

Effective 1-1-71 - Chevron name changed to:  
Chevron U.S.A. Inc.

**FILE STATIONS**

Entered in NID File .....	Checked by Chief <i>Sub</i> .....
Location Map Pinned .....	Approval Letter <i>3.00.70</i> .....
Card Indexed .....	Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....	Location Inspected .....
EW..... WW..... TA.....	Bond released
GW..... OS..... PA.....	State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....

E.....	I.....	Dual I Lat.....	GR-N.....	Micro.....
BHC Sonic GR.....	Lat.....	Mi-L.....	Sonic.....	
CBLog.....	CCLog.....	Others.....		

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Chevron Oil Company - Western Division**

3. ADDRESS OF OPERATOR  
**P. O. Box 455 - Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface **1386' FSL and 1136' FWL of Section 6, T1S, R1W, USM**  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approximately 2 miles west and south of Neola, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
**Unknown**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**640**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**First Well**

19. PROPOSED DEPTH  
**+ 11,600'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Graded Ground - 5798'**

22. APPROX. DATE WORK WILL START\*  
**March 23, 1970**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	± 500'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

**It is proposed to drill a development well for oil or gas in the Middle and/or Lower Green River Formation.**

*131.6*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signed by R. W. PATTERSON TITLE Unit Superintendent DATE 3/18/70  
**R. W. PATTERSON**  
(This space for Federal or State office use)

PERMIT NO. 43-49-30034 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**USGS, SLC-3; O&GCC, SLC-2; Well File-1**



March 20, 1970

Chevron Oil Company  
Box 455  
Vernal, Utah 84078

Re: Well No. Chevron-Clyde R. Cox  
et al Unit #1 (2-6D)  
Sec. 6, T. 1 S, R. 1 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-6, February 19, 1970.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during the drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30037 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

Enclosures

15

PE  
[Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 70,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah Original Signed by R. W. PATTERSON  
Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p><b>Chevron-Clyde R. Cox et al Unit #1 (2-6D)</b></p> <p>Approx. Cent. SW 1/4 Sec. 6</p> <p>1S 1W (2-6D)</p> <p>Present Status - Total Depth; 9520' and drilling.</p> <p><u>Operations Conducted</u></p> <p>Moved in Signal Drilling Company Rig #5 and spudded at 4:00 PM, 4-1-70. Drilled 15" hole to 572'. Cemented 10 3/4", 40.50, K-55 casing at 572' w/ 200 sacks 50/50 Pozmix cement containing 2% Gel, 2% CaCl and 1/2 per sack flossal, followed by 250 sacks 50/50 Pozmix cement containing 2% Gel and 2% CaCl, tailed in w/ 100 sacks Type G cement containing 3% CaCl. Drilling 8 3/4" hole at 9520'.</p>

APR 10 1970

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1970.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<p><b>Chevron-Clyde R. Cox et al Unit #1</b></p> <p><b>1S 1W (2-6D)</b></p> <p><b>Present Status - Total Depth: 11,685'</b></p> <p><b>Operations Conducted</b></p> <p>Drilled 8 3/4" hole from 9520' to 10,495'. Ran DST #1 (10,265-10,495) 60 min test. NGTS. Rec. 73 bbls WSEC oil-water emulsion, 21 bbls formation water. Pressures: IH 4824, IF 327-1385, ISI 4420, FF 1446-2883, PSI 4097, FWH 4824. Drilled 8 3/4" hole to 10,534'. Ran DST #2 (10,495-10,534'). 90 min test. NGTS. Rec 1440' SEC water cushion, 30' SEC &amp; OC mud and 515' SOGOC, mod MC water. Press: IH 4905, IF 355-459, ISI 4822, FF 522-877, PSI 4851, FWH 4905. Drilled 8 3/4" hole to 10,975'. Ran DST #3 (10,872-10,975'). 60 min test. GTS 25 mins into PSI - TEST. Rec 1860' HEC water cushion and 3039' HEC and VENE oil. Press: IH 5673, IF 160-1239, ISI 5399, FF 1259-1877, PSI 5242, FWH 5634. Drilled 8 3/4" hole to 11,117'. Ran DST #4 (10,983-11,117'). 75 min test. NGTS. Rec 27.2 bbls SOGC water cushion and 6.3 bbls HEC &amp; SEC oil. Press: IH 5516, IF 200-1040, ISI 4534, FF 1040-1139, PSI 4377, FWH 5516. Drilled 8 3/4" hole to 11,685' TD. Ran Gamma-Ray Sonic w/ Caliper, compressional amplitude, shear amplitude and Variable Density and Dual Induction Laterlog. Cemented 7", 23, 26 and 29 1/2" casing at 11,685' in two stages. Stage 1 - 600 sacks 50/50 Fomix cement containing 2% Gel, 10% salt and 1 1/2% GFR-2, tailed in w/ 250 sacks 50/50 Fomix cement containing 2% Gel, 10% salt, 1 1/2% GFR-2 and 1/8 #/sack nylon fiber. Stage 2 - 450 sacks 50/50 Fomix cement containing 2% Gel, 10% salt and 1 1/2% GFR-2. Released drilling rig 5-28-70. Second stage collar at 2620'. Waiting on completion rig.</p>										

