

In accordance with Cause No. 121-6. S.D.
6-1-76 Flying Diamond Oil Corp. took over operations

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *JWB*
Approval Letter *3-11-70*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

131-6

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Ute Tribal W-4

8. FARM OR LEASE NAME
Ute Tribal W-4

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell *extension*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4: T/1/S, R/1/W USM.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corp.

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1169' FWL 1168' FSL
At proposed prod. zone
Lower Green River *NE SW SW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
1169' FWL 1168' FSL

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
11,400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5888' Graded Ground

22. APPROX. DATE WORK WILL START*
March 10, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/8"	10 3/4"	24#	600'	
8 3/4"	7"	23#, 26#, 29#	11,400'	As needed 900 sx

We will use Gel Oil Base Mud with gradual build up in weight to 10.2.
We plan to test all significant shows that cannot be easily identified with correlation through proximity wells.
We will use high pressure blowout preventor for the 4 1/2" drill pipe and Hydril for collars with kill lines, high pressure pipe and valves.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE Vice President DATE March 6, 1970

(This space for Federal or State office use)

PERMIT NO. 43-013-38034 APPROVAL DATE _____

APPROVED BY [Signature] TITLE Vice President DATE 3-8-70

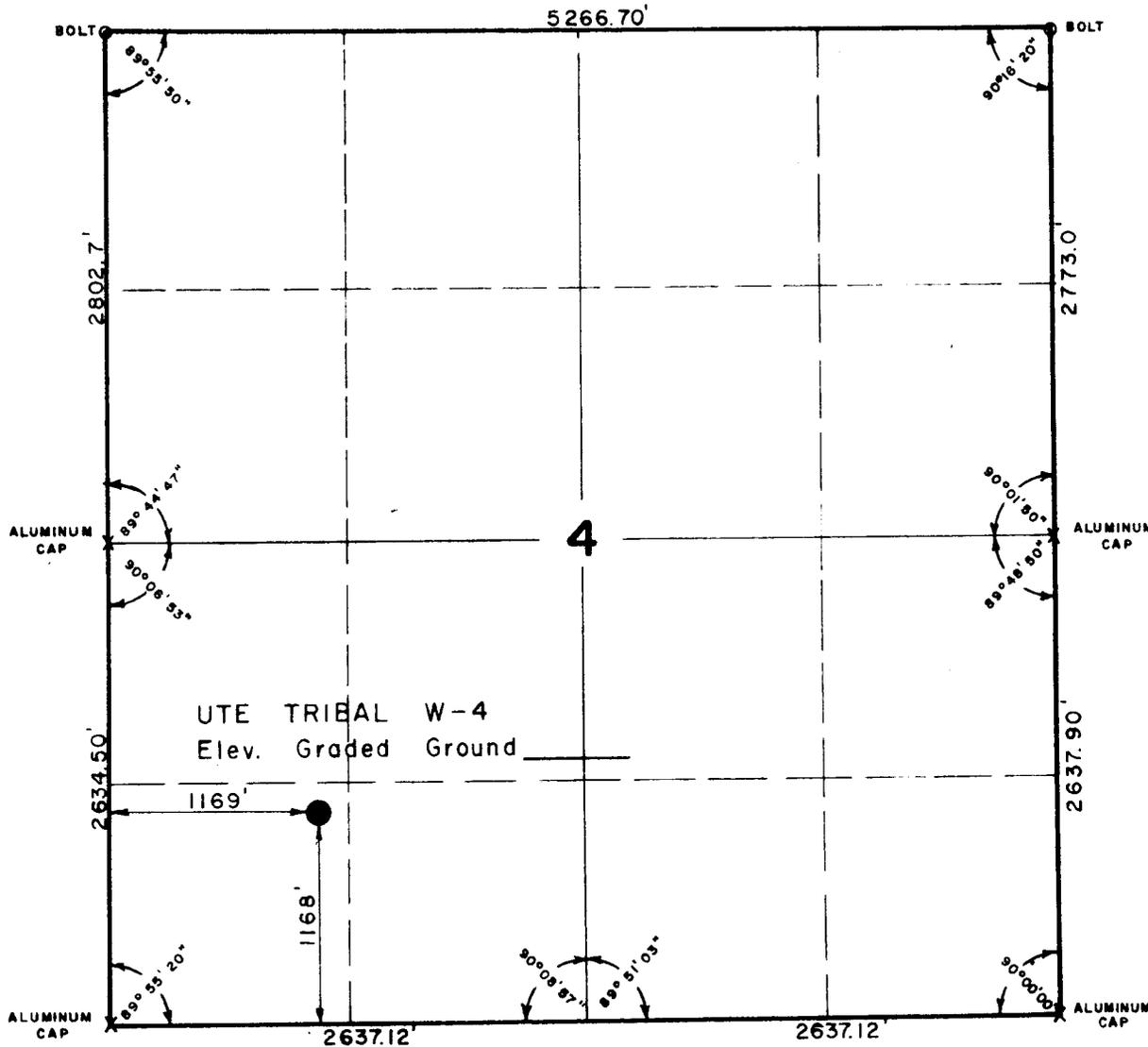
CONDITIONS OF APPROVAL, IF ANY:

TIS, RIW, U.S.B. & M.

PROJECT

FLYING DIAMOND

Well location, located as shown
in the SW 1/4 Section 4, TIS,
RIW, U.S.B. & M., Duchesne
County, Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

NOTE:

Corners re-established.
X = Aluminum Caps.
O = Bolts.

S.D. 5888'

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 Feb. 1970
PARTY G.S., L.D.T. & K.M.	REFERENCES GLO Plats
WEATHER Cool	FILE Flying Diamond

March 11, 1970

Flying Diamond Land & Mineral Corporation
83 West Main
Vernal, Utah 84078

Re: Well No. Ute Tribal #W-4
Sec. 4, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing this form will be greatly appreciated.

15

Flying Diamond La Mineral Corporation
Page 2
March 11, 1970

The API number assigned to this well is 43-013-30034 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
Rod Smith

16

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2125
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Flying Diamond Land & Mineral Corp.		7. UNIT AGREEMENT NAME Tribal W-4
3. ADDRESS OF OPERATOR 83 West Main Street, Vernal, Utah 84078		8. FARM OR LEASE NAME Tribal W-4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1169' FWL, 1168' FSL		9. WELL NO. 10. FIELD AND POOL, OR WILDCAT Bluebell
14. PERMIT NO. 43-013-30034	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5888' Graded Ground	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4: T-1-S, R-1-W USM 12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/14/70 Spudded at 8:00 A. M.

3/15/70 Set 39' conductor pipe with 240 sacks of cement.

3/18/70 Drilled 15" hole and ran 10 3/4" casing to 529', cemented with 650 sacks (2% calcium chloride).

3/19 to
3/31/70 Routine drilling operations to 5954'.

18. I hereby certify that the foregoing is true and correct

SIGNED C. S. Fough TITLE Asst. Vice President DATE 4/10/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for
April, 1970

Agent's address 83 West Main Street Company Flying Diamond Land & Mineral Corp.
Vernal, Utah 84078 Signed C. V. Hough
 Phone 789-2614 Agent's title Asst. Vice President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
FLYING DIAMOND-CHEVRON-UTE W-35								No. of Days Produced
Center Sec. 35: SW 1/4		T-1-N, R-2-W,		USM				
<u>APRIL</u>								
7-9		Rigging up						
10		Spudded at 8:00 P.M.,					Commenced drilling conductor hole	
11		Ran conductor pipe--					cemented with 10SX, drilled rat hole and mouse hole.	
12		Nippled up conductor					pipe, commenced drilling	
13		Ran 20 joints 10 3/4"			32.75#		casing, cemented with 650 SX (2% calcium chloride)	
14		Nippled up-pressured					up to 900#--commenced drilling @ 602'.	
15-30		Routine drilling from					602' to 7,730'. No tests conducted.	
FLYING DIAMOND-CHEVRON-UTE W-4								
SWSW Section 4:		T-1-S, R-1-W,		USM				
<u>Operations Conducted</u>								
Routine drilling from 5,954' to 10,582'. No tests conducted.								

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

GAS PRODUCING ENTERPRISES, INC

P. O. Box 628
Vernal, Utah 84078

June 4, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties
Bluebell Field, Duchesne County, Utah

Dear Sir:

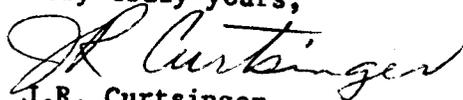
This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

1. Victor Brown, No. 1
2. Ute Tribal, No. 1-34-B
3. Wesley Bastian, No. 1
4. Ute Tribal, No. 1
5. James Powell, No. 3
6. Chasel, No. E-17
7. Ute Tribal No. W-4
8. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). Please note these changes and advise should additional information be required.

Very truly yours,



J.R. Curtsinger
Division Manager

JRC:lj

cc: Flying Diamond
D.E. Brown, C.C.
USGS, Rodney A Smith

PI

June 15, 1970

MEMO FOR FILING

Re: Gas Producing Enterprises
Ute "W" - 4
Sec. 4, T. 1 S., R. 1 W.,
Duchesne County, Utah

June 10, 1970

The operator has completed drilling and had encountered excellent oil shows in the Basel Green River and Wasatch transition zones.

At the time of the visit a completion rig was over the hole and in the process of fracing and acidizing.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:jw

cc: U.S. Geological Survey

A

W.P.F.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Tribal W-4

8. FARM OR LEASE NAME
Tribal W-4

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T 1S, R 1W, USM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1169' FWL, 1168' FSL, Section 4**

At top prod. interval reported below
same
At total depth
same

14. PERMIT NO. **43-013-30034** DATE ISSUED _____

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUNDED **3-6-70** 16. DATE T.D. REACHED **5-18-70** 17. DATE COMPL. (Ready to prod.) **6-20-70** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5888 GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **11715'** 21. PLUG, BACK T.D., MD & TVD **10535'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **11715'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10400 - 10528 Lower Green River

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Sonic, CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		39'		240 sx	0
10 3/4"		529'	15"	650 sx	0
7"	23, 26, 29	11713'	8 3/4"	800 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10308'	10308'

31. PERFORATION RECORD (Interval, size and number)
10400-430'; 10459-73'; 10482-528'
1 Jet shot/2 ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10400' - 528'	500 gal 12% HCl + 3% HF acid

33.* PRODUCTION

DATE FIRST PRODUCTION **6-21-70** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-21-70	24	24/64	→	760	311	0	409

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
225#	0#	→	760	311	0	33.4°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel & Flare

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *A.R. Curtsinger* TITLE Division Manger DATE July 1, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
		DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING CORED INTERVALS; AND RECOVERIES	NAME	MEAS. DEPTH
		TOP	BOTTOM	TRUE VERT. DEPTH	TOP
Green River	11643'	11681'		DST #1 3200' WC IH 5883# IF - 10" 1389# ISIP - 3302# 1 hr. FF - 1389 FSIP - 4258# FH - 5856 Rec. 20' muddy water & 3208' W.C.	

October 1, 1970

Gas Producing Enterprises Inc.
Box 628
Vernal, Utah 84078

Re: Ute Tribal #W-4
Sec. 4, T. 1 S, R. 1 W,
Duchesne County
Natural Buttes Unit #4 & #6
Sec. 23-24, T. 9 S, R. 21 E,
Uintah County

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned wells are due and have not been filed with this office as required by our Rules and Regulations and Rules of Practice and Procedure.

It would be appreciated if you would forward copies of the logs run on each of the above wells as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

7

GAS PRODUCING ENTERPRISES, INC.

PETROLEUM TOWER

PHONE 883-5211

CORPUS CHRISTI, TEXAS 78403

October 5, 1970

MAILING ADDRESS
P. O. DRAWER 521

Miss Scheree DeRose,
Supervising Stenographer
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Ute Tribal #W-4
Duchesne County, Utah

Natural Buttes Unit #4 & #6
Uintah County, Utah

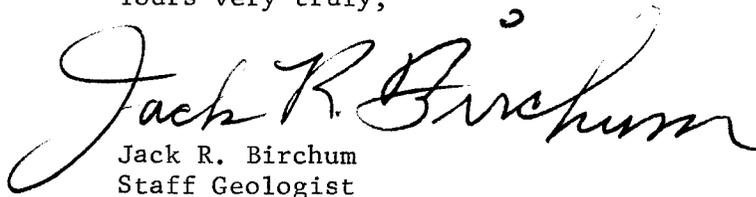
Dear Miss DeRose:

Your letter requesting logs on the above referenced wells has been forwarded to us from our office in Vernal, Utah.

Enclosed please find the Bond Cement Log and Gamma Ray Log, Runs #1, from McCullough on the #W-4 Ute Tribal and also the Dual-Induction Laterolog from Schlumberger.

I am also forwarding to you at this time the Cement Bond Log-Gamma Ray on the #6 Natural Buttes and the Gamma Ray on the #4 Natural Buttes, both from Schlumberger.

Yours very truly,


Jack R. Birchum
Staff Geologist

JRB:pk

Enclosures

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

25

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2125
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR PO Box 628, Vernal, Utah 84078		7. UNIT AGREEMENT NAME Tribal W-4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1169' FWL, 1168' FsL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30034	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5888' Graded ground	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 4, T 1S, R 1W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On or about 12/26/1970 Gas Producing Enterprises, Inc. proposes to reenter the subject well and drill out cement and bridge plugs from 10,527' to 10,788'. This will expose and commingle perforations previously tested from 10,788' to 11,700' (overall) with presently producing perforations 10,400-528' overall.

(A downhole well schematic is attached.)

APPROVAL CONDITIONAL UPON RECEIPT OF A WRITTEN STATEMENT REGARDING THE COMPATIBILITY OF RESERVOIR PRESSURES AND WATERS.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 12-17-70

BY Paul A. Bouchell

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Curtsinger

TITLE Division Manager

DATE 12/15/1970

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UTE Tribal W-4

5 10 3/4" Csg

5 7" N-80 Csg

5 2 3/8" Tbg

National VFR PUMP CAVITY w/ VFR 252017 PUMP
-10300' Guiberson KV-30 Packer

Perfs 10400-430
459-473
482-528

-10527 Probable TOC

-10900 Probable TOC

-10785 C.I.B.P. #2 B.P. WAS DRILLED OUT & PUSHED TO BOTTOM 6-10-70
#2 BP WAS SET ON 6-15-70

Perfs: 10788-98
810-44
870-84
11027-39
11064-98
210-50
340-376
408-413

11474-94
534-44
574-82

Perf 11684-700
11640-670

P&TD 11705
- 11713

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Tribal W-4

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T 1S, R 1W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1169' FWL, 1168' FSL

14. PERMIT NO.
43-013-30034

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5888' Graded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-4-71 to 1-9-71 Drilled cement plug from 10,530-10,778' and placed well on pump.

1-9-71 to 1-25-71 Pumped well and recovered 1500 BHPD and small amount of oil.

1-25-71 to 3-5-71 Well was shut in due to water production.

3-5-71 to 3-7-71 Set a permanent bridge plug at 10,530' and returned well to production.

Well currently produces approximately 80 BOPD, 0 BHPD

18. I hereby certify that the foregoing is true and correct

SIGNED *J. R. Curtin* TITLE Division Manager DATE 5-7-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

Gentlemen:

Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-35, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.



J.R. Curtsinger
Division Manager

JRC:lj

(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (Other instructions on reverse side)

Budget 14-20-H62-2125

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

- - -

8. FARM OR LEASE NAME

Ute Tribal W-4

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, 1S, 1W, USB&M

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1169' FWL, 1168' FSL, Section 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5888' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF []

PULL OR ALTER CASING []

WATER SHUT-OFF []

REPAIRING WELL []

FRACTURE TREAT []

MULTIPLE COMPLETE []

FRACTURE TREATMENT []

ALTERING CASING []

SHOOT OR ACIDIZE [X]

ABANDON* []

SHOOTING OR ACIDIZING []

ABANDONMENT* []

REPAIR WELL []

CHANGE PLANS []

(Other) []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize to clean up scale from Upper Green River formation and reservoir stimulation.

18. I hereby certify that the foregoing is true and correct

SIGNED K. E. Oden

TITLE Area Superintendent

DATE 7-11-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

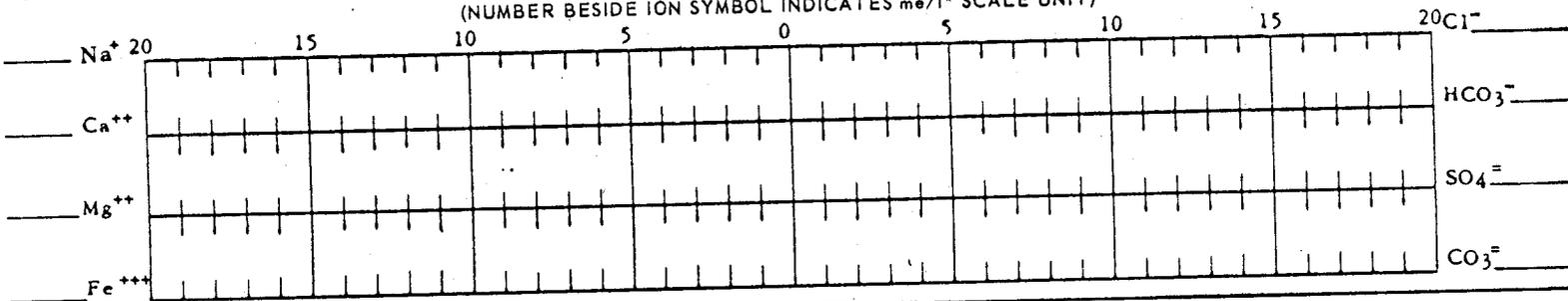
*See Instructions on Reverse Side

P.O. Box 16.5 Houston, Texas 77001

BAROID TREATING CHEMICALS

							SHEET NUMBER	
COMPANY FLYING DIAMOND CORP.							DATE 6-4-76	
FIELD BLUEBELL				COUNTY OR PARISH DUCHESNE		STATE UTAH		
LEASE OR UNIT			WELL(S) NAME OR NO. Ute W4-1		WATER SOURCE (FORMATION) HEATER TREATER			
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY		
DATE SAMPLED 6-2-76		TYPE OF WATER <input checked="" type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL						

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>7.2</u>	<u>360.0</u>
Calcium, Ca ⁺⁺	<u>2.4</u>	<u>48.0</u>
Magnesium, Mg ⁺⁺	<u>4.8</u>	<u>58.3</u>
Iron (Total) Fe ⁺⁺⁺	<u>0.1</u>	<u>1.3</u>
Barium, Ba ⁺⁺	<u>0.1</u>	<u>5.0</u>
Sodium, Na ⁺ (calc.)	<u>136.0</u>	<u>3128.0</u>
<hr/>		
ANIONS	me/l*	mg/l*
Chloride, Cl ⁻	<u>135.2</u>	<u>4800.0</u>
Sulfate, SO ₄ ⁼	<u>0.5</u>	<u>23.0</u>
Carbonate, CO ₃ ⁼	<u>0.8</u>	<u>24.0</u>
Bicarbonate, HCO ₃ ⁻	<u>6.8</u>	<u>414.8</u>
Hydroxyl, OH ⁻	<u>0.0</u>	<u>0.0</u>
Sulfide, S ⁼	<u>N.D.</u>	<u>N.D.</u>
<u>PHOSPHATE (TOTAL)</u>	<u>0.1</u>	<u>3.0</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>N.D.</u> mg/l*
Carbon Dioxide, CO ₂	<u>N.D.</u> mg/l*
Oxygen, O ₂	<u>N.D.</u> mg/l*

PHYSICAL PROPERTIES

pH	<u>7.9</u>
Eh (Redox Potential)	<u>N.D.</u> MV
Specific Gravity	<u>N.D.</u>
Turbidity, JTU Units	<u>N.D.</u>
Total Dissolved Solids (calc.)	<u>8505</u> mg/l*
Stability Index @ <u>77</u> F	<u>+0.6</u>
@ <u>140</u> F	<u>+1.4</u>
CaSO ₄ Solubility @ ___ F	<u>N.D.</u> mg/l*
@ ___ F	<u>N.D.</u> mg/l*
Max. CaSO ₄ Possible (calc.)	<u>N.D.</u> mg/l*
Max. BaSO ₄ Possible (calc.)	<u>5.0</u> mg/l*
Residual Hydrocarbons	<u>N.D.</u> ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

REMARKS AND RECOMMENDATIONS:

BTC ENGINEER CHUCK MARTIN	DIST. NO. 10	ADDRESS VERNAL, UTAH	OFFICE PHONE 789-1668	HOME PHONE 789-2828
ANALYZED CHUCK MARTIN	DATE 6-4-76	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

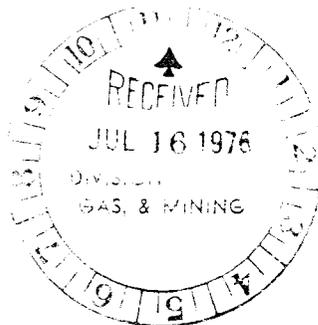
July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

<u>LEASE NAME</u>	<u>LEGAL DESCRIPTION</u>
1) Ute Tribal #2 (W-8)	Sec. 8 1S 1W
2) Chasel E-17	Sec. 17 1S 1W
3) Ute Tribal W-4	Sec. 4 1S 1W
4) Ute Tribal W-16	Sec. 16 1S 1W
5) K. Shisler W-9	Sec. 9 1S 1W
6) Ute Tribal 1-28B	Sec. 28 1N 2W
7) Ute Tribal 2-35B	Sec. 35 1N 2W
8) Everett Yump	Sec. 31 1N 1W
9) Ute Tribal 1-26B	Sec. 26 1N 2W
10) Ute Tribal 1-27B	Sec. 27 1N 2W
11) Ute Tribal 1-29B	Sec. 29 1N 2W
12) Ute Tribal 1-34B	Sec. 34 1N 2W

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



CIRCULATE TO:

DIRECTOR _____
 PETROLEUM ENGINEER _____
 MINE OPERATIONS ASSISTANT _____
 ADMINISTRATION ASSISTANT _____
 ALL _____

RETURN TO: _____
FOR FILING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

TE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal W-4

9. WELL NO.

W-4

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 4-T1S-R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
FLYING DIAMOND OIL CORPORATION

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1169' FWL and 1168' FSL, SEC 4-T1S-R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5888' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon well in accordance with Utah and U.S.G.S. rules and procedures on or about August 15, 1977.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept. 13, 1977
BY: Ph Amcull

18. I hereby certify that the foregoing is true and correct

SIGNED G.K. Bailey, Jr.

TITLE Manager, Drilling & Production DATE 9-2-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UTE Tribal W-4

10 5/4" Csg

7" N-80 Csg

2 7/8" Tbg

National VFR PUMP ORNITY w/ VFR 252017 PUMP
-10300' Guiberson KV-30 Packer

Perfs 10400-430
459-473
481-528 } Open Perfs

-10527 Probable TOC

10540-50 Squeeze 2502K

-10900 Probable TOC

-10785 C.I.B.P. #2 O.P. WAS DRILLED OUT & PUSHED TO BOTTOM 6-10-70
BP WAS SET ON 6-15-70

Perfs: 10788-98
810-44
870-84
11027-39
11064-98
210-50
340-376
408-413

11474-94
534-44
574-82

Perf 11684-700 } string
11640-670 }

P&D 11705
- 11713

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

"REVISED"

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal W-4

9. WELL NO.

W-4

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 4-T1S-1W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
FLYING DIAMOND OIL CORPORATION

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1169' FWL and 1168' FSL, SEC 4-T1S-1W SW SW

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5888' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon well in accordance with Utah and U.S.G.S. rules and procedures on or about November 1, 1977.

