

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

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.....
.....

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
3-17-70

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
DHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1489' FSL and 1303' FWL of Section 14, T1S, R2W, USB&M**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 miles west & south of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
Unknown

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well ± 11,600'

19. PROPOSED DEPTH
± 11,600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Graded Ground - 5682.6'

22. APPROX. DATE WORK WILL START*
March 23, 1970

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chevron-Flying Diamond-Leonard

9. WELL NO.
Boren

Unit #1 (2-14C)

10. FIELD AND POOL, OR WILDCAT
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 500'	To Surface
8 3/4"	7"	23, 26, & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a development well for oil or gas in the Middle and/or Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
 SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 3/16/70
R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1489' FSL and 1303' FWL of Section 14, T1S, R2W, USB&M**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 miles west & south of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
Unknown

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well

19. PROPOSED DEPTH
+ 11,600' ✓

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Graded Ground - 5682.6'

22. APPROX. DATE WORK WILL START*
March 23, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 500'	To Surface
8 3/4"	7"	23, 26, & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a development well for oil or gas in the Middle and/or Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
R. W. PATTERSON
 SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 3/16/70

(This space for Federal or State office use)

PERMIT NO. 13-013-30035 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

March 17, 1970

Chevron Oil Company
Box 455
Vernal, Utah 84078

Re: Well No. Chevron-Flying Diamond-
Leonard Boren Unit #1 (2-14C)
Sec. 14, T. 1 S, R. 2 W,
Well No. Chevron-Mobil-Lamicq-
Urruty Unit #1 (2-8C)
Sec. 8, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause No. 131-6, February 19, 1970.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing these forms will be greatly appreciated.

The API numbers assigned to these wells are as follows:

Chevron-Flying Diamond-Leonard Boren Unit #1
No. 43-013-30035

Chevron-Mobil-Lamicq-Urruty Unit #1
No. 43-013-30036

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Flying Diamond-Leonard Boren Unit #1										
Approx. Cent. SW 1/4 Sec. 14										
	1S	2W	(2-14C)							
Present Status: Total Depth - 11,555'										
<u>Operations Conducted</u>										
Drilled 8 3/4" hole from 8796 to 10,360'. Ran DST #1 (10,055-10,360) 90 min test. NGTS. Rec 1226' water cushion, 632' sli O&GC mud. Pressures: IH 4887, IF 802-823, ISI 1285, FF 823-865, FSI 1663, FHH 4866. Drilled 8 3/4" hole to 10,430'. Ran DST #2 (10,365-10,430) 90 min test. NGTS. Rec 1222' water cushion, 94' HGC mud, 188' HGC & SMC oil and 583' HGC & MMC oil. Pressures: IH 5012, IF 274-527, ISI 1851, FF 696-802, FSI 2899, FHH 4971. Drilled 8 3/4" hole to 10,568'. Ran DST #3 (10,448-10,568) 60 min test. NGTS. Rec 1410' water cushion, 3000' sli W & GC mud, 5290' sli G & MC water and 526' formation water. Press: IH 4991, IF 2069-4031, ISI 4470, FF 4031-4470, FSI 4470, FHH 4991. Drilled 8 3/4" hole to 10,917'. Ran DST #4 (10,765-10,917) 60 min test. GTS in 20 min on FF, TSTM. Rec 1692' HGC water cushion and 5637' HGC oil. Press: IH 5054, IF 603-1264, ISI 5033, FF 1411-2417, FSI 4991, FHH 5054. Drilled 8 3/4" hole to 11,111'. Ran DST #5 (10,991-11,111) 60 min test. NGTS. Rec 1974' SGC water cushion and 497' sli water, gas and oil cut mud. Press: IH 5158, IF 127-253, ISI 5158, FF 338-1096, FSI 5158, FHH 5158. Drilled 8 3/4" hole to 11,245'. Ran DST #6 (11,157-11,245') 60 min test. NGTS. Rec 2068' SGC water cushion and 140' SG & OC mud. Press: IH 5291, IF 83-125, ISI 208, FF 125-125, FSI 229, FHH 5291. Drilled 8 3/4" hole to 11,555' TD. Preparing to run logs.										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----
TRIBE -----
LEASE NO. -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Flying Diamond-Leonard Boren Unit #1										
Approx. Cent. SW 1/4 Sec. 14										
1S 2W (2-14C)										
Present Status: Total Depth - 11,555'										
<u>Operations Conducted</u>										
Drilled 8 3/4" hole from 8796 to 10,360'. Ran DST #1 (10,055-10,360) 90 min test. NGTS. Rec 1226' water cushion, 632' sll O&GC mud. Pressures: IH 4887, IF 802-823, ISI 1285, FF 823-865, FSI 1663, FHH 4866. Drilled 8 3/4" hole to 10,430'. Ran DST #2 (10,365-10,430) 90 min test. NGTS. Rec 1222' water cushion, 94' HGC mud, 188' HGC & SMC oil and 583' HGC & MMC oil. Pressures: IH 5012, IF 274-527, ISI 1851, FF 696-802, FSI 2899, FHH 4971. Drilled 8 3/4" hole to 10,568'. Ran DST #3 (10,448-10,568) 60 min test. NGTS. Rec 1410' water cushion, 3000' sll W & GC mud, 5290' sll G & MC water and 526' formation water. Press: IH 4991, IF 2069-4031, ISI 4470, FF 4031-4470, FSI 4470, FHH 4991. Drilled 8 3/4" hole to 10,917'. Ran DST #4 (10,765-10,917) 60 min test. GTS in 20 min on FF, TSTM. Rec 1692' HGC water cushion and 5637' HGC oil. Press: IH 5054, IF 603-1264, ISI 5033, FF 1411-2417, FSI 4991, FHH 5054. Drilled 8 3/4" hole to 11,111'. Ran DST #5 (10,991-11,111) 60 min test. NGTS. Rec 1974' SGC water cushion and 497' sll water, gas and oil cut mud. Press: IH 5158, IF 127-253, ISI 5158, FF 338-1096, FSI 5158, FHH 5158. Drilled 8 3/4" hole to 11,245'. Ran DST #6 (11,157-11,245') 60 min test. NGTS. Rec 2068' SGC water cushion and 140' SG & OC mud. Press: IH 5291, IF 83-125, ISI 208, FF 125-125, FSI 229, FHH 5291. Drilled 8 3/4" hole to 11,555' TD. Preparing to run logs.										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Shoshone - Owyhee
LEASE NO. Com. Exp. Pending

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gas/liquid content of gas)
Approx. Cent. SW 1/4 Sec. 14	1S	2W	(2-14C)							<p>Chevron-Flying Diamond-Leonard Boren Unit #1</p> <p>JUL 10 1970</p> <p>U.S. GEOLOGICAL SURVEY VERNAL, UTAH</p>
										<p>Present Status: Total Depth: 11,555' - waiting on completion rig.</p> <p><u>Operations Conducted</u></p> <p>Ran Dual Induction, Bore Hole Compensated, Compressional and Shear Amplitude and Variable Density logs. Ran DST #7 (11,450-11,555'). 60 min test. Gas to surface in 40 min of FF - too small to measure. Rec 2444' water cushion, 837' sli water and hi gas cut oil and 130' sli gas, mud and oil cut water. Pressures: IH 6155, IF 469-1142, ISI 6078, FF 1182-1385, FSI 6078, FHM 6034. Cemented 7", 23#, 26# and 29# N-80 casing at 11,555' in two stages w/ 750 sacks 50/50 Pozmix containing 2% Gel, 10% salt and 1 1/2% Tic in first stage and 450 sacks 50/50 Pozmix w/ 2% Gel, 10% salt and 1 1/2% Tic in second stage. Released drilling rig at 3:00 PM 6-5-70.</p>

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1970

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Flying Diamond-Leonard Boren Unit #1										
Approx. Cent. SW 1/4 Sec. 14	1S	2W	(2-14C)							
Present Status - Total Depth 11,555'					PBD 11,470'					
<u>Operations Conducted</u>										
Moved in completion rig 7-13-70. Ran PDC log from 10,900 to 10,500'. Perforated for squeeze at 10,724-725 w/ 2 hyperjets/ft. Spotted 250 gal 15% HCl acid and brokedown perfs. Cement squeezed perf 10,724-25 w/ 300 sacks Type G Reg. cmt containing 1 1/2% CFR-2 and 0.1% HR-4. Cleaned out and drilled out cement to 11,470'. Ran CBI from PBD to 8330'. Perforated at 10,924-972 w/ 2 hyperjets/ft. Brokedown and acidized perfs 10,924-72 w/ 500 gals 15% HCl acid. Swabbed perfs 10,924-972. Spotted 500 gal HF acid and reacidized perfs. Swab tested. Set cmt retainer at 10,925, spotted 100 sacks Type G cmt containing 1 1/2% CFR-2 and 0.1% HR-4 and cmt squeezed perfs 10,924-972'. Perforated at 10,818-878 and 10,772-798' w/ 2 hyperjets/ft. Brokedown and acidized perfs 10,818-78 and 10,772-98 w/ 500 gals 15% HCl acid. Flow tested well to tank battery. Killed well and ran production string tubing, pump and rods. Hung well on. Released completion rig 7-23-70 to pump test well.										
				12	4382		1315		1202	Pumping
					Total Gas Flared		1315			50 bbls Rec. Oil

NOTE.—There were 4,051.12 runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
Approx. Cent. SW 1/4 Sec. 14	1S	2W	(2-14C)										
				Chevron-Flying Diamond=Leonard Boren Unit #1									
				Present Status: Total Depth - 11,555' PBD - 10,901'									
Operations Conducted: Move in completion rig 8-10-70. Ran RA Tracer Survey to determine source of water production. Perforated at 10,905-906' with 4 holes with thru tubing guns. Unable to breakdown perfs 10,905-906' after spotting acid. Reperfed at 10,906-907 with 4 holes with thru tubing guns in acid but still unable to breakdown. Reperfed for squeeze at 10,905-906 with 3 jets/ft with casing guns. Spotted acid and attempted to breakdown without success with 6000 psi. Overdisplaced 50 sacks cement into production intervals. Swab tested. Ran in hole with production string to pump test. Continuing to pump test.													
				12	2,336		864		1,769	Pumping			
							864			100 bbls Rec. Oil			
Total Gas Flared													

NOTE.—There were 2,329.02 runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1940,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original _____
R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Flying Diamond-Leonard Borex Unit #1										
Approx. Cont. Sec. 14	1S	2W	(2-140)							
Present Status:					Total Depth - 11,555'				PBTD - 10,901'	
Operations conducted: Move in completion rig 8-10-40. Ran RA Tracer Survey to determine source of water production. Perforated at 10,905-906' with 4 holes with thru tubing guns. Unable to breakdown perfs 10,905-906' after spotting acid. Reperfed at 10,906-907 with 4 holes with thru tubing guns in acid but still unable to breakdown. Reperfed for squeeze at 10,905-906 with 3 jets/ft with casing guns. Spotted acid and attempted to breakdown without success with 6000 psi. Overdisplaced 50 sacks cement into production intervals. Swab tested. Ran in hole with production string to pump test. Continuing to pump test.										
				12	2,336		864		1,769	Pumping 100 bbls Rec. Oil
				Total Gas Flowed			364			

NOTE.—There were 2,329.02 runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE -----
TRIBE -----
LEASE NO. -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 70,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Verona, Utah 84078 *Original signed by*
R. W. PATTERSON *W. PATTERSON*

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Approx. Cent. SW 1/4 Sec. 14	1S	2W	(2-14C)							
Chevron-Flying Diamond-Leonard Boren Unit #1										
Present Status: Total Depth					11,555'				PBTD 10,901'	
<u>Operations Conducted</u>										
Continuing to pump test.										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5 Pending C.A.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1489' FSL & 1303' FWL of Section 14, T1S, R2W, US8M

At top prod. interval reported below At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Chevron-Flying Diamond-Leonard Boren

9. WELL NO. Unit #1 (2-14C)

10. FIELD AND POOL, OR WILDCAT Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T1S, R2W, US8M

12. COUNTY OR PARISH Duchesne

13. STATE Utah

15. DATE SPUNDED 4-6-70 16. DATE T.D. REACHED 5-31-70 17. DATE COMPL. (Ready to prod.) 11-23-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB - 5697'

20. TOTAL DEPTH, MD & TVD 11,555' 21. PLUG, BACK T.D., MD & TVD 10,920' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-11,555

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,772-10,907' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, BHC Sonic-GR w/ Caliper, Compressional and Shear Amplitude and Variable Density, PDC, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes details for 10 3/4" casing with 2% CaCl and 1# flossal.

29. LINER RECORD and 30. TUBING RECORD Tables. Includes columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Tubing size is 2 7/8" with depth set 10,690.43.

31. PERFORATION RECORD (Interval, size and number) 10,818-878 and 10,772-798 w/ 2 jets/ft. 10,905-906 and 10,906-907 w/ 4 holes/ft. 10,724-725 and 10,924-972 cement squeezed.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes 10,724-725 with 250 gal 15% HCl acid and 300 sxs Type G cement.

33.* PRODUCTION G cement. (Continued on reverse) DATE FIRST PRODUCTION 7-19-70 * PRODUCTION METHOD Pumping WELL STATUS (Producing or shut-in) Producing

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes data for 11-28-70* test with 24 hours and 218 BBL oil.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

* Note: 7-19-70 to 11-28-70 pump testing to determine water production and capacity. Excluded water in 8/70 and acidized to increase oil capacity in 11/70.

35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 12/10/70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

28. casing record *0/61 51"* **Weight, LB/FT.** **Depth Set** **Hole Size**
23, 26 & 29# **11,555** **8 3/4"**
Cementing Record
First Stage - 750 sxs 50/50 Pozmix contain
27 Gel, 10% salt & 1 1/2 Tic. Second Stage
sxs 50/50 Pozmix w/ 2% Gel, 10% salt & 1 1/2 Tic.

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		TOP	Sub Sea Datum
				NAME	MEAS. DEPTH		
Green River	10,055	10,360	90 min test. NGTS. Rec 1226' water cushion 632' sli OAGC mud. Pressures: IH 4887, IF 802-823, ISI 1285, FF 823-865, FSI 1663, FHH 4866.	Duchesne River	Surface		(+2917)
Green River	10,365	10,430	90 min test. NGTS. Rec 1222' water cushion, 94' HCC mud, 188' HCC & SMC oil & 583' HCC & MWC oil. Press: IH 5012, IF 274-527, ISI 1851, FF 696-802, FSI 2899, FHH 4971.	Uintah	2,780		(- 927)
Green River	10,448	10,568	60 min test. NGTS. Rec 1410' water cushion, 3000' sli W & GC mud, 5290' sli G & MC water & 526' formation water. Press: IH FSI 4470, FHH 4991.	Green River	6,624		(-2577)
Green River	10,765	10,917	60 min test. GTS in 20 min on FF, TSTM. Press: IH 5054, IF 603-1264, ISI 5033, FF 1411-2417, FSI 4991, FHH 5054.	Mahogany Zone	8,452		(-4532)
Green River	10,991	11,111	60 min test. NGTS. Rec 1974' SGC water cushion & 497' sli water, gas & oil cut mud. Press: IH 5158, IF 127-253, ISI 5158, FF 338-1096, FSI 5158, FHH 5158.	CP60	10,229		(-4687)
Green River	11,157	11,245	60 min test. NGTS. Rec 2068' SGC water cushion and 140' SG & OC mud. Press: IH 5291, IF 83-125, ISI 208, FF 125-125, FSI 229, FHH 5291.	K	10,384		(-5124)
Green River	11,450	11,555	60 min test. GTS in 40 min of FF - TSTM. HCCO & 130' sli gas, mud & oil cut water. FF 1182-1385, FSI 6078, FHH 6034.	CP90	10,821		(-5215)
				Transition	10,912		(-5343)
				CP96	11,040		

32. ACID, SHOT, FRACTURE, GEL, SQUEEZE, ETC.
 10,818-878 & 500 gal 15% HCl acid & 1000 gals 15% HCl acid with 400# Unibeade.
 10,772-798
 10,905-906 500 gal 15% HCl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1489' FSL & 1303' FWL of Section 14, T1S, R2W, USM
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 miles west and south of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
Unknown

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well + 12,650'

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5697'

22. APPROX. DATE WORK WILL START*
August 1, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5" Liner	18#	TD	To Liner Top

It is proposed to deepen subject well for oil or gas in the Lower Green River - Wasatch Formation.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 7-14-71
 BY Clem B. Feight

43.013-30035

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signed by R. W. PATTERSON TITLE Unit Superintendent DATE 7/12/71
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

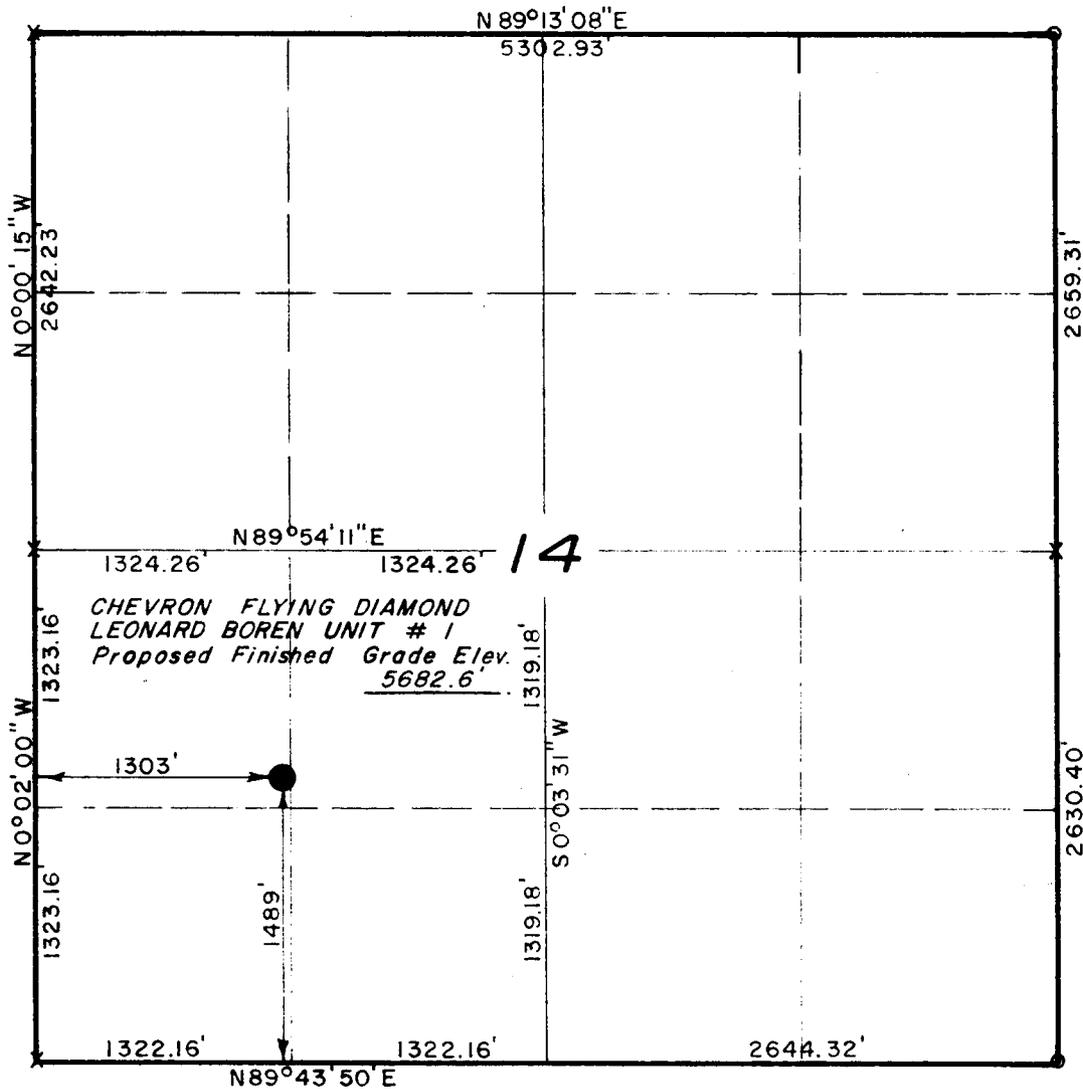
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

TIS, R2W, U.S.B.&M.

PROJECT

CHEVRON OIL COMPANY
CHEVRON FLYING DIAMOND LEONARD BOREN UNIT # 1 Well location, located as shown in the SW 1/4 Section 14, TIS, R2W, U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE ORIGINAL SURVEY RECORD AS FILED IN THE PUBLIC RECORDS OF THE COUNTY OF DUCHESNE, STATE OF UTAH, ON MARCH 6, 1970, IN ACCORDANCE WITH THE PROVISIONS OF THE UTAH SURVEYING ACT, CHAPTER 10, SECTION 10-1-1, UTAH CODE ANNOTATED, 1963.

John J. Randall

REGISTERED PROFESSIONAL SURVEYOR
 LICENSE NO. 2454

- X = Corners Found (Stone).
- = Corners Re-established.

UTAH ENGINEERING & LAND SURVEYING
 P O BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6 March 1970
PARTY N.J.M., L.D.T., D.S. & J.S.	REFERENCE GLO Plat
WEATHER Cool	CHEVRON OIL COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1489' FSL & 1303' FWL of Section 14, T1S, R2W, USM
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 miles west and south of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
Unknown

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
First Well + 12,650'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5697'

22. APPROX. DATE WORK WILL START*
August 1, 1971

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5" Linor	184	TD	To Liner Top

It is proposed to deepen subject well for oil or gas in the Lower Green River - Wasatch Formation.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 7-14-71
 BY Allen B. Feighly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signed by R. W. PATTERSON TITLE Unit Superintendent DATE 7/12/71
 (This space for Federal or State office use)

PERMIT NO. 43-013-30035 APPROVAL DATE 3-17-70

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gas Producers-1; Well File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 999 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1409 ft. N of S & 1303 ft. E of W Line (S&W)
 At proposed prod. zone None

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 6 miles S of Hoola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1303 ft.

16. NO. OF ACRES IN LEASE 1,870

17. NO. OF ACRES ASSIGNED TO THIS WELL 0.40

18. DISTANCE FROM PROPOSED* LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First well 13,650 ft.

19. PROPOSED DEPTH 13,650 ft.

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.) KD 5691

22. APPROX. DATE WORK WILL START* 9-15-71

5. LEASE DESIGNATION AND SERIAL NO.
 NW425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Leonard Rosen

9. WELL NO. Unit #1 (2-140)

10. FIELD AND POOL, OR WILDCAT H. Lebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 14, T1S, R2W, WDM

12. COUNTY OR PARISH DeWolfe

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5" Liner	107	TD	To Liner top

We plan to deepen this well to an approximate TD of 13,650 ft.

CC: RW
 UTAH STATE (2)
 HUMBLL
 FLYING DIAMOND
 GPI

APPROVED BY DIVISION OF
 OIL & GAS CONSERVATION

DATE 9-23-71
 BY *Paul W. Benchell*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. P. Hill* TITLE Lead Drilling Engineer DATE 9-14-71

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY *Harold R. Daniel* TITLE DISTRICT ENGINEER DATE SEP 17 1971

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
CA Funding 111111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Hatch-Ouzby

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Leonard Boren

9. WELL NO.
 Unit #1 (2-140)

10. FIELD AND POOL, OR WILDCAT
 Hubbell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 S 14, T1S, R2W, USM

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 9-16-71

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 500 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1409 ft. N of S & 1303 ft. E of W Line (SW1)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 6 miles S of Keola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1303 ft.

16. NO. OF ACRES IN LEASE
 1,870

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 First well 13,650 ft.

19. PROPOSED DEPTH
 13,650 ft.

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 KB 2697

22. APPROX. DATE WORK WILL START*
 9-16-71

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5" Liner	18#	TD	To Liner top

We plan to deepen this well to an approximate TD of 13,650 ft.

CC: STATE (2)
 Red Wash
 HUMBCE
 Fx DIA.
 GAS PROD.

Copy

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. P. Hill TITLE Lead Drilling Engineer DATE 9-14-71

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Gerald R. Daniels TITLE DISTRICT ENGINEER DATE SEP 17 1971

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1489 ft. N of S & 1303 ft. E of W Line (SW⁴)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 6 miles S of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1303 ft.

16. NO. OF ACRES IN LEASE 1,870

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First well 13,650 ft.

19. PROPOSED DEPTH 13,650 ft.

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 100 2697

22. APPROX. DATE WORK WILL START* 9-16-71

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5" Liner	18 $\frac{1}{2}$	TD	To Liner top

We plan to deepen this well to an approximate TD of 13,650 ft.

CC: STATE (2)
 RED WASH
 HUMBLE
 FLY DIA.
 GAS PROD.

Copy

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. P. Hill TITLE J. P. Hill Lead Drilling Engineer DATE 9-14-71

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Genald R. Davis TITLE DISTRICT ENGINEER DATE SEP 17 1971

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA NW-425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren Unit

9. WELL NO.

1 (2-14c)

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 14, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1489 ft. N of S & 1303 ft. E of W Line (SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5697

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See progress report attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

J. W. Greer

TITLE

Division Dirg. Supt.

DATE 10-1-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

8-30-71 12,157 drlg.
8-31-71 12,212 drlg.
9-1-71 12,225 testing. Pulled bit at 12,225. Running DST #9 12,125-225. TO weak-strg at 2 min - GTS at 15 min - WCTS at 18 min - SI at 21 min. for 60 min. ISI.
9-2-71 12,225 C/O to btm. DST #9 12,125-225. Times: 21-60-25-120 min. Blows: RO w/OTS in 3 min. Flowed and gauged 50 bbl GC oil in 15 min. on 8/64" choke w/TP 1900 psi. SI after 25 min for FSI. Rev. out 88 bbl. GC oil for total 138 bbls and POOH w/tools. Smplr - 3 qts GC oil. Cut: 99.6% oil. 14% BS, gravity: 42.9 at 60° API. Press: 8687, 2610-3336, 8501 (100%), 6422-6315, 8501 (100%), 8660. BHT 218° F. Valid test. PU Dynadrill and WBIH to csg. shoe. Down 5 $\frac{1}{2}$ hrs. rig repair. C/O 80' off btm.
9-3-71 12,288 drlg.
9-7-71 12,421 drlg.
9-8-71 12,491 drlg.
9-9-71 12,558 drlg.
9-10-71 12,570 testing. Running DST #10 12,401-570. Times: 30-60-30 Min. TO Wk - strg at 2 min - stdy - NGTS. RO strg - GTS in 9 min. 30 min into FF - no fluid yet.
9-13-71 12,666 drlg. DST #10 12,401-570. During 110 Min. FF - GTS in 9 min - WCTS in 62 min - OTS in 90 min. Gauged 23.4 BO in 15 min thru 5/8" choke w/TP 250-300 psi. SI 120 min for FSI. Rev out 89.5 bbls. HGC oil and POOH w/tools. Rec 3 qts. HGC oil in smplr. Cut 0.2% BS and 99.8% oil. Grav - 43.2 at 60°. Press: 9084, 2180-2825, 7490, 2933-3309, 7490, 9084. BHT 213°F. Valid test. Resumed drlg. ahead.
9-14-71 12,700 drlg.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

9-15-71 12,831 drlg.
9-16-71 12,938 drlg.
9-17-71 12,957 drlg.
9-20-71 13,118 drlg. Drld to 13,107 and ran DST #11 12,962-13,107. Times: 30-60-57-147 min. Blows: TO strg-stdy. NGTS. RO strg - WCTS in 10 min - OTS in 35 min. Cleaned up to pit and turned to test tank. Gauged 23 BO in 15 min on 3/8" choke w/DPP 650 psi. Rec: Rev out 94.3 bbl. GC oil. Smplr - 3 qts HGC oil. Press: 9508, 2702-4366, 9252, 4624-4366, 9252, 9731. BHT 210°F. Valid test.
9-21-71 13,144 drlg.
9-22-71 13,241 drlg.
9-23-71 13,337 drlg.
9-24-71 13,445 drlg.
9-27-71 13,563 drlg. Ran DST #12 13,353-477. Times: 30-60-60-120 Min. Blows: T/O vy wk and rem. wk. R/O vy wk and rem. wk. NGTS. Rec: Rev. out 33.7 bbl HGMC and SOC WC and 2.7 bbl. HGMC and HWC oil. Smplr: 3 qts. HGOC mud. Press: 9654-2266-2347, 9707, 2374-2401, 9574, 9129 (Flow on annulus during test) BHT 218°F. Valid test. Resumed drlg. ahead.
9-28-71 13,594 TD tripping. Drld to 13,594 TD and cond mud and hole 3 $\frac{1}{2}$ hrs. Tripped, ran first log and tagged at 13,421. Spudded and worked w/Sonde but unable to get deeper. Making cond trip.
9-29-71 13,594 TD Logging. Made cond. trip. circ 5 $\frac{1}{2}$ hrs. and short tripped. Ran DIL to 13,578. Ran CNP unable to get below 12,500. Prep to try BHE-Sonic.
9-30-71 13,594 TD tripping. Ran FDC and BHC-Sonic logs to 13,578 - WO Schl. 5 hrs. for another sonic tool after first two failed. Attempted to run core slicer twice but tool failed to operate each time. Making cond. trip to run liner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

CA NW-425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren Unit

9. WELL NO.

1 (2-14c)

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 14, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1489 ft. N of S & 1303 ft. E of W Line (SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5697

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

See progress report attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

J. W. Greer

TITLE

Division Drlg. Supt.

DATE

10-1-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

8-30-71 12,157 drlg.
8-31-71 12,212 drlg.
9-1-71 12,225 testing. Pulled bit at 12,225. Running DST #9 12,125-225. TO weak-strg at 2 min - GTS at 15 min - WCTS at 18 min - SI at 21 min. for 60 min. ISI.
9-2-71 12,225 C/O to btm. DST #9 12,125-225. Times: 21-60-25-120 min. Blows: RO w/OTS in 3 min. Flowed and gauged 50 bbl GC oil in 15 min. on 8/64" choke w/TP 1900 psi. SI after 25 min for FSI. Rev. out 88 bbl. GC oil for total 138 bbls and POOH w/tools. Smplr - 3 qts GC oil. Cut: 99.6% oil. 14% BS, gravity: 42.9 at 60° API. Press: 8687, 2610-3336, 8501 (100%), 6422-6315, 8501 (100%), 8660. BHT 218° F. Valid test. PU Dynadrill and WBIH to csg. shoe. Down 5 $\frac{1}{2}$ hrs. rig repair. C/O 80' off btm.
9-3-71 12,288 drlg.
9-7-71 12,421 drlg.
9-8-71 12,491 drlg.
9-9-71 12,558 drlg.
9-10-71 12,570 testing. Running DST #10 12,401-570. Times: 30-60-30 Min. TO Wk - strg at 2 min - stdy - NGTS. RO strg - GTS in 9 min. 30 min into FF - no fluid yet.
9-13-71 12,666 drlg. DST #10 12,401-570. During 110 Min. FF - GTS in 9 min - WCTS in 62 min - OTS in 90 min. Gauged 23.4 BO in 15 min thru 5/8" choke w/TP 250-300 psi. SI 120 min for FSI. Rev out 89.5 bbls. HGC oil and POOH w/tools. Rec 3 qts. HGC oil in smplr. Cut 0.2% BS and 99.8% oil. Grav - 43.2 at 60°. Press: 9084, 2180-2825, 7490, 2933-3309, 7490, 9084. BHT 213°F. Valid test. Resumed drlg. ahead.
9-14-71 12,700 drlg.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

9-15-71 12,831 drlg.
9-16-71 12,938 drlg.
9-17-71 12,957 drlg.
9-20-71 13,118 drlg. Drld to 13,107 and ran DST #11 12,962-13,107. Times: 30-60-57-147 min. Blows: TO strg-stdy. NGTS. RO strg - WCTS in 10 min - OTS in 35 min. Cleaned up to pit and turned to test tank. Gauged 23 BO in 15 min on 3/8" choke w/DPP 650 psi. Rec: Rev out 94.3 bbl. GC oil. Smplr - 3 qts HGC oil. Press: 9508, 2702-4366, 9252, 4624-4366, 9252, 9731. BHT 210°F. Valid test.
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9-22-71 13,241 drlg.
9-23-71 13,337 drlg.
9-24-71 13,445 drlg.
9-27-71 13,563 drlg. Ran DST #12 13,353-477. Times: 30-60-60-120 Min. Blows: T/O vy wk and rem. wk. R/O vy wk and rem. wk. NGTS. Rec: Rev. out 33.7 bbl HGMC and SOC WC and 2.7 bbl. HGMC and HWC oil. Smplr: 3 qts. HGOC mud. Press: 9654-2266-2347, 9707, 2374-2401, 9574, 9129 (Flow on annulus during test) BHT 218°F. Valid test. Resumed drlg. ahead.
9-28-71 13,594 TD tripping. Drld to 13,594 TD and cond mud and hole 3 $\frac{1}{2}$ hrs. Tripped, ran first log and tagged at 13,421. Spudded and worked w/Sonde but unable to get deeper. Making cond trip.
9-29-71 13,594 TD Logging. Made cond. trip. circ 5 $\frac{1}{2}$ hrs. and short tripped. Ran DIL to 13,578. Ran CNP unable to get below 12,500. Prep to try BHE-Sonic.
9-30-71 13,594 TD tripping. Ran FDC and BHC-Sonic logs to 13,578 - WO Schl. 5 hrs. for another sonic tool after first two failed. Attempted to run core slicer twice but tool failed to operate each time. Making cond. trip to run liner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA NW-425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren Unit

9. WELL NO.

1 (2-14C)

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1489 ft. N of S & 1303 ft. E of W Line (SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5697

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached October daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer / WGB

J. W. Greer

TITLE Division Drlg. Supt.

DATE 11-1-71

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

- 10-1-71 13,594 TD. Running Liner. Made cond. trip - had to circ and cond mud 6 hrs. leveled at 14.5# mud wt. P/U 5", 18#, P110 FJ liner and GIH to set.
- 10-4-71 13,594' TD Tripping. Set and cemented 5" liner 11,293-13,591. Good circ. throughout. Bumped plug w/2400 psi & float equipment held. WOC @ 4:30 PM 10-1-71. Tripped and laid down setting tools. Went back in hole w/6" bit and tagged cmt @ 10,445'. Started drlg out after WOC 24 hours. Drld out firm cmt 11,115 and fell free. Cleaned out to top of liner 11,293'. No cmt indicated last 178'. Tripping to pick up squeeze packer.
- 10-5-71 13,594 TD. L/D dp. Ran squeeze pkr and tested around top liner to 3000 psi w/14.0# mud - held. Started L/D 3-1/2" DP string.
- 10-6-71 13,594 TD. Drlg. out. L/D 3 $\frac{1}{2}$ " DP and 4-3/4" DC's. P/U 4-1/8" bit, 2-3/8" tbg and 2-3/8" tbg string. Tagged top liner and drld out flapper valve. C/O to FC.
- 10-7-71 13,508 PBTD. C/O to top FC and drld out to 13,535. Circ and cond. mud. Tripped and logging.
- 10-8-71 13,535 PBTD. Ran GR-CBL from PBTD to 10,500'. WBIH open-ended w/tbg string. C/O to PBTD w/mud. Displacing hole w/treated wtr.
- 10-11-71 13,535 PBTD. Displ hole w/treated wtr and POOH w/tbg string. Set mod. "D" prod. pkr on W/L at 11,200'. Ran and landed 5 $\frac{1}{2}$ " heat string csg at 3902'. N/U tbg head and hydrotested to 6000 psi. w/prod. tbg string. Latched into prod. pkr, spaced out and landed tbg at 11,808'. Installed tree and tested to 5000 psi. Released drlg rig at 8:00 PM 10-10-71. Will drop from report until surface facilities are installed and compl. rig moves on.
- 10-15-71 13,535 PBTD. Moving off drilling rig and installing surface facilities.
- 10-18-71 13,535 PBTD completing. MI compl. rig on 10-17-71. R/U and swabbed well down to 1000'. Perfd for prod 12,600, 12,587, 12,576, 12,556, 12,550 and 12,524 w/one SPF in 2 runs. Having trouble w/thru tbg guns shorting-out and misfiring. Had 0 TP this AM. Continuing to perforate.
- 10-19-71 13,535 PBTD. Completing. Perfd 12,564, 12,520, 12,514, 12,506, 12,496, 12,484, 12,479, 12,475, 12,468, 12,464, 12,456, 12,451, 12,446, 12,442, 12,432, 12,422 and 12,418 w/one SPF w/8 addl runs - select-fire switches continued to malfunction. Had 0 TP this AM. GIH to perf last 3 zones.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

- 10-20-71 13,535 PBTD completing. Perfd 12,410, 12,398 and 12,392 w/one SPF. Swabbed well down to 11,000' w/no fluid entry. B/D formation w/wtr at 6000 psi and PI at 2 BPM w/6800 psi. Swabbed well down to 6000' w/10 runs and rec load wtr - GC last run. Had 2500 psi TP this AM. Opened well to pit and unloaded GC oil w/TP to 25 psi in 15 min. Prep to turn to battery if flow press is sufficient.
- 10-21-71 13,535 PBTD completing. Well would not flow to battery and turned back to pit - died after several hrs. Swabbed FL down to 3000', loaded tubing w/RC and SI. Had 2700 psi TP this AM - bled to 0 in 5 min. R/U and prep to reperforate.
- 10-22-71 13,535 PBTD completing. R/U Schl. to reperf. Run #1 - Elect control head had open circuit and repaired. Run #2 - found line bad above gun - cutoff 200' and poured new rope socket. Run #3 - started out of lubricator and well press blew gun back into lubricator damaging line. Cutoff bad line and poured new rope socket. Run #4 - tagged at 450' - unable to get deeper. Started POOH and stuck guns at 115' in paraffin. Circ heat string system not operating efficiently to maintain adequate heat. R/U hot oil unit and circ heat string at 0.2 BPM w/600 psi - apparently restriction in system. Worked guns for 5 hrs and finally drug free into lubricator. Continued circ overnight w/hot oil unit - rate decr to 0.1 BPM w/1000 psi - insufficient rate to maintain adequate temp. Checking out heat string system this AM before continuing w/reperf operations.
- 10-26-71 13,535 PBTD completing. Found 5 $\frac{1}{2}$ " csg heat string hgr restricting flow rate for heat system. Changed out csg head and TH spools. Reperfd 26 zones w/2 SPF from 12,391-600. Swabbed well in w/13 runs and cleaned up to pit. Gauged 17 hrs: 227 BO, 0 BW, 32/64" choke, TP 150 psi. Prep to acidize.
- 10-27-71 13,535 PBTD completing. Acidized w/5000 gal 15% HCL w/50# per 1000 gals unibeads at 6-1/2 to 7 BPM w/7600 to 8600 psi. Lacked 400 gals of displacement before annulus press suddenly equalized w/TP. Shut down w/4700 psi TP and CP. Bled CP to 1850 psi w/TP to 1850 psi. Shut well in for night. Had 2850 psi TP and CP this AM. Preparing to set blanking plug in on-off connector and determine location of leak.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

- 10-28-71 13,535 PBTD. Ran sinker bars & CCL. Found tbg string had released from on-off connector bottom of tbg 4' above connector. Waiting on wireline unit to set plug in tubing. Plan to install BOFE. Strip thru to remove tbg hanger. Lower tbg string & relatch on-off connector. TP & CP this AM 2825 psi. Still waiting on wireline unit due to storm.
- 10-29-71 13,535 PBTD completing. Rigged up equipment and building mud volume to 13.0#/gal. to kill well.
- 11-1-71 Built 500 bbls. of 13.1# mud and killed well. Nippled up BOFE. Lowered tubing string and attempted to relatch on-off connector unsuccessfully. POOH with production string and top half of connector. WIH with overshot, bumper jars, oil jars. Tagged top of fish and circulated hole. Returns became HGC & OC after 150 bbls. Rebuilt volume to 13.7# and killed well. POOH with lower half of connector and 2-3/8" tbg stinger. Found prongs on connector shear. Reran production string with 22 ft. seal assembly and locator sub only. Preparing to land string in compression.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA NW-425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren Unit

9. WELL NO.

1 (2-14C)

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1489 ft. N of S & 1303 ft. E of W Line (SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5697

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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See attached October daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer / WGB

TITLE

J. W. Greer

Division Drlg. Supt.

