

FILE NOTATIONS

Entered in NED File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter 12-21-73
Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-13-74

Location Inspected

W... ✓ WW..... TA.....
GW..... OS..... PA.....

Bond released

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) ✓

E..... I..... 1st I Lat..... GR-N..... Micro.....

BHC Sonic CR..... 1st I..... MI-I..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

Duchesne Utah

16. No. of acres in lease

17. No. of acres assigned to this well

20. Rotary or cable tools

22. Approx. date work will start*

5-24-71

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

**Shell Oil Company (Rocky Mountain Division Production)
King Silver Corporation**

Olsen et al

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1200' FNL and 1200' FEL Sec 27

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

2 miles NW of Altamont

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any)

120'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on lease

19. Proposed depth

15,500'

21. Elevations (Show whether DF, RT, GR, etc.)

6500 GL (Ungraded)

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

As per attached drilling prognosis and certified survey plat.

Kind of BOP's: Set 5,000 psi 13 5/8 stack on 13 3/8" csg and later on 9 5/8" casing - 300' to TD

Operationally Tested: Operationally tested daily and press tested after nipping up on all casing strings and as deemed necessary for drilling conditions. All press tests will be recorded on Four Sheets.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By **A. H. Wieder** For: **J. C. Howell**
Signed..... Title: **Division Petroleum Engineer** Date: **May 12, 1971**

(This space for Federal or State office use)

Permit No..... Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:

DRILLING WELL PROGNOSIS

WELL NAME Olsen Unit 1-27A4
 TYPE WELL Development
 FIELD AREA Altamont

APPROX. LOCATION (SUBJECT TO SURVEY) 1200' FNL & 1200 FEL Sec. 27-T1S-R4W, Duchesne County, Utah

EST. G. L. ELEVATION 6490 PROJECTED TD 15,500 OBJECTIVE Wasatch

HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
30"	24"	Dry hole digger		40' +	<p>SAMPLES: 30' from 300' to 5500' 10' from 5500' to 15,500'</p> <p>CORES: - 0 -</p> <p>DST'S: Three in the 12,000' to 15,000' interval.</p> <p>DEVIATION CONTROL Dogleg severity to be less than 1 1/2° per any 100' interval.</p> <p>CEMENT See Casing Programs</p> <p>MUD <u>General Program</u> <u>Water - 300' to 10,000'</u> <u>Gel/Chemical/Weighted</u> 10,000' to T.D. <u>See mud program for details.</u></p>
17 1/2"	13 3/8"	(Through Boulders)		300' (est)	
12 1/4"	9 5/8"			TGR 1 6330 (+160)	
				7000'	
8 5/8"	SFJ 7 5/8" (hung)	DIL BHC/AC/GR		TGR 3 10,290 (-3800)	
				Transition Zone 11,100'	
			Wasatch "N" marker 11,780 (-5290)		
			13,000		
6 1/2"	SFJ 5 1/2" (hung)	FDC SNP PML 2 Man Mudlogger	Miles Zone 13,221 (-8921)		
			TD 15,500		

ORIGINATOR JPL LAP DATE 5/11/71

ENGINEERING APPROVAL:
 EXPLOITATION [Signature]
 MECH. [Signature] 5.11.71

OPERATIONS APPROVAL:
[Signature]
 DIV. DRILLING SUPT.

1 JWB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Olsen et al

9. Well No.
1-27A4

10. Field and Pool, or Wildcat
Altamont

11. Sec., T., R., M., or Blk. and Survey or Area
NE/4 NE/4 Section 27-
T 1S-R 4W

12. County or Parrish 13. State
Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Shell Oil Company (Rocky Mountain Division Production)
King Silver Corporation

3. Address of Operator
1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1200' FNL and 1200' FEL Sec 27
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
2 miles NW of Altamont

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 120'
16. No. of acres in lease 200
17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. No other wells on lease
19. Proposed depth 15,500'
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 6500 GL (Ungraded)
22. Approx. date work will start* 5-24-71

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

As per attached drilling prognosis and certified survey plat.

Kind of BOP's: Set 5,000 psi 13 5/8 stack on 13 3/8" csg and later on 9 5/8" casing - 300' to TD

Operationally Tested: Operationally tested daily and press tested after nippling up on all casing strings and as deemed necessary for drilling conditions. All press tests will be recorded on Tour Sheets.

139-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed A. H. Wieder For: J. C. Howell
Title Division Petroleum Engineer Date May 12, 1971

(This space for Federal or State office use)
Permit No. 13-01330064 Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

2

DRILLING WELL PROGNOSIS

WELL NAME Olsen Unit 1-27A4
 TYPE WELL Development
 FIELD AREA Altamont

APPROX. LOCATION (SUBJECT TO SURVEY) 1200' FNL & 1200 FEL Sec. 27-T1S-R4W, Duchesne County, Utah

EST. G. L. ELEVATION 6490 PROJECTED TD 15,500 OBJECTIVE Wasatch

HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
30"	24"	Dry hole digger	↑	40' ±	SAMPLES: 30' from 300' to 5500' 10' from 5500' to 15,500'
17 1/2"	13 3/8"	(Through Balders)		300' (est.)	
12 1/4"	9 5/8"	↑ DIL BHC/AC/GR 10,000' ↑ FDC SNP PML 2 Man Mudlogger	↑ 1° 1000' ↓	TGR 1 6330 (+160)	DST'S: Three in the 12,000' to 15,000' interval. DEVIATION CONTROL Dogleg severity to be less than 1 1/2° per any 100' interval. CEMENT See Casing Programs MUD <u>General Program</u> <u>Water - 300' to 10,000'</u> <u>Gel/Chemical/Weighted</u> 10,000' to T.D. <u>See mud program for details.</u>
8 5/8"	SFJ 7 5/8" (hung)			TGR 3 10,290 (-3800)	
				Transition Zone 11,100'	
				Wasatch "N" marker 11,780 (-5290)	
6 1/2"	SFJ 5 1/2" (hung)			13,000	
				Miles Zone 13,221 (-8921)	
				TD 15,500	

ORIGINATOR JPL LAP DATE 5/11/71

ENGINEERING APPROVAL:
 EXPLOITATION [Signature]
 MECH. [Signature] 5.11.71

OPERATIONS APPROVAL:

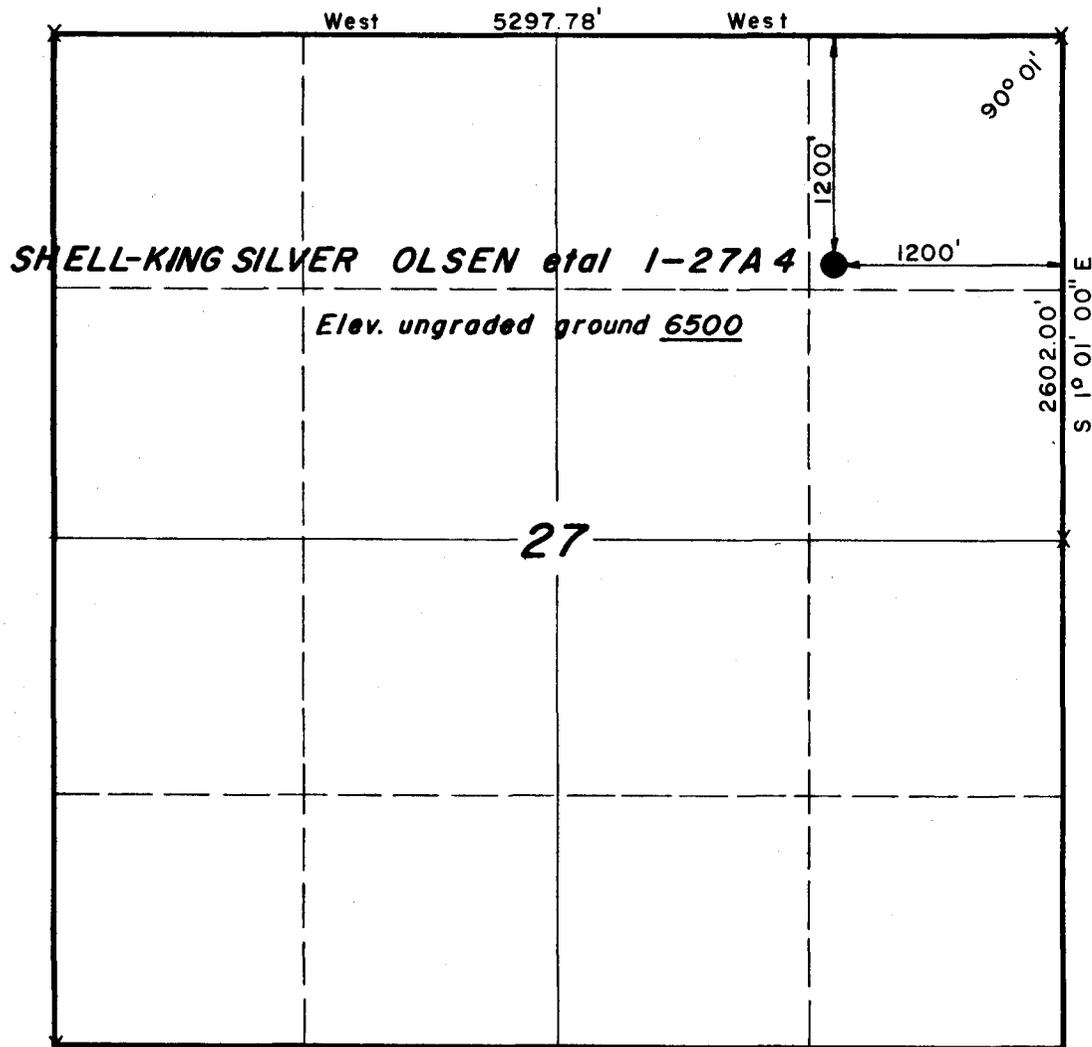
[Signature]
 DIV. DRILLING SUPT.

T 1 S, R 4 W, U.S.B.&M.

PROJECT

SHELL OIL COMPANY

Well location, SHELL-KING SILVER
OLSEN et al 1-27A4, located as
Shown in the NE 1/4 NE 1/4
Section 27, T 1 S, R 4 W, U.S.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Dene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Re-established

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 March, 1971
PARTY G.S. L.D.T. H.M.,	REFERENCES GLO Plats
WEATHER Fair	FILE SHELL OIL CO.

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., E., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
MAPCO Inc., et al

3. ADDRESS OF OPERATOR
Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W.
U.S.M., Duchesne County, Utah
At proposed prod. zone Same

Olsen

1 - 27

Altamont

Section 27,
T. 1 S., R. 4 W., U.S.M.

Duchesne Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1-1/2 miles N.W. of Altamont

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any)
1200'

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
15,850'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6499' Graded Ground

22. APPROX. DATE WORK WILL START*
January 6, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	3500'	As required
8-3/4"	7-5/8"	Mixed	13500'	As required
6-1/2"	5-1/2"	23#	15500'	As required

This well will be drilled from surface to total depth with rotary drilling equipment, including B.O.P. assemblies: Hydril 12" 3000 psi, Shaffer single gate 12" 3000 psi, Shaffer double gate 12" 3000 psi, and additional as required to 13,500' and Hydril 10" 5000 psi, Shaffer single gate 10" 5000 psi, Shaffer double gate 10" 5000 psi, and additional as required from 13,500' to total depth. Other equipment will include (1) a recording pit level indicator with warning device, (2) mud volume measuring device, and (3) a mud return indicator.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Edwin J. Mitt for Manager of Operations Northern District DATE December 19, 1973

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

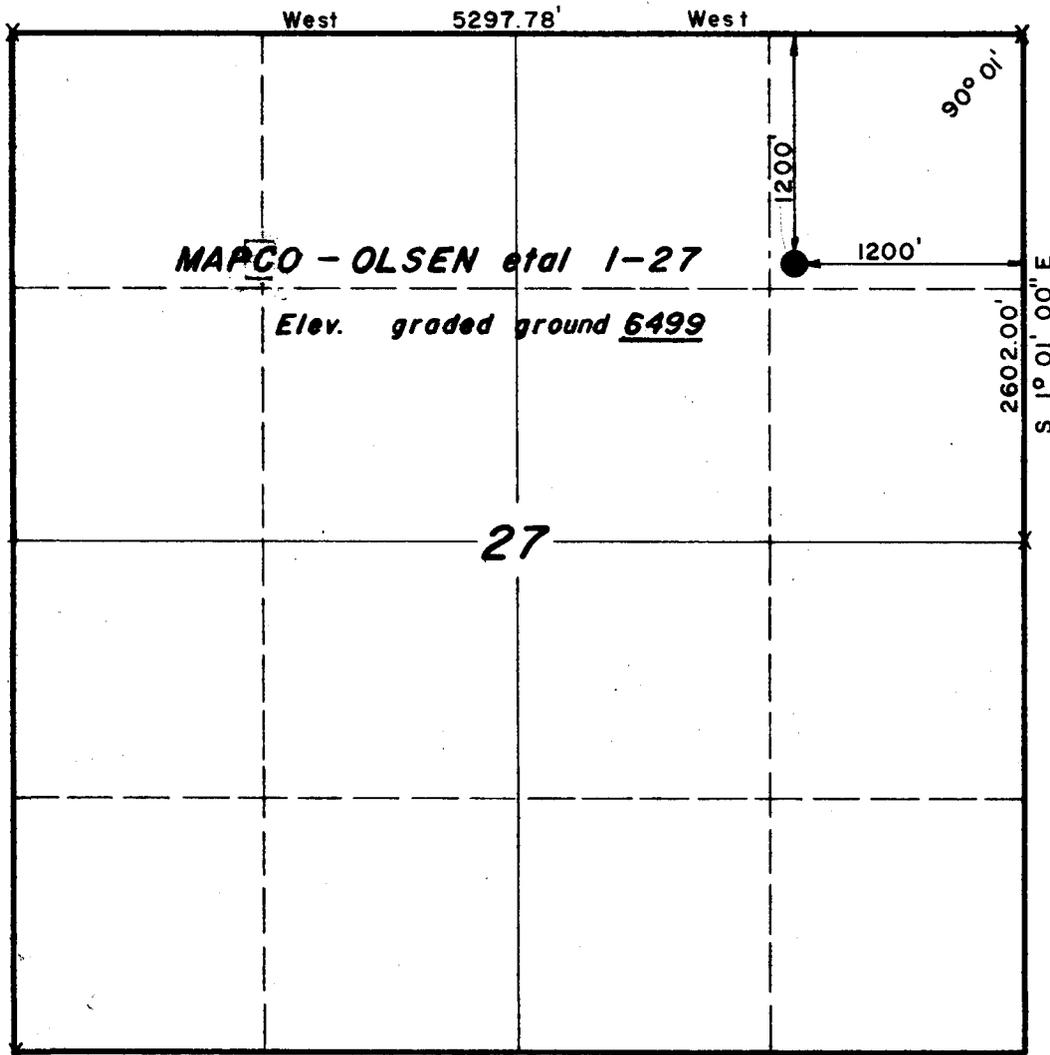
CONDITIONS OF APPROVAL, IF ANY:

T1S, R4W, U.S.B.&M.

PROJECT

MAPCO OIL COMPANY

Well location, **MAPCO - OLSEN etal 1-27**, located as Shown in the NE 1/4 NE 1/4 Section 27, T1S, R4W, U.S.B.&M. Duchesne County, Utah.



Elev. graded ground 6499

27



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised: 12-11-73

X = Corners Re-established

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

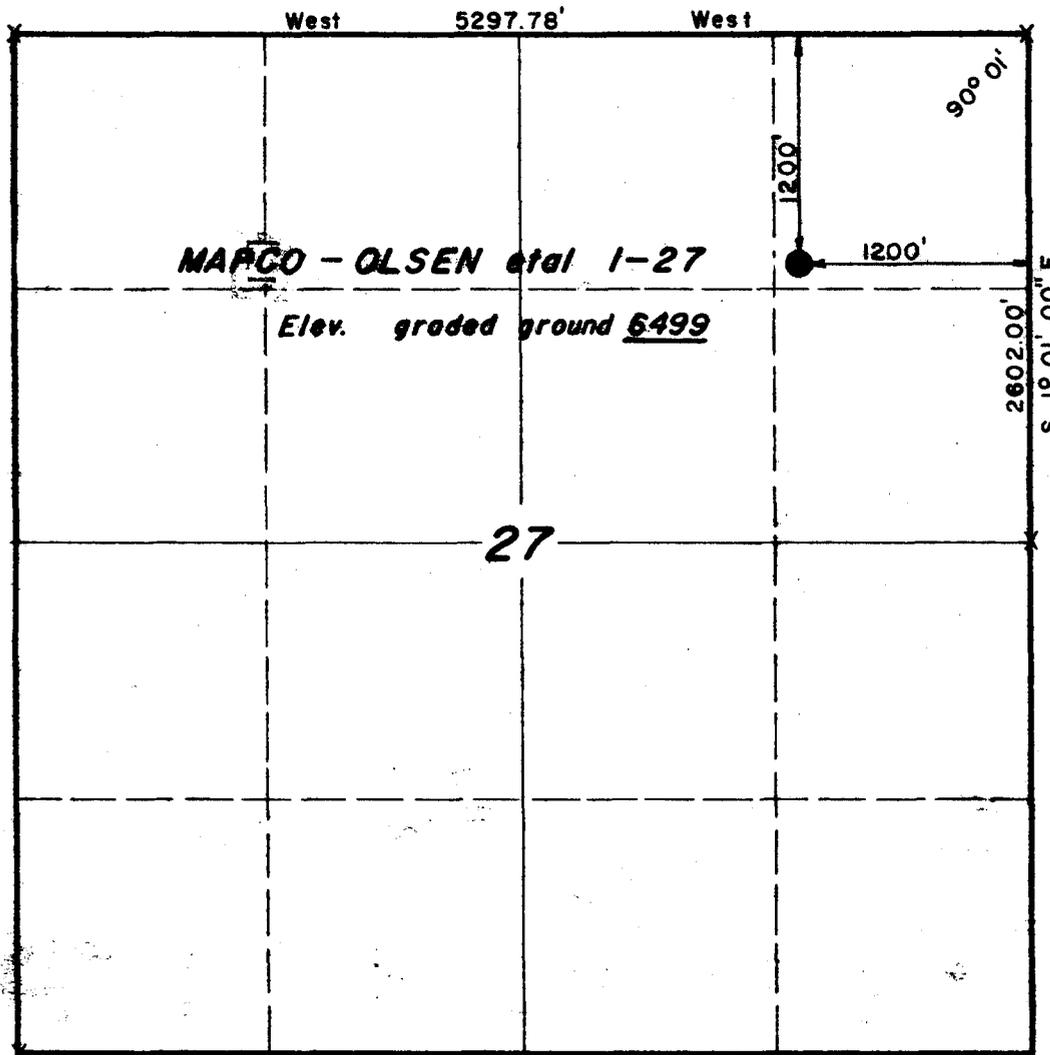
SCALE 1" = 1000'	DATE 8 March, 1971
PARTY G.S. L.D.T. H.M.	REFERENCES GLO Plats
WEATHER Fair	FILE MAPCO OIL CO.

T 1 S, R 4 W, U.S.B.&M.

PROJECT

MAPCO OIL COMPANY

Well location, **MAPCO - OLSEN et al 1-27**, located as Shown in the NE 1/4 NE 1/4 Section 27, T 1 S, R 4 W, U.S.B.&M. Duchesne County, Utah.



