

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PM*
Approval Letter *6-10-70*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... ~~✓~~ WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N.....

BHC Sonic GR..... Lat..... MI-L...

CBLog..... CCLog..... Others.....

WELL NO. UTE TRIBEL 2-12A3
API NO. 43-013-30042
SEC. 12, T. 01S, R. 03W
DUCHESNE COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE:

11-4-73 (?) APPROVED NOTICE OF INTENT TO DEEPEN.

EFFECTIVE 1-1-77 CHEVRON NAME CHANGED TO: CHEVRON U.S.A. INC.

LEASE 131-6

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1322' FSL and 1325' FWL of Section 12, T1S, R3W, USB&M**
 At proposed prod. zone **API 43-013-30042**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately ten miles west and south of Neola, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **1325'**

16. NO. OF ACRES IN LEASE
Unknown

17. NO. OF ACRES ASSIGNED TO THIS WELL
640 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **5280'**

19. PROPOSED DEPTH
± 12,800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Estimated Ungraded Ground - 6475'

22. APPROX. DATE WORK WILL START*
June 15, 1970 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	± 750'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development Well for oil or gas in the Middle and/or Lower Green River formation. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signed by R. W. PATTERSON TITLE Unit Superintendent DATE 6/9/70
R. W. PATTERSON
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Mobil-1; Well File-1

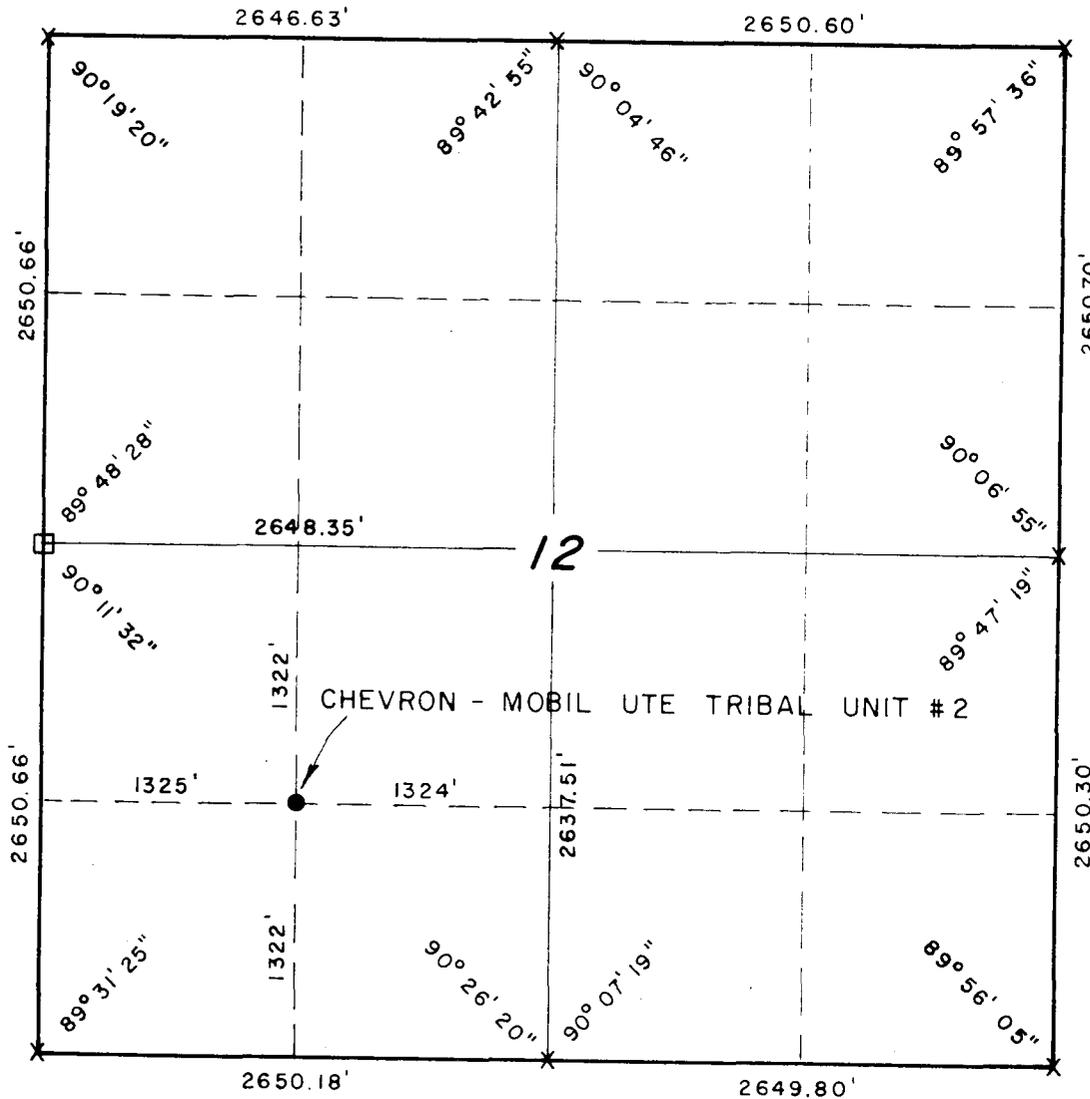
13

T. 1 S., R. 3 W., U.S.B. & M.

PROJECT

CHEVRON OIL CO.

CHEVRON-MOBIL UTE TRIBAL UNIT # 2
WELL LOCATION, LOCATED AS SHOWN
IN THE SW1/4 OF SECTION 12, T. 1 S.,
R. 3 W., USB & M, DUCHESNE COUNTY,
UTAH.



CONTRACT NO.

I, the undersigned, being a duly Licensed Professional Engineer in the State of Utah, do hereby certify that the foregoing is a true and correct copy of the original survey map on file in my office, and that the same are true and correct to the best of my knowledge and belief.

Lawrence C. Kay
REGISTERED PROFESSIONAL SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

X = STONE CORNERS FOUND

□ = CORNER RE-ESTABLISHED (Pile of Stones, 5/8" Rebar)

UNICAN ENGINEERING & LAND SURVEYING
P.O. BOX 200 - 100 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	MAY 22, 1970
PARTY	L. KAY, D.H., K.M.	REFERENCES	GLO PLAT <i>12</i>
WEATHER	COOL CLEAR	FILE	CHEVRON



CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

DELBERT M. DRAPER, JR.
Chairman
CHARLES R. HENDERSON
ROBERT R. NORMAN
WALLACE D. YARDLEY
WESLEY R. DICKERSON

June 10, 1970

Chevron Oil Company
P.O. Box 455
Vernal, Utah 84078

Re: Chevron-Mobil-Ute Tribal
Unit #2 (2-12H)
Sec. 12, T. 1 S., R. 3 W.,
Duchesne County Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-6, on February 19, 1970.

Should you determine that it will be necessary to plug and abandoned this well, you are hereby requested to notify the following:

PAUL W. BURCHELL - CHIEF PETROLEUM ENGINEER
Home: 277-2890
Office: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

//

June 10, 1970
Chevron Oil Company

Page 2

The API number assigned to this well is 43-013-30042 (see Bulletin D-12 published by the American Petroleum Institute).

Respectfully yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:jw

Enclosures

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute Indian Tribe
LEASE No. 14-20-H62-1576

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON ^{Original} R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Approx. Cent. SW 1/4 Sec. 12	1S	3W	(2-12H)		Chevron-Mobil Ute Tribal Unit #2					
					Present Status - Total Depth: 7226' and drilling.					
					<u>Operations Conducted</u>					
					Moved in Signal Drilling Company's Rig #5 and spudded at 2:00 PM 6-15-70. Drilled 15" hole to 785'. Cemented 10 3/4", 40.5#, K-55 casing at 785' w/ 300 sacks 50/50 Pozmix containing 2% CaCl and 1/4 # per sack Celloflake followed by 300 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl, tailed in w/ 150 sacks Type G cement containing 3% CaCl. Drilled 8 3/4" hole from 785' to 7226'.					

RECEIVED
DIR. OF OIL & GAS OPERATIONS
JUL 10 1970
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute Indian Tribe
LEASE NO. 14-20-H62-1576

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1970.

Agent's address P. O. Box -55 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Mobil-Ute Tribal Unit #2										
Approx. Cent. SW 1/4 Sec. 12	1S	3W	(2-12H)							
<u>Present Status - Total Depth 11,903' and drilling.</u>										
<u>Operations Conducted</u>										
Drilled 8 3/4" from 7226' to 11,367'. Ran DST #1 (11,137-11,367). 60 min test. NGTS. Rec 32 bbls highly gas & sli oil cut water cushion, 6 bbls highly gas & sli oil cut mud, 48 bbls highly gas cut oil and 19 bbls sli gas cut formation water. Pressures: IHH 5114, IF 317-1663, ISI 5114, FF 1747-3297, FSI 5073, FHH 5073. Drilled 8 3/4" hole to 11,400'. Ran DST #2 (11,366-11,400'). 60 min test. NGTS. Rec 2256' water cushion and 270' very sli gas & oil cut mud. Pressures: IHH 5239, IF 190-190, ISI 338, FF 190-233, FSI 296, FHH 5218. Drilled 8 3/4" hole to 11,450'. Ran DST #3 (11,400-11,450'). 60 min test. GTS 75 mins into FSI. Rec 470' highly gas & sli water cushion cut oil, 2256' highly gas and sli oil cut water cushion, 333' highly gas & sli mud cut oil and 180' sli gas & oil cut mud. Pressures: IHH 5301, IF 106-951, ISI 4509, FF 1245-1621, FSI 4551, FHH 5301. Drilled 8 3/4" hole to 11,510'. Ran DST #4 (11,450-11,510') 60 min test. NGTS. Rec 2320' sli gas & oil cut water cushion, 1150' highly gas cut oil-mud emulsion and 276' highly gas-oil and mud cut water. Pressures: IHH 5327, IF 1263-1344, ISI 4641, FF 1385-1688, FSI 4641, FHH 5327. Drilled 8 3/4" hole to 11,903'.										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE Ute Indian Tribe
LEASE NO. 14-20-1062-1976

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1970.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Division
Vernal, Utah 84078 Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<p>Approx. Cent. SW 1/4 Sec. 12</p> <p>Chevron-Mobil-Ute Tribal Unit #2</p> <p>1S 3W (2-12H)</p> <p>Present Status: Total Depth - 12,800' & swab testing.</p> <p>Operations Conducted: Drilled 8 3/4" hole from 11,903' to 12,060'. Ran DST #5 (11,935-12,060') 60 min test. NGTS. Rec 2.8 bbls hly gas cut oil, 39.6 bbls slty gas cut water cushion, 8.6 bbls hly gas cut, slty oil cut mud & 2.6 bbls hly gas, sli oil & water cut mud. Pressures: IHH 5610, IF 122-1466, ISI 5024, FF 1506-1749, FSI 4903, FHH 5610. Drilled 8 3/4" hole to 12,174'. Ran DST #6, (12,059-12,174'). 60 min test. NGTS. Rec 1911' water cushion, 940' high gas cut water cushion & 422' high gas & mud cut oil. Pressures: IHH 5610, IF 531-816, ISI 1263, FF 1041-1364, FSI 1951, FHH 5590. Drilled 8 3/4" hole to 12,282'. Ran DST #7 (12,173-12,282'). 60 min test. NGTS. Rec 2882' water cushion & 30' drlg mud. Pressures: IHH 5670, IF 41-41, ISI 102, FF 41-41, FSI 82, FHH 5630. Drilled 8 3/4" hole to 12,412'. Ran DST #8 (12,291-12,412') 60 min test. NGTS. Rec 2945' water cushion, 40' sli oil & gas cut mud & 80' high gas & mud cut oil. Pressures: IHH 5792, IF 41-82, ISI 653, FF 143-225, FSI 1709, FHH 5751. Drilled 8 3/4" hole to 12,800', total depth. Ran BHC Gamma Ray Sonic w/ Caliper, Shear & Compressional Amplitudes, Variable Density & BHTV. Ran DST #9 (11,397-11,446). 120 min test. GTS 118 mins into FF - TSTM. Rec 30' hly gas cut oil, 750' hly gas cut oil-water cushion emulsion, 708' sli gas cut water cushion, 90' hly gas & oil cut mud & 186' sli gas & oil cut mud. Pressures: IHH 5414, IF 166-1027, ISI 4448, FF 1194-1762, FSI 4448, FHH 5314. Ran DST #10 (11,296-11,364). 120 min test. NGTS. Rec 30 bbls SOGC water cushion, 11.5 bbls hly gas cut mud-oil emulsion, 11.5 bbls hly gas cut water-oil emulsion, 11.5 bbls hly gas cut & slightly water cut oil, 5.5 bbls slightly oil gas cut water, 1.7 bbls hly gas water cut mud. Pressures: IHH 5438, IF 1016-1719, ISI 5157, FF 1732-3104, FSI 5063, FHH 5224. Ran DST #11 (11,146-11,272). 150 min test. NGTS. Rec 30' sli gas cut oil, 2256' sli gas cut water cushion &</p> <p align="center">(continued)</p>										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 70,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Date PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut-down, cause; date and result of test for gasoline content of gas)
										274' high gas and sli mud cut oil. Pressures: IHH 5318, IF 68-564, ISI 4317, FF 925-1131, FSI 4868, FHH 5273. Ran DST #12 (8117-8139). 120 min test. GTS 20 mins. into FSI - TSTM. Rec 932' hly gas cut oil-mud emulsion. Pressures: IHH 3860, IF 192-233, ISI 2974, FF 312-414, FSI 2722, FHH 3845. Ran DST #13 (11,831-11,876) 180 min test. GTS 80 min into FF - TSTM. Rec 940' hly gas cut oil, 2920' sli gas cut water cushion and 276' hly gas & sli mud cut oil. Pressures: IHH 5688, IF 106-1377, ISI 5043, FF 1404-1672, FSI 4764, FSI 5688. Ran 2 7/8" tubing w/ straddle packers and acidized 10,540-577'. Rigged up swabbing unit and swab tested. Acidized 11,452-492' and swabbed and flow tested. Acidized 11,402-442 and swabbed and flow tested. Acidized 8110-8150 and swabbed. Continuing to swab test.