DATE

11-1-71

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

- 10-1-71 13,594 TD. Running Liner. Made cond. trip - had to circ and cond mud 6 hrs. leveled at 14.5# mud wt. P/U 5", 18#, P110 FJ liner and GIH to set.
- 10-4-71 13,594' TD Tripping. Set and cemented 5" liner 11,293-13,591. Good circ. throughout. Bumped plug w/2400 psi & float equipment held. WOC @ 4:30 PM 10-1-71. Tripped and laid down setting tools. Went back in hole w/6" bit and tagged cmt @ 10,445'. Started drlg out after WOC 24 hours. Drld out firm cmt 11,115 and fell free. Cleaned out to top of liner 11,293'. No cmt indicated last 178'. Tripping to pick up squeeze packer.
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- 10-7-71 13,508 PBTD. C/O to top FC and drld out to 13,535. Circ and cond. mud. Tripped and logging.
- 10-8-71 13,535 PBTD. Ran GR-CBL from PBTD to 10,500'. WBIH open-ended w/tbg string. C/O to PBTD w/mud. Displacing hole w/treated wtr.
- 10-11-71 13,535 PBTD. Displ hole w/treated wtr and POOH w/tbg string. Set mod. "D" prod. pkr on W/L at 11,200'. Ran and landed 5 $\frac{1}{2}$ " heat string csg at 3902'. N/U tbg head and hydrotested to 6000 psi. w/prod. tbg string. Latched into prod. pkr, spaced out and landed tbg at 11,808'. Installed tree and tested to 5000 psi. Released drlg rig at 8:00 PM 10-10-71. Will drop from report until surface facilities are installed and compl. rig moves on.
- 10-15-71 13,535 PBTD. Moving off drilling rig and installing surface facilities.
- 10-18-71 13,535 PBTD completing. MI compl. rig on 10-17-71. R/U and swabbed well down to 1000'. Perfd for prod 12,600, 12,587, 12,576, 12,556, 12,550 and 12,524 w/one SPF in 2 runs. Having trouble w/thru tbg guns shorting-out and misfiring. Had 0 TP this AM. Continuing to perforate.
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CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

- 10-20-71 13,535 PBTD completing. Perfd 12,410, 12,398 and 12,392 w/one SPF. Swabbed well down to 11,000' w/no fluid entry. B/D formation w/wtr at 6000 psi and PI at 2 BPM w/6800 psi. Swabbed well down to 6000' w/10 runs and rec load wtr - GC last run. Had 2500 psi TP this AM. Opened well to pit and unloaded GC oil w/TP to 25 psi in 15 min. Prep to turn to battery if flow press is sufficient.
- 10-21-71 13,535 PBTD completing. Well would not flow to battery and turned back to pit - died after several hrs. Swabbed FL down to 3000', loaded tubing w/RC and SI. Had 2700 psi TP this AM - bled to 0 in 5 min. R/U and prep to reperform.
- 10-22-71 13,535 PBTD completing. R/U Schl. to reperf. Run #1 - Elect control head had open circuit and repaired. Run #2 - found line bad above gun - cutoff 200' and poured new rope socket. Run #3 - started out of lubricator and well press blew gun back into lubricator damaging line. Cutoff bad line and poured new rope socket. Run #4 - tagged at 450' - unable to get deeper. Started POOH and stuck guns at 115' in paraffin. Circ heat string system not operating efficiently to maintain adequate heat. R/U hot oil unit and circ heat string at 0.2 BPM w/600 psi - apparently restriction in system. Worked guns for 5 hrs and finally drug free into lubricator. Continued circ overnight w/hot oil unit - rate decr to 0.1 BPM w/1000 psi - insufficient rate to maintain adequate temp. Checking out heat string system this AM before continuing w/reperf operations.
- 10-26-71 13,535 PBTD completing. Found 5 $\frac{1}{2}$ " csg heat string hgr restricting flow rate for heat system. Changed out csg head and TH spools. Reperfd 26 zones w/2 SPF from 12,391-600. Swabbed well in w/13 runs and cleaned up to pit. Gauged 17 hrs: 227 BO, 0 BW, 32/64" choke, TP 150 psi. Prep to acidize.
- 10-27-71 13,535 PBTD completing. Acidized w/5000 gal 15% HCL w/50# per 1000 gals unibeads at 6-1/2 to 7 BPM w/7600 to 8600 psi. Lacked 400 gals of displacement before annulus press suddenly equalized w/TP. Shut down w/4700 psi TP and CP. Bled CP to 1850 psi w/TP to 1850 psi. Shut well in for night. Had 2850 psi TP and CP this AM. Preparing to set blanking plug in on-off connector and determine location of leak.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON-BOREN UNIT #1 (2-14C)
FIELD: BLUEBELL LOCATION: C SW $\frac{1}{4}$, Sec. 14, T1S, R2W, USM
CONTRACTOR: NOBLE DRILLING

DRILLING REPORT

- 10-28-71 13,535 PBTD. Ran sinker bars & CCL. Found tbg string had released from on-off connector bottom of tbg 4' above connector. Waiting on wireline unit to set plug in tubing. Plan to install BOPE. Strip thru to remove tbg hanger. Lower tbg string & relatch on-off connector. TP & CP this AM 2825 psi. Still waiting on wireline unit due to storm.
- 10-29-71 13,535 PBTD completing. Rigged up equipment and building mud volume to 13.0#/gal. to kill well.
- 11-1-71 Built 500 bbls. of 13.1# mud and killed well. Nippled up BOPE. Lowered tubing string and attempted to relatch on-off connector unsuccessfully. POOH with production string and top half of connector. WIH with overshot, bumper jars, oil jars. Tagged top of fish and circulated hole. Returns became HGC & OC after 150 bbls. Rebuilt volume to 13.7# and killed well. POOH with lower half of connector and 2-3/8" tbg stinger. Found prongs on connector shear. Reran production string with 22 ft. seal assembly and locator sub only. Preparing to land string in compression.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

CA - NW-425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Wintah Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leonard Boren

9. WELL NO.

Unit #1 (2-14C)

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T1S, R2W, USM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1489' FSL and 1303' FWL of Sec. 14, T1 S, R2W, USM**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUNDED **8-12-71** 16. DATE T.D. REACHED **10-4-71** 17. DATE COMPL. (Ready to prod.) **11-3-71** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB-5697** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **13,594** 21. PLUG, BACK T.D., MD & TVD **13,535** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____ **11,555-13,594**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
KRMABUXXX 12,391-12,600' Wasatch 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CNL-GR, DIL, PDC-GR, BHC-GR, CBL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	3,902.32	Heat string	hung inside 7" casing	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,293	13,591	225		2-7/8" & 2-3/8"	11,823.44	11,200'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached		See attached	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-25-71		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-4-71	24	30/64	→	1,229		0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	288	→				41.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

COPY - ORIG. SIGNED BY

SIGNED **R. L. SCOTT** TITLE **Lead Drilling Eng.** DATE **11-18-71**

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, ELC-3; O&CCC, SLC-1; Flying Dia.-1; Gas Prod. Enterprises-1; Denver-1; Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	TOP		
	TOP	BOTTOM		NAME	MEAS. DEPTH	
	11,715 11,555	11,895 11,895	DST #8A. Invalid test. 120 min test. GTS 35 min into ISIP - TSTM. Rec 18 bb1 HGC mud, 15 bb1 oil and 19 bb1 water cushion. Pressures: IH-6477, IF-1496-1685, ISI-6531, FF-1836-3246, FSI-6370, FH-6477. 120 min test. GTS in 15 min of IF, OTS in Rec 3454' wtr cushion, 678' HGC oil and 11,431 HGC oil. Pressures: IH-8687, IF-2610-3336, ISI-8501, FF-6422-6315, FSI-8501, FS-8660. 130 min test. GTS in 9 min of FF. Rec. catcher. Pressures: IH-9084, IF-2180-2825, FSI-2490, FH-9084. 147 min test. NGTS in IF. Oil to surface 4,369' water cushion and 12,934' HGC oil. ISI-9252, FF-4624-4366, FSI-9252, FH-9731. 120 min test. NGTS. Rec 372' hly gas, mud gas & silty oil & mud cut water cushion and oil cut water cushion. Pressures: IH-9654, FF-2374-2401, FSI-9574, FH-9129.	UP 150 ? CP 175 ? CP 270 ?	11,540 12,270 13,285	(-5,843) (-6,573) (-7,588)
	12,125	12,225				
	12,401	12,570				
	12,962	13,107				
	13,353	13,477				

NOV 26 1971

Leonard Boren Unit #1 (2-14C)
Well Completion or Recompletion Report and Log
Dated: November 17, 1971
Page Two

31. PERFORATION RECORD

12,392, 12,398, 12,410, 12,418, 12,422, 12,432, 12,442, 12,446, 12,451,
12,456, 12,464, 12,468, 12,475, 12,479, 12,484, 12,496, 12,506, 12,514,
12,520, 12,524, 12,550, 12,556, 12,564, 12,576, 12,587 and 12,600 w/one
shot per foot.

Re-perforated at 12,391, 12,397-399, 12,409-411, 12,417-419, 12,422,
12,432, 12,441-443, 12,446, 12,450-452, 12,456-458, 12,463-465, 12,467-469,
12,475, 12,479, 12,484, 12,496-498, 12,505-507, 12,513-515, 12,520-522,
12,524-526, 12,550-552, 12,555-557, 12,564-566, 12,574-576, 12,586-588,
and 12,598-600 w/two shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval (md) Amount and Kind of Material Used

Moved on workover rig on 7-20-71 and squeezed off all existing perforations
in well. (See Completion report dated 12-10-70 for record of original
perforations, etc.) Released workover rig on 8-5-71 and moved in drilling
rig.

12,391-12,600 Acidized with 5000 gal 15% HCL containing 3 gal/1000 FFS,
2 gal/1000 WWS, 2 gal/1000 Inhibitor and 20#/1000 gal WG-7
with 50#/1000 gal OSC-130 unibeads (25# wide range and 25#
buttons) at 6-1/2-7 BPM w/7600 to 8600 psi.



Chevron Oil Company
Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201

W. B. Jackson
Division Production Manager

February 23, 1972

Utah Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84103

Attention: Mr. Paul Burchell

Gentlemen:

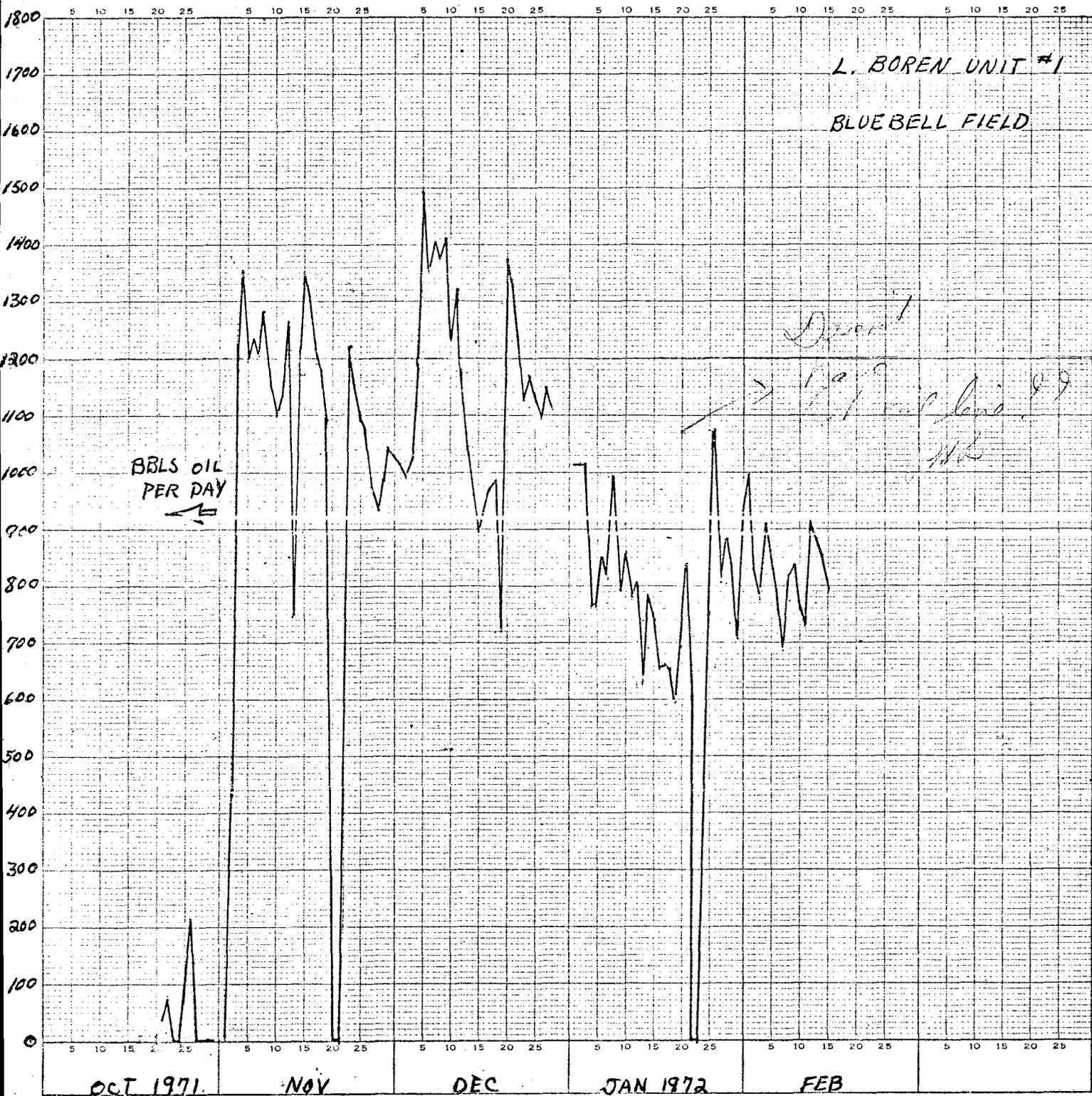
Chevron is the operator of the Chevron-Flying Diamond L. Boren Unit #1 (2-14C) Well located in Section 14, T1S, R2W USBM in the Bluebell Field, Duchesne County, Utah. The subject well was deepened and recompleted in the Wasatch formation in early November, 1971, and, as can be seen on the accompanying graph, has produced very erratically since recompletion. Since accurate determination of well potential and reserves are essential to justification of continued development drilling in the area, we request that a sixty day extension to the limited gas flare order, effective March 1, be granted to Chevron in order that subject well can be tested more extensively.

Your early consideration in this matter and verbal approval will be greatly appreciated.

Very truly yours,

WRC:eh
Attachment

30/2/72
2/1/72
30/2



February 25, 1972

Chevron Oil Company
Box 599
Denver, Colorado 80201

ATTENTION: W.B. Jackson, Division Production Manager

Re: Well No. Flying Diamond-L.
Boren Unit #1 (2-14C)
Sec. 14, T. 1 S, R. 2 W,
Duchesne County, Utah

Dear Mr. Jackson:

With reference to your letter of February 23, 1972, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant a 30-day extension to the test period, subject to re-consideration for an additional 30 days if the well has not stabilized at that time.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA NW 425
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1489' FSL & 1303' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5697	9. WELL NO. 1-14A2
		10. FIELD AND POOL, OR WILDCAT Blueball-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 14, T15, R2W, USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to cleanout, perforate and stimulate additional section in this well.
Gas to be flared for 48 hrs after acidizing.
See attached procedure for details.

cc: 3 - USGS
2 - State
1 - JHD
Partners

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE AUG 26 1974
BY *Clayton J. Light*

18. I hereby certify that the foregoing is true and correct
SIGNED *R. L. Scott* TITLE R. L. SCOTT Sr. Drilling Supervisor DATE 8-22-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

P2925
BOREN 1-14A2
BLUEBELL FIELD
WELL CLEANOUT &
ADDITIONAL PERFORATING

PROCEDURE

1. Move in pulling unit and circulating equipment. Kill well with lease water.
2. Pull seals out of packer and displace hole with lease water. NU BOPE. POOH with tubing. Watch for wireline and wireline tools possibly stuck in tubing.
3. RIH with 2-3/8" sawtooth collar, 2400'± of 2-3/8" tubing and remainder of 2-7/8" tubing. Clean out to PBD or top of junk. (If wireline junk is found in liner, consideration will be given to fishing.) POOH laying down all 2-3/8" tubing.
4. RIH w/seal assembly and 2-7/8" tubing. Hydrotest to 6000 psi. Include seating nipple for storm choke at 7000'±. Space out. Displace hole with diesel. Land tubing in neutral. ND BOP. Install 10,000 psi tree (or isolation tool). Release rig.
5. Perforate with 2 JPF at the gamma-sonic depths shown on the attached sheet.
6. Flow well for cleanup.
7. Acidize with 18,000 gal. 15% HCl containing necessary additives including scale inhibitor, plus 0.1 lb/gal. benzoic acid flakes. Beginning immediately, drop 1 ball per 60 gal. of acid (total 300 ball sealers). Slug with ± 200 lb of benzoic acid flakes at 3000 gal, 6000 gal, 9000 gal, and 12,000 gal of acid pumped. Adjust slug size as necessary. (Bond log indicates poor liner cement job, so effect of ball sealers may be minimal.) Acidize at maximum rate with surface treating pressure limited to 9000 psi. Flush to perms with water. Put 300 SCF nitrogen per barrel into last 6000 gal of acid and flush water to insure flow back. Flow back immediately for cleaning and test.
8. After production rate has stabilized, run production logs.

Boren 1-14A2
Bluebell Field

Perforate with 2 shots at each Gamma-Sonic depth listed below:

13,363, 13,357, 13,351, 13,334, 13,239, 13,203, 13,125, 13,118, 13,104,
13,097, 13,093, 13,087, 13,082, 13,078, 13,074, 13,070, 13,065, 13,062,
13,059, 13,029, 13,017, 13,005, 12,997, 12,992, 12,988, 12,982, 12,978,
12,966, 12,959, 12,955, 12,833, 12,824, 12,820, 12,814, 12,811, 12,804,
12,791, 12,785, 12,779, 12,769, 12,761, 12,752, 12,375, 12,371, 12,360,
12,347, 12,341, 12,330, 12,312, 12,218, 12,209, 12,200, 12,189, 12,180,
12,176, 12,173, 12,163, 12,150, 12,145, 12,133, 12,119, 12,113, 12,108,
12,032, 12,020, 11,979, 11,952, 11,948

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA NW - 498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren

9. WELL NO.

1-14A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 14, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1489' FSL & 1303' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5697

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tagged fill @ 13,410' and cleaned out to 13,470' (60' of fill). Perforated the interval 11,948-13,363' (see attached) with 2 shots/ft and acidized w/18,000 gals 15% HCl. Flared well for 48 hours after acidizing.

Work Started: 8-27-74
Work Completed: 9-6-74

Production Before WO: 380 BOPD
Production After WO: 1400 BOPD, 0 BOPD

USGS 3
STATE 2
JHD 1
FILE 1
PARTNERS 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE 10-18-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Boren 1-14A2
Bluebell Field

Perforated the following zones with 2 shots/ft:

13,363, 13,357, 13,351, 13,334, 13,239, 13,203, 13,125, 13,118, 13,104,
13,097, 13,093, 13,087, 13,082, 13,078, 13,074, 13,070, 13,065, 13,062,
13,059, 13,029, 13,017, 13,005, 12,997, 12,992, 12,988, 12,982, 12,978,
12,966, 12,959, 12,955, 12,833, 12,824, 12,820, 12,814, 12,811, 12,804,
12,791, 12,785, 12,779, 12,769, 12,761, 12,752, 12,375, 12,371, 12,360,
12,347, 12,341, 12,330, 12,312, 12,218, 12,209, 12,200, 12,189, 12,180,
12,176, 12,173, 12,163, 12,150, 12,145, 12,133, 12,119, 12,113, 12,108,
12,032, 12,020, 11,979, 11,952, 11,948

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1489' FSL & 1303' FWL (NW$\frac{1}{4}$SW$\frac{1}{4}$)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. CA NW - 498</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. Boren</p> <p>9. WELL NO. 1-14A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 14, T1S, R2W, USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5697</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELLS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tagged fill @ 13,410' and cleaned out to 13,470' (60' of fill). Perforated the interval 11,948-13,363' (see attached) with 2 shots/ft and acidized w/18,000 gals 15% HCl. Flared well for 48 hours after acidizing.

Work Started: 8-27-74
Work Completed: 9-6-74

Production Before WO: 380 BOPD
Production After WO: 1400 BOPD, 0 BWPD

USGS 3
STATE 3
JAD 1
FILE 1
PARTNERS 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 10-18-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Boren 1-14A2
Bluebell Field

Perforated the following zones with 2 shots/ft:

13,363, 13,357, 13,351, 13,334, 13,239, 13,203, 13,125, 13,118, 13,104,
13,097, 13,093, 13,087, 13,082, 13,078, 13,074, 13,070, 13,065, 13,062,
13,059, 13,029, 13,017, 13,005, 12,997, 12,992, 12,988, 12,982, 12,978,
12,966, 12,959, 12,955, 12,833, 12,824, 12,820, 12,814, 12,811, 12,804,
12,791, 12,785, 12,779, 12,769, 12,761, 12,752, 12,375, 12,371, 12,360,
12,347, 12,341, 12,330, 12,312, 12,218, 12,209, 12,200, 12,189, 12,180,
12,176, 12,173, 12,163, 12,150, 12,145, 12,133, 12,119, 12,113, 12,108,
12,032, 12,020, 11,979, 11,952, 11,948

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

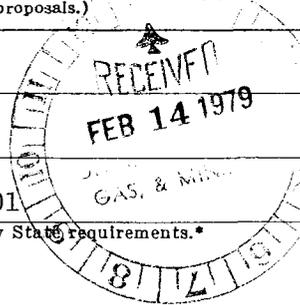
1. OIL WYEL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1489' FSL & 1303' FWL C SW $\frac{1}{4}$

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5697



5. LEASE DESIGNATION AND SERIAL NO.
CA-NW-425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Boren

9. WELL NO.
1-14A2 ? *Jonard Boren Unit #1 (2-14C)*

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T1S, R2W, 6th PM

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform an Acid-Scale Inhibition Treatment as follows:

1. Remove collar stop and cut wax
2. Install tree saver for max. surf. treating press of 8,000 PSIG.
3. MI pumping equip and acidize. See attached
4. Unload well and swab if necessary
5. Place well on production

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 2-20-79

BY: [Signature]

No additional surface
disturbances required
for this activity.

- 3-USGS
- 2-State
- 3-Partners
- 1-JAH
- 1-DLD
- 1-Sec 723
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE Feb. 12, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Boren 1-14A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Clean out scale damage and increase production.
2. Size and type of treatment: 21,000 gals. 15% MSR acid
3. Intervals to be treated: 12,391 - 12,600
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Ball sealers and 1000# J116 naphthalene to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: February 26, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/26 - 2/1/79	204		8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-F-42

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1489' FSL and 1303' FWL C SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5697

5. LEASE DESIGNATION AND SERIAL NO.
CA NW-498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Uinta Ouray

8. FARM OR LEASE NAME
Boren

9. WELL NO.
1-14A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T1S, R2W, 6th PM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An acid-scale inhibition treatment was performed on well as follows:

1. Removed collar stop and cut wax.
2. Installed tree saver and tested to 8,500 psi.
3. MI pumping equipment and acidized. See attached.
4. Well flowed to flat tank.
5. Placed well on production.

- 3- USGS
- 2- STATE
- 3- Partners
- 1- JAH
- 1- DLD
- 1- Sec 723
- 1- File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Glenda Warner TITLE Engineering Assistant DATE 5/1/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL NAME Boren 1-14A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 21,000 gals. 15% MSR Acid
2. Intervals treated: 12,391-12,600
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: Ball sealers and 1000# J116 naphthalene were used as diverting agents.
5. Disposal of treating fluid: Spent acid flowed to flat tank.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: March 28, 1979
9. Company who performed work: Dowell
10. Production interval: 12,391-12,600
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/26-2/1/79	204		8

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/2-9/79	239		60

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1489' FSL & 1303' FWL C SW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
CA NW - 498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uinta Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Boren

9. WELL NO.
1-14A2

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5697'

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) _____

SUBSEQUENT REPORT OF:

RECEIVED
JUL 07 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate this well according to the following procedure:

1. MI & RV ND Tree, NU BOPE POOH w/2 7/8" tbg and seal assembly.
2. POOH w/5 $\frac{1}{2}$ " csg (#3902').
3. Perforate according to attached perforating procedure.
4. Fill and test backside to determine acid job working pressures.
5. Acidize as per attached.
6. RD & M.O.

No additional surface disturbances required for this activity.

- 3-USGS
- 2-State
- 3-Partners
- 1-LRH
- 1-Sec 723
- 1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Brett Conrad TITLE Engineering Asst. DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-30-80

BY: M. J. Minder

*See Instructions on Reverse Side

WELL NAME: Boren 1-14A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: To acidize the well which will eliminate 2 suspected thief zones.
2. Size and type of treatment: 31,000 gal MSR-100
3. Intervals to be treated: 11,896' - 12,248', 12,303' - 13,420'.
4. Treatment down casing or tubing: Tbg.
5. Method of localizing its effects: Ball Sealers and Benzoic Acid Flakes
6. Disposal of treating fluid: Swab back total load
7. Name of company to do work: Dowell, Western, Halliburton
8. Anticipated additional surface disturbances: None
9. Estimated work date: 7/18
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/80	187	386	38

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1489' FSL & 1303' FWL (C SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
CANW-498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uinta Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Boren

9. WELL NO.
1-14A2

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T15, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5697

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated as follows:

1. MI & RU, N.U. BOPE. Rel pkr at 11,210'. POOH w/tbg. Drained pump lines. PU w/tbg and seal assembly-N.D. BOPE.
2. R.U. csg crew, latched into model "D" pkr, circ, milled on pkr, cleaned string, POOH w/pkr.
3. MI & RU. perforating equip., 2 perforating runs. 3-USGS
4. P.R. pkr, RIH w/2-3/8" tbg. Well was perforated as per attachment. 2-State
5. Tstd tbg to 5800 psi, RD BOPE, N.U. tree and tstd same. 3-Partners
6. POOH w/stds & tbg. Acidize as per attachment. 1-LRH
7. POOH w/pkr & RBP on 2-7/8" & 2-3/8" tbg. Place well on prod. 1-Sec. 723
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Asst. DATE October 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Boren 1-14A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gal 15% HCl
2. Intervals treated: 11,896-13,420'
3. Treatment down casing or tubing: Tbg
4. Methods used to localize effects: Benzoic acid flakes & ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tanks.
6. Depth to which well was cleaned out:
7. Date of work:
8. Company who performed work:
9. Production interval: 11,896-13,420'
10. Status and production before treatment:

<u>Date</u>	<u>BOPL</u>	<u>MCFD</u>	<u>BWPD</u>
5/80	187	386	38

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

This well was perfed as follows.

Fill was tagged @ 13425 so 1 zone was emitted. @ 13460

7 runs were made + had 4 miss fires

3 1/2 csg gun + R.SPF. No drilling fluids noticed in Well Bore

1st Run FL @ 4200

3rd Run FL @ 4300

13460

12964

13420

12961.5

13418

12960

13413

12957

13396

12937

13390

12917

13360

12860

13353

12833

13324

12830

13313

12824

13264

12820

13255

12811

13190

12791

13180

12785

13161

12779

13123

12775

13115

12769

13093

12765

13086

12761

12752

2nd Run FL @ 4300

13080

13064

13057

13043

13033

13016

13002

12990

12988

12986

12984

12982

12980

12978

12976

12974

12972

12970

12968

12966

4th Run FL @ 4100

12716

12712

12705

12699

12680

12670

12647

~~12640~~

12634

12596

12585

12570

12564

12556

12550

12524

12520

12515

Perf detail

Rudy S. [Signature]

Blue Bell

Boren

1-14A2

PETROLEUM ENGINEER SIGNATURE

FOR 24 HOURS ENDING 12 M. 11-6 19 80

FIELD

LEASE

WELL NO.

5th Run FL @ 3650

7th Run FL @ 3450

12506

13255

12496

12743

12475

12728

12463

12640

12456

12610

12450

11985

12440

11978

12423

11962

12418

11955

12413

11950

12410

11938

12397

11923

12389

11908

12380

11896

12373

12352

12339

12308

12303

12248

6th Run FL @ 3550

12237

12218

12208

12204

12200

12187

12178

12172

12161

12148

12132

12120

12108

12092

12079

12072

12048

12041

12032

12020

130 zones Total

had slight trouble w/ Junk at Top of liner

of Detail - Cont

Reedy Standard

Blue bell

Boren

1-14AZ

PETROLEUM ENGINEER SIGNATURE

FOR 24 HOURS
ENDING 12 M.

11-6 19 80

FIELD

LEASE

WELL NO.

TREATED WELL WITH 26000 GALS 15% HCl, 10 GAL/1000 T-56 SCALE INHIBITOR, 6 GAL/1000 CORROSION INHIBITOR, 4 GAL/1000 NON-EMULSIFIER, 12#/1000 IRON SEQUESTERING AGENT, 1200 GAL. TOLUENE, 4 GAL/1000 F-78. INJECTED 750 SCF/BBL N₂ THROUGHOUT.

5" FULL BORE PACKER SET AT 11364'
HELD 2000# ON ANNULUS
PERFORATIONS 11896' - 13420'

ACIDIZED IN 5 STAGES AS FOLLOWS:

TESTED LINES TO 8200 PSI

STAGE 1 PUMPED 5000 GAL 15% HCl, DROPPING 1 BALL SEALER EVERY 40 GAL OF ACID, AND 750 SCF/BBL N₂

TBG PRESS. - 7700 BPM - 8 125 BALLS

STAGE 2 PUMPED 6000 GAL OF ACID, DROPPING 1 BALL EVERY 30 GALS OF ACID AND SLUGGED 400 LBS BENZOIC FLAKES EVERY 2000 GALS. OF ACID, 750 SCF/BBL N₂

TBG PRESS - 7500 BPM - 8 200 BALLS

STAGE 3 PUMPED 6000 GAL OF ACID AND DROPPED 1 BALL SEALER EVERY 50 GAL. OF ACID AND DROPPED 400 LBS OF BENZOIC FLAKES EVERY 2000 GAL OF ACID AND 600 GAL OF TOLUENE IN THIS STAGE 10%.

1 st BENZOIC FLAKE SLUG	8 BPM	6800#
2 nd "	9 BPM	6900#
3 rd "	9 BPM	6900#

120 BALL SEALERS 750 SCF/BBL N₂

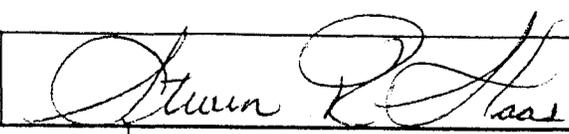
STAGE 4 PUMPED 9000 GAL OF ACID AND DROPPED 1 BALL EVERY 90 GAL OF ACID AND SLUG 400 LBS BENZOIC FLAKES EVERY 2000 GAL. OF ACID, BUT NOT AFTER LAST 1000 GAL, ADDED 600 GAL TOLUENE IN FIRST 6000 GAL OF THIS STAGE 10%

1 st SLUG	9 BPM	7000#
2 nd SLUG	9 BPM	7300#
3 rd SLUG	9 BPM	5600#
4 th SLUG	10 BPM	7300#

100 BALL SEALERS 750 SCF/BBL N₂

STAGE 5 FLUSHED WITH 80 BBLs 2% KCL AND 750 SCF/BBL N₂ TO BOTTOM PERFE.

ACID TREATMENT



BLUEBELL
FIELD

BOREN
LEASE

1-14AZ
WELL NO.

PETROLEUM ENGINEER SIGNATURE
FOR 24 HOURS
ENDING 12 M. 11-21-80 19

AVG INJECTION RATE 9 BPM
 TOTAL FLUID INCLUDING 80 BBL FLUSH - 704 BBL
 MAX PRESSURE 8000
 FINAL PRESSURE 7600
 AVG. PRESSURE 7200

4000 # BENZOIC ACID FLAKES
 545 BALL SEALERS

ISIP - 5000 PSI
 5 MIN - 2400 PSI

OPENED WELL TO FRAC TANK AT 2:30 P.M.
 WELL FLOWED BACK 55 BBL TO TANK.

ACID TREATMENT

Steven R. Haas

BLUEBELL

BOREN

1-14AZ

PETROLEUM ENGINEER SIGNATURE

FIELD

LEASE

WELL NO.

FOR 24 HOURS
 ENDING 12 M. 11-21-80 19



Chevron U.S.A. Inc.
P.O. Box J, Concord, CA 94524

P. R. Winter
Manager
Revenue & Royalty Accounting
Chevron Accounting Center

December 26, 1985

RECEIVED

DEC 30 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources - Oil, Gas & Mining
3 Triad Center Suite 350
355 W. North Temple
Salt Lake City, UT 84180-1203

Altamont - Bluebell Field
Duchesne & Uintah Co., Utah

Gentlemen:

Attached per your request is a list of wells sold by Chevron U.S.A. to Proven Properties Inc., P.O. Box 2049, Houston, TX 77252-2049. One copy of this list is furnished for each well sold. This is done in lieu of filing Sundry Notices in accordance with a telephone conversation on November 6, 1985 between M. L. Ariosto of this office and Norm Stout and Vicki Carney of your office.

If you have any questions, please call E. R. Stubbs at (415) 827-7056.

Yours very truly,

P. R. Winter

By *E.R. Stubbs*
H. E. Beadle, Supervisor
Oil Accounting

RWH:klb

cc: M. L. Beard @ Casper

Entity No.Well Name

05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	SummereII E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

H3-013-30035
120 SW #14
#14A2



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO
P O DRAWER 1139
DENVER CO 80201 1139
ATTN: WILBURN LUNA

Utah Account No. N2885

Report Period (Month/Year) 1 / 86

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
SPRGFLD M/B/U1-10A2 4301330012 05865 01S 02W 10	WSTC	31	1309	1035	3547
L BOREN U 2-11A2 4301330277 05870 01S 02W 11	WSTC	30	1027	505	271
N KENDALL 1-12A2 4301330013 05875 01S 02W 12	WSTC	31	1046	2721	2044
CLYDE MURRAY 1-2C2 - 1-2A2 4301330005 05876 01S 02W 20	WSTC	0	SI		
BLANCHARD FEE 1-3A2 4301320316 05877 01S 02W 23	WSTC	30	659	298	2413
UTAH STATE 1 4304715128 05878 07S 24E 36	WSTC	This well not operated by Pennzoil			
OLSEN U 1-12A2 4301330031 05880 01S 02W 12	GRRV	0	SI		
FLY/DIA L. BOREN 1(2-14C) 14A2 4301330035 05885 01S 02W 14	WSTC	27	9561	10025	11772
UTE TRIBAL 3-18A2 4301330125 05890 01S 02W 18	WSTC	31	2551	2699	4230
UTE TRIBAL 4-19A2 4301330147 05895 01S 02W 19	WSTC	28	354	301	0
L BOREN U 5-22A2 4301330107 05900 01S 02W 22	WSTC	30	4257	18333	6511
L BOREN U 4-23A2 4301330115 05905 01S 02W 23	WSTC	28	3932	7838	7752
UTE TRIBAL 5-30A2 4301330169 05910 01S 02W 30	WSTC	30	615	472	0
TOTAL			25311	44287	38540

MAR 17 1986

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 3-14-86

Authorized signature Marilyn Salagovic Telephone 303-832-6060



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

KRH
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

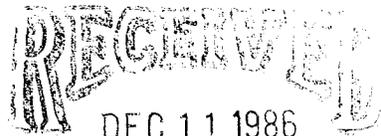
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL [X] GAS WELL [] OTHER [] 2. NAME OF OPERATOR Pennzoil Exploration and Production Company 3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface 1489' FSL & 1303' FWL 5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Boren 9. WELL NO. 1-14A2 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 14, T1S, R2W 12. COUNTY OR PARISH 13. STATE Duchesne Utah 14. PERMIT NO. 30035 15. ELEVATIONS (Show whether SP, ST, GR, etc.) GL 5686

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [X] REPAIR WELL [] (Other) [] FULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS [] SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [X] (Other) [] REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* [] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Explanation: This workover began as a routine submersible pump change. See attached for workover details.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED [Signature] Mark Reid RW TITLE Petroleum Engineer DATE (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:

Boren #1-14A2
Duchesne County, Utah
Section 14 - T1S - R2W

9-2-86: MIRU - Shut down for the rest of the day

9-3-86: ND wellhead - NU BOP and hydrill - POH w/ 360 jts 2 7/8" 6.5#
tbg - LD Centrilift Equip - RIH w/ 20 stands kill string - SDFN
Note: cable checked weak and the pumps were locked up on
Centrilift equip

Boren #1-14A2
Duchesne County, Utah
Section 14 - T1S - R2W

- 9-4-86: POH w/ 20 stands kill string - RU hydro testers - Hydro test Mountain States Model HD pkr, 20 stds 2 7/8" Nulock tbg and 296 kts 2 7/8" N-80 tbg to 9000# - SDFN
- 9-5-86: RU hydro test unit - Hydrotest remaining 60 jts 2 7/8" 6.5# tbg to 9000 # - Set model HD pkr at 11,502' - Pressure test csg to 1000# - Held for 10 min - SDFN
- 9-6-86: RU Dowell to acidize Wasatch perms with 26,000 gals of 15% HCL w/ 10 gal/1000 scale inhibitor, 4 gal/1000 non emulsifier, 12 lb/1000 gal iron sequesterant organic corrosion inhib for 8 hrs at 180 deg F - 800 1.1 sg RCN ball sealers dropped evenly through acid - Set and test annulus line pop-off at 1500 PSI - Pressure and hold 1000 PSI on annulus - Drop 1 ball sealer every .75 bbl - Saw some ball action when ball sealers reached to perf after 73 bbls of acid had been pumped - Avg injection rate 12.7 BPM - Avg inj press 7880 PSI - Flushed w/ 100 bbls FW w/ 2% KCL w/ 2 lb/1000 gal friction reducer - 755 bbls total load - Imd SDP 800 PSI - 10 min SDP 80 PSI - 15 min SDP 0 PSI RD Dowell - RU Western to swab well - IFL 6700' - FFL 5400' - 17 swab runs - 84 bbl total swbd - SDFN
- 9-7-86: Bled off tbg press - Had 750 PSI this am - IFL 2600' - FFL 4100' - Made 23 swab runs - 132 bbls total swabbed today - 80% oil and 20% wtr - 755 BTL - 216 bbls total recvd - 539 bbls to be recvd - SDFN
- 9-8-86: Bled off tbg pressure - Had 1000 PSI this am - IFL 1000' - FFL 3700' - 132 bbls total swbd today - 24 runs - 80% oil and 20% wtr - 755 bbls total load - 348 bbls total recvd - 407 bbls to be recvd - SDFN
- 9-9-86: Bled off tbg press - Had 1000 PSI this am - RUTS - IFL 2800' - FFL 3700' - 130 bbls total swabbed today - 60% oil & 40% wtr - 755 bbls total load - 478 bbls total recvd - 277 bbls to be recvd
- 9-10-86: Bled pressure off tbg - Had 900 PSI this am - Pump 75 bbls wtr down tbg - Unset pkr - Let fluid equalized POH w/ 354 jts 2 7/8" tbg and Mtn States "HD" pkr - RIH w/ 20 stands kill string - SDFN

Boren #1-14A2
Duchesne County, Utah
Section 14 - T1S - R2W

9-11-86: POH w/ kill string - PU and service new centrilift equip - RIH w/ 359 jts 2 7/8" N-80 tbg - Banding cable w/ 3 bands per jts - Landed tbg - ND BOP's & hydrill - NU wellhead - Put well on to pump at 5:30 pm - Note: ran for 45 min and went down - shorted out downhole - SDFN

9-12-86: ND wellhead - NU BOP & hydrill - POH w/ 2 7/8" N-80 tbg and centrilift equip - LD bad equip - RIH w/ 20 stands kill string
Note: Cable checked OK but the Centrilift motor was burnt out SDFN

9-13-86: POH with kill string - PU and service new Centrilift equip - RIH w/ 2 7/8" tbg, banding cable to tbg w/ 3 bands per jt - Land tbg - ND BOP & hydrill - NU wellhead - Put well on to pump at 5:30 pm - Pumped up at 6:30 pm - Remain RU until Mon am - SDFN

9-15-86: Well pumped over the weekend - Rig unit down and move location - Tubing detail in hole:

KB	20.00
Tbg hanger	.65
359 jts 2 7/8" 8rd tbg	10,966.87
Drain nipple	.42
1 jt 2 7/8" N-80 tbg	30.94
2 7/8" x 6' N-80 pup jt	6.07
2 7/8" x 2 3/8" X0	.78
Top pump	9.32
Bottom pump	23.55
Gas Sep.	2.50
Seal	4.80
Motor	22.33
Total	<u>11,088.23</u>

9-18-86: Pumped 24 hrs - 308 B0 & 410 BW

9-19-86: Pumped 24 hrs - 293 B0 & 383 BW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
070812
UINTAH OURAY

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME
BOREN

2. NAME OF OPERATOR
Pennzoil Exploration and Production Co.

9. WELL NO.
1-14A2

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252

10. FIELD AND POOL, OR WILDCAT
Bluebell-Altamont

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1489' FSL & 1303' FWL

11. SEC., T., R., M., OR BLK. AND
SUBSECT. OR AREA
Sec. 14, T.1S., R.2W.

14. PERMIT NO.
43-013-30035

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5697 feet

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 9- 2-86 TO 9-15-86

- 1. R.U. PULLING UNIT. POOH TBG, PACKER. PRESSURE TEST CSG.
- 2. RU DOWELL TO ACIDIZE WASATCH (11,896-2,303) WITH 26,000 GALS OF 15% HCL AT 12.7 BPM & 7880 PSI.
- 3. SWAB-TESTED WELL. RIH WITH HYDRAULIC PUMP. START PRODUCTION.