X = Corners Re-established



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Dana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

Revised: 12-11-73

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 March 1974
PARTY G.S. L.D.T. H.M.	REFERENCES GLO Plats
WEATHER	FILE MAPCO OR 20

JMB

May 14, 1971

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Olsen et al 1-27A4
Sec. 27, T. 1 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-1, dated June 17, 1970.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL—Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

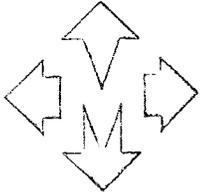
The API number assigned to this well is 43-013-30064.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey



mapco
INC.

PRODUCTION DIVISION

December 19, 1973

State Of Utah
Department of Natural Resources
Division of Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

Re: MAPCO, Olsen No. 1-27
NE NE Section 27, T. 1 S., R. 4 W.,
and
MAPCO, Birch No. 1-25
SW NE Section 25, T. 1 S., R. 5 W.,
Duchesne County, Utah

Gentlemen:

Enclosed are three (3) copies each of our Application for Permit to Drill and Survey Plat for the above captioned MAPCO, Olsen No. 1-27 well. We are also enclosing three (3) copies of Application for Permit to Drill for MAPCO, Birch No. 1-25. Uintah Engineering & Land Surveying, Vernal, has been instructed to mail you three (3) copies of the Survey Plat for the MAPCO, Birch No. 1-25 directly from their office to facilitate processing this application.

Our \$25,000 blanket bond No. 8055-97-09, dated October 11, 1972, with certified copy of Power of Attorney attached, is on file with your office. We trust that everything is in order, and if it is not, please let us know.

Very truly yours,

MAPCO INC.

L. B. McDade, Geologist

LBM:awm

Enclosures

December 21, 1973

Mapco Inc. et al
Suite 320 Plaza West
1537 Avenue D
Billings, Montana 59102

Re: Well No's:
Birch #1-25
Sec. 25, T. 1 S, R. 5 W,
Olsen #1-27
Formerly Shell Oil #1-27A4
Sec. 27, T. 1 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with respect to the above will be greatly appreciated.

The API numbers assigned to these wells are:

#1-25: 43-013-30285

#1-27: 43-013-30064

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W., USM Duchesne County, Utah</p> <p>14. PERMIT NO. 43-013-30064</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Olsen</p> <p>9. WELL NO. 1 - 27</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Section 27 T. 1 S., R. 4 W., USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6499' G.L. - 6520' K.B.</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JANUARY REPORT:

SPUDDED @ 5:30 AM, 1-24-74

1-24 thru
1-26-74: T.D. 302'; drilled 12-1/4" hole to 302'. Tripped out and picked up 17-1/2" hole opener. Reamed 12-1/4" hole to 17" to 302'. Ran 10 joints of 13-3/8", 68#, Buttress casing and set at 302' K.B. Halliburton cemented with 400 sacks class "G" containing 2% CaCl₂. Completed cement job at 4:00 PM, 1-26-74. Good returns throughout job. No cement to surface. Tagged top of cement with 1" pipe at 58' K.B. after 8 hrs. WOC.

1-27-74 T.D. 490'; drilled cement and shoe. Cement top at 262'. Began drilling new formation at 302'.

1-28 thru
1-31-74: T.D. 2416'; drilling Duchesne River formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Milt
E. J. Milt

TITLE

Manager of Operations
Northern District

DATE

February 13, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W., USM Duchesne County, Utah</p> <p>14. PERMIT NO. 43-013-30064</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Olsen</p> <p>9. WELL NO. 1-27</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 27 T. 1 S., R. 4 W., USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6499' G.L. - 6520' K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
FEBRUARY REPORT:

2-1 & 2-74: T.D. 3500'; drilling Duchesne River formation.

2-3 thru 6-74: T.D. 3500'; ran 87 jts. of 9-5/8", 40#, K-55, STC casing and landed at 3457'. Ran Halliburton guide shoe and float collar on bottom jt. Ran 9-5/8" centralizers at 3437, 3397, and 3356'. Cemented with 1600 sacks of 65-35 Pozmix with 1/4# Flocele/sack followed by 250 sacks 50-50 Pozmix with 1/4# Flocele/sack and tailed in with 50 sacks class "G" with 1/4# Flocele/sack. Pumped cement at 500 psi and bumped plug at 8:00 PM, 2-3-74 with 1000 psi. Checked float; held OK. Cemented outside 9-5/8" with 200 sacks 25% Cal Seal and 200 sacks class "G" with 3% CaCl₂. No cement returns to surface. Cemented outside 9-5/8" casing with 200 sacks class "G" containing 25% Cal Seal and 200 sacks of class "G" containing 3% CaCl₂. Good returns to surface. WOC. Tested wellhead to 2500 psi; held OK. Nippled up and tested BOP and manifold to 3000 psi and hydril to 2000 psi; held OK. Drilled cement top at 3417 and shoe at 3457; began drilling new formation at 3500'.

2-7 thru 28-74: T.D. 7705'; drilling Green River formation.

18. I hereby certify that the foregoing is true and correct

SIGNED Edwin J. Milt TITLE Manager of Operations Northern District DATE March 13, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Olsen
14. PERMIT NO. 43-013-30064	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6499' G.L. - 6520' K.B.	9. WELL NO. 1 - 27
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27 T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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MARCH REPORT:

3-1 thru 31-74: T.D. 11,096'; drilling Green River formation.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. MITT TITLE Manager of Operations Northern District DATE April 11, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W., USM Duchesne County, Utah</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Olson</p> <p>9. WELL NO. 1 - 27</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Section 27 T. 1 S., R. 4 W., USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30064</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6499' G.L. - 6520' K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL REPORT:

4-1 thru
4-8-74: T.D. 11,935'; drilling Green River formation.

4-9 & 10-74: T.D. 11,935'; spotted 74 barrels 10.0 ppg mud on bottom at 11,935'. Tripped out. Stuck DP at 3481'. Jarred DP loose and completed trip out. Picked up mill and junk basket and tripped in. Washed and reamed tight hole from 6895 to 7380.

4-11 & 12-74: T.D. 11,935'; tripped out and worked pipe in tight hole at 4066'. Could not move drill string up. Picked up string reamer and tripped in to tight spot with reamer. Reamed tight hole for 4 hours until hole freed up. Tripped out. Cleaning junk basket full of junk. Tripped in to 10,000' and attempted to circulate; could not. Lost 800 barrels mud. Attempted to unplug bit without success. Tripping out.

4-13-74: T.D. 11,935'; unplugged bit and drill collars. Tripped in to 3560'. Conditioned mud and drilled bridge at 3560'. Tripped in to 10,000'. Conditioned mud, built mud volume and pumped 2 Pal Mix pills (35 bbls. and 50 bbls.) at 10,000'.

4-14-74: T.D. 11,935'; Built mud volume and pumped 40 barrel Pal Mix pill at 10,005'. Lost 700 bbls mud. Reamed and washed through bridge. Tripped in and reamed 30' to bottom. Drilled from 11,935 to 11,938'. Lost

--- CONTINUED ON PAGE 2 ---

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations Northern District DATE May 10, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W., USM Duchesne County, Utah</p> <p>14. PERMIT NO. 43-013-30064</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Olsen</p> <p>9. WELL NO. 1 - 27</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27 T. 1 S., R. 4 W., USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6499' G.L. - 6520' K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL REPORT: Continued from Page 1 --

circulation and build mud volume. Lost 700 barrels mud at 11,938'. Began pulling drill pipe; hole was tight.

4-15 & 16-74: T.D. 11,938'; worked pipe out of tight hole from bottom to 11,500'; tripping out. Picked up taper tap, bumper sub, jars and tripped in. Washed 60' to top of fish. Circulated above fish. Pulled out in tight hole from 11,938 to 11,750; tripped out.

4-17-74: T.D. 11, 938'; did not recover fish. Tripped in with taper tap, bumper sub and jars to top of fish and circulated. Tripped out; did not recover fish. Tripping in with taper tap, 6 point reamer, bumper sub and jars.

4-18 & 19-74: T.D. 11,938'; washed and circulated to top of fish. Fished and tripped out of hole. Did not recover fish. Changed out taper tap and tripped in to top of fish. Circulated and fished for bit and junk sub. Milled over fish and tripped out.

4-20 & 21-74: T.D. 11,938'; completed trip out; did not recover fish. Fish in hole -- junk sub and bit. Picked up overshot and tripped in hole. Circulated and washed to top of fish. Milled on fish. Tripped out. Recovered approximately 2/3 of junk sub skirt. Picked up overshot and tripped in.

--- CONTINUED ON PAGE 3 ---

18. I hereby certify that the foregoing is true and correct

SIGNED <u>E. J. Mill</u>	TITLE <u>Manager of Operations Northern District</u>	DATE _____
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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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APRIL REPORT: Continued from Page 2 --

4-22 & 23-74: T.D. 11,938'; circulated and washed over fish. Tripped out of hole. Found overshot skirt split. Picked up new overshot. Ran in to 3400'. Stopped to build 500 barrel mud volume. Shut down 15 hours to repair tail shaft sprocket on No. 1 engine.

4-24 thru 4-27-74: T.D. 11,938'; continued fishing and milling on junk; continued mud loss - 4-25, 220 bbls; 4-26, 250 bbls; 4-27, 400 bbls.

4-28-74: T.D. 11,938'; lost 420 bbls. mud; built 600 bbls. volume. Washed past junk at 11,938' and resumed drilling.

4-29 & 30-74: T.D. 12,170'; drilling Wasatch Red Beds.

18. I hereby certify that the foregoing is true and correct

Manager of Operations
Northern District

SIGNED E. J. Mill

TITLE Northern District

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W., USM Duchesne County, Utah</p> <p>14. PERMIT NO. 43-013-30064</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Olsen</p> <p>9. WELL NO. 1 - 27</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27 T. 1 S., R. 4 W., USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6499' G.L. - 6520' K.B.</p>	

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY REPORT:

5-1 thru 4-74: T.D. 12,503'; drilling Wasatch Red Beds formation.

5-5 & 6: T.D. 12,503'; rigged up Schlumberger. Tripped in with DILL-8 and BHC Sonic GR logging tool. Tool failed on bottom. Pulled out of hole. Changed logging tool and ran the following logs: Dual Induction Laterolog 8 from 12,492-3437'; BHC Sonic Gamma Ray from 12,484-6000'; FDC-CNL from 12,494-6000'. Circulating and conditioning hole for casing.

5-7 & 8: T.D. 12,503'; ran 300 jts. of 7-5/8", 26.40, 29.70, 33.70, 39#, 95 grade, Buttress and LTC casing with Halliburton guide shoe and differential fillup float collar on bottom jt. Landed casing at 12,503'. Halliburton cemented with 175 sacks 65-35 Pozmix containing 10% salt, 0.5% CFR-2, 0.2% HR4, 1/4# Flocele per sack followed by 200 sacks 50-50 Pozmix containing 2% gel, 10% salt, 0.5% CFR-2, 0.2% HR4, 1/4# Flocele per sack, and tailed in with 100 sacks Class "G" containing 10% salt, 0.5% CFR-2, 0.2% HR4, 1/4# Flocele per sack. Circulated with 80 to 90% returns at 1800 psi. Bumped plug at 12:30 PM, 5-8-74 with 3300 psi. Float holding. WOC.

5-9 thru 12: T.D. 12,503'; completed nipples up and tested BOP stack and manifold to 5000 psi, Hydril to 3000 psi; all held OK. Drilled float collar and cement. Cement top at 12,408 and float collar at 12,416'.

5-13 thru 31: T.D. 14,364'; drilling Wasatch Red Beds formation.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Mill TITLE Manager of Operations Northern District DATE June 13, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

15
JML

SUNDRY NOTICES AND REPORTS ON WELLS

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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JUNE REPORT:

6-1 thru 6: Drilled to 14,787'; lost complete returns. Built volume and attempted to circulate, no returns. Built volume, filled annulus. Lost 1000 barrels mud.

6-7 thru 13: T.D. 14,787'; attempted to circulate and fill annulus with bit at 12,325'. Build mud volume; could not circulate. Lost total 6600 barrels mud. Rigged up Schlumberger and ran tracer log on 6-13-74. Losing mud below 7-5/8" casing.

6-14 & 15: T.D. 14,787'; tripped in hole with open ended DP. Halliburton cemented at 14,753' with 100 sacks Class "G" and 1/8# tuff-fibre per sack. Pulled 26 stands to 12,270'. WOC and built volume. Tripped in to 14,043'. Attempted to circulate, 80% returns, decreased to zero. Cemented at 14,043' with 100 sacks Class "G" and 1/8# tuff-fibre per sack. Pulled 18 stands to 12,270'. WOC and keeping annulus full.

6-16 thru 22: T.D. 14,787'; ran temperature survey. Survey indicated losing below 13,700'. WOC. Ran 14 stands to 13,700' and attempted to wash b ridges. Cemented with 50 sacks Class "G" and 1/8# tuff-fibre per sack. Pulled 14 stands to 12,270'. WOC. Ran in 11 stands, tagged soft cement at 13,323'. Circulated with returns, returns dropped off to zero. Cemented with 150 sacks 50-50 Pozmix with 1/8# tuff-fibre per sack. Tagged soft cement at 13,020'. WOC. Circulating with 50% returns at 13,020'. Cemented with 150 sacks 50-50

--- CONTINUED ON PAGE 2 ---

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. MILL TITLE Manager of Operations Northern District DATE July 10, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE REPORT: - Continued --

Pozmix containing .03% HR4 and 1/8# tuff-fibre per sack. WOC. Tagged green cement at 11,439'. WOC. Tripped in to 3373' with bit. Worked by bridge. Tripped out. Tripped and set Impression Block. Set Retrievable Bridge Plug at 2046'. Nippled down 6" BOP, nipped up 10" BOP.

6-23: Moved bridge plug from 2046 to 5580'. Laid down 7-5/8" casing, 3373'. Set spear at 3460' and pulled 20,000#; held OK. Pulled up to 3400' and reset spear. Pulled 20,000# above neutral point.

6-24: Picked up 2 new joints 39.70# and ran back in hole with total 80 joints of 7-5/8" casing. Screwed into 7-5/8" casing. Attempted to pressure up on casing, no pressure; hole in casing. Set OCT slips, landed casing with 20,000# on slips. Cut off 7-5/8" casing and nipping down 10" BOP stack.

6-25 & 30: Chnaged out BOP stack. Tested Yellow Jacket, BOP manifold to 5000 spi and hydril to 3000 psi. Ran in 38 stands to 3580' to locate hole in casing. Isolated hole in casing between 3371' and 3382'. Ran in 5 stands and spotted 2 sacks sand on retrievable bridge plug. Pulled back to 3255'. Squeezed with 150 sacks Class "G" cement with 1% CaCl₂. Did not get a squeeze. Squeezed with 100 sacks class "G" cement with 2% CaCl₂. Staged cement to 1500 psi. WOC. Ran RTTS tool to 3255'. Halliburton squeezed 100 sacks class "G" cement and 2% CaCl₂. Max. standing pressure 2000 psi. Chained out with RTTS tool. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>E. J. Mill</u>	TITLE <u>Manager of Operations Northern District</u>	DATE _____
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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1200' FNL & 1200' FEL) Section 27, T. 1 S., R. 4 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Olsen
14. PERMIT NO. 43-013-30064	15. ELEVATIONS (Show whether DF, RT, or, etc.) 6499' G.L. - 6520' K.B.	9. WELL NO. 1 - 27
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 27 T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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TEST WATERS SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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JULY REPORT:

7-1-74: T.D. 14,787'; drilled 60' solid cement from 3350 to 3410'. Tripped to bridge plug at 5585'. Washed top of plug and circulated water out with 14.6 ppg mud. Tripped in to 5585' with retriever; retrieved plug and chained out.

7-2 thru 7-5: Drilled hard cement from 11,346 to 14,787'. Circulating hole with full returns prior to trip.

7-6-74: T.D. 14,758'; made a 29' uphole SLM correction from 14,787 to 14,758'. Reaming to bottom at 14,136'.

7-7 thru 7-9: Resumed drilling and drilled to 14,965'.

7-10 thru 7-14: Isolated leak in 7-5/8" casing at approximately 3371'. Spotted sand on bridge plug at 5613'. Pulled 10 stands to 3255' and set Halliburton RTTS tool at 3255'. Halliburton pumped 100 sacks of Class "G" and displaced out of DP. Staged 1 barrel every 30 minutes. Halliburton spotted 100 sacks of Class "G". Closed Hydril. WOC. Drilled green cement from 3350 to 3380; lost returns. Halliburton squeezed 200 sacks of Class "G". WOC.

7-15 thru 7-17: T. D. 14,965'; fishing for and reaming on bridge plug.

7-18 thru 7-27: Laid down mill and picked up bit. Circulated and washed past junk. Resumed drilling and drilled to 15,667'. Lost circulation.

7-28 thru 7-31: T.D. 15,667'; attempting to regain circulation; well kicked. Pumped 14.0 ppg mud down DP to kill well.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Mite TITLE Manager of Operations Northern District DATE August 15, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

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OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6499' G.L. - 6520' K.B.</p>	

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
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AUGUST REPORT:

8-1-74: T.D. 15,667'; pumped 14.5 ppg mud through choke killing well. Started to trip to bottom. Could not move DP. Stuck with bit at 12,648'.

8-2 thru 8-3: Working stuck DP with bit at 12,648'.

8-4-74: T.D. 15,667'; tripped in with Halliburton RTTS and set retrievable bridge plug at 7812'. Halliburton squeeze cemented with 100 sacks Class 'G'.

8-5-74: Drilled hard cement from 3215' to 3390'.

8-6-74: Tripped in to retrieve Halliburton bridge plug at 7812'. Released plug and circulated bottoms up.

8-7 thru 10: Circulated above fish and screwed into same. Chained out of hole. Recovered all of fish. Washing to bottom at 12,859'. Hit bridge and washed to 13,211'. Washing and reaming to 13,517, 13,813, 14,515 and 15,667' (O.T.D.).

8-11-74: T.D. 15,672'; drilled to 15,672' when standpipe developed a leak. Repaired same and resumed operations. Drilling string would not move.

8-12 thru 17: T.D. 15,672'; working tight pipe; unable to rotate. Jarred on fish at 15,610. Spotted 50 barrels diesel (10 bbls. into annulus every 20 mins.). Jarred fish out; circulating bottoms up, at 12,079'. Waiting on motors, 2 out.

8-18 thru 23: Circulating open ended at 12,079'; waiting on motors.

--- CONTINUED ON PAGE 2 ---

18. I hereby certify that the foregoing is true and correct

SIGNED *E. J. Hill* TITLE Manager of Operations DATE 9-14-74
E. J. Hill TITLE Northern District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

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STATE OF UTAH

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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AUGUST REPORT: Continued --

8-24 thru 27: T.D. 15684'; motors installed and checked. Tripped in to shoe at 12,503' and strapped in. Tagged bridge at 15,302'. Washed and reamed to 16,489'; hole sticky. Washed and reamed 15,300-15,672', 15,644-15,684. Resumed drilling.

8-28 thru 31: T.D. 15,805'; reached total depth of 15,805', 8-29-74. Circulating and conditioning hole for logging.

FORMATION TOPS:

Lower Green River Marker I	10,421' (-3901)	(log top)
Top Wasatch Red Beds	12,040' (-5520)	(sample top)
Base Wasatch Red Beds	13,864' (-7344)	(sample top)

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Mill TITLE Manager of Operations Northern District DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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AKR

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

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SEPTEMBER REPORT:

9-1-74: T.D. 15,805'; Schlumberger ran the following logs: BHC Sonic-GR 12,522-15,792'; Dual Induction Laterolog 12,524-15,804'; FDC-CNL-GR 12,522-15,776'.

