Tribal Brinker (1-5D5)  
hoff 5-1

9. API Well No.

43-013-3001-00 200781

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

COASTAL OIL & GAS CORPORATION ATTN:C CAMERON

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. PhoneNo. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5-T4S-R5W SENW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change Of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date 12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

2. Name of Operator:

9. API Well Number:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

County:

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

**RECEIVED**  
 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	UNECONOMIC PRODUCTION	FUTURE PLANS FOR WELL
					PRODUCED		
CEDAR RIM 5			SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6			SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A			CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC		NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC		SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC		NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC		NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1			SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5			SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5			SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1			SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

JAN 24 2000

DIVISION OF  
OIL, GAS AND MINING

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
					PRODUCED	SHUT-IN OR TA'D WELL	
JOHN 1-3B2				43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2				43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2				43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2				43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4				43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2				43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4				43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1				43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5				43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2				43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2				43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2				43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5				43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1				43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3				43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E				43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E				43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2				43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1				43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1				43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC			43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2				43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3				43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5				43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC			43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5				43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3				43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6				43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6				43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6				43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6				43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4				43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4				43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6				43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1				43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

JAN 24 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078  
PHONE NUMBER: 435-789-4433

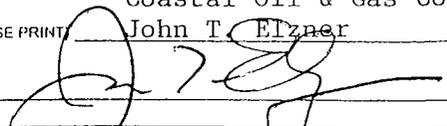
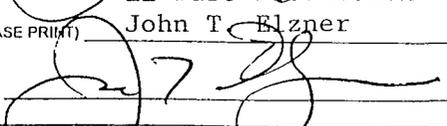
4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01

This space for State use only

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

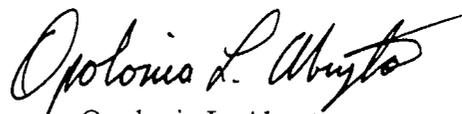
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

July 2, 2002

Mr. Jim Thompson, Eng Tech  
State of Utah  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

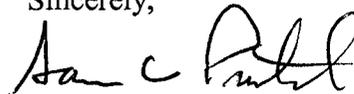
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch  
Engineering Manager

**RECEIVED**

AUG 05 2002

**DIVISION OF  
OIL, GAS AND MINING**

1368 South 1200 East ■ Vernal, UT 84078  
435.781.7037 Phone ■ 435.781.7095 Fax

## Well List

### El Paso

Ute Tribal 5-1  
 Ute Tribal 1-34A4  
 Ute Unit 1-01B4  
 Crook 1-06B4  
 Flying Diamond Roper 1-14B3  
 Young Etal 1-29B4  
 Meagher Estate 1-4B2  
 Ute 1-06B2  
 Ute Tribal 1-25A3  
 1-35B6  
 1-5C4  
 2-9B5  
 Reese 2-10B2  
 Monsen 2-27A3  
 Hunt 2-21B4  
 Jenkins 2-1B3  
 Birch 3-27B5  
 Fed Miller 1  
 Shell Ute 1-08A1E  
 NBU 1-7B  
 NBU 2-15B  
 NBU 3-2B  
 NBU 5-36B  
 NBU 4-35B  
 NBU 10-29B  
 NBU 8-20B  
 NBU 7-9B  
 NBU 13-8B  
 NBU 15-29B  
 NBU 16-6B  
 NBU 17-18B  
 NBU 20-1B  
 CIGE 3-32-9-22

<change to

### State of Utah

Ute Trib Brink 5-1 (1-5D5)  
 Ute 1-34A4  
 Ute 1-1B4  
 Crook 1-6B4  
 Roper 1-14B3  
 Young 1-29B4  
 Meager 1-4B2  
 Ute 1-6B2  
 Ute 1-25A3  
 Ute 1-35B6  
 Duchesne CO Ute TR 1-5C4  
 Duncan 2-9B5  
 Reese Estate 2-10B2  
 Monsen 2-27A3 R  
 Hunt 2-21B4 R  
 Jenkins 2-1B3 R  
 Birch 3-27B5 R  
 Fed Miller #1 C  
 Ute 1-8A1E  
 NBU 1-7B (REG)  
 NBU 2-15B (REG)  
 NBU 3-2B (REG)  
 NBU 5-36B (REG)  
 NBU 4-35 (REG)  
 NBU 10-29B (REG)  
 NBU 8-20 (REG)  
 NBU 7-9 (REG)  
 NBU 13-8B (REG)  
 NBU 15-29B (REG)  
 NBU 16-6B (REG)  
 NBU 17-18B (REG)  
 NBU 20-1B (REG)  
 CIGE 3

