

P/A - effective Aug 18, 1975

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter 8-30-71
Disapproval Letter

COMPLETION DATA:

Date Well Completed R.S. 71
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log... 4
Electric Logs (No.) ... 5
E..... I..... Dual I Lat..... GR-N..... Micro.....
OHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

August 25, 1971

United States Geological Survey
District Office
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff #1 Ute Tribal
Sec. 33, T-3S, R-5W
Duchesne County, Utah

Gentlemen:

Enclosed is Application for Permit to Drill the above referenced well submitted in triplicate. The lease is owned by Gulf Oil Corporation and we submit herewith Designation of Operator in triplicate designating Brinkerhoff Drilling Company, Inc. as Operator of the lease.

The location has been surveyed and staked, but the survey plat is not available at this time. A copy will be forwarded to you immediately upon receipt by us.

A copy of the enclosed Application is being furnished the Utah Oil & Gas Conservation Commission.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

Enclosures

CC: State of Utah W/Copy of Application for Permit to Drill
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR
870 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1830' FEL, 1918' FNL NE (SW/4NE/4)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1830'**

16. NO. OF ACRES IN LEASE **640**

17. NO. OF ACRES ASSIGNED TO THIS WELL **640**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH **10,000'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5728' GR**

22. APPROX. DATE WORK WILL START* **August 30, 1971**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5	1000'	600 5x
9-7/8"	7-5/8"	26.4	8000'	1000 5x

We propose to drill a 13-3/4" hole to approximately 1000' and set 10-3/4" casing cemented to surface, and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We propose to drill a 6-3/4" hole to penetrate 2000' of the Wasatch Formation estimated at 10,000'. Electric logs will be run to total depth and all shows and important zones will be tested after logging and running casing. If commercial production is found in the Wasatch formation, a 5-1/2" liner will be run from above the 7-5/8" casing to total depth. If the well results in a dry hole, it will be plugged and abandoned according to instructions from USGS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER M. H. Brinkerhoff TITLE Vice President DATE 8/25/71

(This space for Federal or State office use)

PERMIT NO. 43 113-30075 APPROVAL DATE _____

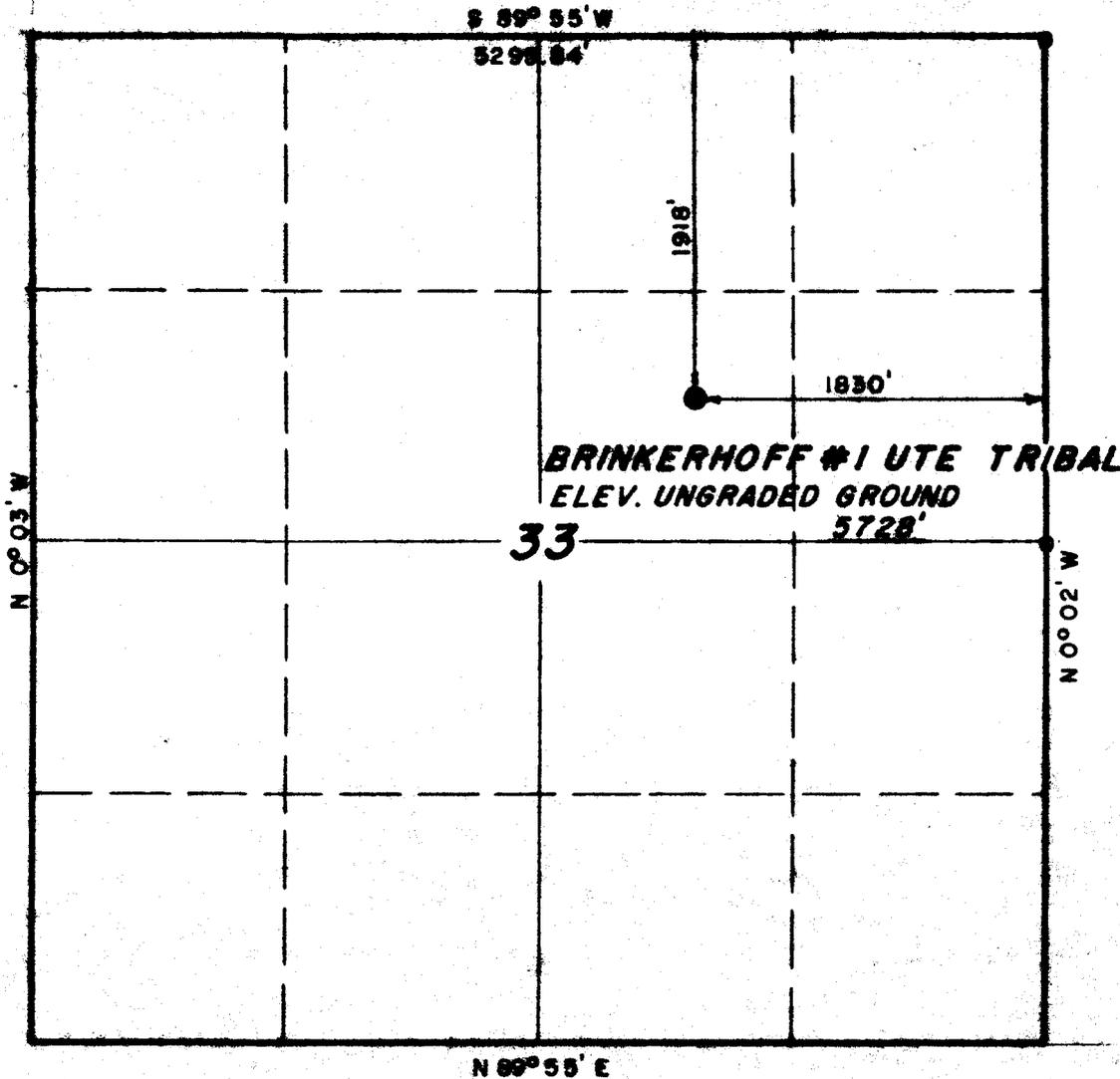
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T3S, R5W, U.S.B. & M.