9-2 & 3: Halliburton pumped mud flush and invert (265.5 barrels). Flowed back 10 barrels. Ran 97 joints 5½" liner, 3326.50', including shoe and hanger. Liner set at 15,556', top at 12,200'. Set TIW liner hanger. Rigged up G0 and ran Otis type "WB" 7-5/8" packer. Set at 12,189', tail assembly at 12,224'. Tripped in to displace mud with water.

9-4 & 5: Laid down drill pipe, drill collars and kelly. Cleaning pits. Removed BOP stack. Installed xmas tree. RELEASED RIG 4 PM, 9-5-74. ✓

9-6 thru 30: T.D. 15,805'; rigging down rotary tools and waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. MITT TITLE Manager of Operations Northern District DATE October 10, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PT

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
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OCTOBER REPORT:

See attached daily report sheets for monthly report.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Mill TITLE Manager of Operations Northern District DATE Nov. 15, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAPCO INC., OLSEN NO. 1-27NE/4 NE/4 SEC. 27, T. 1 S., R. 4 W., USMDUCHESNE COUNTY, UTAH

- 9-26-74 T.D. 15,805'; waiting on completion rig.
- 9-27-74 T.D. 15,805'; waiting on completion rig.
- 9-28-74 T.D. 15,805'; waiting on completion rig.
- 9-29-74 T.D. 15,805'; waiting on completion rig.
- 9-30-74 T.D. 15,805'; waiting on completion rig.
- 10-1-74 T.D. 15,805'; waiting on completion rig.
- 10-2-74 T.D. 15,805'; waiting on completion rig.
- 10-3-74 T.D. 15,805'; picked up Otis Seal Assembly, "J" Latch and mule shoe guide. Ran 202 joints 2-7/8", 6.5#, N-80 Armco Nu-lock tubing, 1 X-over joint, 10 joints 2-7/8" 6.50#, N-80 CS Hydril tubing. Hydrotested all tubing to 10,000 psi. SDON.
- 10-4-74 T.D. 15,805'; ran 191 joints CS Hydril, 2-7/8", 6.5#/ft., 1-10' CS Hydril sub, 1 double pin CS Hydril change over, 1 joint CS Hydril 6.5#/ft. and OCT tubing hanger, spaced out, stung into packer. Set 20,000# on packer, pulled 20,000# over tubing weight. Stung out of packer and hydrotested hanger. All tubing hydrotested to 10,000 psi. Tagged packer top @ 12,160' KB. Total tubing run: 202 joints Armco Nu-lock, 1 joint x-over, 201 joints CS Hydril, 1-10' sub Hydril, 1 joint CS Hydril.
- 10-5-74 T.D. 15,805'; circulated hole with 500 barrels fresh water. Returns were clean. Spotted CaCl₂ (10#/gal) treated with KW-12 Inhibitor, K-4-70 Oxygen Scavenger from 5000' to 12,166' in annulus. Stung into Otis packer with 6000# set down on packer. Checked J latch assembly by pulling 20,000# over tubing weight. Ran 159 joints 2-3/8" O.D., EUE, 8 rd, 4.70# tubing. Landed in hanger @ 5,012 KB. Removed BOP. Installed tree. Pressure tested to 10,000 psi with OCT test equipment.

MAPCO INC., OLSEN NO. 1-27NE/4 NE/4 SEC. 27, T. 1 S., R. 4 W., USMDUCHESNE COUNTY, UTAH

10-6-74

T.D. 15,805'; pressure tested tubing, tree leaking @ 7000 psi. Removed and redressed sleeves and reinstalled. Pressured up to 7000 psi, tree leaking. Removed tree, reset production tubing hanger and heat string tubing hanger and installed tree. Pressured up to 5000 psi with OCT hand pump. Pressured tree and production string to 10,000 psi. Held pressure for 15 minutes; no leaks. Pressure tested casing to 2350 psi. Pressure broke to 600 psi, bled to zero in 10 minutes. Leak in 7-5/8" casing. Established injection rate of .30 BPM @ 525 psi. Shut down pump. Annulus bled to zero. Removed tree. Rigged up BOP's. Pulled 159 joints 2-3/8" O.D., EUE, 8 rd tubing. Stung out of packer. Let CaCl₂ equalize in tubing (tubing full of fresh water). Pulled 6 stands 2-7/8" CS Hydril. Shut down for weekend.

10-7-74

T.D. 15,805'; shut down for weekend.

10-8-74

T.D. 15,805'; pulled 196 stands and 1 single x-over joint. Waited on Howco tools 3/4 hour. Picked up Howco bridge and RTTS packer, tripped in hole to 3,634'. Set Howco BP. Pulled 7 joints. Set packer @ 3,412'. Pressured up tubing. Pumped into leak @ 2 BPM and 500 psi. Hooked to annulus. Pressured to 2000 psi; held OK. Released packer. Ran 2 joints in hole to 3,474'. Pressured tubing to 3500 psi; held OK. Pressured casing; not holding. Pumped 3 BPM @ 1200 psi. Ran 5 joints, picked up BP. Ran 5 more joints to 3,788', set BP. Pulled 2 joints. Pressure tested BP to 3500 psi; held OK. Spotted 3 sacks sand on BP. Pulled 20 joints to 3,097'. Set packer. Pressured annulus to 1000 psi. Pumped 5 barrels water @ 2 1/2 BPM and 1200 psi. Mixed 200 sacks Class "G" Neat cement (42 barrel slurry). Displaced cement into leak. Clearing packer by 2 barrels @ 750 psi. Shut down for 10 minutes, 500 psi standing pressure. Left 14 barrel slurry in 7-5/8" casing. Pumped 1/2 barrel. Pressured up to 3000 psi; let set 10 minutes. Bled back. Squeeze holding. Re pressured to 3000 psi. Bled back; cement holding. Released pressure on annulus. Unset packer. Reverse out to pit with 36 barrels fresh water. Squeeze formation with 140 sacks Class "G" regular; left 60 sacks inside casing.

10-9-74

T.D. 15,805'; pulled 92 joints and RTTS packer. Rigged up swivel, picked up 6 1/2" RR DTJ Bit, bit sub. Ran 101 joints. Tagged hard cement @ 3,122'. Drilled cement to 3,322'. Circulated hole clean. SDON. Approximately 120' of cement left to drill.

MAPCO INC., OLSEN NO. 1-27NE/4 NE/4 SEC. 27, T. 1 S., R. 4 W., USMDUCHESNE COUNTY, UTAH

- 10-10-74 T.D. 15,805'; drilled 77' of cement. Bottom of cement @ 3461'. Circulated hole clean. Closed BOP's. Pressure tested to 2500 psi; held for 15 minutes, did not bleed off. Ran in hole to 3757'. Hit sand and cement bridge. Circulated and rotated through bridge. Ran 1 joint, tagged bridge plug, cleaned sand off plug. Tripped out with 122 joints. Picked up retrieving head. Tripped in to get bridge plug. Retrieved plug. Tripped out of hole. SDON.
- 10-11-74 T.D. 15,805'; rigged down drilling equipment. Picked up seal assembly. Pressure tested to 10,000 psi; held OK. Ran 202 joints Nu-lock, 1 x-over joint, 80 joints CS Hydril. Closed pipe rams. Pressure tested casing to 2350 psi; held for 1 minute. Pressure was not bleeding, then broke down and bled to 400 psi in 1 minute, then bled to zero. Rigged down hydrotesters. Started pulling tubing and seal assembly for squeeze job. SDON. Rate was 1 BPM @ 400 psi into casing hole.
- 10-12-74 T.D. 15,805'; completed trip out with seal assembly. Picked up Howco BP and RTTS and tripped in hole. Set packer @ 3407'. Pressured annulus to 2000 psi; held. Released pressure. Reset packer @ 3468'. Pressured annulus, leaking. Established injection rate of 2 BPM @ 900 psi. Shut down, bled back pressure. Released packer. Set BP @ 3780'. Pressure tested BP to 3500 psi; held. Spotted 300 pounds sand on BP. Pulled up and reset packer @ 3094'. Mixed and pumped 200 sacks Class "G" Neat Cement. Displaced all cement 8 barrels below packer. Shut down, 950 psi. Staged in 160 sacks until standing pressure reached 2700 psi. Maximum squeeze pressure 2900 psi. Left 40 sacks cement in casing. Released pressure. No flow back. Unseated RTTS packer. Reverse with 30 barrels water with no cement returns. Pulled and laid down RTTS. Started rigging up to trip back in hole. Tripped in with bit to drill cement.
- 10-13-74 T.D. 15,805'; tripped in hole with 6½" bit. Tagged cement. Cement soft from 3301-3311', hard from 3311-3400', soft from 3400-3461'. (cement bottom). Ran tubing and bit to 3553'. Circulated hole clean. Pressure tested squeeze to 2000 psi; held for 15 minutes. Tripped to 3764'. Tagged sand, circulated out cement chunks plugging bit during drilling and circulating sand. Circulated hole clean on top of BP. Hung back drilling equipment. Pulled 4 stands. Shut down for weekend.
- 10-14-74 T.D. 15,805'; shut down for Sunday.

MAPCO INC., OLSEN NO. 1-27NE/4 NE/4 SEC. 27, T. 1 S., R. 4 W., USMDUCHESNE COUNTY, UTAH

- 10-15-74 T.D. 15,805'; tripped out with bit. Picked up Howco bridge plug retrieving tool and tripped in. Washed down. Tripped out with Howco bridge plug. Picked up Otis seal assembly, mule guide shoe and "J" Latch assembly. Pressure tested to 10,000 psi. Tripped in hole with 163 joints 2-7/8" Nu-lock, 6.50#, N-80 tubing. SDON.
- 10-16-74 T.D. 15,805'; tripping in hole with 39 joints 2-7/8" Nu-lok, 6.5# tubing, 1 joint x-over to CS Hydril, 202 joints CS Hydril 2-7/8" tubing. Landed in production hanger. Latched into "J" Latch assembly with 6000# set down weight. Ran 159 joints 2-3/8", 4.70#, 8rd EUE tubing for heat string. Landed in hanger @ 5012 KB. Set tree on after removing BOP's. SDON. All 2-7/8" tubing was hydro-tested to 10,000 psi with no leaks.
- 10-17-74 T.D. 15,805'; removed BOP's. Installed tree. Pressure tested ring gasket and tubing sleeves; held OK. Rigged up pump to tubing to test to 10,000 psi. Pressure up, would not hold. Communication through sleeves into annulus. Closed valves on tree. Pressure tested 7-5/8" casing. Pressured to 1500 psi. Started taking fluid @ 1/2 BPM @ 1500 psi. Removed tree. Installed BOP's. Seal blew out in BOP's. Pulled 159 joints 2-3/8" OD EUE 8rd tubing. Latched onto 2-7/8" production string. Unable to pull out of packer; seems to be un-jayed. Worked string up to a maximum of 20,000# over weight of string. SDON.
- 10-18-74 T.D. 15,805'; worked "J" Latch assembly free. Circulated up fine cement cuttings and some sand. Circulated hole clean. Tripped out with 202 joints CS Hydril, 1 x-over joint, 202 joints Nu-lok, "J" Latch, seal assembly and mule shoe guide. Removed BOP's and inspected tubing hanger head; checked OK. Installed change-over spool and 10" 1500 Series BOP's. Made up Howco BP and RTTS and tripped in on 78 joints 2-7/8" Nu-lok. SDON.
- 10-19-74 T.D. 15,805'; picked up Halliburton Retrievable BP and RTTS tool. Tripped in. Isolated leak in 7-5/8" casing between 3407-3468'. Could not set BP. Tripped out. Changed out BP. Tripped in. Set BP at 3780' with 3 sacks sand on top BP. Pulled up, set packer at 2968'. Established injection rate of 3 BPM @ 800 psi. Halliburton mixed 150 sacks Class "G" with .5% CFR-2. Begin pump cement initial pressure 2500 psi. After pumping 150 sacks, pressure increased to 3900 psi. Released packer. Reversed cement out of tubing. Cement not setting up in tubing. 8 barrels cement remained in casing after reversing out. Reset packer at 2968'. Pressured up to 3000 psi. Bled to 2500 psi in 5 minutes. Released packer. Pulled 4 stands, reset packer at 2720'. Pressured annulus to 1000 psi and tubing to 3000 psi. Released tubing pressure. Re pressured tubing and pumped into formation at 2 BPM and 800 psi. Displaced 4 barrels cement into leak in 7-5/8" casing at 400 psi. Shut down 10 minutes. Staged

CONTINUED TO PAGE 51.

MAPCO INC., OLSEN NO. 1-27NE/4 NE/4 SEC. 27, T. 1 S., R. 4 W., USMDUCHESNE COUNTY, UTAH

REPORT OF 10-19-74 CONTINUED FROM PAGE 50

½ barrel. Pressure increased from 400 psi to 750 psi; decreased to 425 psi in 10 minutes. Pumped ½ barrel, pressure increased to 750 psi; decreased to 450 psi in 10 minutes. Pumped ½ barrel, pressure increased to 1500; held for 10 minutes. Pressured to 2000; held for 10 minutes. Pressure to 2500 psi; held for 15 minutes. SDON.

- 10-20-74 T.D. 15,805'; SITP 2500 psi. Open tubing valve and disassembled line to tubing valve. Pressured to 1600 psi. Released pressure. Unseated packer at 2720'. Tripped out with RTTS tool. Picked up bit. Tripped in hole. Drilled cement from 3419' to 3451'. Circulated hole clean. Pressure tested to 2000 psi; held for 15 minutes. Released pressure. Tripped in to 3766'. Circulated sand off top BP. Tripped out. Tripped in with BP Retrieving tool to 3780'. Tagged plug. Circulated sand and cement returns. Circulated until clean. Released BP. Pulled 3 stands. SDON.
- 10-21-74 T.D. 15,805'; shut down on Sunday.
- 10-22-74 T.D. 15,805'; completed trip out of hole with Howco BP. Rigged down swivel and related drilling equipment. Rigged up Cable Hydro-testers. Pressure tested Otis seal assembly, "J" Latch. Tripped in hole with 2-7/8" production string. Hydro-tester was down for 3½ hours. Repaired and tripped in hole. Ran 202 joints 2-7/8", 6.50#, N-80 Nu-lok. Pressured casing to 2000 psi; held for 10 minutes. Ran 57 joints 2-7/8", 6.50#, N-80 CS Hydril. SDON.
- 10-23-74 T.D. 15,805'; ran 145 joints 2-7/8", 6.50#, N-80 CS Hydril, 10' sub, 1 joint Hydril tubing. Total tubing run 202 joints 2-7/8" 6.50#, N-80, Nu-lok, 1 x-over, 201 joints, 2-7/8" Hydril, 6.50#, N-80, Nu-lok, 10' pup joint, 1 joint Hydril. Circulated hole clean. Tagged packer with "J" Latch seal assembly. Spotted 10# CaCl₂ from 12,166.12 KB up to 50' KB. Recovered sand, cement cuttings and shale. Pressure tested casing to 2000 psi; held for 15 minutes. Released pressure, stung into Otis packer with 6,000# set down weight. Ran 159 joints 2-3/8", 4.7#, EUE 8rd J-55 tubing. Removed BOP's. Installed OCT 10,000# xmas tree. Attempted to pressure test xmas tree; tubing hanger leaking. Pressure tested casing to 2000 psi; held. Pressure tested tree. Pressured 2-7/8" tubing to 10,000 psi; held for 1 minute; leaking through tubing hanger. SDON.

MAPCO INC., OLSEN NO. 1-27NE/4 NE/4 SEC. 27, T. 1 S., R. 4 W., USMDUCHESNE COUNTY, UTAH

- 10-24-74 T.D. 15,805'; removed OCT christmas tree. Replaced tubing hanger "0" rings. Installed tree. Pressured to 7500 psi. OCT tree still leaking. Removed tree. Replaced "0" rings. Tree still leaking. SDON.
- 10-25-74 T.D. 15,805'; rigged down Western Oil Well Service Company Rig #16. Removed OCT tree; transported tree to Fisher 1-12. Removed OCT tree from Fisher 1-12; installed Olsen 1-27 tree on Fisher 1-12. Transported OCT tree from Fisher 1-12 to Olsen 1-27; installed tree on Olsen 1-27. Pressured to 8400 psi; tree leaked. Shut down operations.
- 10-26-74 T.D. 15,805'; waiting on OCT.
- 10-27-74 T.D. 15,805'; waiting on OCT.
- 10-28-74 T.D. 15,805'; waiting on OCT.
- 10-29-74 T.D. 15,805'; waiting on OCT.
- 10-30-74 T.D. 15,805'; installed new sleeve assembly for tubing hanger which extended further into base of tree. Pressured tubing to 10,000 psi. Pressure bled from 10,000 psi to 9,000 psi in 8 minutes. Discussing problem with OCT attempting to remedy.
- 10-31-74 T.D. 15,805'; shut in. Waiting on workover unit.
- 11-1-74 T.D. 15,805'; waiting on workover unit.
- 11-2-74 T.D. 15,805'; rigged up Western Oil Well Service Rig #16. Removed OCT tree. Inspected hanger, sleeves and tubing head. Pulled 156 joints 2-3/8" EUE 8rd, J-55, 4.9# tubing. Picked up 2-7/8" tubing and stripped over adapter spool. Removed and replaced tubing hangers. Landed 2-7/8" tubing in natural weight. Ran 156 joints 2-3/8" EUE 8rd, J-55, 4.9# heat string. Landed with new hanger. Installed and nipped up tree. Pressure tested to 5000 psi; held OK. SDON.
- 11-3-74 T.D. 15,805'; rigged up pump truck. Pressure tested tree to 10,000 psi. Bled to 9,000 psi in 10 minutes. Tree holding. Removed tree, hooked up to 2-7/8" tubing hanger. Pressure tested to 10,000 psi, tubing leaking. Bled pressure off. Picked up 2-7/8" hanger out of tubing head. Pulled 12,000# over weight of string. Pressured to 8400 psi. Tubing came unlatched from packer, seal assembly came unseated. Pressure bled off. Set back down. Attempted to sting into "J" latch; unable to do so. Tubing is stung into packer. Seal assembly holding. Closed well in for night. Preparing to pull tubing and check "J" latch.
- 11-4-74 T.D. 15,805'; no work today. Checked for pressure on casing-0. Seal assembly holding and Otis plug not leaking.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olsen
1 - 27

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Section 27
T. 1 S., R. 4 W., USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MAPCO Inc.

3. ADDRESS OF OPERATOR
Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE NE (1200' FNL & 1200' FEL)
At top prod. interval reported below Section 27, T. 1 S., R. 4 W., USM
At total depth Duchesne County, Utah

14. PERMIT NO. 43-013-30064
DATE ISSUED 12-21-73

15. DATE SPUNDED 1-24-74
16. DATE T.D. REACHED 8-29-74
17. DATE COMPL. (Ready to prod.) 11-13-74
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6499' GL - 6520' KB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,805'
21. PLUG, BACK T.D., MD & TVD 15,556'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → Surf.-15,805'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch - 12,503'-15,805'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic-GR, Dual Induction Laterolog 8, FDC-CNL-GR-Caliper
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	3457'	12-1/4"	2700 sacks	
7-5/8"	26.4, 29.7, 33.7, 39#	12,503'	8-3/4"	475 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	12,200'	15,556'	None	None	2-3/8"	5012'	
					2-7/8"	12,163'	12,160

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None			

33.* PRODUCTION
DATE FIRST PRODUCTION 11-14-74
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST 11-16-74
HOURS TESTED 24
CHOKE SIZE 12/64"
PROD'N. FOR TEST PERIOD →
OIL—BBL. 799
GAS—MCF. 439
WATER—BBL. 0
GAS-OIL RATIO 550

FLOW. TUBING PRESS. 3400-4200
CASING PRESSURE
CALCULATED 24-HOUR RATE →
OIL—BBL. 799
GAS—MCF. 439
WATER—BBL. 0
OIL GRAVITY-API (CORR.) 45.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Selling as of 12-4-74
TEST WITNESSED BY Rhuben Collins

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Manager of Operations,
SIGNED J. D. Holliman TITLE Northern District DATE December 17, 1974
J. D. Holliman

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP		FEET VERT. DEPTH
	MEAS. DEPTH	TOP	
Lower Green River (E-Log)	10,421		-3901
Top Wasatch Red Beds (Sample)	12,040		-5520
Base Wasatch Red Beds (Sample)	13,864		-7344

DEC 23 1974

EXXON CHEMICAL COMPANY U.S.A.