### API

43-013-30081  
 43-013-30076  
 43-013-30129  
 43-013-30213  
 43-013-30217  
 43-013-30246  
 43-013-30313  
 43-013-30349  
 43-013-30370  
 43-013-30507  
 43-013-30532  
 43-013-30719  
 43-013-30837  
 43-013-31104  
 43-013-31114  
 43-013-31117  
 43-013-31126  
 43-047-30034  
 43-047-30173  
 43-047-30261  
 43-047-30262  
 43-047-30267  
 43-047-30272  
 43-047-30273  
 43-047-30274  
 43-047-30275  
 43-047-30275  
 43-047-30278  
 43-047-30294  
 43-047-30296  
 43-047-30316  
 43-047-30317  
 43-047-30319  
 43-047-30320

### Section, Township, Range

5W 4S 0005  
 40W 10S 0034  
 40W 20S 0001  
 4W 2S 0006  
 3W 2S 0014  
 4W 2S 0029  
 2W 2S 0004  
 20W 20S 0006  
 30W 10S 0025  
 6W 2S 0035  
 4W 3S 0005  
 5W 2S 0009  
 2W 2S 0010  
 30W 10S 0027  
 4W 2S 0021  
 30W 20S 0001  
 5W 2S 0027  
 22E 7S 0004  
 10E 10S 0008  
 21E 10S 0007  
 20E 9S 0015  
 22E 10S 0002  
 22E 9S 0036  
 22E 9S 0035  
 22E 9S 0029  
 22E 9S 0020  
 21E 10S 0009  
 21E 10S 0008  
 21E 9S 0029  
 21E 10S 0006  
 22E 10S 0018  
 22E 10S 0001  
 22E 9S 0032



**United States Department of Interior**  
**BUREAU OF INDIAN AFFAIRS**  
**Uintah and Ouray Agency**  
**P. O. Box 130**  
**988 South 7500 East**  
**Fort Duchesne, Utah 84026-0130**  
**Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:**  
Real Estate Services  
Phone: (435) 722-4310  
Fax: (435) 722-2809

**JUN 05 2002**

El Paso Production Oil & Gas Company  
Attn: Cheryl Cameron  
PO Box 1148  
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

<b>Legal Description</b>	<b>Lease No.</b>	<b>Well No.</b>	<b>Location</b>
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Jitohyury*

Acting Superintendent

DMITCHELL/pcblack:060402  
 Agency Chrono  
 Real Estate Chrono  
 File Copy  
 Jerry Kenczka, BLM/Vernal  
 Energy & Minerals, Ute Tribe  
 Ute Distribution Corporation, Roosevelt, UT  
 Lisha Cordova, State of Utah  
 Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-H62-4869

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE TRIBAL 5-1

9. API Well No.  
43-013-30081

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION, KNA  
WILLIAMS PRODUCTION RMT COMPANY, INC.

3a. Address  
1515 ARAPAHOE ST. TOWER 3, SUITE #1000  
DENVER, CO 80202

3b. Phone No. (include area code)  
(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2050' FNL & 1980' FWL  
S/2 SENW SEC. 5, T4S, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF
			OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

Name (Printed/Typed)  
JOSEPH P. BARRETT

Signature  


Title  
Attorney-in-Fact  
~~SENIOR VICE PRESIDENT AND~~

Date  
APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas Well    <input type="checkbox"/> Other</p> <p>2. Name of Operator  <b>EL PASO PRODUCTION OIL &amp; GAS COMPANY</b></p> <p>3a. Address  <b>P.O. BOX 1148 VERNAL, UT 84078</b></p> <p>3b. Phone No. (include area code)  <b>(435) 781-7023</b></p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   <b>2050' FNL &amp; 1980' FWL                  S/2 SENW SEC. 5, T4S, R5W</b></p>	<p>5. Lease Serial No.  <b>14-20-H62-4869</b></p> <p>6. If Indian, Allottee or Tribe Name  <b>UTE TRIBE</b></p> <p>7. If Unit or CA/Agreement, Name and/or No.</p> <p>8. Well Name and No.  <b>UTE TRIBAL 5-1</b></p> <p>9. API Well No.  <b>43-047-30081</b></p> <p>10. Field and Pool, or Exploratory Area  <b>ALTAMONT</b></p> <p>11. County or Parish, State  <b>DUCHENE COUNTY, UT</b></p>
---	---

