

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *JWS*
Approval Letter *4-27-71*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected ..
Bond released
State or Fee I

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro
BHC Sonic GR..... Lat..... Mi-L..... Sonic
CBLLog..... CCLog..... Others.....

4301330061

WSTC PA

#1255 HAS cumm of

12336.00

11533.00

0

4301330061

BRV OPS

no cumm yet

PA



GULF-UTE
4301330061

W020

S020

013

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SAMPLE WELL MULTIPLE ZONE

2. NAME OF OPERATOR
 Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
 Box 631 - Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 NW SE 1980' fr South line and 1981' fr East line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1980'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 12,200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5636' Gr.

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32# & 36#	1,000'	500 sacks
8 3/4"	7"	23# & 26#	10,000'	250 sacks
6 1/8"	4 1/2"	9.50#	12,200'	100 sacks

Propose to drill to 1000' and set 9 5/8" surface casing, drill to approximately 10,000' and set intermediate casing. Will drill to approximate 12,200'. If production is encountered we will set 2400' 4 1/2" liner and cement, and complete well as a producer.

Safety Equipment
 Shaffer Double Blow Out Preventer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Manager of Drilling Operations DATE April 22, 1971

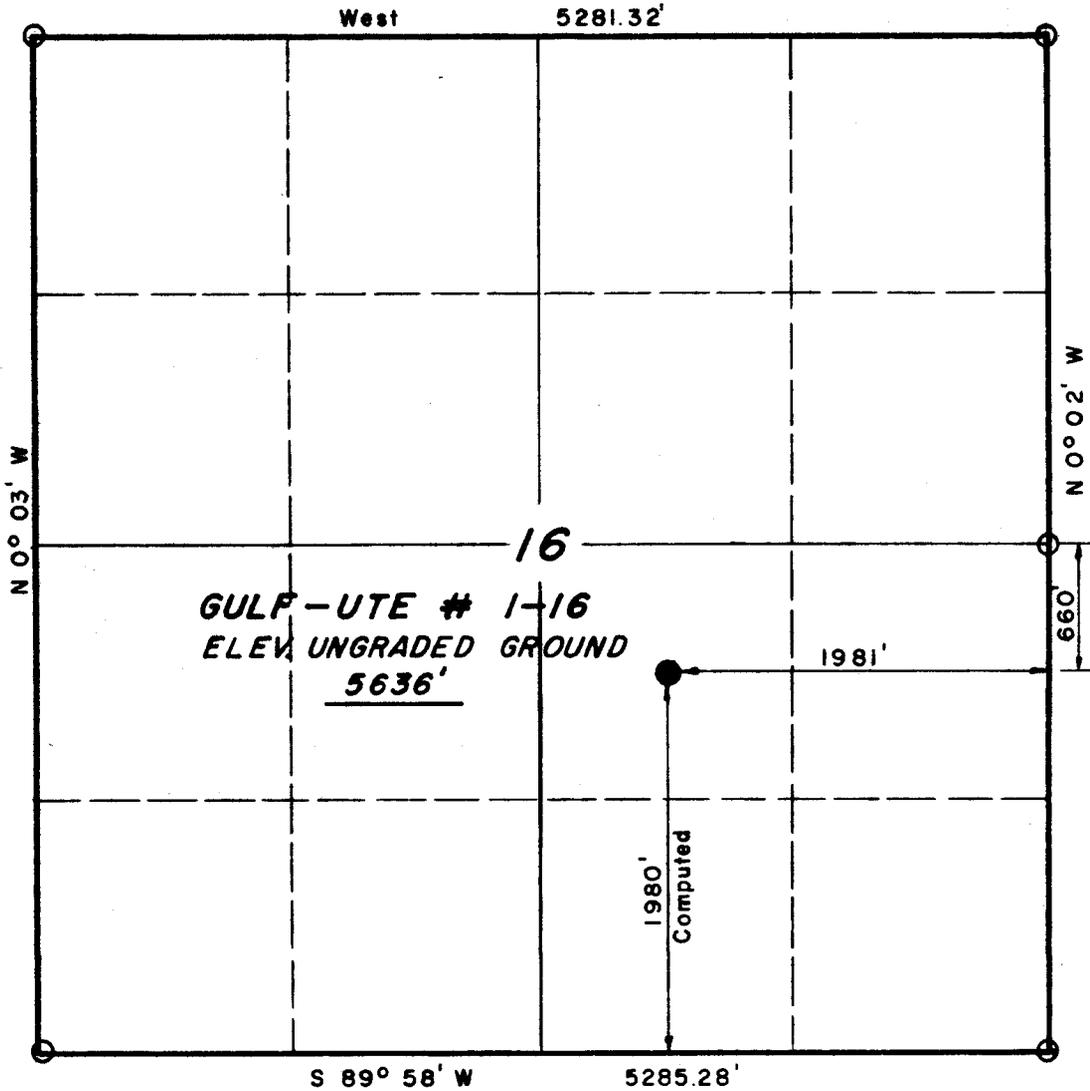
(This space for Federal or State office use)

PERMIT NO. 43 013-300 106 61 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T2S, R2W, U.S.B.&M.



○ = Section Corners Located (Stone)

PROJECT

DIAMOND SHAMROCK CORPORATION

Well location, *GULF-UTE # 1-16*, located as shown in the NW 1/4 SE 1/4 Section 16, T2S, R2W, U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 April, 1971
PARTY L.C.K., B.R., D.A.	REFERENCES GLO Plat 
WEATHER Hot - Windy	FILE DIAMOND SHAMROCK

April 27, 1971

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79105

Re: Well No. Gulf-Ute 1-16
Sec. 16, T. 2 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30061.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

53

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

April 28, 1971

Diamond Shamrock Corporation
P. O. Box 631
Amarillo, Texas 79105

Re: Well No. 1-16, Gulf Ute
NW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 16-2S-2W, U.S.M.
Duchesne County, Utah
Lease 14-20-H62-1721

Gentlemen:

Enclosed is your copy of an Application for Permit to Drill the referenced well which was approved by this office on April 28, 1971. Our records show the referenced lease is owned by Gulf Oil Corporation. Therefore, approval of your drilling the referenced well is contingent on Diamond Shamrock Corporation being designated operator by Gulf Oil Corporation. Enclosed is a supply of our Designation of Operator form which you may use if you wish. The form should be altered as indicated if used.

The quantity of cement you have specified for the 4 1/2" casing will not reach the bottom of the intermediate string. If productive zones equivalent to the Bluebell field are discovered, it appears that the cement will not cover the entire productive interval. Please advise this office why the casing cementing program was designed in this manner.

Sincerely yours,

Gerald R. Daniels,
District Engineer

cc: Gulf Oil Corporation
600 Oklahoma Mortgage Building
Oklahoma City, Okla. 73102

BIA, Fort Duchesne, Utah
Paul Burchell ✓



DIVISION LABORATORY

BOX 2371 CASPER, WYOMING 82601

Date May 17, 1971

To Mr. Jim Bundy

Report No. 7153

Diamond-Shamrock

Casper, Wyoming

Submitted By Kundert, Halliburton, Vernal Date Received May 15, 1971

Well No. 1-16 Gulf-Ute Depth: Above 4413 feet

Location Duchesne County, Utah Formation -

Specific Gravity 1.004

pH 7.2

IRON (FE) -

Calcium (CA) 417

Magnesium (Mg) 67

Chlorides (Cl) 1,432

Sulfates (SO⁴) 1,850

Carbonates (CO³) N11

Bicarbonates (HCO³) 245

Rw 1.32

THIS REPORT IS THE PROPERTY OF HALLIBURTON COMPANY AND NEITHER IT NOR ANY PART THEREOF NOR A COPY THEREOF IS TO BE PUBLISHED OR USED BY ANY PERSON OR CONCERN WITHOUT FIRST SECURING THE EXPRESS WRITTEN APPROVAL OF LABORATORY MANAGEMENT.