7 NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-#62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron-
Mobil-Ute Tribal

9. WELL NO.

Unit #2 (2-12H)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T1S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1322' FSL and 1325' FWL of Sec. 12, T1S, R3W, USM**
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 6-15-70 16. DATE T.D. REACHED 8-14-70 17. DATE COMPL. (Ready to prod.) 10-22-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB - 6483' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,800' 21. PLUG, BACK T.D., MD & TVD 12,695' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-12,800 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,286-12,036' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN **GHC Gamma Ray Sonic w/Caliper, Shear & Compressional Amplitudes, Variable Density & BHTV, FDC, CHL-Gamma-Collar Log** 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	785'	15"	300 sacks 50/50 Pozmix containing 2% CaCl and 1/2 sack Celloflake followed by 300 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in w/ 150 sacks Type "C" cement containing 3% CaCl.	(see attached sheet for remainder)

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,196.11	

31. PERFORATION RECORD (Interval, size and number)
11,286-11,312, 11,390-11,424, 11,530-11,564, 11,822-11,860 and 11,972-12,036 w/ 2 jets/ft.
11,575 & 11,957 and 11,570' excluded w/ cement.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION
DATE FIRST PRODUCTION 10-25-70 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11,9-70 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD 303 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 196

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **11/24/70**

NOV 22 1961

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS		TOP Sub Sea Datum
	DEPTH	MEAS.			DEPTH	MEAS.	
Green River	11,137	11,367	60 min test. NGIS. Rec 32 bbls highly gas & sll oil cut water cushion, 6 bbls highly gas & sll oil cut mud, 48 bbls highly gas cut oil & 19 bbls sll gas cut formation water. Pressures: IHH 5114, IF 317-1663, ISI 5114, FF 1747-3297, FSI 5073, FHH 5073. 60 min test. NGIS. Rec 2256' water cushion & 270' very sll gas & oil cut mud. Press: IHH 5239, IF 190-190, ISI 338, FF 190-233, FSI 296, FHH 5218.	Decheane River Uintah Green River Mahogany Zone CP60 CP90 Transition CP96	Surface 4,070 7,796 9,460 11,215 11,542 12,106 12,181 12,344	(+2413) (-1313) (-2977) (-4732) (-5059) (-5623) (-5696) (-5681)	
Green River	11,366	11,400	60 min test. NGIS. Rec 75 mins into FSI. Rec 470' highly gas & sll water cushion cut oil, 2256' highly gas & sll oil cut water cushion & 180' sll gas & oil cut mud. Pressures: IHH 4551, FHH 5301.				
Green River	11,400	11,450	60 min test. NGIS. Rec 2320' sll gas & oil cut water cushion, 1150' highly gas cut oil-mud emulsion & 276' highly gas-oil & mid cut water. Pressures: IHH 4641, FSI 4641, FHH 5327.				
Green River	11,450	11,510	60 min test. NGIS. Rec 2.8 bbls hly gas cut oil, 39.6 bbls sll gas cut water cushion, 8.6 bbls hly gas cut, sll oil cut mud & 2.6 bbls hly gas, sll oil & water cut mud. Pressures: IHH 5610, IF 122-1466, ISI 5024, FSI 1506-1749, FHH 5610.				
Green River	11,935	12,060					

(Continued on attached sheet)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG - Continued

28. CASING - Continued

<u>Casing Size</u>	<u>Weight, Lb/Ft.</u>	<u>Depth Set</u>	<u>Hole Size</u>	<u>Cementing Record</u>
7"	23, 26 & 29#	12,800'	8 3/4"	600 sacks 50/50 Pozmix cont. 2% Gel, 10% salt & 1 1/2% CFR-2. Tailed in w/ 250 sacks 50/50 Pozmix cont. 2% Gel, 18% salt, 30% Silica Flour and 1 1/2% CFR-2.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
11,957	250 gal 15% HCl.
11,575	500 gal 15% HCl.
11,972-12,036	1000 gal 15% HCl, 1000 gal mud acid.
11,822-860	500 gal mud acid.
11,530-564	500 gal mud acid.
11,390-424	500 gal mud acid.
11,286-312	500 gal mud acid.

37. SUMMARY OF POROUS ZONES: - Continued

Green River	12,059	12,174	60 min test. NGTS. Rec 1911' water cushion, 940' high gas cut water cushion & 422' high gas & mud cut oil. Pressures: IHH 5610, IF 531-816, ISI 1263, FF 1041-1364, FSI 1951, FHH 5590.
Green River	12,173	12,282	60 min test. NGTS. Rec 2882' water cushion & 30' drlg mud. Pressures: IHH 5670, IF 41-41, ISI 102, FF 41-41, FSI 82, FHH 5630.
Green River	12,291	12,412	60 min test. NGTS. Rec 2945' water cushion, 40' sli oil & gas cut mud & 80' high gas & mud cut oil. Press: IHH 5792, IF 41-82, ISI 653, FF 143-225, FSI 1709, FHH 5751.
Green River	11,397	11,446	120 min test. GTS 118 mins into FF - TSTM. Rec 80' hly gas cut oil, 750' hly gas cut oil-water cushion emulsion, 708' sli gas cut water cushion, 90' hly gas & oil cut mud & 186' sli gas & oil cut mud. Press: IHH 5414, IF 166-1027, ISI 4448, FF 1194-1762, FSI 4448, FHH 5314.
Green River	11,296	11,364	120 min test. NGTS. Rec 30 bbl SOGC water cushion, 11.5 bbls HGC mud-oil emulsion, 11.5 bbls HGC water-oil emulsion, 11.5 bbls HGC & SWC oil. 35.5 bbls SOGC water & 1.7 bbls HGWC mud. Pressures: IHH 5438, IF 1016-1719, ISI 5157, FF 1732-3104, FSI 5063, FHH 5224.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG - Continued

37. SUMMARY OF POROUS ZONES: - Continued

Green River	11,146	11,272	150 min test. NGTS. Rec 30' sli gas cut oil, 2256' sli gas cut water cushion & 274' high gas & sli mud cut oil. Press: IHH 5318, IF 68-564, ISI 4317, FF 925-1131, FSI 4868, FHH 5273.
Green River	8,117	8,139	120 min test. GTS 20 mins into FSI - TSTM. Rec 932' hly gas cut oil-mud emulsion. Press: IHH 3860, IF 192-233, ISI 2974, FF 312-414, FSI 2722, FHH 3845.
Green River	11,831	11,876	180 min test. GTS 80 min into FF - TSTM. Rec 940' hly gas cut oil, 2920' sli gas cut water cushion & 276' hly gas & sli mud cut oil. Press: IHH 5688, IF 106-1377, ISI 5043, FF 1404-1672, FSI 4764, FHH 5688.

6

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1322 ft. FSL & 1325 ft. FWL (C SW $\frac{1}{2}$)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1322 ft.

16. NO. OF ACRES IN LEASE
 640 ac. spacing

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640 ac. spacing

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 OWDD

19. PROPOSED DEPTH
 15,700 ft.

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 KB 6483 ft.

22. APPROX. DATE WORK WILL START*
 11-20-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5"	18#	T.D.	To top liner

We plan to deepen this well from the present Green River Formation depth of 12,800 ft. to a depth of 15,700 ft. to test the Wasatch Formation. All formations except the Wasatch will be plugged off so all production will be from the Wasatch.

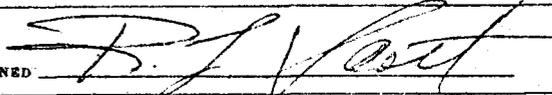
Attached: Drilling Program
 Chevron's BOP Requirements
 Well Plat

APPROVED BY DIVISION OF
 OIL & GAS CONSERVATION

cc: USGS (3)
 State (2)
 JHD (1)
 Mobil (1)

DATE 11-1-73
 BY CB Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  R. L. SCOTT
 SIGNED _____ TITLE Senior Drilling Supervisor DATE 10-2-73

(This space for Federal or State office use)

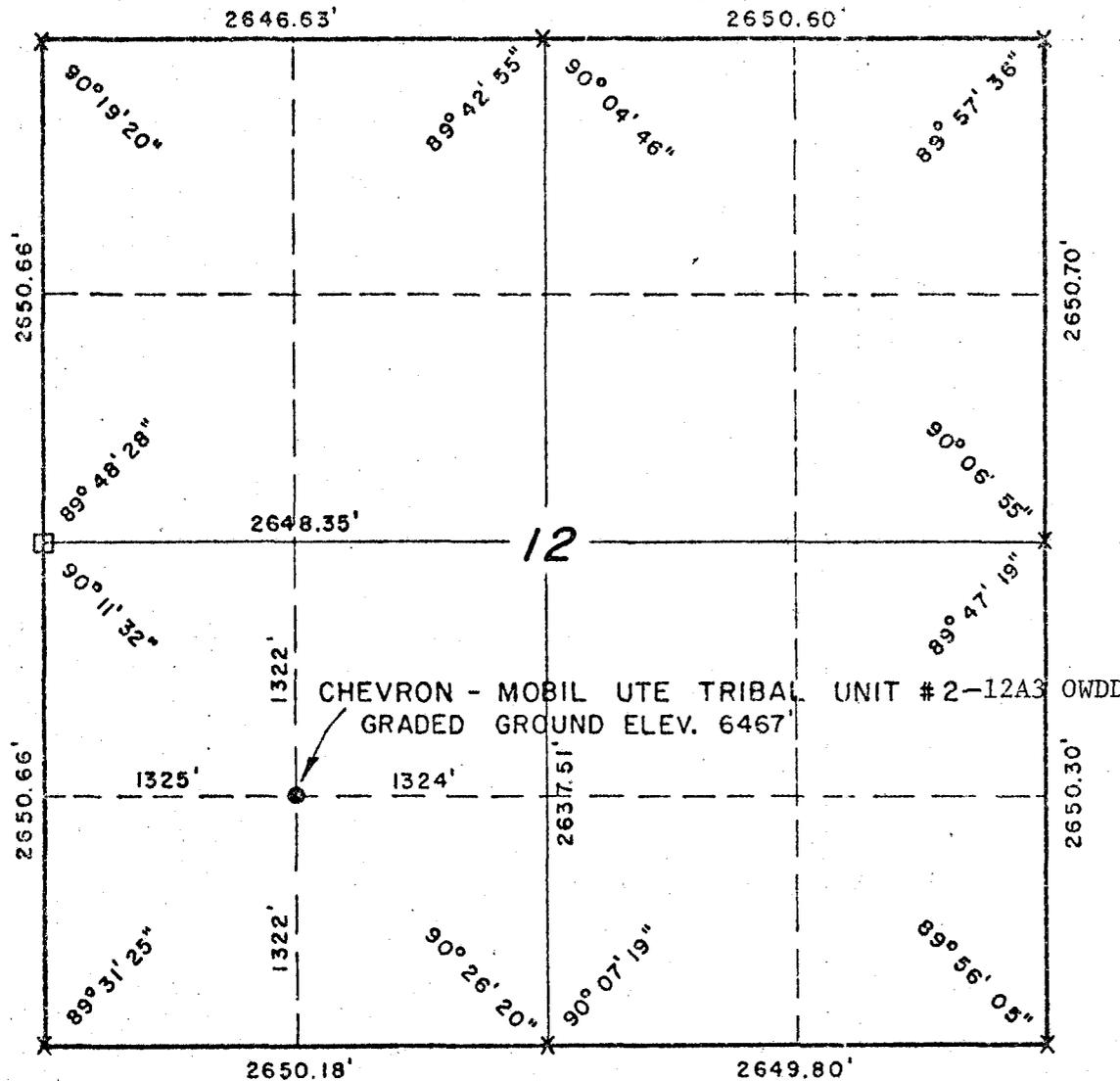
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T. 1 S., R. 3 W., U.S.B. & M.

CHEVRON OIL CO.

CHEVRON-MOBIL UTE TRIBAL UNIT # 2
WELL LOCATION, LOCATED AS SHOWN
IN THE SW1/4 OF SECTION 12, T. 1 S.,
R. 3 W., USB & M, DUCHESNE COUNTY,
UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

- X = STONE CORNERS FOUND
- = CORNER RE-ESTABLISHED (Pile of Stones, 5/8" Rebar)

SCALE	1" = 1000'	DATE	MAY 22, 1970
PARTY	L. KAY, D.H., K.M.	REFERENCES	GLO PLAT
WEATHER	COOL CLEAR	FILE	CHEVRON



Chevron Oil Company
Western Division

Denver, Colorado
October 26, 1973

DEEPENING PROGRAM
UTE TRIBAL #2-12A3 (OWDD)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening program for Ute Tribal #2-12A3 (OWDD), Duchesne County, Utah:

1. Remove and return pumping unit to warehouse.
2. Move in workover rig; pull and lay down rod string and pump; remove wellhead; release fullbore pkr @ 11,184' and install BOPE.
3. Lower tubing string, tag PBSD at 12,695' and displace hole with lease water.
4. Set CI cement retainer @ \pm 11,800' and cement squeeze perfs 11,822-12,036' to a FSP of 5000 psi.
5. Set CI cement retainer @ \pm 11,250' and cement squeeze perfs 11,286-11,564' to a FSP of 5000 psi.
6. After testing 7" casing to 3000 psi, drill out to PBSD @ 12,695' testing squeezed perfs 11,286-12,036' to 3000 psi after drilling out each interval.
7. Lay down tubing, N/D BOPE and existing tubing head and install Series 1500 dual tubing head. Install master valve on wellhead and release workover rig. Prepare location for drilling rig.
8. Move in and rig up rotary rig.
9. a) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup. Install all downstream piping, separator and tank.
b) Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test rotary hose, standpipe and all standpipe valves to 3000 psi.
c) Drill 5-10 feet below the shoe of the 7" OD casing and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.

10. Drill 6" hole to an estimated total depth of 15,700' using a drilling mud as outlined below:

- a) Two-man logging unit is required from present to final TD.
- b) Two DST's are anticipated below 14,500'.