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

ALLOTTEE \_\_\_\_\_  
TRIBE Navajo - Osage  
LEASE NO. \_\_\_\_\_  
*com. app. Pending?*

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co. Western Div.  
Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<div style="border: 1px solid black; padding: 5px;"> <p align="center"><b>RECEIVED</b></p> <p align="center">BR OF OIL &amp; GAS OPERATIONS</p> <p align="center">JUL 10 1970</p> <p align="center">U. S. GEOLOGICAL SURVEY</p> <p align="center">SALT LAKE CITY, UTAH</p> </div>
			<b>Chevron-Clyde R. Cox et al Unit #1</b>							
			<b>1S 1W (2-6D)</b>							
					<b>Present Status: Total Depth: 11,685' TD</b>				<b>PSTD: 11,630'</b>	
					<b>Operations Conducted</b>					
					<p>Moved in completion rig 6-13-70. Drilled out 2' of hard cement to 11,630'. Ran GR-CCL-CCL logs. Perforated at 11,369-11,408 and 11,420-11,462' w/ 2 jets per foot. Acidized perfs. Casing blank 11,420-408 failed and circulated. Acidized perfs together, no breakdown. Swab tested. Reacidized perfs 11,369-462. Swab tested. Perforated at 11,292-277, 11,267-256 and 11,078-010 with 2 jets/ft. Pumped into 11,277-292 w/ water and casing blank 11,277-267 failed and circulated. Pumped into 11,256-292 w/ water. Acidized 11,256-292 and casing blank 11,256-11,078 failed. Swab tested 11,010-292. Reacidized 11,010-292, brokedown and swab tested. Perforated at 10,979-945 w/ 2 jets/ft. Pumped into perfs 10,979-945 and swab tested. Perforated at 10,877-927 w/ 2 jets/ft, acidized and swab tested. Perforated at 10,850 w/ 2 jets and set CIEP at 10,865'. Cement squeezed thru perf at 10,850 w/ 120 sacks Latex cement containing .5% D-13 on first stage and 130 sacks Type G cement on second stage. Drilled out cement to CIEP at 10,865' and drilled out CIEP and cement to 11,069'. C/O to PSTD. Unable to pump into perfs 10,877-10,927, 10,945-979 and 11,010-078'. Pumped into perfs 11,256-292. Reperforated at 10,895-927, 10,945-979 and 11,010-078 w/ 1 jet/ft. Pumped into perfs 11,256-292, 11,010-078, 10,945-979, 10,895-927 and acidized. All casing blanks 10,945-11,292 communicated. Swab tested. RIN w/ production tubing string, rods and pump. Hung well on. Released completion rig at 12:00 Noon 6-29-70.</p>					