MILLIGRAMS PER LITER

Ohms/m²/m at 70°F

Remarks:

cc Mr. J. B. Casey
Mr. E. L. McClure
Mr. N. B. Litton
Mr. D. P. Kundert

Respectfully submitted,

HALLIBURTON SERVICES

By Bill M. Lee

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

August 10, 1971

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79105

Re: Well No. Gulf-Ute 1-16
Sec. 16, T. 2 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of May, June and July, 1971, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

:sd

MONTHLY REPORT OF OPERATIONS - JULY 1971

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf Ute

9. WELL NO.
1-16

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16. Twp. 2 S. Rge. 2 W.

12. COUNTY OR PARISH 18. STATE (USM)

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW SE 1980' from South line and 1981' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 1, 1971. Drilling at 11,100'.

July 25, 1971 Drilled to 12,585'. Ran 1,987' of 4 1/2" 13.5# P-10 casing at set at 12,582'. Top of liner at 10,577'. Cemented with 313 sacks of 50-50 pozmix.

July 27, 1971. Cleaned out liner to 12,547'. and moved off rotary.

July 31, 1971. Ran Baker Model "F" Packer to 9924, though would not pass below 9924'.

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. K. [Signature] TITLE Mgr. of Drilling Operations DATE Aug. 13, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY REPORT OF OPERATIONS - JUNE 1971

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf Ute

9. WELL NO.
1-16

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16. Twp. 2 S. Rge. 2 W (USM)

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NW SE 1980' from South line and 1,981' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 1, 1971. Drilled to 9209'. DST # 1 9160'-9209'. Ran 1050' - water cushion. 30 min. initial flow. 180 Min. final Shut in. Slight air blow in 24 min. Gas to surface in 28 min. of 2nd flow. Rec. 450' of gas and water cut oil. 1,050' of water cushion. 480' of gas cut oil. 120' of drilling mud. Hydrostatic pressure 4874# and 4853#. F.P. 104# to 747#. SIP 4193# and 3760#.

June 19, 1971. Took DST # 2 10,750'-10,840'. 24 min. preflow. Water cushion to surface in 12 min with gas and oil in 18 min. Shut in 1 1/2 hours. Final flow 2 hours. Flowed at rate of 3,000 MCF of gas with high pour point oil. Took 9 hour shut in. Hydrostatic Head 6644# and 6709#. 90 min. initial SIP. 6952#. Flowing pressures - preflow 3719# and 5060#. Final flow 2913# and 4565#. Final SIP 6254# and building.

June 20, 1971 Set 7" casing at 10,840'. Cemented with 500 sacks.

June 30, 1971 DST # 3 10,820'-11,100'. 30 min. preflow, 60 min. initial shut in. 60 min. final flow. 120 min. final shut in. Opened with weak blow increasing to strong at end of preflow. Had gas to surface in 75 min. of final shut in. Rec. 1000' of mud-cut water cushion. 1500' of heavily oil and gas-cut water cushion. 4000' of gaswy oil. Hydrostatic Head 5727# to 5525#. Initial F.P. 938# to 1383#. Final F.P. 1545# to 2232#. Initial S.I. pressure 6070#. Final S.I.P. 5787#.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Mgr. of Drilling Operations DATE Aug. 13, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62=1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Ute

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16 Twp. 2 S. Rge. 2 W.

12. COUNTY OR PARISH

Duchesne

13. STATE (USM)

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW SE 1980' From South line and 1981 from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-8-71 Well Spudded. Set 18" conductor pipe at 30' and cemented with 75 sacks.
5-10-71 Drilled to depth of 991' and set 9 5/8" casing. Cemented with 700 sacks.
5-31-71 Drilling at 8890'.

18. I hereby certify that the foregoing is true and correct.

SIGNED W. A. K. King TITLE Mgr. of Drilling Operations DATE Aug. 13, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

87

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Ute Tribe 14-20-H62-1721
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79105		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1980' from south line and 1981' from east line		8. FARM OR LEASE NAME Gulf-Ute
14. PERMIT NO.		9. WELL NO. 1-16
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 2 7/8" tubing and Baker Model F packer at 10,565'. Ran 4,013' of 2 1/16" tubing and set in parallel string anchor at 4,021'. Perforated 2 holes per foot from 12,480' to 12,494' and 12,406' to 12,412'. Displaced 10% acetic acid and pumped 2,000 gallons 15% HCl acid with 40 ball sealers. Then perforated 20 holes from 11,960' to 11,970'. Perforated 8 holes from 11,794' to 11,798' and 8 holes from 11,802' to 11,806'; 24 holes from 11,814' to 11,826'. Swabbed well, then treated with 3,000 gallons of 15% HCl and 150 ball sealers. Perforated 2 holes per foot from 11,164' to 11,174' and 11,190' to 11,208'. No increase in flow. Perforated 2 holes per foot from 11,040' to 11,052'. Flowed well and died. Treated with 4,000 gallons 15% HCl and 300 ball sealers. Flowed and swabbed well. Perforated with 2 holes per foot from 10,792' to 10,800' and 10,814' to 10,818' and 10,826' to 10,834'. Flowed and tested well wach day for periods of time. Production was dropping each day. Perforated from 11,504' to 11,538' with 2 holes per foot. No increase in production. To move in workover rig.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Kelly TITLE Manager of Drilling Oper. DATE Sept. 14, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf-Ute No. 1-16
Page Two

- 8-7 Swabbed 6 barrels of fluid per hour, 75% oil. Perforated 10,792' to 10,800', 10,814' to 10,818' and 10,826' to 10,834'. Pressure 3500# in 2 minutes and 4300# in 30 minutes. Flowed 415 barrels of oil in 9½ hours.
- 8-8 Shut in to repair tank. Preparing to perforate at 10,758' to 10,764' and 10,774' to 10,779'. Lost perforating charges in the hole. Fishing.
- 8-9 Fishing for lost perforating charges.

Diamond Shamrock Corporation
Gulf-Ute No. 1-16
NW SE Sec. 16, Twp. 2S, Rge. 2W (USM)
Duchesne County, Utah

- 7-24 Drilled to total depth of 12,585'.
- 7-25 Set 4½" liner at 12,582' with 313 sacks cement.
- 7-26 Drilling out cement.
- 7-27 Cleaned out liner to 12,547'.
- 7-28 Moving off rig.
- 7-29 Moving off rig.
- 7-30 Running correlation and bond log.
- 7-31 Cleaning out casing.
- 8-1 Cleaning out casing.
- 8-2 Set Baker Model F packer at 10,565'. Set 10,565' of 2-7/8" tubing.
- 8-3 Perforated 12,480' to 12,494' and 12,406' to 12,412'. Acidized with 2,000 gallons. Swabbed with no show.
- 8-4 Perforated 11,960' to 11,970'. Had 1400# at surface in 15 minutes and 3900# in 1 hour. Perforated 11,794' to 11,798', and 11,802' to 11,806' and 11,814' to 11,826'.
- 8-5 Acidized with 3000 gallons. Flowed 40 barrels of load and died. Swabbed to 5000'. Swabbing 10 barrels of fluid per hour, 50% oil.
- 8-6 Perforated 11,164' to 11,174', 11,190' to 11,208'. No increase in pressure. Perforated 11,268' to 11,284'. No increase in pressure. Perforated 11,040' to 11,052'. Flowed 5 barrels of fluid in one hour and died. Acidized with 4000 gallons. Swabbed 8 barrels of fluid per hour, 60% oil.