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

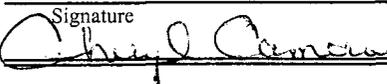
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>SUCCESSOR OF</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>CHERYL CAMERON</b>	Title <b>OPERATIONS</b>
Signature 	Date <b>APRIL 15, 2002</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. CDW ✓
2. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

**CA No.**

**Unit:**

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted con N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
1420H624869

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No. *UTE TRIBAL 5-1*  
BRINKERHOFF UTE 5-1D5

2. Name of Operator  
EL PASO O&G COMPANY  
Contact: MARGIE HERRMANN  
E-Mail: Margaret.Herrmann@EIPaso.com

9. API Well No.  
43-013-30081

3a. Address  
P O BOX 120  
ALTAMONT, UT 84001

3b. Phone No. (include area code)  
Ph: 435.454.4236  
Fx: 435.454.3970

10. Field and Pool, or Exploratory  
CEDAR RIM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5 T4S R5W SENW 2050FNL 1980FWL

11. County or Parish, and State  
DUCHESNE COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RE: INC #CJ03003  
OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONED STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

**RECEIVED**

~~THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA TO SUBMIT FOR APPROVAL OF THE REQUEST.~~  
The well has been nonactive or nonproductive for 4 years, 1 month. In accordance with BLM 5-26, a sundry notice will be filed indicating the reason and length of time for the well shut-in or temporary abandonment and a demonstration of the well's ability to produce gas and/or oil in a safe and sound manner and safety of the environment. Signature required.

*[Signature]*  
March 6, 2003  
DIV. OF OIL, GAS & MINING

Federal Approval of This Action is Necessary

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #18013 verified by the BLM Well Information System For EL PASO O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) MARGIE HERRMANN Title PREPARER

Signature (Electronic Submission) Date 01/27/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>AUTHORIZED REGULATORY AGENT</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>6/20/2006</b>

(This space for State use only)  
**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician** (See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-4869**

6. If Indian, Allottee or Tribe Name  
**UTE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL-5-105- 5-1**

9. API Well No.  
**43-013-30081**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 5, T4S-R5W, SENW, 2050' FNL, 1980' FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 10/24/06  
By: [Signature]

APPROVED TO USE BIAOJ  
Date: 10-25-06  
Initials: RM

Federal Approval of This  
Action Is Necessary

**RECEIVED**  
**OCT 20 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**JENNIFER T. BECHTEL**

Title **ASSOCIATE ANALYST**

Signature

[Signature]

Date

**10/16/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: BRINKERHOFF 5-1D5**

**API #: 4301330081**

**SEC 5-T4S-R5W SE/NW**

**DUCHESNE COUNTY, UT**

**BLM LEASE #: 1420H624869**

**WELL DATA:**

**ELEVATIONS: GL 5,857' KB 5,871'**

**FORMATION TOPS: GREEN RIVER @ 5,051'; WASATCH @ 6,969'**

**DRILL DEPTH: 8,355'**

**PBTD: 8,294'**

**CURRENT PBTD: CIBP W/ 2 SKS CEMENT @ 7,513'**

**HOLE/CASING SIZES:**

13-3/4" hole 10-3/4" 40.5# @ 804' with 500 sks cement  
 9-7/8" hole 7-5/8" 26.4 & 29.7# N-80 @ 7,546' with 735 sks cement  
 UNKNOWN" hole 5" 18# @ 8,355' with 275 sks  
 5" TOL @ 7,404'