11. Maintain drilling fluid as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight-ppg</u>	<u>Viscosity</u>	<u>Water Loss</u>
12,800'-TD	Gel-Chem	9.5-15.5#	45-55 sec.	As required for hole stability

Maintain weight with \pm 500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

12. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.

13. If productive, cement 5" OD, 18#, S-95 FJ liner from TD to 11,250'.

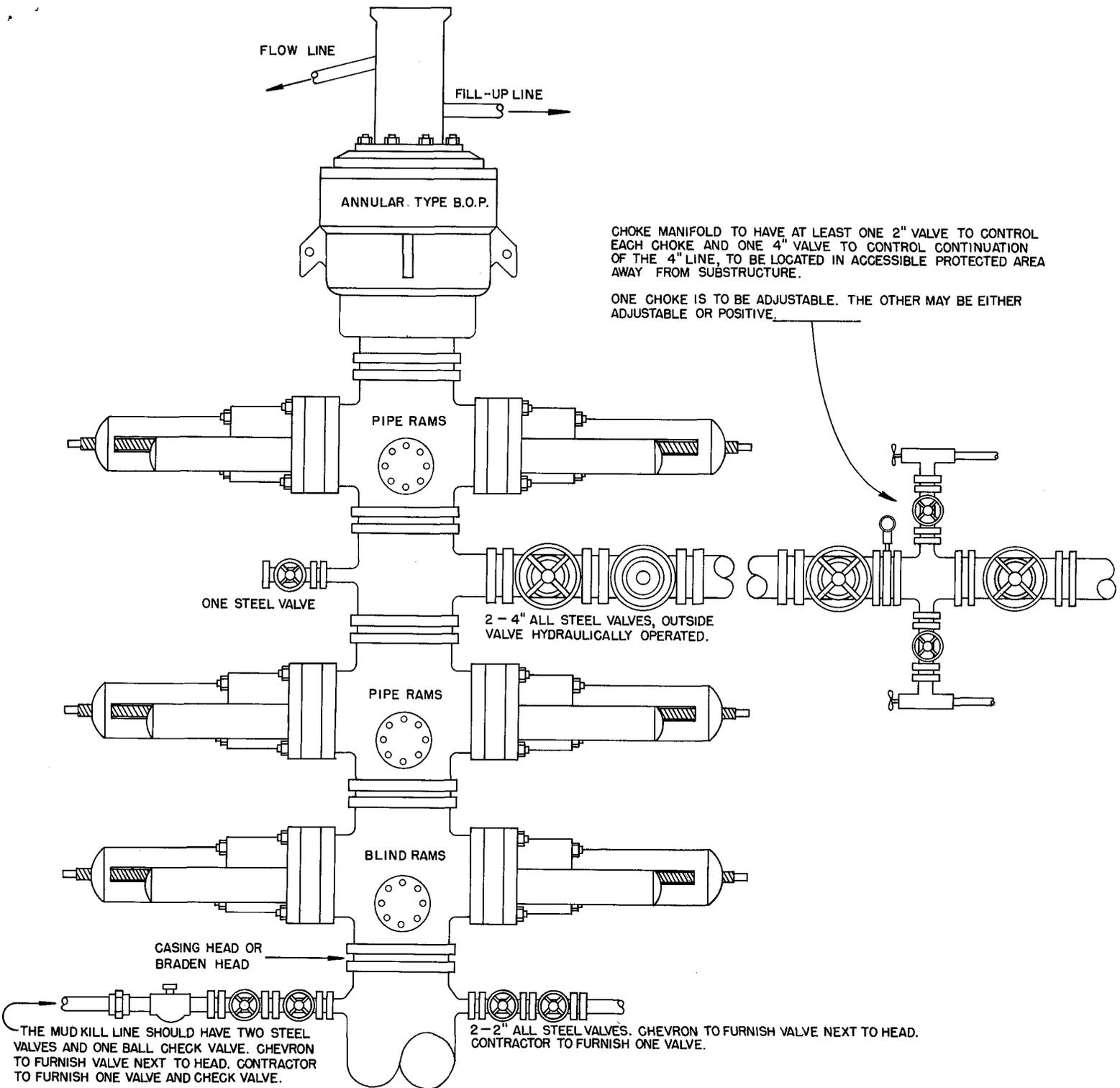
- a) Liner to be equipped according to instructions to be issued later.

14. Completion to be based on formation evaluation.

J. W. GREER *JWG*
J. W. GREER

RLS:gl

CJG
10/26/73



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

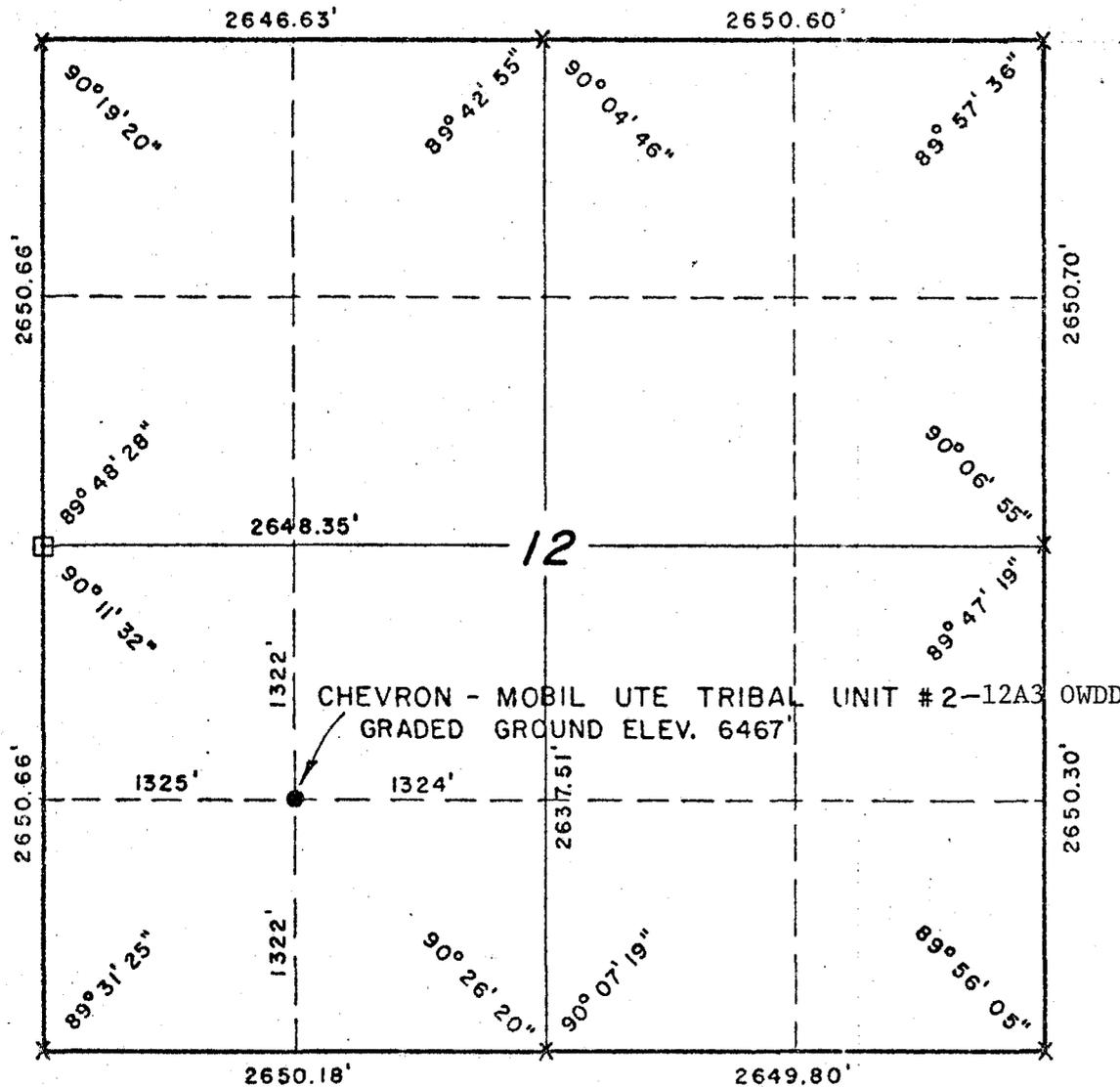
- I. ACCEPTABLE ACCUMULATOR UNITS
 - A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
 - B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
 - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
 - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
 - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
 - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
 - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
 - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
 - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
 - E. PREVENTERS ARE TO BE WELL BRACED.
 - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
 - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
 - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
 - A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
 - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
 - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
 - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- V. MISCELLANEOUS
 - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
 - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
 - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
 - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
 - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

T. 1 S., R. 3 W., U.S.B. & M.

PROJECT

CHEVRON OIL CO.

CHEVRON-MOBIL UTE TRIBAL UNIT # 2
WELL LOCATION, LOCATED AS SHOWN
IN THE SW1/4 OF SECTION 12, T. 1 S.,
R. 3 W., USB & M, DUCHESNE COUNTY,
UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = STONE CORNERS FOUND

□ = CORNER RE-ESTABLISHED (Pile of Stones, 5/8" Rebar)

SCALE	1" = 1000'	DATE	MAY 22, 1970
PARTY	L. KAY, D.H., K.M.	REFERENCES	GLO PLAT
WEATHER	COOL CLEAR	FILE	CHEVRON

Revised 6-13-70

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Old well drilled deeper

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Graded Ground 6467'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached December, 1973 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. Baker TITLE W. G. BAKER DATE 1-2-74
Administrative Ass't.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

12-28-73 12,800' TD. MIRT. Old Location: 1322' FSL & 1325' FWL of Section
12, T1S, R3W, USB&M, Duchesne County, Utah. Objective: 15,700'
Wasatch Development Well by deepening from present TD of 12,800'.

12-31-73 12,800' TD. MIRT. Prep location before RURT.

1-1-74 12,800' TD. Digging mouse & rat holes.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1576 PI

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Old well drilled deeper**

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Graded Ground 6467'

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct
SIGNED W. G. Baker TITLE Administrative Ass't. DATE 2-4-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 12-28-73 12,800' TD. MIRT. Old Location: 1322' FSL & 1325' FWL of Section 12, T1S, R3W, USB&M, Duchesne County, Utah. Objective: 15,700' Wasatch Development Well by deepening from present TD of 12,800'.
- 12-31-73 12,800' TD. MIRT. Prep location before RURT.
- 1-2-74 12,800' TD. Digging mouse & rat holes.
- 1-3-74 12,800' TD. Prep to RURT.
- 1-4-74 12,800' TD. RURT.
- 1-7-74 12,800' TD. N/U BOPE. Broke tour @ 3:00 AM 1-7-74.
- 1-8-74 12,800' TD. N/U BOPE. Prep to test.
- 1-9-74 12,800' TD. P/U DP tested BOPE. Started PU drill string.
- 1-10-74 12,800' TD. R/U to circ. P/U drill string. Prep to displ wtr w/mud @ 12,600' & drill out.
- 1-11-74 12,807' tripping. DO below csg show to 12,807'. Closed BOP & press'd to 1800 psi w/12.6# MW. PI @ 3-1/2 BPM w/1600 psi - FSP 400 psi. POOH to P/U pkr.
- 1-14-74 12,836' tripping. Located press loss in btm 2 squeezed prod intervals 11,822-12,036'. Set CIBP @ 12,656' & CIR @ 11,780'. Cmt squeezed w/150 sxs - FSP 800 psi - cleared perfs w/14 BW. WOC 12 hrs stung back into CIR & attempted to PI w/4000 psi - bled off 200 psi in 45 min. POOH w/stinger. GIH w/bit to drill out CIR & test squeeze.
- 1-15-74 12,836' deep. Drld cmt ret @ 11,780' & CO to 12,100'. Tstd csg w/2300 psi. Bled to 1650 psi in 4 min and held several times. Drld bridge plug @ 12,656' & CO to btm. Now trip for bit.
- 1-16-74 12,836' tripping. Made 2 trips w/MT bits & drld up junk.
- 1-17-74 12,838' drlg on junk. Made 2 add'l trips w/MT bits to clean up junk.
- 1-18-74 12,844' tripping. Made another cond trip & cleaned up junk. GIH w/dia bit to drill ahead.



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

1-21-74	13,146' drlg.
1-22-74	13,263' drlg.
1-23-74	13,364' drlg.
1-24-74	13,429' tripping.
1-25-74	13,499' drlg.
1-28-74	13,735' drlg.
1-29-74	13,814' circ for trip.
1-30-74	13,870' drlg.
1-31-74	13,966' drlg.
2-1-74	14,047' drlg.
2-4-74	14,275' drlg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Old well drilled deeper</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1576</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p>
<p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p>	<p>7. UNIT AGREEMENT NAME</p>	<p>8. FARM OR LEASE NAME Ute Tribal</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p>	<p>9. WELL NO. 2-12A3 OWDD</p>	<p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1325' FWL (C SW$\frac{1}{4}$)</p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 12, T1S, R3W, USB&M</p>	<p>12. COUNTY OR PARISH Duchesne</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) Graded Ground 6467'</p>	
<p>13. STATE Utah</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached February 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W G Baker TITLE Administrative Ass't. DATE 3-5-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

1-21-74	13,146' drlg.
1-22-74	13,263' drlg.
1-23-74	13,364' drlg.
1-24-74	13,429' tripping.
1-25-74	13,499' drlg.
1-28-74	13,735' drlg.
1-29-74	13,814' circ for trip.
1-30-74	13,870' drlg.
1-31-74	13,966' drlg.
2-1-74	14,047' drlg.
2-4-74	14,275' drlg.
2-5-74	14,357' drlg.
2-6-74	14,432' drlg.
2-7-74	14,507' drlg.
2-8-74	14,575' drlg.
2-11-74	14,660' circ kick. Incr MW 15.6 to 15.9# - losing mud.
2-12-74	14,660' deep. Circ & cond mud @ 12,800'. Lost 400 bbls 15.7# mud. Spotted LCM pill, pulled DP to 11,200' & regained full returns.
2-13-74	14,682' drlg.
2-14-74	14,736' drlg.
2-15-74	14,800' drlg.
2-19-74	15,087' drlg.
2-20-74	15,164' drlg. Lost 48 BM 15,106-118'.