SEPTEMBER 1971

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf-Ute

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec.16 Twp. 2 S. Rge. 2 W.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SE 1980' Fr. South line and 1,980' Fr. East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in work over rig and installed blow out preventers. Set cast iron bridge plug at 12,200". Ran Baker R. packer and set at 11,878'. Swabbed well and reset packer at 11,413'. Swabbed oil and salt water. Treated well with 10,000 gal. 15% HCL with 20# WG-6 per 1,000 gallons, 60# of unibeads per 1000 gallons, 2 gallons of WWF per 1,000 gallons and 3 gallons of FFS per 1,000 gallons, and 1 gallon of inhibitor per 1,000 gallons. Displaced oil in tubing to perforations at 8600#. Broke to 7400# with acid on perforations. Treated at 8 bbls. per minute at 7900#. Initial shut down pressure 5200# in 15 min 5100#. Opened well to pit. Swabbed and flowed well. Pulled tubing and packer. Set Baker Lok-Set bridge plug and Model R. Packer with Baker Model F tubing plug and dropped them when the elevators became unlatched. Pulled this eqpt. Ran Baker Model C bridge plug with retrievematic packer and sliding sleeve. Set bridge plug at 11,346' and packer at 10,943'. Treated with 10,000 gal. 15% acid with 20# per gal. of WG6, 60# per 1,000 gallon of unibeads, 2 gal. of WWF per 1,000 gallons, and 3 gallons of FFS per 1,000 gallons. Treated at 7800# to 8200#. Flowed well to pit on 15/64" choke. Tubing pressure decreased from 1,050# to 500#. Producing at rate of 15 bbls per hour with 500# T.P. Flowed 167 bbls. of oil on 17/64" choke with 1,200# T.P. Gas Measured 461 MCF. Rec. 234 bbls. oil in 24 hours. Next 24 hours well made 198 bbls. of oil on 17/64" choke and gas meas. 175 MCF. Continued flowing and testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Knull

TITLE Ass't Mgr. Drilling Operations DATE 10-20-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OCTOBER 1971

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Ute Tribe 14-20-H62-1721
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79105		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1980' from south line and 1980' from east line.		8. FARM OR LEASE NAME Gulf-Ute
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 1-16
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well with 10,000 gallons 3% gelled acid pad, followed with 12,000 gallons 3% gelled acid with 6800# of 20 - 40 sand and 2200# of 12 - 20 Ucar props. Treated at 9 1/2 barrels per minute. Shut well in, then opened and turned into tanks. Flowed 15 hours on 24/64" choke. Recovered 125 barrels of oil. Gas measured 133 M.C.F. Next 24 hours, well flowed 150 barrels of oil. Third day well flowed 175 barrels of oil and gas measured 133 M.C.F.

Balance of month, well was flowed on different size chokes and treating liquids were recovered.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Manager of Drilling Operations DATE 11-24-71
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Pt

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 30, 1971

Diamond Shamrock Corporation
P. O. Box 631
Amarillo, Texas 79105

Re: Well No. 1-16 Gulf-Ute
NW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 16, T. 2 S., R. 2 W., U.S.M.
Duchesne County, Utah
Lease 14-20-H62-1721

Gentlemen:

This office has not received a report of operations conducted on the referenced well since we returned your approved Application for Permit to Drill on April 28, 1971. Our records show the well has been on production since August 1971, and has been produced more or less continuously since that time.

Even though you are still in the process of working on the well and your Lessee's Monthly Reports of Operations cite that the well is not yet completed, continued operation of the well without filing the Completion Report, form 9-330, creates a situation that is very difficult. Therefore, this is to request that you submit a Well Completion Report and Log, form 9-330, which shows the well status as of the completion in August 1971. The completion report should be accompanied by a sundry notice advising of any subsequent work performed on the well. Also, we would appreciate a periodic report advising the work that is conducted on the well.

Your early attention to this matter will be appreciated.

Sincerely,

Gerald R. Daniels
District Engineer

cc: State Div. O&G Cons.

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Alameda Shaleback Corp.

WELL NAME Surf - 116 1-16 API NO. 43013 30061

Sec. 16 Township 25 Range 20 County Duchesne

Verbal Approval given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 12535'

Casing Program:

9 5/8" at 491'
7" at 10,336'
7/2" lined at 10,579' - 12,535'
Cement from bottom to top
11.6" lined behind casing
Cemented with 500 sacks

~~Formation Top~~ Perf:
10,755' - 12,494'
3 props 7' perf -
Cement with bridge plug -
12,300'
Retrievable plug - 11,540'

Plugs Set as Follows:

Balls placed up to 10,600', squeeze 100 sacks.
Cement bond plug placed cement behind 7" pipe
at approximately 4000'.
pipe + squeeze 100 sacks in middle of 11.6"
(3500' - 4000')
" " " 10 sacks bottom of 7" & 9 5/8"
" " " 10 sacks on top of 7"

Date: 1.1.42 1945 Signed: Johann

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructor
verse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Ute

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 16, Twp 2 S,
Rge 2 W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry and Abandoned

2. NAME OF OPERATOR
DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
Box 631 - Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW SE 1980' from South line and 1981' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5636' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed plugging procedure:

Set packer at 10,600' and squeeze cement with 100 sacks, perforations from 10,758' to total depth. Perforate 7" casing at 2000' and squeeze cement with 100 sacks. All casing is to be left in well. 10 sacks cement to be pumped in 9 5/8" casing and 7" annulus from surface. 10 sacks to be set in 7" casing at surface.

NOTE: This was verbally approved by Gerald R. Daniels, District Engineer, U.S.G.S. 1-7-72.

Dry hole marker to be installed in accordance with U.S.G.S. regulation.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. K. Bull

TITLE Asst. Manager of Drilling Operations

DATE

1-7-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

December 1971

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62 1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf Ute

9. WELL NO.
1-16

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 16, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW SE 1980' from south line and 1980' from east line of Section.

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For month of December, testing continued on this well with production decreasing each day. On December 2, 1971, well produced 62.50 barrels of oil with tubing pressure 150#. Production declined to 31 barrels of oil with 180# tubing pressure on December 31, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Mgr. of Drilling Oper. DATE 1-7-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGCC-1 b*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Ute Tribe 14-20-H62 1721
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79105		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1980' from south line and 1980' from east line of Section.		8. FARM OR LEASE NAME Gulf Ute
14. PERMIT NO.		9. WELL NO. 1-16
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T2S, R2W
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-71 Thru 11-12-71: Well shut in checking shut in tubing pressure. Rigging tank battery for winter operations.

11-12-71 through 11-30-71: Flowed well on various size chokes. Production and pressures were decreasing each day.

11-13-71: Well made 93 barrels oil in 24 hours on 14/64" choke with tubing pressure of 1380#.