834-0006-1A

WATER ANALYSIS

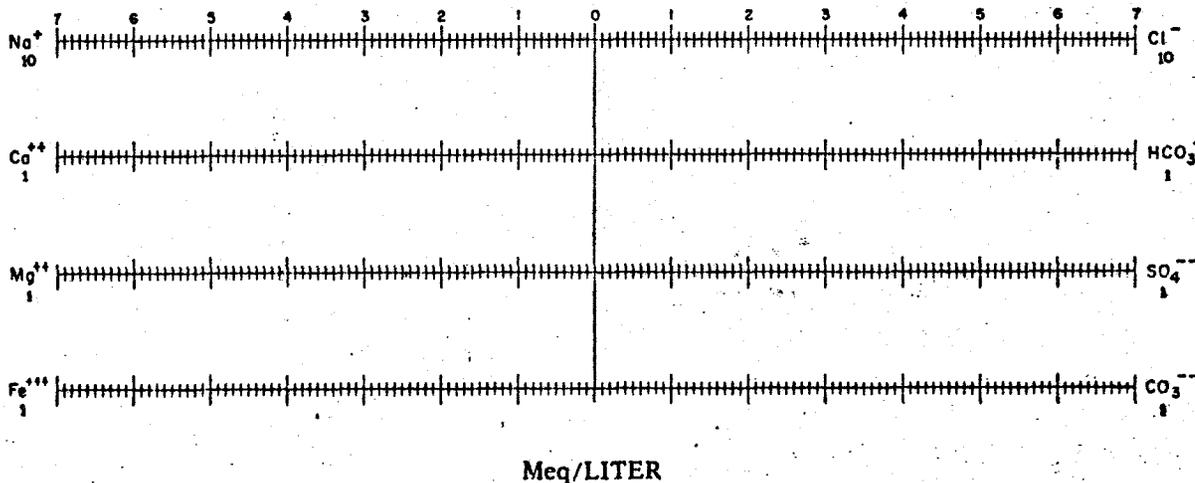
Houston Chemical Plant
8230 Stedman, Houston, Texas 77029

SAMPLE DESCRIPTION: Water from Olsen No. 1-27, Altamont Field, Utah

COMPANY: Mapco Production Company, Roosevelt, Utah
STSR NUMBER: 75-6041-31
REQUESTED BY: F. H. Collett
DATE RECEIVED: April 1, 1975
ANALYZED BY: C. S. Lieberman

	<u>Mg/L</u>	<u>Meq/L</u>		
Sodium	1,440	63	pH	8.2
Calcium	30	1.5	Specific Gravity at <u>60</u> °F.	1.000
Magnesium	12	1		
Chloride	1,400	40		<u>Mg/L</u>
Sulfate	200	4	Oil Content	965
Bicarbonate	1,318	22	Organic Matter	
Carbonate	12	0.4	Hydrogen Sulfide	
Hydroxide	Nil	-	<u>Barium</u>	Nil
TOTAL	4,412			
Dissolved Iron				
Total Iron	20 ppm			

WATER PATTERN (Stiff Method)



Remarks:



WELL LOGGING SERVICE

WELL OLSEN 1-27
COMPANY MAPCO
COUNTY DUCHESNE
STATE UTAH

LEGEND
DEPTH CORRESPONDS TO DRILL
PIPE MEASUREMENTS.
NB NEW BIT
NCB NEW CORE BIT
DST DRILL STEM TEST
NR NO RETURNS
TG TRIP GAS
CO CIRCULATE OUT RETURNS

LITHOLOGY
SAND
GRANITE WASH
LIME STONE
CHERT
SHALE
GYP. ANHYDRITE
DOLOMITE
LIGNITE

CUTTINGS ANALYSIS
TOTAL GAS
METHANE
LIQUID HYDROCARBONS (C₆+)

DRILLING RATE

FI PER HR. MIN. PER FT.

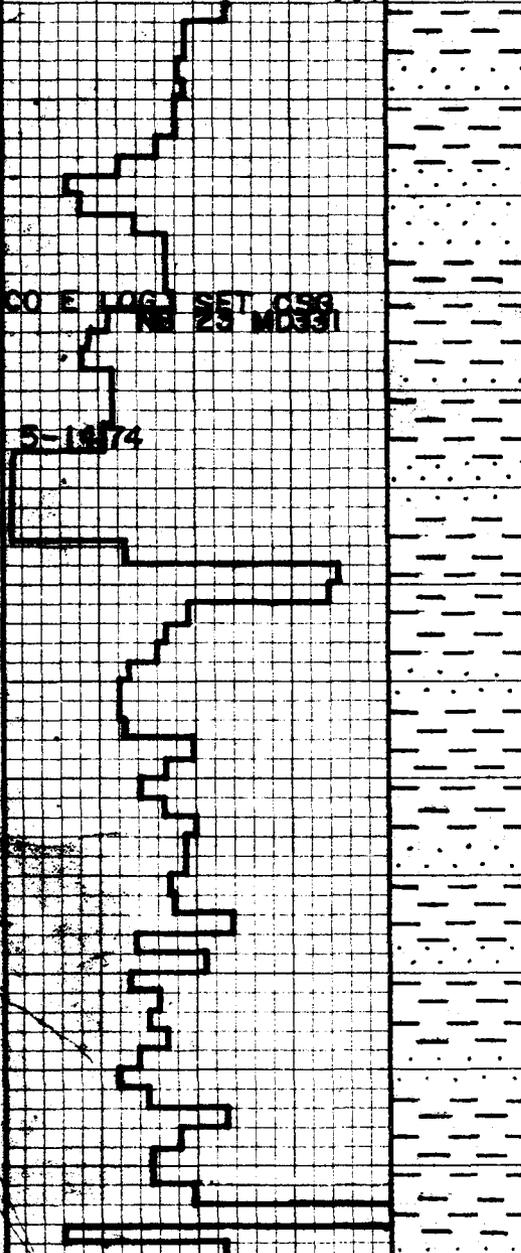
5 10 15 VISUAL POROSITY GST

LITHOLOGY

ppm HYDROCARBONS IN MUD M=1000

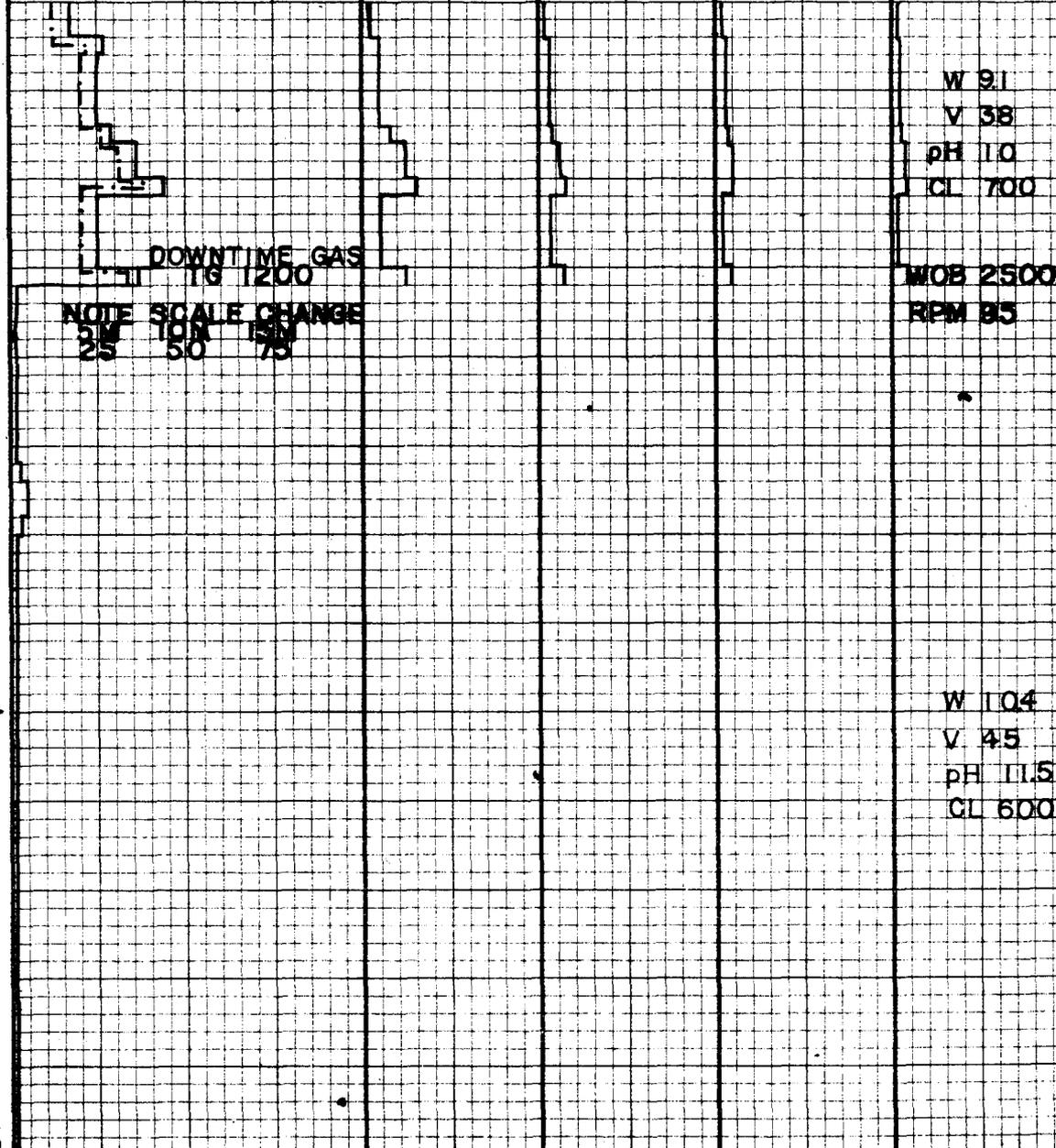
C₁ 30M 60M 90M C₂ 15M C₃ 15M C₄ 15M C₅+ 15M
OIL TSG

OIL TSG



12,500

12



SS WH FRED UNCONS
F-M GR, SB ANG
RD, CALC
SH DK BRN-M-DK GR
RD-MUST, F-SL
CALC
SH RD-BRN SLTY-
SNDY, FRI, SLI
CALC
SS WH-GY, F GR SB
ANG, SB RD, SLI
CALC, UNCONS
POOR SAMPLES
SH AZA FRM-FRI
SS WH-GY VF-F GR
SB ANG, SLI
CALC, SLI
W 104
V 45
PH 11.5
CL 600
SS AZA UNCONS
SH RD, INTBDZ/GY
SS, FRI, SLI
CALC
SH RD-GY, V SLTY,
V SFT, INTBDZ
GY SS
SS GY, CONS-UNCONS
VF-F GR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C.A. 96-108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olsen

9. WELL NO.

1 - 27

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 27

T. 1 S., R. 4 W., USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAPCO Inc.

3. ADDRESS OF OPERATOR

Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE NE
(1200' FNL & 1200' FEL)

14. PERMIT NO.

43-013-30064

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6499' G.L. - 6520' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-15-75: Perforated 15,205-210'; 15,140-145'; 15,000-005'; 14,856-861'; 14,525-530'; 14,222-227'; 14,218-220'; 14,215-217'; 13,964-969'; 13-862-864' with 2 SPF using a 1-9/16" gun. Production increased from 63 to 138 BOPD.

8-1-75: Treated with 44,600 gals. diesel containing benzoic acid flakes in 11 stages, increasing production to 190 BOPD.

9-25-75: Acidized with 41,000 gals. 7 1/2% HCl in 10 stages separated by benzoic acid flakes. Production to 250 BOPD.

1-10 thru

4-1-76: Attempted to perforate; could not get gun below 12,150'. Pulled tubing; bottom 6 joints were bent. Pull packer and clean out liner from 15,200' to 15,497'. Cement squeeze liner lap. Left 2 cones from bit while drilling cement. Ran packer with 3086' of tailpipe and set at 4036'. Perforated 29 intervals with 200 shots from 13,861 to 15,334'. RIH with packer and set at 12,190'.

5-17-76: Pulled tubing and ran Reda pump and cable. Landed with motor at 12,139'. Production increased from 20 to 370 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

James M. Model

TITLE

Geological Clerk & Secretary

DATE

AUG 17 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE/4 NE/4 1200' FNL & 1200' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE CA 96-000108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Olson

9. WELL NO. 1-27

10. FIELD OR WILDCAT NAME Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 27
T. 1 S., R. 4 W., USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO. 43-013-30064

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6499' GL, 6520' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Abandon Wasatch Red Beds</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED PROCEDURE

Received verbal permission from Mike Minder on 8-7-80.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 8/20/80

BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Tech DATE 8-15-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Olsen 1-27
Workover Procedure
Green River Completion

AFE No.
Sundry Appl. 8-7-80 (verbal)

Current Condition

7-5/8" casing to 12,503'

5-1/2" liner from 12,200' - 15,556' uncemented

Perforations: 13,603' - 15,334'

Baker Loc-set packer at 12,062', with 2-7/8" tailpipe to 15,243'

98 jts 2-3/8" 8rd EUE J-55

NOTE: Packer and tailpipe are stuck in hole. Appears tailpipe has fill inside and outside of it. All attempts to recover it have failed.

NOTE: 7-5/8" casing has a split @ 3392' - 3412'. All attempts to squeeze hole have failed.

Procedure

1. MIRU workover rig. Remove tree and NU BOP.
2. Pull 2-3/8" tubing.
3. PU 2-7/8" production tubing and 7-5/8" permanent bridge plug. Tag packer with BP PU 10' and set. Release from BP and spot cement from 12,000' to top of BP. POOH with tubing to 6000' and swab FL down to 4000'. POOH with 2-7/8" tubing.
4. RU perforators. Run Gamma Ray correlation log from PBTD to 10,000'.
5. Perforate 37' in the Green River formation using a 4" casing gun loaded 2 spf. Use full lubricator and decentralized gun.

Proposed Perfs (BHC Sonic GR Depths)

11,912 - 920	8'
11,896 - 906	10'
11,870 - 876	6'
11,859 - 864	5'
11,820 - 824	4'
11,780 - 784	4'
	<hr/>
	37'

6. If necessary, kill well. PU 7-5/8" production packer, OTIS seal divider dual string cavity, and RIH on 2-7/8" production tubing. Drift all tubing going in hole. Set packer @ 11,650'. Make necessary changes to wellhead to accommodate dual tubing production system.
7. PU and run 2-3/8" side string. String into dual string cavity.
8. ND BOP and NU wellhead. Release rig. Run and pressure test standing valve.
9. Circulate tubing to clean it up and then drop pump and put on production.
10. Produce well to clean up prior to stimulation.

Olsen 1-27
Workover Procedure
Page 2

11. When well has cleaned up, surface pump. Pull stdg. valve and run acidizing sleeve.
12. Acidize well with 11,000 gal. 15% HCl using balls and benzoic acid flakes for diversion. Use 750 SCF N₂/bbl. of acid. Acid to contain demulsifier, surfactant, corrosion inhibitor and iron sequestering agent. Flush acid to top perf. with formation water containing foamer and 500 SCF N₂/bbl.
13. Flow well back immediately after job.
14. When well quits flowing, pull acidizing sleeve and run standing valve. Pressure test standing valve. Drop pump and put well on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-000108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olsen

9. WELL NO.

1-27

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 27
T1S, R4W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR MAPCO Production Company
1643 Lewis Ave, Suite 202

3. ADDRESS OF OPERATOR Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE NE (1200' FNL & 1200' FEL)
At top prod. interval reported below Sec 27, T1S, R4W, USM
At total depth Same

14. PERMIT NO. DATE ISSUED

43-013-30064 12-21-73

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1-24-74 8-29-74 9-10-80 6499' GL - 6520' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

15,805' 12,000' Surf-15,805'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Green River 11,920' - 11,780' No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

GR-CCL 10,000' - 12,000' No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	3457	12-1/4"	2700 sacks	
7-5/8"	26.4, 29.7, 33.7, 39#	12,503'	8-3/4"	475 sacks	

29. BINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	12,200'	15,556'	None	None	2-7/8"	11,600'	
					Pkr	11,600'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHMENT		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 10-23-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-23-80 HOURS TESTED 23 CHOKE SIZE 16/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 1006 GAS—MCF. 322 WATER—BBL. 0 GAS-OIL RATIO 320

FLOW. TUBING PRESS. 1000 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BBL. 1050 GAS—MCF. 336 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease and sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Baumann TITLE Engineering Technician DATE 10-27-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAPCO Production Company
Olsen 1-27
Recompletion Report
Attachment

PERFORATION RECORD

- 9-2-80 Set BP @ 12,052', Cemented on top to 12,000'
- 9-4-80 Perforated 2 spf:
11,912-920 (8)
11,896-906 (10)
11,870-876 (6)
11,859-864 (5)
11,820-824 (4)
11,780-784 (4)
- 9-4-80 Ran GR-CCL from 10,000'-12,000'.
- 9-9-80 Set OTIS Permalatch Packer @ 11,650'
2-7/8" tubing @ 11,650'
2-3/8" tubing @ 11,650'
- 10-21-80 Pulled 2-3/8" tubing
Pulled production pkr and ran treating pkr and set at 11,600'.
Acidized well with 7400 gal. 15% Hcl, ave. rate 3 BPM and ave.
pressure 4500 psi.

RECEIVED

9-331
1973
CCT 29 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE/4 NE/4 1200' FNL & 1200' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Abandon Lower Wasatch - Complete in Green River	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED COMPLETION REPORT FOR DETAIL

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Tech. DATE 10-8-80
Richard Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE CA 96-000108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ol sen

9. WELL NO. 1-27

10. FIELD OR WILDCAT NAME Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 27
T. 1 S. R. 4 W. USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO. 43-013-30064

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6499' GL, 6520' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE/4 NE/4 1200' FNL & 1200' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE CA 96-000108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Olsen

9. WELL NO. 1-27

10. FIELD OR WILDCAT NAME Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27
T. 1 S., R. 4 W., USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO. 43-013-30064

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6499' GL, 6520' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to acidize the Green River E zone perfs to stimulate production. Please see attached for details.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/22/82
BY: [Signature]

RECEIVED
MAR 12 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann TITLE Engr. Tech. DATE 3-9-82
R. E. Baumann

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OLSEN 1-27
Altamont Field
Acid Stimulation

Present Condition

7-5/8" to 12,503'. BP @ 12,052' with cement on top to 12,000'.
7-5/8" OTIS Permalatch packer @ 11,530'.
Perforations: Green River "E" from 11,780 - 11,920' - 37', 2 spf.
374 jts 2-7/8" Sealock production tbg, 369 jts 2-3/8" parallel string.
Note: 7-5/8" casing has split at 3392-3412'.