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

2-21-74 15,233' drlg. Lost 100 BM @ 15,188-194'.
2-22-74 15,311' drlg.
2-25-74 15,530' drlg.
2-26-74 15,600' drlg.
2-27-74 15,657' drlg.
2-28-74 15,700' TD. Tripping. Drld to TD & cond hole. POOH to log.
3-1-74 15,700' TD. Cond hole. Ran final suite logs. Circ & cond hole for liner.
3-4-74 15,700' TD. P/U tbg. Cmtd 5" liner @ 15,696' w/top @ 11,179' w/410 sxs. Made cond trip to top liner w/bit & csg scraper. Tested top liner to 1500 psi w/15.5# MW. POOH & L/D DP. Started P/U tbg w/4-1/8" mill to drill out.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Old well drilled deeper		5. LEASE DESIGNATION AND SERIAL NO 14-20-H62-1576
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.		9. WELL NO. 2-12A3 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Graded Ground 6467'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., E., M., OR B/E. AND SURVEY OR AREA S 12, T1S, R3W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March, 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. Baker TITLE Administrative Ass't. DATE 4-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

2-21-74 15,233' drlg. Lost 100 BM @ 15,188-194'.
2-22-74 15,311' drlg.
2-25-74 15,530' drlg.
2-26-74 15,600' drlg.
2-27-74 15,657' drlg.
2-28-74 15,700' TD. Tripping. Drld to TD & cond hole. POOH to log.
3-1-74 15,700' TD. Cond hole. Ran final suite logs. Circ & cond hole for
liner.
3-4-74 15,700' TD. P/U tbg. Cmtd 5" liner @ 15,696' w/top @ 11,179'
w/410 sxs. Made cond trip to top liner w/bit & csg scraper. Tested
top liner to 1500 psi w/15.5# MW. POOH & L/D DP. Started P/U tbg w/
4-1/8" mill to drill out.
3-5-74 15,630' PBTd. Tripping. P/U 2-7/8" tbg & DOC to 15,630'. Cond mud
& POOH to run CBL.
3-6-74 15,630' PBTd. Displacing mud. Ran CBL-indicated fair to good bond
thruout. RIH OE & displacing mud w/wtr.
3-7-74 15,630' PBTd. Prep to run prod string. Displ mud w/wtr & spotted
acetic acid. POOH & P/U prod prk w/BHA. Set pkr @ 11,146' & displ
wtr w/diesel. POOH w/setting tool. R/U to run prod tbg string.
3-8-74 15,630' PBTd. Running heat string. Hydrottested in w/prod tbg string
& landed in pkr @ 11,146'. Running 1-1/2" heat string.
3-11-74 15,630' PBTd. RDRT. Ran & landed heat string @ 3956'. N/D BOPE &
installed tree. Released rig @ 4:00 PM 3-8-74.
3-12-74 15,630' PBTd. RDRT.
3-13-74 15,630' PBTd. MORT.
3-14-74 15,630' PBTd. MOR.
3-15-74 15,630' PBTd. MORT.



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 3-18-74 15,630' PBTB. Awaiting surface installations. Will drop from report until surface installation is complete.
- 3-20-74 15,630' PBTB. MI perfng equip.
- 3-21-74 15,630' PBTB. R/U perfng equip. Prep to GIH w/guns.
- 3-22-74 15,630' PBTB. Perfd 25 zones 15,586-15,278' with 2 JPF. SITP 100 psi. Opened well to pit - dead. Left well open to battery overnite - no prod. Plan to acidize.
- 3-25-74 15,630' PBTB. Acidized w/4500 gals @ 6 BPM w/7600 psi. ISIP 7200 psi. 15 min SIP 6900 psi. Cleaned up to pit & turned to battery. Flowed 0 BO, 96 BW, 16/64" choke, TP 400 psi in 24 hrs.
- 3-26-74 15,630' PBTB. Flowed 0 BO, 49 BW, 16/64" choke, TP 400 psi. Plan to set thru tbg BP & perf upper zones.
- 3-27-74 15,630' PBTB. Flowed: 0 BO, 80 BW (est.), 16/64" choke, TP 400 psi. MI WL equip to set thru tbg BP.
- 3-28-74 15,630' PBTB. Well started flowing oil on 20/64" choke, TP 400 psi. Filling surface facilities to test.
- 3-29-74 15,630' PBTB. Flowed 0 BO, 1 BW, 16/64" choke, TP 400 psi. Continuing to test.
- 4-1-74 15,630' PBTB. Flowed: 3/29 0 BO, 0 BW, 16/64" ck, TP 180 psi - down 10 hrs.
3/30 0 BO, 0 BW, 24/64" ck, TP 180 psi - down 20 hrs.
3/31 6 BO, 0 BW, 24/64" ck, TP 180 psi - down 12 hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Old well drilled deeper

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1322' FSL & 1325' FWL (C SW $\frac{1}{2}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded Ground 6467'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly Activity Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

5-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 3-18-74 15,630' PBTB. Awaiting surface installations. Will drop from report until surface installation is complete.
- 3-20-74 15,630' PBTB. MI perfng equip.
- 3-21-74 15,630' PBTB. R/U perfng equip. Prep to GIH w/guns.
- 3-22-74 15,630' PBTB. Perfd 25 zones 15,586-15,278' with 2 JPF. SITP 100 psi. Opened well to pit - dead. Left well open to battery overnite - no prod. Plan to acidize.
- 3-25-74 15,630' PBTB. Acidized w/4500 gals @ 6 BPM w/7600 psi. ISIP 7200 psi. 15 min SIP 6900 psi. Cleaned up to pit & turned to battery. Flowed 0 BO, 96 BW, 16/64" choke, TP 400 psi in 24 hrs.
- 3-26-74 15,630' PBTB. Flowed 0 BO, 49 BW, 16/64" choke, TP 400 psi. Plan to set thru tbg BP & perf upper zones.
- 3-27-74 15,630' PBTB. Flowed: 0 BO, 80 BW (est.), 16/64" choke, TP 400 psi. MI WL equip to set thru tbg BP.
- 3-28-74 15,630' PBTB. Well started flowing oil on 20/64" choke, TP 400 psi. Filling surface facilities to test.
- 3-29-74 15,630' PBTB. Flowed 0 BO, 1 BW, 16/64" choke, TP 400 psi. Continuing to test.
- 4-1-74 15,630' PBTB. Flowed: 3/29 0 BO, 0 BW, 16/64" ck, TP 180 psi - down 10 hrs.
3/30 0 BO, 0 BW, 24/64" ck, TP 180 psi - down 20 hrs.
3/31 6 BO, 0 BW, 24/64" ck, TP 180 psi - down 12 hrs.
- 4-2-74 15,630' PBTB. Flowed: 0 BO, 0 BW, 20/64" ck, TP 120 psi in 24 hrs. Plan to perf upper zones.
- 4-3-74 15,630' PBTB. Flowed 11 BO, 1 BW, 20/64" choke, TP 100 psi. Plan to perf upper zones.
- 4-4-74 15,630' PBTB. Flowed 11 BO, 51 BW, 20/64" choke, TP 50 psi. Checking wtr prod before perfng.



OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 4-5-74 15,630' PBTB. Flowed 5 BO, 0 BW, 20/64" choke, TP 50 psi. Continuing to test.
- 4-8-74 15,630' PBTB. Well dead last 3 days. MI perfng equip & ran SB to 11,500'. WIH w/guns to perf upper zones.
- 4-9-74 15,630' PBTB. Perf'd 35 zones 15,254-14,550' w/2 JPF & TP incr gradually to 3300 psi while POOH. Press suddenly decr to 1300 psi w/guns @ 10,800' & had communication w/annulus. POOH w/guns w/SITP 5300 psi & CP 5800 psi. Flowed well on tbg w/TP to 1000 psi & CP to 1700 psi in one hr. R/U WL truck & set blanking plug @ 11,229' below prod pkr @ 11,146' - bled off TP & CP. TP 200 psi & CP 400 psi this AM - bled off - plug holding. MIR to repair tbg leak.
- 4-10-74 15,630' PBTB. MIR & R/U. SITP 200 psi. Bled down well until dead on tbg & csg. Prep to install BPV's & N/U BOPE.
- 4-11-74 15,630' PBTB. Removed tree & N/U BOPE. Pulled & L/D heat string. Released tbg from prod pkr & displ hole w/mud. POOH w/prod tbg string & found 9th jt tbg above SA split w/acid damage indicated. Now checking & L/D all bad tbg.
- 4-12-74 15,630' PBTB. L/D 9 jts bad tbg. hydrottested back in hole to 6000 psi w/prod tbg string - no leaks. Now displ mud w/wtr.
- 4-15-74 15,630' PBTB. Displ mud w/wtr & then diesel. Landed prod tbg string in pkr @ 11,146'. Ran & landed 1-1/2" heat string. N/D BOPE & installed tree. Ran retrvng tool for blanking plug & tagged 7' above @ 11,222'. Made 3 trips w/bailer & stuck bailer on top plug last trip. Dropped cutter bar & POOH w/WL. Ran fishing tool & rec bar. Made 3 trips w/WL fishing tools string unable to jar loose or shear off last trip. Pulled out of rope socket w/top fish @ 11,175'. Prep to P/U 1-1/4" tbg string to rec. fish.
- 4-16-74 15,630' PBTB. WO 1-1/4" tbg to be inspected. Prep to P/U tbg.
- 4-17-74 15,630' PBTB. Removed tree & N/U BOPE. P/U & ran 1-1/2" tbg w/OS. Tagged top fish @ 11,175'. Worked OS on top fish - drug several times. P/U. POOH & had no rec - no indication OS over fish. Rerunning OS.
- 4-18-74 15,630' PBTB. Latched top fish @ 11,175' w/OS & jarred free. POOH & rec top string WL fishing tools leaving WL bailer & tools w/top @ 11,210'. Rerunning 1-1/4" tbg w/fishing tools.



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO. WELL NAME: UTE TRIBAL 2-12A3 OWDD
FIELD: BLUEBELL WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
CONTRACTOR: NOBLE R3W, Duchesne County,
Utah

DAILY DRILLING REPORT

- 4-19-74 15,630' PBT. Latched fish @ 11,210'. Jarred 15 min @ 2000-6000# over wt & sheared off. POOH & found fishing tool split & dogs sheared off. WBIH OE to top fish & rev out. Started L/D 1-1/4" tbg. Plan to cut off tailpipe.
- 4-22-74 15,630' PBT. L/D 1-1/4" tbg string & installed tree. Cut off tailpipe @ 11,205' w/WL jet cutter. Tbg string split w/SITP +5000 psi & communicated w/annulus. Circ 15.0# mud around. SI overnite - TP & CP 2400 psi. Set WL tbg BP in tailpipe @ 11,202'. Circ 17# mud around - SI overnite - TP & CP 1400 psi. Circ 17# mud around again - MW cut to 12.0# w/HGC & OC mud in rtns - BP not holding. SI overnite - TP 1600 psi this AM. Circ 17# mud around - MW cut to 11.2# - 15.7#. SI w/CP 650 psi & TP 400 psi. Prep to pump into well.
- 4-23-74 15,630' PBT. Attempted to pump into well - pumped 3 bbl 17# mud W/TP & CP building immediately to 2000 psi - unable to PI. WO add'l tbg BP's ETA this afternoon. Stabilized SITP 800 psi & SICP 1050 psi.
- 4-24-74 15,630' PBT. Set tbg pkr plug @ 11,200' in tailpipe w/SICP 1250 psi & SITP 1000 psi. Bled off press to zero. SI overnite - CP 150 psi & TP 0 this AM. Circ 17.0# mud around - cut to 15.2# at start - plug appears to be holding.
- 4-25-74 15,630' PBT. Circ around 17.0# mud - well dead. Removed tree & N/U BOPE. Pulled 1-1/2" tbg heat string. Released prod tbg string from prod pkr. SI overnite - TP & CP 0. Now circ 17.0# mud around @ top pkr.
- 4-26-74 15,630' PBT. POOH w/tbg string & SA - found split in jt @ @ 9150' P/U pkr retrvng tool & RIH to top pkr. Circ 17# mud around - leveled @ 16.3#. SI overnite - well dead. Latched pkr @ 11,146' & pulled free. Well started flowing back slightly - circ 17.0# mud around.
- 4-29-74 Ute Tribal #2-12A3 (OWDD) 15,630' PBT. circ 17.0# mud around - cut to 15.6-15.7 - continued to flow back. Circ holding 13-1400 psi BP & squeezed 12-13 bbls mud away below pkr - MW 16.6 cut to 16.2#. SI overnite w/500 psi TP & CP. Bled off 450 psi TP & CP next am w/csg & tbg continuing to flow back. Circ 17.0# mud around holding 12-1300 psi BP - leveled out 17.0# - tbg dead - csg flowing back. SI overnite. TP 0 & CP 300 psi next am. Bled off press & csg continued to flow. Circ 17.5# around holding 1500 psi BP - leveled out 17.5-17.4# - csg dead w/tbg flowing back. Worked pkr free thru tite spot 45' off btm. SI overnite w/1500 psi. Bled off 1500 psi TP & CP this am - well dead. Started pulling pkr - well swabbing. Working pkr to free up.



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

4-30-74 15,630' PBTD. Worked pkr & pulled 3 stds - well still swabbing. Reran 3 stds & circ 17.5 mud - cut to 16.5# 1st circ & then 16.8# - well dead. Pulled one std - not swabbing. SI overnite. Well dead this AM. Pulled one std & well started swabbing. Now circ to thin out mud prior to pulling again.