11-30-71: Well made 83.36 barrels oil in 24 hours on 14/64" choke with tubing pressure 220#.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Drilling Oper. DATE 1-7-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf-Ute

9. WELL NO.
1-16

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 16, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
NW SE 1980' from south line and 1981' from east line
At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED
4-2-71

15. DATE SPUDDED **5-8-71** 16. DATE T.D. REACHED **7-26-71** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5636' Gr.** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **12,585'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0'- 12,585'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry and Abandoned

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Formation Density - Induction - Sonic

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18"	Conductor	30'	13 3/8" reamed to 20"	75 sacks	
9 5/8"	32#	991'	13 1/4"	700 sacks	
7"	23#	10,840'	9 5/8"	500 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	10,577'	12,582'	313	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Dry and Abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joe Powell TITLE Ass't Mgr. Drilling Oper. DATE 1-18-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
Green River	9,160	DST No. 1: 9160' - 9209'. Rec. 450' gas- & water-cut oil, 1050' water cushion, 480' gas-cut oil, 120' drlg. mud. HH 4874#-4853# FP 104# - 747#. SIP 4193# & 3760#.	8,660'
Wasatch	10,714'	DST #2: 10,750'-10,840'. 24 min preflow. Wtr cushion to sur in 12 min w/ some gas & oil in 18 min. 9-hr shut in. HH 6644# & 6709#. 90-min ISIP 6952#. FP preflow 3719# & 5060#. FP 2913# & 4565#. FSIP 6254#.	10,714'
		DST #3: 10,820' - 11,100': 30-min preflow. 60-min ISIP, 60-min final flow, 120-min FSIP. Gas to surface in 75 min of final flow. Rec. 1,000' of mud-cut wtr cushion, 1,500' heavily oil- and gas-cut wtr cushion, 4,000' of gassy oil. HH 5727# to 5525#. IFP 938# to 1383#. FFP 1545# to 2232#. FSIP 5787#.	

FORM OGC-8-K

FILE IN QUADRELECTIVE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BUREAU OF OIL AND GAS ADMINISTRATION
1584 South Center Campus
Salt Lake City, Utah 84143

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number GULF UTE # 1-16

Operator DIAMOND SHAMROCK CORP. Address Box 631, Amarillo, Texas Phone 806-376-4451

Contractor SIGNAL DRILLING CO. Address 1200 SECURITY LIFE BLDG. DENVER, COLO. Phone 303-244-2411

Location NW 1/4 SE 1/4 Sec. 16 T. 2 S. R. 2 E U.S.M. Duchesne, County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>1035</u>	<u>1055</u>		<u>See ATTACHED ANALYSIS.</u> ↓
2. <u>1335</u>	<u>1360</u>		
3. <u>1585</u>	<u>1625</u>		
4. <u>1850</u>	<u>1900</u>		
5. <u>(ESTIMATED TOTAL FLOW 15-20 Gal. Per Minute Equally Distributed)</u>			

(Continue on reverse side if necessary)

Formation Tops: OIL SHALE 5355 (ELEVATION 5650' KB)
BASAL GREEN RIVER 8660
DOUGLAS CREEK 9632
WASATCH TONGUE 10,210
WASATCH 10,715

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribe 14-20-H62-1721

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry and Abandoned</p> <p>2. NAME OF OPERATOR Diamond Shamrock Corporation</p> <p>3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas 79105</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1980' from south and 1981' from east lines of Section</p> <p>14. PERMIT NO. _____</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Gulf-Ute</p> <p>9. WELL NO. 1-16</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T2S, R2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5636' Gr.</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Procedure

Set packer at 10,600' and cemented perforations with 100 sacks cement.
Perforated at 2,000'. Cemented perforations with 100 sacks. Cemented 9 5/8" x 7" annulus from surface with 25 sacks. Set 10 sacks in 7" casing at surface.

Installed dry hole marker in accordance with regulations.

18. I hereby certify that the foregoing is true and correct

SIGNED JOE Kewell TITLE Ass't Mgr. Drilling Oper. DATE 1-18-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Diamond Shamrock Oil and Gas Company

A Unit of Diamond Shamrock Corporation

FIRST NATIONAL BANK BUILDING, POST OFFICE BOX 631, AMARILLO, TEXAS 79105

May 5, 1972

State of Utah
Dept. of Natural Resources
Div. of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

RE: Gulf-Ute #1-16
Duchesne County, Utah!

Dear Sirs:

Enclosed herewith is the only available copy of the subject well that I have.

I wish to apologize for not having Schlumberger send you a copy when all the final prints were sent out, as has been our practice in the past.

For the record, I am also inclosing Xerox copies of the production reports on the subject well, as reported to the USGS.

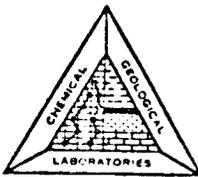
Thank you for your patience in this matter.

Sincerely yours,

Burke Isbell
Geologist

/sjb

BCSIL - 5-15-72



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
 OPERATOR Diamond Shamrock
 WELL NO. 1-16 Gulf-Ute
 FIELD Wildcat
 COUNTY Duchesne
 STATE Utah

LAB NO. 7039 REPORT NO. _____
 LOCATION Sec. 16-2S-2W
 FORMATION Tertiary
 INTERVAL _____
 SAMPLE FROM Separator (8/23/71)
 DATE January 20, 1972

REMARKS & CONCLUSIONS: Slightly cloudy water with slightly cloudy filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	3340	145.29	Sulfate	122	2.54
Potassium	38	0.97	Chloride	5400	152.28
Lithium	-	-	Carbonate	0	-
Calcium	290	14.47	Bicarbonate	586	9.61
Magnesium	45	3.70	Hydroxide	-	-
Iron	present	-	Hydrogen sulfide	absent	-
Total Cations		164.43	Total Anions		164.43

Total dissolved solids, mg/l 9524
 NaCl equivalent, mg/l 9363
 Observed pH 7.8

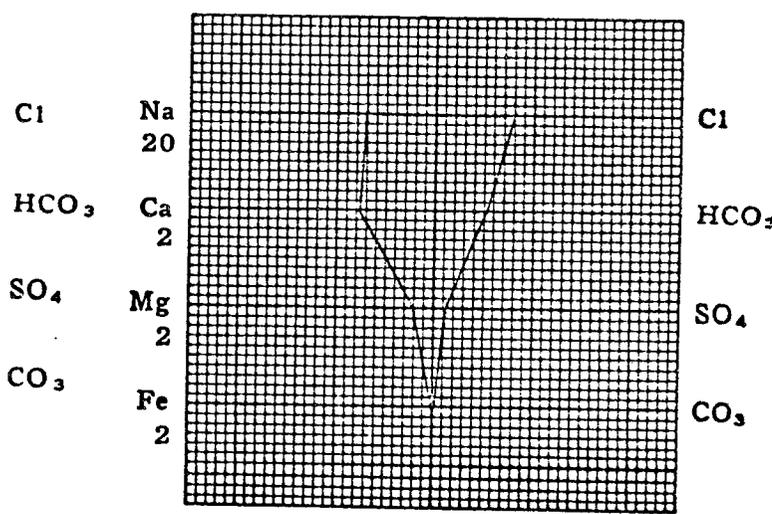
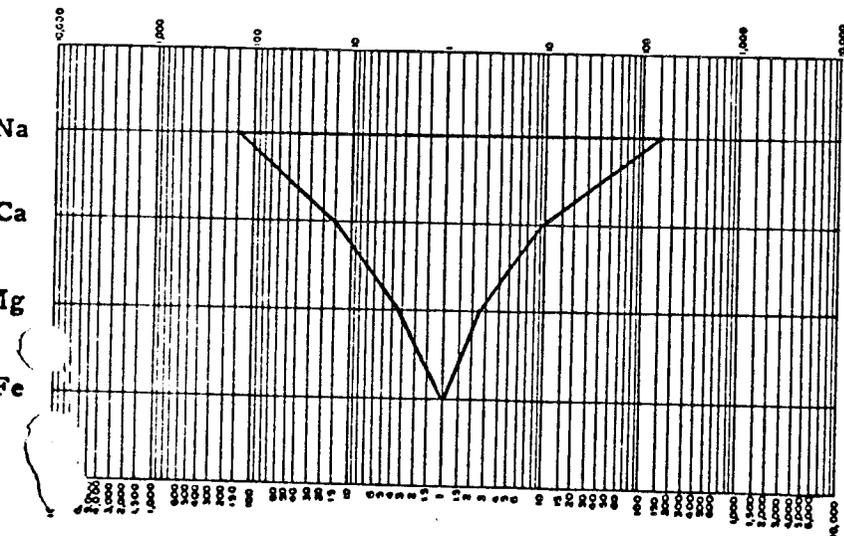
Specific resistance @ 68° F.:
 Observed 0.76 ohm-meters
 Calculated 0.72 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

5

May 15, 1972

Diamond Shamrock Corporation
Box 631
Amarillo, Texas

ATTENTION: Burke Isbell, Geologist

Re: Well No. Gulf-Ute #1-16
Sec. 16, T. 2 S, R. 2 W,
Duchesne County, Utah

Dear Mr. Isbell:

Thank you for forwarding the Induction Electric and Compensated Formation Density Logs for the above referred to well.