Proposed Procedure

1. Surface pump. Shear standing valve and pull same. Check PBTB.
2. RIH with acidizing sleeve and set in cavity. Pressure test sleeve by pressuring up 2-3/8" to 2000 psi.
3. RU pump trucks. Acidize well with 7500 gal 15% HCl with corrosion inhibitor, surfactant, demulsifier and Tretolite scale inhibitor. Drop 120 1.1 sp gr balls throughout acid. Pump 1000 gal gelled salt water containing 1000# BAF and 1000# rock salt, after 1500 gal acid is pumped as follows:
 - 1500 gal 15% HCl with 30 balls
 - 1000 gal gelled salt water with BAF and rock salt
 - 5000 gal 15% HCl with 90 balls
 - 1000 gal 15% HCl with no balls
 - Flush to top perf

- Pump acid as fast as possible until well pressures up. then pump at 6 BPM as long as well is not on a vacuum. Max Pressure - 7000 psi. SI well overnight.
4. Flow well back. When well quits flowing, pull acidizing sleeve, run standing valve and test to 2000 psi. Drop pump and put on production.

GLE/jlu
3-2-82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAPCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
c/o Linmar Energy Corp, P.O. Box 1327, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1200' FNL 1200' FEL (NENE)

14. PERMIT NO.
API#43-013-30064

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6499' GR 6520' KB

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Olsen

9. WELL NO.
1-27A4

10. FIELD AND POOL, OR WILDCAT
Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27-T1S-R4W, USM

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

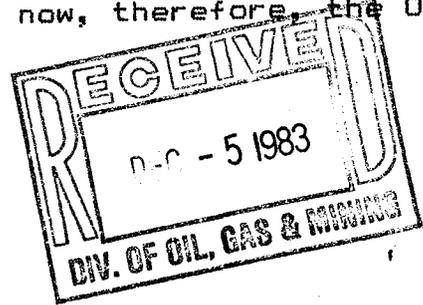
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct
SIGNED Darwin K. Clark TITLE Superintendent DATE Nov 30, 19 83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

43.013.30064

UNDESIRABLE EVENT REPORT

RECEIVED JUN 25 1986

2

Olsen 1-2744

070710

Subject: Report of Undesirable Event

DIVISION OF OIL, GAS & MINING

Date of Occurrence: 6/24/86

Time of Occurrence: 8:00 a.m., ~~XXXX~~

Date Reported to USGS: 6/24/86

Time Reported to USGS: a.m., p.m.

Location: State Utah; County Duchesne

NE 1/4 NE 1/4 Section 27 T. 1 S., R. 4 W., UBS Meridian

Operator: Linmar Energy Corporation

Surface Ownership: FEDERAL, INDIAN, (FEE), STATE API # 43-013-30064

Lease Number: Fee; Unit Name or C.A. Number 96-000108

Type of Event: BLOWOUT, FIRE, FATALITY, INJURY, PROPERTY DAMAGE, (OIL SPILL), SALTWATER SPILL, TOXIC FLUID SPILL, OIL AND SALTWATER SPILL, OIL AND TOXIC FLUID SPILL, SALTWATER AND TOXIC FLUID SPILL, GAS VENTING, or OTHER (Specify)

Cause of Event: Failure of valve sealing gasket on #3 production tank

Volumes of Pollutants I. Discharged or Consumed: 60 bbls II. Recovered: 60 bbls

Time Required to Control Event (in hours): 4

Action Taken to Control the Event, Description of Resultant Damage, Clean-up Procedures, and Dates: Move remaining oil from tank #3 into tank #1, all spilled oil was contained in catch basin and recovered. Tank #3 will be repaired.

Cause and Extent of Personnel Injury: None

Other Federal, State, and Local Governmental Agencies Notified: State of Utah, Division of Oil, Gas & Mining

Action Taken to Prevent Recurrence: Tank #3 will be repaired before being used again.

General Remarks:

Signature [Signature] Date 6/24/86

Title Division Engineer

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

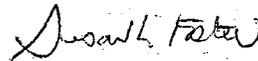
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A" Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A" Attached Hereto

12. COUNTY OR PARISH
Duchesne & Uintah Counties

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>
(Other) _____ <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION

SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Ute Tribal 1-18B1E <u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 <u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 <u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 <u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4 <u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 <u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 <u>43-013-30174</u> (Crews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 <u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4 <u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 <u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 <u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 <u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 <u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 <u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 <u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 <u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 <u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 <u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 <u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3 <u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3 <u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3 <u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 29 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1200' FNL, 1200' FEL (NENE)

14. PERMIT NO.
43-013-30064

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
8,499' OR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Olsen

9. WELL NO.
1-27A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar is requesting that this proposal be approved as a ^{reperforating} workover as per HB110. ^{Lower} Linmar intends to increase production by ~~recompleting to the Upper~~ Green River Formation. The intervals from 11,821' to 11,373' (31 feet, 93 perforations) are to be perforated with 4" casing guns shooting 3 spf. The additional intervals will be commingled with the current perforations. The open perforations will be stimulated with HCL when necessary.

Reperforated interval appears to be below Tgr₃ marker. Well will still be completed in Lower Green River - Wasatch spaced interval.
- JRB

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	5-LCR
4-3- MICROFILM ✓	
5- FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Production Engineer DATE: 28-Mar-90

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-18-90
BY: John R. Bay

See attached letter.

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 18, 1990

Mr. Michael Guinn
Linmar Petroleum Company
P.O. Box 1327
Roosevelt, Utah 84066

Dear Mr. Guinn:

Re: Proposals for Workovers

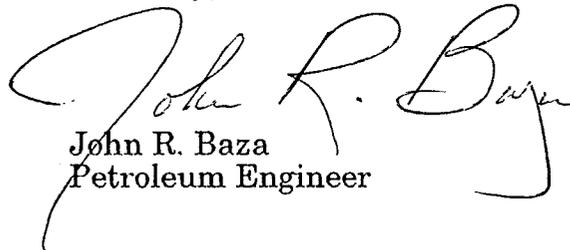
The Division of Oil, Gas and Mining has recently received and reviewed your notices of intent to perform work on the following wells in Duchesne County:

Murray #3-2A2, Section 2, Township 1 South, Range 2 West
Olsen #1-27A4, Section 27, Township 1 South, Range 4 West
Ute Tribal #2-5A3, Section 5, Township 1 South, Range 3 West
Oman #2-4B4, Section 4, Township 2 South, Range 4 West

All of the submitted proposals have been approved or accepted; however, the designation of the proposed operations as workovers under HB110 (modifications to U.C.A. 59-5-102) cannot be made at this time because the Division has not yet finalized the rulemaking and procedures for implementing HB110. As soon as rules and procedures have been established, it is anticipated that operators and working interest owners will be able to apply for workover designation for any appropriate activity performed since January 1, 1990.

In order to get the word out to the public and industry, the Division intends to publicize both the rulemaking and the final establishment of the aforementioned procedures. At that time, the Division will be able to properly act upon your request. Please let me know if you have any further questions or concerns about this matter.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well files
OI2/285

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
APR 11 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" - Form OGC-100)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olsen

9. WELL NO.

1-27A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 27, T1S, R4W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER

DIVISION OF
OIL, GAS & MINING

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1200' FNL, 1200' FEL (NENE)

14. PERMIT NO.
43-013-30064

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
8,499' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additional Green River intervals were perforated on the subject well on March 28, 1990. The intervals from 11,373' to 11,821' were perforated using 4" casing guns shooting 3 spf at 120 degree phasing. A total of 32 intervals, 32 feet were perforated with 96 holes.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	

18. I hereby certify that the foregoing is true and correct

Production Engineer

29-Mar-90

SIGNED [Signature] TITLE

DATE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to alter a reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 05 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1200' FNL, 1200' FEL (NENE)		8. FARM OR LEASE NAME Olson
14. PERMIT NO. 43-013-30064		9. WELL NO. 1-27A4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,499' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T19, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additional Green River perforations were shot in the subject well from 11,373' to 11,821' on 3/29/90. A total of 32 feet, 32 intervals were perforated with 96 holes.

OIL AND GAS	
DRN	DT
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 03-Apr-90

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

9. Well Name and Number
Olsen 1-27A4

10. API Well Number
43-013-30064

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
 Footage : **1200' FNL, 1200' FEL (NENE)** County : **Duchesne**
 QQ Sec. T., R., M. : **Sec. 27, T1S, R4W** USM State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The production assembly was pulled and a 7 5/8" full bore packer was set at 10,880' in preparation for an acid job. The well was acidized with 5,000 gallons 15% HCL acid on 1/29/93. The acid contained MSR additives and 300 RCNB's were dropped for diversion. Production equipment was run in the hole and the well placed on production following the job.

RECEIVED

FEB 03 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Michael J. [Signature]

Title **Petroleum Engineer**

Date **01-Feb-93**

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- LEG
2- LWP 7-PL
3- DTS 8-SJ ✓
4- VLC 9-FILE
5- RJF ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (303)	572-1121	phone (303)	773-8003
account no.	N 0230(B) *6-30-95	account no.	N9523 (A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30064</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
UL605382-1 (80,000) "United Pacific Ins.Co."

- Yec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yec* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date Oct. 3, 19 94. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DT's* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

1. All attachments to this form have been microfilmed. Date: July 28 19 95.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 Blm/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3						
4301330321 09115 01S 03W 9	GR-WS			9C000173		
ALLRED 1-16A3						
4301330232 09116 01S 03W 16	GR-WS			96000087		
FISHER 1-16A4						
4301330737 09117 01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4						
4301330064 09119 01S 04W 27	GR-WS			96000108		
BROWN 2-28B5						
4301330718 09131 02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5						
01330649 09132 02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E						
4304730969 09135 02S 01E 18	GR-WS			9C000212		
GOODRICH 1-24A4						
4301330760 09136 01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4						
4301330776 09137 01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3						
4301330877 09335 01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4						
4301330817 09345 01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E						
4304731421 09400 01S 01E 10	GR-WS			UT08014986C693	FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1						
4301330813 09405 01N 01W 30	GR-WS			VR49184705C		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

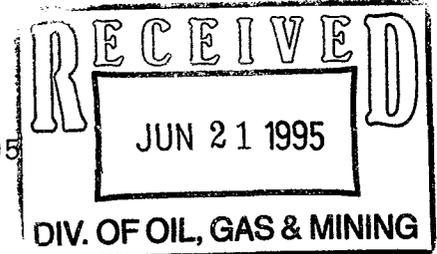
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or set of initials, possibly "R.A.H.", written in dark ink.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

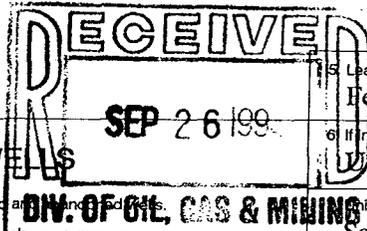
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

None

7. Permit Agreement Name:

See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

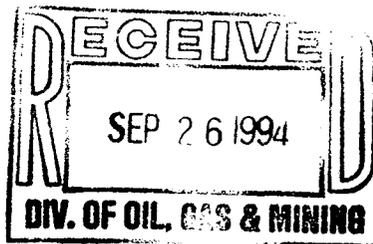
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Burris Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1860' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FNL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti:nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FNL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/NO230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.

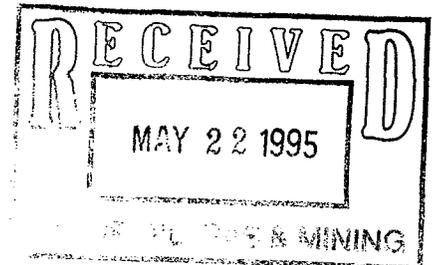
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

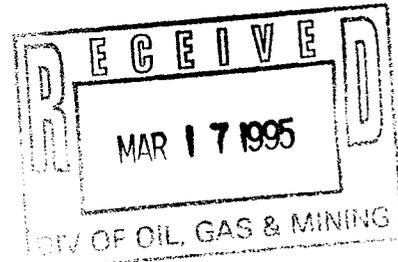
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
None

7. Unit Agreement Name:
See attached list.

8. Well Name and Number:
See attached list.

9. API Well Number:
See attached list.

10. Field and Pool, or Wildcat:
Altamont/Bluebell

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Linmar Petroleum Company

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well
Footages: See attached list.
QQ, Sec., T., R., M.:

County: See attached list.
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30681 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30878		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-11A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-18A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-28Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

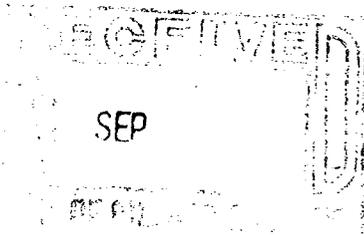
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: **Linmar Petroleum Company**
 TO: **Coastal Oil and Gas Corporation**

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANA)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANA)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

CA 96-000108

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

[X] Oil Well [] Gas Well [] Other

8. Well Name and No.

Olsen #1-27A4

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-013-30064

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1200' FNL & 1200' FEL

NENE Section 27-T1S-R4W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[X] Notice of Intent [] Subsequent Report [] Final Abandonment Notice

[] Abandonment [] Recompletion [] Plugging Back [] Casing Repair [] Altering Casing [X] Other Perf & Acidize

[] Change of Plans [] New Construction [] Non-Routine Fracturing [] Water Shut-Off [] Conversion to Injection [] Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

AUG 24 1995

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 08/22/95

(This space for Federal or State office use)

APPROVED BY Conditions of approval, if any: Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OLSEN 1-27A4
Section 27 T1S R4W
Altamont Field
Duchesne Co. Utah

WELL DATA

Location:	1200 FNL	1200 FEL
Elevation:	6500 GL	6520 KB
Total Depth:	15,805'	12,000' (CIBP capped w/cmt)

Casing: 9-5/8" 40# K-55 ST&C set @ 3457'. Cmt'd w/1900 sx. Cmt'd w/400 sx at surf.
 7-5/8" 39,33.7,26.4# YS-95. Set @ 12503'. Cmt'd w/475 sx.
 5-1/2" 22.54# P-110 FJ Hydrill. Set @ 15,556'. TOL @ 12,200'. Did not cmt. Sqz liner top 2-25-76 w/200 sx.

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9-5/8" 40# K-55	8.835	8.679	.0758	3950	2570
7-5/8 39# YS-95	6.625	6.500	.0426	10900	9980
7-5/8 33.7#YS-95	6.765	6.640	.0444	9380	7260
7-5/8 26.4#YS-95	6.969	6.844	.0459	7150	3710
5-1/2 22.5 P-110 FJ Hydrill	4.670	4.545	.0211	14530	14520

WELL HISTORY

See Detail

PRESENT STATUS

Shut in March of 1994 Last average production 12 BOPD 55 BWPD 13 MCFPD

OLSEN 1-27A4
Section 27 T1S R4W
Altamont Field
Duchense Co. Utah

PROCEDURE

1. MIRU OWP. Perforate the following interval w/ 2" RTT tbg gun loaded w/3 JSPF. Hole size .34", penetration 9.25".

10,994-11,983' 43' 129 holes *or as able due to obstruction*

Slickline tagged TD @ 11,700' on 5-30-95.

Reference Schlumberger BHC Sonic-GR log, run #1, dated 5-6-74.

2. Drop SV. PT tbg to 5000 psi. Pull SV. Drop blanking sleeve.
3. MIRU Dowell to acidize Green River perforations from 10,994-11,983' w/11,000 gals 15% HCL per attached treating schedule. MTP 5000 psi.
*Acid volume may change depending on the number of holes shot.
4. Pull blanking sleeve. Swab test well.
5. Drop SV. Drop pump. Return to production.

GREATER ALTAMONT FIELD
COASTAL - OLSEN #1-27A4
 NE/4 Sec. 27, T1S-R4W
 Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: SCHLUMBERGER BHC SONIC-GR Run #1, 5-6-74

10,994	11,512	11,802*
	11,555	11,810
11,010	11,559	11,843*
11,020	11,597	
11,028		11,901
	11,610	11,914*
11,112	11,623	11,930
11,122	11,639	11,940*
11,132	11,670*	11,946*
11,142	11,690	11,952*
11,163*		11,962*
	11,704	11,964*
11,247	11,714	11,983
11,260*	11,735*	
11,288*	11,752*	
	11,770*	
11,301	11,788*	
11,309		
11,411*		
11,493		

→ slickline tag @ 11,700'
5-30-95

43 total feet, 36 zones

*17 total feet minimum depending on gun type used

P. T. Loeffler
 May 30, 1995

OLSON 1-27A4

Sec 27; 1S; 4W

Shut In Well

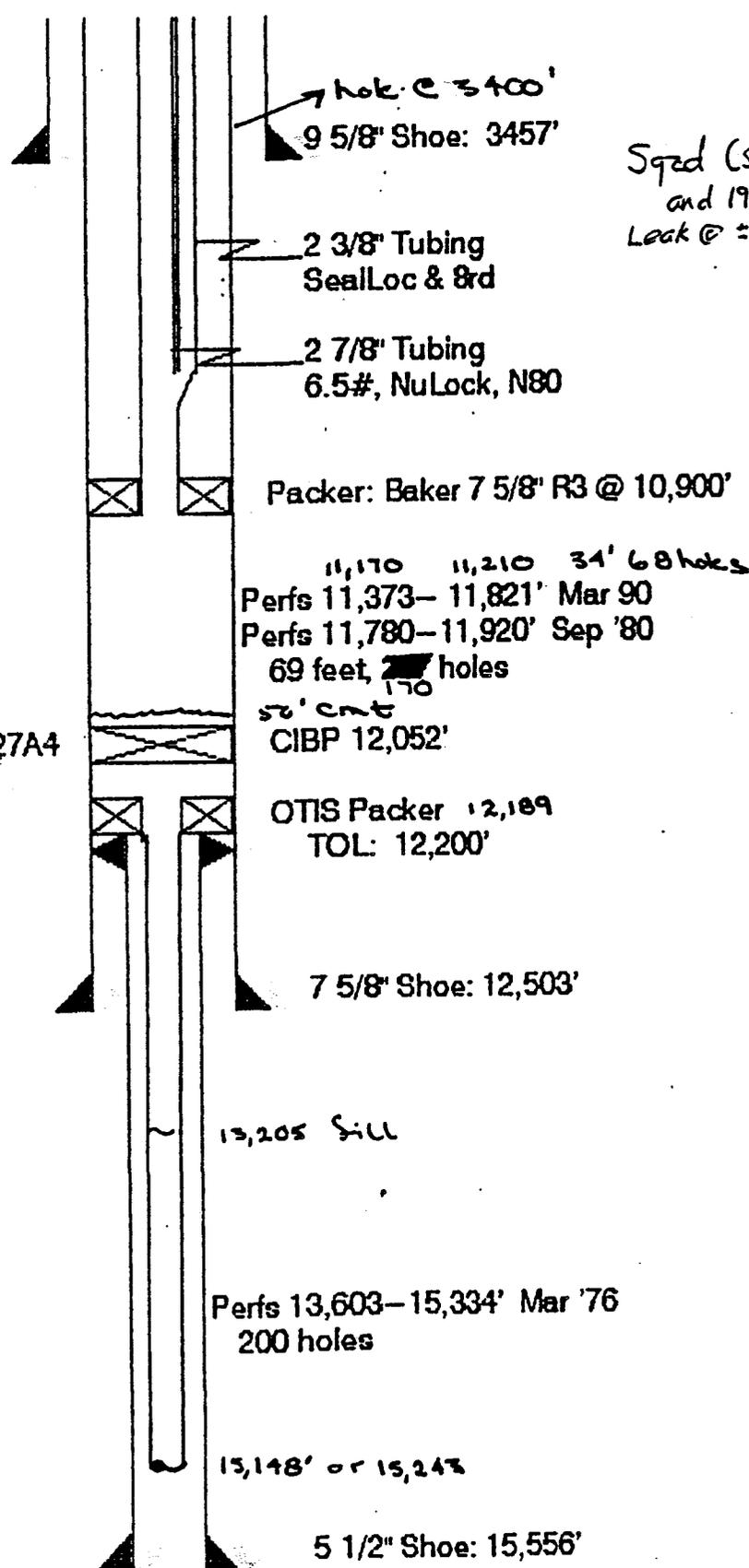
Last Average Production:
 20 BOPD *
 95 BWPD *
 50 MCFD *

Downhole Pump:

Surface Equipment:
 J100 transmission

Comments:
 This well is currently shut in
 Lease held by Fieldsted 2-27A4

Static FL about 7800'



Sqrd Csg ±3800' FT
 and 1985.
 Leak @ ±4750'.