RECEIVED
JUN 29 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph G. Will*

TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Boren #1-14A2
Duchesne County, Utah
Section 14 - T1S - R2W

9-2-86: MIRU - Shut down for the rest of the day

9-3-86: ND wellhead - NU BOP and hydrill - POH w/ 360 jts 2 7/8" 6.5#
tbg - LD Centrilift Equip - RIH w/ 20 stands kill string - SDFN
Note: cable checked weak and the pumps were locked up on
Centrilift equip

Boren #1-14A2
Duchesne County, Utah
Section 14 - T1S - R2W

- 9-4-86: POH w/ 20 stands kill string - RU hydro testers - Hydro test Mountain States Model HD pkr, 20 stds 2 7/8" Nulock tbg and 296 kts 2 7/8" N-80 tbg to 9000# - SDFN
- 9-5-86: RU hydro test unit - Hydrotest remaining 60 jts 2 7/8" 6.5# tbg to 9000 # - Set model HD pkr at 11,502' - Pressure test csg to 1000# - Held for 10 min - SDFN
- 9-6-86: RU Dowell to acidize Wasatch perms with 26,000 gals of 15% HCL w/ 10 gal/1000 scale inhibitor, 4 gal/1000 non emulsifier, 12 lb/1000 gal iron sequesterant organic corrosion inhib for 8 hrs at 180 deg F - 800 1.1 sg RCN ball sealers dropped evenly through acid - Set and test annulus line pop-off at 1500 PSI - Pressure and hold 1000 PSI on annulus - Drop 1 ball sealer every .75 bbl - Saw some ball action when ball sealers reached to perf after 73 bbls of acid had been pumped - Avg injection rate 12.7 BPM - Avg inj press 7880 PSI - Flushed w/ 100 bbls FW w/ 2% KCL w/ 2 lb/1000 gal friction reducer - 755 bbls total load - Imd SDP 800 PSI - 10 min SDP 80 PSI - 15 min SDP 0 PSI RD Dowell - RU Western to swab well - IFL 6700' - FFL 5400' - 17 swab runs - 84 bbl total swbd - SDFN
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- 9-10-86: Bled pressure off tbg - Had 900 PSI this am - Pump 75 bbls wtr down tbg - Unset pkr - Let fluid equalized POH w/ 354 jts 2 7/8" tbg and Mtn States "HD" pkr - RIH w/ 20 stands kill string - SDFN

Boren #1-14A2
Duchesne County, Utah
Section 14 - T1S - R2W

9-11-86: POH w/ kill string - PU and service new centrilift equip -
RIH w/ 359 jts 2 7/8" N-80 tbg - Banding cable w/ 3 bands per
jts - Landed tbg - ND BOP's & hydrill - NU wellhead - Put well
on to pump at 5:30 pm - Note: ran for 45 min and went down -
shorted out downhole - SDFN

9-12-86: ND wellhead - NU BOP & hydrill - POH w/ 2 7/8" N-80 tbg and
centrilift equip - LD bad equip - RIH w/ 20 stands kill string
Note: Cable checked OK but the Centrilift motor was burnt out
SDFN

9-13-86: POH with kill string - PU and service new Centrilift equip -
RIH w/ 2 7/8" tbg, banding cable to tbg w/ 3 bands per jt -
Land tbg - ND BOP & hydrill - NU wellhead - Put well on to
pump at 5:30 pm - Pumped up at 6:30 pm - Remain RU until Mon
am - SDFN

9-15-86: Well pumped over the weekend - Rig unit down and move
location - Tubing detail in hole:

KB	20.00
Tbg hanger	.65
359 jts 2 7/8" 8rd tbg	10,966.87
Drain nipple	.42
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2 7/8" x 6' N-80 pup jt	6.07
2 7/8" x 2 3/8" X0	.78
Top pump	9.32
Bottom pump	23.55
Gas Sep.	2.50
Seal	4.80
Motor	22.33
Total	<u>11,088.23</u>

9-18-86: Pumped 24 hrs - 308 B0 & 410 BW

9-19-86: Pumped 24 hrs - 293 B0 & 383 BW



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

PENNZOIL EXPLOR & PROD CO <i>Pennzoil Company</i> P O BOX 2967, 25TH FL. HOUSTON TX 77252 2967 ATTN: WILLBURN LUNA <i>Martin Wilson</i>	Utah Account No. <u>N2885</u> Report Period (Month/Year) <u>6 / 87</u> Amended Report <input type="checkbox"/>
--	--

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-7A2 4301331009 05836 01S 02W 7	WSTC	11	75	7	3
DOUG BROWN 1-4A2 4301330017 05840 01S 02W 4	WSTC	28	1287	864	271
LAMICQ-URTY U 4-5A2 4301330347 05845 01S 02W 5	WSTC	30	5147	2501	4673
MOBIL-UTE TRBL 1-7A2 4301330025 05850 01S 02W 7	WSTC	28	536	79	0
LAMICQ-URTY U 2-9A2 4301330046 05855 01S 02W 9	WSTC	30	1825	2229	1458
STATE 1-10A2 (3-10C) 4301330006 05860 01S 02W 10	GRRV	0	0	0	0
SPRGFLD M/B/U1-10A2 4301330012 05865 01S 02W 10	WSTC	30	1439	493	377
L BOREN U 2-11A2 4301330277 05870 01S 02W 11	WSTC	29	156	179793	3960
N KENDALL 1-12A2 4301330013 05875 01S 02W 12	WSTC	30	739	2785	1163
CLYDE MURRAY 1-2A2 4301330005 05876 01S 02W 2	WSTC	0	0	0	0
BLANCHARD FEE 1-3A2 4301320316 05877 01S 02W 3	WSTC	30	609	384	1779
OLSEN U 1-12A2 4301330031 05880 01S 02W 12	GRRV	0	0	0	0
FLY/DIA L. BOREN 1-14A2 4301330035 05885 01S 02W 14	WSTC	30	8623	12675	11216
TOTAL			20436	201810	24900

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987

Martin Wilson
 Authorized signature Telephone 713-546-8104

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 WNTA

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>
<p>14. API NUMBER</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Boren 1-14A2

10. API Well Number

43-013-30035-00 *POW*

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address of Operator
P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number
(713) 546-4000

5. Location of Well
Footage : 1489; FSL and 1303' FWL County : Duchesne
QQ, Sec, T., R., M. : Section 14, T1S-R2W State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to acidize existing Wasatch perms 11,896-13,420' with 40,000 gallons 15% HCl.

RECEIVED

APR 04 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *R. A. Williams* R. A. Williams Title Supervising Engineer Date 3-21-91

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-25-91
BY: *JM Matthews*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		8. Unit or Communitization Agreement
4. Telephone Number 713-546-4000		9. Well Name and Number Boren 1-14A2
5. Location of Well Footage : 1489' FSL and 1302' FWL (NWSW) County : Duchesne QQ, Sec. T., R., M. : Section 14, T1S-R2W State : UTAH		10. API Well Number 43-013-30035-00
		11. Field and Pool, or Wildcat Bluebell/Wasatch

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>5/24/91</u> ✓</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized Wasatch perms 11,896-13,420' with 40,000 gallons 15% HCl on 5/24/91.

RECEIVED

JUN 11 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Ralph D. Williams R. A. Williams Title Supervising Engineer Date 6-6-91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Boren 1-14A2

10. API Well Number

43-013-30035-00

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, Utah 8 4 0 5 3

4. Telephone

801-353-4397

5. Location of Well

Footage : 1489' FSL & 1303' FWL

County : Duchesne

QQ, Sec, T, R, M : Section 14, T1S, R2W

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Pull and replace failed submersible pump.</u> | |

Date of Work Completion 5-Apr-94

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

31-Mar-94 Submersible pump failed. Rigged up pulling unit.

1-Apr-94 POOH with submersible pump.

4-Apr-94 WIH with rebuilt submersible pump.

5-Apr-94 Rigged down pulling unit and left well pumping.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig *Jess Dullnig*

Title

Petroleum Engineer

Date

2-Feb-95

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
FEB - 8 1995
DIVISION OF OIL, GAS & MINING

6. Lease Designation and Serial Number	
7. Indian Allottee or Tribe Name	
8. Unit or Communitization Agreement	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		9. Well Name and Number Boren 1-14A2
2. Name of Operator Pennzoil Company		10. API Well Number 43-013-30035-00
3. Address of Operator P.O. Box 290 Neola, Utah 8 4 0 5 3	4. Telephone 801-353-4397	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage : 1489' FSL & 1303' FWL County : Duchesne QQ, Sec. T., R., M. : Section 14, T1S, R2W State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Pull and replace failed submersible pump.	
<input type="checkbox"/> Other _____		Date of Work Completion 11-Oct-94	

Approximate Date Work Will Start _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-Oct-94 Submersible pump failed. Rigged up pulling unit and pulled sub equipment.
- 6-Oct-94 WIH with rebuilt submersible pump.
- 8-Oct-94 Submersible pump failed, pulled sub equipment. Tagged bottom at 13,410' w/ slickline.
- 9-Oct-94 WIH with rebuilt submersible pump. Hydrotested tbg to 7000 psi, found one split collar and one collar leak
- 11-Oct-94 Rigged down pulling unit.

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Petroleum Engineer Date 6-Feb-95 ✓

(State Use Only)

No Tax Credit Form dated 8/15/95

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
FEB 10 1995
DIV OF OIL, GAS & MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Box 290 Neola, Utah 8 4 0 5 3

4. Telephone
801-353-4397

5. Location of Well
Footage : 1489' FSL & 1303' FWL County : Duchesne
OO, Sec, T., R., M. : Section 14, T1S, R2W State : Utah

9. Well Name and Number
Boren 1-14A2

10. API Well Number
43-013-30035-00

11. Field and Pool, or Wildcat
Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonmen * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other Pull and replace failed submersible pump.

Date of Work Completion 5-Apr-94

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

31-Mar-94 Submersible pump failed. Rigged up pulling unit.

1-Apr-94 POOH with submersible pump.

4-Apr-94 WIH with rebuilt submersible pump.

5-Apr-94 Rigged down pulling unit and left well pumping.

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Petroleum Engineer Date 2-Feb-95

(State Use Only)

No Tax credit Form 001/1/94.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

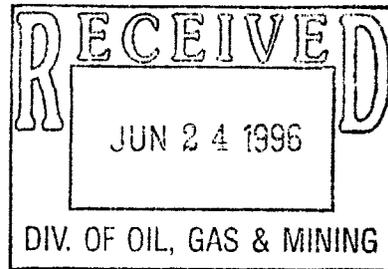
SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Pennzoil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No. Boren 1-14A2
	9. API Well No. 43 013 30035
	10. Field and Pool, or Exploratory Area BLUEBELL
	11. County or Parish, State DUCHESNE

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace submersible pump</u>	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

9/20-22/95 Pulled and replaced downhole submersible pump.



14. I hereby certify that the foregoing is true and correct
Signed John Pulley Title Petroleum Engineer Date 6/20/96

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Boren 1-14A2

9. API Well No.

43 013 30035

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE

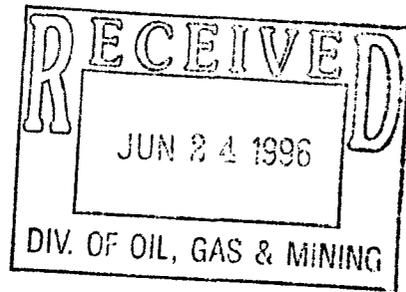
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace submersible pump with rod pumping equipment.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

3/12/96 MIRU, POH with 321 jts tubing, left motor and 36 jts tbg in the hole.
3/13-16/96 Trip in the hole with overshot, jars, and drill collars to top of fish. Swab well down to relieve hydrostatic pressure, latch onto fish, jar on fish, came free, start TOH.
3/17/96 Finish TOH, laid down submersible motor and equipment.
3/18/96 Laid down 2 7/8" work string.
3/19-24/96 Ran 2 7/8' tubing, 1.9" heat and circulating string, new Norris rods and Axelson pump.
3/25-27/96 Set a new 900 Roto-Flex pumping unit, put on pump.



14. I hereby certify that the foregoing is true and correct

Signed John Pulley Title Petroleum Engineer Date 6/20/96

(This space of Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1489'FSL 1303' FWL Sec. 14, T1S, R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Boren 1-14A2

9. API Well No.
43 013 30035

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace submersible pump with rod pumping equipment.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly

drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

3/12/96 MIRU, POH with 321 jts tubing, left motor and 36 jts tbg in the hole.

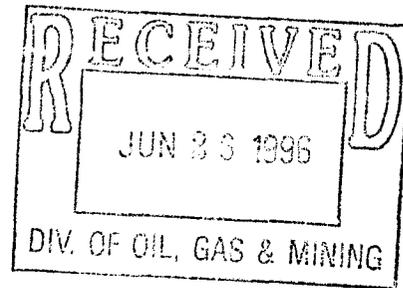
3/13-16/96 Trip in the hole with overshot, jars, and drill collars to top of fish. Swab well down to relieve hydrostatic pressure, latch onto fish, jar on fish, came free, start TOH.

3/17/96 Finish TOH, laid down submersible motor and equipment.

3/18/96 Laid down 2 7/8" work string.

3/19-24/96 Ran 2 7/8' tubing, 1.9" heat and circulating string, new Norris rods and Axelson pump.

3/25-27/96 Set a new 900 Roto-Flex pumping unit, put on pump.



14. I hereby certify that the foregoing is true and correct

Signed: John Pulley Title Petroleum Engineer Date 6/20/96

(This space of Federal or State office use.)

Approved by _____ Title _____ Date 6/24/96

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Boren 1-14A2

9. API Well No.
43 013 30035

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE

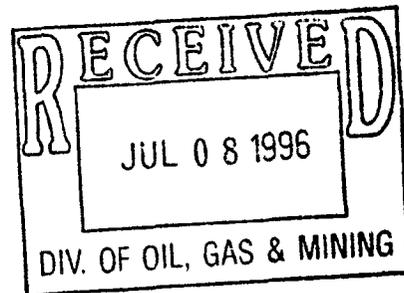
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace submersible pump</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

9/20-22/95 Pulled and replaced downhole submersible pump.



14. I hereby certify that the foregoing is true and correct
 Signed **John Pulley**

Title **Petroleum Engineer**

Date **06/20/96**

(This space of Federal or State office use.)

Approved by _____ Title _____

Conditions of approval, if any:

tax credit 3/14/96.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511	U-4377	UTU-67943
U-0143512	U-4378	

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: *J. Larry Nichols*
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.



Mae Hunter
Secretary of State

By: *Burt Scene*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

DIVISION OF
OIL, GAS AND MINING

UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- STO ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-1-2000**

FROM: (Old Operator):
PENNZOIL COMPANY
Address: P. O. BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account No. N0705

TO: (New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	CA No.	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIANSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	OW	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	OW	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/22/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/22/2000
3. Bond information entered in RBDMS on: 11/22/2000
4. Fee wells attached to bond in RBDMS on: 11/22/2000

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		8. WELL NAME and NUMBER: BOREN 1-14A2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		9. API NUMBER: 4301330035
PHONE NUMBER: (435) 353-4121		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 14 1S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WORK DONE FROM JUNE 25TH TO JULY 31ST, 2002. SEE ATTACHED CASING REPAIR SUMMARY FOR DETAIL.

**ISOLATE EXISTING PERFORATIONS
ISOLATE AND CEMENT SQUEEZE CASING LEAK AT 3026-3042'.
DRILL OUT SQUEEZE, SWAB TEST LEAK FOR ENTRY
PULL RBP ABOVE PERFORATIONS
RETURN TO PRODUCTION**

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE	DATE 7/31/2002

(This space for State use only)

RECEIVED
AUG 01 2002
DIVISION OF
OIL, GAS AND MINING

DEVON ENERGY PRODUCTION COMPANY, L.P.
BOREN 1-14A2
API NO. 43-013-30035
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

CASING REPAIR
Dates are morning report dates

06-13-02 Well quit making oil, increase in water production.

06-25-02 MIRU Key Energy Well Service rig, pull tubing

06-26-02 Unable to get 5" packer on wireline through liner top

06-27-02 Set a 7" RBP at 11210', hydrotest tubing in hole.

06-28-02 Finish hydrotesting, test RBP to 1000 psi

06-29-02 Isolate casing leak between 3026-3042.

07-02-02 Spot 50 sack plug, bottom at 3066'.

07-03-02 Found tubing stuck at 2697. Freepoint, cut tubing at 2616', TIH with washpipe.

07-04-02 Wash over to 2663.

07-09-02 Wash over to 2672, torques up, TOH, TIH with overshot, fish cutoff joint plus one jt tubing.

07-10-02 TIH with washpipe, wash over to 2691.

07-11-02 Wash over to 2675', TOH, found fish lodged in washpipe.

07-12-02 Clean out to 3054', pump into leak ¼ BPM at 1800 psi.

07-13-02 Cement squeeze with 75 sacks "G"

07-16-02 Drill on cement retainer

07-17-02 TOH, run new bit, drill on cement retainer.

07-18-02 Drill cement to 3055', pump into leak.

BOREN 1-14A2 CASING REPAIR

- 07-19-02 Cement squeeze below retainer with Flochek and 75 sacks cement.
- 07-20-02 TIH, mill on retainer, drill cement to 2938'
- 07-21-02 TOH, mill plugged with iron, TIH with bit, drill cement to 3055'
- 07-23-02 TOH, TIH with packer, set packer at 2918', swab test leak, very little entry.
- 07-24-02 500' entry overnight. TOH with packer, TIH with bit, drill out cement to 3082', TIH to 11215', circulate hole to clean formation water.
- 07-25-02 TOH, TIH with retrieving head, unable to pull RBP, would not equalize.
- 07-26-02 Swab fluid level down to 4500'
- 07-27-02 Swab fluid level down to 7600', release plug, TOH
- 07-30-02 TIH with 2 7/8" and 1.9" tubing. Chemical squeeze with scale inhibitor.
- 07-31-02 Run rods, put well on pump.

John Pulley, 07-31-02

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300350000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While attempting to repair tubing leak, encountered suction in hole. Production tubing is stuck and there is a possible casing failure. It is our intention to fish production equipment and evaluate casing problem.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 22, 2010

By: *Deanna Bell*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/21/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300350000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While attempting to repair tubing leak, encountered suction in hole. Production tubing is stuck and there is a possible casing failure. It is our intention to fish production equipment and evaluate casing problem.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 22, 2010

By: *Deanna Bell*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/21/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
------------------------------------	---

2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300350000
--	---

3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 06/21/2010 (approved on 6/22/2010) to fish production equipment and evaluate casing problem. We were unable to fish production equipment out of hole. Devon is currently evaluating economics of this well and is considering a P&A. Another notice of intent will be submitted once a decision has been made. Attachment: well chronology 04/09/10 to 09/22/10

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2010

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 10/4/2010



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00
Job Category WORKOVER-AFE	Primary Job Type RESTORE PROD-ROD PUMP	Secondary Job Type TUBING REPAIR		
Job Start Date 4/9/2010 06:00	Job End Date 9/22/2010 06:00	AFE Number 154289	Total AFE + Sup Amount 94,500	
Contractor, Rig Name STONE WELL SERVICE LLC	Rig Number 7	Rig Type WO/COMP/PU-ONSHORE		
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

Report # 1				
Report Start Date 4/9/2010 06:00	Report End Date 4/10/2010 06:00	Daily Cost 5,448	Cum Cost To Date 5,448	Depth End (ftKB) 0.0

Time Log Summary
 SAFETY MEETING. ROAD RIG FROM CHRISTIANSEN RO LOCATION. MOVE IN "T" SEAL. MOVE IN RIG UP. FLUSH TUBING AND SIDE STRING. PULL RODS. REMOVE PRODUCTION FLANGE AND TREE. UNLAND SPLIT DONUT. UNABLE TO UNSTING SIDE STRING. PULLED AS MUCH AS 40K, STILL NO GOOD. ACCORDING TO STRETCH DATA SIDE STRING APPEARS TO BE STUCK AROUND 4,600'. 7" BOWL IS AT 6,107'. NIPPLE UP CLASS II B.O.P.E. FUNCTION TEST. PULL S-STRING TO 45K, SET SLIPS AND CLOSE WELL IN FOR WEEKEND. - 24

Report # 2				
Report Start Date 4/12/2010 06:00	Report End Date 4/13/2010 06:00	Daily Cost 8,742	Cum Cost To Date 14,190	Depth End (ftKB) 0.0

Time Log Summary
 SAFETY MEETING. OPEN WELL. WHILE ATTEMPTING TO OPEN SLIPS, 1.9" SIDE STRING PARTED AT 45K. RECOVERED 27 JOINTS AND SUBS. NIPPLE DOWN B.O.P.E. UNLAND AND REMOVE MAIN STRING DONUT. STRIP ON B.O.P.E. RIG UP WIRELINE. FREE POINT STUCK TUBING. FOUND TUBING 100% FREE @ 3,005'. CLOSE WELL IN TILL A.M. TUBING WILL BE CUT TOMORROW.

160 BBLs LEASE WATER HAULED IN. - 24

Report # 3				
Report Start Date 4/13/2010 06:00	Report End Date 4/14/2010 06:00	Daily Cost 23,717	Cum Cost To Date 37,907	Depth End (ftKB) 0.0

Time Log Summary
 SAFETY MEETING. OPEN WELL. RIG UP WIRELINE AND CUT TUBING AT 10,447', 6,126', 6,060'. RIG DOWN WIRELINE. ATTEMPT TO PULL TUBING FREE WITH NO SUCCESS. RIG UP MUD PUMP. PUMP 20 BBLs LEASE H2O AT 6,060' AND FILL BACK SIDE. THEN PUMPED 10 BBLs AT SAME DEPTH UNDER 100 PSI PRESSURE. TUBING STILL STUCK. RIG UP WIRELINE AND CUT TUBING AT 2,750' PUMP 100 BBLs LEASE H2O AND WELL WENT ON A VACUUM. TRIPPED OUT WITH FISH AND RECOVERED 44 STANDS AND A CUT JOINT. TRIP IN WITH OVERSHOT TO FISH 1.9" TUBING. ENGAGE FISH. RIG UP WIRELINE. CUT TUBING AT 2,882' TRIPPED OUT WITH FISH AND RECOVERED 62 JOINTS 1.9" TUBING WITH CUT JOINT. CLOSED WELL IN TILL A.M.

APPROXIMATELY 70 BBLs LEASE H2O PUMPED WHILE CUTTING TUBING. - 24

Report # 4				
Report Start Date 4/14/2010 06:00	Report End Date 4/15/2010 06:00	Daily Cost 10,980	Cum Cost To Date 48,887	Depth End (ftKB) 0.0

Time Log Summary
 SAFETY MEETING. OPEN WELL. MAKE UP FISHING TOOLS. TRIP IN TO 2,750'. ENGAGE FISH. RIG UP PUMP PUMP 150 BBLs TO FILL HOLE. CIRCULATE HOLE WHILE JARRING ON FISH. STOP PUMPING AND JAR ON FISH. CLOSE WELL IN TILL A.M. - 24

Report # 5				
Report Start Date 4/15/2010 06:00	Report End Date 4/16/2010 06:00	Daily Cost 16,230	Cum Cost To Date 65,117	Depth End (ftKB) 0.0

Time Log Summary
 SAFETY MEETING. OPEN WELL. CONTINUE JARRING ON 2 7/8" TUBING WHILE PUMPING 100 BBLs LEASE WATER DOWN BACKSIDE WITH NO RETURNS. RIG UP WIRELINE AND CUT TUBING AT 3,380'. RIG DOWN WIRELINE. JAR ON FISH WHILE PUMPING 150 BBLs LEASE WATER DOWN BACKSIDE. WORK FISH FREE AND TRIP OUT. STAND BACK DRILL COLLARS AND LAY DOWN FISHING TOOLS. STAND BACK 2 STANDS AND LAY DOWN 16 JOINTS PITTED TUBING WITH STUBS. MAKE UP REPLACEMENT FISHING TOOLS AND TRIP IN TO 2,882'. ENGAGE FISH. CLOSE WELL IN TILL A.M. - 24

Report # 6				
Report Start Date 4/16/2010 06:00	Report End Date 4/17/2010 06:00	Daily Cost 10,307	Cum Cost To Date 75,424	Depth End (ftKB) 0.0

Time Log Summary
 SAFETY MEETING. OPEN WELL. RIG UP PUMP AND PUMP 55 BBLs DOWN CASING UP SIDE STRING TO GAIN CIRCULATION. CIRCULATE FOR 1 HOUR @ 2 BBLs/MIN. SWITCHED OVER AND PUMPED DOWN SIDE STRING AND GAINED CIRCULATION IMMEDIATELY. CIRCULATED FOR 2 HOURS AT 2 BBLs/MIN. RIG UP BJ & PUMPED 6 BBLs 15% HCL. CHASE WITH 36 BBLs H2O TO SPOT AT 6,100'. SLOWED DOWN PUMP 1/2 BBL/MIN TO CIRCULATE OUT ACID. ACID CAME BACK AT 96 BBLs (TOO SOON). POTENTIAL HOLE IN SIDE STRING OR LEAKING THROUGH PACK OFF IN OVER SHOT. REVERSE CIRCULATE DOWN CASING AND SPOT AT 2,800'. BULLHEAD ACID WITH 15 BBLs H2O AND CLOSE WELL IN FOR WEEKEND. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 7				
Report Start Date 4/19/2010 06:00	Report End Date 4/20/2010 06:00	Daily Cost 7,577	Cum Cost To Date 83,001	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. WORK SIDE STRING PULLING UP TO 44K ON SIDE STRING. PARTED TUBING. TRIP OUT AND RECOVERED 11 JOINTS + 11' STUB FOR A TOTAL OF 365' OF 1.9" FISH RECOVERED. I.D. OF 1.9" FILLED WITH WHAT APPEARED TO BE A SALT LIKE SUBSTANCE (?). CLOSING UP THE I.D. DOWN AS FAR AS 1/4" OPEN. LEASE H2O TRICKLED DOWN CASING WHILE TRIPPING OUT WITH FISH TO ENSURE THAT THERE WOULD BE NO ACID BROUGHT TO SURFACE. 65 BBLS FILLED HOLE DURING THIS PROCESS. MADE UP SAME FISHING TOOLS. TRIPPED IN HOLE AND TAGGED TOP OF FISH @ 3,251'. ENGAGE FISH. FILL CASING WITH 20 BBLS LEASE H2O. SWAP AND FILL TUBING WITH 2 BBLS H2O. PRESSURE UP TO 900 PSI. WORK FISH UP TO 40K OVER FISHING STRING WEIGHT WHILE MAINTAINING 500 PSI ON TUBING. CLOSE WELL IN TILL A.M.

SAMPLE OF SALT LIKE SUBSTANCE SENT IN TO BJ CHEMICAL SERVICES FOR ANALYSIS. - 24

Report # 8				
Report Start Date 4/20/2010 06:00	Report End Date 4/21/2010 06:00	Daily Cost 7,275	Cum Cost To Date 90,276	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. TUBING PRESSURE BLED DOWN TO 100 PSI. CONTINUE WORKING STUCK 1.9" TUBING. TUBING PARTED AT 54K. TRIP OUT AND RECOVERED 3 JOINTS OF 1.9" TUBING. MAKE UP SAME FISHING TOOLS. LOWER TO TOP OF FISH @ 3,342'. ENGAGE FISH. RIG UP MUD PUMP AND PRESSURE TUBING UP TO 500 PSI. MAINTAIN PRESSURE WHILE WORKING FISH. 1.9" TUBING PARTED @ 70K. TRIP OUT. RECOVERED 1 JOINT OF 1.9" TUBING. CLOSE WELL IN TILL A.M. - 24

Report # 9				
Report Start Date 4/21/2010 06:00	Report End Date 4/22/2010 06:00	Daily Cost 8,158	Cum Cost To Date 98,434	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. TRIP IN HOLE WITH OVERSHOT FOR 1.9" TUBING. OVERSHOT STOPPED AT 3,368', TOP OF FISH ESTIMATED AT 3,373'. RIG UP MUD PUMP AND FILL HOLE WITH 30 BBLS AND CIRCULATE OUT SAND, SHALE AND SCALE. RIG UP POWER SWIVEL AND WASH DOWN TO TOP OF FISH AT 3,373'. CIRCULATE BOTTOMS UP. ENGAGE FISH. WORK FISH. FISH PARTED AT 75K. RIG DOWN SWIVEL. TRIP OUT AND RECOVERED AN 8" PIECE OF 1.9 TUBING. MAKE UP SAME FISHING TOOLS. TRIP IN HOLE TO 2,972'. CLOSE WELL IN TILL A.M.

A TOTAL OF 100 BBLS LOST DOWN HOLE DURING CIRCULATING OPERATIONS.

CREW WET STRING PAY BILLED TODAY FOR YESTERDAY 4/20/2010. - 24

Report # 10				
Report Start Date 4/22/2010 06:00	Report End Date 4/23/2010 06:00	Daily Cost 10,340	Cum Cost To Date 108,774	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. LOWER OVER SHOT TO 3,370'. RIG UP POWER SWIVEL. LOWER TO 3,372'. RIG UP MUD PUMP AND FILL HOLE WITH 12 BBLS H2O. BREAK CIRCULATION. ENGAGE AND WORK FISH PULLING FROM 20K TO 60K AT 3,373'. PUMP DOWN TUBING WITH 30 BBLS H2O AT 5 BBLS/MIN IN AN ATTEMPT TO CLEAN OUT FILL AT FISH TOP. REVERSE OUT SAND AND CONTINUE WORKING FISH. RELEASE OVERSHOT, RIG DOWN POWER SWIVEL AND TRIP OUT. MAKE UP FISHING TOOLS WITH NEW GRAPPLE AND CONTROL. PICK UP "Z" TYPE JAR. TRIP IN HOLE TO 3,372'. RIG UP SWIVEL AND MUD PUMP. PUMP 6 BBLS AND BREAK CIRCULATION. ENGAGE FISH AND LOWER TO TOP OF 2 7/8" STUB @ 3,383'. JAR AND WORK ON FISH. CLOSE WELL IN TILL A.M. - 24

Report # 11				
Report Start Date 4/23/2010 06:00	Report End Date 4/24/2010 06:00	Daily Cost 10,149	Cum Cost To Date 118,923	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. CONTINUE JARRING ON STUCK 1.9" TUBING. TUBING PARTED. RIG DOWN SWIVEL. TRIPPED OUT AND RECOVERED 1 JOINT OF 1.9" TUBING. LAY DOWN 1.9" FISHING TOOLS. MAKE UP NEW FISHING TOOLS FOR FISHING 2 7/8" TUBING. TRIP IN WITH DRILL COLLARS AND TUBING TO 3,380'. RIG UP POWER SWIVEL. PUMP 16 BBLS AND BREAK CIRCULATION. ENGAGE AND JAR ON STUCK TUBING. WORK FISH UNTIL E.O.T. PULL 80K AND CLOSE WELL IN FOR WEEKEND. - 24

Report # 12				
Report Start Date 4/26/2010 06:00	Report End Date 4/27/2010 06:00	Daily Cost 11,864	Cum Cost To Date 130,787	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. WELL WAS ON A VACUUM. RIG UP MUD PUMP. FILL HOLE WITH 30 BBLS H2O. BREAK CIRCULATION. REVERSE CIRCULATE WHILE WORKING AND JARRING ON FISH. PULL 80K AND CLOSE WELL IN TILL A.M. - 24

Report # 13				
Report Start Date 4/27/2010 06:00	Report End Date 4/28/2010 06:00	Daily Cost 24,647	Cum Cost To Date 155,434	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. RIG UP WIRELINE. SINKER BARS STOPPED AT 4,338'. CIRCULATE WELL DUE TO POSSIBLE RESTRICTION AT OVER SHOT. RUN IN WITH FREE POINT. SHOWED 10% FREE @ FISH TOP, 100% STUCK BELOW THAT DEPTH. PERFORATE TUBING @ 3,450'. RIG UP POWER SWIVEL. CIRCULATE WELL WHILE WORKING FISH. CHANGE OUT ALL FLUIDS ON LOCATION TO FRESH WATER. CHANGE WELL OVER TO FRESH WATER. RELEASE GRAPPLE AND TRIP OUT WITH FISHING ASSEMBLY. LAY DOWN FISHING ASSEMBLY AND CHANGE OUT WITH NEW. TRIP IN HOLE TO 2,932'. CLOSE WELL IN TILL A.M. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 14

Report Start Date 4/28/2010 06:00	Report End Date 4/29/2010 06:00	Daily Cost 13,347	Cum Cost To Date 168,781	Depth End (ftKB) 0.0
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Time Log Summary

SAFETY MEETING. OPEN WELL. LOWER OVER SHOT TO 3,378'. RIG UP POWER SWIVEL. PUMPED 16 BBLS TO GAIN CIRCULATION. SHUT DOWN PUMP AND ENGAGE FISH AT 3,380'. PUMP DOWN TUBING AND BREAK DOWN FROM 2,000 PSI TO 0 PSI. PUMP 180 BBLS FRESH WATER DOWN TUBING TO GET PRESSURE BACK TO 300 PSI AS IF INJECTING INTO FORMATION. STOP PUMPING FOR 30 MINUTES. PUMP DOWN TUBING WITH 40 BBLS FRESH H2O TO GAIN PRESSURE. THEN SWITCHED DOWN CASING AND PUMPED 120 BBLS TO GAIN PRESSURE AND CIRCULATION THROUGH OVER SHOT. SWITCHED DOWN TUBING AND TUBING PRESSURED UP TO 1,500 PSI. STOP CIRCULATING FOR 1 HOUR. CONTINUED TO JAR ON FISH. PUMPDOWN CASING AND GAINED CIRCULATION WITH 130 BBLS. PUMP DOWN TUBING WITH 225 BBLS ZERO PRESSURE WHILE WORKING PIPE. PUMP DOWN CASING WITH 218 BBLS TO GAIN 75% CIRCULATION. CIRCULATE WITH 80 BBLS. SHUT DOWN PUMP AND PULL 80K INTO FISH. CLOSE WELL IN TILL A.M.

A TOTAL OF 1,091 BBLS PUMPED AWAY DOWN HOLE TODAY. - 24

Report # 15

Report Start Date 4/29/2010 06:00	Report End Date 4/30/2010 06:00	Daily Cost 17,294	Cum Cost To Date 186,075	Depth End (ftKB) 0.0
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Time Log Summary

SAFETY MEETING. OPEN WELL. CONTINUE JARRING ON FISH. RIG UP WIRELINE. SINKER BAR RUN STOPPED AT 4,445'. FREE POINT TUBING. SHOOT HOLES IN TUBING AT 4,440'. CUT TUBING AT 3,515'. RIG DOWN WIRELINE. RIG UP TO CIRCULATE AND JAR ON TUBING WHILE PUMPING FRESH H2O DOWN BACKSIDE WITHOUT RETURNS. JARRED FISH 14' UP HOLE. CLOSE WELL IN TILL A.M.

ADDITIONAL 298 BBLS PUMPED ON 4/28/2010 THAT WERE NOT REFLECTED ON THAT REPORT.
 218 BBLS OF THAT WATER LOST DOWN HOLE.

A TOTAL OF 1490 BBLS PUMPED DOWN HOLE TODAY WITHOUT RETURNS - 24

Report # 16

Report Start Date 4/30/2010 06:00	Report End Date 5/1/2010 06:00	Daily Cost 9,662	Cum Cost To Date 195,737	Depth End (ftKB) 0.0
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Time Log Summary

SAFETY MEETING. OPEN WELL. CONTINUE JARRING ON FISH WHILE PUMPING FRESH H2O DOWN CASING AT 1 BPM. UNABLE TO WORK FISH FREE. RIG UP BJ AND PUMP 550 GALLONS 15% HCL DOWN CASING. CONDUCT HARD SHUT IN FOR 3 HOURS. OPEN WELL AND CONTINUE JARRING ON FISH FOR 2 HOURS. NO GOOD. TRICKLED 1 BBL/MIN FRESH H2O DOWN CASING WHILE JARRING. NO GOOD. PULL 80K INTO FISH AND SHUT IN FOR WEEKEND. - 24

Report # 17

Report Start Date 5/3/2010 06:00	Report End Date 5/4/2010 06:00	Daily Cost 9,544	Cum Cost To Date 205,281	Depth End (ftKB) 0.0
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Time Log Summary

SAFETY MEETING. OPEN WELL. CONTINUE JARRING ON FISH WHILE PUMPING FRESH H2O DOWN CASING AT 0.5 BPM. JARRED FREE. TRIPPED OUT AND RECOVERED 1 DRILL COLLAR UNSCREWED FROM REST OF FISHING ASSEMBLY. REMAINDER OF FISHING ASSEMBLY LEFT IN HOLE. CLOSE WELL IN TILL A.M. - 24

Report # 18

Report Start Date 5/4/2010 06:00	Report End Date 5/5/2010 06:00	Daily Cost 16,457	Cum Cost To Date 221,738	Depth End (ftKB) 0.0
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Time Log Summary

SAFETY MEETING. OPEN WELL. MAKE UP 3 1/2" IF SCREW IN SUB. TRIP IN HOLE TO TOP OF FISH. SCREW INTO FISH. RIG UP WIRELINE. FREE POINT TUBING. FREE POINT UNABLE TO GO DEEPER THAN 3,372'. CHEMICAL CUT TUBING AT 3,364'. RIG DOWN WIRELINE. TRIP OUT OF HOLE WITH FISHING ASSEMBLY AND 4' 3" OF 2 7/8" FISH. LAY DOWN COMPLETE FISHING ASSEMBLY. PICK UP NEW FISHING ASSEMBLY. TRIP IN HOLE. ENGAGE FISH AT 3,364'. BEAT DOWN TO 3,374'. FILLED HOLE AND CIRCULATED 30 BBLS. WORKED FISH FREE. TRIPPED OUT WITH 40 STANDS. CLOSE WELL IN TILL A.M. - 24

Report # 19

Report Start Date 5/5/2010 06:00	Report End Date 5/6/2010 06:00	Daily Cost 10,244	Cum Cost To Date 231,982	Depth End (ftKB) 0.0
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Time Log Summary

SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT AND LAY DOWN 135' OF 2 7/8" FISH. MAKE UP 4 11/16" OVER SHOT AND Z TYPE JAR. TRIP IN TO 3,380'. RIG UP POWER SWIVEL. BREAK CIRCULATION AND WASH DOWN TO TOP OF 1.9" FISH AT 3,407'. RECOVERED GOLF BALL SIZE PIECES OF HYRO-CARBON SCALE AND FILL AT FLOWLINE. CIRCULATE HOLE CLEAN. ENGAGE FISH AND WASH DOWN TO COLLAR AT 3,439'. JAR AND WORK FISH AT 65K UNTIL PARTED. CIRCULATED HOLE CLEAN. TRIP OUT AND RECOVERED 3 JOINTS 1.9" TUBING. MAKE UP 3 3/4" BIT AND BIT SUB WITH 1 JOINT 2 3/8" NEW LOCK TUBING, 5 JOINTS 2 7/8" E.U.E.TUBING WITH Z-TYPE JAR. TRIP IN TO 2,700'. CLOSE WELL IN TILL A.M. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S-2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 20				
Report Start Date 5/6/2010 06:00	Report End Date 5/7/2010 06:00	Daily Cost 22,246	Cum Cost To Date 254,228	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. CONTINUE TRIP IN HOLE WITH 3 3/4" BIT TO 3,484'. RIG UP POWER SWIVEL & MUD PUMP. FILL HOLE WITH 28 BBLs FRESH H2O. ROTATE DOWN TO 3,514'. LOST CIRCULATION. PUMPED 22 BBLs AWAY. FLUSHED TUBING WITH 40 BBLs. TRIP OUT OF HOLE. LAY DOWN BIT. MAKE UP FISHING TOOLS FOR 1.9" TUBING. TRIP IN HOLE. PICK UP 32 JOINTS 2 7/8" TUBING TO LOWER OVER SHOT TO TOP OF FISH AT 4,334'. ENGAGE AND WORK FISH UNTIL PARTED AT 60K. TRIP OUT. RECOVERED AND LAID DOWN 12 JOINTS 1.9" FISH. MAKE UP FISHING TOOLS FOR 2 7/8" TUBING. TRIP IN HOLE TO 3,300'. CLOSE WELL IN TILL A.M. - 24

Report # 21				
Report Start Date 5/7/2010 06:00	Report End Date 5/8/2010 06:00	Daily Cost 9,647	Cum Cost To Date 263,875	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. CONTINUE TRIP IN HOLE WITH 2 7/8" FISHING TOOLS TO TOP OF FISH @ 4,345'. ENGAGE FISH. WORK AND JAR ON FISH UP TO 80K FOR 30 MINUTES, THEN WENT TO 100K FOR 3.5 HRS UNTIL FISH PARTED. TRIP OUT AND RECOVERED 927' OF 2 7/8" FISH. MAKE UP 1.9" FISHING TOOLS. TRIP IN HOLE TO 3,000'. CLOSE WELL IN FOR WEEKEND. - 24

Report # 22				
Report Start Date 5/10/2010 06:00	Report End Date 5/11/2010 06:00	Daily Cost 11,503	Cum Cost To Date 275,378	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. CONTINUE TRIP IN HOLE WITH 1.9" FISHING TOOLS TO TOP OF FISH AT 4,715'. ENGAGE AND WORK FISH UNTIL PARTED AT 56K. TRIP OUT AND RECOVERED/LAID DOWN 20 JOINTS 1.9" FISH. (642.54' TOTAL). MAKE UP 2 7/8" FISHING TOOLS WITH EXTENSION AND TUNGSTEN CARBIDE FLUTED SHIRT & TUNGSTEN CARBIDE CONTROL FOR DRESSING FISH TOP. TRIP IN HOLE TO TOP OF FISH AT 5,279'. RIG UP POWER SWIVEL. CLOSE WELL IN TILL A.M. - 24

Report # 23				
Report Start Date 5/11/2010 06:00	Report End Date 5/12/2010 06:00	Daily Cost 12,470	Cum Cost To Date 287,848	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. LOWER OVERSHOT TAG FISH TOP @ 5279'. USING POWER SWIVEL DRESS FISH TOP AND ENGAGE FISH WHILE PUMPING 90 BBLs PRODUCTION WATER AT 1 BBL/MIN DOWN TUBING. WORK FISH WHILE PUMPING 680 BBLs DOWN CASING AT 1 BBL/MIN. PULL 80K INTO FISH AND CLOSE WELL IN TILL A.M. - 24

Report # 24				
Report Start Date 5/12/2010 06:00	Report End Date 5/13/2010 06:00	Daily Cost 10,860	Cum Cost To Date 298,708	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. JARRED ON FISH 1 TIME AND FISH BEGAN TO MOVE UP HOLE. WHILE PULLING UP ON FISH TUBING PARTED AT 82K ON WEIGHT INDICATOR. INSPECTED RIG AND TRIPPED OUT. PART WAS ON JOINT #39 FROM SURFACE. CUT 10' OF TUBING LINE AT DEADMAN DUE TO KINKS IN LINE. POUR NEW ROPE SOCKET. MAKE UP 2 3/4" FISHING TOOLS DUE TO STRETCHED TUBING. TRIP IN HOLE AND LAY DOWN 14 JOINTS OF STRETCHED TUBING. PICK UP NEW TUBING. TAG FISH AT 1,224'. ENGAGE FISH AND PULL OFF BOTTOM. TRIP OUTLAYING DOWN ALL CORKSCREWED TUBING. STAND BACK DRILL COLLARS. LAY DOWN OVER SHOT WITH 22 1/2' OF ORIGINAL 2 7/8" FISH. CLOSE WELL IN TILL A.M.

ALL RIG TIME TODAY IS CREDITED AS PER R.L. TATMAN. - 24

Report # 25				
Report Start Date 5/13/2010 06:00	Report End Date 5/14/2010 06:00	Daily Cost 10,317	Cum Cost To Date 309,025	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. CHANGE OUT INSTRUMENT FLUID IN PAD INDICATORS. BREAK DOWN FISHING TOOLS. TRIP IN FROM DERRICK AND LAY DOWN ALL TUBING. LOAD OUT 2 TRAILERS OF JUNK TUBING. PICK UP 5 3/4" SKIRTED MILL WITH BUMPER SUB, JARS AND DRILL COLLARS. PICK UP 162 JOINTS NEW 2 7/8" N-80 TUBING. TAG TOP OF FISH AT 5,303'. RIG UP POWER SWIVEL. CLOSE WELL IN TILL A.M. - 24

Report # 26				
Report Start Date 5/14/2010 06:00	Report End Date 5/15/2010 06:00	Daily Cost 34,514	Cum Cost To Date 343,539	Depth End (ftKB) 0.0

Time Log Summary
SAFETY MEETING. OPEN WELL. LOWERED SKIRTED MILL TO 5,003' AND WORK SKIRT OVER FISH. MILL FISH DOWN 9". TOOH WITH 163 JTS 2 7/8" TBG, & FISHING ASSEMBLY. SHUT IN WELL FOR WEEKEND - 24

Report # 27				
Report Start Date 5/17/2010 06:00	Report End Date 5/18/2010 06:00	Daily Cost 10,579	Cum Cost To Date 354,118	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL- SAFETY MTG ON P/U BHA
WELL ON SUCTION.P/U OVERSHOT. TIH W/ BHA & 162 JTS 2 7/8" TBG TO 5302'. WORK OVER & LATCH ONTO FISH. JAR FISH UP 6". SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 28				
Report Start Date 5/18/2010 06:00	Report End Date 5/19/2010 06:00	Daily Cost 10,294	Cum Cost To Date 364,412	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON JARRING

WELL ON SUCTION. JAR ON FISH. PUMP 1 BBL MIN DOWN TBG W/ RIG PUMP. JAR FISH UP 7".