Upon checking these logs, it is noted that a Borehole Compensated Sonic-Gamma Ray log was also run, however, we have not yet received a copy of same.

Consequently, it would be appreciated if, at your convenience, a copy of this log were also forwarded this office in order that the well file may be closed.

Thank you for your cooperation regarding the above.

Sincerely,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL RE-ENTER GAS WELL OTHER

2. NAME OF OPERATOR
 Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 NW SE 1980' from South line and 1981' from East line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 12,585

19. PROPOSED DEPTH 12,585

20. ROTARY OR CABLE TOOLS Completion Rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5636 GR

22. APPROX. DATE WORK WILL START* 12-15-74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe 14-20-1162-1721

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gulf Ute

9. WELL NO.
 1-16

10. FIELD AND POOL, OR WILDCAT
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 16, Twp. 2 S.
 Range 2 W (USM)

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

Actual ~~PROPOSED~~ CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32# & 36#	991'	700
8 3/4"	7"	23# & 26#	10,840'	500
6 1/8"	4 1/2" Liner	11.6#	10,577, 12,582	313

Well was perforated at scattered intervals from 12,480'-10,792'. Production rate declined on well to 31 barrels oil per day. Well was plugged as follows; 100 sack cement pumped below packer at 10,600', tubing was pulled, casing perforated at 2,000' and cemented with 100 sacks. 25 sacks was pumped in the 9 5/8" X 7" annulus and 10 sacks in top of 7" with dry hole marker.

Propose to move in large work over rig, install wellhead and B.O.P. equipment, drill out cement plugs, perforate 29 additional zones and acidize.

Will use existing roads and locations.

Safety Equipment: See attached safety equipment program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

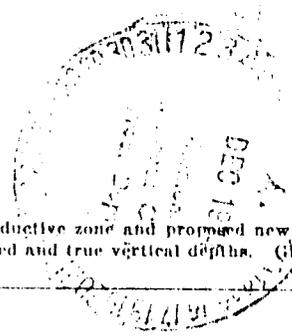
24. SIGNED Joe Rowell TITLE Assistant Manager Drilling Operations DATE 11-8-74

PERMIT NO. _____ APPROVAL DATE NOV 20 1974

APPROVED BY E. J. ... TITLE Acty DISTRICT ENGINEER DATE DEC 0 1974

Operator will circulate "bottoms up" at least on 2,000 ft. intervals and prior to drilling each plug.

*See Instructions On Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL RE-ENTER GAS WELL OTHER

2. NAME OF OPERATOR
 Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW SE 1980' from South line and 1981' from East line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO. 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe 14-20-H62-1721

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gulf Ute

9. WELL NO.
 1-16

10. FIELD AND POOL, OR WILDCAT
 Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 16, Twp. 2 S.
 Range 2 W (USM)

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 12,585

20. ROTARY OR CABLE TOOLS
 Completion Rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5636 GR

22. APPROX. DATE WORK WILL START*
 12-15-74

23. Actual ~~PROPOSED~~ CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32# & 36#	991'	700
8 3/4"	7"	23# & 26#	10,840'	500
6 1/8"	4 1/2" Liner	11.6#	10,577, 12,582	313

Well was perforated at scattered intervals from 12,480'-10,792'. Production rate declined on well to 31 barrels oil per day. Well was plugged as follows; 100 sack cement pumped below packer at 10,600', tubing was pulled, casing perforated at 2,000' and cemented with 100 sacks. 25 sacks was pumped in the 9 5/8" X 7" annulas and 10 sacks in top of 7" with dry hole marker.

Propose to move in large work over rig, install wellhead and B.O.P. equipment, drill out cement plugs, perforate 29 additional zones and acidize. Will use existing roads and locations.

Safety Equipment: See attached safety equipment program.

APPROVED BY DIVISION OF
 OIL & GAS OPERATIONS
 DATE 11-8-74
 BY C.B. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joe Rowell TITLE Assistant Manager Drilling Operations DATE 11-8-74

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

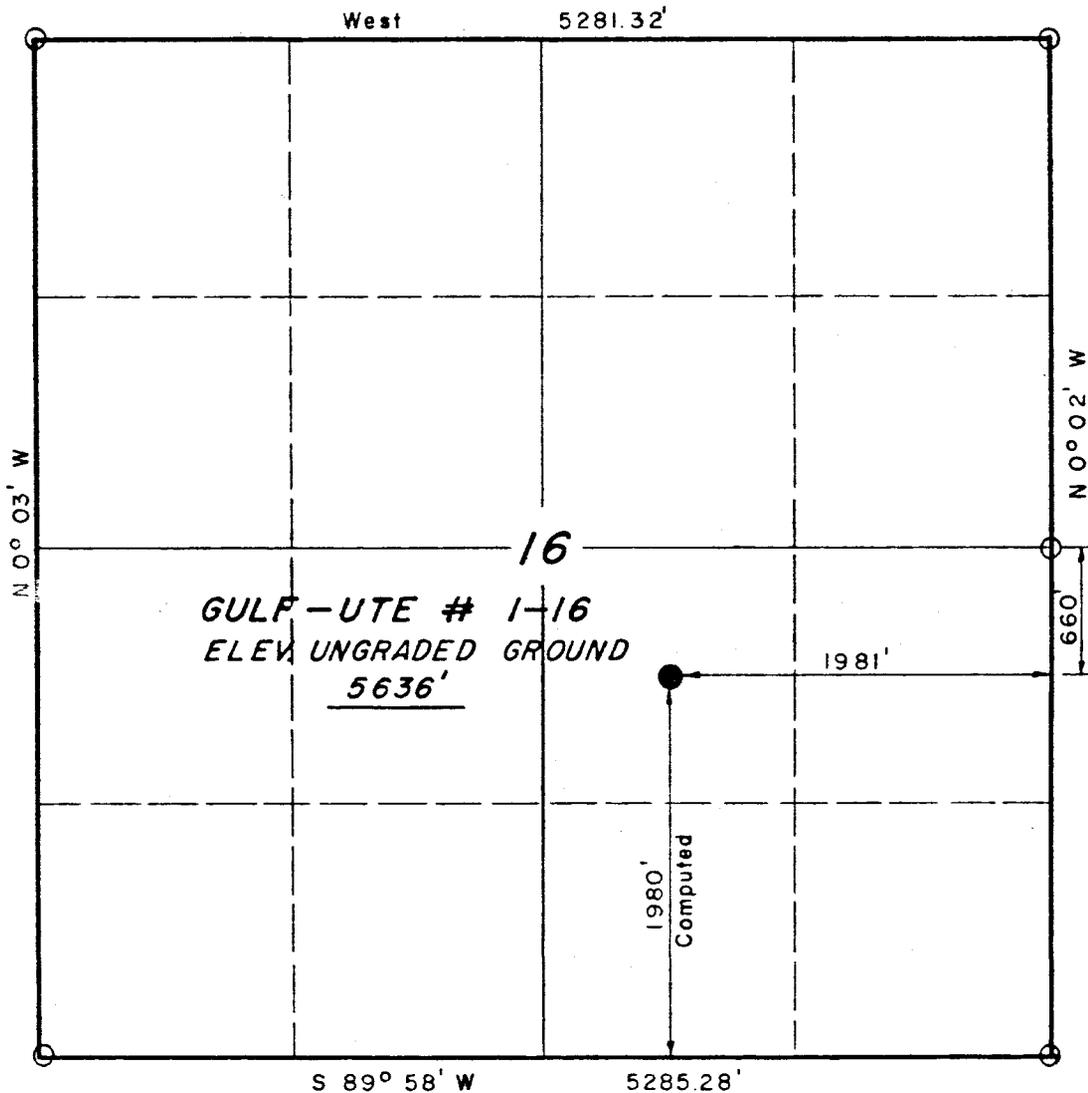
CONDITIONS OF APPROVAL, IF ANY:

T2S, R2W, U.S.B.&M.

PROJECT

DIAMOND SHAMROCK CORPORATION

Well location, GULF-UTE # 1-16, located as shown in the NW 1/4 SE 1/4 Section 16, T2S, R2W, U.S.B.&M., Duchesne County, Utah.



RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 20 1971
U.S. GEOLOGICAL SURVEY
UTAH COUNTY



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

○ = Section Corners Located (Stone)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 April, 1971
PARTY L.C.K., B.R., D.A.	REFERENCES GLO Plat
WEATHER Hot - Windy	FILE DIAMOND SHAMROCK

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Diamond Shamrock Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 631, Amarillo, Texas 79173</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> <p><u>NW SE 1,980' from South line & 1,981' from East line</u></p> <p>14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5,636' Gr.</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Ute Tribe 1420- H62-1721</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribe 1420- H62-1721</u></p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <u>Gulf Ute</u></p> <p>9. WELL NO. <u>1-16</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Cedar Rim</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 16, T2S, R2W (USM)</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
--	---

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	<u>Work-Over</u> <input checked="" type="checkbox"/>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moving in work-over rig.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. R. ...* TITLE Manager Drilling Operations DATE 1-8-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIAMOND SHAMROCK CORPORATION
P. O. Box 631
Amarillo, Texas

Safety Equipment Program
Gulf Ute #1-16 (Re-entry)
NW/SE Section 16, Township 2 S., Range 2 West
Duchesne County, Utah

1. Surface casing is set @ 991' and cemented to surface.
2. Casinghead. Flanged 10' 900 series 3000# W.P. and 10' X 6" 1500 series flanged tubing head will be installed before work is started on well.
3. 7" intermediate casing is set at 10,840'.
4. 6" 1500 series hydraulic with pipe and blind rams.
6" 1500 series annular B.O.P.
5000# choke manifold.
5. Auxillary equipment
 1. Upper and lower kelly cocks.
 2. No float at bit.
 3. Visual monitoring at mud pit.
 4. Full opening stabbing valve on rig floor at all times.
6. Estimated bottom hole pressure 8000#.
7. Drilling fluid.
Weighted oil base mud.

10340

Diamond Shamrock Exploration
Attn: ~~Samantha Spangler~~ *Sandra Jusell*
P.O. Box 631, 3rd Fl. Oil
Amarillo, TX 79173 (806) 378-3691 *3647*

<u>API NUMBER</u>	<u>WELL NAME</u>	<u>LOCATION</u>	<u>PROD. ZONE</u>
43-013-30061	Gulf-Ute 1-16	NWSE Sec. 16, T. 2S, R. 2W	GRRV
43-013-30555	24-10A <i>Cute Peak</i>	SESW Sec. 10, T. 9S, R. 16E	GRRV
43-013-30420	Ute 1-22B6	NWNE Sec. 22, T. 2S, R. 6W	WSTC
43-047-20252	East Red Wash 2-5	NWNW Sec. 5, T. 8S, R. 25E	GRRV

May 31, 1984

1. API #43-013-30061 was plugged on 1/14/72.
2. API #43-013-30555 is Diamond Shamrock operated and is currently producing.
3. API #43-013-30420 was plugged on 9/01/83.
4. API #43-047-20252 is Diamond Shamrock operated and is currently producing.

Sandra Jusell
(806) 378-3647

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Diamond Shamrock Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 631 - Amarillo, Texas 79173</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NW SE 1,980' from South line and 1,981' from East line</u></p> <p>14. PERMIT NO. _____</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribe 14-20-H62-1721</u></p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <u>Gulf Ute</u></p> <p>9. WELL NO. <u>1-16</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Cedar Rim</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 16, Township 2 South Range 2 West (USM)</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5,636' GR</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Work-over <input checked="" type="checkbox"/>
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A verbal approval was obtained by Stuard Byram from Ed Gwynn with the U.S.G.S. on March 12, 1975, to temporarily abandon the re-entry attempt of this well. Mechanical difficulties were encountered while milling up cemented tubing at 10,318'.

This leaves 280' of cement on top and cement was squeezed below packer. There are no perforations open to the wellbore.

The well is capped with braidenhead with plate bolted down. The rathole and the mousehole have been filled, the cellar closed and pits filled and leveled.

The tank battery has not been disassembled pending study of this well.

See attached letter.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Assistant Manager of
TITLE Drilling Operations DATE March 27, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIAMOND SHAMROCK OIL AND GAS COMPANY

Interoffice Correspondence

To: Mr. Bill Killingsworth

From: Stu Byram

Subject: Gulf Ute 1-16
Sec. 16, Twp. 2S, Rge. 2W
Duchesne County, Utah

The following operations for re-entry of the above well commenced February 1, 1975. We drilled cement and resqueezed perforations at 2000' and pressured perforations 5000#. Gibson Well Service rigged up and started milling and washing over cement and 2 3/8" tubing 10,140' to 10,318'.

We plan to temporarily abandon the study operations due to hole problems.

At present we have 280' of cement, tubing and packer left in the hole. We have an unknown amount of cement below packer. There are no perforations open above the cement plug.

We will set a casinghead; bull plugged with a valve on the side, on top of the permanent casinghead. The location will be cleaned up leaving only the cellar which will be nailed shut.



WLS



Diamond Shamrock

Interoffice Correspondence

To:
From:
Date:

8-23-83

Subject:

NORM:

THIS WELL WAS RE-ENTERED IN DEC, 1974 → MARCH 15, 1975.
THE FISH THAT HAD BEEN LEFT IN THE HOLE @ 9600' WAS CLEANED
OUT TO 10,317' KB. THE FISHING JOB GOT SO EXPENSIVE THAT
WE SUSPENDED OPERATIONS ON MARCH 15, 1975. ✓ THE WELL HAS NOT
BEEN ENTERED SINCE 1975. WE ARE IN HOPES THAT THE 7" CASING
WILL BE GOOD FOR 2000 psu. ✓ WE WILL PRESSURE TEST IT AFTER WE SET
THE BRIDGE PLUG AT 10,300'. ✓

LET ME KNOW IF YOU NEED ADDITIONAL INFO.

AUG 15 1983

DIVISION OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1981' FEL NW/SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GULF UTE

9. WELL NO.
1-16

10. FIELD OR WILDCAT NAME
BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 16, T2S, R2W

12. COUNTY OR PARISH
DUCHESNE CO.

13. STATE
UTAH

14. API NO.
43-013-30061

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5636' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>		<input type="checkbox"/>

GREEN RIVER FORMATION, ONLY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK CORPORATION respectfully requests permission to attempt a completion in the Green River Formation in the Gulf Ute 1-16. This well has been temporarily abandoned since 3-15-75.