**TUBING DETAIL:**

**2-7/8" TUBING DETAIL**

	KB	14.00
	2-7/8 NL X 2-7/8 8RD XO	0.97
	228 JTS 2-7/8 N-80 NL TBG	7052.56
	2-7/8 8RD X 2-7/8 NL XO	0.75
	2-7/8 N-80 TBG SUB	6.15
	GUIBERSON TL-1 HV PUMP CAVITY	10.00
	1 JT 2-7/8 N-80 8RD TBG	30.55
	7-5/8" ARROWSET PACKER	6.50
	PACKER SET W/ 18,000# TENSION @	7121.48

**PERFS:**

7,169'-7,516'  
 7,185'-7,516'  
 7,570'-8,243'  
 7,558'-8,299'

**NOTES:**

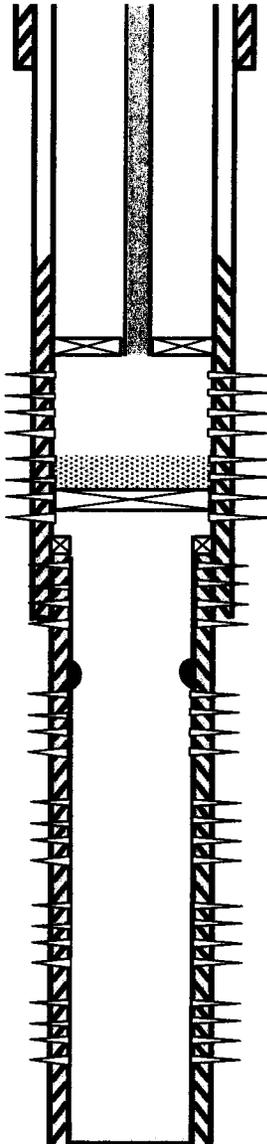
- TIGHT SPOT OR 5" 23# CASING @ 7,747'
- WELL HAS BEEN SHUT IN SINCE 7/1/1997.

**CEMENT DESIGN:** Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

**ABANDONMENT PROGNOSIS:**

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Unload 200 ft of 2-7/8" tubing. Remove wellhead equipment. NUBOPE.
3. Release 7-5/8" Arrowset packer and TOO H standing back 2-7/8" tubing.
4. TIH w/ 7-5/8" CICR and set at 7,150'.
5. RU cementers. Mix and spot 40 sks Class G retarded cement to top of CICR. Pump 30 sks into CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOO H.
6. Cut 7-5/8" casing at 850'. This is 50' below 10-3/4" surface casing. Retrieve 7-5/8" casing.
7. TIH with tubing to 900'. This is 50' into 7-5/8" casing.
8. RU cementers. Mix and spot balanced plug of 65 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 900' to 750'. TOO H.
9. TIH with tubing and tag top of cement plug. TOO H. TIH w/ 10-3/4" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
10. PUH with tubing to 100'. Mix and spot 50 sks Class G w/ 2% CaCl<sub>2</sub> in mix water. Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range.
12. RDMOPU.
13. Restore location.

WELL NAME: BRINKERHOFF 5-1D5  
WELL AS IS



KB 5,871'  
GROUND LEVEL 5,857'

SURFACE 10.75" 40.5# 804'

GREEN RIVER TOP @ 5,051'

TOC @ >6,500' FROM CBL DATED 12/13/96

WASATCH TOP @ 6,969'

2-7/8" TUBING W/ 7-5/8" ARROWSET PACKER @ 7,121.48'

PERFS: 7,169' - 8,299'  
OPEN PERFS: 7,169' - 7,513' (235 HOLES)

CURRENT PBTD @ 7,513'

CIBP @ 7,540' CAPPED W/ 2 SKS CEMENT

TOL 5" 18# 7,404'

INTERMEDIATE 7.625" 28.48&29.7# 7,546'

TIGHT SPOT OR 5" 23# CASING @ 7,747'

LINER 5" 18# 8,355'  
TD 8,355'  
ORIGINAL PBTD 8,294'