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., ME. OR BLK. AND SURVEY OR AREA
S 12, T15, R3W, USB&M

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER Old well drilled deeper

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Graded Ground 6467'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Activity Report <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached May 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 6-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 4-30-74 15,630' PBTB. Worked pkr & pulled 3 stds - well still swabbing. Reran 3 stds & circ 17.5 mud - cut to 16.5# 1st circ & then 16.8# - well dead. Pulled one std - not swabbing. SI overnite. Well dead this AM. Pulled one std & well started swabbing. Now circ to thin out mud prior to pulling again.
- 5-1-74 15,630' PBTB. Circ 17.5# mud around. POOH w/pkr to 2560' - hung up - unable to go down. Circ out highly paraffin cut mud. Worked out another std tbg to 2500' - unable to go down. SI overnight w/1500 psi TP & CP. Bled off 650 psi TP & CP this AM - well dead. Attempting to work pkr back down & R/U to circ hot mud around to remove paraffin.
- 5-2-74 15,630' PBTB. Worked pkr down & freed up. Heated & circ hot mud around. POOH to 1550' & hung up. Circ hot mud around again & finished POOH w/pkr & BHA. RIH w/bit & csg scraper to 9000'. SI overnite. GIH to top liner & cond mud.
- 5-3-74 15,630' PBTB. RIH w/bit & csg scraper to top liner, circ & cond mud - highly paraffin cut. SI overnite. Prep to pull bit & run pkr.
- 5-6-74 15,630' PBTB. POOH w/bit. P/U Retrieva "D" pkr & BHA. Set pkr @ 11,146' & L/D tbg string. Started P/U & hydrotesting in w/new prod tbg string.
- 5-7-74 15,630' PBTB. Hydrotested in w/prod tbg string. Displ mud w/wtr & then diesel. Landed tbg in pkr @ 11,146'. Ran & landed 1-1/2" tbg heat string @ 3981'. N/D BOPE & installed tree. Testing tree.
- 5-8-74 15,630' PBTB. Tested tree. R/D & released rig. WO WL truck to retrieve blanking plug.
- 5-9-74 15,630' PBTB. WO WL truck to retrieve blanking plug.
- 5-10-74 15,630' PBTB. Prep to retrieve blanking plug.
- 5-13-74 15,630' PBTB. Retrieved blanking plug. SITP 5000 psi. Opened to pit - unloaded diesel & mud - TP 0 - died. SI w/TP to 4000 psi. Surged & cleaned up to pit. Turned to battery to test w/TP 500 psi.
- 5-14-74 15,630' PBTB. SI repairing flowline.
- 5-15-74 15,630' PBTB. SI replacing flowline.
- 5-16-74 15,630' PBTB. SI replacing flowline.
- 5-17-74 15,630' PBTB. SI replacing flowline.



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

5-20-74 15,630' PBT.D. SI replacing flowline.
5-21-74 15,630' PBT.D. SI replacing flowline.
5-22-74 15,630' PBT.D. SI replacing flowline.
5-23-74 15,630' PBT.D. SI insulating flowline.
5-24-74 15,630' PBT.D. Replaced flowline. Opened well filling flowline &
surface facilities. TP 6000 psi - 200 psi.
5-~~24~~-74 15,630' PBT.D. 5-24 Filling flow line & treater. 5-25 No prod.
5-26 No prod. 5-27 Flowed 64 BOPD, 270 BWPD, 24/64" ck, TP 350 psi.
5-29-74 15,630' PBT.D. Flowed: 49 BO, 0 BW, 24/64" choke, TP 350 in 24 hrs.
5-30-74 15,630' PBT.D. Flowed 65 BOPD, 0 BWPD, 24/64" choke, TP 350 psi.
5-31-74 15,630' PBT.D. Flowed 59 BOPD, 0 BWPD, 24/64" choke, TP 350 psi.



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 5-20-74 15,630' PBT. SI replacing flowline.
- 5-21-74 15,630' PBT. SI replacing flowline.
- 5-22-74 15,630' PBT. SI replacing flowline.
- 5-23-74 15,630' PBT. SI insulating flowline.
- 5-24-74 15,630' PBT. Replaced flowline. Opened well filling flowline & surface facilities. TP 6000 psi - 200 psi.
- 5-~~24~~-74 15,630' PBT. 5-24 Filling flow line & treater. 5-25 No prod. 5-26 No prod. 5-27 Flowed 64 BOPD, 270 BWPD, 24/64" ck, TP 350 psi.
- 5-29-74 15,630' PBT. Flowed: 49 BO, 0 BW, 24/64" choke, TP 350 in 24 hrs.
- 5-30-74 15,630' PBT. Flowed 65 BOPD, 0 BWPD, 24/64" choke, TP 350 psi.
- 5-31-74 15,630' PBT. Flowed 59 BOPD, 0 BWPD, 24/64" choke, TP 350 psi.
- 6-3-74 15,630' PBT. 5-31 55 BOPD, 0 BWPD, 12/64" choke, TP 400 psi.
6-1 159 BOPD, 0 BWPD, 24/64" choke, TP 300 psi.
6-2 67 BOPD, 0 BWPD, 24/64" choke, TP 250 psi. Ran WL sinker bars - tagged @ 9300' & worked down to 12,400'.
- 6-4-74 15,630' PBT. Flowed: 47 BOPD, 0 BWPD, 24/64" choke, TP 200 psi.
- 6-5-74 15,630' PBT. Flowed: 48 BO, 0 BW, 24/64" choke, TP 200 psi. MI NOWSCO tbg unit to CO inside liner prior to acidizing.
- 6-6-74 15,630' PBT. Flowed: 43 BO, 0 BW, 24/64" choke, TP 200 psi. MI & RU NOWSCO tbg unit. Prep to GIH & CO inside liner.
- 6-7-74 15,630' PBT. RIH w/NOWSCO 1" tbg. Circ down to 14,250' w/hot lse wtr - started rec mud @ \pm 9000'. Circ well clean - well dead. P/U to 5250' & displ w/nitrogen - well still dead. SI overnite. Opened w/300 psi SITP - unloaded wtr w/tr mud, oil & gas for 25 min before dying. GIH w/1" tbg & attempt to unload w/nitrogen & start flowing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S12, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

Old well drilled deeper

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1322' FSL & 1325' FWL (C SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded Ground 6467'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORTS ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Activity Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct.

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE 7-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE



Chevron Oil Company
Western Division

MOBIL

OPERATOR: CHEVRON OIL CO.

WELL NAME: UTE TRIBAL 2-12A3 OWDD

FIELD: BLUEBELL

WELL LOCATION: C SW $\frac{1}{4}$, SEC 12, T1S,
R3W, Duchesne County,
Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 6-10-74 15,630' PBTB. Displ well w/nitrogen to 10,500'. Well would not flow-
dead. POOH w/1" tbg & R/D NOWSCO. SO overnight. Dead next AM.
Acidized w/9000 gals @ 10 BPM w/8800 psi - ISIP 8200 psi, 15 min SIP
6700 psi. Cleaned up to pit & turned to battery. Flowed: 753 BO,
0 BW, 8-21/64" choke, TP 4500-1300 psi in 18 hrs. Choke plugging.
- 6-11-74 m 15,630' PBTB. Flowed 982 BO, 0 BW, 20/64" choke, TP 1100 psi.
- 6-12-74 15,630' PBTB. Flowed: 601 BO, 0 BW, 20/64" choke, TP 800 psi. FINAL REPORT.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)
At top prod. interval reported below
At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-12A3 (OWDD)

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 1-10-74 16. DATE T.D. REACHED 2-27-74 17. DATE COMPL. (Ready to prod.) 4-20-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,700 21. PLUG, BACK T.D., MD & TVD 15,630 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,550-15,586 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR-DIL 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
None added	this completion				

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,179	15,693	410 SX		2-7/8"	11,146	11,146
				Heat string	1.90"	3,956	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached sheet	See attached sheet

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-24-74	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-17-74	24	24/64	→	295	123	0	417

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
400	-	→				37.0

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS
Cementing-Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED WG Baker for JAM TITLE J.A. Mishler, Engineering Ass't. DATE 8-21-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

CP: MOBIL
JTD
PAGE 2
USGS 3

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VEET. DEPTH
	NONE			B/Red Beds	14,140	-7650
				CP 200'	14,580	-8090
				CP 210'	14,750	-8260
				CP 232'	15,490	-9000
				TD	15,700	-9213

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

Handwritten initials

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron-Ute Tribal #2-12A3 (OWDD)

Operator Chevron Oil Company-Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location SW 1/4, SW 1/4, Sec. 12, T. 1 N., R. 3 W., Duchesne County.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate intervals 14,502-15,405' w/one hshot/ft and acidize w/12,000 gals 15% HCl. Flare well for 48 hours after acidizing.

Present Status: Shut-in.

3-USBGS
2-STATE
1-MOBIL
1-JHD
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED _____

Jennifer A. Mishler

TITLE Engineering Assistant

DATE 4-7-75

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE ORIGINAL COPY
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the following intervals w/1 shot/ft:

15,271, 15,268, 15,242, 15,229, 15,213, 15,205, 15,202, 15,199, 15,143, 15,139,
 15,107, 15,102, 15,100, 15,040, 15,033, 15,027, 15,022, 15,017, 14,958, 14,954,
 14,906, 14,891, 14,878, 14,850, 14,843, 14,832, 14,784, 14,775, 14,754, 14,744,
 14,742, 14,732, 14,719, 14,716, 14,688, 14,681, 14,678, 14,560, 14,518, 14,506,
 14,502

Acidized w/12,000 gals 15% HCl & flared for 48 hours.

Production Before WO: Shut in
 Production After WO: 985 BOPD

Date of work: 8/5-6/75

3-USGS
 2-STATE
 1-BAD
 1-DBB
 1-PARTNER
 1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Mishler TITLE Engineering Assistant DATE 9-16-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Ute Tribal 2-12A3

FIELD NAME Bluebell Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gals 15% HCl acid
2. Intervals treated: 14,500-15,586
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: 2750# Benzoic acid flakes and 144 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid flowed back to pits.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: May 7, 1977
9. Company who performed work: Dowell
10. Production interval:
11. Status and production before treatment: Shut in

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/77	89		233

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Triabl

9. WELL NO.
2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well w/9000 gals 15% HCl.



3-USGS
2-STATE
1-JHD
1-MOBIL
1-FILE

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Nov 28, 1975
BY: P. L. [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: J. A. Mishler DATE: 11-26-75
Engineering Assistant

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Perforating Record
Ute Tribal 2-12A3 OWDD
Bluebell Field

The following intervals were perforated w/2 jets/ft.:

14,550, 14,569, 14,570, 14,583, 14,586, 14,589, 14,614, 14,618, 14,623,
14,627, 14,644, 14,652, 14,655, 14,660, 14,663, 14,666, 14,919, 14,923,
14,926, 14,983, 14,988, 15,062, 15,066, 15,078, 15,083, 15,132, 15,137,
15,141, 15,152, 15,197, 15,200, 15,203, 15,248, 15,252, 15,254, 15,278,
15,281, 15,291, 15,294, 15,297, 15,300, 15,364, 15,367, 15,391, 15,395,
15,399, 15,433, 15,436, 15,446, 15,449, 15,452, 15,471, 15,474, 15,519,
15,525, 15,534, 15,573, 15,580, 15,583, 15,586.

60 zones - 120 holes.

Cementing & Perforating Record:

12/6/73 Squeezed interval 11,822-12,036 w/200 sx cement @ 1/2 BPM
w/3500 psi.

1/13/74 Squeezed intervals 11,822-11,860 and 11,792-12,036 w/2 - 1/2
BPM @ 2000-1500 psi.

3/21/74 Perforated interval 15,586-15,278 w/2 shots/ft.

3/23/74 Acidize w/4500 gals 12% HCl-3% HF.

4/8/74 Perforated interval 15,254-14,550 w/2 shots/ft.

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on re-
verse side)

Form approved. *PI*
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute *P*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chew - Mobil - Unit #2
Ute Tribal

9. WELL NO.

2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized well w/9000 gals 15% HCl.

Date of Work: 12-15-75

Production Before WO 0-50 BOPD
Production After WO 382 BOPD



18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

J. A. Mishler

Engineering Assistant

DATE

1-15-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 12, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1322' FSL & 1325' FWL (C SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6483'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize as per the attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 2, 1977
BY: P. H. Ansell

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

J. J. JOHNSON

TITLE

Engineering Assistant

DATE

4-29-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 2-12A3 OWDD

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 18,000 gals 15% HCl w/136 ball sealers and 2750# benzoic acid flakes.
3. Intervals to be treated: 14,550-15,586
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Benzoic acid flakes and ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Flow back to pit. If well will not flow, it will be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: May 13, 1977
10. Present status, current production and producing interval: shut in

Date

BOPD

MCFD

BWPD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron U.S.A. Inc.	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1325 FWL (C SW$\frac{1}{4}$)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Graded ground 6467'

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1576
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 2-12A3 OWDD
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S12, T1S, R3W, USB&M
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Install Hydraulic Pump	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal 11-6A2 well in Bluebell Field.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 9, 1977
BY: P. H. Maxwell