The proposed completion procedure is as follows:

- Run in hole with tubing, bit and casing scraper, clean out casing to 10,317'.
- Set a cast iron bridge plug at 10,300' + KB and pressure test plug and casing to 2000 PSI.
- Log well with cased-hole logging system over the interval 6800-10,300'.
- Perforate and acidize zones as per Diamond Shamrock recommendation.

Exact perforations are not known at this time, but will be chosen from the cased-hole logs. Perforated intervals and stimulation will be listed on a future Sundry Notice. This re-work will utilize existing location and access road and will not create any additional surface disturbance.

Subsurface Safety Valve: Manfu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeff H. Ronk TITLE Production Engineer DATE August 23, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/1/83
BY: [Signature]

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd. *2-20-72*

1-7-72 plugging program by USGS.

1-10-72 Notice of Intent to Abandon

DATE FILED *4-26-71*

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN *14-20-1721*

DRILLING APPROVED: *4-27-71*

SPUDED IN: *5-8-71*

COMPLETED: *6-26-71* PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: *12,585'*

WELL ELEVATION: *5636' GL.*

DATE ABANDONED: *1-18-72 PMA*

FIELD: *Wildcat*

UNIT:

COUNTY: *Duchesne*

WELL NO. *GULF-UTE 1-16* API NO. *43-013-30061*

LOCATION *1980'* FT. FROM *XX* (N) (S) LINE, *1981* FT. FROM (E) (W) LINE. *C NW SE 1/4-1/4 SEC. 16*

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<i>2 S</i>	<i>2 W</i>	<i>16</i>	<i>DIAMOND SHAMROCK CORP.</i>				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME UTAH
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORTION COMPANY		8. FARM OR LEASE NAME GULF UTE
3. ADDRESS OF OPERATOR P. O. DRAWER 'E', VERNAL, UTAH 84078		9. WELL NO. 1-16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1981' FEL (NW/SE)		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD
14. PERMIT NO. 43-013-30061		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA SEC. 16, T2S, R2W
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5636' GR		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TEMPORARILY ABANDON <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DIAMOND SHAMROCK EXPLORATION COMPANY recently suspended operations on the Green River formation recompletion of the Gulf Ute #1-16. Commercial quantities of hydrocarbons have not been located at this time. We request permission to temporarily abandon this well pending further evaluation or abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION ENGINEER DATE JUNE 18, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1721	
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
3. ADDRESS OF OPERATOR P. O. DRAWER 'E', VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1981' FEL (NW/SE)		8. FARM OR LEASE NAME GULF UTE	
14. PERMIT NO. 43-013-30061		9. WELL NO. 1-16	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5636' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16, T2S, R2W	
		12. COUNTY OR PARISH 12. STATE DUCHESSNE UTAH	

JAN 28 1985
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) TEMPORARILY ABANDON <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY recently suspended operations on the Green River formation recompletion of the Gulf Ute #1-16. Commercial quantities of hydrocarbons have not been located at this time. We request permission to temporarily abandon this well pending further evaluation or abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeff H. Ronk TITLE PRODUCTION ENGINEER DATE JUNE 18, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE JUL 03 1984

CONDITIONS OF APPROVAL, IF ANY:

[Handwritten signature]

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
State Lands & Forestry

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381

June 18, 1984

Diamond Shamrock Exploration Co
Drawer E
Vernal, Utah 84078

Gentlemen

SUBJECT: PLUGGING AND ABANDONMENT REPORT

According to information received by this office Well No. Gulf-Ute 1-16, API #43-013-30061, Sec. 2S., R. 2W., Duchesne County, Utah, has been plugged and abandoned, however, this office has not received any monthly drilling reports since the re-entry or a "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring these wells into compliance with the above stated rule.

Your prompt attentio to the above will be grealty appreciated.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
Enclosures

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 31, 1984

Diamond Shamrock Exploration Co.
P.O. Drawer "E"
Vernal, Utah 84078

Gentlemen:

Re: Well No. Gulf-Ute 1-16, Section 16, T. 2S, R. 2W, Duchesne
County, Utah.

This letter will advise you that the "Well Completion or Recompletion Report and Log " form OGC-3, for the subject well is due as required by our rules and regulations. In addition, because the last reported date of well activity was June 18, 1984, the period of confidential status on this well will expire at the end of March, 1985, unless it is shown that additional operations have been performed to either complete the well for production or permanently abandon the well.

Rule C-5 of the General Rules of Regulations of the Board of Oil, Gas and Mining states that the well log shall be filed with the Division within ninety (90) days after suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and gas. Thus, the Division has determined that such report is needed for the subject well.

Additionally, the statutory limitation on well log confidentiality was extended by Utah Senate Bill No. 157 which was passed in 1983 to allow six (6) months of confidential status after the date on which the well log is required to be filed. Therefore, unless further activity is undertaken to complete the well for production or to permanently abandon the well, the period of confidential status for the subject well will expire at the end of March, 1985.

Page 2
Diamond Shamrock Exploration
October 31, 1984

The necessary form is enclosed for your convenience in complying with these rules. Thank you for your prompt consideration of this matter.

Sincerely,

John R. Baza
Petroleum Engineer

sb
Enclosures
cc: D.R. Nielson
R.J. Firth
Well File
96840-65-66



Diamond Shamrock
Exploration Company

RECEIVED

NOV 9 1984

DIVISION OF OIL
GAS & MINING

November 16, 1984

John R. Baza-Petroleum Engineer
State of Utah-Dept. of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Gulf Ute 1-16 API #43-013-30061
Sec. 16, T2S, R2W
Duchesne County, Utah

Dear Mr. Baza,

Due to the present conditions this well has been determined to be uneconomic to produce at this time. Diamond Shamrock requests that this well be placed on a status of temporarily abandoned. If you should require more information concerning this matter please contact me at the phone number or address listed below.

Sincerely,

Robert J. Michelotti

Robert J. Michelotti
Production Engineer
DIAMOND SHAMROCK EXPLORATION COMPANY
Vernal District Office

RM/ln

xc: file

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED DEC 23 1985 DIVISION OF OIL GAS & MINING	
2. NAME OF OPERATOR Diamond Shamrock Exploration Company			
3. ADDRESS OF OPERATOR P.O. Drawer "E" Vernal Utah		9. WELL NO. 1-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 'FSL & 1981 ' FEL		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
13. PERMIT NO. 43-013-30061		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5636' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16 T2S. R2W		12. COUNTY OR PARISH Duchesne	
18. STATE Utah			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Exploration Company requests permission to return the Gulf Ute 1-16 to a temporarily abandoned status. The geology department is considering drilling an offset well in this section or possibly using the Gulf Ute 1-16's wellbore and cutting a window in the casing then drilling into the Wasatch formation outside the casing. It is hoped that final evaluations will be completed soon so that this matter can be settled.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 12/23/85
BY: [Signature]

Federal approval of this & other operations required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti TITLE Production Engineer DATE 12/18/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXPRESS MAIL ROUTING SLIP

PAM 12-24 11:00A
TAMI 12-25 11:30
VICKY 1-3 8:30
CLAUDIA G 1-2 8:27
STEPHANE B 12-30 12:26
CHARLES CP 12-31 8:39
RULA 1-3 8:35
MARY ALICE MAR 12/31 8:32
CONNIE CD 12-31 8:17
MILLIE
PAM 1-3 9:45



Diamond Shamrock
Exploration Company

January 23, 1985

Ms. Gaylyn Larsen
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JAN 28 1985

DIVISION OF OIL
GAS & MINING

Re: Gulf Ute 1-16, API/#43-013-30061
Section 16, T2S, R2W
Duchesne County, Utah
Lse #14-20-H62-1721

Ms. Larsen,

Attached you will find a Sundry Notice filed June 18, 1984, requesting the status of temporarily abandoned for the subject well, also attached is a letter dated November 16, 1984, to Mr. John R. Baza with the Division of Oil, Gas and Mining, requesting the status of temporarily abandoned.