SIWFN. 1/2 HR CREW TRAVEL. - 24

Report # 29				
Report Start Date 5/19/2010 06:00	Report End Date 5/20/2010 06:00	Daily Cost 10,372	Cum Cost To Date 374,784	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON DRK INSPECTION.

WELL ON SUCTION. JAR ON FISH. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP. JAR FISH UP 3".

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 30				
Report Start Date 5/20/2010 06:00	Report End Date 5/21/2010 06:00	Daily Cost 9,914	Cum Cost To Date 384,698	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON DRLG LINE INSPECTION.

JAR ON FISH. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP. JAR FISH UP 6".

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 31				
Report Start Date 5/21/2010 06:00	Report End Date 5/22/2010 06:00	Daily Cost 9,664	Cum Cost To Date 394,362	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON WT INDICATORS

JAR ON FISH. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP. JAR FISH UP 1". TOTAL 17". TOP OF FISH 5302'. P/U SWIVEL. RELEASE OVERSHOT. POOH. CHANGE OUT BHA. TIH W/ OVER SHOT, BUMPER SUB, JAR, X-O, 4 - 4 3/4" DC, X-O, 2 - INT, X-O, 2 7/8" PUP JT, & 161 JTS 2 7/8" TBG TO 5285. P/U SWIVEL.

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 32				
Report Start Date 5/24/2010 06:00	Report End Date 5/25/2010 06:00	Daily Cost 13,827	Cum Cost To Date 408,189	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON JARRING

WELL ON SUCTION - P/U 1 JT 2 7/8" TBG. LATCH ONTO FISH & JARR. PUMP DOWN TBG @ 1 BBL MIN W/ RIG PUMP. STRG WT 48K, UP 110K, DOWN 30K. JAR FISH UP 2". SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 33				
Report Start Date 5/25/2010 06:00	Report End Date 5/26/2010 06:00	Daily Cost 12,034	Cum Cost To Date 420,223	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON BRAKE INSP.

WELL ON SUCTION - JARR ON FISH. STRG WT 48K. UP 110K. DOWN 30K. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP. COULD NOT GET FISH TO MOVE.

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 34				
Report Start Date 5/26/2010 06:00	Report End Date 5/27/2010 06:00	Daily Cost 11,764	Cum Cost To Date 431,987	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON FISHING

WELL ON SUCTION - JARR ON FISH. STRG WT 48K, UP 110K, DOWN 30K. PUMP DOWN CSG W/ RIG PUMP @ 1 BBL MIN. COULD NOT GET FISH TO MOVE.

SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 35

Report Start Date 5/27/2010 06:00	Report End Date 5/28/2010 06:00	Daily Cost 12,827	Cum Cost To Date 444,814	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON TOOH

WELL ON SUCTION - JARR ON FISH.

P/U SWIVEL & RELEASE OVERSHOT. POOH. STAND BACK 160 JTS 2 7/8" TBG IN DRK. CHANGE OUT BHA.

P/U OVERSHOT, BUMPER SUB, JARR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 161 JTS 2 7/8" 10.40# S135 DP. TO 5285'.

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 36

Report Start Date 5/28/2010 06:00	Report End Date 5/29/2010 06:00	Daily Cost 10,234	Cum Cost To Date 455,048	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON OVERPULL

WELL ON SUCTION - P/U 1 JT DP & 2 PUP JTS. WORK OVER & LATCH ONTO FISH. JAR ON FISH. SET JAR OFF @ 165K. STRG WT 75K. UP 170K. DOWN 60K. MOVE FISH UP 10".

SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 37

Report Start Date 6/1/2010 06:00	Report End Date 6/2/2010 06:00	Daily Cost 11,634	Cum Cost To Date 466,682	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON GREASING CROWN

SITP 0 PSI. SICP 10 PSI. JAR ON FISH.STRG WT 75K. UP 160K. DOWN 60K. JAR @ 155K. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP. JAR FISH UP 2".

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 38

Report Start Date 6/2/2010 06:00	Report End Date 6/3/2010 06:00	Daily Cost 11,494	Cum Cost To Date 478,176	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON BRAKE ADJUSTMENT

SITP 0 PSI. SICP 0 PSI. JAR ON FISH.STRG WT 75K. UP 160K. DOWN 60K. JAR @ 155K. JAR FISH FREE.

POOH W/ DP, BHA, & 78.07' OF 2 7/8" TBG.

TIH W/ OVERSHOT,X-O, Z JAR, PUP JT, & 169 JTS OF 2 7/8" EUE TBG

LATCH ONTO 1.90 FISH TOP @ 5355 & JAR @ 55K. STRG WT 40K. UP 60K. DOWN 30K. NO MOVEMENT F/ FISH
NOTE - 2 7/8" FISH TOP @ 5380'

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 39

Report Start Date 6/3/2010 06:00	Report End Date 6/4/2010 06:00	Daily Cost 12,024	Cum Cost To Date 490,200	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON FALL PROTECTION

WELL ON SUCTION- JAR ON FISH @ 70K. STRG WT 40K. UP 70K. DOWN 30K.

JAR FISH FREE. POOH W/ 2 7/8" TBG, BHA & 259.40' OF 1.90 FISH. 1.90 FISH TOP @ 5085'.

TIH W/ OVERSHOT, B SUB,JAR,X-O, 4-4 3/4 DC,X-O, INT,X-O, & 165 JTS 2 7/8" DP TO 5379.WORK OVER & LATCH ONTO 2 7/8" FISH. JAR ON FISH @ 145K. STRG WT 75K. UP 150K. DOWN 65K. NO MOVEMENT OUT OF FISH.

SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 40

Report Start Date 6/4/2010 06:00	Report End Date 6/5/2010 06:00	Daily Cost 9,967	Cum Cost To Date 500,167	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON OVERPULL

WELL ON SUCTION- JAR ON FISH @ 155K. STRG WT 75K. UP 160K. DOWN 65K. PUMP 145 BBLS OF PROD WATER DOWN CSG W/ RIG PUMP. NO MOVEMENT F/ FISH

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 41

Report Start Date 6/7/2010 06:00	Report End Date 6/8/2010 06:00	Daily Cost 16,339	Cum Cost To Date 516,506	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON CSG JACKS

WELL ON SUCTION- RIG UP CSG JACKS

WORK DP @ 150K TO 160K W/CSG JACKS

WORK DP @ 160K TO 170K W/ CSG JACKS

WORK DP @ 170K TO 180K W/ CSG JACKS

WORK DP @ 180K TO 190K W/ CSG JACKS

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 42

Report Start Date 6/8/2010 06:00	Report End Date 6/9/2010 06:00	Daily Cost 16,959	Cum Cost To Date 533,465	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON CSG JACKS

WELL ON SUCTION - R/U WIRELINE. WIRE LINE WOULD NOT GO PAST 5409'. TOP OF FISH 5379'. R/D WIRELINE.

WORK DP @ 180K TO 190K W/ CSG JACKS. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP.

WORK DP @ 190K TO 205K. MOVED FISH UP 3".

SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 43

Report Start Date 6/9/2010 06:00	Report End Date 6/10/2010 06:00	Daily Cost 17,734	Cum Cost To Date 551,199	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON WIRELINE

WELL ON SUCTION - R/U WIRELINE & RUN IN W/ 1" SPUD BARS. TAG @ 5818'.MADE CUT @ 5763' W/ 1" SPLIT SHOT. WORK DP @ 190K TO 205K. MAKE SECOND CUT W/ 1" SPLIT SHOT @ 5704'. JAR ON FISH @ 140K. UP 150K. RUN IN W/ 1 3/8" SPLIT SHOT.MADE CUT @ 5704'. PIPE CAME FREE.

TOOH 20 JTS DP. R/D CSG JACKS.

SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 44				
Report Start Date 6/10/2010 06:00	Report End Date 6/11/2010 06:00	Daily Cost 19,014	Cum Cost To Date 570,213	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON TRIPPING PIPE
WELL ON SUCTION - POOH W/ 145 JTS OF DP, BHA, & 11 JTS 2 7/8" TBG. TOTAL LENGTH 337.89. NEW
2 7/8" FISH TOP @ 5717'.
TIH W/ OVERSHOT, Z JAR, & 177 JTS OF 2 7/8" EUE TBG TO 1.9 FISH TOP @ 5614'. P/U SWIVEL. WORK OVER & LATCH ONTO 1.9 FISH.
JAR ON FISH @ 70K. STRG WT 45K. UP 75K. DOWN 35K. PUMP 1 BBL MIN DOWN CSG W/ RIG PUMP.
JAR FISH UP 3'.
SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 45				
Report Start Date 6/11/2010 06:00	Report End Date 6/12/2010 06:00	Daily Cost 8,334	Cum Cost To Date 578,547	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON TRIPPING PIPE
WELL ON SUCTION - JAR ON FISH @ 70K. STRG WT 45K. UP 70K. DOWN 35K. PIPE CAME FREE
TOOH W/ 177 JTS 2 7/8" EUE TBG, BHA, & 5 JTS OF 1.9 TBG. TOTAL LENGTH 160.17.
1.9 FISH TOP @ 5774'
SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 46				
Report Start Date 6/14/2010 06:00	Report End Date 6/15/2010 06:00	Daily Cost 10,084	Cum Cost To Date 588,631	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON TRIPPING PIPE. 10 PSI ON CSG.
P/ U BHA & MILL. TIH W/ 176 JTS OF 2 7/8" EUE TBG TO 2 7/8" FISH TOP @ 5717'.
P/U SWIVEL & DRESS FISH TOP W/ MILL. PUMP DOWN TBG @ 2 BBLS MIN W/ RIG PUMP. MILL OFF 3' OF FISH TOP TO 5720'.
R/D SWIVEL. TOOH. CHANGE OUT FISHING BHA.
TIH W/ OVERSHOT, B SUB,JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 176 JTS OF 2 7/8" DP TO 2 7/8" FISH TOP.
P/U SWIVEL, WORK OVER & LATCH ONTO FISH. WORK JAR @ 130K. STRG WT 77K. DOWN 60K.
SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 47				
Report Start Date 6/15/2010 06:00	Report End Date 6/16/2010 06:00	Daily Cost 9,894	Cum Cost To Date 598,525	Depth End (ftKB) 0.0

Time Log Summary
CONTINUE FISH TBG - 24

Report # 48				
Report Start Date 6/16/2010 06:00	Report End Date 6/17/2010 06:00	Daily Cost 11,854	Cum Cost To Date 610,379	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG ON DRK INSP.
-WELL ON SUCTION - P/U 8 JTS OF 2 7/8" EUE TBG TO 1.9 FISH TOP @ 5774'.
-STRG WT 45K. WORK OVER & LATCH ONTO FISH. JAR @ 65K. DOWN 30K. UP 75K. PULL STUCK PIPE FREE @ 75K.
-TOOH W/ 182 JTS OF 2 7/8" EUE TBG, PUP JT, Z JAR, X-O, OVERSHOT, & 10 JTS 1.90 TBG. TOTAL LENGTH OF FISH 311.21. NEW 1.90 FISH TOP @ 6085.21
- TIH FOR 2 7/8" FISH W/ MILL, BIT SUB, BUMPER, JAR,X-O, 4 - 4 3/4" DC, X-O, X-O, & 178 JTS OF 2 7/8" EUE TBG TO TOP OF FISH @ 5778.38
- P/U SWIVEL MILL ON 2 7/8" FISH TOP W/ 2K. PUMP 2 BBLS MIN DOWN TBG W/ RIG PUMP. MILL FISH TOP DOWN 1.50. 2 7/8" FISH TOP @ 5779.88
-SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 49

Report Start Date 6/17/2010 06:00	Report End Date 6/18/2010 06:00	Daily Cost 11,327	Cum Cost To Date 621,706	Depth End (ftKB) 0.0
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Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG ON TEAMWORK

-WELL ON SUCTION - MILL ON 2 7/8" FISH TOP W/ 2K TO 4K WT ON MILL F/ 5779.88 TO 5780.08 PUMP DOWN TBG @ 2 BBLs MIN W/ RIG PUMP.
-R/D POWER SWIVEL, TOO H W/ 178 JTS OF 2 7/8" EUE TBG, X-O, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL.

-CHANGE OUT MILL. TIH W/ MILL, BIT SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, X-O, & 178 JTS OF 2 7/8" EUE TBG TO 2 7/8" FISH TOP @ 5780.08
-P/U POWER SWIVEL. MILL ON 2 7/8" FISH TOP TO W/ 2K TO 4K WT ON MILL F/ 5780.08 TO 5782.38. PUMP DOWN TBG @ 2 BBLs MIN W/ RIG PUMP.
TOTAL MILLED OFF TOP OF FISH 4 FT.

-R/D POWER SWIVEL. TOO H W/ 178 JTS OF 2 7/8" EUE TBG, X-O, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL

-TIH W/ OVERSHOT, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 1 JT OF 2 7/8" DP TO 198.33

-SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 50

Report Start Date 6/18/2010 06:00	Report End Date 6/19/2010 06:00	Daily Cost 9,872	Cum Cost To Date 631,578	Depth End (ftKB) 0.0
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Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG ON TIH W/ DP

-WELL ON SUCTION - TIH W/ 177 JTS OF 2 7/8" DP TO TOP OF 2 7/8" FISH @ 5782.38
-WORK OVER & LATCH ONTO FISH. STRG WT 77K. JAR @ 120K. UP 130K. DOWN 66K. 9:30AM JAR @ 125K. UP 135K. 10:00AM JAR @ 130K. UP 140K. 10:30AM JAR @ 140K. UP 145K. 11:30AM JAR @ 150K. UP 155K. 2:00PM JAR @ 155K. UP 160K.
NO MOVEMENT OUT OF STUCK PIPE

-SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 51

Report Start Date 6/21/2010 06:00	Report End Date 6/22/2010 06:00	Daily Cost 10,164	Cum Cost To Date 641,742	Depth End (ftKB) 0.0
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Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG ON DRK INSP.

-WELL ON SUCTION - JAR ON 2 7/8" FISH @ 155K. STRG WT 77K. UP 160K. DOWN 67K. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP. NO MOVEMENT OUT OF STUCK PIPE . 2 7/8" FISH TOP @ 5782.38

-SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 52

Report Start Date 6/22/2010 06:00	Report End Date 6/23/2010 06:00	Daily Cost 11,663	Cum Cost To Date 653,405	Depth End (ftKB) 0.0
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Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG ON WIRELINE

-WELL ON SUCTION - R/U WIRELINE & RUN IN W/ 1 11/16" SINKER BAR. WOULD NOT GO PAST 5816' R/D WIRELINE.

- JAR ON 2 7/8" FISH @ 155K. STRG WT 77K. UP 160K. DOWN 67K. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP. 10:30AM JAR DOWN @ 60K. 11:00AM JAR UP @ 160K. 12:30PM JAR DOWN @ 60K. 1:00PM JAR UP @ 160K. 2:00PM JAR DOWN @ 60K. 2:30PM JAR UP @ 160K. 3:30PM JAR DOWN @ 60K. 4:00PM JAR UP @ 160K. JAR 2 7/8" FISH UP 2" TOTAL FOR DAY
2 7/8" FISH TOP @ 5782.58

-SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 53

Report Start Date 6/23/2010 06:00	Report End Date 6/24/2010 06:00	Daily Cost 9,764	Cum Cost To Date 663,169	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL
- SAFETY MTG ON 100% TIE OFF
-WELL ON SUCTION - JAR ON 2 7/8" FISH @ 155K. STRG WT 77K. UP 160K. DOWN 66K. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP.
8:30AM JAR @ 165K. 9:30AM JAR DOWN@ 60K. 10:00AM JAR UP @ 165K. 11:00AM JAR DOWN @ 60K. 11:30AM JAR UP @ 165K. 12:30PM JAR DOWN @ 60K. 1:00PM JAR UP@ 170K. 2:00PM JAR DOWN @ 60K. 2:30PM JAR UP @ 170K. NO MOVEMENT OUT OF STUCK PIPE. 2 7/8" FISH TOP @ 5782.58'
- TOOH W/ 178 JTS OF 2 7/8" DP, X-O, INT, X-O,
4 - 4 3/4" DC, X-O, JAR, B SUB, & OVERSHOT.

-SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 54

Report Start Date 6/24/2010 06:00	Report End Date 6/25/2010 06:00	Daily Cost 10,749	Cum Cost To Date 673,918	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL
- SAFETY MTG ON PICKING UP WASH OVER PIPE
-WELL ON SUCTION - CHANGE OUT JAR, INT,& BUMPER. P/U 5.5" HYDRIL X 6" BTTM SHOE & 4 JTS OF 5.5" HYDRIL WASH OVER PIPE. TIH W/ SHOE, 4 JTS WOP, TOP SUB,BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 174 JTS OF 2 7/8" EUE TBG TO TOP OF FISH @ 5782.58
- P/U SWIVEL . PUMP DOWN TBG @ 1 1/2 BBL MIN W/ RIG PUMP & WASH OVER 2 7/8" FISH F/ 5782.58 TO 5914.55
- TOOH W/ 178 JTS OF 2 7/8" EUE TBG, X-O, INT,
4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 4 JTS WOP, & SHOE.

- CHANGE OUT SHOE W/ EXTERNAL CUTTER. TIH W/ E CUTTER, 4 JTS WOP, TOP SUB, BUMPER, JAR, X-O,
4 - 4 3/4" DC, X-O, INT, X-O, & 173 JTS OF 2 7/8" EUE TBG TO 5776.10. P/U SWIVEL

-SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 55

Report Start Date 6/28/2010 06:00	Report End Date 6/29/2010 06:00	Daily Cost 14,158	Cum Cost To Date 688,076	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL
- SAFETY MTG ON P/U PIPE W/ SWIVEL
-WELL ON SUCTION - WORK OVER 2 7/8" FISH TOP @ 5782.38. P/U 4 JTS OF 2 7/8" EUE TBG TO 5889. PULL UP TO COLLAR @ 5868 & SHEAR PINS ON E CUTTER. GO BACK DOWN TO 5889 & MAKE CUT. PUMP DOWN TBG @ 2 BBL MIN W/ RIG PUMP.
- STAND BACK SWIVEL. TOOH W/ 177 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 4 - 5 1/2" WOP, E CUTTER. STRIP 4 JTS OF 2 7/8" N80 TBG OUT OF WASH PIPE. TOTAL LENGTH OF 2 7/8" N80 TBG 107.28 NEW 2 7/8" FISH TOP @ 5889.66

-DRESS OVERSHOT FOR 2 7/8" FT. TIH W/OVERSHOT, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 178 JTS OF 2 7/8" DP TO 5802.87

-SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 56

Report Start Date 6/29/2010 06:00	Report End Date 6/30/2010 06:00	Daily Cost 14,985	Cum Cost To Date 703,061	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL

- SAFETY MTG ON PUMPING W/ HOT OILER
- WELL ON SUCTION - PUMP 30 BBLs DOWN DP W/ HOT OILER. R/D HOT OILER. P/U 3 JTS OF 2 7/8" DP & LATCH OVERSHOT ONTO 2 7/8" FISH TOP @ 5889.66.
- 8:30AM FILL DP W/ HOT OILER. PUMP @ 2500 PSI.
- 9:30AM JAR ON 2 7/8" FISH @ 140K. STRG WT 79K. UP 145K. DOWN 60K. NO MOVEMENT F/ STUCK PIPE.
- 10:00AM PUMP W/ HOT OILER DOWN CSG @ 1 1/2 BBLs MIN. R/U WIRELINE & RUN IN DP W/ 1.11 WT BAR, SPADE JAR, & SPEAR. TAG @ 6218'.
- 11:00AM PUMP DOWN DP W/ HOT OILER @ 2500PSI
- R/D OFF DP. R/U ON CSG & PUMP @ 1 1/2 BBLs MIN
- 12:00PM WIRELINE 2ND RUN IN W/ 1.11 WT BAR, SPADE JAR, & 1 7/8" GAUGE RING. TAG @ 6218'.
- 1:00PM 3RD RUN WIRELINE IN W/ CHEMICAL CUTTER. PULL 40K OVER STRG WT. MAKE CUT @ 6190'. PIPE CAME FREE. PULL OUT W/ WIRELINE. R/D WIRELINE & HOT OILER.
- 2:30PM TOOH W/ 181 JTS OF 2 7/8" DP,X-O, INT, X-O
- 4 - 4 3/4" DC, X-O, JAR, B SUB, OVERSHOT, & 10FT CUT OFF, 9 JTS 2 7/8 TBG, & 20FT CUT OFF. TL 311.80
- NEW 2 7/8" FISH TOP @ 6201.46
- 5:00PM TIH W/ 1.9 OVERSHOT, X-O, JAR, PUP JT & 40 JTS OF 2 7/8" EUE TBG TO 1295.84
- 6:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 57

Report Start Date 6/30/2010 06:00	Report End Date 7/1/2010 06:00	Daily Cost 9,827	Cum Cost To Date 712,888	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL

- SAFETY MTG ON TRIPPING PIPE
- WELL ON SUCTION- TIH W/ 152 JTS OF EUE TBG TO 1.90 FISH TOP @ 6085.21. WORK OVER & LATCH ONTO 1.90 FISH TOP. PULL 1.90 FISH FREE
- 9:00AM TOOH W/ 192 JTS OF EUE TBG, PUP JT, JAR, X-O, OVERSHOT, 3 JTS OF 1.90, & 18FT PARTED 1.90 TOTAL LENGHT 112.87.
- NEW 1.90 FISH TOP @ 6198.08
- 12:30PM TIH W/ IMPRESSION BLOCK, & 196 JTS OF
- 2 7/8" EUE TBG. TAG @ 6196.90. SET 8K ON IMP BLK.
- 2:30PM TOOH W/ 196 JTS OF 2 7/8" EUE TBG, & IMPRESSION BLOCK. 3 MARKED IMPRESSIONS. 1 W/ THREADS
- 5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 58

Report Start Date 7/1/2010 06:00	Report End Date 7/2/2010 06:00	Daily Cost 7,434	Cum Cost To Date 720,322	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL

- SAFETY MTG ON TBG TONGS
- WELL ON SUCTION- MAKE UP BIT SUB & 6" MAGNET.
- TIH W/ MAGNET, BIT SUB, & 196 JTS OF EUE TBG. TAG @ 6196.90 ROTATE MAGNET ON FISH TOP W/ TBG TONGS.
- 9:00AM TOOH W/ 196 JTD OF 2 7/8" EUE TBG, BIT SUB, & MAGNET. NOTHING ON THE END OF MAGNET
- 11:00AM CHANGE OUT MAGNET WITH IMPRESSION BLOCK. TIH W/ IMPRESSION BLOCK & 196 JTS OF EUE TBG. TAG @ 6196.90 SET 10K ON IMPRESSION BLOCK
- 1:00PM TOOH W/ 196 JTS OF EUE TBG & IMP BLK.
- 1/2" IMPRESSION DOWN THE MIDDLE ON BOTTOM OF IMPRESSION BLOCK. LOOKS LIKE 1.90 LAYING ON ITS SIDE.
- 2:30PM MAKE UP MILL & FISHING BHA.
- TIH W/ 6" MILL, BIT SUB, BUMPER, JAR, X-O,
- 4 - 4 3/4" DC, X-O, X-O, & 190 JTS OF 2 7/8" EUE TBG.
- TO 6172.59
- 4:30PM P/U SWIVEL & 1 JT OF 2 7/8" EUE TBG.
- TAG @ 6196.90. PULL UP 8' OFF FISH TOP
- 5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 14301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... KB - GL (ft) 5,686.00 11.00
		Orig KB Elev (ft) 5,697.00	TH Elev (ft) 0.00	

Report # 59

Report Start Date 7/2/2010 06:00	Report End Date 7/3/2010 06:00	Daily Cost 7,711	Cum Cost To Date 728,033	Depth End (ftKB) 0.0
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Time Log Summary
 -1/2 HR CREW TRAVEL
 - SAFETY MTG ON PINCH POINTS
 -WELL ON SUCTION- PUMP DOWN TBG @ 2 BBLs MIN W/ RIG PUMP. MILL ON 1.90 FISH TOP F/ 6196.90 TO 6197.90. STAND BACK SWIVEL.
 -9:30AM TOO H W/ 191 JTS OF 2 7/8" EUE TBG, X-O, X-O, 4- 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL
 -11:30AM CHANGE OUT FISHING BHA.
 TIH W/ 1.90 OVERSHOT, X-O, JAR, PUP JT, & 194 JTS OF 2 7/8" EUE TBG TO 6173.97
 -1:00 P/U SWIVEL & 1 JT OF 2 7/8" EUE TBG.
 TAG @ 6197.90. PUMP DOWN CSG @ 2 BBLs MIN W/ RIG PUMP. WORK OVER & LATCH ONTO 1.90 FISH. PULL FREE @ 80K. STAND BACK SWIVEL.
 -2:00PM TOO H W/ 195 JTS OF 2 7/8" EUE TBG,
 PUP JT, JAR, X-O, OVER SHOT, 1 JT OF 1.90 & 10FT PARTED PIECE OF 1.90 TBG. TOTAL LENGHT 42.83
 NEW 1.90 FISH TOP @ 6240.73

 -5:00PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 60

Report Start Date 7/6/2010 06:00	Report End Date 7/7/2010 06:00	Daily Cost 14,502	Cum Cost To Date 742,535	Depth End (ftKB) 0.0
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Time Log Summary
 1/2 HR CREW TRAVEL
 - SAFETY MTG ON PICING UP DP
 -WELL ON SUCTION- CHANGE OUT INT, JAR, BUMPER, & DRESS OVERSHOT FOR 2 7/8" FISH TOP.
 TIH W/ OVERSHOT, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 191 JTS OF 2 7/8" DP.
 TAG @ 6200.46
 -10:00AM WORK OVER & LATCH ONTO 2 7/8" FISH. STRG WT 78K. DOWN 68K. JAR @ 120K. UP 130K.
 PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP
 10:30AM JAR @ 130K. UP @ 140K.
 11:00 JAR @ 140K. UP 150K.
 12:30PM JAR @ 145K. UP 150K.
 1:30PM JAR @ 150K. UP 155K.
 NO MOVEMENT F/ STUCK PIPE
 -6:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 61

Report Start Date 7/7/2010 06:00	Report End Date 7/8/2010 06:00	Daily Cost 10,294	Cum Cost To Date 752,829	Depth End (ftKB) 0.0
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Time Log Summary
 -1/2 HR CREW TRAVEL
 - SAFETY MTG ON PICING UP DP
 -CSG ON SUCTION 0 PSI ON DP- PUMP 10 BBLs DOWN DP W/ RIG PUMP. PRESSURE UP TO 2000 PSI FOR 15 MIN. BLEED OFF. JAR ON 2 7/8" FISH @ 150K.
 STRG WT 78K. DOWN 68K. UP 155K.
 -11:00AM PUMP DOWN DP. PRESSURE UP TO 2000 PSI FOR 15 MIN. BLEED OFF. JAR @ 160K. UP 165K.
 -1:00PM PUMP DOWN DP. PRESSURE UP TO 2500 PSI.
 BLEED OFF TO 0 PSI IN 2 MIN 20 SEC
 JAR @ 160K. UP 165K.
 -2:00PM PUMP DOWN DP. PRESSURE UP TO 2500 PSI.
 BLEED OFF TO 0 PSI IN 1 MIN 30 SEC.
 JAR @ 160K. UP 165K.
 -3:00PM PUMP DOWN DP @ 2 BBLs MIN & 2000 PSI
 BLEED OFF TO 0 PSI WHILE PUMPING @ 2 BBLs MIN
 JAR @ 160K. UP 165K.
 JAR STUCK PIPE UP 6". 2 7/8" FISH TOP @ 6201.06
 -6:00PM SIWFN 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 62

Report Start Date 7/8/2010 06:00	Report End Date 7/9/2010 06:00	Daily Cost 16,072	Cum Cost To Date 768,901	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL
 - SAFETY MTG ON PUMPING W/ HOT OILER
 -CSG ON SUCTION 0 PSI ON DP- PUMP 60 BBLS DOWN DP. PRESSURE UP TO 2000 PSI. PUMP @ 1 BBL MIN 2000 PSI W/ HOT OILER.
 -9:00AM JAR ON 2 7/8" FISH @ 160K. UP 165K. DOWN 68K. STRG WT 78K.
 NO MOVEMENT F/ STUCK PIPE
 -9:30AM PUMP DOWN CSG @ 1 BBL MIN W/ HOT OILER. R/U WIRELINE & RUN IN DP W/ SINKER BAR, SPADE JAR, & 1 7/8" GUAGE RING. TAG @ 6584'.
 2ND RUN IN WIRELINE & 1 7/8" CHEMICAL CUTTER. TAG @ 6454'. MADE CUT @ 6442'
 PULL OUT W/ WIRELINE & CHEMICAL CUTTER.
 R/D WIRELINE.
 -12:30PM JAR ON FISH @ 150K. UP 155K
 -3:00PM JAR STUCK PIPE FREE W/ 20K TO 50K OF DRAG. TOO H W/ 180 JTS OF 2 7/8" DP TO 800.99'
 -7:30PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 63

Report Start Date 7/9/2010 06:00	Report End Date 7/10/2010 06:00	Daily Cost 11,395	Cum Cost To Date 780,296	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG OVER PULL
 -CSG ON SUCTION 0 PSI ON DP- TOO H W/ 11 JTS OF 2 7/8" DP, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, OVERSHOT, 10 FT CUT OFF, 7 JTS OF 2 7/8" TBG, & 21 FT CUT OFF.TL 250.89. NEW 2 7/8" FT @ 6451.35.LOST ALL DRAG @ +450'.-10:00AM TIH W/ IMP BLK & 15 JTS OF 2 7/8" EUE TBG. TAG @ 457.93.
 -10:30AM TOO H W/ 15 JTS OF 2 7/8" EUE TBG & IMP BLK. IMPRESSION OF 1.90 FISH TOP.-11:00AM TIH W/ 1.90 OVERSHOT, PUP JT, JAR & 14 JTS OF 2 7/8" EUE TBG. TAG @ 457.93 TRY TO WORK OVER 1.90 FISH TOP.COULD NOT GET LATCHED ON.-12:00PM TOO H W/ 14 JTS OF 2 7/8" EUE TBG, PUP JT, JAR, & 1.90 OVERSHOT. -12:30PM CHANGE OUT LIP GUIDE ON OVERSHOT. TIH W/ 1.90 OVERSHOT, JAR, PUP JT, & 14 JTS OF 2 7/8" EUE TBG TO 1.90 FISH TOP @ 457.93
 WORK OVER & LATCH ONTO 1.90 FISH.-1:00PM TOO H W/ 14 JTS OF 2 7/8" EUE TBG, PUP JT, OVERSHOT, & 5 JTS OF 1.90 TBG. TL 159.03.-2:30PM TIH W/ 1.90 OVERSHOT, X-O, JAR, PUP JT, & 202 JTS OF 2 7/8" EUE TBG TO 1.90 FT @ 6399.76. WORK OVER & LATCH ON 1.90 FISH. JAR FREE -4:30 TOO H W/ 202 JTS OF 2 7/8" TBG, PUP JT, JAR, X-O, OVERSHOT, & 2 JTS OF 1.90
 TL 55.70. NEW 1.90 FT @ 6455.46
 -7:30PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 64

Report Start Date 7/12/2010 06:00	Report End Date 7/13/2010 06:00	Daily Cost 10,037	Cum Cost To Date 790,333	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG TRIPPING PIPE
 -CSG ON SUCTION- TIH W/ 204 JTS OF 2 7/8" EUE TBG, & IMP BLK. TAG @ 6453.42. SET 15K ON IMP BLK
 -9:00AM TOO H W/ 204 JTS OF 2 7/8" EUE TBG & IMP BLK. IMPRESSION OF 1.90
 -10:30AM CHANGE OUT IMP BLK W/ 1.90 OVERSHOT.
 TIH W/ OVERSHOT, X-O, X-O, JAR, PUP JT, & 202 JTS OF 2 7/8" EUE TBG TO 1.90 FISH TOP @ 6453.42
 - 12:30PM P/U SWIVEL. PUMP DOWN TBG @ 1 BBL MIN W/ RIG PUMP. WORK OVER & LATCH ONTO 1.90 FISH TOP. STAN BACK SWIVEL.
 -1:00PM JAR ON 1.90 @ 75K. UP 80K. DOWN 40K. STRG WT 48K. JAR STUCK PIPE FREE.
 -1:30PM TOO H W/ 202 JTS OF 2 7/8" EUE TBG, PUP JT, JAR, X-O, X-O, OVERSHOT, 9' CUT OFF, & 10 JTS OF 1.90 TBG. TOTAL LENGHT 329'.
 NEW 1.90 FISH TOP @ 6782.42
 -4:30PM DRESS OVERSHOT FOR 2 7/8" FISH TOP & PICK UP BHA. TIH W/ OVERSHOT, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 199 JTS OF 2 7/8" DP
 TAG @ 6451.35. WORK OVER & LATCH ONTO 2 7/8" FISH TOP. STRG WT 88K. WORK JAR @ 120K.
 -8:00PM SIWFN 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00	KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00	TH Elev (ft) 0.00

Report # 65

Report Start Date 7/13/2010 06:00	Report End Date 7/14/2010 06:00	Daily Cost 13,624	Cum Cost To Date 803,957	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG TRIPPING PIPE

-CSG & DP ON SUCTION- JAR ON 2 7/8" FISH @ 130K.
STRG WT 88K. UP 140K. DOWN 78K.
-8:00AM JAR @ 140K. UP 145K
-9:00AM JAR @ 145K. UP 150K
-10:00AM JAR @ 150K. UP 160K. PUMP DOWN DP @ 1 BBL MIN W/ RIG PUMP
-11:00AM JAR @ 160K. UP 165K.
JAR 2 7/8" FISH TOP UP F/ 6451.35 TO 6431.35
TOTAL 19'
-6:30PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 66

Report Start Date 7/14/2010 06:00	Report End Date 7/15/2010 06:00	Daily Cost 11,626	Cum Cost To Date 815,583	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG JARRING

-CSG & DP ON SUCTION- JAR ON 2 7/8" FISH @ 160K
UP 165K. STRG WT 88K. DOWN 78K. PUMP DOWN CSG @ 1 BBL MIN W/ RIG PUMP.
SHUT DOWN PUMP @ 12:00PM.
JAR FISH TOP UP F/ 6431.35 TO 6420.65
TOTAL FOR DAY 10.70

-5:00PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 67

Report Start Date 7/15/2010 06:00	Report End Date 7/16/2010 06:00	Daily Cost 11,276	Cum Cost To Date 826,859	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG JARRING-CSG & DP ON SUCTION- JAR ON 2 7/8" FISH @ 160K. UP 165K. DOWN 78K. STRG WT 88K, PUMP 50 BBL OF PROD WATER DOWN CSG W/ RIG PUMP JAR 2 7/8" FISH TOP UP F/ 6420.65 TO 6416.15, TOTAL MADE FOR TODAY 4.50. -5:00PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 68

Report Start Date 7/16/2010 06:00	Report End Date 7/17/2010 06:00	Daily Cost 9,734	Cum Cost To Date 836,593	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG JARRING

-CSG & DP ON SUCTION- JAR ON 2 7/8" FISH @ 160K. UP 165K. DOWN 78K. STRG WT 88K
PUMP 65 BBL DOWN CSG @ 1/2 BBL MIN W/ RIG PUMP
NO MOVEMENT F/ STUCK PIPE
2 7/8" FISH TOP @ 6416.15

-5:00PM SIWFW 1/2 HR CREW TRAVEL - 24

Report # 69

Report Start Date 7/19/2010 06:00	Report End Date 7/20/2010 06:00	Daily Cost 9,734	Cum Cost To Date 846,327	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG JARRING

-CSG & DP ON SUCTION- JAR ON 2 7/8" FISH @ 160K. UP 165K. DOWN 78K. STRG WT 88K. PUMP 85 BBL DOWN CSG @ 1 BBL MIN. PUMP 40 BBL DOWN TBG @ 3 BBL MIN. JAR STUCK PIPE FREE
-12:00PM TOOH W/ 197 JTS OF 2 7/8" DP, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, OVERSHOT, 9 FT CUT OFF, & 11 JTS OF 2 7/8" TBG. TL 353.70
NEW 2 7/8" FISH TOP @ 6769.85

-3:00PM DRESS OVERSHOT FOR 1.90 FISH TOP & CHANGE OUT BHA
TIH W/ 1.90 OVERSHOT, X-O, Z-JAR, PUP JT, & 204 JTS OF 2 7/8" EUE TBG TO 6486.70
-5:00PM SIWFN 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 70

Report Start Date 7/20/2010 06:00	Report End Date 7/21/2010 06:00	Daily Cost 12,134	Cum Cost To Date 858,461	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG DRK INSP

-CSG & DP ON SUCTION- P/U 9 JTS OF 2 7/8" EUE TBG
TAG @ 6757.55. P/U SWIVEL. WORK OVER & LATCH ONTO 1.90 FISH TOP
-8:00AM JAR ON FISH @ 60K. UP 65K. DOWN 44K.
STRG WT 48K. JAR STUCK PIPE FREE
-8:30PM STAND BACK SWIVEL. TOO H W/ 213 JTS OF
2 7/8" EUE TBG, PUP JT, Z-JAR, X-O, OVERSHOT, &
1 JT OF 1.90 TBG. TL 32.65 NEW 1.90 FT @ 6790.20
-11:00AM DRESS OVERSHOT FOR 2 7/8" FISH TOP & CHANGE OUT BHA. TIH W/ OVERSHOT, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, & 209 JTS
OF 2 7/8" DP.
TAG @ 6764.41
-3:00PM WORK OVER & LATCH ONTO 2 7/8" FISH TOP
STRG WT 91K. JAR @ 135K. UP 140K. DOWN 81K.
3:30PM JAR @ 140K. UP 150K.
4:00PM JAR @ 150K. UP 160K.
4:30PM JAR @ 160K. UP 165K.
NO MOVEMENT F/ STUCK PIPE
-5:00PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 71

Report Start Date 7/21/2010 06:00	Report End Date 7/22/2010 06:00	Daily Cost 12,511	Cum Cost To Date 870,972	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG DRK INSP

-CSG & DP ON SUCTION- JAR ON 2 7/8" FISH @ 160K.
UP 165K. DOWN 81K. STRG WT 91K. PUMP 120 BBLs DOWN DP @ 3 BBLs MIN W/ RIG PUMP. JAR STUCK PIPE FREE
- 10:00AM TOO H W/ 209 JTS OF 2 7/8" DP, X-O, INT,
X-O, 4 - 4 3/4" DC, JAR, BUMPER, OVERSHOT,
2 JTS OF 2 7/8" N80 TBG & 16' CUT OFF. TL 79.18
NEW 2 7/8" FISH TOP @ 6861.59
-1:00PM TIH W/ IMP BLK & 215 JTS OF 2 7/8" EUE TBG. TAG @ 6819.96 SET 6K ON IMP BLK
TOOH W/ 215 JTS OF 2 7/8" EUE TBG & IMP BLK
IMPRESSION OF 1.90 TBG
-4:30PM DRESS OVERSHOT FOR 1.90 TBG. P/U & M/U BHA. TIH W/ OVERSHOT, X-O, Z JAR, PUP JT, & 157 JTS OF 2 7/8" EUE TBG TO 5003'
-6:00PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 72

Report Start Date 7/22/2010 06:00	Report End Date 7/23/2010 06:00	Daily Cost 12,665	Cum Cost To Date 883,637	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG DRK INSP

-CSG & DP ON SUCTION- TIH W/ 58 JTS OF 2 7/8" EUE TBG TO 1.90 FT. TAG @ 6790.20 ENGAGE FISH. TOO H W/ 215 JTS OF 2 7/8" EUE TBG, PUP JT,
Z-JAR, X-O, OVERSHOT, & 28' PARTED 1.90 TBG. NEW 1.90 FT @ 6818.20 -10:00AM TIH W/ IMP BLK & 216 JTS OF 2 7/8" EUE TBG. TAG @ 6817.36
SET 4K ON IMP BLK TOO H W/ 216 JTS OF 2 7/8" EUE TBG & IMP BLK, IMPRESSION LOOKS LIKE 1.90 FISH TOP -2:00PM DRESS OVERSHOT FOR
1.90 FT & P/U BHA TIH W/ OVERSHOT, X-O, Z-JAR, PUP JT, & 215 JTS OF 2 7/8" EUE TBG. TAG @ 6817.36-3:30PM ENGUAGE FISH. TOO H W/ 215 JTS
OF 2 7/8" EUE TBG, PUP JT, Z-JAR, X-O, & OVERSHOT. NO FISH -6:00PM SIWFN 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 73

Report Start Date 7/23/2010 06:00	Report End Date 7/24/2010 06:00	Daily Cost 11,994	Cum Cost To Date 895,631	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG ON TIH

-CSG & DP ON SUCTION- TIH W/ MILL, BIT SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, X-O, & 211 JTS OF 2 7/8" EUE TBG. TAG @ 6817.36
 -9:00AM P/U SWIVEL. PUMP DOWN TBG @ 1 BBL MIN W/ RIG PUMP. MILL ON FISH TOP W/ 2K TO 4K WT ON MILL F/ 6817.36 TO 6819.36

-1:00PM STAND BACK SWIVEL. TOO H W/ 211 JTS OF
 2 7/8" EUE TBG, X-O, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL

-2:30PM TIH W/ IMP BLK & 216 JTS OF 2 7/8" EUE TBG. TAG @ 6819.36 SET 10K ON IMP BLK

-4:30PM TOO H W/ 216 JTS OF 2 7/8" EUE TBG, & IMP BLK. 2 IMPRESSIONS. 1ST IMPRESSION IS HALF CIRCLE THE SIZE OF 2 7/8". 2ND IMPRESSION IS 3/4" LONG X 1/4" WIDE

-6:00PM SIWFW 1/2 HR CREW TRAVEL - 24

Report # 74

Report Start Date 7/26/2010 06:00	Report End Date 7/27/2010 06:00	Daily Cost 12,578	Cum Cost To Date 908,209	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG ON TIH

-CSG ON SUCTION-P/U & MAKE UP BHA.