PROJECT

BRINKERHOFF DRILLING COMPANY
Well location, BRINKERHOFF #1 UTE
TRIBAL, located as shown in the
SW 1/4 NE 1/4 Section 33, T3S, R5W,
U.S.B. & M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Section Corners Located (STONE)

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 24 August, 1971
PARTY G.S. M.S. S.S.	REFERENCES GLO Plot
WEATHER Hot	FILE BRINKERHOFF

August 30, 1971

Brinkerhoff Drilling Company
870 Denver Club Bldg.
Denver, Colorado

Re: Ute Tribal No. 1
Sec. 33, T. 3 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary for you to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30075.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

CALVIN L. HAMPTON
Governor



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
Chairman

CHARLES R. HENDERSON
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WESLEY R. DICKERSON
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GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

August 30, 1971

Brinkerhoff Drilling Company
870 Denver Club Bldg.
Denver, Colorado

*9/1/71
Please change well number
to 33-1*

Re: Ute Tribal No. E 33-1
Sec. 33, T. 3 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary for you to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30075.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR

Scott G. ...
[Signature]

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brinkerhoff Ute Tribal

9. WELL NO.

33-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T3S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR
600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1694' FEL, 1895' FNL (SW/4NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30075 DATE ISSUED 8-30-71

15. DATE SPUNDED 9-2-71 16. DATE T.D. REACHED 11-8-71 17. DATE COMPL. (Ready to prod.) 12-5-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5738' KB 19. ELEV. CASINGHEAD 5726'

20. TOTAL DEPTH, MD & TVD 10080' 21. PLUG, BACK T.D., MD & TVD 10,034' 22. IF MULTIPLE COMPL., HOW MANY* Green River & Wasatch 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7486'-8286' - Green River 8340'-8610' - Wasatch 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Induction Laterolog and Formation Gamma Ray Density Log, Cement Bond Log, OWP Radioactivity Log and Acoustic Cement Bond Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	63#	90'	17-1/2"	60 Sx	None
10-3/4"	40.5#	1057'	13-3/4"	800 Sx	None
7-5/8"	26.4# & 29.7#	8322'	9-7/8"	600 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8294'	10,080'	550		2-7/8"	7410'	7425'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7486'-7532'	2 1/2"	8218'-8230'	
7626'-7668'	2 1/2"	8250'-8286'	2,000 gal. 15% HCL acid
7805'-7875'	2 1/2"	8340'-8400'	36,000 gal. 15% HCL acid
7966'-8036'	2 1/2"	8585'-8610'	
8056'-8080' All 24 gram jet shots - 2 Shots per foot			

33.* PRODUCTION
DATE FIRST PRODUCTION 11-23-71 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in for lack of market

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/4-5/71	24	24/64	→	720	200	None	600/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250#	0#	→	720	200	None	47	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared TEST WITNESSED BY E. R. Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Vice President DATE 12/21/71

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Green River	2160	2200	Shale - "Trona" water	Uinta Formation	Surface 700 ft.
Green River	5070	5110	Shale & sand - fresh water	Green River Formation	700 ft. 700 ft. KB
Wasatch-Green R. Transition zone	8322	8406	Drillstem Test #1: Tool open 15 minutes for pre flow with weak blow. Closed 1 hour for initial shut in. Open for 2 hour test - weak blow for 15 minutes, then died. Shut in 2 hours for final shut in test. Used 2790' water cushion. Recovered 2790' of water cushion with scum of oil and 180' of gas cut muddy water. IFP 1296-1298 FFP 1300-1317 ISIP 3847 (1 hr) FSIP 3827 (2 hrs.) IHP 5132 FHP 5127	Masatch Formation	8288 ft. 8288 ft. KB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-613
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
2. NAME OF OPERATOR BRINKERHOFF DRILLING COMPANY, INC.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 600 Denver Club Building, Denver, Colo. 80202		8. FARM OR LEASE NAME Brinkerhoff Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1694' FEL, 1895' FNL (SW NE)		9. WELL NO. 33-1
14. PERMIT NO. 43-013-30075		10. FIELD AND POOL, OR WILDCAT Starvation
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5726' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug & abandon per attached procedure. We will notify USGS when operations are commenced so you may witness the setting of plugs. Regulation marker will be installed & location restored to as near natural condition as possible.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 4-24-75
BY C.B. Deight

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President DATE 4-15-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Brinkerhoff Drilling Company, Inc. 3. ADDRESS OF OPERATOR 600 Denver Club Building, Denver, Colorado 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1694' FEL, 1895' FNL (SW NE)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-613 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Brinkerhoff Ute Tribal 9. WELL NO. 33-1 10. FIELD AND POOL, OR WILDCAT Starvation 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 33-3S-5W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO. 43-013-30075	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5726' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Subsequent Abandonment</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-75....Moved in and rigged up service rig.
 5-17-75....Hooked up Halliburton and killed well. Removed well head and nipped up BOP. Started pulling 2-3/8" heat string. Shut down over Sunday.
 5-19-75....Finished pulling heat string. Changed BOP rams. Rigged up Halliburton and pumped 75 bbls. 10.5# mud thru packer at 7425' to mud bottom of hole. Pulled 2-7/8" tubing out of packer, and circulated bottoms up from 7425'. Spotted 40 sack plug from 7425'-7275' (150'). Finished pulling 2-7/8" tubing and filled hole with mud.
 5-20-75....Removed BOP and nipped up well head. Moved out service rig.
 5-21-75....Moved in casing pulling unit. Pumped 40 bbls. mud into annulus. Rigged up jacks and took pull on casing.
 5-22-75....Pulled slips from around 7-5/8" casing. Worked casing for free point. Ran McCulloch free point. Ran McCulloch string shot and shot off casing at 3250'. Laid down 1 joint casing. Set slips and pumped mud to circulate.
 5-23-75....Circulated mud into casing and out annulus. Spotted 50 sack plug over stub of 7-5/8" casing at 3250' (3275' - 3150').
 5-24-75....Finished pulling and laying down casing. Spotted 50 sack plug in bottom of surface casing at 1057' (1060' - 960'). Placed 10 sack plug in top of 10-3/4" surface casing and installed dry hole marker.

Location will be cleaned up and restored to as near natural conditions as possible, and final report of abandonment will be filed when this is done.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President DATE June 19, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING PROCEDURES

UTE TRIBAL #33-1 SW/4NE/4, Section 33, Township 3 South, Range 5 West

Duchesne County, Utah

Elevation: 5726' G.L.

10-3/4" 40.5# casing at 1057' - cemented to surface.

7-5/8" 26# and 29# N-80 LT&C at 8320' - 600 sx. 9-7/8" hole.

5" Liner 8286' to 10,080' with 550 sx. - 6-3/4" hole.