Although a recompletion was attempted in the Green River formation, no oil was ever recovered from this formation. The only oil ever recovered from this well was from the Wasatch formation, prior to 3-15-75, when this well was first temporarily abandoned.

Ms. Sandra Fussell of Diamond Shamrock's Amarillo office asked me to supply you with this information. Should you find that you require additional information, please contact me at the address or telephone number listed below.

Respectfully yours,

Lonnie Nelson-Administrative Ass't
DIAMOND SHAMROCK EXPLORATION COMPANY
Vernal District Office

Attachments

xc: file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1986

TO: Well File Memo
FROM: J.R. Baza *JRB*
RE: Well No. Gulf-Ute 1-16, Sec.16, T.2S, R.2W,
Duchesne County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator has submitted a Sundry Notice dated June 18, 1984, indicating that the well was to be temporarily abandoned shortly thereafter; however, there is no statement that a temporary plug would be set to isolate the producing interval. Unless further information is received which provides evidence that a temporary plug exists, the well status should be listed as SI producing well.

sb
0265T-48

NAME	ACTION CODE(S)	INTL
NORM		✓
TAMI	3A, RELOCATE	✓
VICKY		
CLAUDIA	1, TAD ECT	DC
STEPHANE		
CHARLES		
RULA	✓	✓
MARY ALICE		
CONNIE		
MILLIE		
PAM	FILE, RELOCATE	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

RECEIVED
JUN 05 1987
DIVISION OF
OIL, GAS & MINING

Utah Account No. NO340
Report Period (Month/Year) 4 / 87
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X PAIUTE FED 14-4 4301330671 01215 09S 17E 4	GRRV	30	357	889	5
X PAIUTE FED 24-8 4301330675 01220 09S 17E 8	GRRV	30	531	2083	-0-
X UTE 1-33B6 4301330441 01230 02S 06W 33	WSTC	26	1304	1177	2264
X UTE 1-8C6 4301330387 01235 03S 06W 8	WSTC	-0-	-0-	-0-	-0-
X WALTON FED. #1 4301315792 01240 09S 16E 11	GRRV	26	130	1038	-0-
X WALTON FED. #2 4301315793 01240 09S 16E 14	GRRV	-0-	-0-	-0-	-0-
X WALTON FED #4 4301315795 01240 09S 16E 11	GRRV	30	68	203	-0-
X WALTON FED #5 4301315796 01240 09S 16E 12	GRRV	-0-	-0-	-0-	-0-
X WALTON FED. #34-11 4301331003 01240 09S 16E 11	GRRV	30	282	764	-0-
X GOATES FED. #1 4301315789 01245 09S 16E 11	GRRV	30	115	60	-0-
X GOATES FED #3 4301315791 01245 09S 16E 14	GRRV	30	114	60	-0-
X GULF UTE 1-17B2 4301330440 01250 02S 02W 17	WSTC	30	1263	2245	1873
X GULF-UTE 1-16 4301330061 01255 02S 02W 16	GRRV	-0-	-0-	-0-	-0-
TOTAL			4164	8519	4142

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote
Authorized signature Telephone (214) 979-2822

Maxus Energy Corporat
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,



Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO.

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOAT~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: 

DATE: 6-2-87

(NOVEMBER 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instruct.
verse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GULF UTE

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

SEC. 16, T2S, R2W

12. COUNTY OR PARISH 13. STATE

DUCHESSNE UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 1981' FEL

14. PERMIT NO.
43-013-30061

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5636' GR

MAY 24 1988
DIV. OIL, GAS, MINING

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Request continued Temp. Abandonment Status

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to maintain it's temporarily abandoned status on the Gulf Ute 1-16. With no change in the current economic conditions, this well is still unable to operate profitably. Reviews are continuing on either recovery projects or drilling into the Wasatch formation from the 1-16's wellbore. Again it is hoped that final evaluations will be completed soon so that this matter can be settled.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hendricks
Jim Hendricks

TITLE Production Engineer

DATE 5-18-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface

14. PERMIT NO.
43-013-30061

15. ELEVATIONS (Show whether DT, ST, GR, etc.)
5636' GR

RECEIVED
AUG 28 1989

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GULF UTE

9. WELL NO.
1-16

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 16, T2S, R2W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Request continued TA Status (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to maintain it's temporarily abandoned status of the Gulf Ute 1-16. With no change in the current economic conditions, this well is still unable to operate profitably. Reviews are continuing on either recovery projects or drilling into the Wasatch formation from the 1-16's wellbore. Again it is hoped that final evaluations will be completed soon so that this matter can be settled.

OIL AND GAS	
DRN	RJF
<input checked="" type="checkbox"/> JRB	<input checked="" type="checkbox"/> GLH
DTS	SLS
2-	
3-	<input checked="" type="checkbox"/> MICROFILM
4-	<input type="checkbox"/> FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE Production Engineer DATE 8-25-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE GULF UTE 1-16 WAS PLUGGED ON THE 26TH DAY OF JANUARY 1990.
BELOW IS A LIST OF CASING OR TUBULARS LEFT IN THE HOLE.

1. 991' OF 32#, 36#, 9 5/8" SURFACE CASING
2. 10840' OF 23#, 26#, 7" PRODUCTION CASING
3. 2005' OF 11.6#, 4 1/2" LINER

THE GULF UTE 1-16 WAS SPUDDED 5-1-71, AND WAS COMPLETED AS A DRY HOLE. A RECOMPLETION ATTEMPT WAS PERFORMED IN 1983, WHICH ALSO TURNED OUT UNPRODUCTIVE. BELOW IS THE ORIGINAL PLUGGING PROCEDURE AND THE RECOMPLETION ATTEMPT, BOTH OF WHICH WERE PERFORMED.

PLUGGING PROCEDURE - ORIGINAL

1. 100 SXS PUMPED BELOW PACKER @ 10600
2. PULLED TUBING
3. PERFORATED 7" @ 2000' AND PUMPED 100 SXS.
4. 25 SXS PUMPED IN 9 5/8" X 7" ANNULUS
5. 10 SXS IN 7" AND INSTALLED A DRY HOLE MARKER

RECOMPLETION ATTEMPT

1. CEMENT RETAINER @ 10314' AND PRESSURE TESTED TO 2000#
2. PERFORATED 8864'-10007' - SCATTERED
3. TEMPORARILY ABANDONED TO PRESENT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1981' FEL NW/SW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1721</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME GULF UTE</p> <p>9. WELL NO. 1-16</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16, T2S, R2W</p> <p>12. COUNTY OR PARISH 13. STATE DUCHESNE CO. UTAH</p>
<p>14. PERMIT NO. 43-013-30061</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5636' GR</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) FINAL ABANDONMENT <input checked="" type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input checked="" type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to notify the BLM for final inspection of the Gulf Ute #1-16 location. The regulation dry hole marker bears the correct well information required. The cellar and pits have been filled and leveled. All material and junk are gone, including the deadmen anchors protruding above ground. Reseeding and other required rehabilitation work has been completed according to the surface rehabilitation conditions of approval.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE PRODUCTION ENGINEER DATE 10-24-90
RODNEY BREWER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side