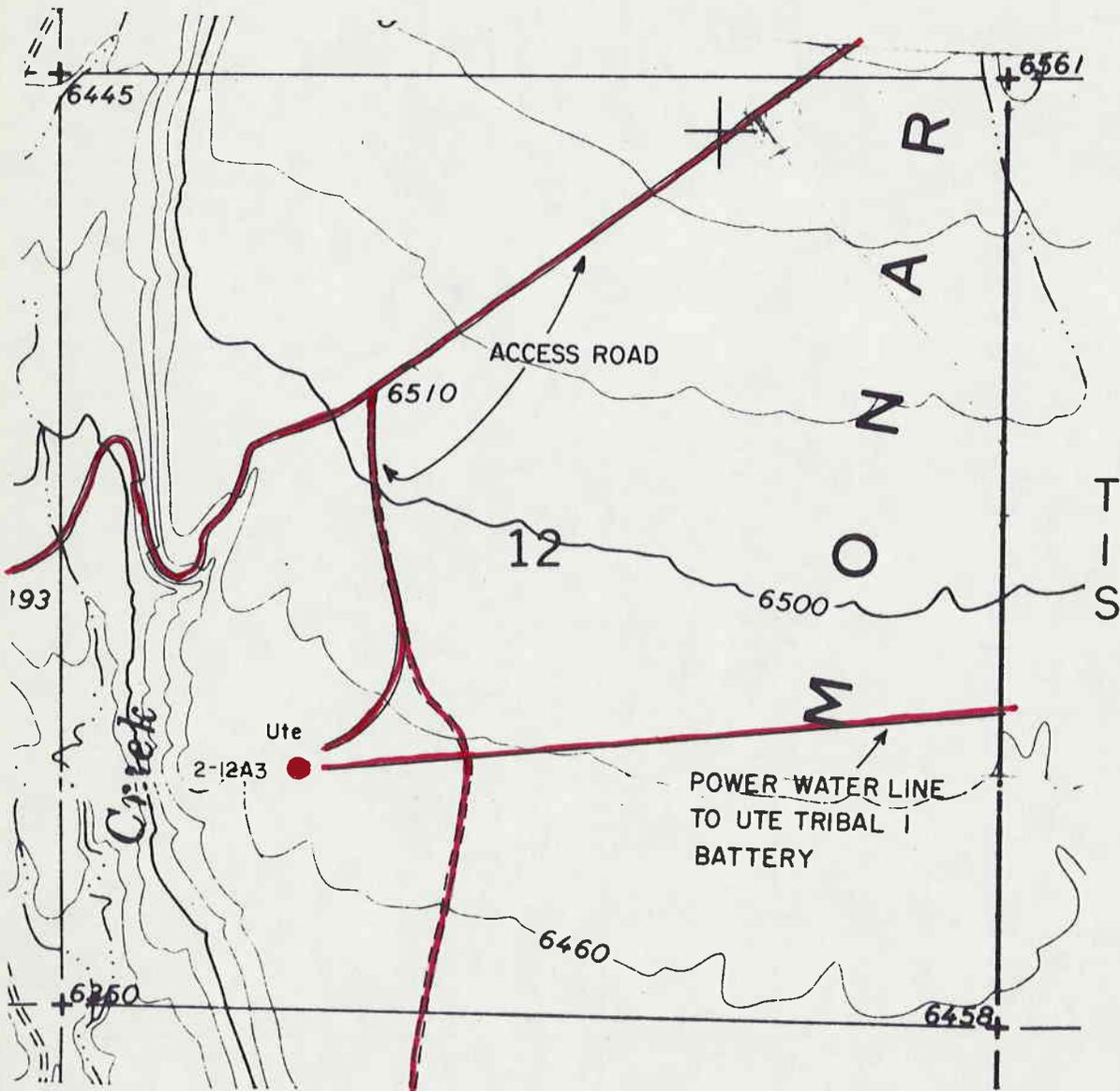
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE H. F. Copeland DATE July 13, 1977
Area Supervisor

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

R 3 W

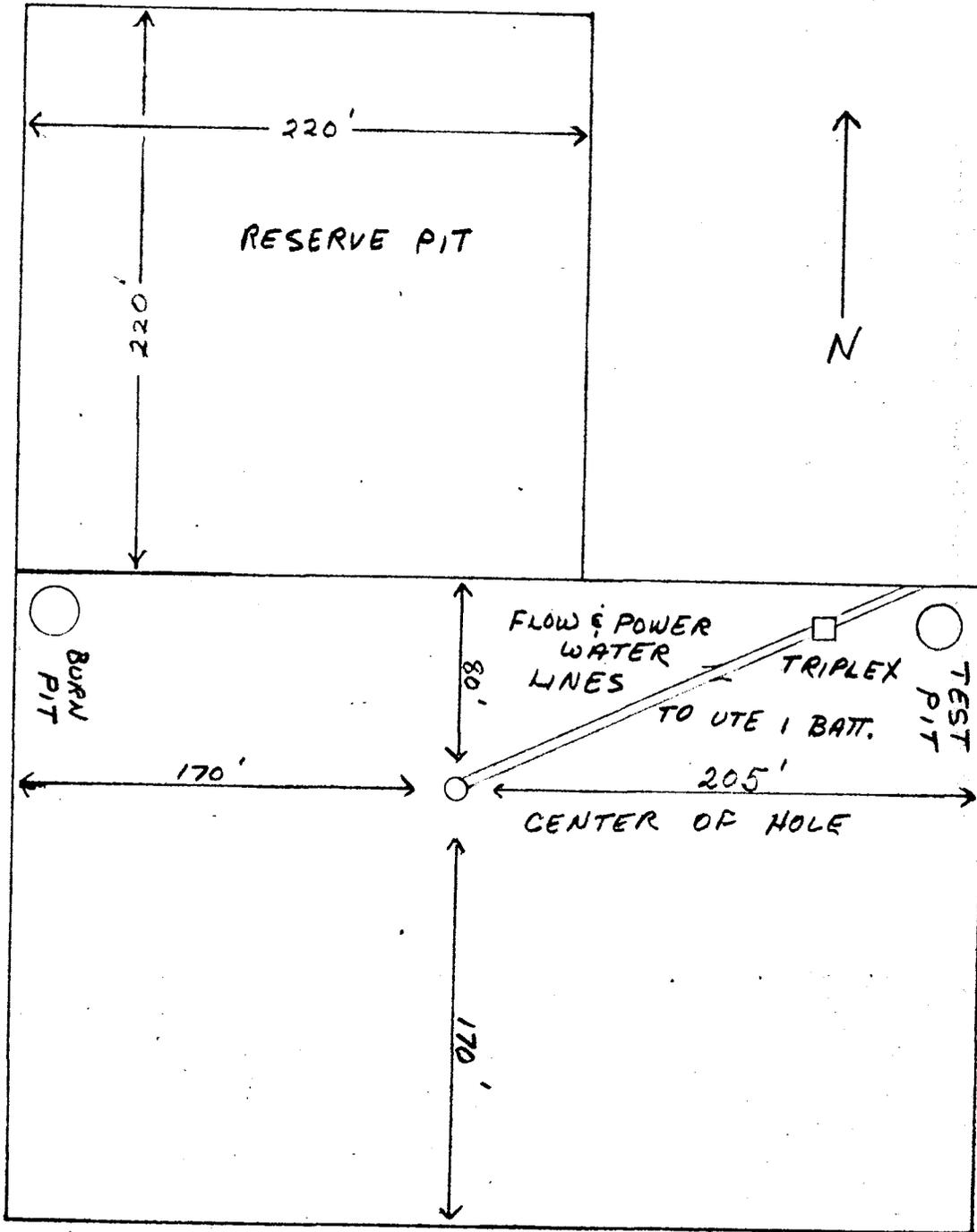


CHEVRON USA, INC

UTE TRIBAL 2-12A3

SEC. 12, T1S, R3W

DUCHESNE CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <p align="center">14-20-H62-1576</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">Ute</p>
2. NAME OF OPERATOR <p align="center">Chevron U.S.A. Inc.</p>		7. UNIT AGREEMENT NAME <p align="center">P</p>
3. ADDRESS OF OPERATOR <p align="center">P. O. Box 599, Denver, CO 80201</p>		8. FARM OR LEASE NAME <p align="center">Ute Tribal</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">1322' FSL & 1325' FWL (c SW$\frac{1}{4}$)</p>		9. WELL NO. <p align="center">2-12A3 OWDD</p>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <p align="center">Bluebell-Wasatch</p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center">KB 6483'</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">S12, %1S, R3W, USB&M</p>
		12. COUNTY OR PARISH <p align="center">Duchesne</p>
		13. STATE <p align="center">Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as per the attached.

- 3 - USGS
- 2 - State
- 1 - Mobil
- 1 - JAH
- 1 - DLD
- 1 - Sec 723
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Johnson* TITLE Assistant Engineer DATE 8-1-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-12A3 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S12, T1S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1322' FSL & 1325 FWL (C SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded ground 6467'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Installation of Hydraulic Pump

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

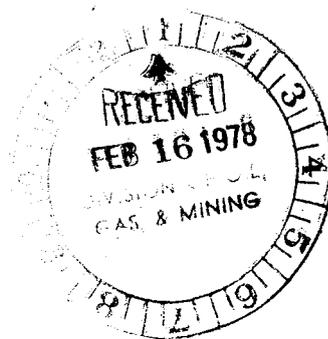
ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was placed on production 10/15/77 with hydraulic lift.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 16, 1978
BY: PL [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

H. F. Copeland
Area Supervisor

DATE

2/13/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1322' FSL & 1325' FWL (C SW $\frac{1}{2}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
#2-12 A3

10. FIELD OR WILDCAT NAME
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T1S, R3W, USB&M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6483

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated and acidized as follows:

1. MI & RU WO rig. Pumped 40 bbl 2% KCL down csg. NU BOPE & tested.
2. POOH w/1 $\frac{1}{2}$ " tbg. POOH w/2-7/8" tbg & retr "D" pkr.
3. Cleaned hole to 15,607'. POOH.
4. Perforated as per attached.
5. RIH w/Otis WB packer & set @ 11,103'. POOH.
6. RIH w/Otis seal assembly-Loc Sub-w/2-7/8" tbg.
7. MI pumping equipment and acidized. See attached.
8. POOH w/prod tbg & loc set pkr.
9. RIH w/tbg anchor, tbg BHA for pump & 2-7/8" tbg. RIH w/1 $\frac{1}{2}$ " tbg & land in BHA. Test both tbg strings.
10. Turned well over to production.

- 3-USGS
- 2-State
- 1-Partners
- 1-JAH
- 1-Sec 723
- 1-File

Subsurface Safety Valve: Manu. and Type _____ No additional _____ Set @ _____ Ft.

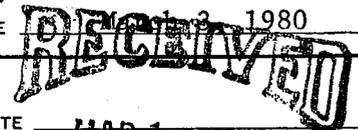
18. I hereby certify that the foregoing is true and correct **disturbances required for this activity.**

SIGNED Wanda Pama TITLE Engineering Asst. DATE March 12 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
No additional surface disturbances required for this activity.



DIVISION OF
OIL, GAS & MINING

WELL NAME #2-12A3

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gal MSR-100 15% HCL acid.
2. Intervals treated: 14,475-15,586
3. Treatment down casing or tubing: Tubing.
4. Methods used to localize effects: Packer and ball sealers.
5. Disposal of treating fluid: Swabbed back.
6. Depth to which well was cleaned out: Swabbed to 7900'.
7. Date of work: 10/11/79
8. Company who performed work: Dowell.
9. Production interval: 14,475-15,271
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/79	40	-	40

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/79	45		39

WELL NAME: #2-12A3

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 SPL.

14,475	14,613	14,777	14,906	15,095
14,478	14,618	14,786	14,921	15,100
14,488	14,623	14,789	14,924	15,102
14,492	14,627	14,805	14,975	15,107
14,495	14,653	14,808	14,980	15,152
14,502	14,660	14,811	14,983	15,160
14,506	14,663	14,814	14,987	15,170
14,523	14,678	14,817	15,017	15,183
14,532	14,681	14,820	15,022	15,189
14,540	14,686	14,853	15,027	15,199
14,550	14,698	14,856	15,033	15,202
14,566	14,716	14,859	15,040	15,205
14,570	14,719	14,862	15,064	15,229
14,583	14,732	14,868	15,068	15,248
14,586	14,742	14,891	15,077	15,254
14,589	14,745	14,903	15,085	15,268
				15,271

2. Company doing work: Oil Well Perforators.

3. Date of work: 10/9/79

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/79	45		39

RECEIVED
Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

037 25 1983 UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DIVISION OF
OIL, GAS & MINING NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1322' FSL & 1325' FNL C SW 1/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Log	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bluebell

8. FARM OR LEASE NAME

9. WELL NO.
Ute Tribal 2-12A3

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T1S, R3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
(Graded) GL 6467'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to log, perforate and acidize the Wasatch and Green River Formations in this well.

3-BLM
2-State
1-Ute Tribe
1-Partner
1-S. 723
1-LRH
1-File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Ass't. DATE October 19, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1322' FSL & 1325' FNL C SW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-12A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6467'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED

APR 25 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was logged, perforated, and acidized as follows:

No additional surface disturbances required for this activity.

- MIR & RU. POOH w/ pump. ND tree. NU BOPE.
- POOH w/ tubing.
- Milled on packer at 11,103'. Pushed junk to 15,585', milled out to 15,607'.
- RIH w/ bit and casing scraper to 15,607'.
- Logged well with Neutron Lifetime log, Acoustifrac log, Spectralog, and Carbon-Oxygen log intervals 15,600-14,400', and 12,500-10,600'.
- Perforated intervals 15,354-15,596' w/ 4 shots/ft.
- RIH and set retrievomatic packer at 15,335'.
- Acidized perms 15,354-15,596'. See attachment.
- Perforated intervals 15,060-15,086', 15,092-15,110', and 15,290-15,298 w/ 4 shots/ft.

1-File
3-BLM
2-state
1-Ute
Tribe
1-GDE
1-prtnrs
1-Sec. 724C
1-LJT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ed Johnson TITLE Engineering Asst. DATE April 19, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME Ute Tribal 2-12A3

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment:
2. Intervals treated: 15,354-15,596' 8000 gals. 15% HCl and additives
3. Treatment down casing or tubing: tubing
4. Methods used to localize effects: Packer set above perms and ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 15,607'
7. Date of work: March 21, 1984
8. Company who performed work: Dowell
9. Production interval: 14,475-15,596'
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/84	9		157

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/2 - 9/84	38		21

10. RIH w/ Model D packer and set at 11,130'.
11. RIH w/ 2-7/8" tubing, land at 11,143. Tubing hydrotested to 5,000 psi.
12. RIH w/ 1½" tubing, land at 10,457'.
13. ND BOPE. NU tree.
14. Turned well over to production.

Work done March 6-27, 1984.



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concern-
ing properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed
you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached
hereto is the same list of wells furnished to you by Chevron U.S.A. which is
marked Exhibit "A" and by this reference made a part hereof. Proven Properties,
Inc. is now the operator of the wells described in the attached schedule,
however, Pennzoil Company will be operating said properties as agent for
Proven Properties, Inc.

We will promptly report to you in writing any change of address and any
termination of our operator's authority including any designation of a new
operator. However, the designation of Proven Properties, Inc. as operator
shall remain in full force and effect until and unless a new designation of
operator is filed in accordance with the Utah statutes and the rules and
regulations and rules of practice and procedure of the Division of Oil, Gas
and Mining of the State of Utah.

