

FILE NOTATIONS

Entered in NED File
Location Map Placed
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
7-26-71

COMPLETION DATA:

Date Well Completed

DW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... I..... Dual I Lat..... GR-M..... Micro.....
BMC Sonic CR..... Lat..... MI-I..... Sonic.....
CCLog..... CULog..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

PI

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Altamont

The following is a correct report of operations and production (including drilling and producing wells) for
August, 1971.

Agent's address P. O. Box 455 Company Chevron Oil Co., Rocky Mountain Division
Vernal, Utah Signed R. L. SCOTT
Phone 789-2442 Agent's title Lead Drlg. Eng.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 NE 1/4 Sec. 30	1S	3W	Chevron-Pauline Beckstead Unit #1 (3-30H)					No. of Days Produced
<p>Present Status: 7609' drilling</p> <p><u>Operations Conducted</u></p> <p>Moved in R. L. Manning Drlg. Co. Rig #20 and spudded at 12:01 AM, 8-11-71. Drilled 22" hole to 63'. Cemented 18" conductor pipe at 59' with/ 100 sacks Type "G" cement containing 3% CaCl. Drilled 15" hole to 1509'. Cemented 10-3/4", 40.5#, K-55 casing at 1508.99' w/500 sacks 50/50 Pozmix with 2% gel, 2% CaCl and 1/4#/sak Flocele followed by 700 sacks 50/50 Pozmix with 2% Gel, 2% CaCl followed by 300 sacks Type "G" cement with 3% CaCl. Drilled 8-3/4" hole to 7609'. Continuing to drill ahead.</p>								

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

O&CGG, SLC-2 FILE IN DUPLICATE
USCS, SLC-1, Denver-1; File-1

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL & 1986' FEL (SW$\frac{1}{4}$NE$\frac{1}{4}$)</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME P. Beckstead Unit</p> <p>9. WELL NO. 1 (3-30H)</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S30, T1S, R3W, USBM</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6335 ft.</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See progress report attached.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Division Drlg. Supt. DATE 10-1-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
State, USGS, Red Wash

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-30H)

FIELD: ALTAMONT

LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
T1S, R3W, USBM

CONTRACTOR: R. L. MANNING

DRILLING REPORT

8-11-71 48' drlg. cond. hole. Spudded at 12:01 AM 8-11-71.

8-12-71 190' tripping. Drld 22" cond. hole to 69'. Drld 15" surface hole to 190'. While WO cond. pipe. POOH to set 18" cond. pipe.

8-13-71 479' drlg.

8-16-71 1483' drlg.

8-17-71 1509' N/U BOPE. Set 10-3/4" surface csg at 1509 - good cmt returns. WOC 5:30 PM 8-16-71. Cutoff and started N/U BOPE.

8-18-71 1528 drlg. N/U and tested BOPE to 3000 psi. Drld out after 26 hrs. WOC.

8-19-71 2840 drlg.

8-20-71 3719 drlg.

8-23-71 5464 tripping.

8-24-71 5842 tripping.

8-25-71 6011 drlg.

8-26-71 6297 drlg.

8-30-71 7175 drlg.

8-31-71 7439 drlg.

9-1-71 7699 drlg.

9-2-71 7910 tripping.

9-3-71 8014 drlg.

9-7-71 8670 drlg.

9-8-71 8828 drlg.

9-9-71 8990 drlg.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-30H)
FIELD: ALTAMONT LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
CONTRACTOR: R. I. MANNING TLS, R3W, USBM

DRILLING REPORT

9-10-71 9174 drlg.
9-13-71 9607 drlg.
9-14-71 9783 drlg.
9-15-71 9892 drlg.
9-16-71 10,112 drlg.
9-17-71 10,324 drlg.
9-20-71 10,956 tripping out of hole.
9-21-71 10,991 drlg.
9-22-71 11,045 drlg.
9-23-71 11,194 drlg.
9-24-71 11,354 drlg.
9-27-71 11,603 drlg. Ran DST #1 11,205-380. Times: 20-60-60-90 min. Blows: T/O wk - strg at 1½ min - stdy. R/O wk - strg at 1 min - stdy. GTS at start of FSI - TSTM. Rec: Rev. out 36.6 bbl WC at 51.8 bbl HGC oil. Smplr: 2½ Gal. HGC oil w/cut 0.2% BS and 99.8% oil - Grav 35.0 at 60°. Press: 5485, 1475-1768, 5236, 1851-2521, 4507, 5444. BHT 175°F. Valid test. Resumed drlg. ahead.
9-28-71 11,783 drlg.
9-29-71 11,860 Cond. mud. Dulled bit at 11,860. Circ and cond mud to trip and run DST #2. Losing mud while attempting to build mud wt.
9-30-71 11,860 cond. mud and hole. Gradually built mud wt to 10.0# while constantly losing volume - est. 600-700 bbl. mud lost. Mud wt. still being cut to 9.5-9.6# while carrying 2500 units B/G gas. Prep to pull 10 stds and continue cond. mud and hole.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PMB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Chevron Oil Company - Western Division</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1455 ft. S of N & 1986 ft. W of E Line (SW$\frac{1}{4}$NE$\frac{1}{4}$)</u></p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <u>P. Beckstead Unit</u></p> <p>9. WELL NO. <u>1 (3-30H)</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 30, T1S, R3W, USBM</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>GR 6335</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	<u>Progress Report</u> <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached October daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED J.W. Greer/WGB TITLE J. W. Greer Division Drlg. Supt. DATE 11-1-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-30)

FIELD: ALTAMONT

LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
T1S, R3W, USBM

CONTRACTOR: R. L. MANNING

DRILLING REPORT

- 10-1-71 11,872 drlg. Circ and cond mud at 10,920 w/10.1-10.2# mud wt. Leveled w/no mud loss. built mud volume and tripped for new bit. Broke circ at 10,902 and on btm at 11,860. Circ and cond mud w/no mud loss and resumed drlg ahead. Mud wt now cut 10.3# to 9.8# while carrying 1700 units B/G gas with no mud loss.
- 10-4-71 11,964' fishing. Dulled bit @ 11,964'. Tripped and left 3 bit cones in hole. Made 2 magnet runs and rec. 2 cones. Now POOH w/third magnet run.
- 10-5-71 11,964 testing. Rec last bit cone w/3rd magnet run. Made cond. trip. Running DST #2 11,785-964. Times: 30-60-60-90 min. Blows: TO wk - stdy to end. RO wk - strg at 30 min - stdy to end. NGTS. Now POOH w/recovery and press.
- 10-6-71 12,008 drlg. DST #2 11,785-964. Rev. out 44.4 bbls. SCG WC and 5.0 bbl HGC oil. Rec. 2-1/2 gas HOGC mud in smplr. Press: 6460-1496-1538, 6025 1580-1642, 5630, 6440. BHT 170° F. Valid test. Resumed drlg. ahead.
- 10-7-71 12,114' drlg.
- 10-8-71 12,180' drlg.
- 10-11-71 12,505 drlg.
- 10-12-71 12,633 drlg.
- 10-13-71 12,672 drlg.
- 10-14-71 12,796 drlg.
- 10-15-71 12,845 tripping.
- 10-18-71 13,147 tripping.
- 10-19-71 13,218 drlg.
- 10-20-71 13,336 drlg.
- 10-21-71 13,351 tripping. Ran test tools for DST #3. Hole not displacing 29 stds off btm w/no blow on DP. Filled annulus w/50 bbl., ran 2 STDs and had to fill again w/35 bbls. Started unloading WC and rev out. Lost total 35 bbl. into formation and remainder in string - apparently had slight leak in test tools along w/formation B/D.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-30H)

FIELD: ALTAMONT

LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
TLS, R3W, USBM

CONTRACTOR: R. L. MANNING

DRILLING REPORT

- 10-22-71 13,408 drlg. POOH w/test tools and found hole 18" above pin end in DC above tools. WBIH w/new bit to drill ahead and cond. hole.
- 10-26-71 13,448 CKRC and cond. mud. Had well kick at 13,448 w/10.1# mud wt - gained 12" volume in pits. Closed hydril and opened on choke - 2000 psi SPP and 450 psi CP. Circ and cond mud building wt finally to 11.6# w/15% LCM going in w/returns cut plus minus 70% w/oil - SPP 1800 psi and CP 450 psi. Continually lost mud w/slight BP. SI w/650 psi to 12.0# w/22% LCM. Started circ w/SPP to 0 and CP 650 to 225 psi w/returns 100% oil and gas. SI again. Rebuilding mud volume to 11.5: 11.6# w/plus minus 25% LCM - SPP 0 and CP 950 psi.
- 10-27-71 13,448' built mud volume and wt to 11.6# w/28% LCM. Bled off 10 hr. SICP of 1100 psi to 500 psi. Rec. gas and HI GCO. Pumped plus minus 60 bbls. mud down DP w/0 psi SPP and 450 psi on 3/4" choke, rec 100% HGCO. Oil blowing over rig and loc. Shut well in. CP built to 650 psi in 1-3/4 hrs. Started pumping down annulus to kill at 2-1/2 BPM w/725 psi CP and 0 psi SPP. Pumped 220 bbls before mud volume too low w/CP 575 psi and SPP 0 psi at end. Rebuilt mud volume to 11.0# wt w/34% LCM. Pumped 200 bbls down DP w/SICP 1050 to 1300 psi before plugging bit. Spudded drill string but unable to unplug. Pumped out jet w/Halco pump truck w/3200 psi. Pumped in at 3 BPM w/1400 psi DPP w/SICP to 1350 psi. Shut down w/DPP bleeding to 0 in 2 mins. Preparing to pump wtr behind 11.0# mud for 10.1# HH to determine BHP.
- 10-28-71 13,448 mixing mud. Pumped 75 bbl. water down DP at 50 psi. Surface press. Estimated BHP 6973 psi. Casing press 1350 psi. Started mixing 1700 bbls. surface volume to 10.5# w/25% LCM. Still mixing mud.
- 10-29-71 13,448 mixing mud. Finished mixing 1700 bbls. surface volume to 10.5#/gal. with 25% LCM. Opened well with choke press. 1350 psi and stand pipe press 400 psi. Pumped 1325 bbls. mud in 7 hours at 2 1/2 - 4 BPM with stand pipe press increasing to 1350 psi and choke press decreasing to 400 psi. Shut down 1 1/2 hrs. with well open on choke with 250 psi on choke and stand pipe press 0. Continued filling DP with choke press decreasing to 100 psi until exhausted mud volume. Rebuilding volume.

CHEVRON OIL COMPANY
WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-30)

FIELD: ALTAMONT

LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
T1S, R3W, USBM

CONTRACTOR: R. L. MANNING

DRILLING REPORT

11-1-71 13,448. Preparing to pump mud. Rebuilt volume. Pumped an additional 300 bbls. 10.5# mud down DP with HGC and OC mud returns, 8.3# wt. and 37% oil at end. CP 400 psi and std. pipe press 0. Shut down and rebuilt volume again. Pumped another 300 bbls. at 10.5# mud at 4-4 $\frac{1}{2}$ BPM with 0-300 psi std. pipe press and 500-650 psi csg press. Turned mud returns to mud tanks after 10 mins. pumping with 7.6# wt. After pumping 3/4 hr, mud returns became HOC with 6.2# wt and 80% oil cut. Turned back to pit. Shut down to rebuild 2000 bbls. 11.0# mud wt surface volume. While rebuilding mud wt. attempted to strip DP thru Hydril but found DP rams not holding. Continued rebuild surface volume and installed another set of DP rams on top of Hydril. Now bleeding off 1500 psi casing press, and 0 psi std. pipe press. Preparing to pump 11.0# mud.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

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(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6335</p>		

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

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See attached November daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Division Drlg. Supt. DATE 12-1-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-30)
FIELD: ALTAMONT LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
CONTRACTOR: R. L. MANNING TLS, R3W, USBM

DRILLING REPORT

- 11-1-71 13,448. Preparing to pump mud. Rebuilt volume. Pumped an additional 300 bbls. 10.5# mud down DP with HGC and OC mud returns, 8.3# wt. and 37% oil at end. CP 400 psi and std. pipe press 0. Shut down and rebuilt volume again. Pumped another 300 bbls. at 10.5# mud at 4-4 $\frac{1}{2}$ BPM with 0-300 psi std. pipe press and 500-650 psi csg press. Turned mud returns to mud tanks after 10 mins. pumping with 7.6# wt. After pumping 3/4 hr, mud returns became HOC with 6.2# wt and 80% oil cut. Turned back to pit. Shut down to rebuild 2000 bbls. 11.0# mud wt surface volume. While rebuilding mud wt. attempted to strip DP thru Hydril but found DP rams not holding. Continued rebuild surface volume and installed another set of DP rams on top of Hydril. Now bleeding off 1500 psi casing press, and 0 psi std. pipe press. Preparing to pump 11.0# mud.
- 11-2-71 13,448 circulating and conditioning mud. Bled off 1500 psi csg. press. Circulated with 850 psi csg. press & std. pipe press 250 psi. After pumping 1130 bbls 11.0#/gal mud, returns were 70-80% oil. After pumping 1170 bbls 11.0#/gal mud returns were weighing 11.3-11.4#/gal. Turned returns to mud tanks. Continued circulation thru choke manifold and separator with 11.5#/gal mud for 13 hours with 4 BPM. Opened 4" emergency flowline, now circulating with returns of 11.2#/gal mud. Small amount of gas.
- 11-3-71 13,448 circulating and conditioning mud. Circulated thru 4" emergency flow line 5 hrs. Opened Hydril and circulated thru flow line for 19 hrs., 15 hrs. with rig pump. Mud wt. 11.5#/gal. in, 9.9#/gal. out. Mud HG cut and slightly oil cut. Building weight gradually while continuing to condition mud.
- 11-4-71 13,448 circulating and conditioning mud. Built mud wt to 11.6#/gal. with returns leveling out at 11.2-11.3#/gal with 4% oil. Short tripped 12 stds and tagged 13,272, 176' off bottom. Circulated bottom up on top of fill with mud cut 8.5-8.9#/gal with 11.6#/gal in. Cleaned out to 13,429 in 8 hrs with mud return gradually building to 10.7#/gal. While cleaning out lost 80 bbls mud. Continuing to circ and cond. mud gradually building wt to 11.7-11.8#/gal. No mud loss now.
- 11-5-71 13,448 Circulating and conditioning mud. Built mud wt to 11.7#/gal and leveled out with 11.6#/gal returns. Short tripped 25 stds and tagged no fillup or bridges to 13,420. Lost 30 bbls mud during trip. Circulated bottom up with mud cut to 10.6#/gal. Lost an additional 70 bbls mud. Mud wt now leveled out with 11.6#/gal. in and 11.5#/gal. out with no mud loss. Regained some volume back.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-301)
FIELD: ALTAMONT LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
CONTRACTOR: R. L. MANNING TLS, R3W, USBM

DRILLING REPORT

- 11-8-71 13,448 Circulating and conditioning mud. Rebuilt mud volume with wt. leveled out at 11.6#/gal in and out. Short tripped 25 stds and circ bottoms up with mud wt 11.3-11.6#/gal out and 11.5#/gal in. WIH and cleaned out 30' to 13,400. Circ bottoms up with mud wt cut to 10.2#/gal out and 11.7# in after 7 hours off bottom. Circulated and leveled out mud wt to 11.7#/gal in and out. Spotted 15.6# mud pill on bottom and POOH. Changed out pipe rams in 12" BOP, stripped off 8" BOP, tested 12" BOP and Hydril to 2500 psi. Cut drlg line and WIH. Broke circ 55 std in with full returns and at 96 stds in only had partial returns. Regained returns and rebuilt volume. Continued running 8 stds at time and circulated until full returns regained. Now circulating 5 stds off bottom at 12,897. Lost total of 380 bbls. Mud wt 11.6-11.7 out and 11.7# in. No GC mud indicated. Continuing to circulate down to 13,400.
- 11-9-71 13,448 Running casing. Circulated down to 13,400', on bottom after 15½ hours. Circulated bottoms up with mud cut to 11.4#/gal out and 11.7#/gal in. Circulated and conditioned mud until leveled at 11.7#-11.8#/gal in and out. POOH and rigged up to run 7" intermediate casing string. No mud loss.
- 11-10-71 13,448. Dropping casing slips. Ran 7" intermediate casing string and tagged at 13,148. Circulated and worked csg for 2½ hrs but unable to get deeper. Picked up and cemented at 13,128 with 1175 sx. Had only partial returns while Hydrazine treating mud and mixing cement but regained full returns while displacing cement. Bump plug and float equipment held. WOC 5:30 AM 11-10-71
- 11-11-71 13,448. Nippling up BOPE. Dropped casing slips. Nippled down 10" BOPE and cut off csg. Nippled up Series 1500 intermediate casing spools and tbg head. Now nipping up 6" 1500 Ser. BOPE.
- 11-12-71 13,448 laying down 4½" DP. Finished nipping up 6" Ser. 1500 BOPE. Started laying down 4½" DP.
- 11-15-71 13,448' Drilling out shoe joint. Finished laying down 4½" DP and 6-3/4" DCs. Tested 6" ser. 1500 BOPE to 5000 psi with water. Picked up 6-1/8" bit, 4-3/4" DCs and 4" Slimhole DP. Tagged cement at 13,037 and displaced water in 7" csg with mud. Built mud wt to 11.8#/gal Drilled out cement & FC at 13,043. Now drilling cement at 13,103'.