03-Sep-94

TA 15 PAC' TO 15238 WLM1-9-76

memorandum

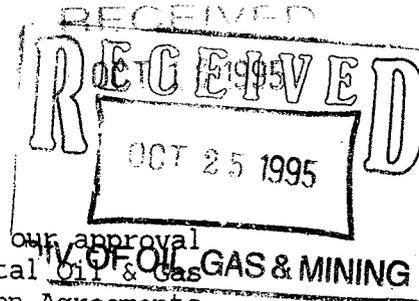
October 12, 1995

REPLY TO
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

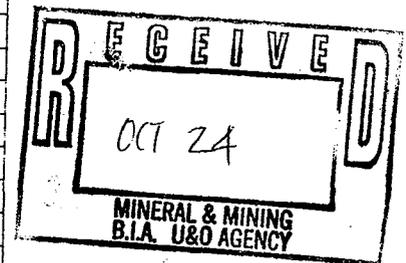
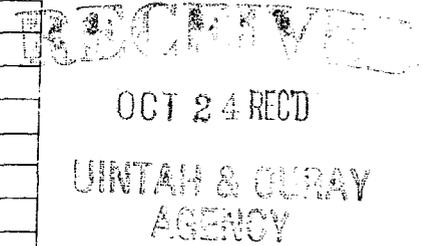
SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communication Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W / Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25



The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
cc: Lisha Cordova, Utah State DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
~~LINMAR PETROLEUM COMPANY~~
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3 4301330321	09115	01S 03W 9	GR-WS			96000173		
ALLRED 1-16A3 4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4 4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
WOLSEN 1-27A4 4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5 4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5 01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E 4304730969	09135	02S 01E 18	GR-WS			96000212		
GOODRICH 1-24A4 4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4 4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3 4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4 4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E 4304731421	09400	01S 01E 10	GR-WS			UT08014986C693	FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1 4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

CA 96-000108

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Olsen #1-27A4

9. APT Well No.

43-013-30064

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1200' FNL & 1200' FEL
NENE Section 27-T1S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

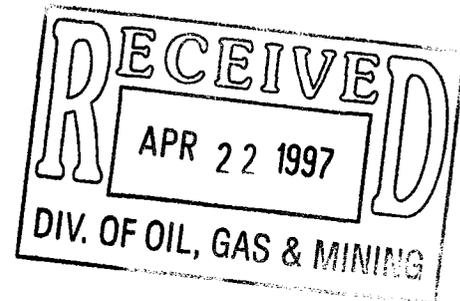
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Store oil in tank

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator requests permission to store oil sludge in the production tank on this location. The tank has been sealed.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 04/18/97

Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
[REDACTED]	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

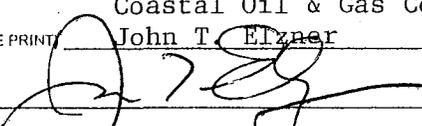
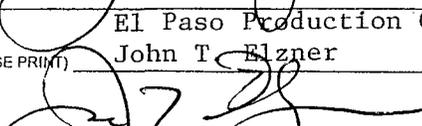
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA 96-000108

8. Well Name and Number:

Olsen #1-27A4

9. API Well Number:

43-013-30064

10. Field and Pool, or Wildcat

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. Location of Well

Footages: 1200'FNL & 1200'FEL

County: Duchesne

QQ,Sec., T., R., M.: Section 27-T1S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | Acidize |

Date of work completion 2/25/01

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The existing perforations from 11,170' - 11,920' were acidized on the subject location.

Please refer to the attached Chronological Well History.

RECEIVED

APR 13 2001

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature

Cheryl Cameron

Title

Cheryl Cameron
Sr. Regulatory Analyst

Date

4/11/01

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT
CHRONOLOGICAL HISTORY

OLSON 1-27A4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
TD: 15,805'
5-1/2" LINER @ 12,200-15,556'
PERFS: 11,373-11,920' 207 holes

- 1976 Squeezed casing leak at 3400'. Perf 13,603-15,334' 200 holes.
- 9/80 Set CIBP @ 12,052'. Perf 11,780-920'
- 6/1985 Casing leak at 3507'. Sqzd w/ 150 sx down surf and 250 sx in hole. No test. Pumped addtl 200 sx. New leak at 4790'. Produce w/sidestring.
- 3/90 Add perfs 11,373-821'
- 9/1/94 Acquired f/Linmar
- 2/13-24/98 **Pull tbg clean out to 12,052'**. MIRU. NDWH. NUBOP. Unsting out of pmp cavity. POOH w/ 299 jts. 2-3/8" tbg & stinger. Rls 7-5/8" R-3 packer. POOH w/ 351 jts 2-7/8" tbg & pmp. RU Delsco & RIH w/ 6" gauge ring. Tag fill @ 11,032'. POOH to 3400' stuck in hole. Pull 2500# on wire line pulled line out of rope socket. PU 5-3/4" x 1-1/2" overshot & RIH. Tagged fish @ 3400' chased to bottom @ 11,032', work overshot over fish, TOOH tbg & fish from 9,500', rec all wireline tools, PU 6 1/2" drag bit, bit sub, & tbg float, RIH to 4,800' (FL @ 2,800'), prepare to RIH w/ Weatherford foam clean out unit. NU csg to flat tk. IFL @ 3143'. Circ w/ foam unit. RIH to 9800' circ to surface w/foam. RIH tag fill @ 11,032'. Circ to surface. RU power swivel. Mill on scale @ 11,032'. Hard scale for 3 jts. Then fell through. RIH tag fill @ 11,869'. Circ w/foam. Could not circ 2000# on foam unit. RU HOT. Pump up to 4000# held. RD HOT. RD foam unit. POOH w/ 2-7/8" & 6-1/2" drag bit. NU 9.5 well head. Make up Trico AV≅ series pmp cavity on r-3 packer & RIH, Hydro testing below slips to 8500#. Tested cavity to 10,000# held. Set pkr @ 10,938'. RU 4 Star to hydro test 2-3/8" tbg 6500#. RIH w/ Trico stinger got very waxy. Flush w/ hot wtr. Land tbg in hanger. RU Delsco RIH w/ standing valve. POOH truck twisted drive line off. POOH RD Delsco. NUWH PT tbg to 4000# OK. PT WH 5000# ok. PBOP.

- 2/21/01 **AFE: RETRIEVE STUCK PMP, ACID STIMULATION**
R/R F 1-36B5 TO LOC, R/U, ND 9" 5000# W/H, NU X/O SPOOL & BOP,
UNLAND 2 3/8" TBG, UNSTING 2 3/8" TBG @ 10,912' LET 2 3/8" TBG
EQUALIZE, SDFD. DAY 1
- 2/22/01 **AFE: RETRIEVE STUCK PMP, ACID STIMULATION**
OPEN WELL, 0#, POOH W/ 359 JTS 2 3/8" TBG & STINGER, NDBOP,
UNLAND 2 7/8" TBG NUBOP, P/U ON TBG, UNSET 7 5/8" PKR @ 10,964',
POOH W/ 2 7/8" TBG 108 STDS, EOT @ 4,300', SWI.
DAY 2
- 2/23/01 **AFE: RETRIEVE STUCK PMP, ACID STIMULATION**
OPEN WELL, FIN POOH W/ 2 7/8" TBG, V-PMP CAVITY, 1 JT 2 7/8", 7
5/8" R-3 PKR, P/U NEW 7 5/8" R-3 PKR, 1 JT 2 7/8" TBG, NEW
CAVITY, RIH W/ 2 7/8" TBG, 351 JTS, NDBOP, SET PKR @ 10,964' S/N
@ 10,933', LAND TBG W/ 20,000# COMP, NU BOP, P/U STINGER, RIH
W/ 2 3/8" TBG, EOT @ 4000', SWI.
DAY 3
- 2/24/01 **AFE: RETRIEVE STUCK PMP, ACID STIMULATION**
FIN RIH W/ 2 3/8" TBG, X/O, 19 2 3/8" TBG COLLARS, 349 JTS 2 3/8"
TOTAL, STUNG INTO LANDING BOWL @ 10,913', W/ 8000# COMP,
FLSH 2 7/8" TBG W/ 50 BBLS, RAN S/V, FILL BOTH TBGS W/ 15 BBLS,
P/T 4000# OK, NU WH, RIH W/ W/L & RETRIEVE S/V, RIH W/
BLANKING SLEEVE, LAND IN PMP CAV @ 10,913', R/ D W/L, SDFN.
DAY 4
- 2/25/01 **AFE: RETRIEVE STUCK PMP, ACID STIMULATION**
OPEN WELL, R/U DOWELL, [REDACTED] W/
4000 GAL 15% HCL, 200 BALL SEALERS, MAX PSI 3,586#, MAX RT 7
BPM, AVG PSI 2685#, AVG RT 6.5 BPM, ISIP 800#, 5 MIN 276#, 10 MIN
75#, 15 MIN 0#, TOT LOAD 209 BBLS, DIV FAIR, R/D DOWELL, NU
F/L, R/U W/L, EQ BLANKSLEEVE & PULL RUN IN W/ S/V, PUT IN
PLACE @ 10,934', R/D W/L, PUT PMP IN TREE, R/U PMP POLE, RLS
RIG, CIRC WELL 2 HRS, DROP PMP, **POP.**
DAY 5

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	8. WELL NAME and NUMBER: OLSEN 1-27A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1200 FNL 1200 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 27 Township: 01.0S Range: 04.0W Meridian: U	9. API NUMBER: 43013300640000
PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/27/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure and WBS's for further details.

Approved by the Utah Division of Oil, Gas and Mining
Date: February 22, 2012
By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 2/20/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013300640000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

2/22/2012

Wellbore Diagram

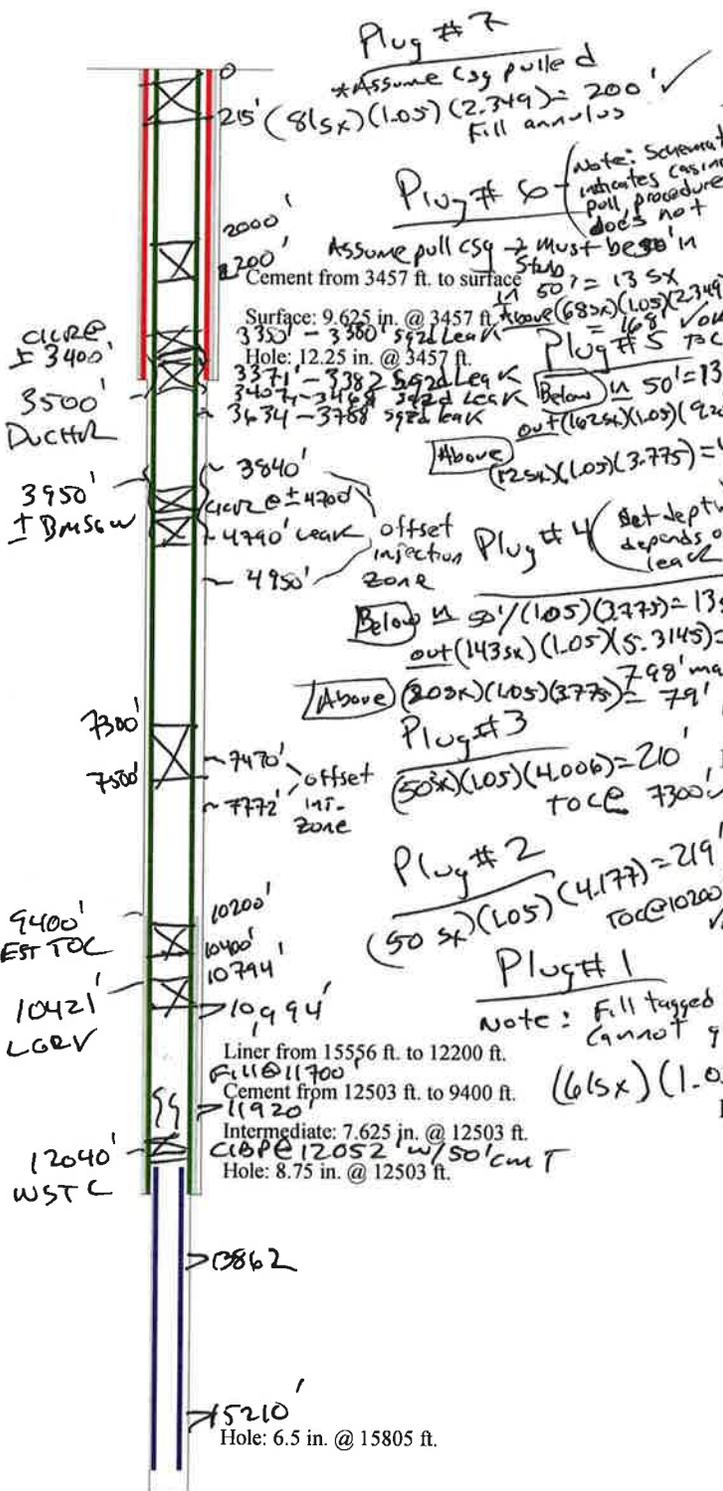
r263

API Well No: 43-013-30064-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 27 T: 1S R: 4W Spot: NENE
Coordinates: X: 557958 Y: 4469101
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: OLSEN 1-27A4

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/C F)
HOL1	3457	12.25			
SURF	3457	9.625	40		2.249
HOL2	12503	8.75			
II	12503	7.625	39		4.177
II	12503	7.625	33.7		4.006
II	12503	7.625	29.7		3.879
II	12503	7.625	26.4		3.775
HOL3	15805	6.5			
L1	15556	5.5			



8 3/4" x 7 5/8" (108) → 5.3145
 9 5/8" x 7 5/8" → 9.206

Cement Information

BOC (ft sub)	TOC (ft sub)	Class	Sacks
II 12503	9400 Est	35	175
II 12503	9400	50	200
II 12503	9400	G	100
SURF 3457	0	35	1600
SURF 3457	0	G	450
SURF 3457	0	50	250

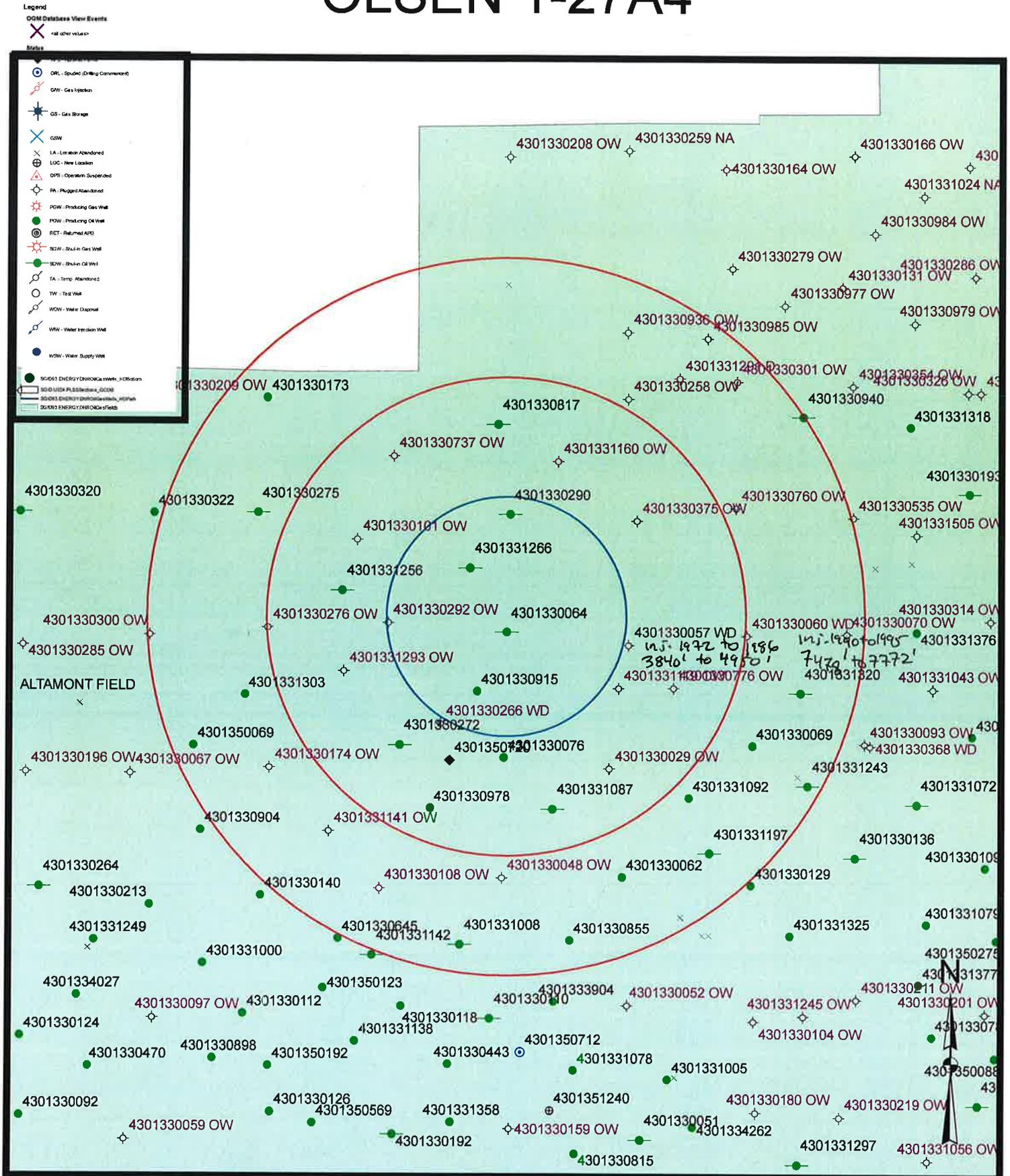
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
13862	15210			
10994	11920			

Note: Fill tagged @ 11700' in reports, holes in casing also - probably cannot get to depth in procedure or bradenburg 592 -
 (615x)(1.05)(4.177) = 267
 TOC min @ 10794' ✓
 from 10994'

TD: 15805 TVD: PBD:

Injection Well Area of Review OLSEN 1-27A4



Olsen 1-27A4

API # 43-013-30915 DOGM Operator: N3065 Field: 55

Entity: 09119

Altamont / Bluebell Field – Duchesne County, Utah

NE/4 NE/4; 1,200'FSL 1,200'FWL of

Section 27, Township 1 S, Range 4 W USB&M

Lat. = 40.360760, Long. = -110.420180

Approximately 2 miles Northwest of Altamont, Utah

Regulatory Summary Plug & Abandonment Procedure

CURRENT STATUS:

According to UDOGM, production from this well last occurred in May of 2007. It has been temporarily abandon for 4 years. The unit (Section 27-T1S-R4W, Duchesne County) is no longer active but the well tract leases (0001058845, 0001058716, 0001058717 & 0001059301) are active since they were taken between October and November of 2008, each having a primary term of 5 years.