If there are any additional reports or any additional information which
you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,
PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3 <i>430/330-42 0072</i>
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

1s 3w 12

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 OIL AND GAS INSPECTION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD CO LEASE: INDIAN
 WELL NAME: UTE TRIBAL U 2-12A3 API: 43-013-30042
 SEC/TWP/RNG: 12 01.0 S 03.0 W CONTRACTOR:
 COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA :

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	A FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	A DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

TRIPLEX, WELLHEAD, NO ON SITE STORAGE, LINEHEATER

REMARKS:

ACTION:

INSPECTOR: WILLIAM MOORE

DATE: 12/08/86



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6B3 4301330136 05705 02S 03W 6	WSTC	30	930	680	5693
LYN TIMOTHY U 1-10B1 4301330287 05710 02S 01W 10	GRRV	8	51	289	243
UTE TRIBAL 9-4B1 4301330194 05715 02S 01W 4	GRRV	1	248	1384	0
E BENNION U 1-25A4 4301330060 05720 01S 04W 25	WSTC	0	0	0	0
B HARTMAN U 1-31A3 4301330093 05725 01S 03W 31	WSTC	30	561	321	13862
UTE TRIBAL 7-24A3 4301330203 05730 01S 03W 24	WSTC	28	2879	4167	10793
UTE TRIBAL U 2-12A3 4301330042 05735 01S 03W 12	WSTC	29	347	149	0
L BOREN U 1-24A2 4301330084 05740 01S 02W 24	WSTC	23	1898	6543	3083
LAMICO-URTY U 3-17A2 4301330099 05745 01S 02W 17	WSTC	30	5692	4301	6349
L BOREN U 6-16A2 4301330123 05750 01S 02W 16	WSTC	30	8461	9580	14906
L BOREN U 3-15A2 4301330086 05755 01S 02W 15	GR-WS	30	9111	8388	14058
VIRGIL B MECHAM U 1 4301330009 05760 01S 02W 11	GRRV	0	0	0	0
ST UNIT 2-35A2 4301330156 05765 01S 02W 35	WSTC	27	2382	5870	12038
TOTAL			32560	41672	81030

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 715-546-8104

Martin Wilson
Authorized signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Company

NOV 17 1987

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1322' FSL & 1325' FWL (Denter SW/4)

14. PERMIT NO.
43-013-30042

15. ELEVATIONS (Show whether of. vt. or. sea.)
6467' (GL)

5. LEASE DESIGNATION AND SERIAL NO
14-20-H62-1576 TA
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal 111905
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute
9. WELL NO.
2-12A3
10. FIELD AND POOL, OR WILDCAT
Bluebell/Wasatch
11. SEC., T., R., M., OR B.L.E. AND
SUBST OR AREA
Sec 12;T1S;R3W
12. COUNTY OR PARISH
Duchesne
13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate additional Wasatch pay and acidize. Also plan to repair any casing damage encountered during well work with remedial cementing.

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph G. Will TITLE Supervising Engineer DATE 11-8-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
FEDERAL APPROVAL, IF ANY, IS REQUIRED BEFORE COMMENCING OPERATIONS.
*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE 11-18-87
BY John R. By

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells
14. API NUMBER
15. ELEVATIONS (Show whether DF, NT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM	<input checked="" type="checkbox"/>
3 - FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Morgan P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	<u>4301330225</u>	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	<u>4301330393</u>	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	<u>4301330188</u>	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	<u>4301330142</u>	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	<u>4301330553</u>	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	<u>4304730181</u>	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	<u>4301330287</u>	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	<u>4301330194</u>	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	<u>4301330042</u>	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	<u>4301330224</u>	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1322' B L & 1325' FWL (Denter SW/4)

14. PERMIT NO.
43-013-30042

15. ELEVATIONS (Show whether DT, ST, CR, etc.)
6467 (GL)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
2-12A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R. M., OR B.L.K. AND SUBST. OR ASSA
Sec. 12, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Work Performed from 5/11/88-6/30/88:

1. Remove Md1 "D" pkr @ 11,130'.
2. Set CIBP @ 14,607.
3. Set CIBP @ 12,520'.
4. Perforate 11,732-12,442'.
5. Acidize 11,732-12,442' w/5000 gallons 15% HCL.
6. Set CIBP @ 12,000' and retainer @ 11,696'.
7. Squeeze perms 11,696-12,000' w/10,088 class "G" cmt.
8. Perf 11,322-11,618'.
9. Acidized 11,322-11,618' w/5000 gals 15% HCL.
10. Placed on hydraulic pumping system.

OIL AND GAS

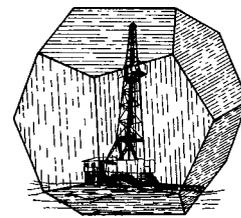
DRN	
JRB	
DTS	
1-TAS	
2-MICROFILM	✓
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 1-15-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

April 3, 2001

Mr. Jim Thompson
Utah Division of Oil, Gas and Mining
1594 W. North Temple
Salt Lake City, Utah 84114-6100

Dear Jim:

Please find enclosed a copy of the Ute Tribal Lease # 14-20-H62-4887 from the Ute Tribe assigned to Mr. John D. Chasel of Park City, Utah. Pennzoil lost the lease due to non-production, and John Chasel picked up the lease and the old well located on the lease. Pennzoil had not produced the well, Ute 2-12A3, for sufficient time for the lease to expire.

John Chasel is a member of Quinex Energy's Board of directors and assigned the operating rights for this well, plus a well drilled last year, and currently being completed to Quinex Energy. Quinex Energy re-entered the Ute 2-12A3 well and brought it back into production. The new well is the Brittany 4-12A3 well.

Sincerely,


DeForrest Smouse, PhD
President

RECEIVED

APR 05 2001

DIVISION OF
OIL, GAS AND MINING

MAY 8, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS

THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461, et seq.), Indian Mineral Development Act (25 U. S. C. §§2101-2108 et seq.), and other applicable Acts, the Ute Distribution Corporation, a Utah Corporation, organized under the Ute Partition and Termination Act (25 U. S. C. 677-677aa), hereafter collectively referred to as Lessors; and

John D. Chasel
2285 Lucky John Drive
Park City, UT 84060, Lessee,

WITNESSETH, that:

1. Lessor, in consideration of a signature bonus of \$ 100.00 per acre, for a total of \$ 64,000.00, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows:

TOWNSHIP 1 SOUTH - RANGE 3 WEST, USB&M
SECTION 12: All

FROM THE SURFACE TO THE BASE OF THE WASATCH FORMATION

containing 640.0 acres more or less, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of Two (2) year(s), herein referred to as the primary term, from and after the approval hereof by the Superintendent, and for a period of Thirty (30) years, herein referred to as the ultimate term, as long as oil and gas is produced in paying quantities from said land. There must be actual production in paying quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this Lease to continue beyond said primary term. Production in paying quantities means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the Lease, (c) market the product, and (d) result in a reasonable profit. If a producing well stops producing, for any reason, after the primary term has ended the Lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 60 days to restore production in paying quantities and unless production in paying quantities is restored within a time acceptable to the Superintendent.

THIS LEASE IN ITS ENTIRETY MAY NOT BE ALTERED WITHOUT PRIOR APPROVAL OF THE SECRETARY

E 340671 B M0292 P 517
DATE 11-MAY-2000 14:47PM
FEE 30.00 CHECK
CAROLYNE B. MADSEN, RECORDER
FILED BY CLS
FOR JOHN CHASEL
DUCHESE COUNTY CORPORATION

No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock, or any gases that may be produced from, or associated with coal.

2. Definitions.

- a) "Secretary" means the Secretary of the Interior or his authorized representative.
- b) "Authorized Officer" (herein referred to as A.O.) means any employee of the Bureau of Land Management authorized by law or lawful delegation of authority to supervise oil and gas operations on the Indian lands covered by this Lease.
- c) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.
- d) "Oil" means petroleum or liquid hydrocarbons originally existing in a reservoir in a liquid state.
- e) "Gas" means natural gas deposits, either combustible or noncombustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

3. LESSEE AGREES:

(a) Rental. To pay an advance annual non-recoupable rental of \$1.50 per acre. The first annual rental shall be due on or before the date of approval of oil and gas Lease by the Secretary. No rental shall be credited against production royalty, nor shall any rental be prorated or refunded because of surrender or cancellation.

(b) Royalty. To pay a royalty of 18% (eighteen) percent of the value of all oil and gas extracted from the land leased, excepting that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free.

Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed. No rental credits shall be allowed against or deducted from production royalty.

(c) Value. Shall be determined by the Secretary in accordance with his regulations. Value may, in the discretion of the Secretary be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same gravity, or gas, removed or sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the Secretary. The actual amount realized by the Lessee from the sale of said products may, in the discretion of the Secretary be deemed mere evidence of or conclusive evidence of such value.

When determining the value for royalty purposes of products, such as natural gasoline, that are derived from treatment of gas, a reasonable allowance for the cost of manufacture shall be made, such allowance shall not exceed two-thirds of the value of the marketable product, unless otherwise determined by the Secretary of the Interior on application of the Lessee or on his own initiative. Royalty shall be computed on the value of gas or casinghead gas, or on the products thereof, such as residue gas, natural gasoline, propane, butane, etc., whichever is the greater.

(d) Royalty in Kind. To pay royalty in kind upon receiving 30 days written notice from the Lessor. Royalty oil shall be delivered in tanks provided by the Lessee on the premises where produced without cost to the Lessors unless otherwise agreed to by the parties hereto, at such times as may be required by the Lessors. However, Lessee shall not be required to hold such royalty oil in storage for a period of more than thirty (30) days. In addition, Lessee shall be in no manner responsible or held liable for loss or destruction of such oil in storage caused by acts of nature. Accounting for royalty taken in kind shall be the responsibility of the MMS.

Royalty gas shall be delivered by the Lessee to a mutually acceptable place in the Lessee's pipeline at no cost to the Lessors.

(e) Payment. The Superintendent shall receive the bonus and first year's rental prior to the time of issuance of the Lease. The Superintendent shall continue to receive the annual rental payments called for under the Lease until such time as production is established on the leased premises.

Once production is established, Payor shall divide and credit all rents and royalties due the Tribe's share of 72.83814%, and shall be paid directly to the Minerals Management Service (MMS), according to MMS instructions for the Payor of funds due from the Lease.

Payor shall divide and credit all rents and royalties due the UDC's share of 27.16186%, and shall be paid directly to the Superintendent of funds due from the Lease.

The procedure for payments set out above shall control payments due under the Lease unless and until the MMS shall issue new or alternate payment instructions.

(f) Bond. To furnish such bonds of performance and reclamation, with satisfactory surety, conditioned upon compliance with the terms of this Lease, and such insurance as may be required by the Superintendent.

(g) Full Development.

(1) That the A.O. may either require the drilling and production of such wells as, in his opinion, are necessary to insure reasonable diligence in the development and operation of the property, or in lieu thereof require the payment of an amount as determined by the A.O. to compensate the Lessors in full each month for the estimated loss of royalty.

(2) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the Lessors under lease at a lower royalty rate, or in lieu thereof, to compensate the Lessors in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined, by the Secretary.

(3) To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or area in which the leased lands are situated.

(h) Monthly Statements. To furnish to the Secretary, the Superintendent, and the Lessors monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value

of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessors. The leased premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessors and the Secretary.

(i) Log of Well. To keep a log in the form prescribed by the A.O. of all the wells drilled by the Lessee showing the strata and character of the formations passed through or entered into by the drill and furnish a copy thereof to the A.O., Superintendent and the Lessors.

(j) Diligence, Prevention of Waste.

(1) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(2) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, the entrance of water through wells drilled by the Lessee to the productive sands or oil or gas-bearing strata to the destruction or injury of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(3) To plug securely all wells before abandoning the same in order to effectively shut off all water from the oil or gas-bearing strata from any other strata containing mineral resources and from all strata containing water;

(4) Not to drill any well within 500 feet of any house, structure, or reservoir of water without the surface owner(s) written consent;

(5) To carry out at the expense of the Lessee all orders and requirements of the A.O. issued pursuant to 43 C.F.R. Part 3160;

(6) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the surface owner(s); and

(7) To pay to the surface owner(s) all damages to crops, buildings, and other improvements of the surface owner(s) occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(k) Regulations. To abide by and conform to 25 CFR, 30 CFR and 43 CFR and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall effect a change in rate of royalty or rental herein specified without the written consent of the parties of this Lease.

(l) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent and authorization by the Lessors. If this Lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate Lease under all the terms and conditions of this Lease, excepting only the acreage committed hereto.

(m) Indemnification. Lessee, for himself and his successors, subrogees, assigns, representatives and related or affiliated entities, covenants and agrees to indemnify and hold harmless the Ute Tribe, the UDC and the United States for and from any and all liabilities, rights, claims, demands, damages, costs, expenses, actions, causes of action, suits or controversies of every kind and description whatsoever at law or equity asserted by persons not parties to this Lease which arise, directly or indirectly, out of Lessee's performance under this Lease.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate Lease, with the same Lessors and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without the authorization of the Lessors and approval of the Superintendent.

5. The Lessors Expressly Reserves:

(a) Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this Lease under existing law, or laws hereafter enacted, are subject to the rights of the Lessee.

(b) Royalty in Kind. The right to elect on 30 days written notice to take royalty in kind.

(c) Call on Production. To the Tribe, the option and exclusive right, at any time, at all times and from time to time, to purchase all oil and gas, casinghead gas, other hydrocarbons and minerals which may be produced and saved from the leased acreage. Payment for any oil, distillate, condensate and other liquid hydrocarbons purchased hereunder shall be made at the prevailing price offered by responsible purchasers for production of similar kind and quality in the area where produced at the time such production is taken for purchase. Payment for gas and casinghead gas purchased hereunder shall be made at the highest wellhead price under contracts for the sale of production of similar kind and quality prevailing in the area at the time such option and right are initially exercised. The Tribe shall exercise this option by giving Lessee sixty (60) days written notice of its exercise of said option, which exercise is to remain in operation and effect until canceled by written notice from Tribe to Lessee.