CCRS

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON-BECKSTEAD UNIT #1 (3-30H)

FIELD: ALTAMONT

LOCATION: 1455' FNL, 1986' FEL, Sec. 30,
T1S, R3W, USBM

CONTRACTOR: R. L. MANNING

DRILLING REPORT

- 11-16-71 13,449 tripping. Drilled out cement and shoe joint at 13,128. Drilled 40' of cement below shoe joint to 13,168. Cleaned out to 13,448. Had to close Hydrill twice and circ. thru 4" flowline. Mud wt cut to 9.6#/gallon at 13,248 and 10.6#/gallon at 13,338. Drilled 1 foot of new hole and leveled mud wt out at 11.8#/gal. in and 11.7#/gal. out. Now POOH for new bit.
- 11-17-71 13,462 drilling. WIH w/junk sub and insert bit. Circ. bottoms up with mud wt. cut 10.5#/gal. Had to close Hydril 1/2 hr. Resume drilling ahead with mud wt. leveled out at 11.5#/gal in 11.6#/gal out.
- 11-18-71 13,482 drilling.
- 11-19-71 13,500 logging.
- 11-22-71 13,500 TD Schl. Ran CNP, GR with caliper CBL log. Now POOH laying down drill pipe.
- 11-23-71 13,500 Schl. TD. Picking up tbg. Finished laying down DP and DC's. Changed out rams in BOP.
- 11-24-71 13,500 ' TD. POOH with tubing.
- 11-29-71 13,500 Schl. TD. Tearing down rig. Set Baker Model "D" pkr at 13,000'. with expendable knockout plug. Ran 5½" heat string to 4076. Ran production tubing to 13,208'. Removed BOPE, installed xmas tree. Displaced mud with water. Landed tubing. TP 2600 psi after displacing mud with water. Released rig at 8:00 AM 11-29-71.
- 11-30-71 13,500 Schl. TD. TP 2600 psi. Moving off drilling rig. Will drop from report until placed on production.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

Fee Land

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: **Chevron Oil Company, Western Division**

3. ADDRESS OF OPERATOR: **P. O. Box 455, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1455' FNL and 1986' FEL of Sec. 30, T1S, R3W, USBM**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Chevron-Pauline Beckstead**

9. WELL NO. **Unit #1 (3-30H)**

10. FIELD AND POOL, OR WILDCAT **Altamont Field**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T1S, R3W, USBM

12. COUNTY OR PARISH **Duchesne**

13. STATE **Utah**

15. DATE SPUNDED **8-11-71** 16. DATE T.D. REACHED **11-18-71** 17. DATE COMPL. (Ready to prod.) **11-29-71** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **KB-6353** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **13,500** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-13,500** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Open hole from bottom of 7" casing at 13,128' to Total Depth of 13,500'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Compensated Neutron Log-GR and CBL-GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	1,508.99	15"	500 sacks 50/50 Pozmix w/ 2% Gel, 2% CaCl & #/sack Flocele followed by 700 sacks 50/50 Pozmix w/2% Gel & 2% CaCl followed by 300 sacks Type G cmt w/3% CaCl.	
7"	26	13,128	8-3/4"		

(See reverse side for Cementing Record)

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8" & 2-3/8"	13,207.60	13,000

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

31. **Open Hole** APPROVED BY DIVISION OF OIL & GAS CONSERVATION
DATE **1-27-72**
BY *[Signature]*

33. PRODUCTION

DATE FIRST PRODUCTION **12-8-71** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST **12-9-71** HOURS TESTED **24** CHOKE SIZE **17/64"** PROD'N. FOR TEST PERIOD _____ OIL—BBL. **1,043** GAS—MCF. _____ WATER—BBL. **0** GAS-OIL RATIO **824**

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **ART FIREWICH**

35. LIST OF ATTACHMENTS _____ **CC: PORTAVIA 1-27-72 Wp3**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

COPY-ORIG. SIGNED BY

SIGNED **R. L. SCOTT** TITLE **Lead Drilling Engineer** DATE **January 24, 1972**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

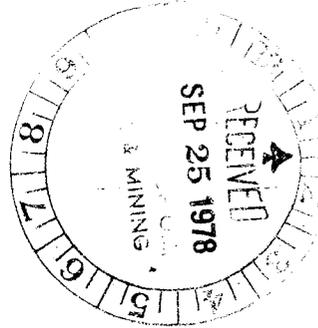
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**28. Cementing Record for 7" - 400 sacks 50/50 Pozmix containing 10% salt, 2% Gel, 1 1/2 CFR-2 with 1/8#/sack Flocele, followed by 575 sacks 50/50 Pozmix containing 10% salt, 2% Gel and 1 1/2 CFR-2, tailed in w/200 sacks Type G cement containing 18% salt, 1% CFR-2 & .02% HR-4.
 5-1/2" Heat string set at 4,076.20'**

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																									
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JAN 27 1972

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Fee Land

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1455' FNL and 1986' FEL of Sec. 30, T1S, R3W, USBM**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Chevron-Pauline Beckstead**

9. WELL NO.
Unit #1 (3-30H)

10. FIELD AND POOL, OR WILDCAT
Altamont Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30, T1S, R3W, USBM

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUNDED **8-11-71** 16. DATE T.D. REACHED **11-18-71** 17. DATE COMPL. (Ready to prod.) **11-29-71** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **KB-6353** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **13,500** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-13,500** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVD)*
Open hole from bottom of 7" casing at 13,128' to Total Depth of 13,500' 25. WAS DIRECTIONAL SURVEY MADE **No**

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7"	26	13,128	8-3/4"	sacks Type G cmt w/3% CaCl.	

*(See reverse side for Cementing Record)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8" & 2-3/8"	13,207.60	13,000

31. PERFORATION RECORD (Interval, size and number)
Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION **12-8-71** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-9-71	24	17/64"	→	1,043		0	824

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. L. SCOTT** TITLE **Lead Drilling Engineer** DATE **January 24, 1972**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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5-1/2" Heat string set at 4,076.20'

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Green River	11,205	11,380	60 min test. GTS at beginning of FSI, TSTM. Rec. 2787' hly GC wtr cushion and 3842' hly GC. Pressures: IHH-5485, IF-1475-1768, ISI-5236, FF-1851, 2521, FSI-4507, FHH-5444. 60 min test. NGTS. Rec 341' hly GC oil and 3330 1/2 slty GC wtr cushion. Pressures: IHH-6460, IF-1496-1538, ISI-6025, FF-1580-1642, FSI-5630, FHH-6440.	Surface	(+6353)
	11,785	11,964		3590	(+2763)
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				11,233	(-4880)
				11,763	(-5410)
				11,880	(-5527)
				12,500	(-6147)
				13,198	(-6845)

38.

GEOLOGIC MARKERS

NAME

Duchesne River
Uinta
Green River
Mahogany Zone
K
CP 90
Transition
CP 150
CP 175

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

JAN 27 1973

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1455' S of N & 1986' W of E Line (SW $\frac{1}{4}$ NE $\frac{1}{4}$)
 At proposed prod. zone Same *NO USE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
 640 ac. spacing

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 none

19. PROPOSED DEPTH
 14,500 ft.

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground 6335'

22. APPROX. DATE WORK WILL START*
 4-10-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6-1/8"	5" OD liner	18	14,500 ✓	To top of liner ✓

We plan to deepen this well 1000 ft. from 13,500' to 14,500'.

Attached: Drilling Program
 BOP Requirements

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 3/27/72
 BY Jessie M. Burchell

43 C13 30270

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. W. Greer TITLE J. W. Greer Division Drlg. Supt. DATE 3-22-72

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T1S, R3W, U.S.B.&M.

PROJECT

CHEVRON OIL COMPANY

Well location, *PAULINE BECKSTEAD UNIT #1 (3-30H)* located as shown in the SW 1/4 NE 1/4, Section 30, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

NOTE:

Basis for bearings shown - Township line assumed North.

Distances shown are measured in the field.

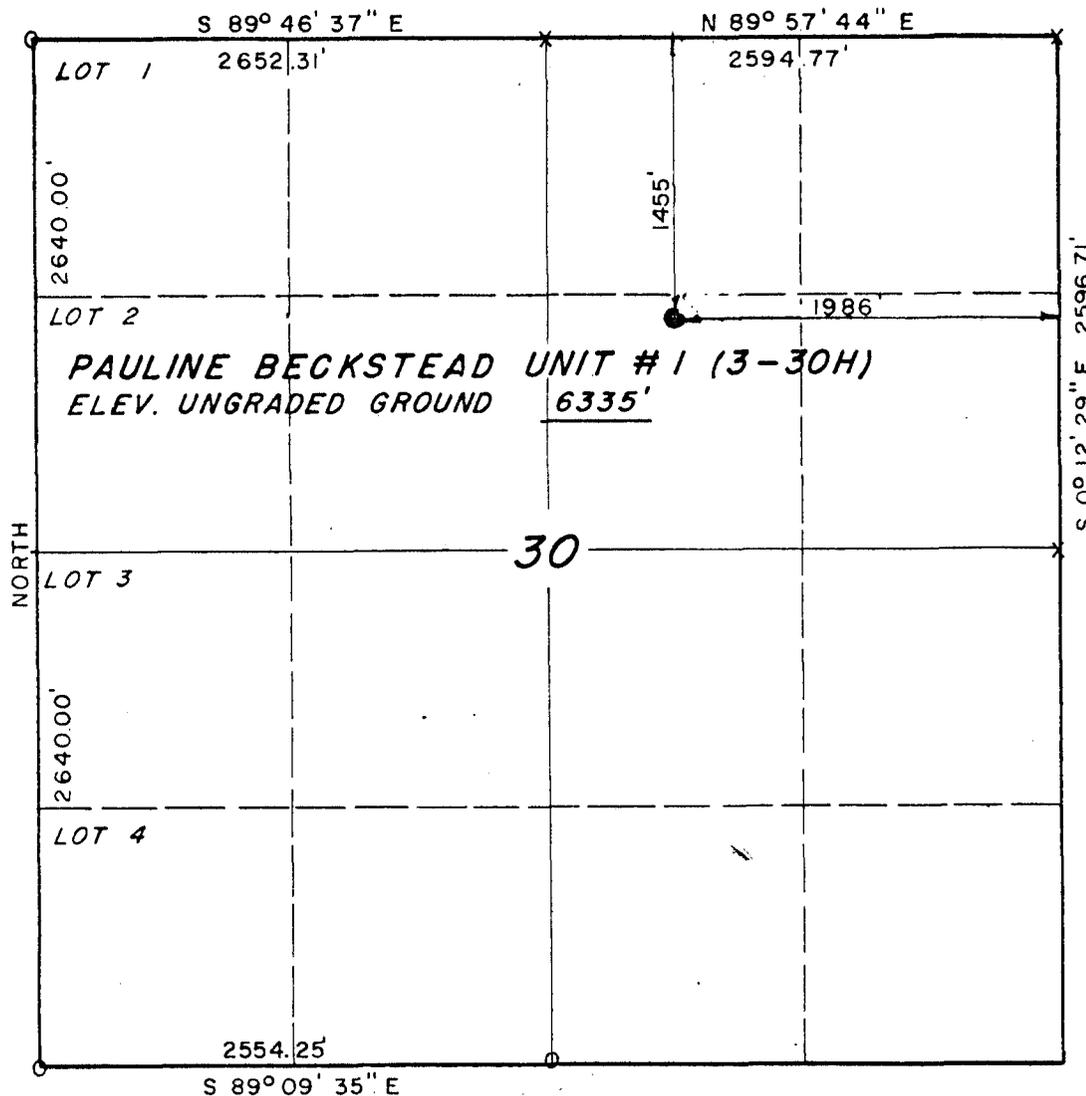


CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Delmar J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH



X = Section Corners Located (STONE)
O = Section Corners re-established

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 21 July, 1971
PARTY L.D.T. H.M. R.K.	REFERENCES GLO Plot
WEATHER Hot	FILE CHEVRON ALTAMONT

P-2

Chevron Oil Company
Western Division

Denver, Colorado
February 25, 1972

DEEPENING PROCEDURE
P. BECKSTEAD UNIT #1-30A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening procedure for the subject well:

1. Install back pressure valve in tree.
2. Move in and rig up rotary rig.
3. Kill well with 12.0 ppg mud, remove tree, install 6" Series 1500 BOP system of Chevron Class A-1. Test BOP system, kelly and kelly cock to 5000 psi. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
4. Remove back pressure valve, pull tubing seals from packer, condition mud and lay down both production tubing string and 5-1/2" OD heat string.
5. Pick up 4" OD drill pipe with 4-3/4" OD drill collars and packer milling tool. Mill out Baker Model D packer at 13,000'.
6. Run 6-1/8" bit and drill ahead to a total depth of 14,500'. Specific instructions as follows:
 - a. Geologic Program dated Aug. 12, 1971, will apply. Mud logging, wireline logging, sampling, testing, etc. are to be in conformance with that program.
 - b. Maintain drilling fluid properties approximately as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
To TD	Gel-Chem	12.0-16.0 ppg	45-55 SSU	4-6 cc

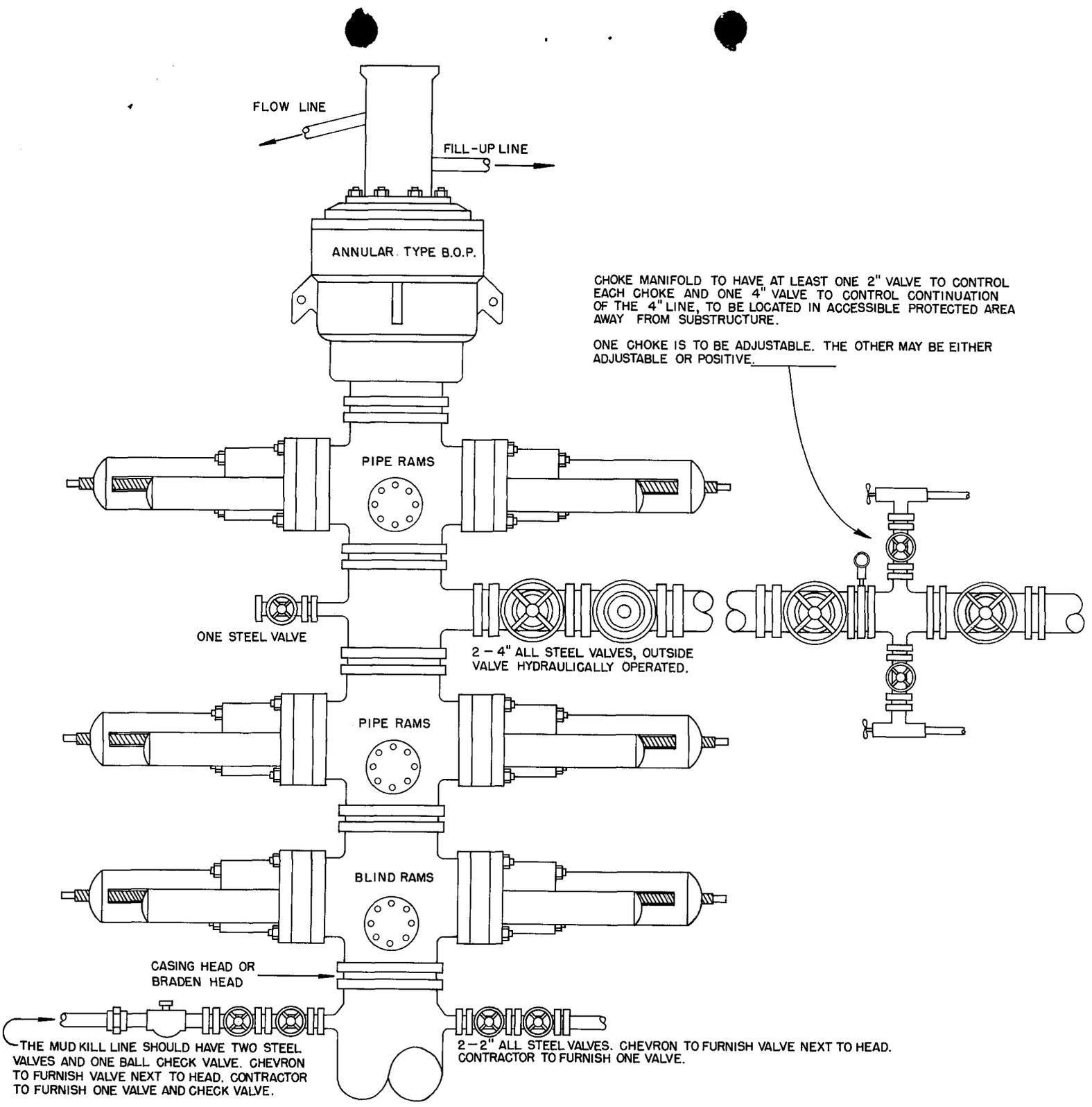
Maintain mud weight to give 500[±] psi hydrostatic over balance above anticipated formation pressure. Maintain good flow properties. Control gas cut mud with D-Gasser and low gel strengths. Maintain accurate checks of pit volume and return mud weights at all times. Keep hole full on trips.