No surface agreements or access agreements are needed in order to access the well site from County Road 4500N.

Wellbore History

- Fee Land
- Previously covered under CA#96-000108
- Shell Oil Co. - Rocky Mtn. Div. -King Silver Corp. - Permitted the well
- MAPCO Inc. Spudded the well on 1/24/1974 at 05:30hrs
- The well reached TD 8/29/1974
- The was completed on 11/13/1974
- Date of first production was 11/14/1974; Completed in Wasatch
- Abandoned the Wasatch and recompleted to the Green River 12/23/1980:
- Water Encountered during drilling - 2,735-2,815' (Salty)
- Porous Formations Encountered: Measured Depth(Sub-Sea Datum)



Date: 02/16/2012
Olsen 1-27A4

- Duchesne River - 3500'
- Green River 11920-11780'
- Wasatch Red Beds 12040-15805'

- 10/01/1983 - Mapco Inc. sold well to Linmar Energy Corporation
- 11/1/1987 - Linmar Energy Corporation sold well to Linmar Petroleum Company
- 9/8/1994 - Linmar Petroleum Company sold well to Coastal Oil & Gas Corporation
- 3/9/2001 - Coastal Oil & Gas Corp. merges with El Paso Production Oil & Gas Company
- 7/1/2006 - El Paso Production Oil & Gas Company changes name to El Paso E&P Company, LP



Date: 02/16/2012
Olsen 1-27A4

Ownership in Well:

Owner	WI%	Comments
El Paso Exploration & Production Company, LP	100.00	
Brad Lyle & Dusty Olsen are the current surface owners		

WELL DATA

BHT: ±200°F	Casing Fluid: 10.0ppg CaCl ₂
BHP: Unknown psig	TD: 15,805'
SITP: Unknown	PBTD: 15,556'
SICP: Unknown	KB: 6,520'
	GL: 6,499'
	KB-GL: 21'

Tubular Data

String	Description	Burst (psi) (100%)	Collapse (psi) (100%)	Body Yield (kips)	Joint Yield (kips)	ID (in.)	Drift ID (in.)	Capacity (bbl/LF)	TOC
Conductor Casing	13 ³ / ₈ " 68ppf J-55 Buttress @ 0-302'	3450	1950	-	718	12.415	12.259	0.1497	58'
17" hole; Cemented with 400 sacks of Class G containing 2% CaCl ₂ ; No Returns; Tagged TOC at 58' with 1" pipe; Determined TOC in casing was at 262'									
Surface Casing	9 ⁵ / ₈ " 40.0ppf K55 STC @ 3457'	3950	2570	486	561	8.835	8.679	0.0758	Surface
12 ¹ / ₄ " Hole; Cemented with 1600 sacks of 65-35 Pozmix with 1/4lb Flocele/sack, followed by 250 sacks of 50/50 Pozmix with 1/4lb Flocele/sack and tailed with 50 sacks of Class G with 1/4lb Flocele/sack; Top Job of 200 sacks of 25%Cal Seal and 200 sacks of Class G with 3% CaCl ₂ cemented to surface									
Production Casing	7 ⁵ / ₈ " 26.4, 29.7, 33.7, 39.0ppf S95 Buttress & LTC; 0 to 12503'	7150 8180 9380 9980	3710 5120 7260 10900	-	560 659 772 914	6.969 6.875 6.765 6.625	6.844 6.750 6.640 6.500	0.0472 0.0459 0.0445 0.0444	Note below
8 ⁵ / ₈ " Hole; Cemented with 175 sacks of 65-35 Pozmix containing 10% Salt, 0.5 CFR-2, 0.2% HR4, 1/4lb of Flocele/sack followed by 200 sacks of 50-50 Pozmix containing 2%gel, 10% salt, 0.5 CFR-2, 0.2 HR4, 1/4lb Flocele/sack and tailed in with 100sacks of Class G containing 10% Salt, 0.5% CFR-2, 0.2 HR4, 1/4lb Flocele/sack; 80-90% returns; TOC in casing at 12408' Float Collar at 12416'; After drilling out had to cement open hole with 100 sacks of Class G with 1/8lb of tuff-fibre/sack at 14753'; Cemented open hole again with 100 sacks of Class G with 1/8lb of tuff-fibre/sack at 14043'; Again Cemented open hole with 50 sacks of Class G with 1/8lb of tuff-fibre/sack at 13700'; Cemented with 150 sacks of 50-50 Pozmix containing 0.03% HR4 and 1/8lb of tuff-fibre/sack; Holes is Casing @ 3371-3382'; Squeezed 150sacks of Class G cement with 1% CaCl ₂ ; Re-Squeezed with 100 sacks of Class G cement with 2% CaCl ₂ (squeeze pressure 1500psig; Re-squeezed with 100 sacks of Class G cement and 2% CaCl ₂ (Squeeze pressure 2000psig); Isolated casing leak at 3371'; Circulated balanced plug in casing and Braidenhead Squeezed in stages 100 sacks of Class G ; Spotted another 100 sacks of Class G from 3350-3380' and Braidenhead Squeezed cement; Squeezed an additional 200 sacks of Class G cement; RIH									

with RTTS to 7812' and squeezed 100 sacks of Class G; During Completion Operations - Casing Leak from 3634-3788'; Mixed & Squeezed 200 sacks of Class G "neat" cement (42bbls total), Squeezed 140 sacks behind pipe and left 60 sacks in casing; Still would pump in at 1bpm @ 400psig; Squeezed 200 sacks of Class G "neat" cement, Staged 160 sacks and left 40 sacks in casing; Squeeze pressure 2900psig; Attempted to test casing again; Found hole in casing between 3407-3468'; Squeezed 150 sacks of Class G with 0.5% CFR-2; Squeeze pressure 3900psig; Left

Production Liner	5½" Hung off with TIW Liner Hanger; 12200-15556'; Below CIBP								
Hung off with TIW Liner Hanger with no primary cement job; Later Liner Top was squeezed with 200 sacks of Class G cement "Neat"									
Production Tubing	2 7/8" 6.5ppf N80 SealLoc 8rd to 10913'	10570	11160	-	105560	2.441	2.347	0.0058	--
Side String	2 3/8" 1.7ppf N80 SealLoc 8rd to 10913'	11200	11780	-	71920	1.995	1.901	0.0039	--

Plug & Abandonment Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing hanger
3. ND the tree; MI&NU a BOP stack. Load well with produced water; Test rams to 250psig/5,000psig and all connecting high pressure piping and valves; Pressure test the annular to 250psig / 3500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valves from the tubing hanger
4. If there is a pump in the hole, retrieve if possible and retrieve the standing valve from seating nipple; If no pump or standing valve are installed, proceed to Step 5
5. PU a landing joint for the 2 7/8" tubing and for the Sidestring 2 3/8" tubing; Land each make up in the tubing hanger
6. RU pump and high pressure pipe to 2 7/8" tubing and take returns from Sidestring and production casing annulus

7. Test all connections to 250psig/5000psig; RU squeeze manifold to production casing valve; Test all connections and choke manifold to 250psig/5000psig
8. RU Hot Oil Unit and circulate Sidestring, Tubing and production annulus clean with hot solution;
9. Circulate 9.5ppg fresh water mud down the tubing strings and up the production casing
10. PU and MU a gauge ring run of the 2 $\frac{7}{8}$ " Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to $\pm 9,950'$ or deep enough to check and see if the pump and/or standing valve is still in place; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing
- 11. PU and MU pump pulling tools if the pump is still installed; RIH; Latch and POOH with Pump; PU and MU standing valve pulling and equalizing tools and equalize and pull the standing valve if it still in place.**
12. RU 2 $\frac{3}{8}$ " pulling and handling tools for the 2 $\frac{3}{8}$ " Sidestring; Unseat Sidestring and TOOH with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
13. RU 2 $\frac{7}{8}$ " pulling and handling tools for the 2 $\frac{7}{8}$ " Sidestring; Unseat Sidestring and TOOH with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
14. PU and TIH with workstring to TOC at $\pm 12002'$; Establish injection into the perforations
Plug #1
15. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement;

16. Mix and pump a ± 61 sack balanced cement plug (± 11.4 bbls) consisting of 16.4 ppg 1.05 yield Class G cement with any necessary additives (BHT= $\pm 200^\circ\text{F}$); Circulate cement to Displacing with 9.5 ppg fresh water mud until the cement plug is in place from $\pm 10,794'$ or the pre-determined squeeze pressure is reached using a braidenhead squeeze technique; Trap ± 1000 psig on the squeeze plug and WOC; Monitor surface samples of cement to determine when the cement has set up
17. TIH with pipe and tag the TOC of the squeeze and record in the morning report
18. POOH to $\pm 10,400'$ or $\pm 100'$ above the TOC;

Plug #2

19. Mix and circulate a $\pm 200'$ balanced cement plug with ± 50 sacks (± 9.4 bbls) of 16.4 ppg 1.05 yield Class G cement from $\pm 10,200'$ to $\pm 10,400'$ using 9.5 ppg fresh water mud to place the cement; Open the annular choke manifold and workstring to allow the cement to equalize in the wellbore; TOO H with tubing above the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
20. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #3

21. TOO H to 7,500' and break circulation
22. Mix and circulate a $\pm 200'$ balanced cement plug with ± 50 sacks (± 9.4 bbls) of 16.4 ppg 1.05 yield Class G cement from $\pm 7300'$ to $\pm 7,500'$ using 9.5 ppg fresh water mud to place the cement; Open the annular choke manifold and workstring to allow the cement to equalize in the wellbore; TOO H with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
23. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #4

24. TOO H with workstring
25. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to $\pm 5000'$

26. PU & MU a mechanical set cement retainer on the workstring; TIH to $\pm 4500'$; Set cement retainer; Establish circulation or injection into perforations
27. Mix and circulate a $\pm 500'$ squeeze plug cement plug with ± 156 sacks (± 29.1 bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer
28. Mix and lay in a $\pm 50'$ balanced cement plug, 20 sack (± 3.8 bbls) on top of the cement retainer TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
29. TIH and tag the top of the balanced plug; Record the depth in the daily report
Plug #5
30. TOOH with workstring
31. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to $\pm 3900'$
32. PU & MU a mechanical set cement retainer on the workstring; TIH to $\pm 3400'$; Set cement retainer; Establish circulation or injection into perforations
33. Mix and circulate a $\pm 550'$ squeeze plug cement plug with ± 175 sacks (± 32.7 bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer
34. Mix and lay in a $\pm 50'$ balanced cement plug, 12 sack (± 2.4 bbls) on top of the cement retainer TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
35. TIH and tag the top of the balanced plug; Record the depth in the daily report
Plug #6
36. PU and MU an open ended workstring; TIH to $\pm 2200'$; Mix and circulate in a $\pm 200'$ balanced cement plug from $\pm 2000'$ to $\pm 2200'$ below ground level made with ± 81 sacks (± 15.2 bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC
37. Pressure test the balanced plug to 1000psig for 30 minutes on chart
38. Bubble test $9\frac{5}{8}"$ casing



Date: 02/16/2012
Olsen 1-27A4

Plug #7

- 39. PU and MU an open ended workstring; TIH to $\pm 215'$; Mix and circulate in a $\pm 200'$ balanced cement plug from $\pm 15'$ to $\pm 215'$ below ground level made with ± 81 sacks (± 15.2 bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC
- 40. TIH and tag the top of the cement plug; Record the depth in the daily report
- 41. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL
- 42. Weld and install dry hole plate. Dry hole plate is to include the following:

- | |
|---|
| <ul style="list-style-type: none">1. Well Name: Olsen 1-27A42. Operator Name : El Paso E&P Company, LP3. API Number: 43-013-300644. Location–Qtr/Qtr–Sec–Township–Range: NE/4 NE/4 Section 27, Township 1 S, Range 4 W USB&M |
|---|

- 43. RD&MO rig & clean up location
- 44. 18. Restore location as directed



Exploration & Production

DOG M Fld#: 55 EP Lse #:

Well: 1-27A4

Onshore: Utah - Duchesne County

API #: 43-013-30064

Wellbore Drawing Status: Current

Operator #: N3065

KB	6520'
GL	6499'
RKB-GL	21'
Location	NE4 NE4 Sec 27 T1S R4W USBM 1200'FNL & 1200'FEL
Lat:	40.360760
Long:	-110.420180
Sundry Notice:	
Status	

Entity#: 09119

2 7/8" OD 6.5ppf N80 SealLoc 8rd with Sidestrng of 2 3/8" SealLoc 8rd

10ppg Inhibited CaCl₂

Wellhead Equipment: 6" OCT Tree; tubing Dual Hanger; Tree Swapped with Fieldsted Well

24" @ 40'

13 3/8" set @ 302'

During Drilling Operations-Holes is 7 7/8" Casing @ 3371-3382'; Check Procedure for actions taken

During Completion Operations-Hole is 7 7/8" Casing @ 3412-3788' and between 3407-3468; Check Procedure for actions taken

9 5/8" @ 3,457'

Possible Casing Split from 3392-3412'

Duchesne River @ 3500'

BMSGW @ 3,823'

Possible Casing Leak at 4750'

19 - 2 3/8" Tubing Collars

2 3/8" Side String landed @ 10913' with 8000lbs Compression
Dual String V Pump Cavity @ 10913' with Standing Nipple @ 10933'

Baker R3 Packer @ 10964'; Landed 2 3/8" Tubing w/20,000lbs Compression

Lower Green River Marker @ 10,421'

Perfs 10994-11983'

CIBP @ 12052' with 50' of Cement on Top Baker Loc-Set Packer @ 12062'

5 1/2" TOL @ 12,200'; Hung with TIW Liner Hanger; Liner Top Squeezed with 200 sacks of cement 2/25/1976

Wasatch Red Beds @ 12040-13864'

7 7/8" Production Casing @ 12,503'

Perfs: 13,603-15,334' (March 1976)

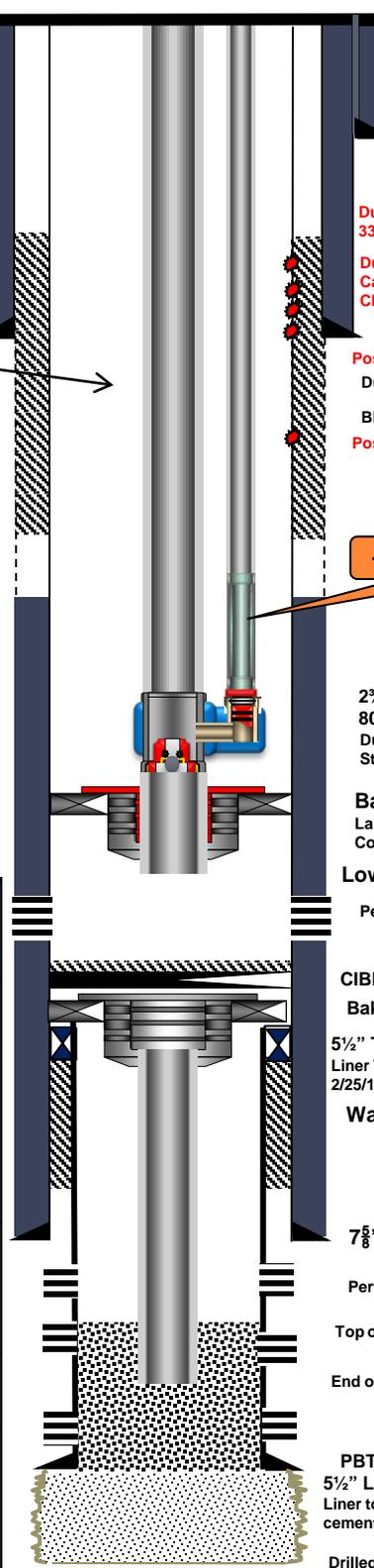
Top of Fill @ 13205'

End of Tail Pipe @ 15243'

PBTD @ 15,556'

5 1/2" Liner @ 15,556' (No Primary Cement); Liner top Squeezed with 200 sacks of Class G cement

Drilled with 14.5ppg mud



Casing and Cementing Data

Hole Size	30"	17"	12 1/4"	8 7/8"	6 1/2"
CSG OD	24"	13 3/8"	9 5/8"	7 7/8"	5 1/2" Lnr
ppf		65.0	40.0	26.4 29.70 33.70 39.00	22.5
Gr/ Thds		K55 Buttre ss	K55 STC	YS95 Buttre ss & /LTC	P110 FJ Hydrill
Depth	0-40'	0-302'	0-3457'	0-12503'	12200-15566'
Cement Info.		Cement ed to 58'; Tagged with 1" tubing	Cement with 2700sx; Top Job to bring cement to surface	Cemented w/475sx; Review Notes to see squeezes performed on casing	Hung with TIW Hanger; Not Cement ed

TD=15,805' MD (15,805' TVD)



Exploration & Production

DOGM Fld#: 55 EP Lse #:
 Onshore: Utah – Duchesne County

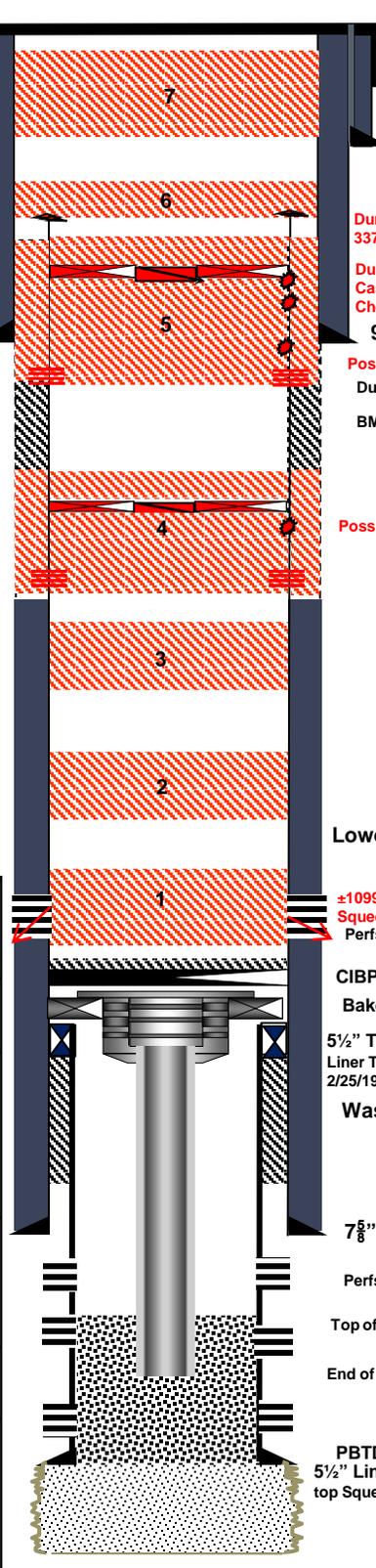
Well: 1-27A4
 API #: 43-013-30064

Wellbore Drawing Status: Current

Operator #: N3065

KB	6520'
GL	6499'
RKB-GL	21'
Location	NE4 NE4 Sec 27 T1S R4W USBM 1200'FNL & 1200'FEL
Lat:	40.360760
Long:	-110.420180
Sundry Notice:	
Status	