Approx. Cent. SW 1/4 Sec. 6

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIM \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wasatch Field Blushell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1970.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah 84078 Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>Chevron-Clyde R. Cox et al Unit #1</b>										
<b>18 1W (2-48)</b>										
<b>Present Status - Total Depth 11,685' FBTD 11,630'</b>										
<b><u>Operations Conducted</u></b>										
<p>Moved completion rig back on well 7-12-70 to stimulate. Pulled out of hole w/ rods and pump. Spotted 24 bbls RC containing 10 gal Freflo "C" across perfs 11,462 to 10,895" and squeezed into formation. Reran pump and rods. Moved rig off to pump test. Moved completion rig back on well 7-23-70. Scrubbed perfs 11,420-462, 11,369-408; 11,277-292, 11,256-267, 11,010-078, 10,945-979 and 10,895-927. Acidized perfs 11,256-267, 11,277-292, 11,369-408 and 11,420-462 w/ 1000 gal mud acid. Scrub tested well. Spotted 500 gal 15% HCl acid across perfs 10,945-979 and 11,010-078 and acidized. Black 10,927-945 circulated. Scrubbed perfs 10,895-927, 10,945-979 and 11,010-078. Treated perfs 10,895-927, 10,945-979 and 11,010-078 w/ 145 bbls fresh water w/ xm .12 M-38 and used 75 7/8" balls. Scrub testing perfs 10,895-927, 10,945-979 and 11,010-078.</p>										
<p><i>100 gal</i> 18 979 294 413 Pumping</p>										
<p>Gas Used on Lease 294 539 bbls Rec. Oil</p>										

Norm.—There were 287.80 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Blasbell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by W. PATTERSON  
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>Chevron-Clyde R. Cox et al Unit #1</b>										
Approx. Cent. SW 1/4 Sec. 6	1S	1W	(2-6D)							
<b>Present Status - Total Depth: 11,685' PSTD: 11,630'</b>										
<b>Operations Conducted - Continued swabbing perfs 10,895-927, 10,945-979 and 11,010-078. Set CIBP at 10,500'. Perforated at 10,480' w/ 2 jets/ft. B/D with 250 gal 15% HCl. Cemented squeezed w/ 300 sacks Type G cement in two stages. Drilled out to 10,495' and tested squeeze. Drilled out CIBP at 10,500'. Perforated at 10,388-418 and 10,438-464 w/ 2 jets/ft. Brokedown and acidized 10,388-418 and 10,438-464. Blank 10,418-438 failed. Swabbed and flow tested. Released rig 8-11-70 and flow tested. Moved rig on 8-31-70 to run pump and rods for pump testing.</b>										
				22	12,802		5,620		28	Pumping
					<b>Total Gas Flared</b>		5,620			790 bbls Rec. Oil

NOTE.—There were 13,104.62 runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

ALLOTTEE -----  
TRIBE -----  
LEASE NO. -----

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 70,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>Chevron-Clyde R. Cox et al Unit #1</b>										
Approx. Cent. SW 1/4 Sec. 6	1S	1W	(2-5D)							
<b>Present Status:</b>					<b>Total Depth 11,685'</b>			<b>PBTD 11,630'</b>		
<b>Operations Conducted</b>										
Ran production string, pump and rods and hung well on. Released completion rig 9-1-70. Pump testing.										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

CON. AGR. 96-20

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bluebell

8. FARM OR LEASE NAME

Chevron-Clyde R. Cok et al Unit #1

9. WELL NO.

(2-6D)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T1S, R1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1386' FSL and 1136' FWL of Sec. 6, T1S, R1W, USM

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 4-1-70 16. DATE T.D. REACHED 5-26-70 17. DATE COMPL. (Ready to prod.) 9-1-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB - 5815' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,685' 21. PLUG, BACK T.D., MD & TVD 11,630 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0 - 11,685 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,388-10,464 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Sonic w/ Caliper, Compressional Amplitude, Shear Amplitude & Variable Density & Dual Induction Laterlog. 27. WAS WELL CORED No

28. GR-CML-OCL Logs CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	572	15"	200 sacks 50/50 Pozmix containing 2% Cal, 2% CaCl & 1#/sack flosal followed by 750 sacks 50/50 Pozmix containing 2% Cal & 2% CaCl tailed in w/ 100 sacks Type G cement	
(Continued on attached sheet)					