TIH W/ SHOE & MILL ASSEMBLY, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, X-O, & 211 JTS OF 2 7/8" EUE TBG. TAG @ 6819.36

-9:00AM P/U SWIVEL. PUMP 195 BBLs DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. WORK SHOE OVER FISH TOP. TAG FISH TOP W/ MILL. MILL ON FISH TOP W/ 2 TO 4K WT ON MILL F/ 6819.36 TO 6820.36

-2:00PM STAND BACK SWIVEL. TOO H W/ 211 JTS OF

2 7/8" EUE TBG, X-O, X-O, 4 - 4 3/4" DC, X-O, JAR,

BUMPER, SHOE & MILL ASSEMBLY.

-4:00PM DRESS OVERSHOT FOR 2 7/8" FISH TOP & CHANGE OUT BHA. TIH W/ OVERSHOT, BUMPER, JAR,

X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 167 JTS OF 2 7/8" DP TO 5454'

-6:00PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 75

Report Start Date 7/27/2010 06:00	Report End Date 7/28/2010 06:00	Daily Cost 13,417	Cum Cost To Date 921,627	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG ON TIE BACK

-CSG & DP ON SUCTION. TIH W/ 44 JTS OF 2 7/8" DP.

TAG @ 6820'

-8:00AM L/D 1 JT DP. SWIVEL UP ON 10' PUP JT. WORK OVER & LATCH ONTO 2 7/8" FISH TOP. PUMP 75 BBLs DOWN DP W/ RIG PUMP. R/D SWIVEL

-9:30AM JAR ON 2 7/8" FISH @ 140K. STRG WT 92K. DOWN 82K. PUMP DOWN DP @ 1 BBL MIN W/ RIG PUMP. 2:00PM JAR @ 150K.

JAR 2 7/8" UP F/ 6820.36 TO 6839.36 TOTAL 19'

-6:30PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 76

Report Start Date 7/28/2010 06:00	Report End Date 7/29/2010 06:00	Daily Cost 11,213	Cum Cost To Date 932,840	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG ON JARRING

-CSG & DP ON SUCTION. JAR ON 2 7/8" FISH @ 150K. UP 155K. DOWN 82K. STRG WT 92K. PUMP 225 BBLs DOWN DP @ 1 BBL MIN W/ RIG PUMP. JAR FISH UP 4" TO 6839.76

-3:00PM SIWFN 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... KB - GL (ft) 5,686.00 11.00
				Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 77				
Report Start Date 7/29/2010 06:00	Report End Date 7/30/2010 06:00	Daily Cost 16,357	Cum Cost To Date 949,197	Depth End (ftKB) 0.0

Time Log Summary
 -1/2 HR CREW TRAVEL - SAFETY MTG ON WIRELINE

-CSG & DP ON SUCTION. DEPTH CORR ON FISH TOP ENGAGED 2 7/8" FISH @ 6820.36 JARRED UP HOLE 19' 4" FISH TOP @ 6800.96 R/U WIRELINE & WIRELINE IN W/ 1 7/8" CHEMICAL CUTTER. WOULD NOT GO PAST 6800' 2ND RUN. WIRELINE IN W/ 1 3/8" SPLIT SHOT. MAKE CUT @ 6845'. PULL OUT & R/D WIRELINE -9:30AM JAR @ 140K. UP 150K. JAR STUCK PIPE FREE -10:00AM TOO H W/ 210 JTS OF 2 7/8" DP, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, OVERSHOT, 12' CUT OFF, & 1 JT OF 2 7/8" N80 TBG. TL 43.62

NEW 2 7/8" FISH TOP @ 6844.58-1:00PM P/U UP BHA. TIH W/ 5.5" SHOE, SPRG DOG, 2 JTS OF 5.5" WP, 4 3/4" X 5.5" HYDRIL TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 206 JTS OF 2 7/8" EUE TBG TO 6754.31 P/U SWIVEL

-5:00PM SIWFWN 1/2 HR CREW TRAVEL - 24

Report # 78				
Report Start Date 7/30/2010 06:00	Report End Date 7/31/2010 06:00	Daily Cost 14,048	Cum Cost To Date 963,245	Depth End (ftKB) 0.0

Time Log Summary
 -1/2 HR CREW TRAVEL - SAFETY MTG ON MAKING CONN.

-CSG & TBG ON SUCTION. P/U 3 JTS OF 2 7/8" EUE TBG W/ SWIVEL. TAG @ 6807'. WASH OVER FISH F/ 6807 TO 6826 . PUMP 325 BBLS DOWN TBG @ 1 BBL MIN W/ RIG PUMP

-2:30PM TOO H W/ 209 JTS OF 2 7/8" TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, WP, SPRG DOG, & SHOE. SHOE IS WORE OUT & SPRING DOG IS BROKEN

-5:00PM SIWFWN 1/2 HR CREW TRAVEL - 24

Report # 79				
Report Start Date 8/2/2010 06:00	Report End Date 8/3/2010 06:00	Daily Cost 13,067	Cum Cost To Date 976,312	Depth End (ftKB) 0.0

Time Log Summary
 1/2 HR CREW TRAVEL - SAFETY MTG P/U BHA

-WELL ON SUCTION- P/U 5.5" SHOE & BHA. TIH W/ SHOE, 2 JTS OF 5.5" WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 209 JTS OF 2 7/8" EUE TBG. TAG @ 6819'

-9:30AM WASH OVER FISH & MILL W/ SHOE F/ 6819 TO 6837. PUMP 365 BBLS DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP

-6:00PM TOO H W/ 21 JTS OF 2 7/8" EUE TBG TO 6187'

-6:30PM SIWFWN 1/2 HR CREW TRAVEL - 24

Report # 80				
Report Start Date 8/3/2010 06:00	Report End Date 8/4/2010 06:00	Daily Cost 11,577	Cum Cost To Date 987,889	Depth End (ftKB) 0.0

Time Log Summary
 -1/2 HR CREW TRAVEL - SAFETY MTG PINCH POINTS

-WELL ON SUCTION- TOO H W/ 188 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 2 - 5.5" WP, & SHOE. SHOE WORE OUT

-9:00AM CHANGE OUT SHOE & P/U SPRG DOG.

TIH W/ 5.5" DIAMOND CUT SHOE, SPRG DOG, 2 - 5.5" WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 209 JTS OF 2 7/8" EUE TBG. TAG @ 6813.82

-11:30AM P/U SWIVEL WORK OVER FISH. WORK SPRG DOG & DIAMOND CUT SHOE @ 6837. PUMP 40 BBLS DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP

-12:30PM STAND BACK SWIVEL. TOO H W/ 209 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 2 JTS OF WP, SPRG DOG, & DIAMOND CUT SHOE. BREAK OUT SPRG DOG & SHOE. NOTHING INSIDE WASH PIPE.

-2:30PM MAKE UP SPRG DOG & DIAMOND CUT SHOE.

TIH W/ DIAMOND CUT 5.5" SHOE, SPRG DOG, 2 JTS 5.5" WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 206 JTS OF 2 7/8" EUE TBG TO 6753'

-5:00PM SIWFWN - 1/2 HR CREW TRAVEL - 24

Report # 81				
Report Start Date 8/4/2010 06:00	Report End Date 8/5/2010 06:00	Daily Cost 12,334	Cum Cost To Date 1,000,223	Depth End (ftKB) 0.0

Time Log Summary
 -1/2 HR CREW TRAVEL - SAFETY MTG TEAM WORK

-WELL ON SUCTION- TIH W/ 3 JTS OF 2 7/8" EUE TBG. TAG @ 6837' P/U SWIVEL . PUMP 385 BBLS DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. MILL OVER FISH W/ SHOE F/ 6837 TO 6842.45

- 4:30PM STAND BACK SWIVEL. TOO H W/ 65 JTS OF 2 7/8" EUE TBG TO 4795'

-5:00PM SIWFWN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 82

Report Start Date 8/5/2010 06:00	Report End Date 8/6/2010 06:00	Daily Cost 13,474	Cum Cost To Date 1,013,697	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG TRIPPING PIPE

-WELL ON SUCTION- TOO H W/ 144 JTS OF 2 7/8" EUE TBG,X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 2 JTS OF 5.5" WP, SPRG DOG, 5.5" DIAMOND CUT SHOE & 2 PIECES OF 1.90 TBG SIDE BY SIDE IN WASH PIPE. TL 32.69
-9:00AM L/D 1 JT WASH PIPE & M/U NEW 5.5" SHOE
TIH W/ SHOE, 1 JT OF 5.5" WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG. TAG @ 6841.26
12:00PM P/U SWIVEL. PUMP 335 DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. MILL & WASH OVER FISH F/ 6841.26 TO 6847. PULL SHOE 25' ABOVE FISH TOP
-7:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 83

Report Start Date 8/6/2010 06:00	Report End Date 8/7/2010 06:00	Daily Cost 13,263	Cum Cost To Date 1,026,960	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG 100% TIE OFF

-WELL ON SUCTION- PUMP 130 BBLs DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. MILL & WASH OVER FISH F/ 6847 TO 6848.26
11:00AM R/D SWIVEL. TOO H W/ 210 JTS OF 2 7/8" EUE TBG, X-O, INT, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 1 JT WP, & SHOE
-1:00PM CHANGE OUT SHOE. TIH W/ 6" SHOE, 1 JT 5.5" WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, INT, X-O, & 211 JTS OF 2 7/8" EUE TBG. TAG @ 6845
-3:00PM P/U SWIVEL. PUMP 140 BBLs DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. MILL & WASH OVER FISH F/6845 TO 6854
-6:00PM R/D SWIVEL. TOO H W/ 11 JTS OF 2 7/8" TBG TO 6532'
-6:30PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 84

Report Start Date 8/9/2010 06:00	Report End Date 8/10/2010 06:00	Daily Cost 10,989	Cum Cost To Date 1,037,949	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG PINCH POINTS

-WELL ON SUCTION- TOO H W/ 200 JTS OF 2 7/8" EUE TBG, X-O, INT,X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 1 JT 5.5" WP, & 6" MILL SHOE.
-9:00AM CHANGE OUT BHA.
M/U 13.63' OF 5 3/4" EXTENTIONS AND 5 3/4" OVERSHOT. TIH WITH OVERSHOT, EXTENTIONS, TOPSUB ,BUMPERSUB ,JAR, X-OVER, 4-4 3/4" DC, X-OVER, INTENSIFIER, X-OVER, 211 JNTS 2 7/8 EUE TBG. TAG @ 6841.65
-12:00PM P/U SWIVEL. PUMP DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. WORK OVER FISH TOP F/ 6841' TO 6847.15'. PULL FREE @ 30K OVER STRG WT.
-1:00PM R/D SWIVEL TOO H W/ 211 JTS OF 2 7/8" EUE TBG, X-O, INT, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, EXTENSIONS, & OVERSHOT. NO FISH
-3:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 85

Report Start Date 8/10/2010 06:00	Report End Date 8/11/2010 06:00	Daily Cost 11,542	Cum Cost To Date 1,049,491	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG TIH
-0 PSI ON WELL- CHANGE OUT GRAPPLE F/ 4 3/8" TO 4 1/4". TIH W/ 5 3/4"OVERSHOT W/ 4 1/4" GRAPPLE, 13.63' OF 5 3/4" EXTENSION, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 211 JTS OF 2 7/8" EUE TBG. TAG @ 6841'
-9:00AM P/U SWIVEL. PUMP DOWN TBG @ 1 BBL MIN W/ RIG PUMP. WORK OVER FISH F/ 6841 TO 6852. SWALLOW 11' TOTAL. STRG WT 52K. JAR 4 TIMES @ 80K. PULL FREE @ 90K. R/D SWIVEL
-9:30AM TOO H W/ 211 JTS OF 2 7/8" EUE TBG, X-O, INT, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, EXTENSION, & OVERSHOT. NO FISH.
-12:00PM CHANGE OUT GRAPPLE TO 4 1/8"
TIH W/ 5 3/4" OVERSHOT W/ 4 1/8" GRAPPLE, 13.63' OF 5 3/4" EXTENSION, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 21 JTS OF 2 7/8" EUE TBG. TAG @ 6841
-2:30PM P/U SWIVEL. PUMP DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. WORK OVER FISH TOP SWALLOW 11' TO 6852'. STRG WT 52K. JAR @ 80K. PULL UP TO 100K. GRAPPLE PULLED OFF FISH. R/D SWIVEL
-4:00PM TOO H W/ 211 JTS OF 2 7/8" TBG, & FISHING BHA. NO FISH
-6:00PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00	KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00	TH Elev (ft) 0.00

Report # 86				
Report Start Date 8/11/2010 06:00	Report End Date 8/12/2010 06:00	Daily Cost 13,469	Cum Cost To Date 1,062,960	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG P/U WASHPIPE
- WELL ON SUCTION- CHANGE OUT BHA.
TIH W/ 6" X 5.5" HYDRILL FLAT BTTM SHOE, 1 JT 5.5" WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG.
TAG @ 6841
-9:00AM P/U SWIVEL. PUMP DOWN TBG @ 1/2 BBL MIN W/ RIG PUMP. WORK OVER FISH TOP & WASH DOWN TO 6854. MILL W/ SHOE F/ 6854 TO 6864
HEAT 200 BBLs OF H2O IN FLAT TANK W/ HOT OILER
-4:30PM TOO H W/ 211 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, WP, & SHOE .
-6:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 87				
Report Start Date 8/12/2010 06:00	Report End Date 8/13/2010 06:00	Daily Cost 12,082	Cum Cost To Date 1,075,042	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG P/U WASHPIPE
- WELL ON SUCTION- CHANGE OUT BHA.
-7:00AM TIH W/ OS, EXT, TOPSUB, BS, JAR, XO, 4-4 3/4" DC, XO, INT, XO, 211 JNTS 2 7/8 EUE.
-8:30AM RIGUP POWER SWIVEL, TAG FISH @ 6841' WORKED OVER FISH TO 6859' COULD NOT LATCH ON TO FISH. (PUMPED 25BBLs DOWN TUBING)
-10:00AM RIGDOWN POWER SWIVEL, TOO H W/ 211 JNTS 2 7/8 EUE, XO, INT, XO, 4-4 3/4" DC, XO JAR, BS, TOPSUB, EXT, OS.
-11:30AM CHANGE GRAPPLE IN OVERSHOT TO 3 21/32, TIH W/ OS, EXT, TOPSUB, BS, JAR, XO, 4-4 3/4" DC, XO, INT, XO, 211 JNTS 2 7/8 EUE.
-1:30PM RIGUP POWER SWIVEL, TAG FISH @ 6842' WORKED DOWN TO 6859' COULD NOT LATCH ON TO FISH. (PUMPED 45BBLs DOWN TUBING)
-3:00PM TOO H W/ 211 JNTS 2 7/8 EUE, XO, INT, XO, 4-4 3/4" DC, XO, JAR, BS, TOPSUB, EXT, OS.
-5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 88				
Report Start Date 8/13/2010 06:00	Report End Date 8/14/2010 06:00	Daily Cost 13,205	Cum Cost To Date 1,088,247	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG TRIPPING PIPE
- WELL ON SUCTION- CHANGE OUT BHA.
-7:00AM TIH W/ IMP. BLOCK, 217 JNTS 2 7/8 N-80
TAG @6860' SET 10K ON IMP. BLOCK
-9:00 TOO H W/ 217 JNTS 2 7/8 N-80, AND IMP BLOCK
-11:00 TIH W/ SHOE, WP, TOP SUB, BUMPERSUB, JAR, XO, 4 - 4 3/4" DC, XO, INT, XO, 211 JNTS 2 7/8 N-80.
-12:30 RIGUP POWER SWIVEL, TAG FISH @ 6859'
WASH DOWN TO 6861'.
- PULL 2 JNTS 2 7/8 N-80. TO 6815'
(PUMPED 275BBLs DOWN CASING)
-6:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 89				
Report Start Date 8/16/2010 06:00	Report End Date 8/17/2010 06:00	Daily Cost 12,472	Cum Cost To Date 1,100,719	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG PUMP LINES
- WELL ON SUCTION- PUMP 65 BBLs DOWN CSG, CATCH CIRC. PUMP DOWN CSG @ 3 BBLs MIN 500 PSI W/ RIG PUMP WHILE CIRC INTO FLAT TANK WITH A 9 TO 15 BBL HR LOSS. WASH DOWN W/ SWIVEL & TAG @ 6861. MILL F/ 6861 TO 6168
PULL 2 JTS OF TBG TO 6815'
-5:30PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 90

Report Start Date 8/17/2010 06:00	Report End Date 8/18/2010 06:00	Daily Cost 11,104	Cum Cost To Date 1,111,823	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG HIGH PSI

- WELL ON SUCTION- PUMP 33 BBLS DOWN CSG, CATCH CIRC. P/U 1 JT TBG TAG @ 6868. CIRC BOTTOMS UP, LOST 12 BBLS
 -8:00AM R/D SWIVEL. TOOH W/ 211 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, WP, & SHOE
 -10:30AM L/D WP & SHOE. P/U OS EXT & OVERSHOT W/ 4" GRAPPLE & MILL CONTROL. TIH W/ OVERSHOT, 11.47' OF EXTENTION, TOP SUB, BUMPER, JAR, X-O,
 4 - 4 3/4" DC, X-O, INT, X-O, & 212 JTS OF 2 7/8" EUE TBG. TAG @ 6860'
 -12:30PM P/U SWIVEL. CIRC DOWN CSG @ 3 BBLS MIN W/ RIG PUMP. TRY TO WORK OVER FISH TOP. COULD NOT GET PAST 6860'
 -1:30PM TOOH W/ 212 JTS OF 2 7/8" TBG X-O, INT,
 X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, EXT, & OVERSHOT
 -4:30PM SIWFFN - 1/2 HR CREW TRAVEL - 24

Report # 91

Report Start Date 8/18/2010 06:00	Report End Date 8/19/2010 06:00	Daily Cost 11,704	Cum Cost To Date 1,123,527	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG RIG SERVICE

- WELL ON SUCTION- P/U 6" MILL & BIT SUB
 TIH W/ 6" MILL, BIT SUB, BUMPER, JAR, X-O,
 4 - 4 3/4" DC, X-O, INT, X-O, & 212 JTS OF 2 7/8" EUE TBG. TAG @ 6858'
 -9:30AM R/U SWIVEL. PUMP 24 BBLS DOWN CSG TO CATCH CIRC. PUMP DOWN CSG @ 3 BBLS MIN 400 PSI & CIRC BACK INTO FLAT TANK W/ A 9
 BBL HR LOSS.
 WORK PIPE F/ 6841 TO 6858. COULD NOT ROTATE BELOW 6841' R/D SWIVEL
 -12:00PM TOOH W/ 212 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL
 -2:00PM CHANGE OUT MILL. TIH W/ 6" MILL, BIT SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6812' R/U
 SWIVEL PULL 1 JT OF TBG ABOVE SLIPS TO 6780'
 -4:30PM SIWFFN - 1/2 HR CREW TRAVEL - 24

Report # 92

Report Start Date 8/19/2010 06:00	Report End Date 8/20/2010 06:00	Daily Cost 9,482	Cum Cost To Date 1,133,009	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG DRLG LINE INSP

- WELL ON SUCTION- PUMP 27 BBLS TO CATCH CIRC.
 CIRC DOWN CSG UP TBG @ 3 BBLS MIN 400 PSI 3 BBL HR LOSS W/ RIG PUMP. SWIVEL DOWN 2 JTS OF TBG. WORK THROUGH TIGHT HOLE @
 6841. TAG @ 6858'
 ROTATE TBG @ 60 RPM. MILL W/ 2K TO 4K WT ON MILL F/ 6858 TO 6859.50
 -1230PM R/D SWIVEL. TOOH W/ 212 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL
 -3:00PM SIWFFN - 1/2 HR CREW TRAVEL - 24

Report # 93

Report Start Date 8/20/2010 06:00	Report End Date 8/21/2010 06:00	Daily Cost 9,652	Cum Cost To Date 1,142,661	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG TEAM WORK

- WELL ON SUCTION- CHANGE OUT MILL W/ 6 1/4" STRG MILL. TIH W/ BIT SUB, 6 1/4" STRG MILL, X-O, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT,
 X-O, &
 210 JTS OF 2 7/8" EUE TBG TO 6817'
 -9:00AM SWIVEL UP ON #211 JT TBG. CIRC DOWN CSG UP TBG @ 3 BBLS MIN 300 PSI 4 BBL HR LOSS W/ RIG PUMP. TAG UNDERGUAGE CSG @
 6838'.
 REAM CSG F/ 6838 TO 6857
 -12:00PM R/D SWIVEL. TOOH W/ 211 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, X-O, STRG MILL, & BIT SUB
 -2:00PM CHANGE OUT STRG MILL W/ 6" INSERT MILL.
 TIH W/ 6" MILL, BIT SUB, BUMPER, JAR, X-O,
 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6812'. RACK SWIVEL BACK ONTO TRAILER & BREAK UPPER VALVE FOR SERVICE
 -4:30PM SIWFFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00	KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00	TH Elev (ft) 0.00

Report # 94				
Report Start Date 8/23/2010 06:00	Report End Date 8/24/2010 06:00	Daily Cost 12,124	Cum Cost To Date 1,154,785	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG RIG SERVICE

- WELL ON SUCTION-R/U SWIVEL. M/U UPPER KELLY COCK VALVE. P/U 2 JTS OF 2 7/8" TBG W/ SWIVEL. TAG @ 6859'. PUMP DOWN CSG UP TBG @ 3 BBLs MIN 400 PSI W/ RIG PUMP. 36 BBLs TO CATCH CIRC W/ 2 BBL HR LOSS. ROTATE TBG @ 90 RPM. MILL W/ 2K TO 4K WT ON MILL F/ 6859 TO 6864
PULL 52' OFF FISH TOP TO 6812'

-6:30PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 95				
Report Start Date 8/24/2010 06:00	Report End Date 8/25/2010 06:00	Daily Cost 12,594	Cum Cost To Date 1,167,379	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG BRAKE INSP

- WELL ON SUCTION - PUMP 20 BBLs TO CATCH CIRC. CIRC DOWN CSG UP TBG @ 3 BBLs MIN 400 PSI 2 BBL HR LOSS W/ RIG PUMP. WORK MILL BACK TO 6864' NO FILL. ROTATE TBG @ 90RPM. WT ON MILL 2 TO 4K MILL F/ 6864 TO 6866'

-2:00PM R/D SWIVEL. TOOH W/ 212 JTS OF 2 7/8" EUE TBG X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL.

-4:00PM CHANGE OUT MILL W/ 5.5" SHOE & 5.5" WP TIH W/ SHOE, WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 209 JTS OF 2 7/8" EUE TBG TO 6815'. R/U SWIVEL.

-6:00PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 96				
Report Start Date 8/25/2010 06:00	Report End Date 8/26/2010 06:00	Daily Cost 12,124	Cum Cost To Date 1,179,503	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG GREASING CROWN

- WELL ON SUCTION - PUMP 6 BBLs TO BREAK CIRC. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 BBLs MIN 400 PSI 2 BBL HR LOSS. MAKE CONN ON JT #211. TAG FILL @ 6865'. ROTATE TBG @ 60 RPM. WASH DOWN TO 6866'. WASH OVER FISH TOP W/ 2K WT ON SHOE F/ 6866 TO 6869'

-6:00PM R/D SWIVEL. PULL 11 JTS OF 2 7/8" EUE TBG TO 6531'

-6:30PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 97				
Report Start Date 8/26/2010 06:00	Report End Date 8/27/2010 06:00	Daily Cost 12,190	Cum Cost To Date 1,191,693	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG TIE BACK

- WELL ON SUCTION - TOOH W/ 200 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, WP, & SHOE

-9:00AM CHANGE OUT SHOE. TIH W/ 5.5" SHOE, 1 JT 5.5" WP, TOP SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6847'

-11:00AM SWIVEL UP ON JT #211. PUMP 14 BBLs TO BREAK CIRC W/ RIG PUMP. CIRC @ 3 BBLs MIN, 400 PSI, 2 BBL HR LOSS. TAG @ 6869'. ROTATE TBG @ 60 RPM. WASH OVER FISH F/ 6869 TO 6874

-5:30PM CIRC TBG CLEAN. PULL 2 JTS OF TBG TO 6815'

-6:00PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 98				
Report Start Date 8/27/2010 06:00	Report End Date 8/28/2010 06:00	Daily Cost 11,994	Cum Cost To Date 1,203,687	Depth End (ftKB) 0.0

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG MAKING CONN

- WELL ON SUCTION - SWIVEL UP ON JT #211. PUMP W/ RIG PUMP 6 BBLs TO BREAK CIRC. CIRC DOWN CSG UP TBG @ 3 BBLs MIN, 400 PSI, 2 BBL HR LOSS.

WASH OVER FISH F/ 6874 TO 6881

-1:30PM R/D SWIVEL. TOOH W/ 211 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, WP, & SHOE

-3:30PM L/D WP & SHOE. P/U WP PUP JT, & 6" X 5 3/4" HYDRIL SHOE. TIH W/ SHOE, WP PUP JT, TOPSUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6823' R/U SWIVEL

-6:00PM SIWFW - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 99				
Report Start Date 8/30/2010 06:00	Report End Date 8/31/2010 06:00	Daily Cost 12,424	Cum Cost To Date 1,216,111	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG MILLING

- WELL ON SUCTION - P/U 2 JTS OF TBG W/ SWIVEL.
TAG W/ SKIRTED MILL @ 6866'. END OF SHOE @ 6871 PUMP 24 BBLS TO BREAK CIRC. CIRC DOWN CSG UP TBG @ 3 BBLS MIN, 400 PSI, 2 BBL HR LOSS. ROTATE TBG @ 60 RPM. MILL FISH TOP W/ 2K TO 4K WT ON MILL F/ 6866 TO 6873. END OF SHOE @ 6877.76

- 3:00PM L/D 2 JTS OF TBG W/ SWIVEL. R/D SWIVEL
TOOH W/ 210 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O,
4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB W/ MILL,
WP PUP JT, & SHOE

-5:00PM CHANGE OUT SHOE & MILL.
TIH W/ 6" X 5 3/4" HYD FLAT BTM SHOE, 5 3/4" X 2' WP PUP JT, 5 3/4" HYD X 3 1/2 FH TOP SUB W/ CANFIELD BUSHING DRESSED W/ 4 3/4" INSERT
MILL, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6818'.
INSTALL CIRC RUBBER, R/U SWIVEL

-6:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 100				
Report Start Date 8/31/2010 06:00	Report End Date 9/1/2010 06:00	Daily Cost 17,224	Cum Cost To Date 1,233,335	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG PUMP LINES

- WELL ON SUCTION - P/U 2 JTS OF TBG W/ SWIVEL.
PUMP W/ RIG PUMP 16 BBLS TO BREAK CIRC.
CIRC DOWN CSG UP TBG @ 3 BBLS MIN, 400 PSI, W/
2 BBL HR LOSS. TAG W/ SHOE @ 6873'. ROTATE TBG @ 60 RPM. WORK OVER FISH TOP TO 6877'. MILL ON FISH TOP W/ 2K TO 4K WT ON MILL F/
6873 TO 6878
W/ SHOE F/ 6877 TO 6882. PULL 5' OFF BOTTOM & CIRC TBG CLEAN. PULL 2 JTS TO 6818'

-5:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 101				
Report Start Date 9/1/2010 06:00	Report End Date 9/2/2010 06:00	Daily Cost 9,864	Cum Cost To Date 1,243,199	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG POWER SWIVEL

- WELL ON SUCTION - P/U 2 JTS OF TBG & 8' PUP JT W/ SWIVEL. PUMP W/ RIG PUMP 12 BBLS TO BREAK CIRC. CIRC DOWN CSG UP TBG @ 3
BBLS MIN, 400 PSI, W/ 2 BBL HR LOSS. TAG FT W/ SHOE @ 6878'. ROTATE TBG @ 60 RPM. WORK OVER FISH TOP TO 6882'. MILL ON FISH TOP W/
2K TO 4K WT ON MILL F/ 6878 TO 6881 W/ SHOE F/ 6882 TO 6885

-5:00PM PULL 5' OFF FISH TOP CIRC TBG CLEAN.
L/D PUP JT. R/D SWIVEL. PULL 2 JTS TBG TO 6818'

-5:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 102				
Report Start Date 9/2/2010 06:00	Report End Date 9/3/2010 06:00	Daily Cost 12,729	Cum Cost To Date 1,255,928	Depth End (ftKB) 0.0

Time Log Summary
-1/2 HR CREW TRAVEL - SAFETY MTG TRIPPING PIPE

- WELL ON SUCTION - TOOH W/ 210 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, PUP JT, & SHOE

-9:00AM CHANGE OUT WP PUP JT, MILL, & SHOE
TIH W/ 6" X 5 3/4" HYD FLAT BTM SHOE, 5 3/4" HYD WP 9' PUP JT, 5 3/4" HYD X 3 1/2" FH TOP SUB W/ CANFIELD BUSHING DRESSED W/ 4 3/4"
INSERT MILL, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6824'

-11:00AM R/U SWIVEL. P/U 2 JTS OF TBG W/ SWIVEL.
PUMP W/ RIG PUMP 14 BBLS TO BREAK CIRC. CIRC DOWN CSG UP TBG @ 3 BBLS MIN, 400 PSI, W/ 2 BBL HR LOSS. TAG @ 6881'. ROTATE TBG @
60 RPM.

COULD NOT WORK SHOE OVER FISH TOP
MILL OVER FISH TOP W/ SHOE F/ 6881 TO 6886
PULL 5' OFF FISH TOP CIRC TBG CLEAN
PULL 2 JTS OF 2 7/8" TBG TO 6824'

-5:00PM SIWFW - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... KB - GL (ft) 5,686.00 11.00
		Orig KB Elev (ft) 5,697.00	TH Elev (ft) 0.00	

Report # 103

Report Start Date 9/7/2010 06:00	Report End Date 9/8/2010 06:00	Daily Cost 11,334	Cum Cost To Date 1,267,262	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG MILLING

- WELL ON SUCTION - SWIVEL UP ON JT # 212. PUMP 16 BBLS TO FILL. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 BBLS MIN, 400 PSI, W/ 2 BBL HR LOSS. TAG @ 6884'. ROTATE TBG @ 60 RPM. WASH DOWN TO 6886. MILL W/ SHOE F/ 6886 TO 6886.51
-1:30PM L/D 2 JTS OF 2 7/8" TBG W/ SWIVEL. R/D SWIVEL. TOO H W/ 210 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, 9' PUP JT, & SHOE
-3:30PM CHANGE OUT SHOE & L/D 9' WP PUP JT.
TIH W/ 6" X 5 3/4" HYD FLAT BTM SHOE,
5 3/4" X 3 1/2" FH TOP SUB W/ CANFIELD BUSHING DRESSED W/ 4 3/4" INSERT MILL, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6815'. R/U SWIVEL.
-5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 104

Report Start Date 9/8/2010 06:00	Report End Date 9/9/2010 06:00	Daily Cost 12,254	Cum Cost To Date 1,279,516	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG HIGH PSI LINES

- NO PRESSURE ON WELL- P/U 3 JTS OF 2 7/8" TBG W/ SWIVEL. HOLE IS FULL. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 BBLS MIN, 400 PSI, W/ 2 BBL HR LOSS.
TAG FISH TOP @ 6881'. ROTATE TBG @ 60 RPM. WORK SHOE OVER FISH TOP. MILL ON FISH TOP W/ 2K TO 4K WT ON MILL F/ 6881 TO 6884.50 W/ SHOE TO 6886'.
- 5:00PM L/D 3 JTS OF TBG W/ SWIVEL. R/D SWIVEL .
TOOH W/ 210 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O,
4 - 4 3/4" DC, X-O, JAR, BUMPER, TOP SUB, & SHOE
-7:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 105

Report Start Date 9/9/2010 06:00	Report End Date 9/10/2010 06:00	Daily Cost 12,002	Cum Cost To Date 1,291,518	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON TIH

- NO PRESSURE ON WELL-CHANGE OUT SHOE & MILL
TIH W/ 6" X 5 3/4" HYD FLAT BTM SHOE, 5 3/4" HYD X 3 1/2" FH TOP SUB W/ CANFIELD BUSHING DRESSED W/ 4 3/4" INSERT MILL, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG.
R/U SWIVEL. P/U 3 JTS OF TBG W/ SWIVEL
-9:00AM HOLE IS FULL. CIRC W/ RIG PUMP @ 3 BBLS MIN, 400 PSI, 2 BBL HR LOSS. TAG @ 6884.50. ROTATE TBG @ 60 RPM. MILL W/ SHOE OVER FISH TOP TO 6886'
-4:00PM MILL ON FISH TOP W/ 2K TO 4K WT ON INSERT MILL F/ 6884.50 TO 6885'
W/ SHOE TO 6887.50
PULL 3 JTS OF 2 7/8" TBG TO 6815'
-6:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 106

Report Start Date 9/10/2010 06:00	Report End Date 9/11/2010 06:00	Daily Cost 15,107	Cum Cost To Date 1,306,625	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG ON INSP DRLG LINE

- 0 PSI ON WELL- P/U 3 JTS OF TBG W/ SWIVEL. HOLE IS FULL. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 BBLS MIN, 400 PSI, 2 BBL HR LOSS. TAG @ 6887.50. ROTATE TBG @ 60 RPM. MILL ON FISH TOP W/ 2K TO 4K WT ON INSERT MILL F/ 6885 TO 6885.50. W/ SHOE TO 6888
-10:00AM CIRC TBG CLEAN. L/D 3 JTS OF TBG W/ SWIVEL. R/D SWIVEL. TOO H W/ 210 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, JAR, BUMPER, TOP SUB, & SHOE.
-12:00PM CHANGE OUT SHOE, MILL, & TOP SUB W/ 6" INSERT MILL. TIH W/ 6" INSERT MILL, BIT SUB, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 210 JTS OF 2 7/8" EUE TBG TO 6811. R/U SWIVEL. P/U 3 JTS OF 2 7/8" TBG. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 1/2 BBLS MIN, 400 PSI, 2 BBL HR LOSS.
-2:30PM TAG @ 6885.50 ROTATE TBG @ 100 RPM. MILL ON FISH TOP W/ 2K TO 3K WT ON INSERT MILL F/ 6885.50 TO 6887
PULL 3 JTS OF TBG TO 6811'
-7:30PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 107

Report Start Date 9/13/2010 06:00	Report End Date 9/14/2010 06:00	Daily Cost 12,094	Cum Cost To Date 1,318,719	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG TEAM WORK

- WELL ON SUCTION- P/U 3 JTS OF TBG W/ SWIVEL. PUMP 12 BBLs TO CATCH CIRC W/ RIG PUMP. CIRC DOWN CSG UP TBG @ 3 BBLs MIN, 400 PSI, 2 BBL HR LOSS. TAG @ 6884'. ROTATE TBG @ 100 RPM. WASH DOWN TO 6887'. MILL ON FISH TOP W/ 2K TO 4K WT ON INSERT MILL F/ 6887 TO 6888'

-4:00PM L/D 1 JT OF TBG. R/D SWIVEL. TOOH W/ 212 JTS OF 2 7/8" EUE TBG, X-O, INT, X-O, 4 - 4 3/4" DC, X-O, JAR, BUMPER, BIT SUB, & MILL

-6:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 108

Report Start Date 9/14/2010 06:00	Report End Date 9/15/2010 06:00	Daily Cost 11,734	Cum Cost To Date 1,330,453	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG M/U BHA

- WELL ON SUCTION- MAKE UP TOP SUB, 4 3/4" INSERT MILL, & 6" FLAT BOTTOM SHOE

TIH W/ 6" X 5 3/4" HYD FLAT BTM SHOE, 5 3/4" HYD X 3 1/2" FH TOP SUB W/ CANFIELD BUSHING DRESSED W/ 4 3/4" INSERT MILL, BUMPER, JAR, X-O, 4 - 4 3/4" DC, X-O, INT, X-O, & 212 JTS OF 2 7/8" EUE TBG TO 6878'. R/U SWIVEL. SWIVEL UP ON JT #213

-9:00AM HOLE IS FULL. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 BBLs MIN, 400 PSI, 2 BBL HR LOSS.

TAG @ 6886'. WASH & MILL W/ SHOE TO 6888.50

PULL 3 JTS OF TBG TO 6815'

-5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 109

Report Start Date 9/15/2010 06:00	Report End Date 9/16/2010 06:00	Daily Cost 13,534	Cum Cost To Date 1,343,987	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG MILLING

- WELL ON SUCTION- M/U 2 JTS OF TBG W/ SWIVEL.

HOLE IS FULL. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 BBLs MIN 400 PSI 2 BBL HR LOSS.

TAG FILL @ 6886.50'. ROTATE TBG @ 60 RPM. WASH DOWN TO 6888.50'. MILL W/ SHOE OVER FISH TOP F/ 6888.50 TO 6890'

PULL 3 JTS OF TBG TO 6815'

-5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 110

Report Start Date 9/16/2010 06:00	Report End Date 9/17/2010 06:00	Daily Cost 12,514	Cum Cost To Date 1,356,501	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG PUMP LINES

- WELL ON SUCTION- M/U 2 JTS OF TBG W/ SWIVEL.

HOLE IS FULL. CIRC W/ RIG PUMP DOWN CSG UP TBG @ 3 BBLs MIN 400 PSI 2 BBL HR LOSS. TAG FILL @ 6889' ROTATE TBG @ 60 RPM WASH DOWN TO 6890'

-9:00AM MILL W/ SHOE F/ 6890 TO 6890.20

W/ 4 3/4" INSERT MILL F/ 6888 TO 6888.20

10:00AM PART PSN UNDER KELLYCOCK VALVE

R/D SWIVEL. TOOH W/ 213 JTS OF 2 7/8" EUE TBG,

X-O, INT, X-O, 4 - 4 3/4" DC, JAR, BUMPER, TOP SUB, 4 3/4" INSERT MILL, & 6" SHOE. L/D SHOE, MILL, TOP SUB, BUMPER, JAR, & INT.

-12:30PM TIH W/ 6" BIT, BIT SUB, & 212 JTS OF 2 7/8" EUE TBG TO 6723'

-2:00PM X OVER TO RODS. TIH W/ 55 PULLS OF 3/4" RODS. L/D 165 JTS OF 3/4" RODS

-5:00PM TIH W/ 41 PULLS OF 7/8" RODS. L/D 123 JTS OF 7/8" RODS

-8:00PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 0.00

Report # 111

Report Start Date 9/17/2010 06:00	Report End Date 9/18/2010 06:00	Daily Cost 4,509	Cum Cost To Date 1,361,010	Depth End (ftKB) 0.0
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Time Log Summary

-1/2 HR CREW TRAVEL - SAFETY MTG L/D RODS

- WELL ON SUCTION- TIH W/ 41 PULLS OF 1" RODS
L/D 2 SINGLES 7/8" RODS, & 126 SINGLES 1" RODS
(TOTAL RODS L/D & LOAD OUT 165 SINGLES OF 3/4" RODS, 125 SINGLES OF 7/8" RODS, 126 SINGLES OF 1" RODS)
-10:00AM X OVER TO 2 7/8" . L/D 212 JTS OF
2 7/8" EUE TBG.
TOTAL JTS OF 2 7/8" EUE TBG LOADED OUT 233
-2:30PM X OVER TO 1.90 TBG. TIH W/ 41 STANDS OF 1.90 TBG. L/D & LOAD OUT 82 JTS OF 1.90 TBG.

-5:00PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 112

Report Start Date 9/20/2010 06:00	Report End Date 9/21/2010 06:00	Daily Cost 5,793	Cum Cost To Date 1,366,803	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG L/D DRILL PIPE

- WELL ON SUCTION- RACK POWER SWIVEL BACK ONTO TRAILER. TIH W/ 2 STDS OF 4 3/4" DC.
L/D 4 - 4 3/4" DC.
-8:00AM TIH W/ 105 STANDS OF 2 7/8" DP. L/D 210 JTS OF 2 7/8" DP. TOTAL 2 7/8" DP ON LOC 230 JTS
-2:30PM R/D FLOOR. N/D BOP. N/U WELLHEAD. R/D PUMP LINES. CLEAN FLAT TANK
-4:30PM SIW - 1/2 HR CREW TRAVEL - 24

Report # 113

Report Start Date 9/21/2010 06:00	Report End Date 9/22/2010 06:00	Daily Cost -36,710	Cum Cost To Date 1,330,093	Depth End (ftKB) 0.0
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Time Log Summary

MOVE OFF LOC - 24



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4932

Mr. George Gurr
Devon Energy Production Company, L.P.
P.O. Box 290
8345 North 5125 West
Neola, UT 84053

43 013 30035
Fly/Dial Boren 1-14A2
1S 2W 14

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Gurr:

As of January 2011, Devon Energy Production Company, L.P. has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2

Devon Energy Production Company, L.P.