Well currently shut in.
Total Depth 11,715'; PBTD 10,535.
7" Casing set at 11,700'.
Perforated 10,400' to 10,528'.

1. Move in service unit (no casing to be recovered).
2. Fill casing to 10,300' with 10# mud.
3. Spot 50 sx. cement plug at 10,300' inside 7" casing.
4. Fill casing with 10# mud.
5. Spot 10 sx. cement plug at surface.
6. Install dry hole marker.
7. Grade, contour, and seed location.

This well has tested all prospective zones and there are no recompletion possibilities.



18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Mgr., Drilling & Production DATE 9-22-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY DATE THE DIVISION OF OIL, GAS AND MINING

DATE Sept. 27, 1977

*See Instructions on Reverse Side

BY: P. H. Marshall

UTE TRIBAL W-4

5 10 3/4" Csg

5 7" N-80 Csg

5 2 3/8" Tbg

National VFR PUMP CAVITY w/ VFR 252017 PUMP
-10300' Guiberson KV-30 Packer

Perfs 10400-430
459-473
482-528 } Open Perfs

-10527 Probable TOC
10540-50 Squares 2502K

-10900 Probable TOC

-10785 C.E.B.P. #2 C.P. WAS DRILLED OUT & PUSHED TO BOTTOM 6-10-70
#2 BP WAS SET ON 6-15-70

Perfs: 10720-98
810-44
870-84
11027-39
11064-48
210-50
340-376
408-413
11474-94
534-44
574-82

Perf 11684-700 }
11640-670 }

P.S.D 11705
- 11713

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP!
(Other instructions
verse side)

FE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal W-4

9. WELL NO.

W-4

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 4-T1S-R1W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1169' FWL and 1168' FSL, SEC 4-T1S-R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5888' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged and abandoned as follows:

1. Attempted to release Pkr and could not. Released Safety Jt. and pulled and layed down Hydraulic Pump Cavity. (Left Pkr ~ 10,056')
2. Spotted 160 sx Class "H" cmt @ 9484' & Brandenheaded into perfs leaving plug ~10526'-9850' & pressured up to 4000 PSI.
3. Displaced hole w/ 360 bbls 10.5 PPG fresh gel mud.
4. Spotted 60 sx Class "H" cmt 6191'-5877'. (Calc TOC 7" ~ 5900')
5. Perf 2 holes @ 4000' & spot 120 sx Class "H" cmt inside & outside 7" csg. 4000'-3700'.
6. Perf 2 holes @ 1800' & spot 120 sx Class "H" cmt inside & outside 7" csg. 1800'-1500'.
7. Circ cmt from 602' to surface.
8. Pumped 160 sx Class "H" cmt down surface pipe leaving plug surface to ~650'.
9. Cut-off WH & install regulation Dry Hole Marker.

Dry Hole Marker installed April 18, 1978.

Surface restoration and clean-up should be completed by 6-1-78.
Notification will be given at that time.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Supt. DATE April 24, 1978
E. B. Whicker

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instruction
verse side)

E*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-2125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal W-4

9. WELL NO.

W-4

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 4-TIS-RIW

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL GAS
WELL WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1169' FWL and 1168' FSL, SEC 4-TIS-RIW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5888' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Location and Pit are clean, covered, and re-contoured, ready for inspection.
(Work complete 7-10-78)



18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bland
D. E. Bland

TITLE Roosevelt Asst. Prod. Supt. DATE July 11, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____