Entity#: 09119
 GL
 2 7/8" OD 6.5ppf N80 SealLoc 8rd with Sidestring of 2 7/8" SealLoc 8rd
 ±2000-2200'; Plug 6: ± 200' Balanced Cement Plug in wellbore
 ±3350-3900'; Plug 5: ± 550' In-Out Cement Plug in wellbore
 ±4500-5000'; Plug 4: ± 500' In-Out Cement Plug in wellbore



Wellhead Equipment: 6" OCT Tree; tubing Dual Hanger; Tree Swapped with Fieldsted Well
 24" @ 40'
 ± 15-215'; Plug 7: ± 200' Balanced Cement Plug in wellbore
 13 3/4" set @ 302'
 During Drilling Operations-Holes is 7 7/8" Casing @ 3371-3382'; Check Procedure for actions taken
 During Completion Operations-Hole is 7 7/8" Casing @ 3412-3788' and between 3407-3468; Check Procedure for actions taken
 9 5/8" @ 3,457'
 Possible Casing Split from 3392-3412' Duchesne River @ 3500' BMSGW @ 3,823'
 Possible Casing Leak at 4750'
 Lower Green River Marker @ 10,421'
 ±10994-10794'; Plug 1: Attempt to Braidenhead Squeeze, Leaving ± 200' of cement in wellbore Perfs 10994-11983'
 CIBP @ 12052' with 50' of Cement on Top Baker Loc-Set Packer @ 12062'
 5 1/2" TOL @ 12,200'; Hung with TIW Liner Hanger; Liner Top Squeezed with 200 sacks of cement 2/25/1976
 Wasatch Red Beds @ 12040-13864'
 7 7/8" Production Casing @ 12,503'
 Perfs: 13,603-15,334' (March 1976)
 Top of Fill @ 13205'
 End of Tail Pipe @
 PBTD @ 15,555'
 5 1/2" Liner @ 15,556' (No Primary Cement); Liner top Squeezed with 200 sacks of Class G cement

±7300-7500; Plug 3: ± 200' Balanced Cement Plug in wellbore
 ±10200-10400'; Plug 2: ± 200' Balanced Cement Plug in wellbore

Casing and Cementing Data

Hole Size	30"	17"	12 1/4"	8 7/8"	6 1/2"
CSG OD	24"	13 3/8"	9 5/8"	7 7/8"	5 1/2" Lnr
ppf		65.0	40.0	26.4 29.70 33.70 39.00	22.5
Gr/ Thds		K55 Buttre ss	K55 STC	YS95 Buttre ss & /LTC	P110 FJ Hydrill
Depth	0-40'	0-302'	0-3457'	0-12503'	12200-15566'
Cement Info.		Cement ed to 58'; Tagged with 1" tubing	Cement with 2700sx; Top Job to bring cement to surface	Cemented w/475sx; Review Notes to see squeezes performed on casing	Hung with TIW Hanger ; Not Cement ed

TD=15,805'MD (15,805'TVD)

Drilled with 14.5ppg mud

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: OLSEN 1-27A4
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013300640000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1200 FNL 1200 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 27 Township: 01.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/9/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached detail daily operations summary.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 26, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 3/21/2012	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	OLSEN 1-27A4		
Project	ALTAMONT FIELD	Site	OLSEN 1-27A4
Rig Name/No.	WWS/1	Event	P&A LAND
Start Date	2/21/2012	End Date	
Spud Date	1/24/1974	UWI	027-001-S 004-W 30
Active Datum	WARNING!REVIEW DATUM-GROUND LEVEL @6,499.0ft (above Mean Sea Level)		
Afe No./Description	157662/44761 /		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/22/2012	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	MIRU	01		P		MOVE RIG TO LOCATION. RU RIG & EQUIPMENT
	10:00 11:00	1.00	WBP	06		P		CIRCULATE WELL W/ 75 BBLS TPW, PUMPING DOWN 2-7/8" TBG & RETURNING UP 2-3/8" SIDESTRING @ 1500 PSI
	11:00 16:00	5.00	WBP	32		P		RU SLICKLINE UNIT. RIH & ATTEMPT TO PUNCH STANDING VALVE. TBG DID NOT GO ON VACCUM. ATTEMPT TO FISH PUMP. SET DOWN @ SAME DEPTH, BUT UNABLE TO LATCH PUMP. ATTEMPT TO FISH STANDING VALVE.. SET DOWN @ SAME DEPTH, BUT UNABLE TO LATCH STANDING VALVE. RIH W/ JAR DOWN DISCONNECT TOOL. UNABLE TO LATCH TOOLS. RD SLICKLINE UNIT
	16:00 17:00	1.00	WBP	06		P		CIRCULATE WELL PUMPING DOWN 2-3/8" SIDE STRING & RETURNING UP 2-7/8" TBG @ 3500 PSI. SDFN
2/23/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFET MEETING ON NIPPLING DOWN WELLHEAD. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	WBP	16		P		NIPPLE DOWN WELLHEAD. NU BOP
	10:30 12:00	1.50	WBP	53		P		PU ON 2-3/8" SIDE STRING TO 80,000#, (25 K OVER STRING WEIGHT). UNABLE TO UNSTING FROM PUMP CAVITY. WORK SIDESTRING FOR 1-1/2 HRS. UNABLE TO WORK SIDESTRING FREE.
	12:00 19:30	7.50	WBP	53		P		RU WIRELINE TRUCK. RIH W/ FREE POINT TOOL TO 3182'. SET DOWN IN PARRIFEN. UNABLE TO WORK DEEPER.POOH & LD FREE POINT TOOL. RIH W/ 1-11/16" SPUD ASSEMBLY. WORK THROUHG PARRIFEN TO 10882'. POOH & LD SPUD ASSEMBLY. RIH W/ 1-11/16" TBG PUNCHER. UNABLE TO WORK PAST 3380'. SDFN
2/24/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON CIRCULATING W/ HOT OILER
	7:30 10:30	3.00	WBP	06		P		CIRCULATE TBG STRINGS W/ 120 BBLS TPW & 15 GALLONS PARRIFEN SOLVENT.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:30 15:00	4.50	WBP	53		P		RU WIRELINE TRUCK & RIH W/ FREE POINT TOOL TO 2200'. UNABLE TO WORK DEEPER. POOH W/ FREE POINT TOOL. RIH W/ T BG PUNCHER & WORK IN HOLE TO 3180'. UNABLE TO WORK DEEPER.
	15:00 16:00	1.00	WBP	18		P		RU HOT OILER TO CIRCULATE TBG STRINGS
	16:00 23:00	7.00	WBP	06		P		CIRCULATE WELL FOR 6 HRS ADDING 55 GALLONS PARRIFEN SOLVENT. SPOT 2000 GALLONS DIESEL @ END OF 2-7/8" TBG STRING. SDFN
2/25/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 8:30	1.00	WLWORK	06		P		PUMP 65 BBLs DOWN 2-7/8"
	8:30 14:30	6.00	WLWORK	18		P		RIH W/ FREE POINT TOOLS, PUMP DOWN TO 6000' 100% FREE @ 6000' 100% FREE @ 8200' 100% FREE @ 10800'
	14:30 17:30	3.00	WLWORK	18		P		RIH W/ CHEMICAL CUTTER PUMP DOWN TO 10868' MAKE CUT @ 10,857' POOH RUN INTO PARIFIN @ 3400 + OR - PULL OUT OF ROPE SOCKET. RIH W/ FISING TOOLS ATTEMPT TO PUMP DOWN C/NOT PUMP DOWN 2-3/8".
	17:30 18:30	1.00	PRDHEQ	18		P		ATTEMPT TO PULL 2-3/8" C/NOT WORK FREE. SWIFWE CSDFWE CT.
2/26/2012	6:00 6:00	24.00					NO ACTIVITY SDFWE	
2/27/2012	6:00 6:30	0.50					NO ACTIVITY CSDFWE	
2/28/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON CUTTING TBG W/ WIRELINE TOOLS. FILL OUT & REVIEW JSA.
	7:30 8:30	1.00	WBP	06		P		RU WIRE LINE TRUCK AS HOT OILERS FINISHED CIRCULATING TBG STRINGS W/140 BBLs TPW.
	8:30 13:30	5.00	WBP	18		P		RIH & FISH CHEMICAL CUTTER @ 10849'. RIH W/ FREE POINT TOOLS & FREE POINT 2-3/8" TBG STRING. 2-3/8" TBG STUCK @ 6000', 50 % FREE @ 5600' & 100 % FREE @ 5100'. PRESSURE TEST TBG STRINGS TO 1500 PSI. TESTED GOOD, (NO CHEMICAL CUT). PERFORATE 2-3/8" TBG @ 10864'.
	13:30 15:00	1.50	WBP	44		P		DISCUSS OPTIONS W/ DENNIS INGRAM FROM UTAH DIVISION OF NATURAL RESOURCES. IT WAS AGREED UPON & APPROVED BY DUSTIN DOUCET W/ UTAH DIVISION OF NATURAL RESOURCES TO PERFORATE TBG STRINGS & SPOT CMT PLUGS @ APPROVED DEPTHS , ALTERNATING TBG STRINGS UP TO STUCK DEPTH.
	15:00 18:00	3.00	WBP	05		P		CIRCULATE 15 BBLs PUMPING DOWN 2-7/8" TBG STRING & RETURNING UP CSG, THROUGH HOLES IN 2-3/8"EUE T BG. PUMP 60 SX 1.5 YIELD CLASS G CMT DOWN 2-7/8" TBG STRING. TBG LOCKED UP 20 BBLs INTO FLUSH, LEAVING 2155' CMT IN TBG. ATTEMPT OO REVERSE OUT. UNABLE TO REVERSE CMT OUT OF TBG, PUMPING 1 BMP @ 1500 PSI. RU HOT OILER & PRESSURE UP TO 4500 PSI ON TBG. UNABLE TO FLUSH CMT. TOP OF CMT @ 3448'. END OF CMT @ 5603'. RU HOT OILER TO 2-3/8" TBG STRING. PUMP 20 BBLs TPW DOWN 2-3/8" TBG & RETURN UP CSG, PUMPING 1/2 BPM @ 1000 PSI. SDFN
2/29/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMPING CMT. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WBP	05		P		RIH W/ WIRELINE & TAG CMT IN 2-7/8" TBG @ 3194'.RIH W/ TBG PUNCHER & PERFORATE 2-3/8" TBG @ 10834'. ESTABLISH CIRCULATION, PUMPING DOWN 2-3/8" TBG & UP 7-5/8" CSG. CIRCULATE WELL W/ 45 BBLs TPW. MIX & PUMP 60 SX 1.05 YIELD CLASS G CMT. DISPLACE W/ 41.5 BBLs TPW
	10:00 12:00	2.00	WBP	41		P		WAIT ON CMT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:00 17:00	5.00	WBP	05		P		RIH & TAG CMT @ 10110'. PERF TBG @ 10104'. MIX & PUMP 40 SX 1.05 YIELD CLASS G CMT & DISPLACE W/ 38.5 BBLs TPW. RIH W/ WIRELINE & PERFORATE 2-3/8" TBG @ 7504'. MIX & PUMP 40 SX 1.05 YIELD CLASS G CMT & DISPLACE W/ 28 BBLs TPW. ALL OPERATIONS TODAY WERE WITNESSED BY DENNIS INGRAM W/ UTAH DIVISION OF NATURAL RESOURCES
3/1/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON CUTTING TBG. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WLWORK	53		P		RIH W/ CHEMICAL CUTTER & TAG CMT IN 2-3/8" TBG @ 7073'. CHEMICAL CUT 2-3/8" TBG @ 5404'. LD 4 JTS 2-3/8" TBG. RIH W/ STRING SHOT & MAKE OUTSIDE BACK OFF ON 2-7/8" TBG STRING @ 5344'.
	11:30 17:30	6.00	WBP	39		P		TOOH W/ 2-3/8" TBG. CHANGE EQUIPMENT OVER & LD 2-7/8" TBG. 65 JTS WERE FULL OF CMT. BOTTOM 10 JTS WERE OPEN. SDFN
3/2/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WBP	16		P		ND BOP. REMOVE DUAL STRING HANGER SPOOL. NU BOP
	9:00 10:30	1.50	WBP	39		P		TIH W/ 6-5/8" BIT & TAG 2-7/8" FISH TOP @ 5344'.
	10:30 12:30	2.00	WBP	06		P		CIRCULATE HOLE W/ 150 BBLs TPW
	12:30 17:00	4.50	WBP	39		P		TOOH LAYING DOWN 2-3/8"TBG & BIT. TIH W/ SKIRTED 2-7/8"EUE COLLAR & SCREW INTO 2-7/8"EUE TBG. SDFN
3/3/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DUMP BAILING CMT. FILL OUT & REVIEW JSA
	7:30 18:30	11.00	WBP	04		P		RIH W/ CIBP FOR 2-7/8" TBG. TAG BOTTOM @ 10845'. SET CIBP @ 10826'. MADE 4 DUMP BAILER RUNS, DUMP BAILING 3.25 GALLONS CMT PER RUN 53.417' CMT IN TBG. SDFN
3/4/2012	6:00 6:00	24.00					SHUT DOWN FOR WEEKEND	
3/5/2012	6:00 6:00	24.00					SHUT DOWN FOR WEEKEND	
3/6/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH WIRELINE
	7:00 8:30	1.50	WLWORK	27		P		R/U WIRE LINE TIH w 2 7/8" CBP SET AT 7500' TOH L/D SETTING TOOL
	8:30 9:30	1.00	WLWORK	21		P		P/U TIH PERFORATE AT 7060' TOH L/G GUN
	9:30 10:30	1.00	WBP	05		P		R/U PUMP PLUG # 5 20 SX OF CMT
	10:30 11:30	1.00	WLWORK	18		P		TIH w WIRELINE CUT TBG AT 5395'
	11:30 12:00	0.50	WBP	05		P		R/U PMP PLUG # 6 35 SX OF CMT w 2% CC
	12:00 14:00	2.00	WBP	39		P		TOH w TBG
	14:00 14:30	0.50	WLWORK	21		P		P/U TIH w 3 1/8" GUN PERFORATE @ 4790' TOH R/D WIRELINE
	14:30 16:30	2.00	WBREMD	39		P		TIH w 2 7/8" TBG RE-PMP PLUG # 6 w ADDITION 35 SX OF CMT w 2% CC & LCM TOH TO 4890' REVERSE CICR TOH TO 4575' WOC SDFN... ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION OF NATURAL RESOURCES
3/7/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING CEMENT
	7:00 11:00	4.00	WBP	39		P		TIH w 2 7/8" TBG ATTEMPT TO TAG PLUG # 6 FAIL NO CMT ATTEMPT TO RE-PMP PLUG #6 TBG PRESSURE UP TOH L/D 19 JTS OF 2 7/8" TBG PLUGED w/ CEMENT
	11:00 14:00	3.00	WBP	05		P		TIH w 2 7/8" TBG P/U 19 JTS RE-PMP PLUG #6 w 40 ADDITIONAL SX OF CMT w 2%CC & LCM TOH w 2 7/8" TBG TO 4700' REVERSE CICR WOC
	14:00 15:30	1.50	WBP	05		P		TIH w 2 7/8" TBG TAG PLUG #6 AT 5235' 160' PLUG TOH w TBG
	15:30 16:00	0.50	WBP	05		P		P/U 7 5/8" CICR TIH 145 JTS SET 7 5/8" CEMENT RETAINER AT 4515'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:00 17:00	1.00	WBP	05		P		FILL 7 5/8" CSG ATTEMPT TO TEST FAILED PMP INTO 1BPM @ 450 PSI STING INTO RETAINER ESTABLISH INJECTION RATE 1BPM AT 900 PSI PMP PLUG #7 156 SX OF CMT STING OUT LEAVE 20 SX ON TOP OF RETAINER TOC 4422'
	17:00 18:00	1.00	WBREMD	39		P		TOH w 2 7/8" TBG L/D SETTING TOOL SECURE WELL SDFN 80 GALS OF DIESEL...ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION OF NATURAL RESOURCES
3/8/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 9:00	2.00	WBP	45		P		P/U TIH w 7 5/8" PKR SET AT 3401' ATTEMPT TO TEST CSG FAILED INJECT INTO ANNULAS AT 1BPM 400 PSI ATTEMPT TO TEST BELOW PKR FAILED INJECT AT 1BPM 700 PSI TOH w PKR TO 3340' TEST ANNULAS TO 1000 PSI TEST GOOD ATTEMPT TO TEST BELOW PKR FAILED INJECT INTO AT 1BPM 400 PSI TOH L/D PKR
	9:00 11:00	2.00	WBP	05		P		P/U TIH w 7 5/8" CICR SET AT 3340' PMP PLUG # 7 175 SX OF CMT STING OUT OF CICR LEAVE 12 SX OF CMT ON TOP OF CICR...TOP OF CMT 3290'
	11:00 13:30	2.50	WBP	39		P		TOH w 2 7/8" TBG L/D SETTING TOOL
	13:30 17:30	4.00	WBP	18		P		DIG OUT AROUND CELLAR CUT WINDOW IN 9 5/8" CUT 7 5/8" CSG DROPPED 13" +/- PREPARE TO FREE POINT & L/D 7 5/8" CSG SECURE WELL SDFN...ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION OF NATURAL RESOURCES...87 GALS OF DIESEL
3/9/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH WIRELINE
	7:00 9:00	2.00	WBP	21		P		R/U WIRELINE TRUCK TIH FREE POINT 7 5/8" CSG AT 2200' 75% FREE 2105' 100% FREE TOH L/D FREE POINT TOOL TIH AND CUT 7 5/8" CSG AT 2164' TOH L/D CUTTER R/D WIRELINE
	9:00 12:00	3.00	WBP	39		P		R/U CSG EQUIPMENT TOH L/D 7 5/8" CSG R/D CSG EQUIPMENT CHANGE HANDLING TOOLS FOR 2 7/8" TBG
	12:00 16:00	4.00	WBP	05		P		TIH w 2 7/8" TBG TO 2226' PMP PLUG #8 ACROSS STUB w 80 SX OF CMT w 2% CC LCM TOH w 2 7/8" TBG 1300' WOC
	16:00 17:30	1.50	WBP	05		P		TIH w TBG TAG PLUG #8 SHORT AT 2195' RE-PMP PLUG #8 w 45 SX OF CMT w LCM TOH w 2 7/8" TBG SECURE WELL SDFN 80 GALS OF DIESEL...ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION OF NATURAL RESOURCES
3/10/2012	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING DOWN
	7:00 9:30	2.50	WBP	39		P		TIH w 2 7/8" TBG TAG PLUG #8 AT 2016' 210' CMT PLUG TOH w TBG TO 215' PMP PLUG #9 95 SX OF CMT TO SURFACE WOC CUT CSG 3' BELOW GL WELD AND INSTALL INFO PLATE
	9:30 11:00	1.50	WBP	18		P		RDMO CLEAN UP LOCATION RELEASE EQUIPMENT TURN WELL OVER FOR SURFACE RECLAMATION...ALL CHANGES APPROVED BY DUSTIN DOUCET AND DENNIS INGRAM W/ UTAH DIVISION OF NATURAL RESOURCES
	11:00 13:00	2.00	WBP	18		P		

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

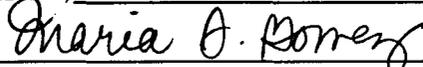
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

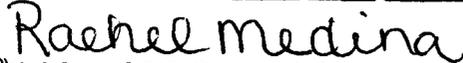
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	