March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A



	Well Name	API	LEASE	Years Inactive
1	FLY/DIA L BOREN 1-14A2	43-013-30035	FEE	1 Year 9 Months
2	L BOREN U 6-16A2	43-013-30123	FEE	1 Year 6 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		9. API NUMBER: 43013300350000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Devon's objective is to fish production equipment, repair casing leaks and return to production.		
Approved by the Utah Division of Oil, Gas and Mining Date: 04/04/2011 By: <u>Dark K. Quist</u>		
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 3/22/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300350000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 03/22/11; approved 04/04/11.
 An unsuccessful attempt to fish all of production equipment out of hole. Cut tbg @ 7,580' and 10,973'. Cut off fish. Left 80 jts tbg in hole (2,495'). Devon is currently evaluating economics of this well. Another notice of intent will be submitted once a decision has been made. Attachment: well chronology 06/17/11 to 07/18/11.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 10/21/2011	


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev. ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
14-1-S 2-W-6	4301330035	40° 23' 33.05" N	110° 4' 53.84" E	5,686.00	11.00	5,697.00	5,686.00
Report # 111							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
9/17/2010 06:00	9/18/2010 06:00	4,509	1,361,010	0.0			
Time Log Summary							
-1/2 HR CREW TRAVEL - SAFETY MTG L/D RODS							
- WELL ON SUCTION- TIH W/ 41 PULLS OF 1" RODS L/D 2 SINGLES 7/8" RODS, & 126 SINGLES 1" RODS (TOTAL RODS L/D & LOAD OUT 165 SINGLES OF 3/4" RODS, 125 SINGLES OF 7/8" RODS, 126 SINGLES OF 1" RODS) -10:00AM X OVER TO 2 7/8" . L/D 212 JTS OF 2 7/8" EUE TBG. TOTAL JTS OF 2 7/8" EUE TBG LOADED OUT 233 -2:30PM X OVER TO 1.90 TBG. TIH W/ 41 STANDS OF 1.90 TBG. L/D & LOAD OUT 82 JTS OF 1.90 TBG. -5:00PM SIWFW - 1/2 HR CREW TRAVEL - 24							
Report # 112							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
9/20/2010 06:00	9/21/2010 06:00	5,793	1,366,803	0.0			
Time Log Summary							
1/2 HR CREW TRAVEL - SAFETY MTG L/D DRILL PIPE							
- WELL ON SUCTION- RACK POWER SWIVEL BACK ONTO TRAILER. TIH W/ 2 STDS OF 4 3/4" DC. L/D 4 - 4 3/4" DC. -8:00AM TIH W/ 105 STANDS OF 2 7/8" DP. L/D 210 JTS OF 2 7/8" DP. TOTAL 2 7/8" DP ON LOC 230 JTS -2:30PM R/D FLOOR. N/D BOP. N/U WELLHEAD. R/D PUMP LINES. CLEAN FLAT TANK -4:30PM SIW - 1/2 HR CREW TRAVEL - 24							
Report # 113							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
9/21/2010 06:00	9/22/2010 06:00	-57,422	1,309,381	0.0			
Time Log Summary							
MOVE OFF LOC - 24							
Report # 114							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/17/2011 06:00	6/18/2011 06:00	39,903	1,349,284	0.0			
Time Log Summary							
Road rig from 2-5 B1 bar-f to 1-14 A2 boren spot rig in and rig up change over to tbg get bops nd well head nu bops and floor FOR WEEKEND @500 500-600 CREW TRAVEL - 24							
Report # 115							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/20/2011 06:00	6/21/2011 06:00	9,853	1,359,137	0.0			
Time Log Summary							
Crew travel - Safety meeting on - picking up TBG Spot in pipe racks , pumpand flat tank ,and dalbo tanks and help haul and unload tbg on racks tally top row and start picking tbg up shut down @3748 under casing hole and rig up pump circulate well clean finish picking tbg up to tag @ 6864 lay 1 joint down pull 62 stands to derrick eot @ 2963 above hole in csg shut down 700.700- 800 crew travel next day TIH and circulate fish top clean POOH 95 jts from labrum 205 jts from devon yard - 24							
Report # 116							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/21/2011 06:00	6/22/2011 06:00	9,975	1,369,112	0.0			
Time Log Summary							
Crew travel safety meeting ON rig up power swivel and swiveling in joints -pinch points over head loads TIH W/ 62 STANDS OUT OF DERRIK STRIP ON WASHINGTON HEAD RIG UP POWER SWIVEL 900- START CIRCULATING WASH DOWN FROM 6864 TO BRING FILL BACK CLEAN UP WELL HANG POWER SWIVEL IN DERRIK TOOH BREAK BIT OFF MAKE UP 5.875 FLAT SHOE CAM TOP SUB , BUMPER SUB, JAR, AND 4 DRILL COLLARS TIH W 44 STANDS SHUT WELL IN OVER NIGHT . EOT @ 2895' NEXT DAY FINISH RUNNING TBG OUT OF DERRIK RIG UP POWER SWIVEL START MILLING . - 24							
Report # 117							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/22/2011 06:00	6/23/2011 06:00	13,910	1,383,022	0.0			
Time Log Summary							
CREW TRAVEL SAFETY MEETING MILLING W/ TBG DONT LET TBG TORQUE UP SITP-10 SICP 10 BLEED WELL OFF OPEN PIPE RAMS TIH W 65 STANDS OUT OF DERRIK RIG UP POWER SWIVEL TAG AT 6889' START MILLING. MILL TO 6892' MILL STARTED SKATEING . CIRCULATE WELL CLEAN POOH PULLING WET STAND BACK COLLARS LAY DOWN BHA BREAK OFF MILL SKIRT AND MILL (MILL HAD METAL PIECES) SHUT WELL IN FOR NIGHT NEXT DAY MAKE UP NEW MILL AND SKIRT AND TIH START MILLING SHUT DOWN 9: 30 930-1030 CREW TRAVEL - 24							


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 5,686.00

Report # 118

Report Start Date 6/23/2011 06:00	Report End Date 6/24/2011 06:00	Daily Cost 21,758	Cum Cost To Date 1,404,780	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL- SAFETY MEETING ON MAKEING UP COLLARS AND OTHER TOOLS MAKE SURE THEY GET THE PROPER TORQUE.

SICP- 25. MAKE UP NEW SKIRT AND MILL TIH W / BHA AND TBG. SWIVEL UP BREAK CIRCULATION START MILLING @ 6892' MILL TO 6893.5 (MADE 1.5 ') CIRCULATE WELL CLEAN SWIVEL OUT 3 JTS HANG SWIVEL BACK IN DERRIK PULL 62 STANDS SHUT WELL IN OVER NIGHT . NEXT DAY FINISH PULLING TBG CHANGE OUT MILL . EOT@2927 SHUTDOWN 9:00

9:00-10:00 CREW TRAVEL - 24

Report # 119

Report Start Date 6/24/2011 06:00	Report End Date 6/25/2011 06:00	Daily Cost 13,926	Cum Cost To Date 1,418,706	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING - ON RUNNING TBG THROUGH TIGHT SPOT SITP-5 FINISH PULLING LAST 44 STANDS STAND BACK COLLARS CHANGE OUT MILL SKIRT RUN SAME MILL MAKE UP BHA AND TIH W/ TBG RIG UP POWER SWIVEL AND GET THROUGH TIGHT SPOT ABOVE FISH AND START MILLING ON FISH TOP @6893.5' MILLED TO 6895' CLEAN UP WELL BORE HANG SWIVEL BACK PULL TO TOP OF BAD SPOT 63 STANDS SHUT WELL IN FOR WEEKEND SHUT DOWN 9:00 9:00-10:00CREW TRAVEL EOT @-2990 - 24

Report # 120

Report Start Date 6/27/2011 06:00	Report End Date 6/28/2011 06:00	Daily Cost 12,645	Cum Cost To Date 1,431,351	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON CLEANLIENESS KEEP TOOLS AND OTHER STUFF CLEANED UP SLIPS ,TRIPS&FALLS SITP-0 SICP-0 OPEN WELL UP AND FINISH PULLING OUT TO CHANGE MILL , BREAK DOWN AND STAND BACK BHA BREAK OFF MILL SKIRT AND MILL CHANGE OUT MILL SKIRT AND RUN OLD MILL TIH W/ TBG STRING AND SWIVEL UP TAG TIGHT SPOT ABOVE FISH AND WORK THROUGH IT TAG UP W/ SWIVEL CIRCULATE BOTTOM UP AND START MILLING AT 10:00 MILL TO 4:30 SWIVEL BROKE DOWN BREAK OUTSWIVEL AND RACK IT OUT ON TRAILER PULL TBG ABOVE TIGHT SPOT AND SHUT WELL IN. NEXT DAY RUN BACK IN AND RIG UP NEW SWIVEL START MILLING AGAIN . SHUT DOWN 6:30 6:30 - 7:30 CREW TRAVEL EOT @ 2895' - 24

Report # 121

Report Start Date 6/28/2011 06:00	Report End Date 6/29/2011 06:00	Daily Cost 13,938	Cum Cost To Date 1,445,288	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING CLEANLIENESS SLIPS TRIPS AND FALLS- SITP-0 SICP-0 OPEN WELL UP TRIP IN HOLE RIG UP NEW POWER SWIVEL . SWIVEL IN JTS AND WORK THROUGH TIGHT SPOT BREAK CIRCULATION START MILLING AT 11:00 MILL TILL 4:00 MADE 1' TO 6896' CIRCULATE WELL CLEAN TOOH W/ 2 7/8 TBG STAND BACK BHA BREAK OFF MILL SKIRT AND MILL AND SUB MAKE UP X-OVER AND METAL MUNCHER ON BHA TIH TO 2895' SHUT WELL IN FOR NIGHT . NEXT DAY FINISH TIH AND SWIVEL UP START MILLING . SHUT DOWN 8:00. 8:00-9:00 CREW TRAVEL EOT@2895' - 24

Report # 122

Report Start Date 6/29/2011 06:00	Report End Date 6/30/2011 06:00	Daily Cost 13,588	Cum Cost To Date 1,458,876	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING- PPE AND IMPORTANCE SITP-0 SICP-0 OPEN WELL UP FINISH RUNNING TBG OUT OF DERRIK AND SWIVEL UP WORK THROUGH TIGHT SPOT TAG FISH TOP @6894.5' START MILLING @ 9:00 W/ 6" METAL MUNCHER MILL TO 7:00 CLEAN UP WELL BORE BREAK SWIVEL AND HANG BACK IN DERRIK LAY DOWN 3 JTS AND STAND BACK 5 STANDS IN DERRIK SHUT WELL IN FOR NIGHT MILLED TO 6899' SHUT DOWN 8:00 8:00-9:00 CREW TRAVEL NEXT DAY BLEED WELL DOWN AND TIH START MILLING EOT @ 6493' - 24

Report # 123

Report Start Date 6/30/2011 06:00	Report End Date 7/1/2011 06:00	Daily Cost 13,696	Cum Cost To Date 1,472,572	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING -GARBAGE AROUND LOCATION KEEP LOCATION CLEAN. SITP-5 SICP- 10 BLEED WELL OFF RUN 5 STANDS OUT OF DERRIK AND SWIVEL 3 JTS THROUGH TIGHT SPOT &TAG FISH TOP AND START MILLING AT 6899' MILL TO 6903' MILLED FROM 8:00-4:00 MADE 4' TOOH W/ 2 7/8 TBG STAND BACK COLLARS AND LAY DOWN BUMPER SUB TIH W/ 5 3/4 IMPRESSION BLOCK GET IMPRESSION AND PULL TO 5375' SHUT WELL IN FOR NIGHT. NEXT DAY FINISH PULLING AND LOOK AT IMPRESSION BLOCK DEVISE PLAN. SHUT DOWN @9:00 9:00-10:00 CREW TRAVEL EOT @ 5375' - 24

Report # 124

Report Start Date 7/1/2011 06:00	Report End Date 7/2/2011 06:00	Daily Cost 13,190	Cum Cost To Date 1,485,762	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PPE AND DIRTY GREASERS ARE FIRE HAZARD - SITP-0 SICP-0 OPEN WELL UP AND FINISH PULLING OUT W/ IMPRESSION BLOCK DEVISE PLAN. MAKE UP MILL AND COLLARS W/ JAR AND BUMPER SUB AND TIH TALLYING IN RIG UP SWIVEL BEFORE BAD SPOT AND SWIVEL IN THROUGH BAD SPOT TAG UP AT AND START MILLING. MILLED FROM 12:00 TO 5:30 STOP MILLING AT 6906' CLEAN UP WELL BORE HANG SWIVEL BACK LAY DOWN 3 JTS AND PULL 65 STANDS TO DERRIK. SHUT WELL IN.MADE 3' . TUESDAY TIH AND START MILLING . SHUT DOWN 730 730-830 CREW TRAVEL EOT @ 2800' - 24


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00	KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00	TH Elev (ft) 5,686.00

Report # 125

Report Start Date 7/5/2011 06:00	Report End Date 7/6/2011 06:00	Daily Cost 13,358	Cum Cost To Date 1,499,120	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PREASSURE ON HARD LINES STAY AWAY FROM HARD LINES WHILE PUMPING

SITP-0 SICP-0

OPEN WELL UP TIH W/ TBG OUT OF DERRIK RIG UP POWER SWIVEL ABOVE FISH TOP AND TIGHT SPOT SWIVEL IN 3 JTS THROUGH TIGHT SPOT AND TAG FISH TOP @ 6906' BREAK CIRCULATION AND START MILLING AT 8:30. STOP MILLING AT 4:00 MADE 10' TO 6916'. CIRCULATE WELL BORE CLEAN, HANG POWER SWIVEL BACK IN DERRIK LAY DOWN 3 JTS TOOH W/ 2 7/8 TBG STAND COLLARS BACK IN DERRIK LAY DOWN BUMPER SUB SHUT WELL IN. NEXT DAY MAKE UP IMPRESSION BLOCK AND RUN IN AND GET IMPRESSION .

SHUT DOWN . 7:00

7:30 - 8:30 CREW TRAVEL - 24

Report # 126

Report Start Date 7/6/2011 06:00	Report End Date 7/7/2011 06:00	Daily Cost 20,376	Cum Cost To Date 1,519,496	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - PERFORATING KEEP CELL PHONES OFF SICP-0

OPEN WELL UP MAKE UP X/OVER AND IMPRESSION BLOCK ON BOTTOM OF DRILL COLLARS AND BUMPER SUB AND JAR TIH AND SET 15K ON FISH AND GET IMPRESSION TOOH BREAK IMPRESSION BLOCK AND X/OVER OFF AND LOOK AT IMPRESSION DRESS OVERSHOT W/ 2 7/8 GRAPPLE MAKE UP OVERSHOT IN BUMPER SUB RUN DRILL COLLARS AND JAR AND PICK UP INTENSEIFIER AND TIH. RIG UP POWER SWIVEL BREAK CIRCULATION CLEAN UP WELL HANG SWIVEL BACK PICK UP 10' AND 4' 2 7/8 SUBS INGUAGE FISH AND START JARING FISH DIDNT COME FREE. RIG UP WIRELINE COMPANY AND RUN IN W/ WEIGHT BARS AND TAG AT 7130' POOH MAKE UP CHEMICAL CUTTER ON WEIGHT BARS RIH DIDNT TAG AT 7130' WENT TO 7595' CUT TBG AT 7580' LOGGED OUT 680', 21JTSAND 20',10',PIECES PULL 65 STANDS AND LEAVE OVERSHOT AT 2846' SHUT WELL IN. NEXT DAY FINISH PULLING TBG AND LAY DOWN FISH. SHUT DOWN 9:00. 9:00-10:00 CREW TRAVEL OVERSHOT AT 2846' - 24

Report # 127

Report Start Date 7/7/2011 06:00	Report End Date 7/8/2011 06:00	Daily Cost 13,373	Cum Cost To Date 1,532,869	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - PINCH POINTS SITP-0 SICP-0 OPEN WELL UP FINISH PULLING TO FISH AND LAY DOWN INTENSIFIER STAND BACK COLLARS LAY DOWN SPENT JAR AND BUMPER SUB AND LAY DOWN FISH (21 JTS W/ 20' AND 10' PIECES) REDRESS FISHING OVERSHOT W/ 2 7/8 GRAPPLE AND PICK UP NEW JAR AND BUMPER SUB RUN IN W/ COLLARS AND PICK UP INTENSEIFIER TIH W/ 2 7/8 TBG STRING. HIT TIGHT SPOT AT 6887' RU POWER SWIVEL & TRY TO WORK THROUGH COULDNT GET TOOLS THROUGH TIGHT SPOT RD POWER SWIVEL POOH W/ TOOLS STAND BACK COLLARS BREAK OFF OVERSHOT WIELD 2 7/8 GUIDE ON BOTTOM OF 6" SWEDGE MAKE UP SWEDGE AND BHA TIH TO 2885' SHUT WELL IN. NEXT DAY FINISH TIH AND SWEDGE CSG OUT TO 6". SHUT DOWN 6:00 6:00-7:00 CREW TRAVEL - 24

Report # 128

Report Start Date 7/8/2011 06:00	Report End Date 7/9/2011 06:00	Daily Cost 12,300	Cum Cost To Date 1,545,169	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON- RAINY WEATHER & SLIPS, TRIPS, AND FALLS. SITP-0 SICP-0 OPEN WELL UP TIH W/ LAST 65 STANDS RUN SWEDGE THROUGH TIGHT SPOT DIDNT TAKE A LOT OF WEIGHT TO SWADGE OUT THE TIGHT SPOT GOOD RUN SWEDGE TO 7058' LAY JTS BACK DOWN AND TOOH STAND COLLARS BACK AND CHANGE OUT SWEDGE FOR OVERSHOT MAKE UP COLLARS ,TIH W/ 2 7/8 TBG HIT TIGHT SPOT @6887' RIG UP POWER SWIVEL AND TRY TO WORK OVERSHOT THROUGH TIGHT SPOT W/ SWIVEL , COULDNT GET THROUGH TIGHT SPOT SWIVEL DOWN AND LAY JTS BACK DOWN TOOH W/ 2 7/8 TBG STAND BACK COLLARS AND BREAK OFF OVER SHOT MAKE UP 6" WATERMELON STRING MILL ON COLLARS AND TRIP IN TO 2885' SHUT WELL IN FOR WEEKEND. MONDAY TIH TO TIGHT SPOT AND START MILLING CSG. SHUT DOWN 5:30 5:30-6:30 CREW TRAVEL - 24

Report # 129

Report Start Date 7/11/2011 06:00	Report End Date 7/12/2011 06:00	Daily Cost 14,428	Cum Cost To Date 1,559,597	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON- MILLING CSG DONT GET INTO A HURRY. SITP-5 SICP-5 . BLEED WELL DOWN OPEN WELL UP FINISH RUNNING LAST 65 STANDS OUT OF DERRIK AND RIG UP POWER SWIVEL, BREAK CIRCULATION START MILLING BAD SPOTS AT 6864' & 6892' RUN IN TO 6973' SWIVEL 7 JTS OUT AND REAM TWO TIGHT SPOTS GOOD. CIRCULATE WELL CLEAN HANG SWIVEL BACK IN DERRIK, TOOH W/ TBG STAND COLLARS AND BHA BACK BREAK STRING MILL AND X-OVER OFF, MAKE UP 5 3/4 OVERSHOT DRESSED W/ 2 7/8 GRAPPLE ON BOTTOM OF BUMPER SUB MAKE UP REST OF FISHING ASSEMBLY AND TIH W/ 2 7/8 TBG TAG BAD SPOT AT 6864' TURNED THROUGH IT AND TAGGED AT 6896' COULDNT GET THROUGH RIG DOWN POWER SWIVEL AND PULL UP ABOVE BAD CSG @3029' PULLED 65 STANDS SHUT WELL IN. NEXT DAY FINISH PULLING TBG AND CHANGE OUT OVERSHOT FOR SMALLER ONE. SHUT DOWN 8:00 8:00-9:00 CREW TRAVEL - 24


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev... 5,686.00	KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00	TH Elev (ft) 5,686.00

Report # 130

Report Start Date 7/12/2011 06:00	Report End Date 7/13/2011 06:00	Daily Cost 13,713	Cum Cost To Date 1,573,310	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON- HAND RAILS AND IMPORTANCE. SITP-0 SICP-0 OPEN WELL UP FINISH PULLING LAST 42 STANDS AND STAND BACK FISHING ASSEMBLY BREAK 5 3/4 OVERSHOT OFF MAKE UP 4 11/16" OVERSHOT DRESSED W/ 2 7/8 GRAPPLE MAKE UP FISHING ASSEMBLY AND TIH W/ 107 STANDS RIG UP POWER SWIVEL PICK UP 2 JTS WORK OVERSHOT THROUGH BAD SPOT AT 6862' AND DIDNT GET THROUGH BAD SPOT AT 6896' LAY 2 JTS DOWN AND HANG SWIVEL BACK TOOH W/ 107 STANDS, STAND BACK FISHING ASSEMBLY BREAK OFF OVERSHOT, MAKE UP 6" SWEDGE W/ 20' GUIDE WEILDED ON BOTTOM TIH W/ 107 STANDS PICK UP 2 JTS AND SWEDGE CSG AT 6862' AND 6896' AND RUN IN TO 7048' W/ 6 JTS LAY 6 JTS BACK DOWN, PULL UP TO 2802 SHUT WELL IN. NEXT DAY FINISH PULLING TBG OUT. SHUT DOWN 7:00 7:00-8:00 CREW TRAVEL - 24

Report # 131

Report Start Date 7/13/2011 06:00	Report End Date 7/14/2011 06:00	Daily Cost 11,113	Cum Cost To Date 1,584,423	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON WHIP CHECKS ON HARD LINES. SITP-0 SICP-0 OPEN WELL UP ,FINISH PULLING LAST 42 STANDS, STAND BACK FISHING ASSEMBLY BREAK OFF AND LAY DOWN 6" SWEDGE WIELD 20'PIECE OF 2 7/8 TBG ON BOTTOM OF 6 1/8" SWEDGE MAKE IT UP ON BOTTOM OF FISHING ASSEMBLY AND TIH W/ 107 STANDS OF 2 7/8 TBG SWEDGE BAD SPOTS AT 6859' AND 6880' RUN SWEDGE TO 6987' W/ 4 JTS, LAY 4 JTS BACK DOWN TOOH W/107 STANDS AND STAND BACK FISHING ASSEMBLY BREAK OFF AND LAY DOWN 6 1/8 SWEDGE MAKE UP 4 11/16" OVERSHOT W/ MULE SHOE ON BOTTOM OF FISHING ASSEMBLY, TIH W/ 107 STANDS RIG UP POWER SWIVEL TURN TBG THROUGH TIGHT SPOTS WITH 2 JTS RUN ADDITIONAL 5 JTS TO GET FISHING ASSEMBLY UNDER BAD SPOT, 221 JTS IN HOLE HANG SWIVEL BACK SHUT WELL IN. NEXT DAY FINISH TIH AND INGUAGE FISH. SHUT DOWN 6:00 6:00-7:00CREW TRAVEL - 24

Report # 132

Report Start Date 7/14/2011 06:00	Report End Date 7/15/2011 06:00	Daily Cost 39,880	Cum Cost To Date 1,624,303	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - WIRELINING SITP-0 SICP-0 OPEN WELL UP FINISH PICKING UP TBG AND TAG FILL AT 7570' RIG UP POWER SWIVEL AND CIRCULATE 10' OF FILL OFF FISH. ENGUAGE FISH AND JAR ON FISH WHILE WAITING ON WIRELINE. RIG UP WIRELINE & RUN IN W/ WEIGHT BARS TAG FILL AT 7724' BEAT DOWN TO 11024' POOH W/ WIRELINE TIGHT SPOT AT ---MAKE UP CHEMICAL CUTTER AND RUN IN BEAT THROUGH TIGHT SPOT AT ---- GOT DOWN TO CUT TBG AT 10973' GOT CUTTER STUCK IN HOLE COULDNT JAR IT FREE HAD TO PULL OUT OF ROPE SOCKET TIE NEW CABLE HEAD AND MAKE UP FREE POINT TOOL TIH AND FIND FREE POINT AT 10300 WAS 100% FREE 10360 WAS 80%FREE TOOH AND MAKE UP 2nd CUTTER AND TIH CUT AT 10315' GOOD CUT TOOH LAY DOWN CUTTER RIG DOWN WIRELINE COMPANY LAY DOWN 6' SUB AND 1 JT SHUT WELL IN. NEXT DAY TOOH AND LAY DOWN FISH. SHUT DOWN 10:30 10:30 - 11:30 CREW TRAVEL OVER SHOT AT 7556' - 24

Report # 133

Report Start Date 7/15/2011 06:00	Report End Date 7/16/2011 06:00	Daily Cost 10,155	Cum Cost To Date 1,634,458	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVE SAFETY MEETING ON - PINCH POINTS SITP-0 SICP-0 OPEN WELL UP AND TOOH W/ 237 JTS OF 2 7/8 TBG STAND BACK FISHING ASSEMBLY LAY DOWN 22' CUT OFF FISH IN OVERSHOT AND 87 JTS AND 14.5' CUT OFF. SHUT WELL IN TALLY FISHED TBG 2732.20' TOTAL FISH. SHUT DOWN FOR WEEKEND. MONDAY MEET AT DEVON OFFICE AND DEVISE PLAN. SHUT DOWN 12:30 12:30 - 1:30 - 24

Report # 134

Report Start Date 7/18/2011 06:00	Report End Date 7/19/2011 06:00	Daily Cost 2,139	Cum Cost To Date 1,636,597	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - LAYING DOWN TBG SICP-0 OPEN WELL UP LAY DOWN FISHING ASSEMBLY , TIH W/ 2 7/8 TBG TO 6000' LAY DOWN 44 JTS RUN LAST 22 STANDS OUT OF DERRIK FINISH LAYING DOWN JTS AND LEAVE 80 JTS IN HOLE 2495.05' ND BOP'S LAND TBG W/ HANGER NO STRETCH NUWELL HEAD BOLT DOWN WELL HEAD LEAVE WELL SHUT IN. RIG DOWN PUMP AND HARD LINES , RIG DOWN POWER SWIVEL RIG DOWN WORKOVER RIG CLEAN UP LOCATION. LEAVE LOCATION @ 6:00 - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300350000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 03/22/11; approved 04/04/11.
 An unsuccessful attempt to fish all of production equipment out of hole. Cut tbg @ 7,580' and 10,973'. Cut off fish. Left 80 jts tbg in hole (2,495'). Devon is currently evaluating economics of this well. Another notice of intent will be submitted once a decision has been made. Attachment: well chronology 06/17/11 to 07/18/11.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 10/21/2011	


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev. ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
14-1-S 2-W-6	4301330035	40° 23' 33.05" N	110° 4' 53.84" E	5,686.00	11.00	5,697.00	5,686.00
Report # 111							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
9/17/2010 06:00	9/18/2010 06:00	4,509	1,361,010	0.0			
Time Log Summary							
-1/2 HR CREW TRAVEL - SAFETY MTG L/D RODS							
- WELL ON SUCTION- TIH W/ 41 PULLS OF 1" RODS L/D 2 SINGLES 7/8" RODS, & 126 SINGLES 1" RODS (TOTAL RODS L/D & LOAD OUT 165 SINGLES OF 3/4" RODS, 125 SINGLES OF 7/8" RODS, 126 SINGLES OF 1" RODS) -10:00AM X OVER TO 2 7/8" . L/D 212 JTS OF 2 7/8" EUE TBG. TOTAL JTS OF 2 7/8" EUE TBG LOADED OUT 233 -2:30PM X OVER TO 1.90 TBG. TIH W/ 41 STANDS OF 1.90 TBG. L/D & LOAD OUT 82 JTS OF 1.90 TBG. -5:00PM SIWFW - 1/2 HR CREW TRAVEL - 24							
Report # 112							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
9/20/2010 06:00	9/21/2010 06:00	5,793	1,366,803	0.0			
Time Log Summary							
1/2 HR CREW TRAVEL - SAFETY MTG L/D DRILL PIPE							
- WELL ON SUCTION- RACK POWER SWIVEL BACK ONTO TRAILER. TIH W/ 2 STDS OF 4 3/4" DC. L/D 4 - 4 3/4" DC. -8:00AM TIH W/ 105 STANDS OF 2 7/8" DP. L/D 210 JTS OF 2 7/8" DP. TOTAL 2 7/8" DP ON LOC 230 JTS -2:30PM R/D FLOOR. N/D BOP. N/U WELLHEAD. R/D PUMP LINES. CLEAN FLAT TANK -4:30PM SIW - 1/2 HR CREW TRAVEL - 24							
Report # 113							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
9/21/2010 06:00	9/22/2010 06:00	-57,422	1,309,381	0.0			
Time Log Summary							
MOVE OFF LOC - 24							
Report # 114							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/17/2011 06:00	6/18/2011 06:00	39,903	1,349,284	0.0			
Time Log Summary							
Road rig from 2-5 B1 bar-f to 1-14 A2 boren spot rig in and rig up change over to tbg get bops nd well head nu bops and floor FOR WEEKEND @500 500-600 CREW TRAVEL - 24							
Report # 115							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/20/2011 06:00	6/21/2011 06:00	9,853	1,359,137	0.0			
Time Log Summary							
Crew travel - Safety meeting on - picking up TBG Spot in pipe racks , pumpand flat tank ,and dalbo tanks and help haul and unload tbg on racks tally top row and start picking tbg up shut down @3748 under casing hole and rig up pump circulate well clean finish picking tbg up to tag @ 6864 lay 1 joint down pull 62 stands to derrick eot @ 2963 above hole in csg shut down 700.700- 800 crew travel next day TIH and circulate fish top clean POOH 95 jts from labrum 205 jts from devon yard - 24							
Report # 116							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/21/2011 06:00	6/22/2011 06:00	9,975	1,369,112	0.0			
Time Log Summary							
Crew travel safety meeting ON rig up power swivel and swiveling in joints -pinch points over head loads TIH W/ 62 STANDS OUT OF DERRIK STRIP ON WASHINGTON HEAD RIG UP POWER SWIVEL 900- START CIRCULATING WASH DOWN FROM 6864 TO BRING FILL BACK CLEAN UP WELL HANG POWER SWIVEL IN DERRIK TOOH BREAK BIT OFF MAKE UP 5.875 FLAT SHOE CAM TOP SUB , BUMPER SUB, JAR, AND 4 DRILL COLLARS TIH W 44 STANDS SHUT WELL IN OVER NIGHT . EOT @ 2895' NEXT DAY FINISH RUNNING TBG OUT OF DERRIK RIG UP POWER SWIVEL START MILLING . - 24							
Report # 117							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
6/22/2011 06:00	6/23/2011 06:00	13,910	1,383,022	0.0			
Time Log Summary							
CREW TRAVEL SAFETY MEETING MILLING W/ TBG DONT LET TBG TORQUE UP SITP-10 SICP 10 BLEED WELL OFF OPEN PIPE RAMS TIH W 65 STANDS OUT OF DERRIK RIG UP POWER SWIVEL TAG AT 6889' START MILLING. MILL TO 6892' MILL STARTED SKATEING . CIRCULATE WELL CLEAN POOH PULLING WET STAND BACK COLLARS LAY DOWN BHA BREAK OFF MILL SKIRT AND MILL (MILL HAD METAL PIECES) SHUT WELL IN FOR NIGHT NEXT DAY MAKE UP NEW MILL AND SKIRT AND TIH START MILLING SHUT DOWN 9: 30 930-1030 CREW TRAVEL - 24							


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 5,686.00

Report # 118

Report Start Date 6/23/2011 06:00	Report End Date 6/24/2011 06:00	Daily Cost 21,758	Cum Cost To Date 1,404,780	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL- SAFETY MEETING ON MAKEING UP COLLARS AND OTHER TOOLS MAKE SURE THEY GET THE PROPER TORQUE.

SICP- 25. MAKE UP NEW SKIRT AND MILL TIH W / BHA AND TBG. SWIVEL UP BREAK CIRCULATION START MILLING @ 6892' MILL TO 6893.5 (MADE 1.5 ') CIRCULATE WELL CLEAN SWIVEL OUT 3 JTS HANG SWIVEL BACK IN DERRIK PULL 62 STANDS SHUT WELL IN OVER NIGHT . NEXT DAY FINISH PULLING TBG CHANGE OUT MILL . EOT@2927 SHUTDOWN 9:00

9:00-10:00 CREW TRAVEL - 24

Report # 119

Report Start Date 6/24/2011 06:00	Report End Date 6/25/2011 06:00	Daily Cost 13,926	Cum Cost To Date 1,418,706	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING - ON RUNNING TBG THROUGH TIGHT SPOT SITP-5 FINISH PULLING LAST 44 STANDS STAND BACK COLLARS CHANGE OUT MILL SKIRT RUN SAME MILL MAKE UP BHA AND TIH W/ TBG RIG UP POWER SWIVEL AND GET THROUGH TIGHT SPOT ABOVE FISH AND START MILLING ON FISH TOP @6893.5' MILLED TO 6895' CLEAN UP WELL BORE HANG SWIVEL BACK PULL TO TOP OF BAD SPOT 63 STANDS SHUT WELL IN FOR WEEKEND SHUT DOWN 9:00 9:00-10:00CREW TRAVEL EOT @-2990 - 24

Report # 120

Report Start Date 6/27/2011 06:00	Report End Date 6/28/2011 06:00	Daily Cost 12,645	Cum Cost To Date 1,431,351	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON CLEANLIENESS KEEP TOOLS AND OTHER STUFF CLEANED UP SLIPS ,TRIPS&FALLS SITP-0 SICP-0 OPEN WELL UP AND FINISH PULLING OUT TO CHANGE MILL , BREAK DOWN AND STAND BACK BHA BREAK OFF MILL SKIRT AND MILL CHANGE OUT MILL SKIRT AND RUN OLD MILL TIH W/ TBG STRING AND SWIVEL UP TAG TIGHT SPOT ABOVE FISH AND WORK THROUGH IT TAG UP W/ SWIVEL CIRCULATE BOTTOM UP AND START MILLING AT 10:00 MILL TO 4:30 SWIVEL BROKE DOWN BREAK OUTSWIVEL AND RACK IT OUT ON TRAILER PULL TBG ABOVE TIGHT SPOT AND SHUT WELL IN. NEXT DAY RUN BACK IN AND RIG UP NEW SWIVEL START MILLING AGAIN . SHUT DOWN 6:30 6:30 - 7:30 CREW TRAVEL EOT @ 2895' - 24

Report # 121

Report Start Date 6/28/2011 06:00	Report End Date 6/29/2011 06:00	Daily Cost 13,938	Cum Cost To Date 1,445,288	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING CLEANLIENESS SLIPS TRIPS AND FALLS- SITP-0 SICP-0 OPEN WELL UP TRIP IN HOLE RIG UP NEW POWER SWIVEL . SWIVEL IN JTS AND WORK THROUGH TIGHT SPOT BREAK CIRCULATION START MILLING AT 11:00 MILL TILL 4:00 MADE 1' TO 6896' CIRCULATE WELL CLEAN TOOH W/ 2 7/8 TBG STAND BACK BHA BREAK OFF MILL SKIRT AND MILL AND SUB MAKE UP X-OVER AND METAL MUNCHER ON BHA TIH TO 2895' SHUT WELL IN FOR NIGHT . NEXT DAY FINISH TIH AND SWIVEL UP START MILLING . SHUT DOWN 8:00. 8:00-9:00 CREW TRAVEL EOT@2895' - 24

Report # 122

Report Start Date 6/29/2011 06:00	Report End Date 6/30/2011 06:00	Daily Cost 13,588	Cum Cost To Date 1,458,876	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING- PPE AND IMPORTANCE SITP-0 SICP-0 OPEN WELL UP FINISH RUNNING TBG OUT OF DERRIK AND SWIVEL UP WORK THROUGH TIGHT SPOT TAG FISH TOP @6894.5' START MILLING @ 9:00 W/ 6" METAL MUNCHER MILL TO 7:00 CLEAN UP WELL BORE BREAK SWIVEL AND HANG BACK IN DERRIK LAY DOWN 3 JTS AND STAND BACK 5 STANDS IN DERRIK SHUT WELL IN FOR NIGHT MILLED TO 6899' SHUT DOWN 8:00 8:00-9:00 CREW TRAVEL NEXT DAY BLEED WELL DOWN AND TIH START MILLING EOT @ 6493' - 24

Report # 123

Report Start Date 6/30/2011 06:00	Report End Date 7/1/2011 06:00	Daily Cost 13,696	Cum Cost To Date 1,472,572	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING -GARBAGE AROUND LOCATION KEEP LOCATION CLEAN. SITP-5 SICP- 10 BLEED WELL OFF RUN 5 STANDS OUT OF DERRIK AND SWIVEL 3 JTS THROUGH TIGHT SPOT &TAG FISH TOP AND START MILLING AT 6899' MILL TO 6903' MILLED FROM 8:00-4:00 MADE 4' TOOH W/ 2 7/8 TBG STAND BACK COLLARS AND LAY DOWN BUMPER SUB TIH W/ 5 3/4 IMPRESSION BLOCK GET IMPRESSION AND PULL TO 5375' SHUT WELL IN FOR NIGHT. NEXT DAY FINISH PULLING AND LOOK AT IMPRESSION BLOCK DEVISE PLAN. SHUT DOWN @9:00 9:00-10:00 CREW TRAVEL EOT @ 5375' - 24

Report # 124

Report Start Date 7/1/2011 06:00	Report End Date 7/2/2011 06:00	Daily Cost 13,190	Cum Cost To Date 1,485,762	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PPE AND DIRTY GREASERS ARE FIRE HAZARD - SITP-0 SICP-0 OPEN WELL UP AND FINISH PULLING OUT W/ IMPRESSION BLOCK DEVISE PLAN. MAKE UP MILL AND COLLARS W/ JAR AND BUMPER SUB AND TIH TALLYING IN RIG UP SWIVEL BEFORE BAD SPOT AND SWIVEL IN THROUGH BAD SPOT TAG UP AT AND START MILLING. MILLED FROM 12:00 TO 5:30 STOP MILLING AT 6906' CLEAN UP WELL BORE HANG SWIVEL BACK LAY DOWN 3 JTS AND PULL 65 STANDS TO DERRIK. SHUT WELL IN.MADE 3' . TUESDAY TIH AND START MILLING . SHUT DOWN 730 730-830 CREW TRAVEL EOT @ 2800' - 24


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev ... 5,686.00
			KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00
				TH Elev (ft) 5,686.00

Report # 125

Report Start Date 7/5/2011 06:00	Report End Date 7/6/2011 06:00	Daily Cost 13,358	Cum Cost To Date 1,499,120	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PREASSURE ON HARD LINES STAY AWAY FROM HARD LINES WHILE PUMPING

SITP-0 SICP-0

OPEN WELL UP TIH W/ TBG OUT OF DERRIK RIG UP POWER SWIVEL ABOVE FISH TOP AND TIGHT SPOT SWIVEL IN 3 JTS THROUGH TIGHT SPOT AND TAG FISH TOP @ 6906' BREAK CIRCULATION AND START MILLING AT 8:30. STOP MILLING AT 4:00 MADE 10' TO 6916'. CIRCULATE WELL BORE CLEAN, HANG POWER SWIVEL BACK IN DERRIK LAY DOWN 3 JTS TOOH W/ 2 7/8 TBG STAND COLLARS BACK IN DERRIK LAY DOWN BUMPER SUB SHUT WELL IN. NEXT DAY MAKE UP IMPRESSION BLOCK AND RUN IN AND GET IMPRESSION .