Page Two
Deepening Procedure
P. Beckstead Unit #1-30A3
Altamont Field

7. Completion procedure to be determined after logging at total depth.
Completion will be in 5" OD liner.
8. Further instructions will be issued as necessary.

JWG
J. W. GREER

JWG:gl



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTION TO A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME P. Beckstead Unit
9. WELL NO. 1-30A3 (OWDD)
10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S30, T1S, R3W, USB&M
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron Oil Company - Western Division	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL & 1986' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 6335'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached May, 1972, daily drilling progress report.

18. I hereby certify that the foregoing is true and correct
 SIGNED J. P. Hill TITLE J. P. Hill Drilling Engineer DATE 6-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Shell
Pennzoil
Tenneco

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: P. BECKSTEAD UNIT #1-30A3 (OWDD)
FIELD: ALTAMONT LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 30, T1S, R3W
CONTRACTOR: R. L. MANNING Duchesne County, Utah

DAILY DRILLING REPORT

5-26-72 Moving in rig.
5-30-72 Moved in rig. Rigged Up. Drlg. rat hole.
5-31-72 Drlg. rat and mouse holes. Cond. mud. Prep. to kill well.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL & 1986' FEL (SW$\frac{1}{2}$NE$\frac{1}{2}$)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME P. Beckstead Unit</p> <p>9. WELL NO. 1-30A3 (OWDD)</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 30, T1S, R3W, USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6335'</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1972 daily drilling report.

18. I hereby certify that the foregoing is true and correct
 SIGNED A. V. Petersen TITLE Drilling Engineer DATE 7-6-72
 A. V. Petersen

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: P. BECKSTEAD UNIT #1-30A3 (OWDD)
FIELD: ALTAMONT LOCATION: SW $\frac{1}{2}$ NE $\frac{1}{2}$, Sec. 30, T1S, R3W
Duchesne County, Utah
CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

5-26-72 Moving in rig.
5-30-72 Moved in rig. Rigged Up. Drlg. rat hole.
5-31-72 Drlg. rat and mouse holes. Cond. mud. Prep. to kill well.
6-1-72 Reversed out and killed well. Now NU BOPE.
6-2-72 Finished NU BOPE. Started POOH laying down 2 7/8" production string.
6-5-72 13,500 TD. Milling up production pkr. Laid down 2 7/8" production string and 5 $\frac{1}{2}$ " csg. heat string. Tested BOPE to 5000 psi. Picked up pkr. milling tool and 4" DP. Broke circ. 4 times running in hole. Latched pkr. @ 13,000' and started milling up slits.
6-6-72 13,500 TD. Circulating to bottom @ 13,160'. Milled out Model D @ 13,000'. Picked up Globe basket and 28' jt. of 5" wash pipe. Ran in hole. Now circ. to bottom.
6-7-72 13,500' TD. Circ. to top of fill @ 13,230'. Cleaned out to 13,323'. Mud cut 12.2-10.4. Condition mud to 12.6# and pulled out of hole. Recovered small paraffin cutting tools. Prep. to rerun Globe basket and jt. of wash pipe.
6-8-72 13,500 TD. Ran Globe basket on jt. of wash pipe. Cleaned out to 13,333'. Pulled out of hole. Did not recover paraffin cutting tools. Going in hole with bit to clean out.
6-9-72 13,500' TD. Cleaned out with bit to 13,500'. Did not encounter junk. Prep. to drill ahead.
6-12-72 13,590' drlg.
6-13-72 13,612' drlg.
6-14-72 13,670' drlg.
6-15-72 13,725' drlg.
6-16-72 13,781' drlg.
6-17-72 13,894' drlg. Mud cut 15.2-13.5 @ 13,846-67, gas 10-2700-80. Lost 30 bbl. mud @ 13,867'.

Shell
Pennzoil
Tenneco

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: P. BECKSTEAD UNIT #1-30A3 (OWDD)
FIELD: ALTAMONT LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 30, T1S, R3W
CONTRACTOR: R. L. MANNING Duchesne County, Utah

DAILY DRILLING REPORT

6-20-72 13,917' drlg.
6-21-72 13,988' drlg.
6-22-72 14,060' drlg. Lost 30 bbls mud 13,990-14,005'.
6-23-72 14,127' drlg.
6-26-72 14,290' drlg.
6-27-72 14,364' drlg.
6-28-72 14,449' drlg.
6-29-72 14,500' TD. Logging. Lost 60 bbls mud 14,490-500.
6-30-72 14,500' TD. Conditioning hole for liner. Ran Schl. DILL, GR-Sonic, CNL & FDC from Schl. TD 14,495 to 7" casing @ 13,128'.
7-3-72 14,500' TD. RDRT. Lost 70 bbls mud while cond. hole @ TD. Mixed LCM pill & regained full circ. Shorttripped 16 stds. Circ btms up again w/no mud loss. Tripped & RU to run liner. Ran 38 jts (1631') of 5", 18#, P-110 FJ hydril liner. Tagged bridge @ 13,880' & fell thru. Hung liner 2 $\frac{1}{2}$ ' off btm & broke circ thru circ valve @ top of liner. Closed valve & attempted to break circ around liner. Started pumping in formation w/hole standing full. No mud rtn. Released liner hanger. Worked hanger & broke circ around shoe w/full rtns. PU & rehung liner 1' off btm. Started setting down wt & hanger released. PU to reset hanger but pipe hung up. Worked string to 240,000# while circ w/full rtns but unable to free. Set back on btm w/top liner @ 12,869' & circ btms up. Cmtd liner w/200 sx cmt w/good circ throughout losing 30 bbls mud. Bumped plug. Float equip held. Set liner packer & reversed out. 100 sx cmt. Tstd top of liner to 2000 psi. POOH. Laying down DP & setting tool. ND BOPE. Installed tree. Released rig @ 5:00 AM 7/3/72.
7-5-72 14,500' TD. RDRT prep to move.
7-6-72 14,500' TD. RDRT
7-7-72 14,500' TD. RDRT. Prep loc. for compl. rig.

CCRS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL & 1986' FEL (SW $\frac{1}{2}$ NE $\frac{1}{2}$)		8. FARM OR LEASE NAME P. Beckstead Unit	
14. PERMIT NO.		9. WELL NO. 1-30A3 (OWDD)	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 6335'		10. FIELD AND POOL, OR WILDCAT Altamont - Miles & 1-26	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R3W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct
 SIGNED *R. B. Wacker* TITLE Division Engineer DATE 8-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: P. BECKSTEAD UNIT #1-30A3 (OWD)
FIELD: ALTAMONT LOCATION: SW $\frac{1}{2}$ NE $\frac{1}{2}$, Sec. 30, T1S, R3W
CONTRACTOR: R. L. MANNING Duchesne County, Utah

DAILY DRILLING REPORT

- 7-10-72 14,500' TD. Killing well. MI compl. rig. RU. Opened well & flowed back \pm 10 BM for 2 hrs. NU BOPE w/well continuing to flow back \pm 1" stream for 4-1/2 hrs. PU 4-1/8" mill junk sub, 1600' 2-3/8" tbg & 2300' 2-7/8" tbg. Well started flowing back hard on tbg @ 3900'. SI well w/tbg press bldg from 150-200 psi. Pumped down tbg w/30 bbls of 16# mud & killed tbg w/annulus blowing & gassing for 1/2 hr before dying. Cont PU tbg w/annulus unloading periodically & tbg rem. dead. Tagged top of liner @ 12,870' tbg meas. & PBSD @ 14,422' tbg meas. SI well & stripped over & installed hydril. Installed SWABCO choke & hooked up separator W/O daylight. TP 100 psi w/1200 psi csg press after 7 hrs. Pumped down tbg w/100 bbls 16# mud @ 2 BPM w/2400 psi w/900 psi back press on csg. Circ highly gas cut & oil cut mud in rtns. Shut down twice 1/2 hr ea time to CO pump. Just started pumping again.
- 7-11-72 14,500' TD. 14,422' PBSD. Prep to trip. Pumped down tbg w/total 550 bbls 16# mud @ 2 BPM w/2400 psi TP & 900-0 psi CP. Well dead but return MW cut to 13.8-14.5#. Rig pump down several times. RU Hall pump truck & circ hole @ 3 BPM w/3200 psi TP with MW 15.3-15.5# in & 14.9-15.1# out. Shut down 30 min & well rem. dead. Prep to trip.
- 7-12-72 14,422' PBSD. Tripping. MIRU circ mud tank & degasser. Opened well w/no press. Circ & cond mud for 8 hrs w/15.7#+ MW leveled out completely around. Well dead. Now tripping.
- 7-13-72 14,405' PBSD (Schl. depth) tripping. POOH w/2-7/8" tbg & mill. Ran GR-CBL from PBSD 14,405 Schl. to top liner @ 12,858' Schl. Indicated poor bond from PBSD to \pm 13,900 & no bond to top of liner. RIH w/5" pkr. Spotted 10 bbls across top of liner & set pkr @ 12,950' inside liner. Press tbg to 2000# psi & held 30 min. Bled TP to 500 psi & press annulus. Started pumping in @ \pm 1/8 bbl/min w/2900 psi. ISI 2000 psi, 15 min 500 psi, attempted to pump in again @ 1 BPM w/3000 psi incr to 3100 psi. ISI 2500 psi, 10 min 1750 psi. Bled off csg press w/TP holding 500 psi. Started POOH.
- 7-14-72 14,405' PBSD. Tripping POOH w/5" pkr. RU McCullough and perforated 14,202' and 14,204' w/2 shots/zone w/ csg. guns. Ran and slot fraced notch cutter @ 12,870' between PRL liner pkr. and PBR. Now GIH w/5" pkr. to attempt to circ. around liner for recementing.
- 7-17-72 14,405' PBSD. Prep to run pkr & seal assembly.
- 7-18-72 14,405' PBSD. Running prodn string.

Shell
Pennzoil
Tenneco

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: P. BECKSTEAD UNIT #1-30A3 (OWDD)
FIELD: ALTAMONT LOCATION: SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 30, T1S, R3W
Duchesne County, Utah
CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 7-19-72 14,405' PBTB displacing hole. Finished hydrotesting in w/2-7/8 prodn tbg string. RU & displaced mud in hole w/wtr. Now displacing wtr w/diesel.
- 7-20-72 14,405' PBTB. Running sinker bars to knock out plug. Finished displacing wtr w/diesel. Spaced out & landed 2-7/8" prodn tbg string in Model D pkr @ 12,828'. Ran & landed 1-1/2" heat string @ 14,014'. ND BOPE & installed tree.
- 7-21-72 14,405' PBTB. Worked tools free. Knocked out plug @ 12,900', tagged PBTB. Rel. compl. rig. Surf. press incr to 3300 in 3-1/2 hrs. Hooking up surf. facilities prior to completing perforating.
- 7-24-72 14,405' PBTB. Perf 5 zones 13,203-259. Contg to perf. Well flwd 157 BO in 20 hrs, 28/64" ch, TP 500 while perforating.
- 7-25-72 14,405' PBTB. Perf 10 zones 13,264-403'. Flowed 227 BO, 3 BW, 20/64" ch, TP 400 in 20 hrs. during & after perf. Contg to perf.
- 7-26-72 14,405' PBTB. Perf 7 zones 14,409-439 w/1 hole/zone. Line stranded @ 700' while POOH. Cut line & pulled gun. Contg to perf.
- 7-27-72 14,405' PBTB. Perf gun shorted out on 1st run. Located short, SDFN. Prep to perf. Flowed 297 BO in 18 hrs, 30/64" ch, TP 200.
- 7-28-72 14,405' PBTB. Perf 26 zones 13,222-544 w/2 holes/zone. F 288 BO, 11 BW, 18/64" ch, TP 600 in 12 hrs. Contg to perf.
- 7-31-72 PBTB 14,405'. Perf 44 zones 13,568-14,116 w/2 shots/zone. 7-29 F 383 BO, 2 BW, 37/64" ch, TP 275. Acidized w/10,000 gal mud acid w/ball sealers & unibeads in 4 stages @ 11 BPM & 7900 psi. 15 min SIP 3000. Cln to pit & turn to btry. 7/30 F 938 BO, 0 BW, 16/64" ch, TP 2650 in 16 hrs.
- 8-1-72 PBTB 14,405'. F 1344 BO, 3 BW, 16/64" ch, TP 2250 in 24 hrs.



Chevron Oil Company
Western Division
1700 Broadway, P.O. Box 599, Denver, CO 80201

August 1, 1972

Utah Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Gentlemen:

Chevron Oil Company is the operator of the P. Beckstead Unit 1-30A3 well, which is located in Section 30, T1S, R3W, USBM, of the Altamont Field, Duchesne County, Utah. The subject well was originally drilled and completed in the Wasatch formation in December 1971 (TD-13,500'). As evidenced by the attached production curve, the well's producing rate declined rapidly, down to 200-300 BOPD.

In May 1972, a drilling rig was moved back on the Beckstead well and it was deepened 1000' (TD-14,500'). The initial producing rate, after deepening and acidizing was 1400+ BOPD on 7/30/72.

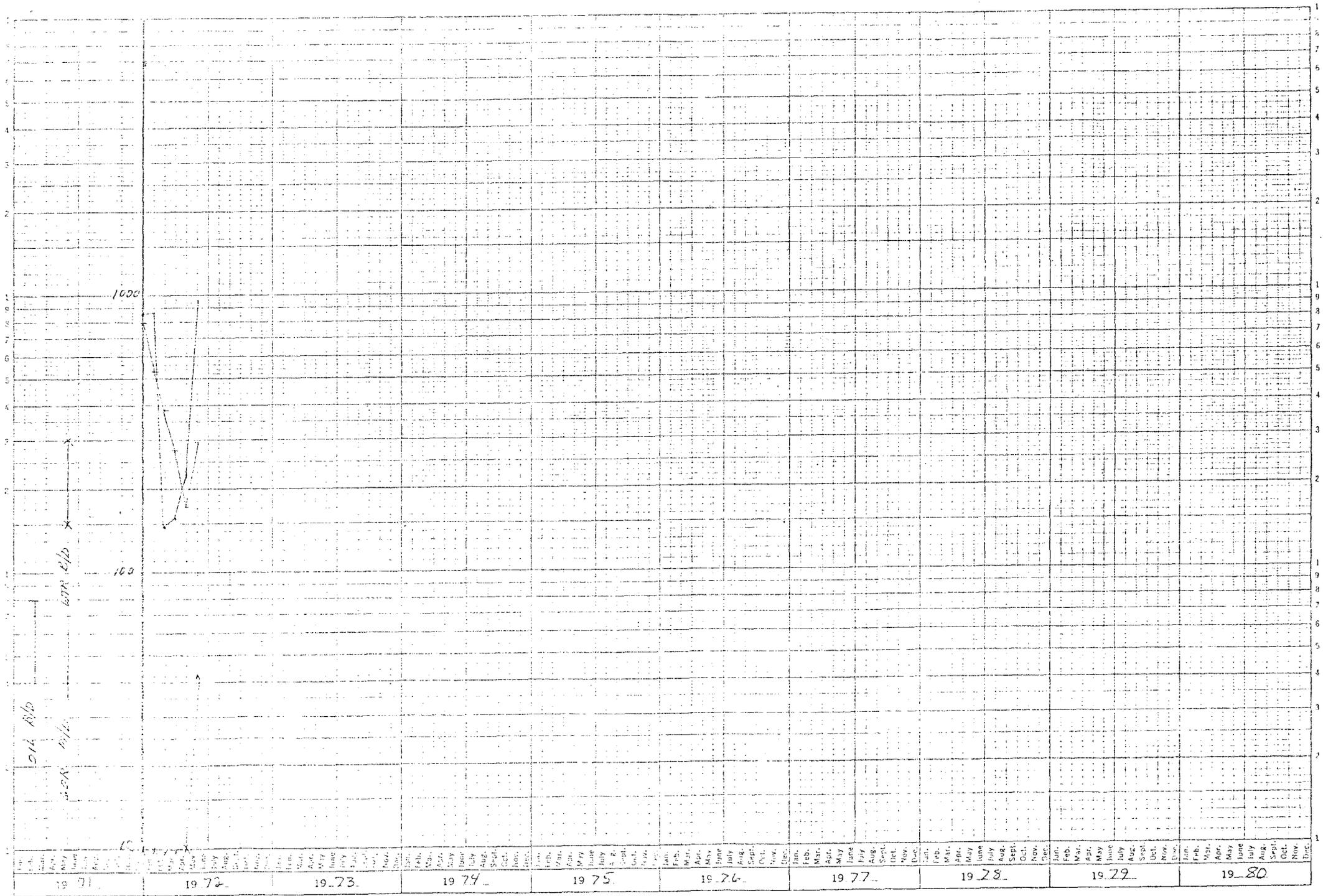
Due to its previous poor producing performance, the subject well was never under the gas flare restriction imposed in the Altamont area. However, now that the well has been deepened, it is requested that a 60 day open flow period be granted to evaluate its performance and potential.

Yours very truly,

A handwritten signature in cursive script, appearing to read "R. B. Wacker", written over a horizontal line.

R. B. Wacker
Division Engineer

DGS:jl
Attachment



BECKSTEAD UNIT (DEEP)

August 7, 1972

Chevron Oil Company
1700 Broadway
Box 599
Denver, Colorado 80201

Re: Well No. P. Beckstead 1-30A3
Sec. 30, T. 1 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

With reference to your letter of August 1, 1972, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant a 60-day extension to the test period for the above referred to well. Said extension to commence as of this date.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

P. Beckstead Unit

9. WELL NO.

1-30A3 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Altamont - Miles & 1-26

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-1-S,
R-3-W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1455' FNL & 1986' FEL (SW NE)
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. DATE ISSUED

43-013-30070 |

15. DATE SPUNDED 6-10-72 16. DATE T.D. REACHED 6-28-72 17. DATE COMPL. (Ready to prod.) 7-30-72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GG 6335'

20. TOTAL DEPTH, MD & TVD 14,500 21. PLUG, BACK T.D., MD & TVD 14,405 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,203-14,401 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHCS-GR, DIL, FDC & CNL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
no change	from original	completion			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5	12,869	14,500	200	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	12,831	12,828
heat string 2-3/8	4,014	

31. PERFORATION RECORD (Interval, size and number)

(See attached sheet)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,203-14,401	10,000 gal. 12% HCL & 3% HF

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-23-72	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-31-72	24	18/64	→	1344	806	3	600
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2550	-	→	-	-	-	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel - Vented TEST WITNESSED BY F. Usery

35. LIST OF ATTACHMENTS
Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. B. Wacker TITLE Division Engineer DATE 9/5/72

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		TOP	
		MEAS. DEPTH	TRUB VERT. DEPTH
No cores			
No DST's		14,310	(-7957)

1672

P. Beckstead Unit #1-30A3
Altamont Field

Perforation Record

7/26 13,203 1 jet/ft.

7/23 13,203, 13,222, 13,236, 13,250, 13,259 1 jet/ft.

7/24 13,264, 13,273, 13,289, 13,306, 13,320, 13,338, 13,350, 13,376, 13,394,
13,403 1 jet/ft.

7/25 13,409, 13,416, 13,420, 13,425, 13,430, 13,435, 13,439 1 jet/ft.

7/25 13,250 1 jet/ft.

7/27 13,222, 13,236, 13,250, 13,259, 13,264, 13,273, 13,289, 13,306, 13,320,
13,338, 13,376, 13,394, 13,403, 13,409, 13,416, 13,420, 13,425, 13,430,
13,435, 13,439 1 jet/ft.

7/27 13,443, 13,446, 13,449, 13,465, 13,519, 13,544, 2 jets/ft.

7/28 13,568, 13,571, 13,574, 13,586, 13,589, 13,601, 13,605, 13,637, 13,645,
13,670, 13,681, 13,704, 13,721, 13,792, 13,797, 13,801, 13,803, 13,805,
13,829, 13,836, 13,852, 13,854, 13,856, 13,859, 13,877, 13,889, 13,894,
13,897, 13,905, 13,911, 13,917, 13,922, 13,930, 13,948, 13,956, 13,990,
13,999, 14,031, 14,064, 14,076, 14,086, 14,106, 14,111, 14,116, 2 jets/ft.

7/15 14,126, 14,140, 14,144, 14,155, 14,160, 14,168, 14,184, 14,196, 14,198,
14,200, 14,220, 14,248, 14,270, 14,273, 14,278, 14,314, 14,317, 14,320,
14,328, 14,345, 14,354, 14,401 2 jets/ft.

7/14 14,202, 14,204 2 jets/ft.

7/14 13,877, 13,889, 13,894 2 jets/ft.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL & 1986' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)		8. FARM OR LEASE NAME P. Beckstead Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GG 6335'	9. WELL NO. 1-30A3 (OWDD)
		10. FIELD AND POOL, OR WILDCAT Altamont-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R3W, USB&M
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize the interval 13,203-14,401' (96 zones, 192 holes) w/15,000 gal. 12% HCl - 3% HF and to flare for 48 hrs after acidizing.

STATE 3
USGS 2
PARTNERS 3
FIELD 1
FILE 1

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-21-74
BY *Chas B. Fergal*

18. I hereby certify that the foregoing is true and correct
SIGNED *Jennifer A. Mishler* TITLE Engineering Assistant DATE 7-30-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME P. Beckstead Unit	
9. WELL NO. 1-30A3 (OWDD)	
10. FIELD AND POOL, OR WILDCAT Altamont - Miles & 1-26	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R3W, USB&M	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1455' FNL & 1986' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GG 6335'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized interval 13,203-14,401 w/15,000 gals 12% HCl - 3% HF. ISIP 3100 psi
Flared well for 48 hours after acidizing.

Production Prior to WO: 48 BOPD 0 BWPD
Production After WO: 271 BOPD 69 BWPD

Date of Work: 8-7-74

- 3 - State
- 2 - USGS
- 3 - Partners
- 1 - Field
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

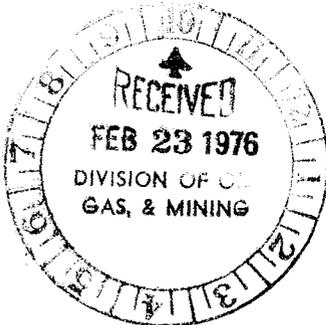
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL & 1986' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)		8. FARM OR LEASE NAME P. Beckstead
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6335 KB	9. WELL NO. 1-30A3 OWDD
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 30, T1S, R3W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well per the attached procedure.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Feb 23, 1976
BY: P. D. Dorell

3- STATE
2- USGS
1- JHD
1- FILE
3- PARTNERS

18. I hereby certify that the foregoing is true and correct
SIGNED: Jennifer A. Mishler TITLE: Engineering Assistant DATE: 2-19-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Well Name Beckstead 1-30A3

Field Altamont

PROPOSED TREATMENT PROCEDURE

1. Size and type of treatment: 13,500 gals 15% HCL
2. Intervals to be treated: 13,203-14,401
3. Treatment down casing or tubing: down tubing
4. Disposal of treating fluid: well to be swabbed for spent acid
5. Anticipated additional surface disturbances: none
6. Estimated work date: on or before March 31, 1976
7. Present status and producing interval of well: 25 BOPD, 2 BWPD through existing perfs

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P. Beckstead

9. WELL NO.
1-30A3 OWDD

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
S 30, T1S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1455' FNL & 1986' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6335 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized per attached.



3- STATE
2- USGS
1- JHD
1- FILE
3- PARTNERS

18. I hereby certify that the foregoing is true and correct
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 3-19-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Well Name Beckstead 1-30A3 OWDD

Field Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 13,500 gals 15% HCL
2. Intervals to be treated: 13,203-14,401
3. Treatment down casing or tubing: down tubing
4. Disposal of treating fluid: acid swabbed away
5. Additional surface disturbances: none
6. Work date: 3/9-11/76
7. Production interval: 13,203-14,401
8. Production after treatment: 21 BOPD 0 BWPD 3/17/76

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL & 1986' FEL (SW$\frac{1}{4}$ NE$\frac{1}{4}$)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME P. Beckstead</p> <p>9. WELL NO. I-30A3 OWDD</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 30, T1S, R3W, USB&M</p> <p>12. COUNTY OR PARISH 18. STATE Duchesne UT</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6335 KB</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate, reperforate, and perform a mud & silt remove treatment as follows:

1. MIR & RU. POOH w/heat string and tubing.
2. Perforate as per the attached.
3. Perform mud & silt remover and scale treatment as per the attached.
4. RIH w/tubing and heat string.
5. Place well on production.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: June 7, 1978
BY: J. J. Johnson



- 3-State
- 2-USGS
- 3-Partners
- 1-JAH
- 1-DLD
- 1-Sec 723
- 1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE June 2, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: P. Beckstead 1-30A3

FIELD: Altamont

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Reopen old zones and open new zones to production.
2. Results anticipated: Increased Production.
3. Conditions of well which warrant such work: Decline in production.
4. To be ripped or shot: Shot.
5. Depth, number and size of shots (or depth of rips): 2 Shots per foot.

See Attached.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None.
8. Estimated work date: June 20, 1978
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/2-9/78	32		300



MEMORANDUM GO.144

TO: MR. TWP 05-10-1973

FROM: MR. FAP C/TS/10/73

SUBJECT: BECKSTEAD #1-30A3 : P2-2532 OUR FILE

RECOMMENDED PERFORATIONS FOR WELL YOUR FILE

WORK-OVER.

REFER TO THE GAMMA RAY SONIC LOG, RUN No. TWO,
DATED 6/29/72, FOR CORRELATION. 110 LEVELS/220 HOLES

SEE NEXT SH FOR LEGEND (*, **, ***)

13,152*	13,490*	13,945**	14,099**	14,167**	14,275**
13,154*	13,498*	13,947 ✓		14,169 ✓	14,277 ✓
13,156*		13,949 ✓	14,101 ✓	14,181 ✓	
	13,500*	13,983 ✓	14,103 ✓	14,183 ✓	14,335 ✓
13,206**	13,554*	13,993 ✓	14,105 ✓	14,185 ✓	14,337 ✓
13,208 ✓	13,556*	13,995 ✓	14,107 ✓	14,187 ✓	14,339 ✓
13,254 ✓		13,997 ✓	14,109 ✓	14,189 ✓	14,345***
13,264***	13,646**	13,999***	14,111***		14,347**
	13,648 ✓		14,113**	14,219 ✓	14,353 ✓
13,300**	13,666 ✓	14,001*	14,115 ✓	14,221 ✓	14,355 ✓
13,304 ✓	13,668 ✓	14,021*	14,117 ✓	14,223 ✓	14,385*
13,310 ✓	13,674 ✓	14,023**	14,139 ✓	14,225 ✓	14,387*
13,314 ✓		14,057 ✓	14,141 ✓	14,227 ✓	
13,316 ✓	13,717 ✓	14,061 ✓	14,143 ✓	14,229 ✓	
13,342 ✓	13,719 ✓	14,063 ✓	14,145 ✓	14,231*	
13,346 ✓	13,721***	14,065 ✓	14,147 ✓	14,247**	
13,348 ✓	13,729**	14,067 ✓	14,157 ✓	14,249 ✓	
13,428 ✓					
13,432 ✓	13,731*	14,081 ✓	14,159 ✓	14,251 ✓	
13,434 ✓					
13,440 ✓	13,790**	14,083 ✓	14,161 ✓	14,253 ✓	
13,444 ✓	13,792***	14,085 ✓	14,163 ✓	14,255 ✓	
13,446 ✓	13,796**	14,087 ✓	14,165 ✓	14,273***	

MEMORANDUM GO-144

197

TO: MR. _____

FROM: MR. _____

SUBJECT: PERFORATING DATA CONTINUED -

OUR FILE:

YOUR FILE:

TOTAL NO OF LEVELS TO BE PERF'D. - 110 w/ 2 SPL

* = NEW LEVELS TO GET PERF'S - 14

** = NEW LEVELS TO GET PERF'S BUT - 89
WITHIN 10' OF OLD PERF'S

*** = REPERF'S - 7

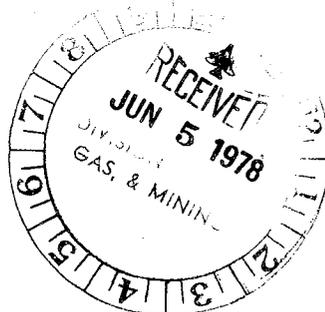
WELL NAME: P. Beckstead 1-30A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Remove scale damage and increase production.
2. Size and type of treatment: 26,000 gals mud & silt remover - 100 fluid and 100 gals scale inhibitor.
3. Intervals to be treated: 13,152-14,387'.
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid to be swabbed back.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None.
9. Estimated work date: June 21, 1978
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/2-9/78	32		300



SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

(801) 533-5771

September 1, 1978

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Chevron USA Inc.
P. O. Box 599
Denver, Colorado 80201

Re: Well No. Chevron-Pauline Bechstead
#1-30A3
Sec. 30, T. 1S, R. 3W,
Duchesne County, Utah

Gentlemen:

In reference to above mentioned well, it has come to our attention that the original 'Application for Permit to Drill', together with the Survey Plat, and our Approval letter is missing from the well file.

In order to keep our records accurate and complete, please send a copy of the above records to this Division as soon as possible.

If these records are not available, please let us know.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO. EEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME P. Beckstead

9. WELL NO. 1-30A3 OWDD

10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 30, T1S, R3W, USB&M

12. COUNTY OR PARISH Duchesne 18. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1455' FNL and 1986' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6335 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated, reperforated, and a mud and silt removal treatment performed as follows:

1. MIR and RU. ND well head and NU BOPE. POOH with heat string.
 2. Repaired leak in csg at + 6456 w/300 sxs cl G. RBP set at 6549.
 3. RIH w/bit and csg scraper. Drill out cmt to 6,500'. POOH.
 4. Fishing, recovered fish, cleaned out to 14,405.
 5. Perforated: See attached.
 6. RIH w/Model "D" pkr, set at 12,730.
 7. Acidized. See attached. Flushed w/ KCL water.
 8. Installed back press valve. RIH w/2-7/8" tbg and 1-1/2" heat string.
 9. RD BOPE. RU well head.
 10. Placed well on production.
- 3- state
2- USGS
3- Partners
1- JAH
1- DLD
1- Sec 723
1- File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J.J. Johnson TITLE Engineering Assistant DATE May 3, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: P. Beckstead 1-30A3 OWDD

FIELD: Altamont - Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft

See attached

2. Company doing work: Oil Well Perforators

3. Date of work: January 4, 1979

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/20-25/79	21		370
1/26-2/1/79	15		245
2/28-3/1/79	42		480

MEMORANDUM CO-144

TO: MR. TUP 05-10- 197

FROM: MR. FAP 05/10/73

SUBJECT: BECKSTEAD #1-30A3 : P2-2532 OUR FILE:

RECOMMENDED PERFORATIONS FOR WELL YOUR FILE:

WORK-OVER.

REFER TO THE GAMMA RAY SONIC LOG, RUN No. TWO,
DATED 6/29/72, FOR CORRELATION. 110 LEVELS/220 HOLES
SEE NEXT SH FOR LEGEND (*, **, ***)

13,152*	13,490*	13,945**	14,099**	14,167**	14,275**
13,154*	13,498*	13,947 ✓		14,169 ✓	14,277 ✓
13,156*		13,949 ✓	14,101 ✓	14,181 ✓	
	13,500*	13,983 ✓	14,103 ✓	14,183 ✓	14,335 ✓
13,206**	13,554*	13,993 ✓	14,105 ✓	14,185 ✓	14,337 ✓
13,208 ✓	13,556*	13,995 ✓	14,107 ✓	14,187 ✓	14,339 ✓
13,254 ✓		13,997 ✓	14,109 ✓	14,189 ✓	14,345***
13,264***	13,646**	13,999***	14,111***		14,347**
	13,648 ✓		14,113**	14,219 ✓	14,353 ✓
13,300**	13,666 ✓	14,001*	14,115 ✓	14,221 ✓	14,355 ✓
13,304 ✓	13,668 ✓	14,021*	14,117 ✓	14,223 ✓	14,385*
13,310 ✓	13,674 ✓	14,023**	14,139 ✓	14,225 ✓	14,387*
13,314 ✓		14,057 ✓	14,141 ✓	14,227 ✓	
13,316 ✓	13,717 ✓	14,061 ✓	14,143 ✓	14,229 ✓	
13,342 ✓	13,719 ✓	14,063 ✓	14,145 ✓	14,231*	
13,346 ✓	13,721***	14,065 ✓	14,147 ✓	14,247**	
13,348 ✓	13,729**	14,067 ✓	14,157 ✓	14,249 ✓	
13,428 ✓					
13,432 ✓	13,731*	14,081 ✓	14,159 ✓	14,251 ✓	
13,434 ✓					
13,440 ✓	13,790**	14,083 ✓	14,161 ✓	14,253 ✓	
13,444 ✓	13,792***	14,085 ✓	14,163 ✓	14,255 ✓	
13,446 ✓	13,796**	14,087 ✓	14,165 ✓	14,273***	

WELL NAME P. Beckstead 1-30A3 OWDD

FIELD NAME Altamont-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gals. 15% MSR 100 Acid, 130 gals. scale inhibitor
2. Intervals treated: 13,152-14,401
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: ball sealers and 1000# moth balls were used as diverting agents.
5. Disposal of treating fluid: spent acid flowed and was swabbed back to frac tank.
6. Depth to which well was cleaned out: 14,405
7. Time spent bailing and cleaning out: and fishing from 9/20/78 to 1/3/79.
8. Date of work: January 8, 1979
9. Company who performed work: Dowell
10. Production interval: 13,152, 14,401
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/78	9	8	14

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/20-25/79	21	8	370
1/26-2/1/79	15	8	245
2/8-3/1/79	42	13	480

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		8. FARM OR LEASE NAME P. Beckstead Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL and 1986' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)		9. WELL NO. 1-30A3 (OWDD)
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6335' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R3W, USBM
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out this well, add perfs across 36 new levels, reperf across 68 levels, acidize and install an electric submersible pump as per attached procedure.

- 3-State
- 2-USGS
- 1-Field Foreman
- 1-File
- 1-Sec. 723
- 3-Partners

RECEIVED

JAN 11 1982

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 1/12/82
BY: VB Feight

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assistant DATE January 7, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Beckstead 1-30A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Acidize intervals in well to improve production.
2. Size and type of treatment: 50,000 gal 15% HCl.
3. Intervals to be treated: 14,269-13,149

Please see page 3.

4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Benzoic acid flakes and 2% KCl wtr.
6. Disposal of treating fluid: Spent acid to be swabbed to frac tank.
7. Name of company to do work: Halliburton, Dowell, Western.
8. Anticipated additional surface disturbances: None
9. Estimated work date: 1/15/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/82	± 70	--	± 330

WELL NAME: Beckstead 1-30A3

FIELD: Altamont

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Add perfs across 36 new levels, reperf across 68 levels.
2. Results anticipated: An increase of 75 BOPD the 1st year and an increase of 50 BOPD BOPD the 2nd year is anticipated.
3. Conditions of well which warrant such work:
A decline in production.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips): 2 jets/ft using a 120° phased 3-1/8" gun.

Please see page 3.

6. Date last log of well filed: -
7. Anticipated additional surface disturbances: None
8. Estimated work date: 1/15/81
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/81	± 70	--	± 330

ALTAMONT FIELD
BECKSTEAD 1-30A3
30-1S-3W
DUCHESNE CO., UTAH

Well Data:

TD: 14,500
PBSD: 14,405
CSG: 10-3/4" 40.5# K-55 @ 1509'
7" 26# RS-95 @ 13,128'
5" liner 18# P-110 @ 14,498' Top @ 12,869
Perfs: 13,152-14,401 (206 levels, 412 holes)
TBG: 414 jts. 2-7/8" N-80 ± 12,682'
Pump: Kobe BHA
Pkr: Baker Model D @ 12,730' set w/ 7000# tension

Procedure:

1. MIR & RU
2. ND Tree. NU BOPE
3. POOH w/ tbg & BHA
4. Mill over & retrieve Model D pkr.
5. Clean out hole to ± 14,300' w/ bit and scraper.
6. Circulate hole clean w/ produced water & POOH w/ tools.
7. Perf all depths shown on the attached detail with 2 jets/ft using a 120° phased 3-1/8" gun.
8. POOH w/ perf guns & set perm. pkr. @ ± 12,730'.
9. RIH with 2-7/8" tbg (test to 8000 psig) & sting into pkr.
10. RIH w/ heat string.
11. NU service co. & acidize w/ 50,000 gal 15% HCl as follows:

Pump Requirements: Rate: ± 10 BPM
Pressure: 8,000 psig max.
HHP: ± 2,000 required

Fluid System:

Acid: 15% HCl with necessary additives
Diversion: 30# gelled 2% KCl water with 1-2#/gal benzoic acid flakes
Flush: Fresh water

ALTAMONT FIELD
BECKSTEAD 1-30A3
30-1S-3W
DUCHESNE CO., UTAH
Page 2

Procedure: (continued)

Pumping Procedure:

1. 5,000 gal. acid
2. 1,000 gal. diversion
3. Repeat 1-2 eight times
4. 5,000 gal. acid
5. Flush to top of perfs

Note: Run 0.8-1.0 millicurie/M IR-192 throughout acid stages only and 500+ scf/bbl nitrogen throughout all fluids.

12. SI well for + 30 mins. then swab/flow back fluids.
13. Run a GR-CCL log from + 14300 to + 13000'.
14. After returning fluid pH is over 5.0, then NU service co. & pump the following scale inhibitor mixture:

Thoroughly mix 3 drums Nalco 9DS-087 scale inhibitor in 30 bbls produced water. Pump mixture down tbg at + 10 BPM & 8,000 psig max. Follow w/ + 200 bbls. CaCl₂ water (mixed w/ 9# solid (80% pure) CaCl₂ per bbl. water). Flush w/ 100 bbls. produced water.
15. If well is dead after scale inhibitor squeeze, then proceed to step 16. If well tries to flow, then SI overnight before proceeding to step #16.
16. POOH w/ heat string & prod. tbg.
17. RIH w/ submersible pump and cable.
18. Land pump @ + 11500'.
19. ND BOPE. NU tree.
20. Place well on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR CHEVRON U.S.A. INC.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL + 1986' FEL (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME P. Beckstead Unit</p> <p>9. WELL NO. 1-30A3 (OWDD)</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R3W, USBM</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6335KB</p>	<p>12. COUNTY OR PARISH</p> <p>13. STATE</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- [cont.]
5. TIH w/mill. Pmpd diesel to clean tbg. TOOH.
 6. Perforated 13,149-13,978. (See attached detail sheet.)
 7. RIH w/tbg. Hydrotstg same to 8000 psi. Space out tbg. Sting into pkr. Land tbg in wellhead. ND BOPE, NU tree.
 8. Acidize perfs 13,152-14,401'. (See attached detail sheet.)
 9. ND tree, install BPV, NU BOP'S. POOH w/heat strng. Pmpd fm wtr dwn prod strng. Sting out of pkr. POOH w/prod strng.
 10. Press tstd csg looking for leaks. Cmt sqzd 7" csg @4543-47' w/400 sxs, 4520-4242 w/50 sxs, 4419-4449 w/50 sxs. DOC and press tstd csg. RIH w/bit and scrpr. POOH w/same.
 11. RIH w/pmp and mtr assy. Hydrotstd 2-7/8" Prod strng to 8000 psi ND BOPS and NU Seaboard flange.
 12. Land tbg in flange, turn on submersible pmp. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Assistant DATE May 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME P. Beckstead Unit 1-30A3

FIELD NAME Altamont-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 50,000 gal. 15% HCL
2. Intervals treated: 13,152-14,401
3. Treatment down casing or tubing: TBG
4. Methods used to localize effects: Benzoic acid flakes were used as localizing affects
5. Disposal of treating fluid: Spent acid was swbd to frac tank.
6. Depth to which well was cleaned out:
7. Date of work:
8. Company who performed work:
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11-81	±70	-	±330

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

WELL NAME: P. Beckstead Unit 1-30A3

FIELD: Altamont-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

Perfs:

14,269-278	2 SPF	13,869-871	2 SPF	13,429-434	2 SPF
244-252	2 SPF	848-864	2 SPF	403-424	2 SPF
232-238	2 SPF	841-843	2 SPF	394-398	2 SPF
214-227	2 SPF	821-823	2 SPF	389-391	2 SPF
190-185	2 SPF	796-799	2 SPF	374-376	2 SPF
149-165	2 SPF	785-787	2 SPF	351-353	2 SPF
135-143	2 SPF	779-781	2 SPF	342-344	2 SPF
096-113	2 SPF	767-769	2 SPF	324-333	2 SPF
077-084	2 SPF	710-725	2 SPF	317-319	2 SPF
057-062	2 SPF	699-701	2 SPF	310-312	2 SPF
044-047	2 SPF	662-664	2 SPF	307-309	2 SPF
012-018	2 SPF	660-665	2 SPF	298-300	2 SPF
13,990-994	2 SPF	638-640	2 SPF	281-288	2 SPF
976-978	2 SPF	630-632	2 SPF	242-250	2 SPF
960-962	2 SPF	591-601	2 SPF	236-240	2 SPF
941-943	2 SPF	579-581	2 SPF	223-230	2 SPF
925-927	2 SPF	560-568	2 SPF	212-217	2 SPF
902-904	2 SPF	543-550	2 SPF	206-208	2 SPF
887-890	2 SPF	512-514	2 SPF	193-201	2 SPF
879-881	2 SPF	443-445	2 SPF	178-180	2 SPF
				167-169	2 SPF
				158-160	2 SPF
				149-151	2 SPF

2. Company doing work:

3. Date of work:

4. Additional surface disturbances: none

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3-82	-	-	62

ALTAMONT FIELD
BECKSTEAD 1-30A3
30-1S-3W
DUCHESNE CO., UTAH
Page 3

Perforation Detail (from Schlumberger Bond Log dated 7-12-72)

14269-278	13869-871	13403-424
244-252	848-854	13394-398
232-238	841-843	389-391
214-227	821-823	374-376
14190-201	13799-801	351-353
177-185	794-796	342-344
149-165	785-787	324-333
135-143	779-781	317-319
14096-113	767-769	310-312
077-084	710-725	307-309
057-062	13699-701	13298-300
051-053	662-664	281-288
044-047	660-665	242-260
012-018	638-640	236-240
13990-994	630-632	223-230
976-978	13591-601	212-217
960-962	579-581	206-208
939-943	560-568	13193-201
925-927	543-550	178-180
902-904	512-514	167-169
13887-890	13492-494	158-160
879-881	443-445	149-151

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR CHEVRON U.S.A. INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL + 1986' FEL (SWNE)		8. FARM OR LEASE NAME P. Beckstead Unit
14. PERMIT NO.		9. WELL NO. 1-30A3 (OWDD)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6335KB		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R3W, USBM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was cleaned out, 36 levels of new perforations were shot and 68 levels were re-perforated. The well was also acidized and an electrical submersible pump was installed as follows:

1. MIRU, ND tree, NU BOPE, pmpd hot diesel dwn tbg and out csg. rev. circ.
2. Install BPV in 2-7/8" tbg and land in wellhead. TOOH and LD 1-1/2" tbg. RU + Circ dwn 2-7/8" tbg w/hot fm. wtr. RIH w/pull tool, well went on vacuum.
3. Ran freepoint. Pmpd wtr dwn tbg - no returns - could not circ.
4. Ran freepoint. RIH w/chem. cutter wrkd pipe. POOH w/2-7/8" tbg. RIH w/O.S. tgd fish and sting out of pkr. POOH. RIH, tgd fill @ 13,676'.

[Continued]

3-State
2-USGS
1-Sec. 723
3-Partners
1-Field Foreman
1-File

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Engineering Assistant DATE May 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

RECEIVED

JUN 20 1984

June 18, 1984

DIVISION OF OIL
GAS & MINING

Federal approval of this action
is required before commencing
operations.

NTL-2B
Bluebell-Altamont Field
Bennion Battery
Lined Emergency Pit
Section 25, T1S, R4W
Duchesne County, Utah

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/22/84
BY: [Signature]

Gentlemen:

Chevron U.S.A. Inc. has an emergency pit in the NE 1/4 of Section 25, T1S, R4W, in Duchesne County, Utah which serves the Bennion and Beckstead wells. It is proposed to abandon this pit, rehabilitate it and construct a replacement emergency pit one hundred feet to the east to put some space between the pit and an irrigation ditch presently on the west side. In addition, the produced water from the following wells will soon be tied into a new disposal station on the Bennion Lease.

<u>Well</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Ames 1-23A4	23	1S	4W	Duchesne
Beckstead 1-30A3	30	1S	3W	Duchesne
Ute 2-18A3	18	1S	3W	Duchesne
Ute 10-13A4	13	1S	4W	Duchesne

The proposed emergency pit will be 100' x 60' x 5' deep and lined with fiber glass. Produced water from the new facility and/or oil from the tank battery will flow into the pit only when there is a malfunction.

Additional information is included as follows:

1. A topographic map and a survey map are attached to show the location of the pit.
2. There will be no discharge of water into this pit on a daily basis. The water/oil will come from the Bennion facilities which serve the above four wells. A water analysis is attached to indicate the concentrations of chlorides, sulfates and other miscellaneous parameters. The Beckstead well has oil treating facilities at the Bennion Battery. The oil there is 42 API gravity at 102 BOPD and 319 BWPD.

- 3. Mean annual precipitation 11"
- Mean annual lake evaporation $\frac{40''}{29''}$

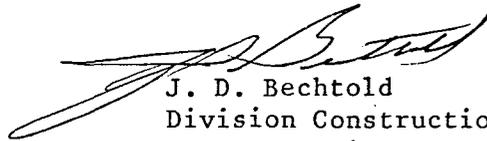
Since this is an emergency pit only, no fluid will be allowed to remain in the pit 48 hours after discharge.

- 4. The precipitated solids will be trucked out with the water within 48 hours.
- 5. The pit will be constructed on location by laying fiber glass mats on a prepared surface and the seams will be joined together in place.
- 6. An observation well will be dug adjacent to the pit for leak detection. A French Drain will be installed from the center of the pit to the observation well.

If a leak is detected, the pit will be emptied immediately and a fiber glass patch installed to repair the leak.

Your consideration and approval of this application is requested. If additional information is required, please contact R. D. Everson at (303) 691-7441.

Very truly yours,


 J. D. Bechtold
 Division Construction
 and Gas Engineer

LLK:mm

Attachments:

- Topographic Map
- Engineering Survey
- Water Analysis

} Located in well file Ames T23A4
 Sec. 23 T15 R4W

cc: Division of Oil, Gas & Mining
 4241 State Office Building
 Salt Lake City, UT 84114

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

100700

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455 FNL, and 1986 FEL of Section 30 T1S, R3W		8. FARM OR LEASE NAME Beckstead 1-30A3
16. PERMIT NO. 43013 30070	18. ELEVATIONS (Show whether OF, FT. OR, ETC.) 6335 GL	9. WELL NO. 1-30A3
		10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch
		11. SEC., T., R., M. OR B.L. AND SURVEY OR AREA Section 30, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Test 7" casing integrity.

Test Wasatch perforations between 14,401 and 13,152 to determine water entry.

Set CIBP and cement, and stimulate as necessary.

RECEIVED
SEP 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Willis District Drilling Superintendent DATE 7-7-86
Raydon A. Williams

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10-19-86
 BY: John R. Dyer

*See Instructions on Reverse Side

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>		<u>Well Name</u>
05920	<i>1s 3w 30</i>	P. Bckstd U 1-30A3 <i>43013 20170 10570</i>
05925		Ute Tribal 10-13A4
05930		Karl Shisler U 1-3B1
05935		C. B. Hatch 1-5B1
05940		Norling St. U 1-9B1
05945		H.G. Coltharp 1-15B1
05950		George Murray 1-16B1
05960		E.H. Buzz U 1-11B2
05965		D.L. Galloway 1-14B2
05970		State Pickup 1-6B1E
05975		Mobil-Lami. Ur 1-8A2
09895		Rachel Jensen 2-16C5

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT THIS APPLICATION
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such.)

RECEIVED
APR 02 1987

5. LEASE DESIGNATION AND SERIAL NO.
FEE
040756

6. IF INDICATE ALL OTHER OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P. BECKSTEAD

9. WELL NO.
1-30A3

10. FIELD AND POOL, OR WILDCAT
ALTAMONT-WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
USB&M
SEC 30, T1S, R3W

12. COUNTY OR PARISH
DUCHESSNE

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 290, NEOLA, UT 84053 DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1455' FNL & 1986 FEL

14. PERMIT NO.
43-013-30070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 6335

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOOTHING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
SUMMARY OF WORKOVER FROM 2-5-87 TO 3-17-87.

- ① MI & RU PULLING UNIT. INSTALLED BOP AND POOH WITH TBG. LEFT SUBMERSIBLE PUMP ON BTM.
- ② FISHED PUMP.
- ③ MILLED OUT MODEL 'D' PRR AT 12,740'
- ④ CLEANED OUT 5" LINER DOWN TO 14,331'
- ⑤ SQUEEZED 7" CSG LEAKS AT 3882-3949 AND 4635-4651 WITH 700 SX.
- ⑥ RE-SQUEEZED 4635-4651 WITH 250 SX. ALL CSG ABOVE T.O.L, NOW HOLDS 1500 PSI.
- ⑦ ACIDIZED OLD PERFS 13,152-14,401 WITH 20,000 GALS 7 1/2% HCL.
- ⑧ SWABBED BACK THE LOAD AND PLACED WELL BACK ON SUBMERSIBLE PUMP.

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Diehlberg TITLE ENGINEER DATE 3-25-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080600
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ **Pennzoil Company**
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ **Martin Wilson**

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 3-18A2 4301330125 05890 01S 02W 18	WSTC	30	3222	2986	1784
UTE TRIBAL 4-19A2 4301330147 05895 01S 02W 19	WSTC	6	1347	1203	0
L BOREN U 5-22A2 4301330107 05900 01S 02W 22	WSTC	30	3264	10879	4095
L BOREN U 4-23A2 4301330115 05905 01S 02W 23	WSTC	30	4789	7219	5886
UTE TRIBAL 5-30A2 4301330169 05910 01S 02W 30	WSTC	6	442	394	7
P. BCKSTD U 1-30A3 4301330070 05920 01S 03W 30	WSTC	0	0	0	0
UTE TRIBAL 10-13A4 4301330301 05925 01S 04W 13	WSTC	30	2241	2139	21922
KARL SHISLER U 1-3B1 4301330249 05930 02S 01W 3	WSTC	30	839	2895	0
C.B. HATCH 1-5B1 4301330226 05935 02S 01W 5	WSTC	17	103	963	0
NORLING ST U 1-9B1 4301330315 05940 02S 01W 9	WSTC	30	651	7758	6301
H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15	WSTC	30	2641	14549	6782
GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16	WSTC	30	1557	19278	1790
E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11	GRRV	28	1429	418	1084
TOTAL			22525	70681	49651

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date: Aug 1, 1987
Telephone: 713-546-8104

Authorized signature: Martin Wilson

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(with instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
Use "APPLICATION FOR PERMIT—" for such proposals)

3. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. SYSTEM OR LEASE NAME

P. BECKSTEAD

9. WELL NO.

1-30A3

10. FIELD AND POOL, OR WILDCAT

Aitamont - Wasatch

11. SEC., T., R., M., OR BLK. AND
SUBST OR ABBA

Sec 30, T1S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 290, NEOLA, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1455' FNL and 1986 FEL

14. PERMIT NO.

43-013-30070

15. ELEVATIONS (Show whether OP, RT, OR, etc.)

KB 6335

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was worked over between 4/1/87 and 2/8/88. The following work was performed.

- set CIRC at 13,965'
- Cement Squeezed interval between 14,405 and 13,965' with 500 SX class "G" Thixotropic and neat cement.
- Acidized interval from 13,965' to 12,755' with 5000 gals 15% HCL.
- Production tested interval from 13,965' to 12,755'. All water.
- spotted cement plug between 12,670 to 12,420' with 50 SX class "H" cement.
- Perforated 11,765 - 775 (12 holes), 11,786 - 850 (66 holes), 11,860 - 878 (26 holes) and 11,930 to 960 (32 holes)
- Acidized perfs 11,765 to 11,960 with 10,000 gals 15% HCL
- Returned well to production flowing.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Baggett

TITLE

Petroleum Engineer

DATE

4/8/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455' FNL and 1986' FEL		8. FARM OR LEASE NAME Beckstead
14. PERMIT NO. 43-013-30070		9. WELL NO. 1-30A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6335		10. FIELD AND POOL, OR WILDCAT Altamont/Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was worked over between 4/1/87 and 2/8/88. The following work was performed.

Set CICR at 13,965'.

Cement squeezed interval between 14,405 and 13,965' with 500 sx class "G" Thixotropic and net cement.

Acidized interval from 13,965 to 12,755' with 5000 gals 15% HCL.

Production tested interval from 13,965 to 12,755'. All water.

Spotted cement plug between 12,670 to 12,420' with 50 sx class "H" cement.

Perforated 11,765-775' (12 holes), 11,786-850' (66 holes), 11,860-878' (20 holes) and 11,930 to 900 (32 holes)

Acidized perfs 11,765 to 11,960 with 10,000 gals 15% HCL

Returned well to production flowing.

RECEIVED
APR 29 1988
DIVISION OF
OIL, GAS & MINING

P.W. Hagist
4/14/88

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Will TITLE Supervising Engineer DATE 4-25-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

April 28, 1988
Sandy Hunt

WELL SUMMARY
P. BECKSTEAD #1-30A3
SEC. 30, T. 1S. R. 3W,
DUCHESNE COUNTY/API NO. 43-013-10486

11-29-71	Reached T.D. @ 13,500', POW from Green River, Production from open hole 13,128' - 13,500' T.D., I. P. 1,043 BOPD, Completion Date
03-22-72	APD to Deepen well from 13,500' to 14,500'
03-27-72	DOGM gave approval to deepen referenced well
06-01-72	Moved rig in on location
07-06-72	Drilled to T. D. at 14,500'
07-30-72	Reached T.D. @ 14,500' POW from Wasatch, Production from 13,203' - 14,401', IP: 1344 BOPD, 806 MCF/D & 3 BWPD, Completion Date
08-01-72	Letter from Chevron asking for 60 day test period for potential & performance on the well
08-07-72	DOGM granted approval for 60 day test period on the well
09-19-74	Acidized interval 13,203' - 14,401', flared well for 48 hours after acidizing. Production prior to workover was 48 BOPD, Production after workover 271 BOPD, 69 BWPD
02-19-76	Chevron plans to acidize this well
03-19-76	Acidized the well, well was placed back on production
06-02-78	Notice of Intention to perforate, reperforate and perform a mud silt remove treatment
06-07-78	DOGM gave approval for this work
05-03-79	Well was perforated, reperforated and a mud & silt removal treatment was performed, the well was placed back on production
01-07-82	Notice of Intention to clean out well, add perfs, acidize and install an electric submersible pump

- 01-12-82 DOGM gave approval for this work
- 05-10-82 The well was cleaned out, new perms were shot, 68 levels were reperforated. This was acidized and an electrical submersible pump was installed
- 05-11-84 An Inspection was made on this well, the well location appears to have just been worked over, tubing is still racked on location with BOP's. All production goes to Bennion 3-25-G lease
- 06-18-84 Letter from Chevron concerning emergency pit abandonment, and replacement of a new pit 100' to the east to give some space between the pit and irrigation ditch
- 10-22-84 DOGM accepted Chevron proposal for its emergency pit replacement
- 12-01-85 Chevron U.S.A. sold to Proven Properties Inc. in Houston, Texas effective 12-1-85. The referenced well is one which was sold
- 07-07-86 Pennzoil Ex. & Prod. Co., intends to test 7" casing - test Wasatch perforations from 13,152' - 14,401' to determine water entry. Set CIBP and cement and stimulate as necessary
- 10-06-86 DOGM granted approval for these test to be done
- 11-26-86 An inspection was done on the well, there is no pit for this location
- 03-25-87 Workover done on the well. Installed BOP and left submersible pump on bottom. Fished pump, Milled out Packer @ 12,740', cleaned out liner down to 14,331', squeezed 7" casing leaks acidized old perforations, swabbed back and placed well back on submersible pump.
- 07-30-87 Pennzoil sent in a letter changing there name from Pennzoil Ex. & Prod. Co. to Pennzoil Company for our records, they should reflect as Pennzoil Company. The Change is in name only, not personnel, they have remained the same
- 04-08-88 The well was worked over between 4/1/87 and 2/8/88. Squeezed intervals between 13,965' -14,405' with 500 sx. Acidized intervals 12,755' -13,965'. Perforated 11,765' - 11,960'. Returned well to production flowing

Penzoil Co.
P. Beckstead # 1-30A3
Sec. 30, T. 1S, R. 3W
Duchesne Co.
API # 43-013-10486

10 3/4", 40.5# K-55 csg. @ 1509'
w/ 1500 SX

Uinta
3590' -

Cmt. sgd. 3888' - 3949' i
4635 - 4651 w/ 700 SX

Cmt. sgd. 4543' - 47' w/ 400 SX
4520 - 4242 w/ 50 SX
4419 - 4449 w/ 50 SX

G. River
6330 -

Resgd. 4635' - 4651' w/ 250 SX

Repaired csg. leak @ 6456' w/ 300 SX.

Mahogany zone
8947' -

Transition
11,880'

Perfs 11,765' - 11,960'

Spotted cmt. plug
@ 12,070' - 12,420'
w/ 50 SX.

7", 26#, R5-95 csg. @ 13,128'
w/ 1175 SX

Reperf 13,152' - 14,387'

Perfs 13,203' - 14,401'

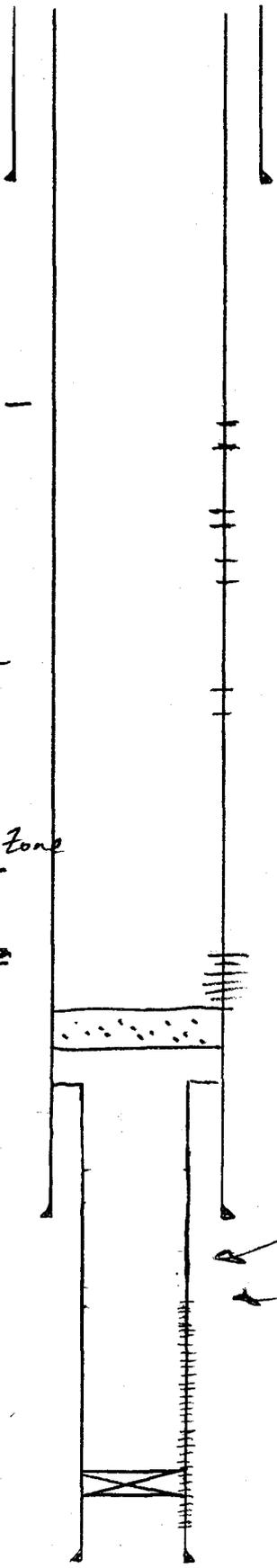
Perfs 13,149' - 13,978'

CICR @ 13,965', Sgd. w/ 500 SX.

5", 18# P-110 liner @ 12,869' - 14,498'
w/ 200 SX

PBTD = 12,070'
TD = 14,500

5-6-88
JRB



SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Duly - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED OPA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 UNTA

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME See Attached List	
9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH Duchesne & Uintah	13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SOW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL EXPL. AND PROD.

3. ADDRESS OF OPERATOR
P.O. BOX 2967 HOUSTON, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1455' FNL AND 1986' FEL (SW/4, NE/4)

14. PERMIT NO.
43-013-30070-00

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6335 KB

5. LEASE DESIGNATION AND SERIAL NO.
FEE.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P. BECKSTEAD

9. WELL NO.
1-30A3

10. FIELD AND POOL, OR WILDCAT
ALTAHONT - WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 30, T1S, R3W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) SEE BELOW	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE BECKSTEAD 1-30A3 WILL BE TEMPORARILY SHUT-IN FOR TANK BATTERY REPAIRS FOR 6-12 WEEKS. THE BATTERY IS LOCATED ON THE BENNION 1-25A4 LEASE.

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
L-TAS	
2-	MICROFILM ✓
3-	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED *Jess Dilling* TITLE PETROLEUM ENGR. DATE 11-13-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1455' FNL and 1986' FEL

14. PERMIT NO.
43-013-30070

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6335 GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Beckstead

9. WELL NO.
1-30A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Ut.

JUN 29 1990

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to cmt sqz thief zone and reperforate. Plan to acidize perms w/5,000 gals 7-1/2% HCL. Any csg damage found during work will be corrected.

OIL AND GAS	
DFN	RJF
2-URB ✓	GLH
DIS	SLS
1-Dave	
2-Dave	
4- MICROFILM ✓	
5- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Wood TITLE Supervising Engineer DATE 6-18-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
See attached.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 7-12-90
BY John R. Day

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WORKOVER

Pennzoil Exploration and Production Company
Beckstead Well No. 1-30A3
Sec. 30, T. 1S, R. 3W
Duchesne County, Utah
July 12, 1990

Reference Document: Sundry notice dated June 18, 1990.

1. The operator shall submit to the Division a detailed and complete subsequent report of workover including a description of casing repairs performed and intervals perforated.

condapp.doc-2

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back (a) different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Beckstead

9. WELL NO.
1-30A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., S., N., OR BLK. AND SURVEY OR ABBA
Sec. 30, T1S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1455' FNL and 1986' FEL

14. PERMIT NO.
43-013-30070 *pow*

15. ELEVATIONS (Show whether DV, HT, GR, etc.)
6335' GR

OCT 19 1990

OIL GAS MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 8/2/90 to 9/30/90.

1. MIRU pulling unit.
2. POOH with tubing.
3. Run GST log.
4. Squeeze cement perfs 11,765-11,960'.
5. C.O. to 12,308'.
6. Perforate 11,130-11,796' with 3 SPF.
7. Acidize perfs 11,130-11,796'.
8. Place well on rod pump.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Supervising Engineer DATE 10-15-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pennzoil Exploration and Production Company

DEC 08 1990

3. Address and Telephone No.

P.O. Box 2967, Houston, Texas 77252-2967

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1455' FNL and 1986' FEL
Section 30, T1S-R3W

8. Well Name and No.

Beckstead 1-30A3

9. API Well No.

43-013-30070-00

POW

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Shooting or Acidizing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a summary of work performed from 8/2/90 thru 9/28/90:

- MIRU pulling unit.
- POOH wpth 2-1/16" sidestring, 2-7/8" tubing and seal assembly.
- Remove Model "D" packer at 11,744'.
- Run GST log.
- RIH and set cement retainer at 11,749'.
- Squeeze cement perms 11,765-11,960' with 100 sxs cement.
- C.O. to 12,308'.
- Set CIBP at 11,746' and perforate 11,698-11,796' with 3 spf.
- Acidize perms 11,698-11,796' with 1000 gallons 15% HCl.
- Perforate 11,130-11,508' with 3 spf.
- Placed well on rod pump.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Supervising Engineer

DATE: 12-10-90

Date

11-26-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

BECKSTEAD 1-30A3

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

4301330070

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

ALTAMONT

5. Location of Well

Footage

QQ, Sec. T., R., M. : SWNE, SEC. 30, T1S, R3W

County : DUCHESNE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJAI

Title

OPERATIONS

Date

2/25/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		5. Lease Designation and Serial No. FEE
2. Name of Operator Pennzoil Exploration and Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7		7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1455' FNL AND 1986 FEL OF SECTION 30, T1S, R3W		8. Well Name and No. BECKSTEAD 1-30A3
		9. API Well No. 43 01330070
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State DUCHESNE , UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct
Signed DR Lamberson Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



OPERATOR CHANGE - TENNZOIL TO MEDALLION (3/1/95)
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

Routing:	
1-LAC	7- ABC
2-DPS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION & PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone	<u>(801) 277-0801</u>	phone	<u>(713) 546-6998</u>
account no.	<u>N 5050</u>	account no.	<u>N2885</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-20-93) (Rec'd 4-1-93)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See* 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See* 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(Robert Edward Sutton / Fedshare U.S. Inc. 30,000)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Bfm/s.f. Approved CA operator changes eff. 4-12-93.

930504 DOBm review. (Partial change only.)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
 MEDALLION EXPLORATION
 6975 UNION PARK CTR #310
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 1-28						
4304730175 05680 05S 19E 28	GRRV			60143512	Nm-827	
FEDERAL 1-27						
4304730181 05685 05S 19E 27	GRRV			6014351	Nm-867	
STATE 1-7BIE						
4304730180 05695 02S 01E 7	GR-WS			Fee		
HARMSTON U-1-32A1						
4301330224 05770 01S 01W 32	GR-WS			Fee		
WH BLANCHARD 2-3A2						
4301330008 05775 01S 02W 3	GR-WS			Fee		
JOSEPH YACK U-1-7A1						
4301330018 05795 01S 01W 7	GR-WS			Fee	96-000057	
RTIS BASTIAN 1(3-7D) RE-ENTRY						
4301330026 05800 01S 01W 7	GR-WS			Fee	96-000057	
RG DYE U-1-29A1						
4301330271 05815 01S 01W 29	GR-WS			Fee	96-000109	(Flyng 9066)
BLANCHARD FEE 1-3A2						
4301320316 05877 01S 02W 3	GR-WS			Fee		
P. BECKSTEAD U-1-30A3						
4301330070 05920 01S 03W 30	GR-WS			Fee		
VEH BUZZI U-1-11B2						
4301330248 05960 02S 02W 11	GR-WS			Fee		
STATE PICKUP 1-6B1E						
4304730169 05970 02S 01E 6	GR-WS			Fee		
UTE TRIBAL E-1						
4301330068 08400 03S 06W 12	GR-WS			14201622463		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

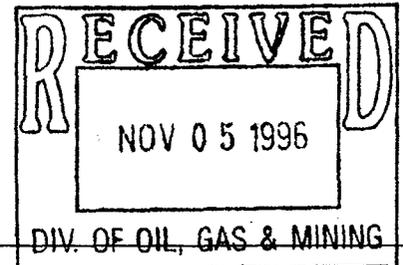
	5. Lease Designation and Serial Number:
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: <i>BELKSTEAD 1-30A3</i>
2. Name of Operator: Medallion Exploration	9. API Well Number: <i>4301330070</i>
3. Address and Telephone Number: 6975 Union Park Center, #310 Midvale, Ut 84047	10. Field and Pool, or Wildcat: <i>ALTAMONT</i>
4. Location of Well Footages: OO, Sec., T., R., M.: <i>S11NE, Sec. 30, T15, R3W</i>	County: <i>Duchesne</i> State: <i>UTAH</i>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change Of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: *[Signature]* Title: Operations Date: 10/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Beckstead 1-30A3

9. API Well Number:

43-013-30070

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number:
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SWNE 30-1S-3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator.</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

Name & Signature:

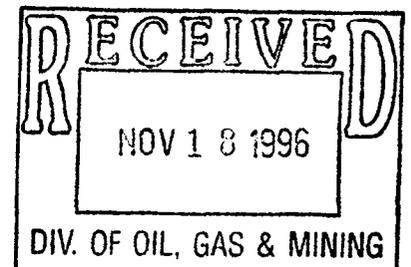
Joseph P. Barrett

Title:

Joseph P. Barrett
Vice President - Land

Date: 11-1-96

(This space for State use only)





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

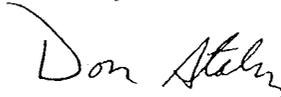
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-IPC ✓
2-GLH ✓	7-KDR ✓
3-DPS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-30070</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 11-5-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-20-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(11-20-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(11-20-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-20-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Safeco Ins. Co. of America

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no) ____, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated ____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- RTS per RG 49-2-10 - former operator notified of responsibility to notify 12/18/96 all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/11/9 Fee (Non C.A.) wells only!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

of Shut-In Wells.

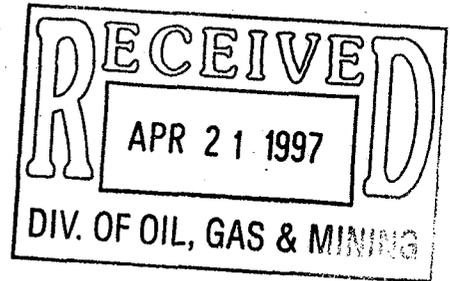
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis

Greg Davis

Title:

Production

Services Supvr.

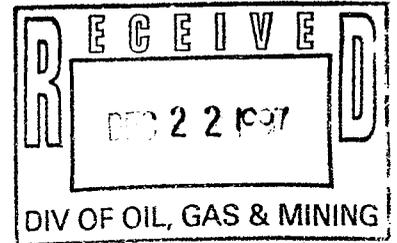
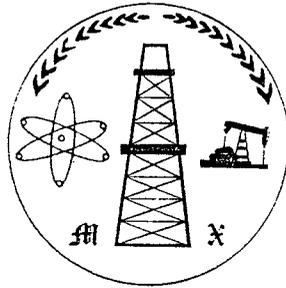
Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SENE 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

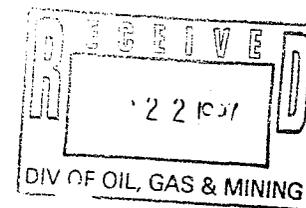
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L. URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNW
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Altonse or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wilocat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

County:

CG, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of shut-in Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

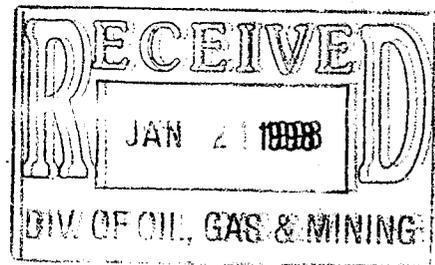
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

Greg Davis

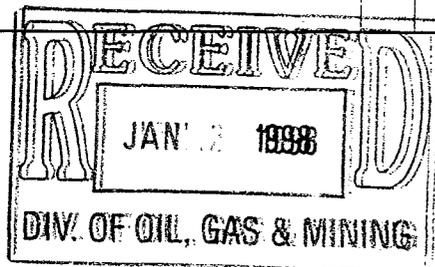
Production

Title: Services Supervisor

Date: 1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION						
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD	



(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: BARRETT RESOURCES COMPANY

WELL NAME: P. BECKSTEAD #1-30A3

QTR/QTR: SW/NE SECTION: 30 TOWNSHIP: 01S RANGE: 03W

COUNTY: DUCHESNE API NO: 43-013-30070

INSPECTOR: DENNIS L INGRAM TIME: 3:30 PM DATE: 7/17/98

SURFACE CASING SHOE DEPTH 1509' CASING PULLED YES NO

CASING PULLED: SIZE CUT DEPTH FT/CSG RECOVERED

CASING TESTED YES NO TESTED TO: N/A PSI TIME: N/A MIN:

CEMENTING COMPANY: HALLIBURTON CEMENTING COMPANY

CEMENTING OPERATIONS: P&A WELL: Y

PLUG 1. SET: FROM 11,104 FT. TO 10,890 FT. TAGGED YES NO

SLURRY: PUMP 40 SXS (8.2 BBL SLURRY) ~~GG~~ AT 15.8 PPG ON TOP RETAINER

PLUG 2. SET FROM 6321 FT. TO 6187 FT. TAGGED YES NO

SLURRY: PUMP 25 SXS (5.12 BBL) ~~GG~~ AT 15.8 PPG

PLUG 3. SET FROM 3725 FT. TO 3591 FT. TAGGED YES NO

SLURRY: PUMP 25 SXS (5.12 BBL) ~~GG~~ AT 15.8 PPG

PLUG 4. OET FROM 1559 FT. TO 1371 FT. TAGGED YES NO

SLURRY: SOUEEZE 95 SXS ~~GG~~ TROUGH RETAINER (19.5 BBL) & LEFT 5 SXS TOP

SURFACE PLUG: FROM 100 FT. TO 0 FT.

ALL ANNULUS CEMENTED TO SURFACE: YES NO

PLUGGING FLUID TYPE: PACKER FLUID WITH 3-55 GALLON DRUMS OF CORTRON R-2383 (CHAMPION).

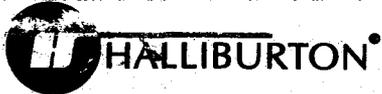
PERFORATIONS: FROM 11,130 FT. TO 11,796 FT.
FROM FT. TO FT.

1 CICR SET: SET RETAINER @ 11,104' (363 JOINTS TUBING IN HOLE)

2 CICR SET: SET RETAINER @ 1397' (45 JOINTS TUBING IN HOLE).

ABANDONMENT MARKER: PLATE: PIPE: CORRECT INFORMATION:

COMMENTS: INJECTION RATE INTO PERFS WAS 1.5 BPM @ 2500 PSI (6 BBL TOTAL).
INJECTION RATE INTO SURFACE PERFS WAS 5 BPM @ 500 PSI (CIRCULATED, TOTAL
40 BBL). SHOT 4 PERFS @ 1558. PLEASE FIND CEMENT JOB TICKET ATTACHED AND
PHOTOS OF WELL BORE WITH ALL ANNULUS FULL OF CEMENT.



JOB LOG

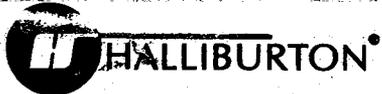
ORDER NO. 70006

TICKET #	4260	TICKET DATE	7-17-98
BDA / STATE	UT	COUNTY	Duchesne
PSL DEPARTMENT	5001	CUSTOMER REP / PHONE	Gene Martin
API / UWI #		JOB PURPOSE CODE	115

REGION	North America	NW/COUNTRY	RMNWA USA
MBU ID / EMP #	VED-III 50276	EMPLOYEE NAME	Kenneth Estep
LOCATION	55685	COMPANY	BARRETT
TICKET AMOUNT		WELL TYPE	01
WELL LOCATION	ALTON MOUNT	DEPARTMENT	5001
LEASE / WELL #	BECKSTEAD 1-38-3	SEC / TWP / RNG	30 150. 3W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS						
K. ESTEP 50276	9	T. NUNN 55662	9				
B. ALRED 50582	9	ALEIGH 53410					

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
								In yard safety meeting - 7-16-98 on loc safety meeting set up prime + test lines
0732		1.5	6			2500		Get injection rate thru Retainer shut down string out of Ret. #1
0802			5					H2O Ahead
0806		3.5				750		Mix + pump 40 sks cmt @ 15.8#/gal
0809		3.5	8.1			500		End cmt
0829		3.5				500		St. Disp.
0824		4	63			1000		End Disp
								Pull 8 JNTS Tubing Reverse out - w/ PKR Fluid cmt Return @ shut down
0844		3	64			1000		
								Pull Tubing to 6321'
		4	5					SE WATER circulation
1406								#2
1408		4	5					Mix + Pump 25 sks cmt @ 15.8#/gal
1408		4						End cmt
1417		4	35.8			750		St. Disp. End Displace
								Pull TUBING to 3725' #3
1459								Get circulation
		3	3			80		circulation
1504		3.5				100		Mix + Pump cmt - 25 sks 15.8#/gal
1510		3.5	5			150		End cmt
1510		3.5						St. Disp.
1516		3	20.7			700		End Displace
								Released for day



JOB LOG

ORDER NO. 70006

TICKET #	4261	TICKET DATE	7-17-98
BDA / STATE	UT	COUNTY	Duchesne
PSL DEPARTMENT	5001	CUSTOMER REP / PHONE	Gene Martin
API / UWI #		JOB PURPOSE CODE	115

REGION	North America	NW/COUNTRY	RMNWA
MBU ID / EMP #	VEO III 50276	EMPLOYEE NAME	Kenneth Estep
LOCATION	55685	COMPANY	BARRETT
TICKET AMOUNT		WELL TYPE	01
WELL LOCATION	ALTON MONT	DEPARTMENT	5001
LEASE / WELL #	BECKSLAND 1-38-3	SEC / TWP / RNG	30 130 3W

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS						
K. Estep 50276		A. Leigh 53410					
B. ALRED 50582							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0700							IN yard safety meeting on loc - safety meeting Prime + Test lines
	0735	5.5					130	Get injection rate shut down
								Run in hole w/retainer to 1397'
	0846	3.5	-			100		WATER Ahead #4
	0850	3	10			100		End water
	0850	3	-			100		mix + pump cmt @ 15.8 gal 95 SKS
	0856	3.5	19			80		End cmt
	0856	3.5	-			80		st. disp
	0858	3.5	7			-		shut down pull out of hole cut off head
								Run in between casings w/100' 1" tub
	1310	1.75	-			-		st. cmt @ 15.8 gal 34 SKS
	1318		6			-		End cmt Run inside casing w/100' 1" Tub
	1328	1	-			-		st. cmt @ 15.8 gal
	1331	1	4			-		end cmt

Thank you
Ken Estep + crew

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 290, NEOLA, UTAH 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW/4, NE/4
1455' FNL, 1986' FEL

14. PERMIT NO.
43-013-30070

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6335 KB

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P. BECKSTEAD

9. WELL NO.
1-30A3

10. FIELD AND POOL, OR WILDCAT
ALTAMONT-WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 30, T1S, R3W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

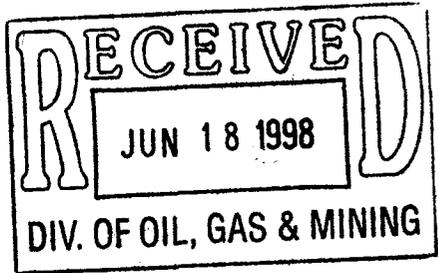
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO PLUG & ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



COPY SENT TO OPERATOR
Date: 7/21/98
Initials: DSK

18. I hereby certify that the foregoing is true and correct.
SIGNED: [Signature] TITLE: OFFICE MANAGER DATE: 6/8/98

(This space for Federal or State office use)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7-9-98
BY: [Signature] *See Instructions on Reverse Side

BARRETT RESOURCES CORPORATION



1515 ARAPAHOE STREET
TOWER 3, SUITE 1000
DENVER, COLORADO 80202

Fax Cover Sheet

DATE: 7/8/98

TO: Bob Krueger

FAX NUMBER: (801) 359-3940

FROM: Jeff Carlson

Number of pages including cover sheet: 3

List of Items being Transmitted and/or Message

Re: Beckstead 1-30A3 P&A Procedure

Please substitute this procedure into the Sundry Notice.