Baker Model D Packer at 7425'.

Perf. 8585' to 8610'

Perf. 8340' to 8400' - 60' - 120 shots

Perf. 8250' to 8286' - 36' - 72 shots

Perf. 8218' to 8230' - 12' - 24 shots

Perf. 8056' to 8080' - 24' - 48 shots

Perf. 7966' to 8036' - 70' - 140 shots

Perf. 7805' to 7875' - 70' - 140 shots

Perf. 7626' to 7668' - 42' - 84 shots

Perf. 7486' to 7532' - 46' - 92 shots

Move in Well Service Rig and rig up.

Mud bottom of hole with 10.5# mud through 2-1/2" production tubing.

Pull heat string tubing 2-3/8" approximately 7400'.

Unlatch 2-1/2" tubing from Model D Packer at 7425'.

Pull stinger out of packer and load 7-5/8" casing with 10.5# mud.

Spot 25 sx. plug on top of packer at 7425' and pull 2-1/2" production tubing.

Rig up pipe pullers Hyd. Jacks and pull slips and packing out of casinghead if pressure will bleed off surface casing. If not, perf. 7-5/8" casing at 6800' and circulate all gas and water out of hole with 10.5# mud.

Pull slips and packing out of casinghead and shoot pipe off at 6800'.

Spot 50 sx. plug over pipe stub or where ever pipe is free.

Pull 7-5/8" casing and spot 50 sx. plug at approximately 4000'.

Pull rest of casing.

Spot 50 sx. plug in bottom of 10-3/4" casing at 1057'.

Cement 10 sx. in top of surface casing with marker.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brinkerhoff Ute Tribal

9. WELL NO.
33-1

10. FIELD AND POOL, OR WILDCAT
Starvation

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 33-3S-5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR
600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1694' FEL, 1895' FNL (SW NE)

14. PERMIT NO.
43-013-30075

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5726' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Final Abandonment</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT OF FINAL ABANDONMENT AND RESTORATION OF SURFACE

The well was plugged and abandoned on May 24, 1975, per Sundry Report dated June 19, 1975. Surface has been restored and seeded at the direction of Mr. Anselmo Valverde of Bureau of Indian Affairs.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Jackson TITLE Assistant Secretary DATE July 17, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BRINKERHOFF DRILLING COMPANY, INC.

600 DENVER CLUB BUILDING
DENVER, COLORADO 80202

August 18, 1975

Mr. M. H. Kerr, Director
Property Tax Division
The State of Utah
State Tax Commission
Salt Lake City, Utah 84134

Dear Mr. Kerr,

Please be advised that Brinkerhoff Drilling Company, Inc. has assigned all its interest and operating rights for the following leases to Mr. Kenneth Chattin, 4133 S. 635 East, Salt Lake City, Utah 84107, effective June 16, 1975:

1. 83.3333% interest in oil and gas rights in Ute Tribal No. 29-1 well in Blue Bench Field, Section 29, T3S, R4W, Duchesne County, Utah.
2. 83.3333% interest in oil and gas rights in Ute Tribal No. 3-1 well in Starvation Field, Section 3, T4S, R5W, Duchesne County, Utah.
3. 83.3333% interest in oil and gas rights in Ute Tribal No. 5-1 well in Starvation Field, Section 5, T4S, R5W, Duchesne County, Utah.

Any tax assessment schedules should be mailed to the above address to Mr. Kenneth Chattin.

We also want to advise that Brinkerhoff Drilling Company, Inc. plugged the following wells:

Ute Tribal No. 33-1 well in Starvation Field, Section 33, T3S, R5W, Duchesne County, Utah.

Ute Tribal No. 4-1 well in Starvation Field, Section 4, T4S, R5W, Duchesne County, Utah.

Ute Tribal No. 32-1 well in Starvation Field, Section 32, T3S, R5W, Duchesne County, Utah.

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If there are any questions concerning this matter, please contact this office.

Very truly yours,

BRINKERHOFF DRILLING COMPANY, INC.



E. L. Ayala

ELA/cjs

cc: ✓ State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Mrs. Jessie Peatross
Duchesne County Assessor
P.O. Box "0"
Duchesne, Utah 84021

Mr. Kenneth Chattin
4133 S. 635 East
Salt Lake City, Utah 84107