SHUT DOWN . 7:00

7:30 - 8:30 CREW TRAVEL - 24

Report # 126

Report Start Date 7/6/2011 06:00	Report End Date 7/7/2011 06:00	Daily Cost 20,376	Cum Cost To Date 1,519,496	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - PERFORATING KEEP CELL PHONES OFF SICP-0

OPEN WELL UP MAKE UP X/OVER AND IMPRESSION BLOCK ON BOTTOM OF DRILL COLLARS AND BUMPER SUB AND JAR TIH AND SET 15K ON FISH AND GET IMPRESSION TOOH BREAK IMPRESSION BLOCK AND X/OVER OFF AND LOOK AT IMPRESSION DRESS OVERSHOT W/ 2 7/8 GRAPPLE MAKE UP OVERSHOT IN BUMPER SUB RUN DRILL COLLARS AND JAR AND PICK UP INTENSEIFIER AND TIH. RIG UP POWER SWIVEL BREAK CIRCULATION CLEAN UP WELL HANG SWIVEL BACK PICK UP 10' AND 4' 2 7/8 SUBS INGUAGE FISH AND START JARING FISH DIDNT COME FREE. RIG UP WIRELINE COMPANY AND RUN IN W/ WEIGHT BARS AND TAG AT 7130' POOH MAKE UP CHEMICAL CUTTER ON WEIGHT BARS RIH DIDNT TAG AT 7130' WENT TO 7595' CUT TBG AT 7580' LOGGED OUT 680', 21JTSAND 20',10',PIECES PULL 65 STANDS AND LEAVE OVERSHOT AT 2846' SHUT WELL IN. NEXT DAY FINISH PULLING TBG AND LAY DOWN FISH. SHUT DOWN 9:00. 9:00-10:00 CREW TRAVEL OVERSHOT AT 2846' - 24

Report # 127

Report Start Date 7/7/2011 06:00	Report End Date 7/8/2011 06:00	Daily Cost 13,373	Cum Cost To Date 1,532,869	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - PINCH POINTS SITP-0 SICP-0 OPEN WELL UP FINISH PULLING TO FISH AND LAY DOWN INTENSIFIER STAND BACK COLLARS LAY DOWN SPENT JAR AND BUMPER SUB AND LAY DOWN FISH (21 JTS W/ 20' AND 10' PIECES) REDRESS FISHING OVERSHOT W/ 2 7/8 GRAPPLE AND PICK UP NEW JAR AND BUMPER SUB RUN IN W/ COLLARS AND PICK UP INTENSEIFIER TIH W/ 2 7/8 TBG STRING. HIT TIGHT SPOT AT 6887' RU POWER SWIVEL & TRY TO WORK THROUGH COULDNT GET TOOLS THROUGH TIGHT SPOT RD POWER SWIVEL POOH W/ TOOLS STAND BACK COLLARS BREAK OFF OVERSHOT WIELD 2 7/8 GUIDE ON BOTTOM OF 6" SWEDGE MAKE UP SWEDGE AND BHA TIH TO 2885' SHUT WELL IN. NEXT DAY FINISH TIH AND SWEDGE CSG OUT TO 6". SHUT DOWN 6:00 6:00-7:00 CREW TRAVEL - 24

Report # 128

Report Start Date 7/8/2011 06:00	Report End Date 7/9/2011 06:00	Daily Cost 12,300	Cum Cost To Date 1,545,169	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON- RAINY WEATHER & SLIPS, TRIPS, AND FALLS. SITP-0 SICP-0 OPEN WELL UP TIH W/ LAST 65 STANDS RUN SWEDGE THROUGH TIGHT SPOT DIDNT TAKE A LOT OF WEIGHT TO SWADGE OUT THE TIGHT SPOT GOOD RUN SWEDGE TO 7058' LAY JTS BACK DOWN AND TOOH STAND COLLARS BACK AND CHANGE OUT SWEDGE FOR OVERSHOT MAKE UP COLLARS ,TIH W/ 2 7/8 TBG HIT TIGHT SPOT @6887' RIG UP POWER SWIVEL AND TRY TO WORK OVERSHOT THROUGH TIGHT SPOT W/ SWIVEL , COULDNT GET THROUGH TIGHT SPOT SWIVEL DOWN AND LAY JTS BACK DOWN TOOH W/ 2 7/8 TBG STAND BACK COLLARS AND BREAK OFF OVER SHOT MAKE UP 6" WATERMELON STRING MILL ON COLLARS AND TRIP IN TO 2885' SHUT WELL IN FOR WEEKEND. MONDAY TIH TO TIGHT SPOT AND START MILLING CSG. SHUT DOWN 5:30 5:30-6:30 CREW TRAVEL - 24

Report # 129

Report Start Date 7/11/2011 06:00	Report End Date 7/12/2011 06:00	Daily Cost 14,428	Cum Cost To Date 1,559,597	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON- MILLING CSG DONT GET INTO A HURRY. SITP-5 SICP-5 . BLEED WELL DOWN OPEN WELL UP FINISH RUNNING LAST 65 STANDS OUT OF DERRIK AND RIG UP POWER SWIVEL, BREAK CIRCULATION START MILLING BAD SPOTS AT 6864' & 6892' RUN IN TO 6973' SWIVEL 7 JTS OUT AND REAM TWO TIGHT SPOTS GOOD. CIRCULATE WELL CLEAN HANG SWIVEL BACK IN DERRIK, TOOH W/ TBG STAND COLLARS AND BHA BACK BREAK STRING MILL AND X-OVER OFF, MAKE UP 5 3/4 OVERSHOT DRESSED W/ 2 7/8 GRAPPLE ON BOTTOM OF BUMPER SUB MAKE UP REST OF FISHING ASSEMBLY AND TIH W/ 2 7/8 TBG TAG BAD SPOT AT 6864' TURNED THROUGH IT AND TAGGED AT 6896' COULDNT GET THROUGH RIG DOWN POWER SWIVEL AND PULL UP ABOVE BAD CSG @3029' PULLED 65 STANDS SHUT WELL IN. NEXT DAY FINISH PULLING TBG AND CHANGE OUT OVERSHOT FOR SMALLER ONE. SHUT DOWN 8:00 8:00-9:00 CREW TRAVEL - 24


BBA BOREN 1-14 A2
OH - Property #: 062834-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 14-1-S 2-W-6	API/UWI 4301330035	Latitude (DMS) 40° 23' 33.05" N	Longitude (DMS) 110° 4' 53.84" E	Ground Elev... 5,686.00	KB - GL (ft) 11.00	Orig KB Elev (ft) 5,697.00	TH Elev (ft) 5,686.00

Report # 130

Report Start Date 7/12/2011 06:00	Report End Date 7/13/2011 06:00	Daily Cost 13,713	Cum Cost To Date 1,573,310	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON- HAND RAILS AND IMPORTANCE. SITP-0 SICP-0 OPEN WELL UP FINISH PULLING LAST 42 STANDS AND STAND BACK FISHING ASSEMBLY BREAK 5 3/4 OVERSHOT OFF MAKE UP 4 11/16" OVERSHOT DRESSED W/ 2 7/8 GRAPPLE MAKE UP FISHING ASSEMBLY AND TIH W/ 107 STANDS RIG UP POWER SWIVEL PICK UP 2 JTS WORK OVERSHOT THROUGH BAD SPOT AT 6862' AND DIDNT GET THROUGH BAD SPOT AT 6896' LAY 2 JTS DOWN AND HANG SWIVEL BACK TOOH W/ 107 STANDS, STAND BACK FISHING ASSEMBLY BREAK OFF OVERSHOT, MAKE UP 6" SWEDGE W/ 20' GUIDE WEILDED ON BOTTOM TIH W/ 107 STANDS PICK UP 2 JTS AND SWEDGE CSG AT 6862' AND 6896' AND RUN IN TO 7048' W/ 6 JTS LAY 6 JTS BACK DOWN, PULL UP TO 2802 SHUT WELL IN. NEXT DAY FINISH PULLING TBG OUT. SHUT DOWN 7:00 7:00-8:00 CREW TRAVEL - 24

Report # 131

Report Start Date 7/13/2011 06:00	Report End Date 7/14/2011 06:00	Daily Cost 11,113	Cum Cost To Date 1,584,423	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON WHIP CHECKS ON HARD LINES. SITP-0 SICP-0 OPEN WELL UP ,FINISH PULLING LAST 42 STANDS, STAND BACK FISHING ASSEMBLY BREAK OFF AND LAY DOWN 6" SWEDGE WIELD 20'PIECE OF 2 7/8 TBG ON BOTTOM OF 6 1/8" SWEDGE MAKE IT UP ON BOTTOM OF FISHING ASSEMBLY AND TIH W/ 107 STANDS OF 2 7/8 TBG SWEDGE BAD SPOTS AT 6859' AND 6880' RUN SWEDGE TO 6987' W/ 4 JTS, LAY 4 JTS BACK DOWN TOOH W/107 STANDS AND STAND BACK FISHING ASSEMBLY BREAK OFF AND LAY DOWN 6 1/8 SWEDGE MAKE UP 4 11/16" OVERSHOT W/ MULE SHOE ON BOTTOM OF FISHING ASSEMBLY, TIH W/ 107 STANDS RIG UP POWER SWIVEL TURN TBG THROUGH TIGHT SPOTS WITH 2 JTS RUN ADDITIONAL 5 JTS TO GET FISHING ASSEMBLY UNDER BAD SPOT, 221 JTS IN HOLE HANG SWIVEL BACK SHUT WELL IN. NEXT DAY FINISH TIH AND INGUAGE FISH. SHUT DOWN 6:00 6:00-7:00CREW TRAVEL - 24

Report # 132

Report Start Date 7/14/2011 06:00	Report End Date 7/15/2011 06:00	Daily Cost 39,880	Cum Cost To Date 1,624,303	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - WIRELINING SITP-0 SICP-0 OPEN WELL UP FINISH PICKING UP TBG AND TAG FILL AT 7570' RIG UP POWER SWIVEL AND CIRCULATE 10' OF FILL OFF FISH. ENGUAGE FISH AND JAR ON FISH WHILE WAITING ON WIRELINE. RIG UP WIRELINE & RUN IN W/ WEIGHT BARS TAG FILL AT 7724' BEAT DOWN TO 11024' POOH W/ WIRELINE TIGHT SPOT AT ----MAKE UP CHEMICAL CUTTER AND RUN IN BEAT THROUGH TIGHT SPOT AT ---- GOT DOWN TO CUT TBG AT 10973' GOT CUTTER STUCK IN HOLE COULDNT JAR IT FREE HAD TO PULL OUT OF ROPE SOCKET TIE NEW CABLE HEAD AND MAKE UP FREE POINT TOOL TIH AND FIND FREE POINT AT 10300 WAS 100% FREE 10360 WAS 80%FREE TOOH AND MAKE UP 2nd CUTTER AND TIH CUT AT 10315' GOOD CUT TOOH LAY DOWN CUTTER RIG DOWN WIRELINE COMPANY LAY DOWN 6' SUB AND 1 JT SHUT WELL IN. NEXT DAY TOOH AND LAY DOWN FISH. SHUT DOWN 10:30 10:30 - 11:30 CREW TRAVEL OVER SHOT AT 7556' - 24

Report # 133

Report Start Date 7/15/2011 06:00	Report End Date 7/16/2011 06:00	Daily Cost 10,155	Cum Cost To Date 1,634,458	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVE SAFETY MEETING ON - PINCH POINTS SITP-0 SICP-0 OPEN WELL UP AND TOOH W/ 237 JTS OF 2 7/8 TBG STAND BACK FISHING ASSEMBLY LAY DOWN 22' CUT OFF FISH IN OVERSHOT AND 87 JTS AND 14.5' CUT OFF. SHUT WELL IN TALLY FISHED TBG 2732.20' TOTAL FISH. SHUT DOWN FOR WEEKEND. MONDAY MEET AT DEVON OFFICE AND DEVISE PLAN. SHUT DOWN 12:30 12:30 - 1:30 - 24

Report # 134

Report Start Date 7/18/2011 06:00	Report End Date 7/19/2011 06:00	Daily Cost 2,139	Cum Cost To Date 1,636,597	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON - LAYING DOWN TBG SICP-0 OPEN WELL UP LAY DOWN FISHING ASSEMBLY , TIH W/ 2 7/8 TBG TO 6000' LAY DOWN 44 JTS RUN LAST 22 STANDS OUT OF DERRIK FINISH LAYING DOWN JTS AND LEAVE 80 JTS IN HOLE 2495.05' ND BOP'S LAND TBG W/ HANGER NO STRETCH NUWELL HEAD BOLT DOWN WELL HEAD LEAVE WELL SHUT IN. RIG DOWN PUMP AND HARD LINES , RIG DOWN POWER SWIVEL RIG DOWN WORKOVER RIG CLEAN UP LOCATION. LEAVE LOCATION @ 6:00 - 24



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 19, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1915

Mr. Tom Jantz
Devon Energy Production Company, L.P.
8345 North 5125 West
P.O. Box 290
Neola, UT 84053

43 013 30035
Fly/Dia L Boren 1-14A
1S, 2W 14

Subject: **Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Mr. Jantz:

As of January 2011, Devon Energy Production Company, L.P. (Devon) has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Devon that this well has previously been noticed on March 2, 2011. Devon responded with intent to fish equipment out of hole, repair leaks and return to production. Devon sent in a subsequent sundry dated October 21, 2011, stating the unsuccessful attempt to fish all production equipment out of the hole. It was stated that another notice of intent would be submitted after evaluating economics for the well. Since receiving that sundry, the Division has not received any additional information from Devon concerning this well.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2

Devon Energy Production Company, L.P.

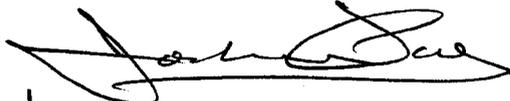
April 19, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,


for Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	FLY/DIA L BOREN 1-14A2	43-013-30035	FEE	2 Years 9 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 405 228-4248 Ext	8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013300350000
	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/18/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text" value="install tie back string"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends to cleanout well and install a 5" tie back string. Additional Lower Green River and Wasatch intervals from 9,692 - 11,792' will be perforated, acidized and tested. Attachment: well history and procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 24, 2012

By: 

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 5/22/2012	

BOREN 1-14A2, LOWER GREEN RIVER & WASATCH

DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
BOREN 1-14A2
SECTION 14, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUSCHESNE COUNTY, UTAH

OBJECTIVE:

Finish cleaning out the well, install a 5" tie back string and perforate and acidize additional Wasatch and Lower Green River intervals from 9692'-11792' overall in two stages.

JUSTIFICATION:

The Boren 1-14A2 was originally completed in 1970 in the LGR at 10772'-10907' and then deepened into the Wasatch in 1971. The LGR perforations were squeezed off before the deepening and the Wasatch perforated from 12391'-12600'. Perforations were added to the wellbore in 1974 and 1980 to include an overall interval off 11896'-13420'. The well is currently SI with casing problems and stuck tubing. The well was producing over 20 BOPD before going down in 2008.

This workover will add 148' of additional Wasatch perforations and 150' of LGR perforations.

WELL DATA

API No.	43-013-30035
Completion date:	10-18-71 (Wasatch)
TD:	13,594'
Original PBTD:	13,535'
Casing:	18" conductor at 32' 10-3/4 40.5#, K-55 at 536' 7", 23/26/29#, N-80 at 11,515' 5", 18#, P-110 liner from 11,298' to 13,591'
Perforations:	10772-10907 LGR squeezed

BOREN 1-14A2, LOWER GREEN RIVER & WASATCH

11896-12600' Wasatch open

Other: Squeezed casing leak at 3026-3042'

WELL HISTORY

- 06-01-71: First set of open hole logs. Previous information not available.
- 07-22-71: Squeezed all Green River perms 10,772-10,907'.
- 08-12-71: Began deepening well to Wasatch.
- 10-18-71: Perf 12,418-12,600 (23 intervals, 23', 23 holes).
- 10-24-71: Perf 12,391-12,600 (26 intervals, 45', 90 holes).
- 10-26-71: Acidized 12,391-12,600 with 5000 g 15% HCL.
- 09-05-74: Perf 11,948-13,363 (68 intervals, 68', 136 holes).
- 09-06-74: Acidized 11,948-13,363 with 18,000 g 15% HCL.
- 03-28-79: Acidized 11,948-13,363 with 21,000 g 15% HCL.
- 11-06-80: Perf 11,896-13,420 (126 intervals, 126', 252 holes).
- 11-19-80: Cleaned out to 13,425'.
- 11-21-80: Acidized 11,896-13,420 with 26,000 g 15% HCL.
- 09-06-86: Acidized 11,896-13,420 with 26,000 g 15% HCL.
- 10-29-90: Tested all casing above 11,222' to 1300 psi, held OK.
- 10-31-90: Cleaned out to 13,472'.
- 05-21-91: Tagged fill with wireline at 13,429'.
- 05-24-91: Acidized 11,896-13,420 with 40,000 g 15% HCL.
- 11-05-91: Sub pump change.

BOREN 1-14A2, LOWER GREEN RIVER & WASATCH

- 01-22-93: Sub pump change.
- 04-05-94: Sub pump change.
- 03-17-96 Slickline tag at 13,432'
- 03-00-96 Install Rotaflex 900 unit.
- 06-26-02 Unable to run 5" plug on wireline through liner top.
- 06-27-02 Set RBP at 11210'
- 06-29-02 Isolate casing leak 3026-3042'
- 07-02-02 Spot 50 sack plug across leak.
- 07-03-02 Tubing stuck at 2697', cut at 2616'
- 07-12-02 Finish washing over and fishing tubing. Cleaned out to 3054', pumped into leak at ¼ BPM at 1800 psi.
- 07-13-02 Cement squeezed leak with 75 sacks "G"
- 07-18-02 Finished drilling out to 3055', pumped into leak.
- 07-19-02 Squeezed with Flo-check and 75 sacks cement.
- 07-23-02 Finish drilling out squeeze to 3055', swab test leak, no entry.
- 07-24-02 Finish drilling out cement to 3082', TIH to 11215', circulate hole to clean formation water.
- 07-25-02 Unable to pull RBP, equalizer plugged, hydrostatically stuck.
- 07-27-02 Finished swabbing well down to 7500', released plug, TOH
- 07-30-02 Run 2 7/8" tubing, chemical squeeze with scale inhibitor.
- 07-31-02 Returned to production
- 04-5-03 Tubing leak
- 02-13-04 Finished running "Y" tool in well.
- 02-26-04 Ran production log thru 'Y' tool, well pumping 25 BOPD, 280 BWPD. PLS measured water rate was 198 BWPD.

BOREN 1-14A2, LOWER GREEN RIVER & WASATCH

11952-11959	13% of the oil
12100-12106	5% of the water
12209	4% of the water
12351	13% of the water, 7% of the oil
12393	11% of the water
12523-12530	10% of the water, 13% of the oil
12558-12560	25% of the water
Below tag at 12634	32% of the water, 67% of the oil

- 12-24-05 Locate tubing leak and repair. Remove Y-tool. PSN @ 10,527'
- 8-27-09 Tubing stuck in hole, could not pull. Shut in until further review.
- 9-22-10 After lengthy fishing procedure, could not get tubing past circ shoe out of hole. Determined casing has damage. Shut in until further notice.

PROCEDURE:

1. TIH with 2-7/8" tubing and swedging tools. Swedge out casing.
2. RIH with casing patch and set over area of damaged casing at 6800' .
3. Finish cleaning out well to TOL at 11298'
4. RIH 5" composite bridge plug- set @ ~11330'.
5. TIH w/ 2-7/8" tubing and 5-7/8" mill to liner top (9,192'). Dress off top of liner. POOH tubing/mill.
6. Remove wellhead flange and install landing wellhead for 5", 18# casing.
7. RIH 5" seal-bore assembly and 5", 18#, P110 casing to liner top (11289'). Land sealing assembly and pressure test seals. Unseal 7" casing.
8. RU cement crew- pump ~275 bbls cement down 5", 18# casing, followed by top wiper plug displaced to seal assembly. Sting seal assembly into liner top. Pressure up 5" casing if needed to hold cement. Set slips on 5" casing.
9. Cut off extra 5" casing and NU/test wellhead.
10. TIH with a 4.151" bit (for 5", 18#/ft liner) on tubing to ~13420'. Attempt to circulate fluid to surface. POOH.

BOREN 1-14A2, LOWER GREEN RIVER & WASATCH

11. Hydro test 2-7/8" tubing in the hole with 5" treating packer to 11700'. Acidize existing perforations with 10000 gal of 15% HCL and 700 biodegradable ball sealers.
12. Rig up wireline with a full lubricator and grease for pressure control. Perforate Wasatch 9,322' – 12,328' overall in 15 intervals with 3-1/8" HSC guns as per perforation detail for stage 1. Correlate depths to OWP's CBL dated 5-21-75. Monitor the fluid level and pressure while perforating.
13. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft casing (packer to ~9,230'), with 3,100' of 2-7/8" tailpipe below packer (end of tailpipe at ~12,330'). **Note-** Annular volume of 7", 26# casing and 2-7/8" tubing is 0.0302 BBL/ft or ~1.27 gal/ft, annular volume of 5", 18# liner and 2-7/8" tubing is ~0.0097 bbl/ft or ~0.41 gal/ft.
14. Attempt to circulate fluid to surface. Set 5" treating packer and test casing/liner to 1,200 psi. Unset packer.
15. If circulation was obtained in step 14, attempt to circulate produced fluid to surface. Pump 4,000 gallons of 15% HCl acid with standard additives (leaves ~1,000 gallons of acid between the tubing and casing). Shutdown and set the 5" treating packer at 9,230'. Pump the remaining 3,000 gallons of acid, then displace and overflush the acid by squeezing into the perforations 5,500 gallons of produced water.
- 18.b. If circulation was not obtained in step 14, circulate 12,000 gallons of produced water and set the 7" treating packer at 9,230'. Pump 7,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 8,000 gallons of produced water.
16. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
17. POOH with tubing, packer and tailpipe.
18. Pick up a 5" cup type RBP with ball catcher (for 200 balls) and a 5" treating packer. TIH, set plug at ~9,140'. Set the packer at ~9,100' and test the plug to 3,500 psi. POOH with the packer.
19. Rig up wireline with a full lubricator and grease for pressure control. Perforate LGR 8,810'-9,108' overall in 3 intervals with 3-1/8" HSC guns as per perforation detail for stage 2. Correlate depths to OWP's CBL dated 5-21-75. Monitor the fluid level and pressure while perforating.

BOREN 1-14A2, LOWER GREEN RIVER & WASATCH

20. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft casing and set at ~8,700'.
21. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
22. Acidize the interval with 4,000 gals of 15% HCl with standard additives and 150 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 9,140'. Use the fluid level from step 4 to determine the static pressure below the plug.
23. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
24. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
25. Run production equipment. Final rod design and pump size will be based on the swab rates.

PERFORATION DETAIL ATTACHED SEPARATELY

DEVON ENERGY PRODUCTION COMPANY, L.P.
Boren 1-14A2
PROPOSED PERFORATIONS IN THE LOWER GREEN RIVER
9692'-10676'

No.	Perf Interval		Feet	SPF	Holes	DBL DEPTI	Remarks
1	9692	to	9702	10	2	20	
2	9712	to	9718	6	2	12	
3	9722	to	9734	12	2	24	
4	9830	to	9840	10	2	20	
5	9844	to	9864	20	2	40	
6	9872	to	9886	14	2	28	
7	9902	to	9920	18	2	36	
8	9958	to	9974	16	2	32	
9	10054	to	10058	4	2	8	
10	10070	to	10074	4	2	8	
11	10082	to	10088	6	2	12	
12	10116	to	10118	2	2	4	
13	10320	to	10322	2	2	4	
14	10387	to	10393	6	2	12	
15	10414	to	10418	4	2	8	
16	10490	to	10494	4	2	8	
17	10506	to	10512	6	2	12	
18	10568	to	10570	2	2	4	
19	10672	to	10676	4	2	8	

Total number of intervals	19
Net Feet	150
Number of holes	300

Depth Reference: Schlumberger Borehole Compensated Sonic Log dated 6/1/70-9/28/



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1597

Mr. Tom Jantz
Devon Energy Production Company, LP
333 W Sheridan Ave
Oklahoma City, OK 73102

43, 013 30035
Fly/Dia L Boren 1-14A2
14 15 ZW

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Jantz:

As of April 2014, Devon Energy Production Company, LP (Devon) has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

One of these wells (attachment A) has previously been issued notices of non-compliance and has remained in non-compliance. This same well is over five (5) years shut-in and must comply with R649-3-36-1.3.3 as stated below.

Devon shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

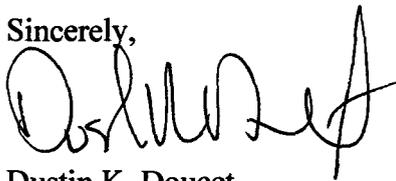
Devon Energy Production Company, LP
September 4, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
→ 1	FLY/DIA L BOREN 1-14A2	43-013-30035	FEE	5 years	2 ND NOTICE
2	D L GALLOWAY 1-14B2	43-013-30564	FEE	2 years 1 month	
3	EMERALD 2-32A1	43-013-50059	FEE	3 years 2 months	
4	MAUREL TAYLOR FEE 1-36A2	43-013-30143	FEE	1 year 5 months	



NASDAQ:LINE
NASDAQ:LNCO

1999 Broadway, Suite 3700
Denver, CO 80202

Phone: (303) 999-4400

9/30/14 Division met w/Linn.
Per DKD plan is accepted.
Linn will wait 6 months
then MIT or submit new
details on next plan.
-Rm

September 29, 2014

TRANSMITTED VIA FEDERAL EXPRESS 8053-5746-2397

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or
State Leases

Dear Mr. Doucet:

LINN Operating, Inc. ("LINN") recently acquired Devon properties in Utah. We are in the process of changing operator, obtaining well files and evaluating wells. In response to your letter dated September 4, 2014, the following information is provided:

1. FLY/DIA BOREN 1-14A2 (API 43-013-30035)
The Devon transaction to Linn allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns this well.
2. D.L. GALLOWAY 1-14B2 (API 43-013-30564)
We intend to submit four (4) sets of fluid shot data and casing/tubing pressure readings within a week. Attached is the first set of data and the wellbore diagram.

9/24/14 800# csg / tubing 0# / FL at surface

We will provide the last casing pressure test information if it is available when we receive Devon's well files. Over the next six months, we will be reviewing the well history to determine the condition and potential of the wellbore. We plan to conduct the MIT within the next six months and will provide the results.

Per your request, an individual bond has been requested.

3. EMERALD 2-32A1 (API 43-013-50059)
This well is currently capped at surface and the cellar is covered with a metal grate (photo attached). We would like to evaluate the drilling potential of this well over the next six months and submit a plan to either develop the well or plug it.

Per your request, an individual bond has been requested.

Mr. Dustin Doucet
September 29, 2014
Page 2

4. **MAUREL TAYLOR FEE 1-36A2** (API 43-013-30143)

We intend to submit four (4) sets of fluid shot data and casing/tubing pressure readings within a week. Attached is the first set of data and the wellbore diagram.

9/23/14 200# csg / tubing 0# / FL at surface

We will provide the last casing pressure test information if it is available when we receive Devon's well files. Over the next six months, we will be reviewing the well history to determine the condition and potential of the wellbore. We plan to conduct the MIT within the next six months and will provide the results.

Per your request, an individual bond has been requested.

It is LINN's intention to bring these wells into full compliance but we feel we need an extension of six months due to the timing of the recent acquisition so we can determine our course of action (ie workover, return to production, P&A).

Please feel free to contact me at 303-999-4016 should you have any questions or need additional information.

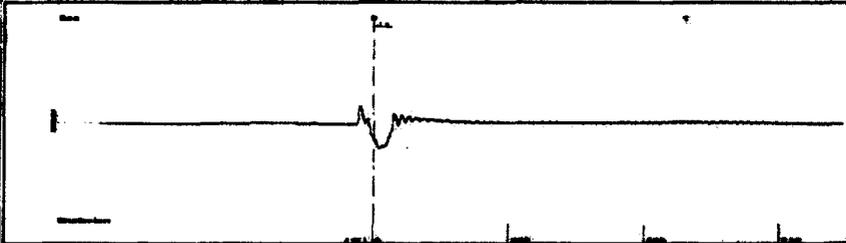
Sincerely,



Debbie Ghani
Regulatory Compliance Supervisor

/dg

Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)



Time 0.001 sec
 Joints 0.0187114 Jts
 Depth 0.58 ft

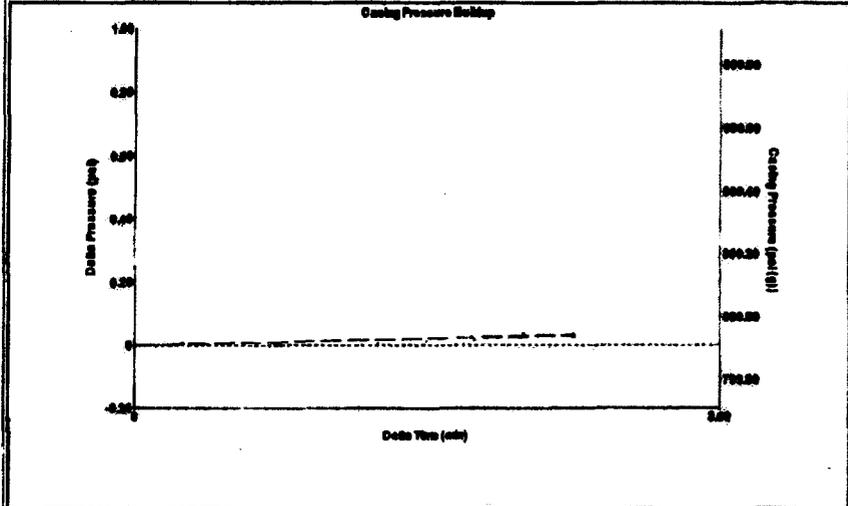
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)



Change in Pressure 0.03 psi FT14983
 Range 0 - 7 psi
 Change in Time 2.25 min

Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)

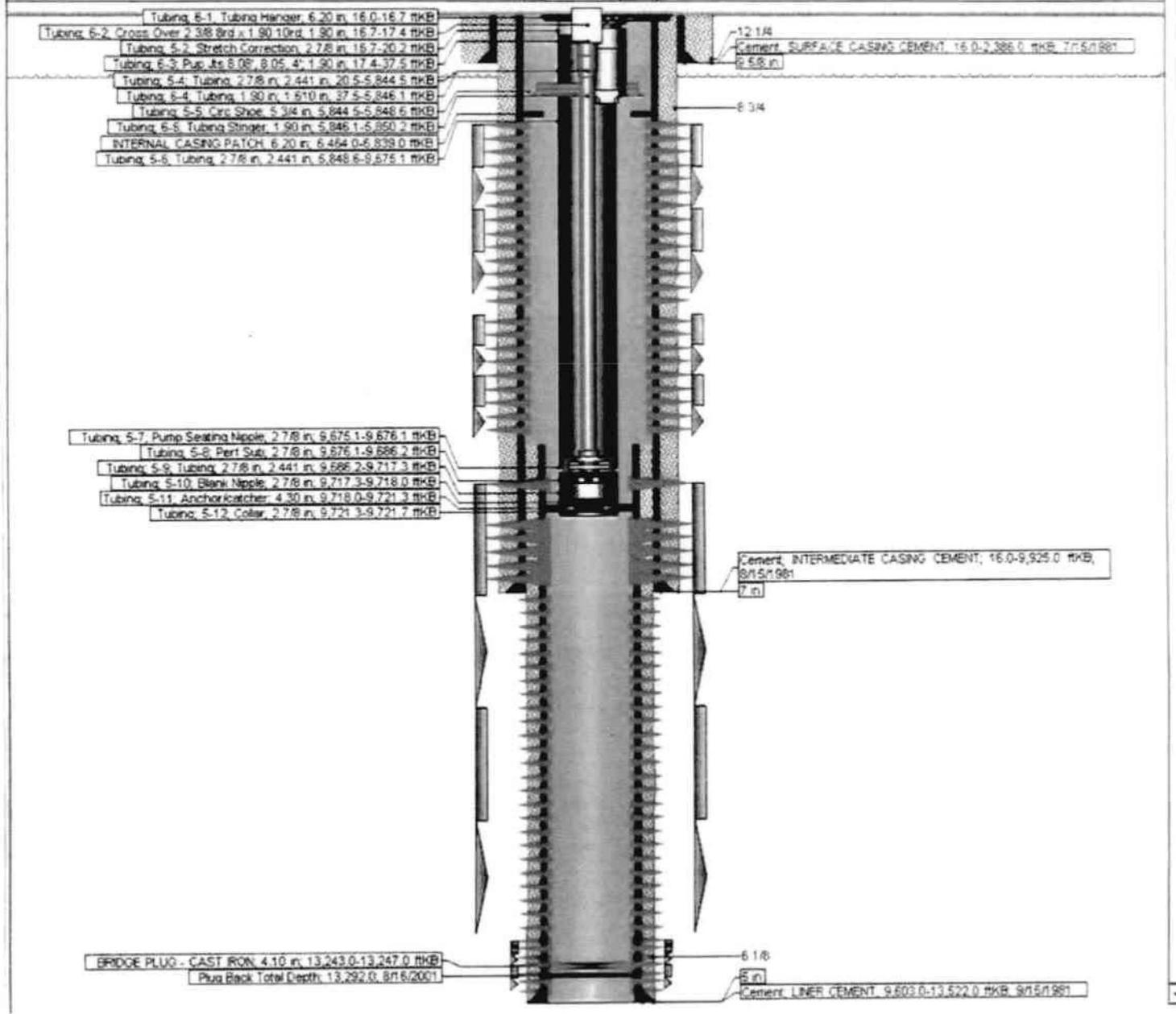
Production	Potential	Casing Pressure	Producing
Current		799.9 psi (g)	
Oil 5	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water 41	-*- BBL/D	0.032 psi	0 Macf/D
Gas 12.0	-*- Macf/D	2.25 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		799.9 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
FBHP/SBHP	-*-	0.58 ft	
Production Efficiency	0.0	Pump Intake Depth	
		9526.00 ft	
Oil 38 deg.API		Formation Depth	
Water 1.01 Sp.Gr.H2O		8620.00 ft	
Gas 0.78 Sp.Gr.AIR			
Acoustic Velocity 1150 ft/s			
			Pump Intake
			3474.8 psi (g)
Formation Submergence			Producing BHP
Total Gaseous Liquid Column HT (TVD)	9525 ft		3246.7 psi (g)
Equivalent Gas Free Liquid HT (TVD)	9525 ft		Static BHP
			1985.3 psi (g)
Acoustic Test			

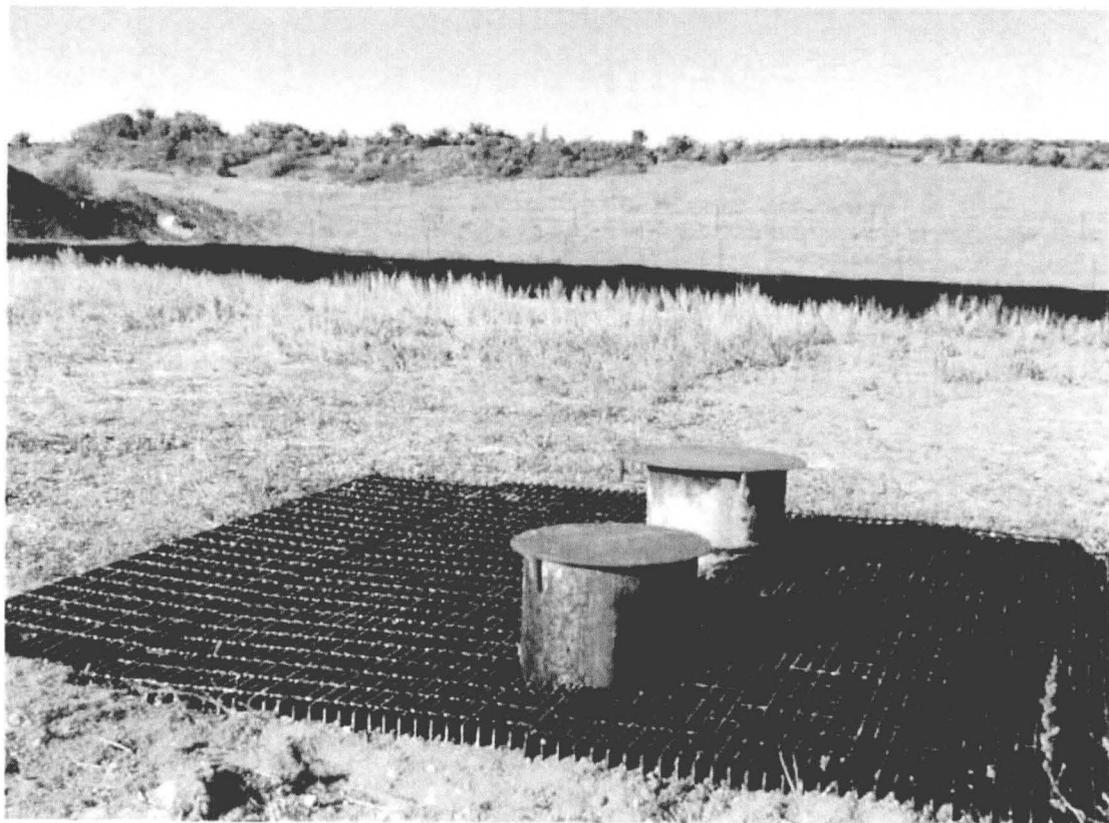


Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)

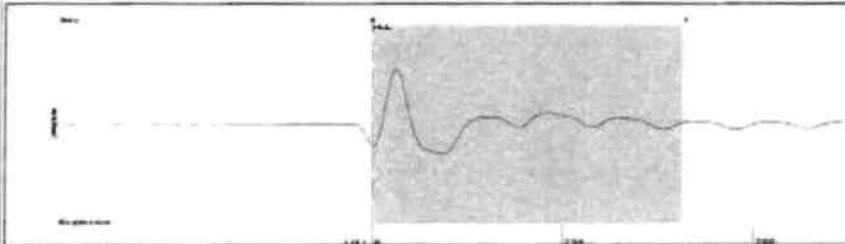
Entered Acoustic Velocity for Liquid Level depth determination

OH 9/24/2014 10:58:41 AM
Vertical schematic (actual)



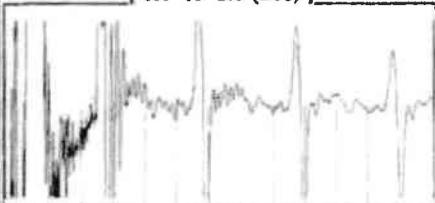


Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)



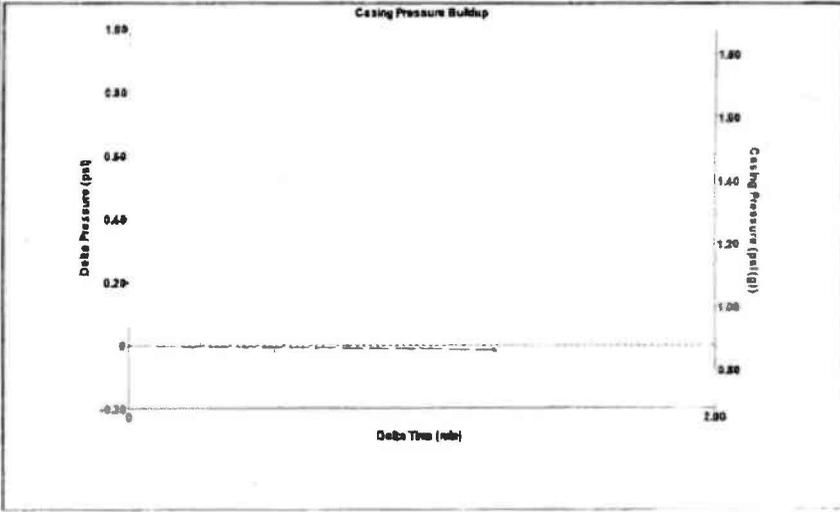
Filter Type: High Pass
 Manual Acoustic Velocity: 818.548 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 13.4409
 Time: 0.001 sec
 Joints: 0.0134409 Jts
 Depth: 0.41 ft

0.0 to 1.0 (Sec)



Analysis Method: Automatic

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)



Change in Pressure: -0.01 psi
 Change in Time: 1.25 min
 PT14983
 Range: 0 - ? psi

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)

Production Current	Potential	Casing Pressure	Producing
Oil 10	-*- BBL/D	0.9 psi (g)	
Water 60	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas 38.0	-*- Mscf/D	-0.013 psi	0 Mscf/D
		1.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	-*-	0.9 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.01 Sp.Gr.H2O		0.41 ft	
Gas 1.13 Sp.Gr.AIR		Pump Intake Depth	
		11206.00 ft	
Acoustic Velocity	818.548 ft/s	Formation Depth	
		9290.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	11206 ft		
Equivalent Gas Free Liquid HT (TVD)	11206 ft		
Acoustic Test			
		Pump Intake	
		3094.7 psi (g)	
		Producing BHP	
		2645.7 psi (g)	
		Static BHP	
		1985.3 psi (g)	

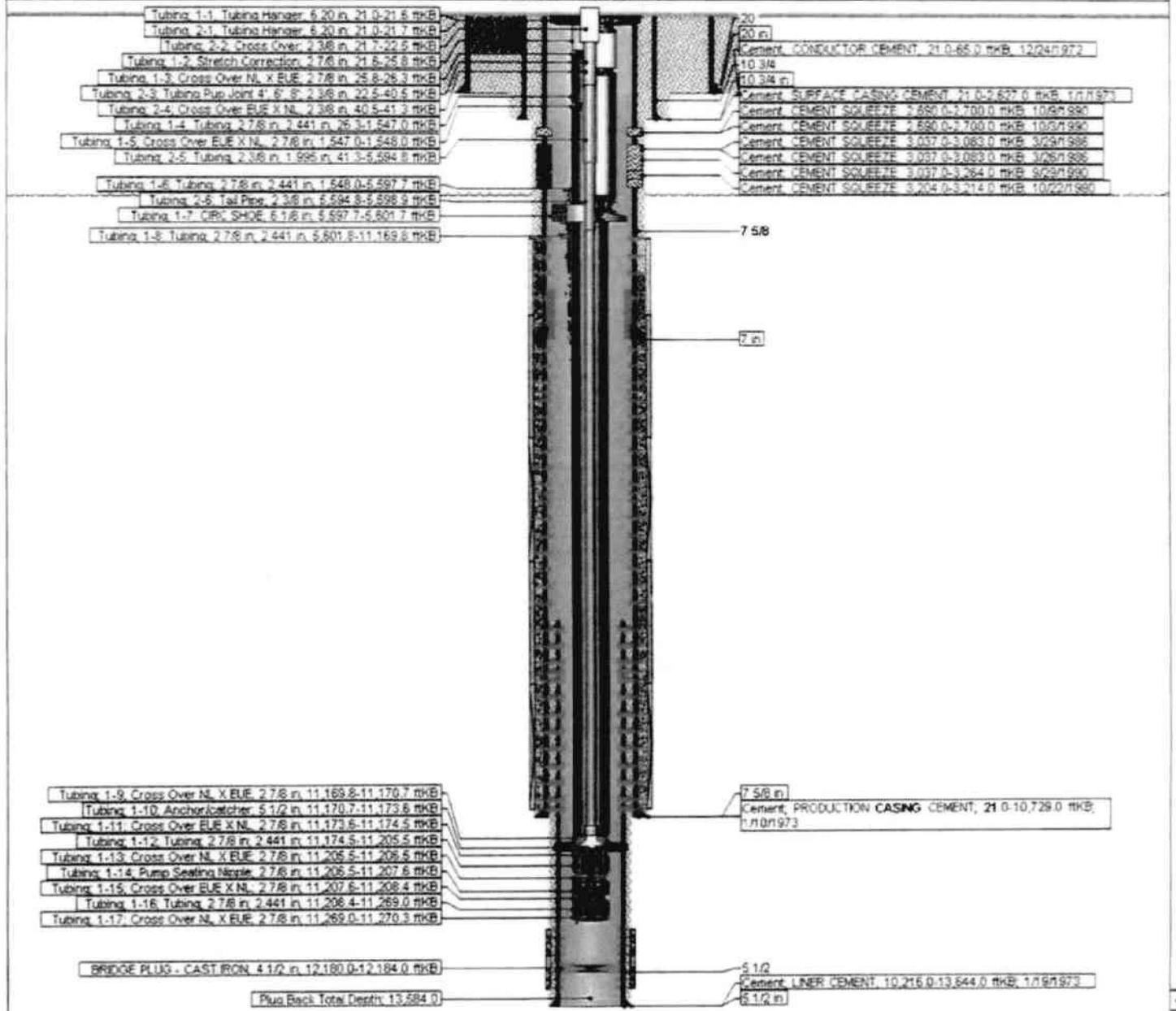


Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)

No Collar Count Data Available

OH, 8/24/2014 11:04:20 AM

Vertical schematic (actual)





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1597

Mr. Tom Jantz
Devon Energy Production Company, LP
333 W Sheridan Ave
Oklahoma City, OK 73102

43, 013 30035
Fly/Dia L Boren 1-14A2
14 15 ZW

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Jantz:

As of April 2014, Devon Energy Production Company, LP (Devon) has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

One of these wells (attachment A) has previously been issued notices of non-compliance and has remained in non-compliance. This same well is over five (5) years shut-in and must comply with R649-3-36-1.3.3 as stated below.

Devon shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

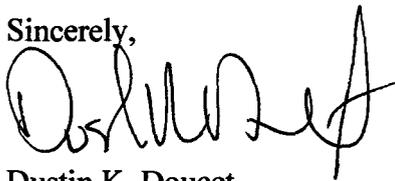
Devon Energy Production Company, LP
September 4, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
→ 1	FLY/DIA L BOREN 1-14A2	43-013-30035	FEE	5 years	2 ND NOTICE
2	D L GALLOWAY 1-14B2	43-013-30564	FEE	2 years 1 month	
3	EMERALD 2-32A1	43-013-50059	FEE	3 years 2 months	
4	MAUREL TAYLOR FEE 1-36A2	43-013-30143	FEE	1 year 5 months	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/3/2014

FORMER OPERATOR:	NEW OPERATOR:
Devon Energy Production Company, LP N1275 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	EP Energy E&P Company, LP N3850 1001 Louisiana Street Houston, TX 77002 713-997-5038
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
MIKE AND SHELLEY #4-14A2	14	010S	020W	4301351846		Fee	Fee	OW	APD
BOREN 3-11A2	11	010S	020W	4301331192	10785	Fee	Fee	OW	P
CORNABY 2-14A2	14	010S	020W	4301331299	11228	Fee	Fee	OW	P
FLY/DIA L BOREN 1-14A2	14	010S	020W	4301330035	5885	Fee	Fee	OW	S

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 11/12/2014
- Sundry or legal documentation was received from the **NEW** operator on: 11/12/2014
- New operator Division of Corporations Business Number: 2114377-0181

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 11/12/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 12/18/2014
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/14/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: N/A
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): 400JU0708

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Per review by Dustin Doucet, FLY/DIA Boren 1-14A2 must be producing by 4/1/2015, or full cost bonding will be required.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See Attached Well List

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
Bluebell/Altamont

1. TYPE OF WELL
OIL WELL GAS WELL OTHER See Attached Well List

2. NAME OF OPERATOR:
EP Energy E&P Company, L.P

3. ADDRESS OF OPERATOR:
1001 Louisiana Street CITY **Houston** STATE **TX** ZIP **77002** PHONE NUMBER: **(713) 997-5038**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Duchesne/Uintah**
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

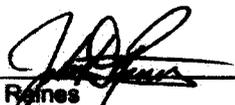
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 11/03/2014, Change of Operator from Devon Energy Production Company, LP, to EP Energy E&P Company, LP, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their Blanket Well Surety Bond #400JU0708.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Reines
Vice President

NAME (PLEASE PRINT) Clay A. Carrell TITLE Executive Vice President
SIGNATURE  DATE 11/10/14

(This space for State use only)
APPROVED
JAN 20 2015

(5/2000) DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

RECEIVED
NOV 12 2014
Div. of Oil, Gas & Mining

Devon Energy Production Company, LP
Existing Well List for Fee Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Mike and Shelley #4-14A2
2. NAME OF OPERATOR: EP Energy E&P Company, L.P.			9. API NUMBER: 4301351846
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WLD/CAT: Bluebell
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 1753 FNL & 2069 FWL		COUNTY: Duchesne	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 14 1S 2W U		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/5/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please change name of operator from Devon Energy Production Company, LP to EP Energy E&P Company, L.P. Request to Transfer Application or Permit to Drill has been submitted.