Thx
Jeff

Sent By: JE Carlson Telephone: (303) 606-9063 FAX: _____

PLEASE CALL IF YOU HAVE QUESTIONS REGARDING THIS TRANSMISSION.

**Barrett Resources Corporation
Plugging Procedure**

**P. Beckstead 1-30A3
SWNE Sec. 30, T1S-R3W
Duchesne County, Utah**

**Revised: 07/08/98
JEC**

KB: 6,353' GL: 6,335' TD: 14,500' (6/72)
 PBTD: 11,840' CIBP w/ 20' cmt on top (9/90)
 Surface Csg: 10 3/4" 40# K55 @ 1,509'
 Intermediate Csg: 7" 26# S-95 @ 13,128'
 Liner: 5" 18# P-110 @ 14,498'; TOL @ 12,869'
 Tubing: None
 Open Perforations: Lwr Grm River 11,130' - 11,796' OA
 Suspected Csg Prob: Parted csg @ 9,582' (1/88)
 Sqz'd csg leaks @ 3,888 - 6443' OA

-
1. MIRU workover rig. ND wellhead, NU BOPE.
 2. PU 2 7/8" tbg workstring, 7" csg scraper & bit. RIH to suspected csg part @ 9,582'. Work through tight spot. RIH to +/- 11,100' (above top perf). POH.
 3. PU 7" cmt retainer & RIH on tbg. Set retainer @ +/- 11,100'.
 4. MIRU Halliburton. Pump 130 sacks of cement below retainer. Sting out of retainer and spot 5 sacks (25') of cement on top of retainer.
 5. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger, and biocide.
 6. POH to 6,300'. Spot a 20 sack cement plug (100') in 7" casing.
 7. POH to 3,700'. Spot a 20 sack cement plug (100') in 7" casing.
 8. POH w/ tbg. RU wireline and perforate 4 spf w/ 4" casing gun @ 1,559'. Fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ cement retainer and set @ +/- 1,410'. Pump 90 sacks (200') cement below retainer. Sting out of retainer and spot 5 sacks (25') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 1,550' and spot a 40 sack cement plug (200') in 7" casing.
 9. POH and spot a 20 sack cement plug (100') in 7" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.

10. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7" X 10 3/4" annulus. Pump 25 sacks cement and circulate cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 4' below re-contoured ground level.
11. Reclaim location as per State of Utah specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5" 18# liner - 11.5 ft/sk

7" 26# csg - 5.4 ft/sk

7" X 10 3/4" annulus - 4.1 ft/sk

**Barrett Resources Corporation
Plugging Procedure**

**P. Beckstead 1-30A3
SWNE Sec. 30, T1S-R3W
Duchesne County, Utah**

**Prepared: 06/04/98
JEC**

KB: 6,353' GL: 6,335' TD: 14,500' (6/72)
PBTD: 11,840' CIBP w/ 20' cmt on top (9/90)
Surface Csg: 10 3/4" 40# K55 @ 1,509'
Intermediate Csg: 7" 26# S-95 @ 13,128'
Liner: 5" 18# P-110 @ 14,498'; TOL @ 12,869'
Tubing: None
Open Perforations: Lwr Grn River 11,130' - 11,796' OA
Suspected Csg Prob: Parted csg @ 9,582' (1/88)
Sqz'd csg leaks @ 3,888 - 6443' OA

1. MIRU workover rig. ND wellhead, NU BOPE.
2. PU 2 7/8" tbg workstring, 7" csg scraper & bit. RIH to suspected csg part @ 9,582'. Work through tight spot. RIH to +/- 11,100' (above top perf). POH.
3. PU 7" cmt retainer & RIH on tbg. Set retainer @ +/- 11,100'.
4. MIRU Halliburton. Pump 130 sacks of cement below retainer. Sting out of retainer and spot 5 sacks (25') of cement on top of retainer.
5. POH. Spot a 20 sack cement plug (100') in 7" casing across surface csg shoe from 1,450'-1,550'.
6. POH. Spot a 20 sack cement plug (100') in 7" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.
7. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level and weld steel plate across top of csg stub.
8. Install 4" X 10' dry hole marker showing well number, legal location, and name of lease. Ensure that the marker is securely embedded in cement and at least 4' of the marker is above ground level. Permanently seal the top of the marker.
9. Reclaim location as per State of Utah specifications.

**Barrett Resources Corporation
Well History**

**P. Beckstead 1-30A3
SWNE Sec. 30, T1S-R3W
Duchesne County, Utah**

**Prepared: 06/04/98
JEC**

?/1971 Spud well. Drill to 13,500' No drlg details available.

6/1972 Deepen to 14,500'. Run prod liner.

7/1972 Perf Wasatch 13,203'-14,401' OA. Acidize w/ 10,000 gals. 12% HCl & 3% HF acid.

8/1974 Re-acidize w/ 15,000 gals HF acid.

3/1976 Re-acidize w/ 13,500 gals 15% HCl acid.

7/1976 Reperf 13,203'-14,401' OA (2spf).

9/1978 Sqz csg leak from 6,413'-43' w/ 300 sacks cmt.

1/1979 Add perfs @ 13,152'-14,387' OA (2spf). Acidize w/ 26,000 gals 15% MSR 100.

2/1982 Add perfs @ 13,149'-14,278' OA (2spf). Acidize w/ 50,000 gals 15% HCl acid.

3/1982 Sqz csg leak from 4,543'-74' w/ 300 sacks cmt.

2/1987 Sqz csg leak from 3,888'-949' w/ 700 sacks cmt. Sqz csg leak from 4,635'-51' w/ 250 sacks cmt.

3/1987 Re-acidize w/ 20,000 gals 7 1/2 % HCl acid.

4/1987 Set cmt retainer @ 13,965'. Test all wtr below retainer. Set 2nd retainer @ 13,750'. Sqz. Perfs below retainer w/ 91 bbls thixotropic cmt + 28 bbls neat cmt. Unable to sting out of retainer. 2 7/8" 6.5# N-80 tbg cemented in hole. Wash-over to 10,151', cut off tbg.

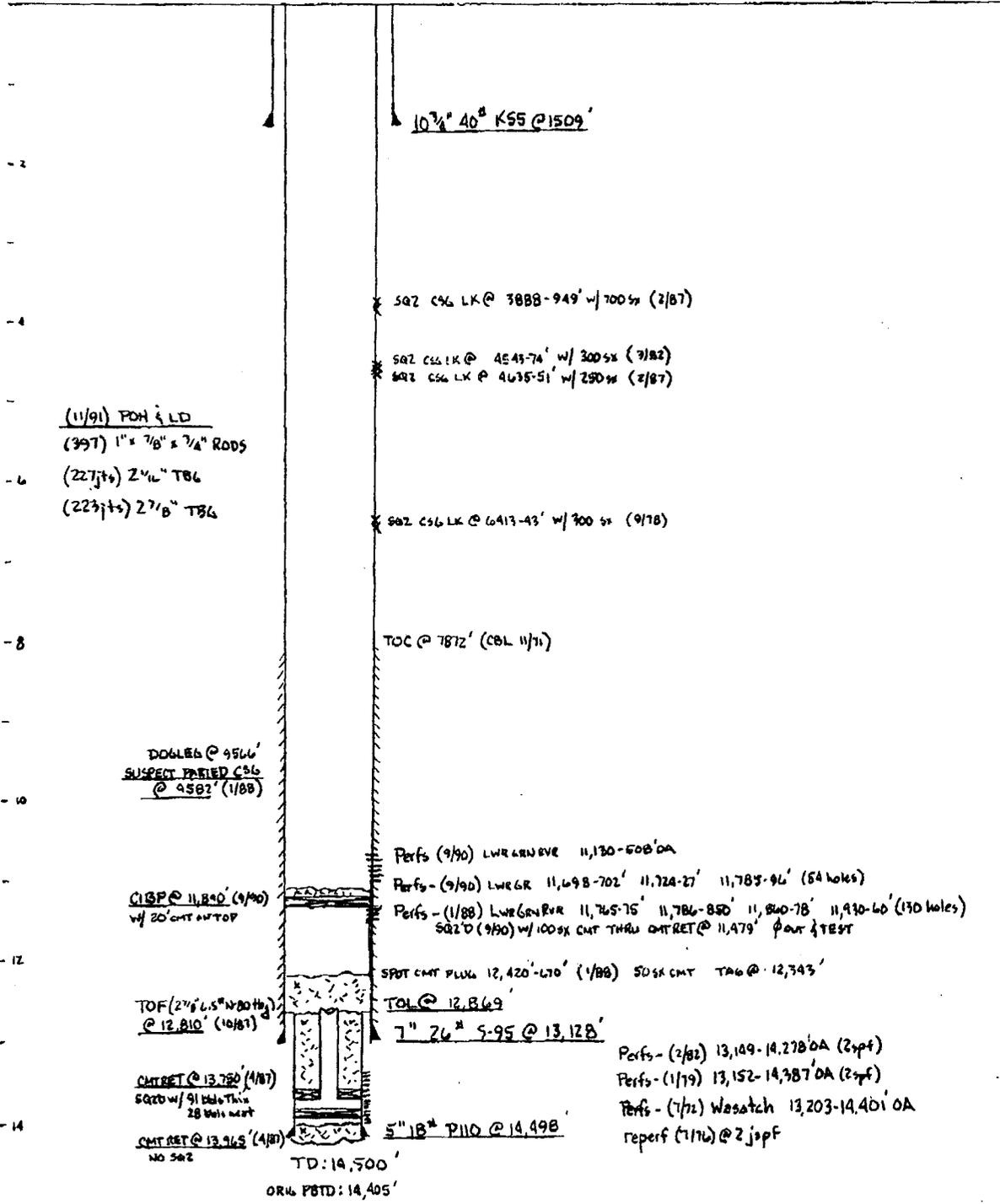
10/1987 Wash over fish to 10,810'. Cut off tbg & POH. Set pkr @ 12,755'. Pump 5,000 gals 15% HCl acid. Set ESP & put on prod test.

1/1988 Spot 50 sack cement plug from 12,420'-670'. Tag cmt top @ 12,343'. Confirm parted 7" csg @ 9,582'.

- 1/1988 Perf Lwr Green River 11,765'-75', 11,786'-850', 11,860'-78', and 11,930'-60' (130 holes). Acidize w/ 10,000 gals 15% HCl acid.
- 9/1990 Sqz perms w/ 100 sacks cement thru retainer set @ 11,479'. Drill out retainer. Set CIBP @ 11,840' and spot 20' cmt on top. Perf Lwr Green River 11,698'-702', 11,724'-27', and 11,785'-96' (54 holes). Acidize w/ 1,000 gals 15% HCl acid. Perf additional 11,130'-11,508' OA (No details).
- 11/1991 POH w/ rods & BH pump. POH & LD 2 1/16" side string tbg and 2 7/8" prod string tbg.

P. B. STEAD # 1-30A3
 1455' FNL 1986' FEL (SWNE)
 SEC. 30. T1S-R3W
 DUCHESNE COUNTY, UTAH
 ALTAMONT FIELD
 GL: 6.335' KB: 6.353'

SPUD 1971 (φ TO 12,500')
 DEEPENED 1972 (TO 14,500')



10 3/4" 40# K55 @ 1509'

502 C&G LK @ 3888-949' w/ 700 ft (2/87)

502 C&G LK @ 4545-74' w/ 300 ft (2/82)
 502 C&G LK @ 4635-51' w/ 250 ft (2/87)

(11/91) POH & LD
 (997) 1" x 7/8" x 7/4" RODS
 (227) 2 1/2" T86
 (223) 2 7/8" T86

502 C&G LK @ 6913-43' w/ 700 ft (9/78)

TOC @ 7872' (CBL 11/71)

DOUBLED @ 9566'
 SUSPECT PERIED C&G
 @ 9582' (1/88)

Perfs (9/90) LWR GRN EVE 11,130-508' OA
 Perfs - (9/90) LWR GR 11,698-702' 11,728-27' 11,783-96' (54 holes)
 Perfs - (1/88) LWR GR RVR 11,765-75' 11,786-850' 11,840-78' 11,930-60' (130 holes)
 502 D (9/90) w/ 100 ft CMT TRAW CMT RET @ 11,979' φ out & TEST

CISF @ 11,840' (9/90)
 w/ 20' CMT AT TOP

SPOT CMT PLUG 12,420-470' (1/88) 50 ft CMT TAW @ 12,343'

TOF (2 1/2" x 6.5" w/ 80 ft)
 @ 12,810' (10/87)

TOC @ 12,869'
 7" 26" 5-95 @ 13,128'

CMT RET @ 13,780' (4/87)
 5020 w/ 91 holes thin
 28 hole next

Perfs - (2/82) 13,149-14,278' OA (2 spf)
 Perfs - (1/79) 13,152-14,387' OA (2 spf)
 Perfs - (7/72) Wasatch 13,203-14,401' OA
 reperf (7/76) @ 2 jspF

CMT RET @ 13,965' (4/87)
 NO 502

TD: 14,500'
 ORW P8TD: 14,405'

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: FEE
2. Name of Operator: Barrett Resources Corporation		6. If Indian, Altonse or Tribe Name: _____
3. Address and Telephone Number: 1515 Arapahoe Street Tower Three Suite 1000 (303) 572-3900		7. Unit Agreement Name: _____
4. Location of Well Footages: 1455' FNL 1986' FEL CG, Sec., T., R., M.: SWNE 30-15-R3W		8. Well Name and Number: Beckstead 1-30 A3
		9. API Well Number: 43-013-30070
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion P & A 7/17/98

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 7" cast iron CMT retainer @ 11104', filled csg w/less than 1BW, pressure tested tbg to 1500#, stung into retainer.
 Stung out of retainer, mixed & pumped 40sx CMT, spotted balanced plug in 7" csg @10890-11104'
 Mixed & pumped 25 sx CMT, spotted balanced plug in 7" csg 6187-6321'
 Mixed & pumped 25sx CMT, spotted balanced plug in 7" csg 3591-6321'
 Perf 4 circ holes in 7" csg @ 1559', pumped 42BW down 7" csg & establish cir from 10 3/4" SFC 456
 Set 7" CMT retainer @ 1397' & pump 95 sx CMT, stung out of CMT retainer & left 5 sx CMT (26") on top of retainer-full returns from SFC csg while pumping. Cut off both csg strings 4' below ground level. RU 100' of 1" line pipe & TI 7"x10 3/4" annulus-CMT from 100' to SFC w/34 sx CMT. TI w/ 100' of 1" line pipe in 7" csg-CMT 100' to SFC w/23 sx CMT.
 Install dry hole marker plate, backfilled cellar-released rig.
 Plugging witnessed by Dennis Ingraham of Utah Oil & Gas Commission

13. Name & Signature: *Greg Davis* Title: Production Services Super Date: 7/21/98

(This space for State use only)