29. LINER RECORD 30. TUBING RECORD containing 3% CaCl

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,278.89	

31. PERFORATION RECORD (Interval, size and number)

10,388-418 & 10,438-464 w/ 2 jets/ft.  
10,480 & 10,850 w/ 2 jets/ft. Cement squeezed.  
10,877-927, 10,945-979, 11,010-078, 11,256-267, 11,277-292, 11,369-408 & 11,420-462 w/ 2 jets/ft. excluded by RBP at 10,490'.  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
10,388-418 & 10,438-464 250 gal 15% HCl.  
10,480 250 gal 15% HCl.  
10,895-927 250 gal 15% HCl. (Continued att. sheet)

33.\* PRODUCTION (sheet)

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-7-70	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-6-70	24 hrs		→	575	1-	0	304
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
Original Signed by R. W. PATTERSON  
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 11/18/70

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		TOP	Sub Sea Datum	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
Green River	10,263	10,495	60 min test. NGTS. Rec 73 bbls VMC: oil-water emulsion, 21 bbls formation water. Pressures: IH 4824, IF 327-1385, ISI 4420, FF 1446-2483, FSI 4097, FWH 4824. 90 min test. NGTS. Rec 1440' SEC water cushion, 30' SOC & OC mud and 515' SOMGC, mod. MC water. Pressures: IH 4905, IF 355-459, ISI 4822, FF 522-877, FSI 4851, FWH 4905. 60 min test. GTS 25 mins into FSI - ISFM. Rec 1860' SEC water cushion and 3039' SEC and VMC oil. Pressures: IH 5673, IF 160-1239, ISI 5399, FF 1259-1877, FSI 5242, FWH 5634.	Duchesne River Uintah Green River Mabogany Zone CP60 R CP90 Transition CP96	Surface 2,886 6,719 8,498 10,252 10,467 11,002 11,101 11,243	(+2929) (-904) (-2683) (-4437) (-4652) (-5137) (-5286) (-5428)
Green River	10,872	10,975	75 min test. NGTS. Rec 27.2 bbls 90CC water cushion and 6.3 bbls IEC and BMC oil. Pressures: IH 5516, IF 200-1040, ISI 4534, FF 1040-1139, FSI 4377, FWH 5516.			

WELL COMPLETION OR RECOMPLETION REPORT AND LOG (Continued)

28. CASING RECORD - Continued

<u>Casing Size</u>	<u>Weight, LB/FT.</u>	<u>Depth Set</u>	<u>Hole Size</u>	<u>Cementing Record</u>
7"	23, 26 & 29#	11,685	8 3/4"	Stage 1 - 600 sacks 50/50 Pozmix containing 2% Gel, 10% salt and 1 1/2% CFR-2, tailed in w/ 250 sacks 50/50 Pozmix containing 2% Gel, 10% salt, 1 1/2% CFR-2 and 1/8# per sacks nylon fiber. Stage 2 - 450 sacks 50/50 Pozmix containing 2% Gel, 10% salt and 1 1/2% CFR-2 thru stage cementing collar at 2620'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. - Continued

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
10,877-927	500 gal mud acid.
10,945-979	250 gal 15% HCl.
10,010-078; 11,256-267; 11,277-292; 11,369-408 and 11,420-462	2000 gal 15% HCl; 2000 gal 28% HCl and 2000 gal (12% HCl, 3% HF) mud acid.

2

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599                      Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1386' FSL and 1136' FNL</p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. CA 96-20</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Clyde R. Cox et al Unit</p> <p>9. WELL NO. 1-6A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6, T1S, R1W, USM</p> <p>12. COUNTY OR PARISH    13. STATE Duchesne                      Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5815'</p>		

RECEIVED  
MAR 18 1977

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to acidize this well as per the attached.