NAME (PLEASE PRINT) <u>Maria S Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u><i>Maria S. Gomez</i></u> <small>Digitally signed by Maria Gomez DN: cn=Maria Gomez, ou=EP Energy, ou=Regulatory, email=maria.gomez@epenergy.com, c=US Date: 2015.01.25 16:14:08 -06'00'</small>	DATE <u>1/5/2015</u>

(This space for State use only)

APPROVED

JAN 20 2015

(5/2000)

DIV. OIL, GAS & MINING

(See Instructions on Reverse Side)

Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
DEC 18 2014

DIV. OF OIL, GAS & MINING

Request to Transfer Application or Permit to Drill

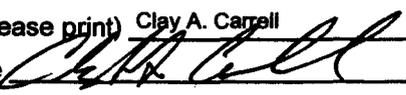
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	MIKE AND SHELLEY #4-14A2
API number:	43013518460000
Location:	Qtr-Qtr: SENW Section: 14 Township: 1S Range: 2W
Company that filed original application:	Devon Energy Production Company, LP
Date original permit was issued:	02/06/2013
Company that permit was issued to:	EP Energy E&P Company, L.P.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>400JU0708</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Clay A. Carrell Title Executive Vice President
 Signature  Date 12/5/14
 Representing (company name) EP Energy E&P Company, L.P.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



Dustin Doucet <dustindoucet@utah.gov>

Devon Wells Name Change

1 message

43013 30035

Gomez, Maria S <Maria.Gomez@epenergy.com>

Tue, Jan 6, 2015 at 11:28 AM

To: Dustin Doucet <dustindoucet@utah.gov>

Fly/Dia L Boren 1-14AZ
1A 1S 2W

Dustin:

Will this suffice for the name change to go through or do I need to submit sundry notices.

Thanks,

We are currently doing a detailed review of this well and plan to return this well to production in early 2015 by:

1. Running a Free-point log to determine exactly where the tubing is stuck
2. Cutting the tubing and removing what we can
3. Swedge the casing open to prepare it for the liner
4. Remove the rest of the fish as necessary
5. Set a plug above the Wasatch
6. Setting a 5" tie-back liner from liner top to surface
7. Cement liner in place
8. Complete the Lower Green River
9. Return to Production

Maria S. Gomez



Principal Regulatory Analyst

maria.gomez@epenergy.com

713-997-5038 Office

855-914-0350 Fax

832-489-0928 Cell

THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-MAIL AND DELETE ALL COPIES OF THIS MESSAGE.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 30035

Fly/Dia L Boren 1-4A2

IA IS ZW

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
EP Energy
March 21, 2016

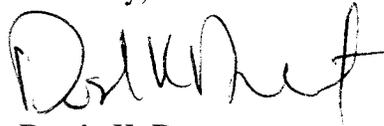
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A



	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013300350000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached P&A procedure along with current and post WBD's.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 23, 2016

By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013300350000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug # 1: A 100' cement plug shall be balanced from 8500' to 8400' to isolate the offset Salt Water Disposal zones at the TOC.**
- 3. Amend Plug #2: A 300' cement plug shall be spotted from 6900' to 6600' to isolate the Green River formation, collapsed casing and the offset Salt Water Disposal zones as required by R649-3-24-3.3. If possible, 68 sx shall be squeezed behind pipe with 65 sx inside casing.**
- 4. Amend Plug #3: A 400' cement plug shall be balanced from 3100' to 2700' to isolate the Base of Moderately Saline Ground Water and the offset Salt Water Disposal zones as required by R649-3-24-3.3. This assumes good cement from squeezed casing leaks at 3026' to 3042' that tested previously.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

8/18/2016

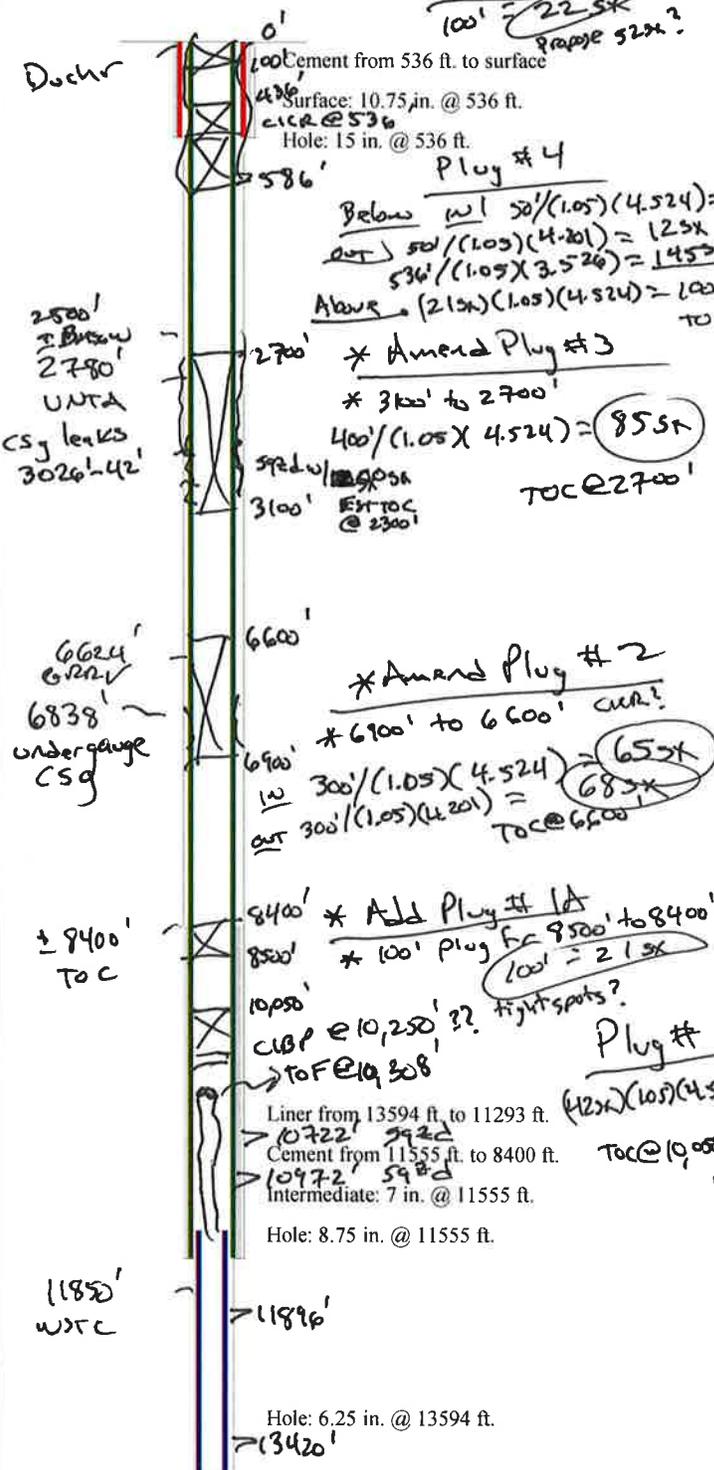
Wellbore Diagram

r263

API Well No: 43-013-30035-00-00 Permit No: Well Name/No: FLY/DIA L BOREN 1-14A2
 Company Name: EP ENERGY E&P COMPANY, L.P.
 Location: Sec: 14 T: 1S R: 2W Spot: NWSW
 Coordinates: X: 577948 Y: 4471739
 Field Name: BLUEBELL
 County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/C)
HOL1	536	15			
SURF	536	10.75	40.5		
HOL2	11555	8.75			
II	11555	7	23		4.524
HOL3	13594	6.25			
L1	13594	5	18		



8 3/4" x 7" (108) → 4.201
 10 3/4" x 7" → 3.526

Plug #4
 Below w/ 50' / (1.05) (4.524) = 115x
 50' / (1.05) (4.201) = 125x
 536' / (1.05) (3.526) = 1455x
 Above (215x) (1.05) (4.524) = 1001.485x below = 32 bbls propose 37 vol. TOC @ 0'
 TOC @ 436' ✓

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11555	8400	50	1200
II	11555	8400	G	300
L1	13594	11293		
SURF	536	0	50	425
SURF	536	0	G	150

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10722	10972			
11896	13420			

Formation Information

Formation	Depth
DUCHR	0
UNTA	2780
GRRV	6624
WSTC	11850
Bmscw	± 2300'

Offset (in feet)

- 4301330478 - P&A'd - (mi E - 2129' to 2386')
- 4301330009 - A - 1.5 mi N - 9023' to 9732'
- 4301330255 - A - 1.6 mi N - 9216' to 9468'
- 4301330021 - A - 1.8 mi N - 2803' to 3053'
- 4301330389 - A - 1.9 mi S - 2074' to 3322'
- 4301330346 - A - 2.4 mi Sw - 2506' to 3320'
- 4301310495 - P&A'd - 2.6 mi Nw - 4400' to 5185', 7140-7390'

TD: 13594 TVD: PBTD:

Boren 1-14A2

API # 43-013-33005

Altamont Field – Duchesne County, Utah

1,303' FWL, 1,489 FSL, NW ¼, SW ¼, Sec. 14 T1S, R2W U.S.M

Regulatory **Plug & Abandonment Procedure**

AFE – Pending

Prepared By:

PDP Completions Engineer: Jon Weitzel – PDP Completions Engineer

Approved By:

Completions Engineer: _____
Robert Fondren – Completion Engineer Date

Operations Supervisor: _____
Troy Anderton – Operations Supervisor – Central Division Date

Engineering Manager: _____
Barry Lloyd – Manager Completions – Central Division Date

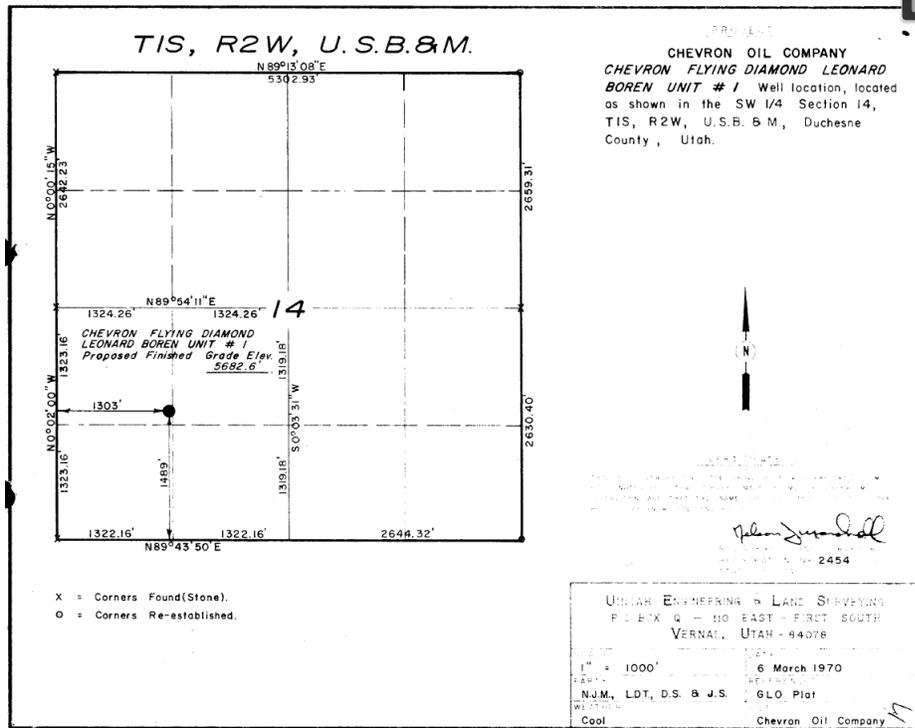
Distribution (Approved copies):

Jon Weitzel
Robert Fondren
Barry Lloyd
Joe Sager
Troy Anderton
Jeff Langlois
Well File (Central Records) / Altamont Office (Well Files)

Well Location:

Altamont Field – Duchesne County, Utah

1,933' FWL, 1,226 FSL, SE ¼, SW ¼, Sec. 14, T2S, R4W U.S.M



Current Well Status:

This well is currently shut in with tubing and BHA fish stick in well. Last produced in 2009.

Casing Fluid: Produced Fluid
TD: Originally 11,555'
Current TD 13,594'
PBTD: ≈10,308' (Fish)

Casing and Tubing Summary									
Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	10-3/4" 40.5# K-55 @ 536'	3,130	1,580	629		10.05	9.89	.5509	SURF
Intermediate Casing	7" 23# N-80 @ 11,555'	6,340	3,830	532		6.366	6.241	0.2210	8,400'
	7" 26# N-80	7,240	5,410	667		6.276	6.151	0.2148	
	7" 29# N-80	8,160	7,020	676		6.184	6.059	0.2086	
Production Liner	5" 18# P-110 @	13,940	13,450	580	606	4.276	4.151	0.997	Unknown
Production Tubing	2-7/8" 6.5# N-80 8rd	10,570	11,160			2.441	2.347		N/A

Boren 1-14A2 Plug and Abandonment Procedure

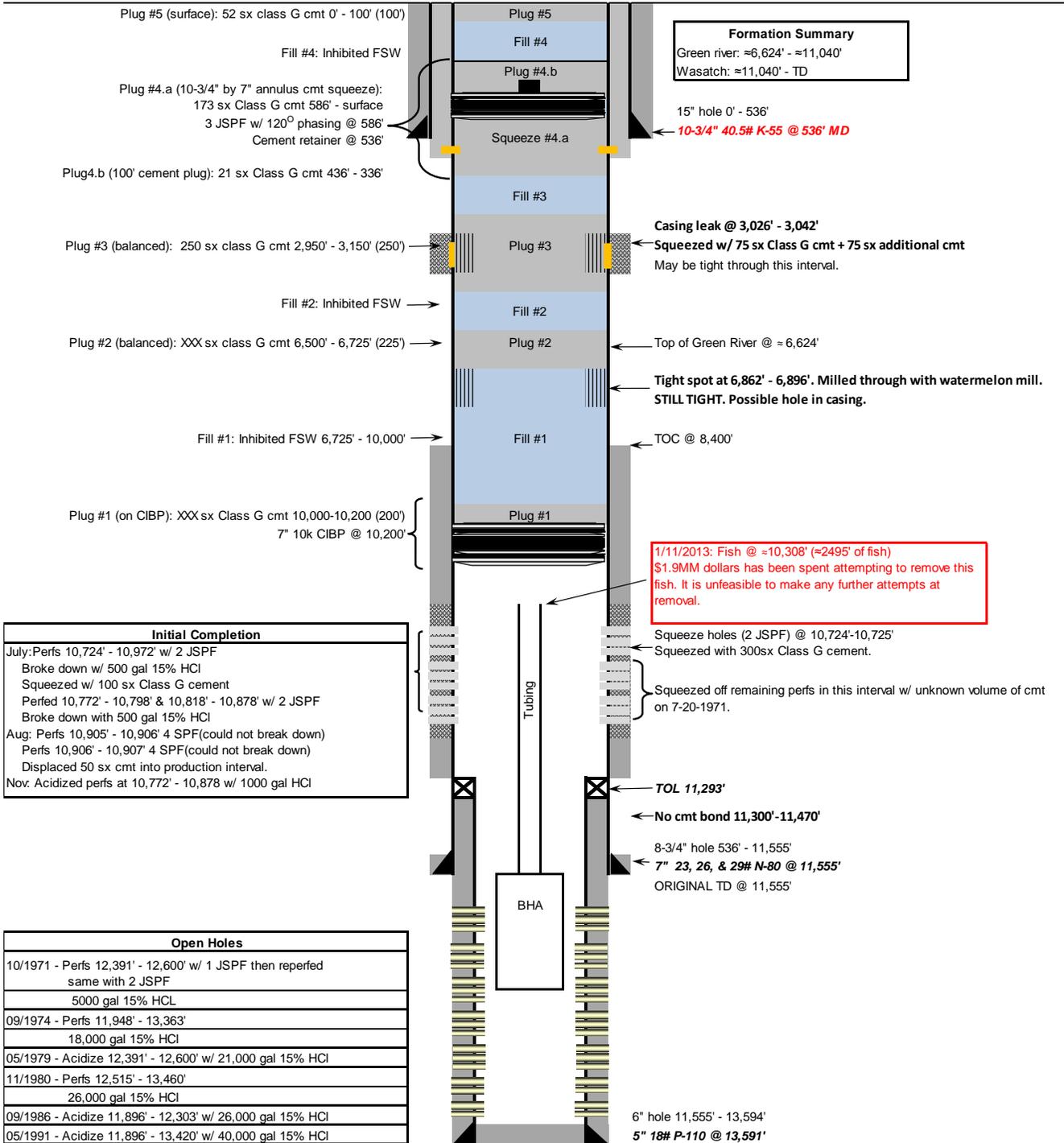
Current Wellbore Schematic



As of 6-17-2016

Company Name: EP Energy
 Well Name: Boren 1-14A2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Sec 14 T1S R2W
 Producing Zone(s): Wasatch

Last Updated: 6/16/2016
 By: J. Weitzel
 TD: 13,594
 BHL:
 Elevation:



Initial Completion

July: Perfs 10,724' - 10,972' w/ 2 JSPF
 Broke down w/ 500 gal 15% HCl
 Squeezed w/ 100 sx Class G cement
 Perfed 10,772' - 10,798' & 10,818' - 10,878' w/ 2 JSPF
 Broke down with 500 gal 15% HCl

Aug: Perfs 10,905' - 10,906' 4 SPF (could not break down)
 Perfs 10,906' - 10,907' 4 SPF (could not break down)
 Displaced 50 sx cmt into production interval.

Nov: Acidized perms at 10,772' - 10,878' w/ 1000 gal HCl

Open Holes	
10/1971 - Perfs 12,391' - 12,600' w/ 1 JSPF then reperfed same with 2 JSPF	5000 gal 15% HCL
09/1974 - Perfs 11,948' - 13,363'	18,000 gal 15% HCl
05/1979 - Acidize 12,391' - 12,600' w/ 21,000 gal 15% HCl	
11/1980 - Perfs 12,515' - 13,460'	26,000 gal 15% HCl
09/1986 - Acidize 11,896' - 12,303' w/ 26,000 gal 15% HCl	
05/1991 - Acidize 11,896' - 13,420' w/ 40,000 gal 15% HCl	

Original TD = 11,555' (May 1970)
 Deepened to TD = 13,594' (Aug 1971)

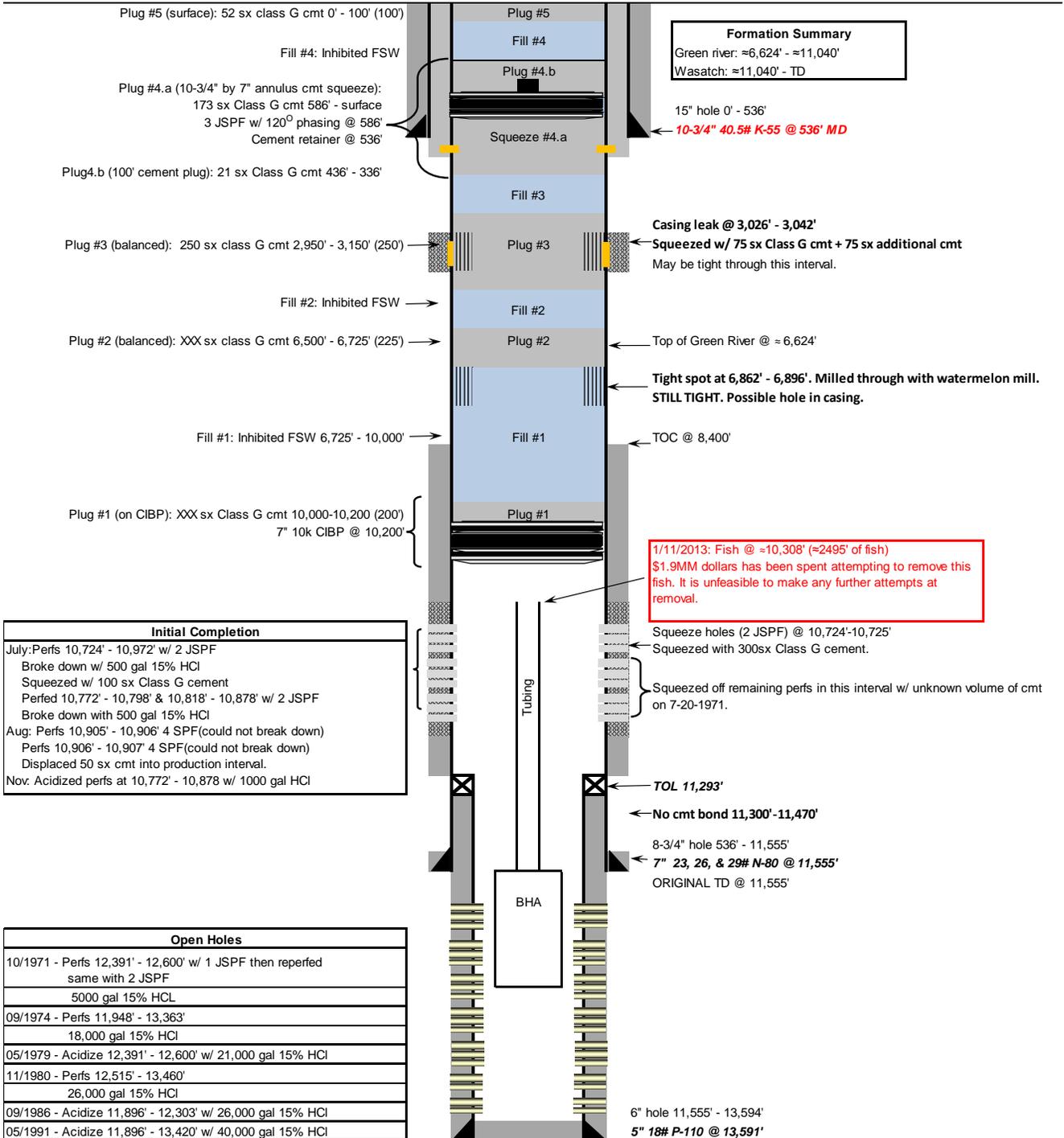
Boren 1-14A2 Plug and Abandonment Procedure

Proposed P&A Wellbore Schematic



Company Name: EP Energy
 Well Name: Boren 1-14A2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Sec 14 T1S R2W
 Producing Zone(s): Wasatch

Last Updated: 6/16/2016
 By: J. Weitzel
 TD: 13,594
 BHL: _____
 Elevation: _____



Initial Completion	
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05/1991 - Acidize 11,896' - 13,420' w/ 40,000 gal 15% HCl	

Original TD = 11,555' (May 1970)
 Deepened to TD = 13,594' (Aug 1971)

Plug & Abandonment Procedure

1. Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
2. MIRU workover rig.
3. Bleed off annulus. RU hot oiler unit (35' away from well head) and pump hot water (or KCL) down backside to heat up tubing.
4. ND wellhead. NU BOP.
5. Test BOP to 5,000psi for at least 10 minutes. Record, date and sign test (wellsite supervisor). Record BOP serial number.
6. MIRU wireline. RIH w/ 5.8" gauge ring for 7" OD 23/26/29# casing (Drift IDs 6.241"/6.151"/6.059" respectively) to 10,200'. POOH w/ GR. If tag is higher, continue with procedure, otherwise skip to step 10.
 - a. NOTE: Casing detail is unknown. The well history states only that 23#,26#,29# casing was ran; it does not provide lengths or depths.
7. PU 6-1/8" rock bit, 7" 23#/26#/29# casing scraper and 2-7/8" tbg (or work-string). Work down to 10,200' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
 - a. NOTE: Previous reports state well was on vacuum.
8. POOH standing back 2-7/8" tbg (or workstring) and lay down rock bit and csg scraper.
9. MIRU wireline. PU and RIH w/ 7" 5K 23#/26#/29# CIBP. Set @ 10,250'. POOH w/ wireline.
10. Pressure test casing and plug to 500 psi for 10 minutes. If there is leak off, contact engineer to discuss.
11. RDMO wireline. MIRU workover rig.

Boren 1-14A2 Plug and Abandonment Procedure

Plug and Fill Summary						
	Bottom	Top	Length	BBLs	SX	cuft
Plug #5 - surface plug	100	-	100	10	52	55
Fill #4	436	100	336	13		74
Plug #4.b - cement plug	336	436	100	4	21	22
Plug #4.a - 10-3/4" by 7" squeeze	586	-	586	37	173	181
Fill #3	2,950	586	2,364	93		523
Plug #3 - balanced	3,150	2,900	250	10	53	55
Fill #2	6,500	3,150	3,350	132		741
Plug #2 - balanced	6,725	6,500	225	9	47	50
Fill #1	10,000	6,725	3,275	129		724
Plug #1 - CIBP + cmt plug	10,200	10,000	200	8	42	44
*100% excess factored in OH plug			Total:	413	315	2,318

Plug #1 – CIBP with 200' cement plug

12. TIH w/ 2-7/8" tbg (or workstring) open ended to 10,200'.
13. Establish circ. Mix cement plug w/ ± 42 sx (± 8 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Pump 100' cmt plug. Catch cement sample.
14. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
15. TIH and tag TOC. If TOC is 10,100' or higher continue on to step 16, otherwise, contact engineer.
16. Circulate in inhibited FSW of appropriate weight to 6,725' (± 129 bbls).
17. POOH laying down $\pm 3,200'$ 2-7/8" tbg (or workstring).

Plug #2 – 200' balanced plug

18. Establish circ. Mix cement plug w/ ± 47 sx (± 9 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in $\pm 100'$ balanced cmt plug from 6,500' – 6,725'.
19. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.

20. TIH and tag TOC. If TOC is 6,500' or higher continue on to step 21, otherwise, contact engineer.
21. Circulate in inhibited FSW of appropriate weight to 3,150' (\pm 132 bbls).
22. POOH laying down \pm 3,300' 2-7/8" tbg (or workstring).

Plug #3 – 250' balanced plug

23. Establish circ. Mix cement plug w/ \pm 53 sx (\pm 10 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in \pm 100' balanced cmt plug from 2,900' – 3,150'.
24. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
25. TIH and tag TOC. If TOC is 2,900' or higher continue on to step 26, otherwise, contact engineer.
26. Circulate in inhibited FSW of appropriate weight to 550' (\pm 233 bbls).
27. POOH laying down \approx 6,000' 2-7/8" tbg (or workstring).

Plug #4 (plugs 4.a and 4.b) – Cement squeeze to surface and 100' cement plug on retainer

28. RU E-line; PU & MU a perforation assembly and use grease head for pressure control. RIH to **586'**; Pressure up to 500 psig on casing and perforate casing at **586'**; POOH. RD WL unit.
 - a. Establish injection rate after perforating.
 - b. If no injection rate after perforating, discuss packer option with engineer.
29. RIH and wireline set 7" 5K cement retainer at **536'**. POOH. RD WL unit.
30. TIH with cement retainer stinger and 2-7/8" tubing to 586'. Sting into retainer and with the 10-3/4" casing valve open, establish circulation to surface before pumping cement. If there is no circulation, contact engineer.
 - a. Pump \pm 37 bbls 16.4 ppg, 1.05 yield, Class G cement below the retainer. **Pump cmt until good cmt returns are seen at surface.** If returns are NOT seen at surface, contact engineer.
 - b. Immediately unsting and POOH to 5'.
 - c. Pump \pm 4 bbls (21 sx) 16.4 ppg, 1.05 yield, Class G cement.
 - d. Pull up 115' and displace cement w/ fresh water to surface. Monitor surface samples of cement to determine when the cement has set up.

Plug #5 – 100' surface plug

- 31. TOOH w/ 2-7/8" tbg (or workstring) to ±100'.
- 32. Establish Circ. Mix cement plug w/ ±52 sacks (±10 bbls) of 16.4ppg., 1.05 yield, Class G cement. Pump cement from surface until cement returns up the backside. POOH to 5' and displace cement w/ fresh water to surface. Monitor surface samples of cement to determine when the cement has set up. WOC.
- 33. If cement top in 10-3/4" by 7" annulus falls below surface level, MU 1" workstring and RI on backside until tag. Note depth of tag. Mix and circulate 16.4 ppg, 1.05 yield, Class G cement down 1" work string until returns are seen at surface.
- 34. RU casing cutting equipment; Cut the remaining casing at ≥ 3' below GL.
- 35. Weld and install 1/4" thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	Boren 1-14A2
2. Operator Name :	EP Energy
3. API Number:	43-013-33005
4. Location:	1,303' FWL, 1,489 FSL, NW 1/4, SW 1/4, Sec. 14 T1S, R2W U.S.M

- 36. RD&MO rig & clean up location
- 37. Restore location as directed

Boren 1-14A2 Plug and Abandonment Procedure

Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Pro Petro	MD Martin	Vernal	435-789-7407	EPPC-MSA-1280
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	John Partain	Rock Springs	307-382-0750	EPPC-MSA-384
Coil tubing	IPS		Rock Springs	307-371-0036	
Coil Motor & Mills	Thru Tubing Solutions	Rhys Wootan	North Dakota	701-839-80167	
Coil Motor & Mills	STI	Norm Powell	Vernal	435-790-0109	
Coil Motor & Mills	QES	Kent Barker	Rock Springs WY	307-362-9223	
Coil Motor & Mills	Weatherford	Andy	Vernal	435-828-8508	
Slick Line	Delsco	Chad Richard	Roosevelt	435-823-4134	EPEPC-MSA-1681
E-Line Services	Cutters	Dave Anderson	Vernal	435-789-4816	
E-Line Services	Cased hole solution	Arnie Esk Sund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone Wolf	Jon Bowden	Vernal	435-789-4815	
E-Line Services	Pioneer	Gary Murray	Vernal	435-724-2589	
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Logging	Protechnics	Glen	Vernal	505-330-9171	
Frac Tanks/2% KCl	Dalbo	Kent Henline	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	CHI		Vernal	435-828-8778	
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Hot oil express	Tyson Christensen	Roosevelt	435-823-7716	
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	ROSS	Richard Ross	Roosevelt	435-823-0979	
Packers & Plugs	Baker		Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Nabors	Lee Slaugh	Roosevelt	435-823-0148	
Packers & Plugs	Weatherford	Tracy Neilson	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Rory Hatch	Vernal	435-789-0445	
Stimulation Sevices	BJ Services	Darin Baily	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Sevices	Weatherford	Andrew Babey	Vernal	435-789-7121	
Stimulation Sevices	Platinum	Howard Gilman	Vernal	801-834-3061	
Water Trucking	Double B Trans	Bruce Jenkins	Altamont	435-828-6814	
Water Trucking	Hot oil express	Tyson Christensen	Altamont	435-823-7716	
Water Trucking	Shields Trucking	Joe Shields	Roosevelt	435-823-0231	
Water Trucking	RNI Inc	Zeke Zakurdy	Roosevelt	435-823-1203	
Water Trucking	Nebeker Trucking	Jim Nebeker	Roosevelt	435-823-6157	
Water Trucking	Oil Field Class	Leroy Sherwood	Roosevelt	435-823-5714	
Water Trucking	Single Shot	Byron Tomilson	Roosevelt	435-823-5038	
Rig Up Trucks	Jenkins Trucking	Ron Jenkins	Duchesne	435-722-7888	
Rig Up Trucks	Hagman Trucking	Jack Hagman	Roosevelt	435-828-0682	
Rig Up Trucks	Brough Trucking	Jim Brough	Roosevelt	435-722-1500	
Rig Up Trucks	Grizzly Trucking		Altamont	435-823-3375	
Fishing & Rentals	RBS Rentals	Gary Roher	Roosevelt	435-823-7278	
Fishing & Rentals	Weatherford Fishing	Office	Vernal	435-789-0445	
Fishing & Rentals	Triple H	Lou Hackford	Vernal	435-789-7444	
Fishing & Rentals	Four Star Fishing	Sam Wacker	Roosevelt	435-722-2310	

Boren 1-14A2 Plug and Abandonment Procedure

Fishing & Rentals	Slaugh Fishing	Rick Robins	Vernal	435-781-1661	
Fishing & Rentals	Graco	Mike McCarley	Vernal	435-789-6804	
Flowback & Testing	Delsco	Chad Richard	Roosevelt	435-823-4134	
Flowback & Testing	BB Oilfield	Ben Birchell	Roosevelt	435-823-2917	
Flowback & Testing	C&J Cons	Jason Gilbert	Altamont	435-219-0077	
Flowback & Testing	Rig 1	Sean Lytle	Vernal	435-621-2727	
Roustabouts & Welders	RT Oilfield	Tim Thacker	Altamont	435-823-6683	
Roustabouts & Welders	SCI Oilfield Services	Cody Shiner	Altamont	435-823-6308	
Roustabouts & Welders	S&J Oilfield Service	Shad Fields	Roosevelt	435-823-3854	
Roustabouts & Welders	Lindsey Welding	Kim Lindsey	Altamont	435-823-6726	
Roustabouts & Welders	Straight Shot	Kim Blanchard	Roosevelt	435-823-6604	
Roustabouts & Welders	Robison Construction	Gary Robison	Roosevelt	435-823-6591	
Consultants	C&J Cons	Russell Pickup	Roosevelt	435-823-8742	
Consultants	C&J Cons	Eric Powell	Roosevelt	435-828-8596	
Consultants	C&J Cons	Chris Lloyd	Roosevelt	435-724-3266	
Consultants	C&J Cons	Skyler Atwood	Altamont	435-322-0295	
Consultants	Boone Cons	Matt Filingim	Roosevelt	435-724-1154	
Consultants	Boone Cons	Mike Johnson	Roosevelt	435-823-5527	
Consultants	Boone Cons	Stewart Mortensen	Roosevelt	435-823-2065	
Field Nurse	Delsco	Jake Peatree	Vernal	435-219-0109	
Anchor Testing	Benco	Twane & Earl	Vernal	435-789-1244	
Electrician	GS Electric	Gary Sorensen	Altamont	435-823-5616	
Electrician	Jessen Electric	Dewey Jessen	Altamont	435-823-3978	
Cranes	B&G Crane	Jason Timothy	Altamont	435-823-6682	
Cranes	Valley Crest	Steve Iverson	Duchesne	801-262-0567	
Service Rigs	Nabors well service	Ray Morlan	Roosevevelt	435-823-6713	
Service Rigs	Peak Well Service	Tyler Lamb	Roosevelt	435-828-2524	
Service Rigs	Magna Well Service	Chad Vannest	Casper WY	970-867-9007	
Service Rigs	Basic Well Service	Lane Norton	Roosevelt	435-823-0224	
ESP Artificial lift	Shlumberger	Dean Aylett	Colorado	303-803-7122	
ESP Artificial lift	GE	Craig Coleman	Texas	303-253-5819	
ESP Artificial lift	Baker Hughes	Bob varcados	WY	970-903-7082	
Well head Protection	Stinger/ Oil States	Mike Hoffeltz	Vernal	435-789-8115	
Rod Pumps	Weatherford	Bob Cambell	Roosevelt	435-722-0990	
Rod Pumps	National oilwell	Bennie Van	Roosevelt	435-724-0173	

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention: Gulf Coast Completions
- c/o El Paso Production Company
P.O. Box 154
Houston, Texas 77001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list from the approved procedure.
- Project Engineer can/will also order out specialized equipment as needed. They will inform the Well Site Supervisor of status of equipment.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Vendor observation shall be given to the Well Site Supervisor and reviewed in Daily meetings.
- Vendor scorecards for each vendor will be filled out by the Well Site Supervisor and documented in the IS Net system weekly and at the end of the job.

5. Accident Reporting Blue Print C-13

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased Hole Superintendent will be notified.

6. Personnel Qualifications

- Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to provide current Contractor Training records of all personnel on location.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a qualified replacement is sent to location immediately

7. Changes

- Any and all changes to procedures and/or vendors will be confirmed by the **Project Engineer** **prior** to the changes taking place.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exists, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Production Manager if necessary. Once the unsafe condition is investigated onsite and corrected and operations deemed safe, the job will continue. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Third Party Tickets

Boren 1-14A2 Plug and Abandonment Procedure

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets will be forwarded with the delivery tickets to location for the Well site Supervisor to approve and code.
- Invoices will not be approved or processed without the well site supervisor's approval of delivery tickets.

10. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- At least one (1) observation by each consultant every day completed and sent in to Project Engineer and Operations Supervisor. Discuss the observation with the Project Engineer to make him aware of specific information.
- Observations from other service parties will be discussed in daily/morning/shift meetings
 - Communicate with Project Engineer daily and when scope of job changes.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- Digital pictures or drawings of **all BHA** prior to running assembly in hole.
- Ensure that preferred vendors list from the approved procedure is being followed. If changes are needed, get approval first.
- Crown valves shall be used at all times when rigging up and working on wells. Operations Supervisor and Project Engineer will be notified **prior** to using any master valve.
- Any leaking valve will be reported to the Well Site Supervisor immediately and noted on morning report.
- Vendors working on 12 on / 12 off shift will spend enough time with relief prior to leaving for rest to ensure that person in charge is up to speed on what has happened and what the plan is going forward. (Good information hand off)
- Report **any and all incidents to include but not limited to (injuries, fires and crane damage)** to Well Site Supervisor immediately.
 - No cell phones, I-pods or any type of electronic device is allowed in the work area.
 - PPE requirements:
 - FRC Clothing
 - Steel Toed boots
 - Hard Hat
 - Safety Glasses
 - Appropriate hand protection
 - Any other required by Well Site Supervisor or Safety regulation
- Keep location clean / Pick up trash and debris
- Two (2) tag lines will be used on all lifts
- Assigned personnel will be used as spotters when any equipment is being placed or moved on location
- Wheels will be chocked as needed
- No open blade knives are allowed on the work location
- 100% FRC required of all personnel on location
- No types of energy drinks allowed on location

11. Additional Responsibilities

- Attend quarterly meetings unless given permission by Cased Hole Operations Supervisor to miss.
- Verify that no more than 1 SSE per company per shift is on location. If additional SSE are needed, the Engineering and Completions Superintendent or Manager will be contacted for approval.
- When ordering out services request the TRIR for that division for the last 3 years and YTD current year and send to Cased Hole Operations Supervisor and the Project Engineer for review.

Boren 1-14A2 Plug and Abandonment Procedure

- During summer / heat months, ensure that cooling fans or trailers are on location and being utilized. Breaks will be taken on the 10, 2 and 4 timeframe.
- Only water and sports drinks are allowed on location. (No energy drinks are allowed).
- Have in possession a heat gun to be used to check body temperature and the documentation to determine if contractors can continue to work.

12. BOP Testing

- All BOP's will be tested to specified pressure stated in the approved procedure. The test will be documented on a chart which will be signed and dated by the Well Site Supervisor or Consultant. The serial number of the BOP will be documented on the chart along with the date of the test.
- The Operations Supervisor will be notified of any BOP test that fails and what was needed to correct the problem.

13. Flow back

- Flow back equipment will be sourced with discussions with the Project Engineer. If H2S concentrations are known or expected to be equal to or greater than 10 ppm, H2S designed equipment will be used. Certification papers on the equipment will be verified prior to utilizing. Safety systems (SDV and ESD systems) will be provided by the vendor and tested for functionality prior to beginning operations.
- Detailed procedures will be provided by the Contractor detailing at a minimum with certification papers as required:
 - Equipment to be used
 - Facility layout of the equipment with distances per State requirements
 - Procedure for rigging up and testing equipment
 - Procedure for Operating equipment
 - Safety systems and their locations with testing procedures
 - Maximum rates and pressures of the equipment utilized

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: FLY/DIA L BOREN 1-14A2
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013300350000
PHONE NUMBER: 713 997-5138 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1489 FSL 1303 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Re: Devon Sundry 25941"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In regard to Notice of Intent Sundry 25941 submitted by Devon (previous Operator) and approved on 05/24/2012, per EP Energy's records Devon's intent to acidize, shoot infill perforations, and to install a tie-back string on this well was never done.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 22, 2016**

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/22/2016	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

43 013 30035
Fly/Dia L Boren 1-AA2
A IS 2W

NOTICE OF VIOLATION

OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

EP Energy
Linda Renken
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Date of Mailing: 10/31/2016
Certified Mail No.: 7015 0640 0003 5276 0396

Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

Rule Reference(s):

Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

Rule R649-3-4.3. Bonding

Rule R649-3-4.41. Bonding



Required Actions:

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11. part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 12/1/2016

Dayne K Doucet

Digitally signed by Dayne K Doucet
DN: cn=Dayne K Doucet, o, ou,
email=daynedoucet@utah.gov, c=US
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File
Well File
Dustin Doucet, Petroleum Engineer
Josh Payne, Compliance Manager

List of Wells or Sites:

Well or Site	API #	Date of Inspection/Violation
MILES 2-35A4	43-013-31087	10/28/2016
→ FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

List of Wells or Sites (cont.):

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
BROTHERSON 2-35B5	43-013-30908	10/28/2016
WRIGHT 2-13B5	43-013-31267	10/28/2016
CHANDLER 1-5B4	43-013-30140	10/28/2016
ROBB 2-29B5	43-013-31130	10/28/2016
ERCANBRACK 3-14B1	43-047-54203	10/28/2016
OSTLER 7-20C4	43-013-53137	10/28/2016
HILL 4-28A1	43-013-53111	10/28/2016
BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016