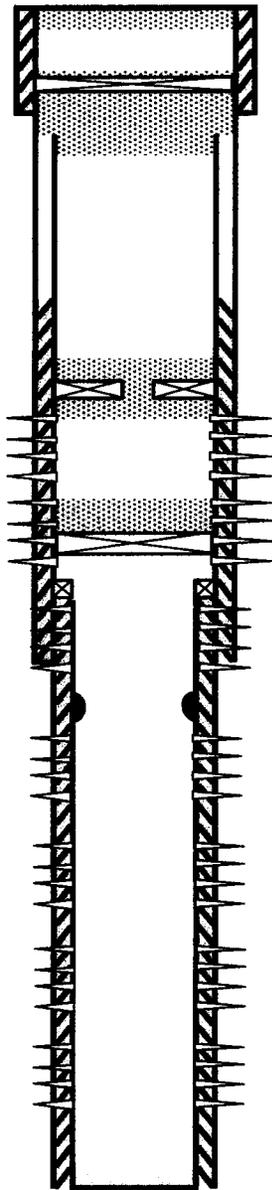
HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	?	804'
9.875"	7.625"	28.48&29.7#	N-80	7,546'
TOL	5"	18#	N-80	7,404'
?	5"	18#	?	8,355'

2-7/8" TUBING DETAIL

	KB	14.00
2-7/8 NL X 2-7/8 8RD XO		0.97
228 JTS 2-7/8 N-80 NL TBG		7052.66
2-7/8 8RD X 2-7/8 NL XO		0.75
2-7/8 N-80 TBG SUB		6.16
GUIBERSON TL-1 HV PUMP CAVITY		10.00
1 JT 2-7/8 N-80 8RD TBG		30.55
7-5/8" ARROWSET PACKER		6.50
PACKER SET W/ 18,000# TENSION @		7121.48

NOTE: NOT TO SCALE

WELL NAME: BRINKERHOFF 5-1D5  
PROPOSED P&A



KB 5,871'  
GROUND LEVEL 5,857'

50 SKS CEMENT TO SURFACE

10-3/4" CIBP CAPPED W/ 10 SKS CEMENT  
SURFACE 10.75" 40.5# 804'

BALANCED PLUG 85 SKS CEMENT

GREEN RIVER TOP @ 5,051'

TOC @ >6,500' FROM CBL DATED 12/13/96

WASATCH TOP @ 6,969'

CICR @ 7,150' W/ 30 SKS THRU CICR & CAPPED W/ 10 SKS CEMENT

PERFS: 7,169' - 8,299'  
OPEN PERFS: 7,169' - 7,513' (235 HOLES)

CURRENT PBTD @ 7,513'

CIBP @ 7,540' CAPPED W/ 2 SKS CEMENT

TOL 5" 18# 7,404'

INTERMEDIATE 7.625" 26.4&29.7# 7,546'

TIGHT SPOT OR 5" 23# CASING @ 7,747'

LINER 5" 18# 8,355'  
TD 8,355'  
ORIGINAL PBTD 8,294'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	?	804'
9.875"	7.625"	26.4&29.7#	N-80	7,546'
TOL	5"	18#	N-80	7,404'
?	5"	18#	?	8,355'

NOTE: NOT TO SCALE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-4869**

6. If Indian, Allottee or Tribe Name  
**UTE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL 5-1D5**

9. API Well No.  
**43-013-30081**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 5, T4S-R5W, SENW, 2050' FNL, 1980' FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

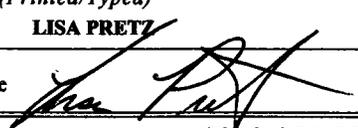
5/23/2007 CUT TBG @ 7040'.  
**PLUG #1: SPOT 50 SX CMT PLUG @ 7040'.**  
**PLUG #2: PERFORATE @ 4220'. SET CICR @ 4188'. PUMP 50 SX CMT BELOW AND SPOT 36 SX CMT ON TOP.**  
**PLUG #3: PERFORATE @ 2900'. PUMP 50 SX CMT @ 2990'.**  
**PLUG #4: PERFORATE @ 1650'. SET RETAINER @ 1588'. PUMP 50 SX CMT BELOW AND SPOT 36 SX CMT ON TOP.**  
**PLUG #5: PERFORATE @ 844'. SET RETAINER @ 792'**  
**CUT WELLHEAD 3' BGL. TOP OFF ANNULUS W/ 20 SX CMT. TOP OFF PROD CSG W/ 25 SX CMT. WELD ON DRY HOLE PLATE.**

**WELL P&A ON 6/2/2007. PLUGGING WITNESSED BY R. BYWATER, BLM.**

**RECEIVED  
JUN 26 2007**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**LISA PRETZ**

Signature 

Title **ENGINEERING TECH**

Date **06/18/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)