6. Surrender. The Lessee may, upon approval of the Superintendent, surrender this lease or any part hereof upon the payment of the sum of One Hundred Dollars (\$100.00) and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and minerals estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When, in the opinion of the Superintendent, there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease canceled, as to all the leased area or as to a part of the leased area, in accordance with applicable regulations.

8. **Removal of Buildings, Structures, etc.** Lessee shall be the owner of and shall have the right to remove from the leased premises, within ninety (90) days after expiration or cancellation of this Lease, any and all buildings, structures, casing, material and equipment placed on the surface of the leased premises for the purpose of development and operation hereunder; excepting that all buildings, structures, casing, material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the Lessors, and subject to the approval of the Superintendent, become the property of the Lessors. In such event, the Lessors assume the obligation of abandonment of the well and reclamation of the leased premises and rights-of-way incident thereto.

9. **Drilling and Producing Restriction.** The Secretary may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgment such action may be necessary or proper for the protection of the natural resources of the leased land or in the best interests of the Lessors.

10. **Conservation.** The Lessee in consideration of the rights herein granted agrees to abide by the provisions of any act of Congress, or any order or regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil and gas.

11. **Heirs and Successors in Interest.** Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

12. **Conflict of Interest.** No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Bureau of Indian Affairs or otherwise, and no employee of the Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

13. **Preference.** In connection with the performance of work under this Lease, Lessee agrees:

(1) to actively recruit, train and employ members of the Ute Tribe with the intent of maximizing employment and advancement opportunities for members of the Ute Tribe;

(2) to advertise all specifications for subcontracts and in a newspaper of general circulation, the Ute Bulletin, or any successor tribal newspaper, with the intent of maximizing the number of such subcontracts awarded to members of the Ute Tribe; and

(3) to advertise all requirements for goods and services and in a newspaper of general circulation, in the Ute Bulletin, or any successor tribal newspaper, with the intent of maximizing the amount of goods and services purchased from members of the Ute Tribe.

Lessee further agrees to direct all subcontractors engaged in the performance of work under this Lease to comply with the provisions of the preceding paragraph.

(a) Lessee shall submit a report, on a form to be provided by the Ute Tribe, detailing its compliance with this section annually.

(b) Lessee agrees and consents to the jurisdiction of the Ute Tribal Court for the resolution of any dispute arising under this section. If Lessee is found to be in breach of this section by the Ute Tribal Court, Lessee agrees to pay to the Ute Tribe Scholarship Fund \$1,000.00 as liquidated civil damages for each violation and to reimburse the Ute Tribe for reasonable attorneys' fees and costs associated with enforcement of this section.

14. **Bankruptcy.** Should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and twenty (120) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessors shall have, and Lessee hereby gives the Lessors, the right, option and privilege to cancel and terminate this Lease and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this agreement shall immediately cease and terminate and end upon the Lessors so exercising its option in writing approved by the Secretary.

John D. Chasel, LESSEE

Date: MARCH 2, 2000

By: *John D. Chasel*

Title: LESSEE

LESSORS

UTE INDIAN TRIBE

Date: 3/14/00

By: *C. P. [Signature]*
Chairman

UTE DISTRIBUTION CORPORATION

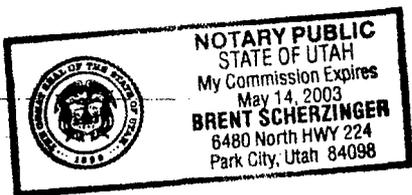
Date: 3/22/00

By: *[Signature]*
President

ACKNOWLEDGMENT OF LESSEE

State of Utah)
) ss
County of Summit)

On the 8th day of March, 2000, personally appeared before me ~~George G. Scherzinger~~ John D. Chase, who being by me duly sworn did say that he is the lessee of the Oil & Gas Lease that this Lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated _____, and acknowledged to me that said corporation executed the same.

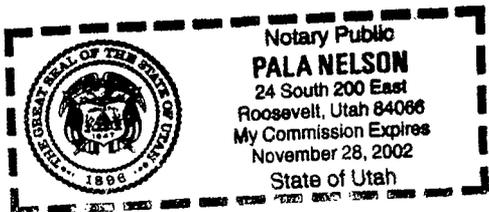


[Signature]
Notary Public

ACKNOWLEDGMENT OF THE UTE DISTRIBUTION CORPORATION

State of Utah)
) ss
County of Duchesne)

On this 22nd day of March, 2000 personally appeared before me Lois Karuse, who being by me duly sworn did say that he/she is the (Vice) President of the Ute Distribution Corporation, and that this Lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated 3/22/00, and acknowledged to me that said corporation executed the same.

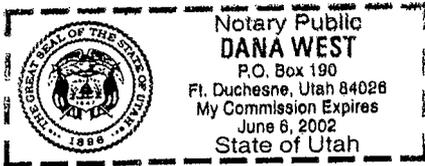


[Signature]
Notary Public

ACKNOWLEDGMENT OF THE UTE INDIAN TRIBE

State of Utah)
) ss
County of Uintah)

On the 14th day of March, 2000, personally appeared before me O. Roland McCook, Sr., who being by me duly sworn did say that he is the (Vice) Chairman of the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Lease was signed in behalf of the Ute Tribe by authority of its Constitution and Bylaws and a resolution of the Tribal Business Committee dated Res. No. 00-051 dated 2/15/00, and acknowledged to me that the Ute Tribe executed the same, for John D. Chasel Lease to T1S, R3W, USB&M, Section 12:A11. Document signed on page 7 of lease agreement.



Dana West
Notary Public

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SJ ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **3-8-2000**

FROM: (Old Operator):
PENNZOIL EXPLORATION & PRODUCTION COMPANY
Address: P. O. BOX 4616 6TH FLOOR
HOUSTON, TX 77210-4616
Phone: 1-(713)-546-6590
Account N2885

TO: (New Operator):
QUINEX ENERGY CORPORATION
Address: 465 SOUTH 300 WEST
BOUNTIFUL, UT 84010
Phone: 1-(801)-292-5858
Account N9995

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL U 2-12A3	43-013-30042	5735	12-01S-03W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: SEE COMMENTS SECTION
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/05/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/06/2001
- Is the new operator registered in the State of Utah: YES Business Number: 873903-0142
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/08/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: The Ute Tribal U 2-12A3 lease was cancelled by BIA for lack of production and re-issued effective 3/8/00 to Quinex Eenergy.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number: 14- 20-H62-4887
6. If Indian, Allottee or Tribe Name Ute Indian
7. Unit Agreement Name, Ute Indian
8. Well Name and Number: <i>43-013-30042</i> UTE 2-12A3
9. AP Well Number: 2-12A3
10. Field and Pool, or Wildcat: BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Qiunex Energy Corporation

3. Address and Telephone Number:
465 S. 200 W., Bountiful, Utah, 84010 (801) 292-3800

4. Location of Well:
Footages: **1322' FSL, 1325' FWL, Section 12, T. 1 S., R. 3 W., USBM**
QQ, Sec., T., R., M.: **C-SW1/4, Sec. 12, T. 1 S., R. 3 W. USB&M**

County: **DUCHESNE**
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon *
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other Recomplete Wasatch Formation

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion 04 August 2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

7/21/2000- Milled on Plug @ 14,607'. pushed plug down to 15,607'. Milled on Plug.
 7/22/2000- Trip out of hole w/mill. Went in hole w/Baker Packer to 6500'.
 7/23/2000- Trip packer out of hole. Trip in hole w/ 4 1/8" mill to clean scale from 5" liner.
 7/26/2000- Milled down through approx. 200' of scale. Then milled down to 15,618'. oil & gas from perfs@ 15,586'.
 7/27/2000- Trip out w/ work string. Tripped in hole w/Baker Packer. Set packer @ 11,720'in 5" liner. Swab well & recovered 140 bbl fluid in 12 swab runs. Oil & Gas content increasing on last swab runs.
 7-28-2000- Tubing pressure=1000#. Flowed well back for 30 min. & pressure dropped to 500# and begin making yellow wax oil. Well died @ 10:00. Let well flow to tanks over weekend. Well flowed 300 bls in 12 hours. Choke back to 22/64".
 7-31-2000- Ran Production log. log TD= 15,613'
 8/1/2000 - Ran Schlumberger TDT cased hole log.
 8/2-4/2000 - Ran pump cavity & placed well on pump after cleaning paraffin plugging from casing.

13.
Name & Signature: **DeForrest Smouse** *DeForrest Smouse* Title: **President** Date: **10/25/2000**

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Qiunex Energy Corporation

3. Address and Telephone Number:
465 S. 200 W., Bountiful, Utah, 84010 (801) 292-3800

4. Location of Well:
Footages: **1322' FSL, 1325' FWL, Section 12, T. 1 S., R. 3 W., USBM**
QQ, Sec., T., R., M.: **C-SW1/4, Sec. 12, T. 1 S., R. 3 W. USB&M**

5. Lease Designation and Serial Number:
14- 20-H62-4887

6. If Indian, Allottee or Tribe Name:
Ute Indian

7. Unit Agreement Name:
Ute Indian

8. Well Name and Number:
UTE 2-12A3

9. AP Well Number: *43-013-3000*
2-12A3

10. Field and Pool, or Wildcat:
BLUEBELL

County: **DUCHESNE**
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Recomplete Wasatch Formation</u> <i>(Repair)</i> <i>P2 in GR-WS</i>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion 04 August 2000 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy reentered the Temporary Abandoned well, and cleaned out casing strings to 15,618'. History of work is indicated below. The lease on which the well was located was lost due to non production and a new lease was obtained from the Ute Indian Tribe.

7/12/2000 - After removing well head and nipple up of BOps. Ran in hole to 11,178' and tagged possible liner top.
 7/13-14/2000- Trip in w/mill and drilled cement & metal from 11,676' to 11,694'. Drilled from 11,694-11,763'.
 7/15/2000 Milled on retainer @ 11,674'. Drilled hard for 2 feet. Drilled semi-hard from 11,676-94' Then firm from 11,694-11,763 feet recovering cement and pot metal.

7/17/2000. Drilled cement from 11,757-12013'. Drilled on bridge plug making about 6'.

7/18/2000- Drilled down to CIBP @ 12,520'.

7/19/2000- Drilled on CIBP. Bit plugged up, and trip out to check bit. Note-"Fluid level and oil over BOPs.

7/20/2000- Milled on CIBP. Plug dropped down hole 90'. Milled up plug. Trip in hole to 14607'. Mill on CIBPs. See page

13.
Name & Signature: _____ Title: _____ Date: _____

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DEC 11 2001

5. Lease Designation and Serial Number:

14-20-H62-4887

6. If Indian, Allottee or Tribe Name

Ute Indian

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

Ute 2-12A3

9. AP Well Number:

43-013-30042

10. Field and Pool, or Wildcat:

BLUEBELL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: 1322' FSL, 1325' FWL, Section 12, T1S, R3W, USBM

Footages:

QQ, Sec., T., R., M.: C, SW1/4, Section 12, T1S, R3W, USBM

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 11/327/2001

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

10/30/2001 - Released Model R3-5" and 7" packers and laid down same. 11/1- Rig up QWP to run bond log prior to perforating Wasatch Fm. Log tool stacked out @ 14,550'. Picked up 4 1/9" mill. 11/2 - Trip in hole w/mill and stacked out @ 14,528'. 11/3- Milled 5' reverse circulating. Mill stopped. 11/4- Finish trip out & found mill & crossover missing. 11/5- to 11/27- Fishing for lost tools. Mill had cut 5" casing & diverted tools into formation. Recovered 2.5' part of 5" casing in fishing tools. Ran 5" R-3 packer a 11,710' and swabbed Wasatch formation, with fluid level staying between 6100 & 6400'. Decision was made to place well back on pump as well was producing around parted portion of 5" casing. Pulled 5" packer and ran 7" lockset packer and set @ 11,007' and ran pump back in hole.

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DEC 11 2001

DIVISION OF OIL, GAS AND MINING

13.

Name & Signature: DeForrest Smouse DeForrest Smouse

Title: President

Date: 5 Dec. 2001

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4887
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL
		7. UNIT or CA AGREEMENT NAME: UTE TRIBAL
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: UTE 2-12A3
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		9. API NUMBER: 43-013-30042
3. ADDRESS OF OPERATOR: 465 SOUTH 200 WEST BOUNTIFUL UT 84010	PHONE NUMBER: 292-3800	10. FIELD AND POOL, OR WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1325' FWL, 1322' FSL SECTION 12, T 1 S, R 3 W USBM QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: C-SW 12 1S 3W		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/30/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CASING REPAIR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Squeeze hole in casing. Unable to pull packer. Shot off tubing @ 10,956'. Pulled tubing, then ran in w/6" bit to 9,000'. Tested casing with moveable bridge plug & packer. Found hole in casing at 5980'. Dropped 2 sacks on bribge plug. Set 7" retainer at 4500'. Pumped 200 scks Class G cement, Tested 360# let set for 15 min, then pumped 1 bbl, tested to set for and pumped 1 bbl. Pressure up to 850#. Shut in under pressure for 2 days to allow cement to cure. Drilled out retainer & 100' cement. Cleaned out hole & tested to 1300 and pressure held. Cleaned out hole & ran in with Baker Packer @ 11,720'. Placed well back on pump.

NAME (PLEASE PRINT) DeForrest Smouse TITLE President
SIGNATURE *DeForrest Smouse* DATE 11/1/2005

(This space for State use only)

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NOV 01 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 013 30042
ute 2-12A3
1S 3W 12

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AUG 20 2008

DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161
HILL CREEK	Federal	Federal	616404	4415106	5095			
HILL CREEK	Federal	Federal	616412	4415109	5087			
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280
UNDESIGNATED	Federal	Federal	587054	4428648	5290			
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290			
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967
UNDESIGNATED	Federal	Federal	585635	4428865	5312			
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606
UNDESIGNATED	Federal	Federal	586617	4428863	5282			
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914

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