APPROVED BY THE DIVISION OF  
OIL, GAS AND MINING

DATE: March 18, 1977

BY: Ph Ansell

- 3 - State
- 2 - USGS
- 1 - JAH
- 1 - DLD
- 1 - EDB/WBH
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED <u>J.J. Johnson</u>	TITLE <u>J. J. JOHNSON</u> <u>Engineering Assistant</u>	DATE <u>3-16-77</u>
----------------------------	--	---------------------

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL NAME: Clyde R. Cox Unit 1-6A1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Return to production
2. Size and type of treatment: 1500 gals 15% HCl
3. Intervals to be treated: 10,388-10,464
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Plug set at 10,490'
6. Disposal of treating fluid: Swab back to pit
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: March 29, 1977
10. Present status, current production and producing interval: Shut in

Date

BOPD

MCFD

BWPD

WELL NAME Clyde R. Cox Unit 1-6A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1500 gals 15% HCl
2. Intervals treated: 10,388-10,464
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: Packer set at 10,369 and RBP set at 10,490.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: April 4, 1977
9. Company who performed work: Halliburton
10. Production interval: 10,388-10,464
11. Status and production before treatment: Well Shut in

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
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12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	5		137
6/2 -17/77	0		0

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-20

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clyde R. Cox et al Unit

9. WELL NO.

1-6A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S6, T1S, R1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1386' FSL and 1136' FNL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
KB 5815'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized as per the attached.

JUL 14 1971

- 3 - State
- 2 - USGS
- 1 - JAH
- 1 - DLD
- 1 - Sec. 723
- 1 - File

18. I hereby certify that the foregoing is true and correct

J. J. Johnson

SIGNED

*J. J. Johnson*

TITLE

Engineering Assistant

DATE

July 12, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Clyde R. Cox Unit 1-6A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1500 gals 15% HCl
2. Intervals treated: 10,388-10,464
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: Packer set at 10,369 and RBP set at 10,490.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: April 4, 1977
9. Company who performed work: Halliburton
10. Production interval: 10,388-10,464
11. Status and production before treatment: Well Shut in

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
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12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	5		137
6/2 -17/77	0		0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> Dry		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> CA 96-20
2. <b>NAME OF OPERATOR</b> Chevron U.S.A. Inc.		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P.O. Box 599, Denver, CO 80201		7. <b>UNIT AGREEMENT NAME</b> CA 96-20
4. <b>LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)</b> At surface  1386' FSL & 1136' FNL C SW $\frac{1}{4}$		8. <b>FARM OR LEASE NAME</b> Clyde R. Cox etal Unit
14. <b>PERMIT NO.</b>	15. <b>ELEVATIONS (Show whether DP, ST, OR, etc.)</b> KB 5815	9. <b>WELL NO.</b> 1-6A1
		10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell
		11. <b>SEC., T., R., M., OR BLE. AND SURVEY OR ABBA</b> Sec. 6, T1S, R1W USM
		12. <b>COUNTY OR PARISH</b> Duchesne
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

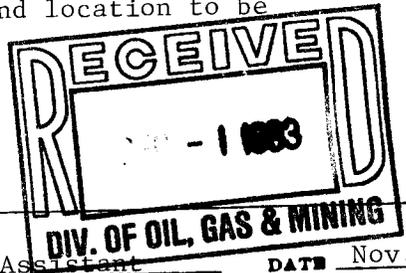
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Well was plugged and abandoned on November 18-26, 1983 as follows:
- MIR & RU. ND wellhead. NU BOPE. POOH w/2-7/8" tubing.
  - RIH w/bit to 11,515'.
  - RIH w/CICR and set at 10,170'.
  - Cement squeezed perfs 10,277-11,462 w/300 sxs cl "H" neat cmt. Dumped 10 sxs cmt on top of retainer.
  - RIH and perforated 2150-2152 w/2 shots/ft.
  - RIH w/Halco packer and set at 1968. Established injection rate of 1 $\frac{1}{2}$  BPM at 1000 psi. No communication.
  - RIH w/Halco 7" CICR and set at 1955'.
  - Cement squeezed perfs 2150-2152 w/100 sxs cl "H" neat cmt. Dumped 2 sxs cement on retainer.
  - ND BOPE. Set 100' surface plug w/25 sx cl "H" neat cmt. Pumped 2 BBLS cmt down 10-3/4"x7" annulus.
  - Cut off casing. Installed "Dry Hole" marker.
  - Facilities to be removed from location and road and location to be rehabilitated.

3-State  
2-BLM  
1-Field  
1-REO  
1-Sec. 723  
1-File

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/27/83



18. I hereby certify that the foregoing is a true and correct copy of the original.

SIGNED J. Johnson TITLE Engineering Assistant DATE Nov. 27, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: