

FILE NOTATIONS

Entered in NED File ✓
 Location Map Placed ✓
 Card Indexed ✓

Checked by Chief *PK*
 Approval Letter /C: \$/.....
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-4-69*
 OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log *130-70*
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic CR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others..... *Bound (2)*

#8 - FRAUD OIL
 82-4-65

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Ned G. Coltharp

3. ADDRESS OF OPERATOR
Box 534 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
660' from North line and 664' from West line Sec. 16
 At proposed prod. zone **T4S R4W USM C NWNW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 mi. So E Duchesne City Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2540"

16. NO. OF ACRES IN LEASE
4160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320"

19. PROPOSED DEPTH
3100"

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground Elev. 5872"

22. APPROX. DATE WORK WILL START*
9-4-69

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	24#	200"	Cement to surface
7 7/8	5 1/2	15.50#	3100"	Cement to cover all permeable zones 300" above TD

It is proposed to drill this well with rotary tools to test horizons in, no 3 Pay Zone" at approximate depths of 2800" to 3100" of the upper greenriver formation. ✓
 Water will be used to drill surface to 200" and air will be used to TD if possible, otherwise salt water will be used.
 The No 3 Pay Zone will be selectively perforated and tested.

Contract not let but adequate blow-out prevention equipment will be employed. ✓
 BOP specifications will be submitted prior to commencement of operations. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ned G. Coltharp TITLE Owner DATE 9-2-69
 (This space for Federal or State office use)

PERMIT NO. 13-C13-3002P APPROVAL DATE _____

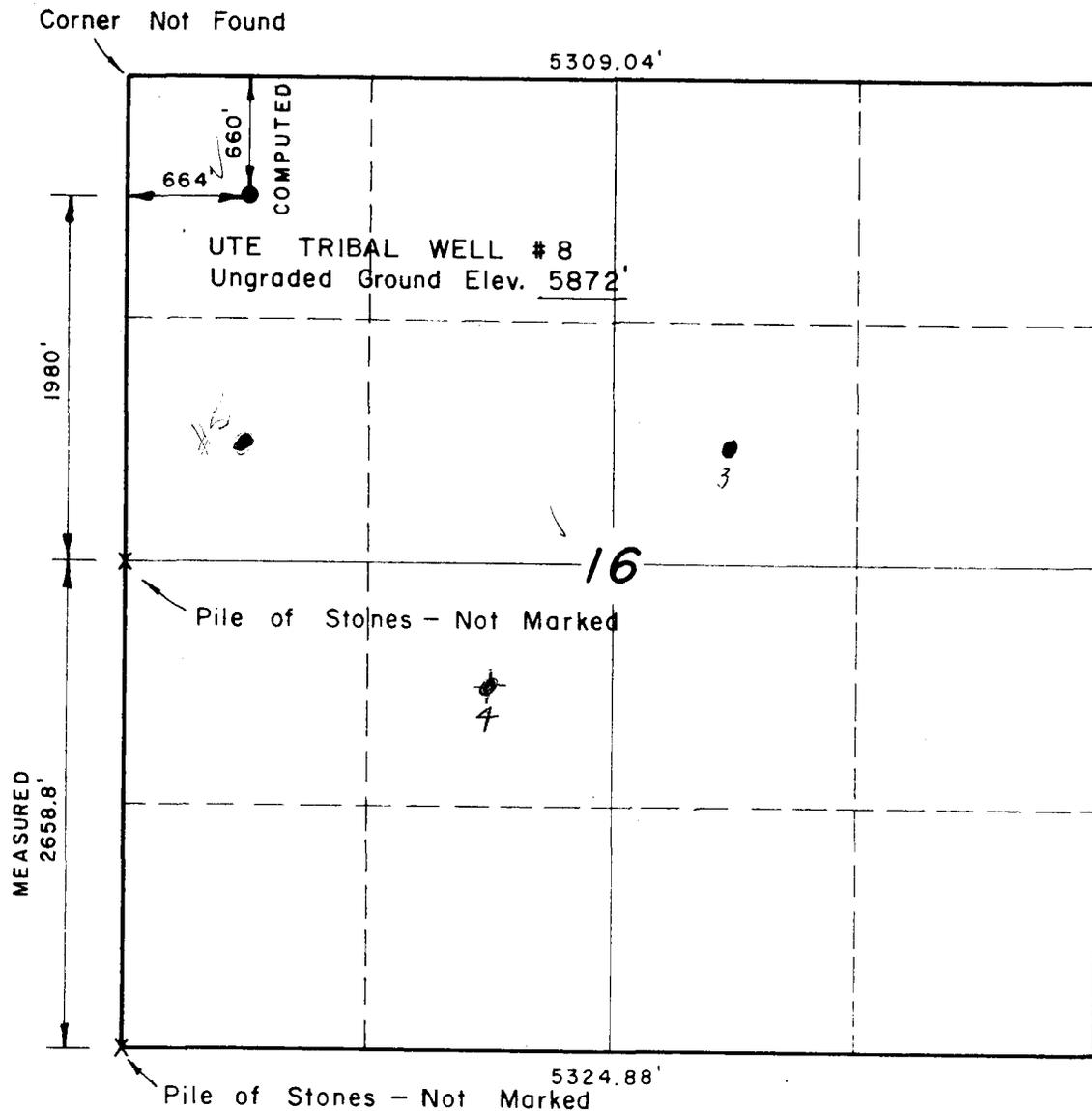
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T. 4 S., R. 4 W., U. S. M.

PROJECT

NED G. COLTHARP

UTE TRIBAL WELL # 8 LOCATION,
 LOCATED AS SHOWN IN THE NW1/4
 OF THE NW1/4 OF SECTION 16,
 R 4 W, U.S.M., DUCHESNE COUNTY,
 UTAH.



CERTIFICATE
 I, the undersigned, being a duly qualified and licensed Professional Engineer in the State of Utah, do hereby certify that the foregoing is a true and correct copy of the original survey plat as the same appears in my files and records.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 3137
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE	DATE
1" = 1000'	AUG. 29, 1969
PARTY	REFERENCES
L. KAY, R. K., R.M.	GLO PLAT
WEATHER	FILE
COOL - RAIN	NED G. COLTHARP

X = Section Corners (Stone)
 THIS TOWNSHIP SURVEYED BY D. G. MAJOR IN 1882. THE MAJORITY
 OF THE CORNERS ARE GONE OR IN BAD SHAPE.

October 31, 1969

Ned G. Coltharp
P.O. Box 534
Roosevelt, Utah 84066

Re: Well No. Duchesne Ute
Tribal #8
Sec. 16, T. 4 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing these forms will be greatly appreciated.

Ned G. Coltharp
October 31, 1969
Page 2

The API number assigned to this well is 43-013-30028 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah 84111

December 16, 1969

Ned G. Coltharp
P.O. Box 534
Roosevelt, Utah 84066

Re: Well No. Duchesne Ute Tribal #8
Sec. 16, T. 4 S, R. 4 W,
Duchesne County, Utah
Month of: November, 1969

Dear Mr. Coltharp:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

12

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

4 Pi

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESYR. Other _____

2. NAME OF OPERATOR
FRIAR OIL CORP. (NED G. COLTHARP)

3. ADDRESS OF OPERATOR
Box 534 - Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660 FWL 664 FWL Sec. 16**
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-013-30028** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND. 5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Duchesne Ute Tribal

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
16, T 4 S, R 4 W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED **11/23/69** 16. DATE T.D. REACHED **12/4/69** 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5882 KB** 19. ELEV. CASINGHEAD **5872.7**

20. TOTAL DEPTH, MD & TVD **3340 KB** 21. PLUG, BACK T.D., MD & TVD **3298.10 BHF** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **ALL** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Uinta and Green River 2045-2217 and 2860-3300

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray, Cement Bond Long

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	133 KB	12-1/4	110 SKS to Suff	-0-
5-1/2"	17#	3336 KB	7-7/8	340 SKS	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8 Eve	3280	None

31. PERFORATION RECORD (Interval, size and number)
40 shots between 2860-3300
12 shots between 2045-2217
80 grams .68" Diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type, of pump)	WELL STATUS (Producing or shut-in)					
2/1/70	2-1/8" Tbg. pmp	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. ✓	GAS—MCF.	WATER—BBL. ✓	GAS-OIL RATIO
Jan. 23-30	24	None	→	25/day	None	None	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	0	→	Same	-0-		Appr. 22°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
--

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Acid treatment and completion summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE **January 30, 1970**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Schwarz

5

Schmitt

PE

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal #8 (API #43-013-30028)
Operator Friar Oil Corporation Address Box 534, Roosevelt, Phone 722-2042
Contractor Barker Address Vernal, Utah Phone _____
Location NW 1/4 NW 1/4 Sec. 16 T. 4 S. R. 4 U.S.M. Duchesne County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	No recognizable water sands		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue on reverse side if necessary)

Formation Tops:

Uinta - Surface
Tertiary Green River 2515

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

//

2464

COMPLETION SUMMARY

UTE TRIBAL #8, NW NW 16, T4S-R4W

- December 5, 1969 W.O.C., long string
- December 10, 1969 W.O. completion tools.
- December 11, 1969 Ran McCullough Gamma Ray - Bond Log with Derrick Truck. Bond log shows perfect cement job. T.D. - 1400'. Gamma Ray correlates O.K. 148' low to Ute Tribal #5. Started tank pad dirt work. Set Natl. tubing spool 8"-900 by 6"-900 ser. 515071, 2" openings.
- December 12, 1969 W.O.C.T. Continue hookup. W.O.C.T. (R & R, Rangely) Ralph Clark operator on location. 3:30 p.m. rig up.
- December 13, 1969 Started 7:30 a.m. Perforated with McCullough Super Jet 80 gram shaped charge (.68" diam.), 3300, 3298, -77, -72, -60, -50, 3200, 3196, -94, -85, -68, -65, -60, -55, -50, -45, -40, 3095, -90, -85, -50, -48, -46, -26, -10, 2990, -82, -60, -57, -45, -30, -25, -15, -10, -05, 2895, -90, -77, -73, -60. For gas zone 2217, -06, 2197, -88, -44, -25, 2094, -92, -67, -61, -56, -46. Finished 3:00 p.m. Ran Oil Master Tubing full barrel pump, 2 1/2" x 2 1/4" x 9'. serial 65095-9 and 80 jts. 2 7/8" EUE new 6.5# tubing. shut down for night.
- December 14, 1969 Finished running tubing, 104 jts., landed pump @ 3281 (K.B.), or 3271.74 (O.M.F.) and hung with donut. Ran 130, 3/4" plain rods, 2', 6', 4' ponies and 22' polish rod, bonnet, "T", stuffing box, and clamps. Pumped O.K. Moved out at 3:00 p.m.



- December 15 - 18, 1969 Finishing setting pump jack, running lines, hook up tanks. Started pumping water from casing. After 4 hours, started gassing slightly. Not pumping more than a pint per stroke.
- December 19, 1969 Pumped 40 bbls. (plus) water with malfunctioning pump. Found pump not seated. Dropped rods 34" and still not tagged. Called R & R. W.O.C.T.
- December 20 - 21, 1969 W.O.C.T.
- December 22, 1969 Found rods unscrewed? Ran pump into Vernal for examination. O.K.
- December 27, 1969 Not oiled with 150 bbls. diesel and 250 gal. Dowell solvent. Let sit.
- December 28, 1969 Pumped a little. Rig moved out. Shut down. Down hole pump malfunction. Hole full of diesel fuel. Plan to pull tubing and rods.





DATE 1/22/70

WELL NAME AND NUMBER
Ute Tribal # 8

POOL
Duchesne Field

COUNTY
Duchesne

TYPE OF SERVICE
Acidize

LOCATION
Greenriver

FORMATION
Greenriver

STATE
Utah

CUSTOMER REPRESENTATIVE
Ned Coltharp

TREATMENT NUMBER
15 03 4315

ALLOWABLE PRESSURE
5000

CSG:
CSG

JOB DONE DOWN
TUBING CASING ANNULUS

TYPE OF WELL
OIL GAS WATER INJ.

AGE OF WELL
NEW WELL REWORK

CASING SIZE **5 1/2 17#** CASING DEPTH **3308** TUBING SIZE **2 7/8 eye** TUBING DEPTH

LINER SIZE LINER DEPTH PACKER TYPE PACKER DEPTH
Baker

OPEN HOLE CSG. OR ANRL. VOL. TBG VOLUME STATIC BHT.

CUST. NAME **Friar Oil Corp**

ADDRESS **Box 534**
Roosevelt, Utah

CITY, STATE & ZIP CODE

REMARKS:

PERFORATED INTERVALS					
DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES
2860	to	3300			
	1/ft	40 holes			

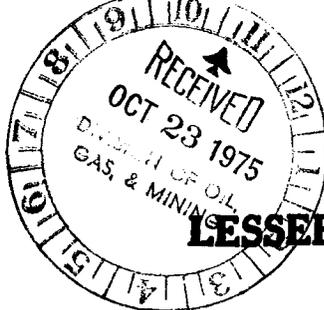
Acidize with 1 t P Pump

FOR CONVERSION PURPOSES 24 BBLs EQUALS 1000 GALLONS

ARRIVED ON LOCATION **9:30**

TIME	INJECTION		PRESSURE		SERVICE REMARKS
	RATE	BBLs IN	CSG.	TBG.	
9:30					Rig up pump & lines
	1		0	3200	Set packer & load tbg with diesel
	2				Breakdown perfs @ 3200 with diesel
		Acid			Spot acid to packer set packer
11:40	2	16	0		Pump 8 bbls acid with no ball sealers
	1			2500	Pump 40 bbls acid with 1 ball sealer/1 bbl acid
11:43	1			1600	
	1			1100	
	1	48		1100	Pump total 48 bbls reg mud acid
12:10	1			1300	Start flush with diesel
		diesel			
12:36	1 1/8	28		1500	Shut down pump inst shut in (1000 PSI)

TIME LEFT LOCATION 4:00 P.M.	AVG. LIQUID INJ. RATE	ADJ. INJ. RATE (SOLIDS INC.)	TOTAL FLUID PUMPED OIL WATER		PROPS AND LIQUIDS INJECTED		
MAX. PRESSURE 3200	AVG. PRESSURE 1200	FINAL PUMP IN PRESSURE	SHUT IN PRESSURE IMMEDIATE 15 MINUTE 1000 400		TYPE	SIZE OR PURPOSE	AMOUNT
DOWELL LOCATION		DOWELL ENGINEER		Acid	reg mud	2000 gal	
				Anti sludge	5/1000	10 gals	
				Ball sealers	7/8 1.1	40	
CALL BACK	DATE	CUSTOMER REP. CONTACTED	CUSTOMER CONSIDERED SERVICE	<input type="checkbox"/> SATISFACTORY <input type="checkbox"/> UNSATISFACTORY <input type="checkbox"/> UNKNOWN	PROD. BEFORE TREATMENT TEST	PROD. AFTER TREATMENT TEST	ALLOWABLE DAYS



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----

TRIBE Ute -----

LEASE NO. 1-109-Ind-5351 -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Ute Tribal

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address Intermountain Oil Co. Company Pratt Oil Co.

Box 86, Woods Cross, Utah 87087 Signed [Signature]

Phone 1 801 295 2493 Agent's title Accountant

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UPPER GREENRIVER FORMATION										
SE NE 16	4S	4W	3	Sept.	172.69	21			125	
Accum					52695.55				244730	
SW NW 16	4S	4W	5	Sept.	136.85				98	
Accum					48865.97	20.6			269150	
SW NE 17	4S	4W	6	Sept.	466.69	19.4			0	
Accum					25598.35				489	
SW NW 17	4S	4W	7	Sept.	0				0	
Accum					10888.21				7069	
NW NW 16	4S	4W	8	Sept.	0				0	
Accum					7237.29				0	
UINTA FORMATION										
NW SW 16	4S	4W	4		0		44093			SI
Accum										
SW NW 16	4S	4W	2				8131			SI
Accum										
L					LEASE NO. 28 Smith					
NE NE 28	4S	4W	1	Sept.	0				0	
Accum					9757.02				15	
Gas Sold		None			Oil Sold		776.23		Water (Bbl.)	
Used		None			Used		None		Fit	223
Lost		None			Lost		None		Injected	None

NOTE.—There were ----- runs or sales of oil; ----- M. cu. ft. of gas sold;

----- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

JMS

A S S I G N M E N T

KNOW ALL MEN BY THESE PRESENTS:

THAT, THE UNDERSIGNED, NED G. COLTHARP, for valuable consideration paid to him, consisting of one million (1,000,000) shares of common stock in the FRIAR OIL CORPORATION, receipt whereof is hereby acknowledged, does hereby assign all of his right, title and interest in and to the "Partial Assignment of Operating Rights Agreement", dated March 11, 1968, wherein Continental Oil Company is therein designated as Assignor, and Ned G. Coltharp is therein designated as Assignee, covering the following described property located in Section 17, Township 4 South, Range 4 West, Duchesne County, Utah, under the following described oil and gas lease, only insofar as such lease covers the following described lands in Duchesne County, Utah, to wit:

Lessor: Ute Indian Tribe
Contract No.: I-09-Ind-5351
Dated: October 20, 1949
Lands: Township 4 South, Range 4 West
Section 16: $W\frac{1}{2}NE\frac{1}{4}$, $W\frac{1}{2}NW\frac{1}{4}$ $E\frac{1}{2}SW\frac{1}{4}$
Section 17: $W\frac{1}{2}NE\frac{1}{4}$, $W\frac{1}{2}NW\frac{1}{4}$

together with all of the Assignor's right, title and interest in and to all of the materials and equipment located in, or on, or used in connection with the existing oil and gas wells now located on the above described premises.

Assignee agrees to fulfill all of the terms and obligations prescribed in said assignment from Continental Oil Company.

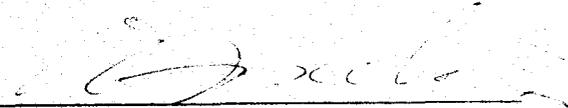
DATED this 21 day of October, 1969.

Ned G. Coltharp

NED G. COLTHARP

STATE OF UTAH)
)
) : ss.
)
COUNTY OF SALT LAKE)

On this 21st day of October, 1969, personally appeared before me, NED G. COLTHARP, who duly acknowledged to me that he executed the foregoing instrument.



NOTARY PUBLIC, residing in
Salt Lake City, Utah

4

POZZOLAN PORTLAND CEMENT CO. & FRIAR OIL CO.

A Wholly Owned Subsidiary of Friar Oil Co.

BACCUS DIVISION

211 felt Bldg.
S. L. C., Utah 84111
Phone (801) 322-2726

PANACA DIVISION

P.O. Box 302
Panaca, Nevada 89042
Phone (702) 728-3193



HOME OFFICE: 211 FELT BLDG. • SALT LAKE CITY, UTAH 84111 PHONE (801) 322-2726
P. O. Box 276, Magna, Utah 84044



27 July 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West, North Temple
S.L.C., Utah 84116

Gentlemen:

Friar Oil Corporation does hereby advise you of a change of operator on its Duchesne Oil Field, lease # 31005351, effective 16 June 1978. All reports are to be filed by our new operator.

From - Intermountain Oil of
Woods Cross

295-2493

To - Robert F. Hill
Suite 400 Deseret Building
79 South Main
S.L.C., Utah 84111

Sincerely yours,

Brent L Ruskon
BRENT L RUSKON - President
Friar Oil Corporation
P.O. Box 276
Magna, Utah 84044



*Ute #3
" #5
" #6
" 7
" 8
Smith #1*

INTERMOUNTAIN PORTLAND CEMENT CO. & FRIAR OIL CO.

A Wholly Owned Subsidiary of Friar Oil Co.

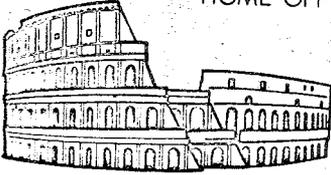
BACCUS DIVISION

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S. L. C., Utah 84111
Phone (801) 322-2726

PANACA DIVISION

P.O. Box 302
Panaca, Nevada 89042
Phone (702) 728-3193

HOME OFFICE: ~~211 FELT BLDG. - SALT LAKE CITY, UTAH 84111 - PHONE (301) 322-2726~~
P. O. BOX 276, Magna, Utah 84044



11 August 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West, North Temple
S.L.C., Utah 84116

Gentlemen:

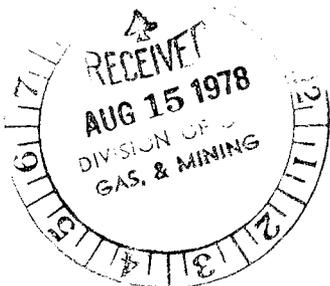
Please disregard our letter dated 27 July 1978 regarding a notice of a change of operator.

Please be advised that Intermountain Oil is no longer our operator and that all reports on our Duchesne Oil Field lease #31005351 will be filed by Friar Oil.

*34. (copy)
44 #11 56.78
SMALL LEASE
28-1*

Sincerely yours,

Brent L. Rushton
BRENT L. RUSHTON - President
Friar Oil Corporation
P.O. BOX 276
Magna, Utah 84044





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Arps Petroleum Company
10655 NE 4rth Street, # 616
Bellevue, Washington 98004

Re: Well No. 3, 4, 5, 6, 7, & 8
Sec. 16 & 17, T. 4S, R. 4W.
Duchesne County, Utah

Gentlemen:

According to production reports received from your company, this well is now operated by you. We have not received the proper information stating that your company is now operator of this well. If you have resumed operations on this well, it is your responsibility as current operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-1b (enclosed). If your company has not taken over responsibility of this well, please explain why your office is sending in the reports for this well.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our company.

Thank you for your prompt attention to the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosures



ARPS Petroleum Co.

616 Seattle Trust Bldg • 10655 N.E. 4th
Bellevue, WA 98004 • (206) 454-1900

April 13, 1983

State of Utah Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

RE: Wells No. 3, 4, 5, 6, 7, 8; Sec. 17 & 17 T4S R4W

Dear Ms. Furse

This is to notify you that Arps Petroleum Company is the current operator of the wells referenced in your letter of April 4, 1983. We have operated these wells since August 18, 1981.

We apologize that you were not notified earlier of the change of operator on this lease. At the time we assumed operation, we were assured by our legal counsel that he would file notices with all interested governmental and regulatory agencies. Apparently your office was mistakenly overlooked.

If you will require any further information from us, please contact me at the address above.

Sincerely,

D. Bruce Morgan
Production Manager

DBM:lc



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 24, 1984

Arps Petroleum Company
10655 Ne 4th, Suite # 400
Bellview, WA. 98004

Gentlemen:

On May 3, 1984, a field inspection was made by the Division of Oil, Gas and Mining, at the well sites No. 3,4,5,6,7,8 in T. 4S, R. 4W, in Duchesne County, Utah, All of these wells have been shut in.

As per the Oil and Gas Conservation General Rules and Regulations, rule C-22, paragraphs 3 and 4, shut-in wells and temporarily abandon wells, said reports must be filed annually and must be filed on or before the sixtieth (16) day of January of each year.

As per this date we have not received any state reports for these wells. Your immediate attention concerning this matter, would be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Jim Thompson".

Jim Thompson
Oil and Gas Field Specialist

JT/sb
cc: Ronald J. Firth, Associate Director

83130



ARPS Petroleum Co.

~~616 Seattle Trust Bldg - 40655 NE 4th -~~
~~Bellevue, WA 98004 - (206) 454-1900~~

3834 175th Ave. N.E., Suite 506
Redmond, WA 98052-5872

June 17, 1986

RECEIVED
JUN 23 1986

Vicky Carney
Production Specialist
State of Utah Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Arps Petroleum Company Ute Tribal Lease
Duchesne County, Utah
0399S-53, 0399S-13

Dear Ms. Carney:

With respect to your letters of June 3, please be advised that operations of this lease were taken over from Arps Petroleum Company by Friar Oil Company of Magna, Utah, in February, 1986.

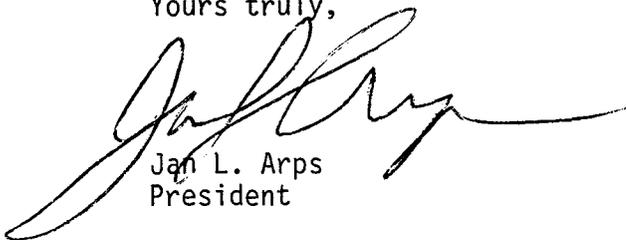
To the best of our knowledge, no oil or water was produced during February or March, 1986 from this lease.

Please send all future notices to:

Friar Oil Company
c/o Brent Rushton
P.O. Box 276
Magna, Utah 84044

Thank you very much.

Yours truly,



Jan L. Arps
President

JLA/1a

Duchesne Ute Tribal #8
45. 410. 16

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

AUG 23 1991

5. LEASE DESIGNATION AND SERIAL NO.
I 109IND 5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
3, 4, 5, 6, 7, & 8

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone or. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER #4 Injection

2. NAME OF OPERATOR
Friar Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 276, Magna, Utah 84044

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sectionts 16 & 17 - T4S., R4W., U.S.M.

14. API NUMBER

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Ownership Transfer</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Transfer of title and ownership from Friar Oil Corporation to Coors Energy Company, P.O. Box 467, Golden, Colorado 80402. Effective date of transfer is August 21, 1991, by agreement of same date.

- 4301315319 09251 Ute Tribal #3 - T4S., R4W., U.S.M. Sec. 16: SW $\frac{1}{4}$ NE $\frac{1}{4}$
- 4301315321 10942 Ute Tribal #4 - T4S., R4W., U.S.M. Sec. 16: NE $\frac{1}{4}$ SW $\frac{1}{4}$
- 4301315322 09252 Ute Tribal #5 - T4S., R4W., U.S.M. Sec. 16: SW $\frac{1}{4}$ NW $\frac{1}{4}$
- 4301315323 09253 Ute Tribal #6 - T4S., R4W., U.S.M. Sec. 17: SW $\frac{1}{4}$ NE $\frac{1}{4}$
- 4301315324 09254 Ute Tribal #7 - T4S., R4W., U.S.M. Sec. 17: SW $\frac{1}{4}$ NW $\frac{1}{4}$
- 4301330028 09255 Ute Tribal #8 - T4S., R4W., U.S.M. Sec. 16: NW $\frac{1}{4}$ NW $\frac{1}{4}$

18. I hereby certify that the foregoing is true and correct
SIGNED Brent Rushton TITLE President DATE August 22, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

I-109-IND-5351

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify) Shut in oil well

9. Well Name and Number

Ute Tribal No. 8

2. Name of Operator

Coors Energy Company

10. API Well Number

43-013-30028

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number
(303)278-7030

11. Field and Pool, or Wildcat

Duchesne

5. Location of Well

Footage : 660' FNL, 664' FWL, NW/NW
QQ, Sec. T., R., M. : Section 16, T4S-R4W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to notify you that Coors Energy Company became owner of the above named well on August 21, 1991. Friar Oil Company was the previous owner.

RECEIVED

SEP 03 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

D.S. Sprague

Manager -

Title Engineering/Operations

Date 8/28/91

(State Use Only)

FRIAR OIL CORPORATION



P.O. BOX 276 MAGNA, UTAH, PHONE (801) 977-9888

RECEIVED

SEP 30 1991

DIVISION OF
OIL GAS & MINING

9-27-91

State Of Utah
Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the following property has been transferred to Coors Energy as of 8-21-91.

Ute Tribal - 3	4301315319	09251	- Sec. 16, T. 4S, R. 4W
4	4301315321	10942	" "
5	4301315322	09252	" "
6	4301315323	09253	- Sec. 17, T. 4S, R. 4W
7	4301315324	09254	" "
8	4301330028	09255	- Sec. 16, T. 4S, R. 4W

Coors Energy Co.
P.O. Box 4670
Golden, Colorado 80402

Sincerely,

Brent Rushton
Friar Oil

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

I-109-IND-5351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

OIL WELL GAS WELL OTHER

Shut in oil well

7. UNIT AGREEMENT NAME

NAME OF OPERATOR
Coors Energy Company

8. FARM OR LEASE NAME

Ute Tribal No. 8

ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

9. WELL NO.

No. 8

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660'FNL, 664'FWL, NW/NW

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T4S-R4W

4. PERMIT NO.
43-013-30028

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5882'KB

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify you that Coors Energy Company became owner of the above named well on August 21, 1991. Friar Oil Company was the previous owner.

RECEIVED

FEB 24 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague
(This space for Federal or State office use)

Manager -
TITLE Engineering/Operations

DATE 8/28/91

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY

ASSISTANT
MANAGER

DATE FEB 21 1992

*See Instructions on Reverse Side

ais

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> #4 Injection		5. LEASE DESIGNATION AND SERIAL NO. I 109IND 5351
2. NAME OF OPERATOR Friar Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 276, Magna, Utah 84044		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sections 16 & 17 - T4S., R4W., U.S.M.		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	9. WELL NO. 3,4,5,6,7 & 8
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Ownership Transfer</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Transfer of title and ownership from Friar Oil Corporation to Coors Energy Company, P.O. Box 467, Golden, Colorado 80402. Effective date of transfer is August 21, 1991, by agreement of same date.

4301315319 Ute Tribal #3 T4S., R4W., U.S.M. Sec. 16: SW $\frac{1}{4}$ NE $\frac{1}{4}$
 4301315321 Ute Tribal #4 T4S., R4W., U.S.M. Sec. 16: NE $\frac{1}{4}$ SW $\frac{1}{4}$
 4301315322 Ute Tribal #5 T4S., R4W., U.S.M. Sec. 16: SW $\frac{1}{4}$ NW $\frac{1}{4}$
 4301315323 Ute Tribal #6 T4S., R4W., U.S.M. Sec. 17: SW $\frac{1}{4}$ NE $\frac{1}{4}$
 4301315324 Ute Tribal #7 T4S., R4W., U.S.M. Sec. 17: SW $\frac{1}{4}$ NW $\frac{1}{4}$
 4301330028 Ute Tribal #8 T4S., R4W., U.S.M. Sec. 16: NW $\frac{1}{4}$ NW $\frac{1}{4}$

RECEIVED

FEB 24 1992

DIVISION OF
OIL GAS & MINING

AUG 1991
Received
DOI-BLM
Vernal, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED Brent Rushton TITLE President DATE August 22, 1991

(This space for Federal or State agency use)

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER DATE FEB 21 1992

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	6/14
2- DTS	TS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-21-91)

TO (new operator)	<u>COORS ENERGY</u>	FROM (former operator)	<u>FRIAR OIL CO.</u>
(address)	<u>P. O. BOX 467</u>	(address)	<u>P. O. BOX 267</u>
	<u>GOLDEN, CO 80402-0467</u>		<u>MAGNA, UT 84044</u>
			<u>BRENT RUSHTON, PRES.</u>
	phone <u>(303) 278-7030</u>		phone <u>(801) 977-9888</u>
	account no. <u>N 5090</u>		account no. <u>N 1280</u>

Well(s) (attach additional page if needed): (ALL WELLS LEASE #I-109-IND-5351)

Name: <u>UTE TRIBAL #3/GRRV</u>	API: <u>43-013-15319</u>	Entity: <u>09251</u>	Sec <u>16</u> Twp <u>4S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL #4/UNTA</u>	API: <u>43-013-15321</u>	Entity: <u>10942</u>	Sec <u>16</u> Twp <u>4S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL #5/GRRV</u>	API: <u>43-013-15322</u>	Entity: <u>09252</u>	Sec <u>16</u> Twp <u>4S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL #6/GRRV</u>	API: <u>43-013-15323</u>	Entity: <u>09253</u>	Sec <u>17</u> Twp <u>4S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL #7/GRRV</u>	API: <u>43-013-15324</u>	Entity: <u>09254</u>	Sec <u>17</u> Twp <u>4S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL #8/GRRV</u>	API: <u>43-013-30028</u>	Entity: <u>09255</u>	Sec <u>16</u> Twp <u>4S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-23-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 9-3-91) (Rec'd 9-3-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-92)*
- 3 6. Cardex file has been updated for each well listed above. *(2-26-92)*
- 3 7. Well file labels have been updated for each well listed above. *(2-26-92)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-26-92)*
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1992. If yes, division response was made by letter dated 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 11 1992

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 9110903 Bfm/Wernal "Have not approved as of yet. Still being reviewed."
- 9110916 Bfm/Wernal "Not approved yet - check back approx. 2 weeks."
- 9111024 Bfm/Wernal "Not approved as of yet."
- 111125 Bfm/Wernal " " "
- 111231 Bfm/Wernal " " "
- 11134-35
- 120226 Bfm Approved 2-21-92.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
 COORS ENERGY
 PO BOX 467
 GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

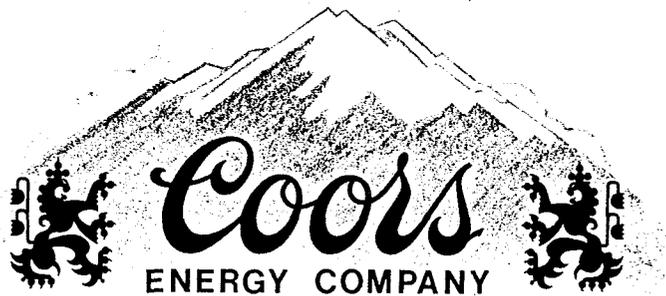
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #1							
✓ 4301320045	05595 04S 04W 9	✓	GRRV		I-109-110-5351		
UTE TRIBAL 4-18D							
✓ 4301330838	08413 04S 04W 18	✓	WSTC		"		
DUCHESNE UTE TRIBAL #3							
✓ 4301315319	09251 04S 04W 16	✓	GRRV		"		
DUCHESNE UTE TRIBAL #5							
✓ 4301315322	09252 04S 04W 16	✓	GRRV		"		
DUCHESNE UTE TRIBAL #6							
✓ 4301315323	09253 04S 04W 17	✓	GRRV		"		
DUCHESNE UTE TRIBAL #7							
✓ 4301315324	09254 04S 04W 17	✓	GRRV		"		
DUCHESNE UTE TRIBAL #8							
✓ 4301330028	09255 04S 04W 16	✓	GRRV		"		
UTE TRIBAL 4-4							
✓ 4301330848	09375 05S 03W 4	✓	GRRV		14-20-H62-3503		
UTE TRIBAL 3-4							
✓ 4301330878	09375 05S 03W 4	✓	GRRV		"		
UTE TRIBAL #6-4							
✓ 4301331100	09375 05S 03W 4	✓	GRRV		"		
UTE TRIBAL 2-20							
✓ 4301330882	09377 05S 03W 20	✓	GRRV		14-20-H62-3515		
UTE TRIBAL #3-20							
✓ 4301331175	09377 05S 03W 20	✓	GRRV		"		
UTE TRIBAL 1-10							
✓ 4301330805	09378 05S 03W 10	✓	GRRV		14-20-H62-3509		
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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SEP 04 1992

DIVISION OF
OIL GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

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SEP 04 1992

DIVISION OF
OIL, GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

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SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

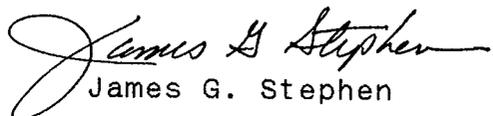
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIB	<input checked="" type="checkbox"/>
2- DTS/7-LOR	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
phone	<u>(308) 235-4871</u>	phone	<u>(303) 278-7030</u>
account no.	<u>N 6350 (11-24-92)</u>	account no.	<u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: # 163850. *Eff. 8-24-92*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-3-92)*
- 7 7. Well file labels have been updated for each well listed above. *(11-25-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- See* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- See* 1. Copies of all attachments to this form have been filed in each well file.
- See* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/25 *Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."*

9/21/25 *Operator changed per admin.*



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

February 25, 2003

State Of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter Sundry Notices addressing all wells listed in the letter from the Department of Oil, Gas and Mining dated January 30, 2003. Each sundry has a separate attachment that explicitly addresses the 3 main points on the second page of the aforementioned letter. Should these Sundry Notices and their attachments not be detailed enough, please let me know so we can work out exactly what the requirements are.

The oil potential in the Duchesne Field, more specifically the Green River sands, is proven by successful waterflood operations in Antelope Creek and Monument Butte and we want to preserve all existing wellbores for secondary recovery operations in the Duchesne Field. Therefore, we want to be a cooperative partner in all processes that we impact be it current surface owners, Tribal mineral owners, or regulatory agencies to preserve the value of the recoverable oil still in place.

Thank you for your help on this issue and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
Petroleum Engineer

RECEIVED

FEB 27 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: Ute 1-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER: Ute Tribal #8D

2. NAME OF OPERATOR: Petroglyph Operating Co

9. API NUMBER: 4301330028

3. ADDRESS OF OPERATOR: P.O. Box 7108 CITY Boise STATE ID ZIP 83707 PHONE NUMBER: (208) 485-7000

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660' FWL & 664' FWL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW 16 4S 4W U STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached sheet for information.

RECEIVED
FEB 27 2003
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 1-13-04
Initials: CHD

NAME (PLEASE PRINT) Matt Conson TITLE Petroleum Engineer

SIGNATURE Matt Conson DATE 2/25/03

(This space for State use only)
The well has been nonactive or nonproductive for 12 years 3 months. In accordance with R649-3-36, integrity and good cause have been shown for an extension of shut-in time until January 31, 2005, at which time the operator may apply for an extension. The operator should continue with proposed monitoring schedule - Fluid Level and Pressure measurements every 6 months.

Federal Approval of This Action is Necessary

ACCEPTED BY: [Signature] January 9, 2004
UTAH Division of Oil, Gas & Mining

Well Name and Number: Ute Tribal #8D

1. Reason well is inactive

This well is currently inactive due to the current open interval being uneconomic to produce. This well however has the capability of being deepened and completed in the Green River sands and being utilized as either a producer or injector in a waterflood. We are currently waterflooding the Green River sands in Antelope Creek and are still in a development mode in Antelope Creek. Green River waterfloods are marginally economic; however, the economics are unfavorable should one have to plug an existing well only to turn around and drill another well in its place. These additional costs will prohibit the exploitation of Tribal minerals that have been shown to be profitable in analog fields (Antelope Creek and Monument Butte). Our best estimate for length of TA status would be 7 to 10 years.

2. OGCCR R649-3-15 Compliance

Petroglyph Operating Co. Inc continually strives to maintain all its locations according to OGCCR R649-3-15. We continually monitor all locations and perform necessary work as required by OGCCR R649-3-15. We will re-inspect this well location and make any necessary changes to place this location in compliance with OGCCR R649-3-15 should changes be necessary.

3. Approval Extension Request

Petroglyph Operating Co. Inc requests approval of this well for TA status until we can begin development of a Green River waterflood in the Duchesne Field. Please see item 1 above for reason shut in and expected length of time well is expected to be shut in. The current fluid level of this well is at 233 ft from surface with 12 psi on the casing. According the USGS map included with this package, boron concentrations in surface water during low flows greatly exceed recommended limits for irrigation water. The sampling points for this study included springs, which at one time was subsurface water. The other only data point for water quality again was obtained from the USGS. This data is titled Water Quality Samples from Duchesne Field from USGS Database. These samples indicate a high dissolved Chlorides levels.

22

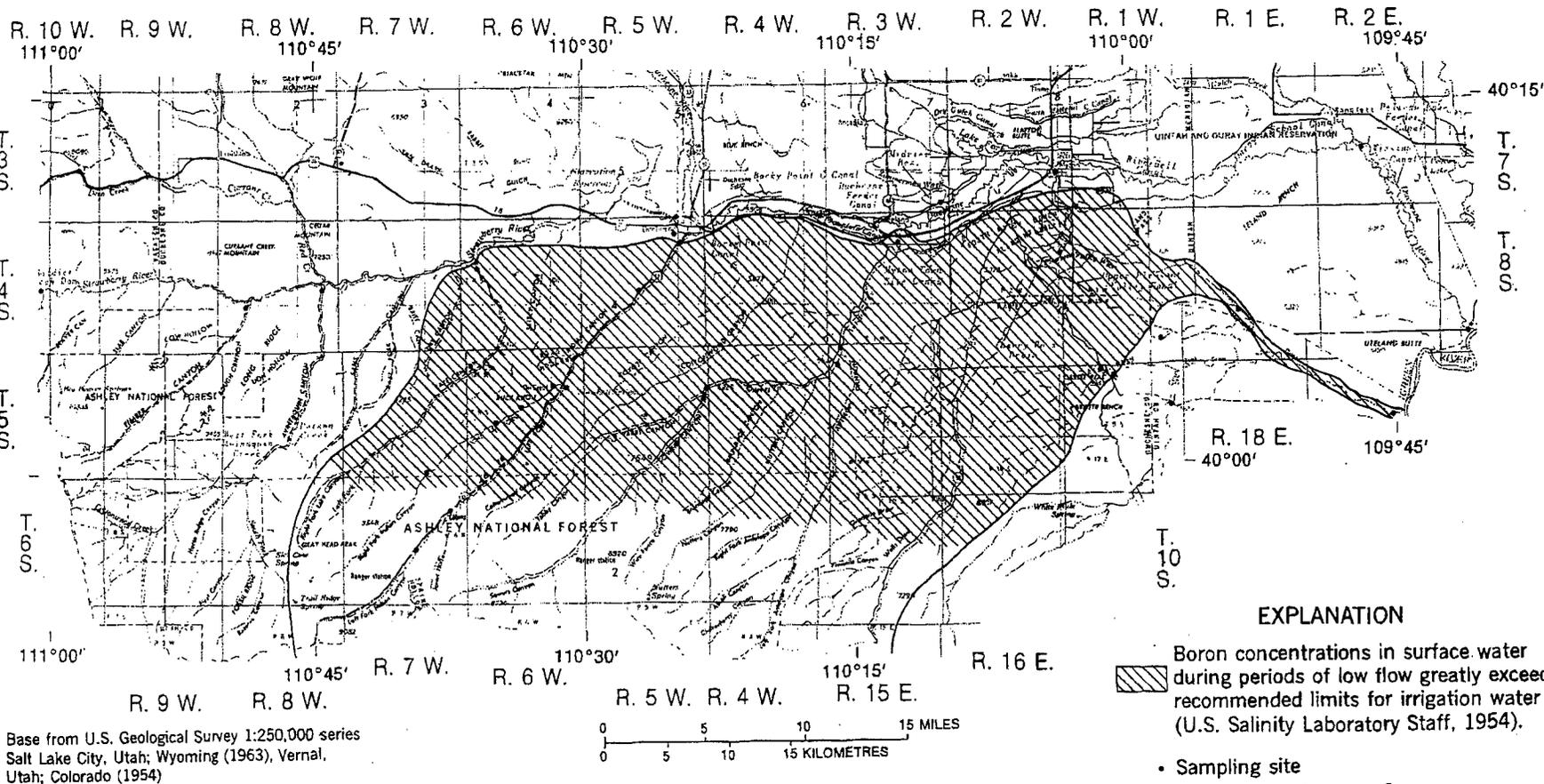


Figure 6.—Map showing area where boron concentrations in the surface water during periods of low flow greatly exceed recommended limits for irrigation water.

Water Quality Samples from Duchesne Field from USGS Database

USGS 400808110212501 U(C- 4- 4)17aca- 1

Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	40080811021 2501	U(C- 4- 4)17ac	40.13551444	-110.357655	NAD83	NESWNES1 7 T04S R04W U	3582

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	SPECIFIC CONDUCTANCE (US/CM)	PH WATER WHOLE FIELD (STANDARD UNITS)	CARBON DIOXIDE DIS-SOLVED (MG/L AS CO2)	ANC WATER UNFLTRD FET FIELD (MG/L AS CACO3)	ANC WATER UNFLTRD FET FIELD (MG/L AS HCO3)	ANC UNFLTRD CARB FET FIELD (MG/L AS CO3)
6/7/1962 0:00	6	9801	44600	9.6	8.2	16700	4760	7680

CALCIUM DIS-SOLVED (MG/L AS CA)	SODIUM+ POTASSIUM DIS-SOLVED (MG/L AS NA)	CHLORIDE, DIS-SOLVED (MG/L AS CL)	SULFATE DIS-SOLVED (MG/L AS SO4)	SOLIDS, SUM OF CONSTITUENTS, DIS-SOLVED (MG/L)	DEPTH OF WELL, TOTAL (FEET)	DEPTH TO TOP OF SAMPLE INTERVAL (FT)	DEPTH TO BOTTOM OF SAMPLE INTERVAL (FT)
-915	-933	-940	-945	-70301	-72008	-72015	-72016
37	16000	12600	228	38800	3582	2440	3580

USGS 400806110212801 U(C- 4- 4)17acb- 1

Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	40080611021 2801	U(C- 4- 4)17ac	40.13495889	-110.358488	NAD83	NWSWNES1 7 T04S R04W U	715

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	FLOW RATE (G/M)	CHLORIDE, DIS-SOLVED (MG/L AS CL)	DEPTH OF WELL, TOTAL (FEET)
1/12/1951 0:00	6	9801	E 18.0	-940	-72008
					715



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

March 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter additional information requested per our conversation. This material is in reference to the letter from the Department of Oil, Gas, and Mining dated January 30, 2003.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

Attachments

Attachment A: Wellbore Diagrams – Ute Tribal 8, Ute Tribal 5, Ute Tribal 6, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, Ute Tribal 6-16D, Ute Tribal 4-17D, Ute Tribal 1-9D4

Attachment B: Discussion of Casing Integrity

Attachment C: Green River Reservoir Discussion

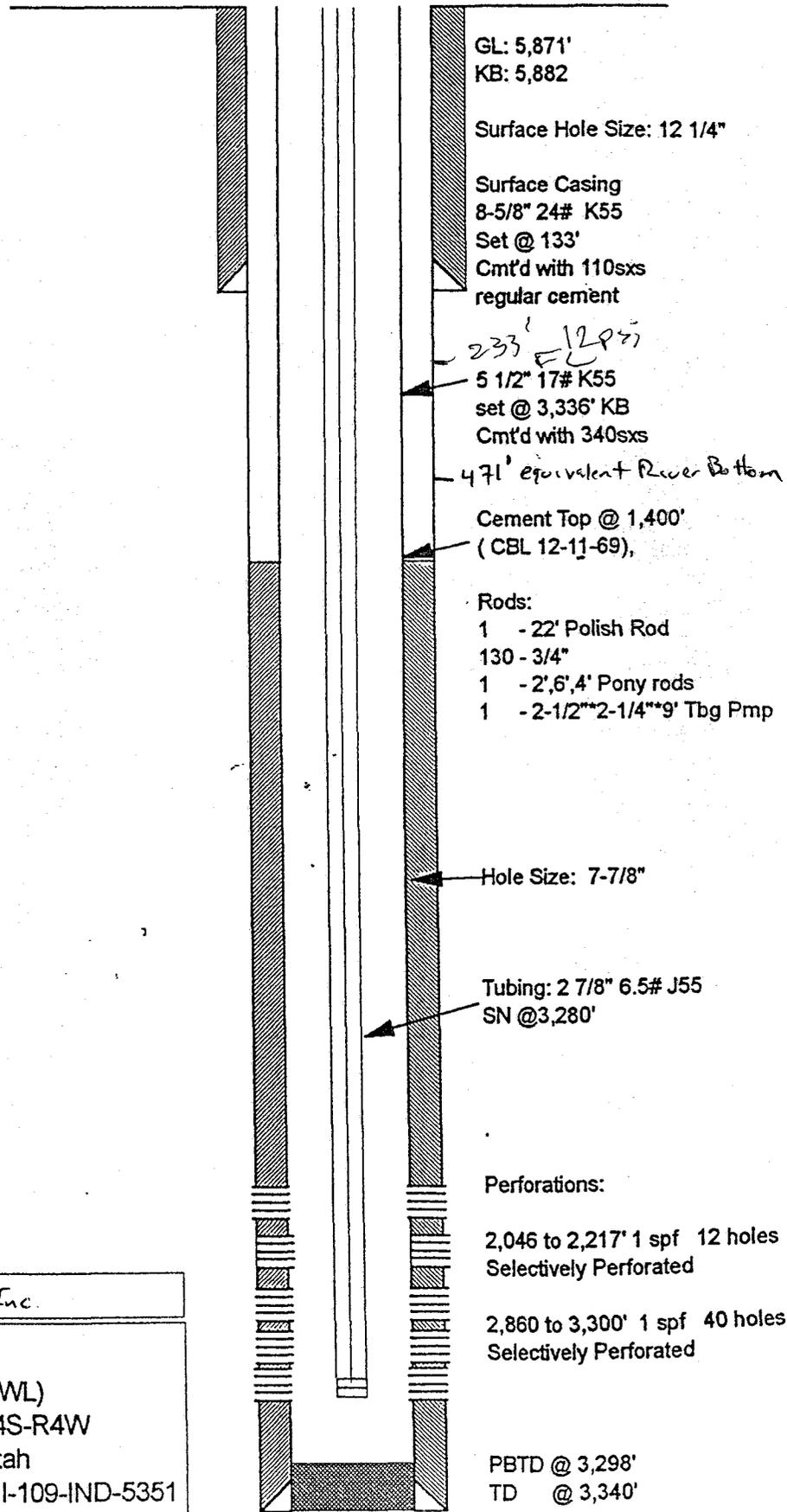
RECEIVED

MAR 10 2003

DIV. OF OIL, GAS & MINING

Attachment A: Wellbore Diagrams

Ute Tribal #8 : WB Diagram



Petroglyph Operating Co Inc.

Ute Tribal #8
 (660 FNL & 664' FWL)
 NW NW Section 16-T4S-R4W
 Duchesne Co, Utah
 API # 43-013-30028; Lease # I-109-IND-5351

Attachment B: Discussion of Casing Integrity

Fluid level shots performed on the wells in question indicate that no well has fluid to surface. Without knowing for sure but with a high probability, any shallow water zone would be under normal hydrostatic pressure. If this is the case and there was a casing leak across a water zone, one would expect to have liquid at surface. This was not the case when shooting the fluid levels. This hypothesis applies to low casing pressure wells – Ute Tribal 8 (12 psi), Ute Tribal 6 (5 psi), Ute Tribal 6-16D (1 psi), and Ute Tribal 4-17D (4 psi). The fluid level in these wells is 233', 321', 1531', and 2403'; respectively. Clearly, there can be no holes in this casing across water zones because there is no liquid at surface.

The remaining wells, Ute Tribal #5, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, and Ute Tribal 1-9D4, all have greater than 100 psi on the casing. This presence of higher casing pressure is demonstrating the casing integrity. The fact the well can maintain the high casing pressure is analogous to a casing integrity test with a plug and packer and testing it with hydraulic pressure as opposed to gas pressure (as currently being done with the casing pressure).

Attachment C: Green River Reservoir Discussion

The Green River reservoir typically has primary recoveries of less than 5%. The Green River reservoir in the Duchesne Field is no different. However, it has been successfully proven that additional recovery of reserves can be obtained through implementation of waterflooding. The initial study to document this can be referenced in DOE study, DOE/BC/14958-15 (DE96001264), titled – Green River Formation Water Flood Demonstration Project. This study was released in November 1996. The DOE study indicated up to an additional 15% of the original oil in place could be recovered from waterflooding the Green River. For the Green River sands, the secondary recovery is greater than primary and clearly demonstrates the need to maintain any and wells in the Duchesne Field.

Since the release of the DOE study, there have been hundreds of wells drilled in Monument Butte Field and Antelope Creek Field with the objective of placing these wells under waterflood. Wells are still being drilled in both of these fields to continue development of the waterflood.

The Duchesne Field Green River sands are very similar to the Green River sands found in the Monument Butte and Antelope Creek. Because the similarity of the sands in the Duchesne field are so close to those in the other two fields, there is a high probability implementation of a waterflood in the Duchesne Field would be successful technically and economically.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

June 30, 2003

Petroglyph Operating Co.
 ATTN: Matt Corser
 P. O. Box 607
 Roosevelt, Utah 84066

BY CERTIFIED MAIL NO.:

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your requests for extended SI/TA and we feel that more information is necessary in order to determine mechanical integrity according to R649-3-36-2. Following is a list of the wells in question; the reasons for concern and a recommendation that may help show integrity:

API #	Well Name	Recommendations	Reasons
4301330028	Ute Tribal # 8	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301315323	Ute Tribal # 6	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301331239	Ute Tribal 1-20D	Casing/Casing annuli pressure to ensure integrity	FL below TOC, uncemented annular, freshwater possible contamination from gas
4301331212	Ute Tribal 2-18D	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular
4301315322	Ute Tribal # 5D	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular, freshwater contamination possible from gas/fluid
4301331199	Ute Tribal # 2-8D	Casing/Casing annuli pressure to ensure integrity	High pressure, great uncemented annular
4301331204	Ute Tribal 6-16D	Monitor FL and Pressures	FL @ TOC, no pressure to sustain flow into fm
4301331201	Ute Tribal 4-17D	Monitor FL and Pressures	FL below TOC, no pressure to sustain flow into fm
4301320045	Ute Tribal #1-9D4	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular

Please look over the comments and respond within 30 days of this notice with more information, a plan of action or a different method of ascertaining mechanical integrity. As discussed on the phone, a production log along with fluid level/pressure monitoring may be an acceptable alternative. Please feel free to contact me with any questions or to discuss alternatives at (801) 538-5281. Thank you for your attention in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "D. K. Doucet". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Dustin K. Doucet
Petroleum Engineer

CC: John Beza
CC: Mike Hebertson



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

July 3, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Reply to DOGM Letter Dated June 30, 2003 Regarding Duchesne Field SI & TA Wells

Mr. Doucet:

Petroglyph Operating Co Inc (POCI) would like to propose a 2 prong strategy to insure adequate integrity of the casing. This program will utilize production logs and fluid level monitoring.

Production Logging

A production log consisting of a temperature and tracer tool be run from 500' below TOC to surface. Tracer shots will be placed every 500' to 750' in order to verify and quantify any subsequent flow either into or out of casing. Tracer shots will only utilized when there is sufficient liquid in the casing to support use of this tool. The temperature log will be run from 500' below TOC to surface. The temperature log will provide qualitative indications of casing integrity for those areas where the tracer log cannot be run due to no liquid being present. POCI requests each subject well have a production log run once every 3 years.

Fluid Level Monitoring

Acoustic fluid level measurements will be performed once every 6 months to insure the fluid level is remaining static. For wells with casing integrity (proven by the production log), one would expect no movement in the fluid level. If there is movement in the fluid level (greater than that due to noise in the measurement), a production log can be run to determine if there is either inflow or outflow of the casing.

POCI will keep all records in their office and can be reviewed at any time by the appropriate officials. If DOGM would like copies, please let me know so we can send the requested material for your review.

POCI will not begin any operations on these wells until DOGM has accepted this proposed program. POCI respectfully requests a letter from DOGM stating the acceptance of this monitoring program including the types of tools and frequencies of each to be performed.

Regards,

Matt Corser
District Engineer

RECEIVED

JUL 07 2003

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 1, 2003

Petroglyph Operating Co.
ATTN: Matt Corser
P. O. Box 607
Roosevelt, Utah 84066

Re: Reply to Petroglyph Letter Dated July 3, 2003 Regarding Duchesne Shut-in and Temporarily Abandoned Wells

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your proposed testing and monitoring schedule (the "Plan") submitted by letter dated July 3, 2003. I am enclosing your letter for reference purposes. The Division feels this Plan should adequately address concerns over mechanical integrity according to R649-3-36-2 and accepts this Plan as submitted.

Please submit the results of your testing once completed attached to Form 9 Sundry Notices. The Division will then evaluate the data before approving any wells for extended SI/TA. Should the initial evaluation (production logging) and continued monitoring (acoustic fluid level measurements every 6 months) show mechanical integrity, approval for extended SI/TA may be granted on a yearly basis for up to three years.

Please respond within 30 days of this letter and inform the Division of your timeframe for completing the initial testing. If you have any questions or concerns regarding this matter, don't hesitate calling me at 801-538-5281. Thanks.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet".

Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, Associate Director, DOGM
Michael Hebertson, Hearings and Enforcements Manager, DOGM

Enclosure



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

August 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

This letter is in response to your correspondence concerning testing idle wells in the Duchesne Field located in Duchesne County. Petroglyph Operating Co Inc (POCI) plans to move forward on testing these wells as soon as services can be rendered by our normal vendors. We believe all wells could be tested in a 2 month period should demand for production logging not drastically increase in the Uintah Basin.

Therefore, POCI's goal is to have all wells tested within a 2 month period. Please inform us whether you would like to have results as wells are completed or would you rather wait until all wells are complete and then have all the results sent to you at one time.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

From: Dustin Doucet
To: mcorser@petroglyphenergy.com
Date: 8/14/03 9:13AM
Subject: Duchesne Field Idle Wells Tests

Matt,

I received your letter dated August 7, 2003 and have no problems with the time line. As far as sending the info in, I guess sending it in as soon as it becomes available would be preferable. If you would like me to put this response in letter form or have any other questions or concerns, let me know. Thanks.

Dustin Doucet
Petroleum Engineer
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114
Phone: 801.538.5281
Fax: 801.359.3940



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

September 19, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
SEP 22 2003
DIV. OF OIL, GAS & MINING

Re: Monitoring of Fluid Levels in TA Wells in the Duchesne Field, Duchesne County, Utah

Mr. Doucet:

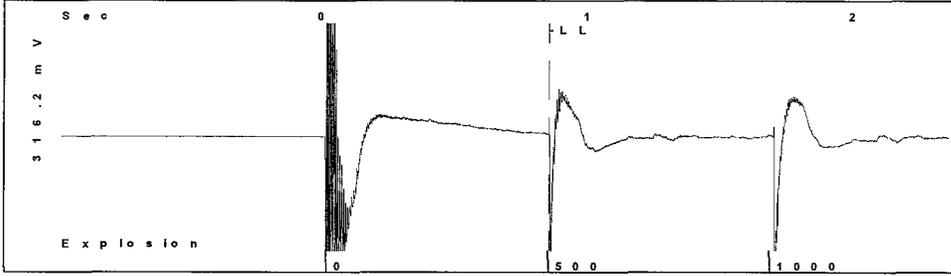
Petroglyph Operating Co Inc (POCI) has completed the first phase of our monitoring effort for the wells that we are seeking TA status. The attachments included with this letter are the individual fluid levels for each well. We are now going to start the second phase which consists of running the production logs to insure there is no flow out or into the wellbore.

If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser
District Engineer

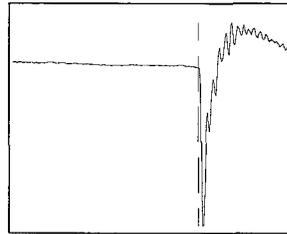
Attachments



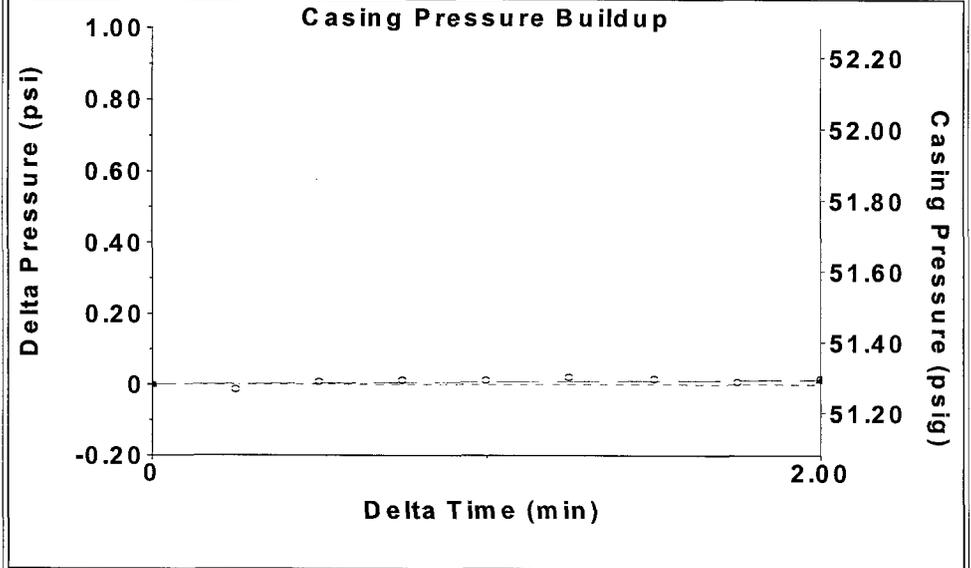
Time 0.841 sec
 Joints 15.918 Jts
 Depth 504.60 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1200 ft/s



Analysis Method: Acoustic Velocity



Change in Pressure 0.01 psi PT 4017
 Change in Time 2.00 min Range 0 - 300 psi

Production Current	Potential	Casing Pressure	Producing
Oil 1	1.4 BBL/D	51.3 psi (g)	
Water 1	1.4 BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas 1	1.4 Mscf/D	0.0 psi	0 Mscf/D
		2.00 min	%% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	0.47	52.2 psi (g)	
Production Efficiency	73.2		
Oil 40 deg.API		Liquid Level	
Water 1.05 Sp.Gr.H2O		Main Depth to Liquid Level	
Gas 0.81 Sp.Gr.AIR		504.60 ft	
Acoustic Velocity	1200 ft/s	Formation Depth	
		2131 ft	
Pump Intake Depth (MD)	0 ft	Pump Intake Pressure	
Total Gaseous Liquid Column HT (TVD)	0 ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	0 ft	Producing BHP	
		692.8 psi (g)	
		Static BHP	
		1500 psi (g)	



No Collar Count Data Available

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Petroglyph Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW NW 16, 4S, 4W		8. WELL NAME and NUMBER: Ute Tribal 8D
PHONE NUMBER: 722-2531		9. API NUMBER: 43-013-30028
		10. FIELD AND POOL, OR WILDCAT: Duchesne
		COUNTY: Duchesne
		STATE: UT UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See chart for CIT results.

RECEIVED

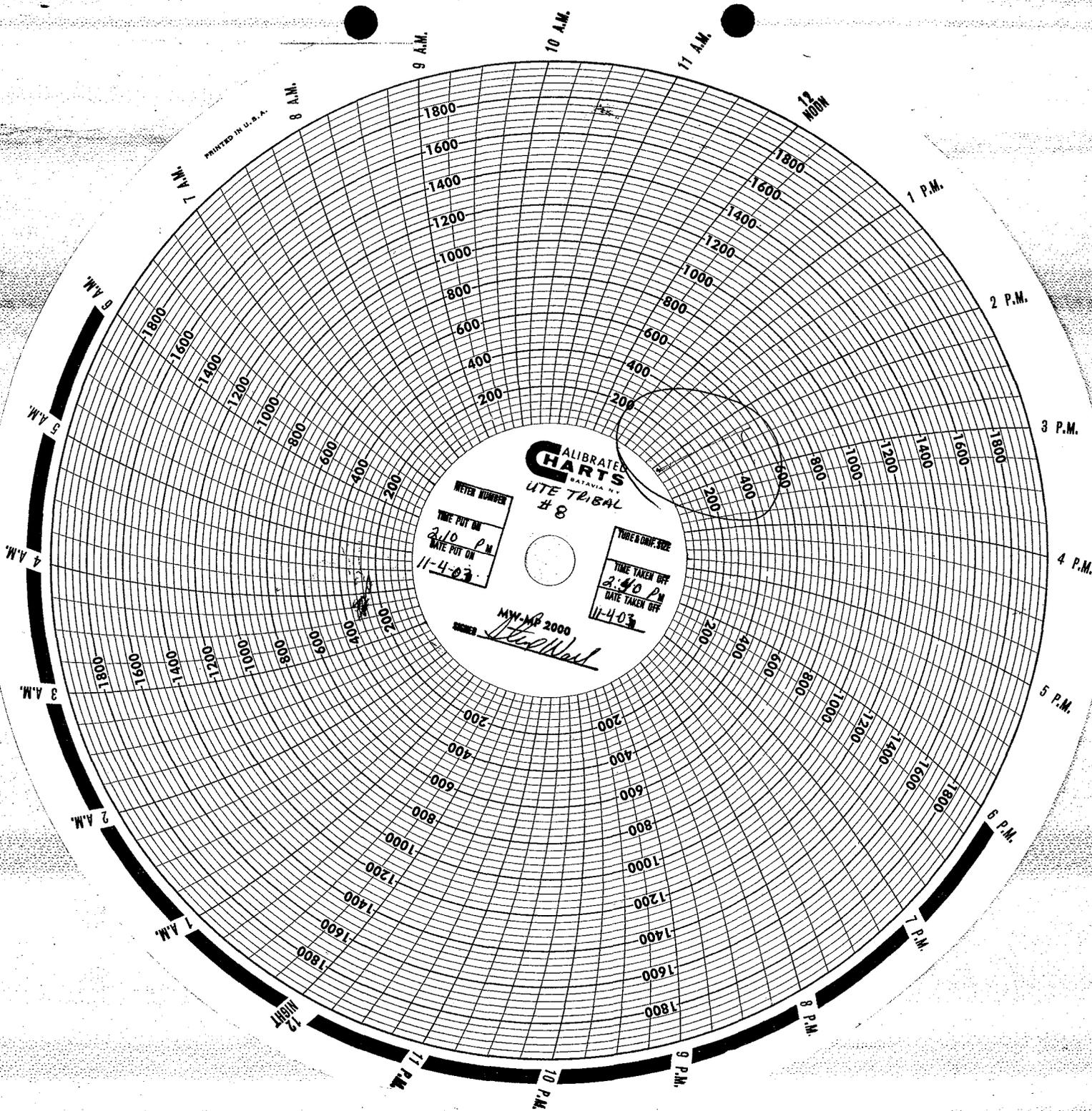
DEC 09 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Assistant</u>
SIGNATURE <u>Callie Duncan</u>	DATE <u>12-8-03</u>

(This space for State use only)

PRINTED IN U.S.A.



**CALIBRATED
CHARTS**
BATAVIA, N.Y.

UTE TUBAL
8

METER NUMBER

TIME PUT ON

DATE PUT ON

11-4-03

TUBE & DRIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

11-4-03

MW MP 2000

Steel Mill



Petroglyph Energy, Inc.

555 S. COLE RD.
BOISE, ID 83709
(208) 377-6000

Wellwork Chronological Report

Well Name : UTE TRIBAL 8D			
Prospect:		AFE #:	42126
Sec/Twp/Rge:	16 / 4S / 4W	AFE Total:	\$5,250
API #:	43013300280000	Field:	
Work Type:	Workover	County, St.:	DUCHESNE, UT
Operator:		Supervisor:	Steve Wall
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0
		This AFE Cost:	\$10,380
		Tot Assoc AFE's:	\$10,380
		Phone:	722-2531

Wellwork Details							
Date :	11/3/2003	Days:	1	DC:	\$5,047	CCC:	\$5,047
		CWC:	\$5,047				
Activity:	Test		Rig Name:				
Daily Report Summary :							
Daily Report Detail:		Remarks					
		Road rig from the ut 30-11 to the ut #8					
		Pulling unit bleed off well 40 psi					
		wellhead n/u bops r/u floor					
		P/U weatherford tension pkr tallied pipe RIH w/ 15 jts hit thick oil tbg would slowly go 10 min for isn't					
		pooh laid down pkr rih with 15 jts					
		hit same hard oil with tbg hooked up hot oiler pumped 10 bbls down csg up tbg rih with 8 jts hit thick oil					
		circulated jnts down got to 1536 foot circ circ well shut well in 50 jts in					
From 7:00 To 10:00	3 hrs	Category/Rmks:	MIRU : Road rig from the ut 30-11 to the ut #8				
From 10:00 To 11:00	1 hrs	Category/Rmks:	RU : Pulling unit bleed off well 40 psi				
From 11:00 To 12:00	1 hrs	Category/Rmks:	ND : wellhead n/u bops r/u floor				
From 12:00 To 13:30	1.5 hrs	Category/Rmks:	POOH : P/U weatherford tension pkr tallied pipe RIH w/ 15 jts hit thick oil tbg would slowly go 10 min for isn't pooh laid down pkr rih with 15 jts				
From 13:30 To 17:00	3.5 hrs	Category/Rmks:	Circulate : hit same hard oil with tbg hooked up hot oiler pumped 10 bbls down csg up tbg rih with 8 jts hit thick oil circulated jnts down got to 1536 foot circ circ well shut well in 50 jts in				
From 17:00 To 18:00	1 hrs	Category/Rmks:	Travel :				

Packer @ 2002'
121P @ 40 psi
400 psi. No leakoff
Previous into
FL @ 505'
Press @ 51 psi (430')

Well Name : UTE TRIBAL 8D

Prospect:				AFE #:	42126	
Sec/Twp/Rge:	16 / 4S / 4W			AFE Total:	\$5,250	
API #:	43013300280000	Field:		This AFE Cost:	\$10,380	
Work Type:	Workover	County, St.:	DUCHESNE, UT	Tot Assoc AFE's:	\$10,380	
Operator:		Supervisor:	Steve Wall	Phone:	722-2531	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	11/4/2003	Days:	2	DC :	\$5,333	CCC:	\$10,380	CWC:	\$10,380
Activity:	Test			Rig Name:					

Daily Report Summary :			
Daily Report Detail:		Remarks	
		Rih to 2002 circ well with 40 bbls 65 jts Pooh w/65 jnts of picked up 5-1/2 weatherford tension pkr Rih to 2002 circulated with hot oiler 40 bbls set pkr would not test released pkr pulled up 15 could not get pkr to set pulled up 1 jnt to 1965' bypass would not close pumped down csg had trouble getting pkr to set could not get bypass clsd pooh w/ pkr Rih w/ pkr to 2002' set pkr pressured up to 400# csg tested ok in 15 min test on chart released pkr pooh laying down tbg flor n/d bop n/u wellhead rd pulling unit	
From 6:00 To 7:00	1 hrs	Category/Rmks:	Test :
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Circulate : Rih to 2002 circ well with 40 bbls 65 jts
From 8:30 To 9:30	1 hrs	Category/Rmks:	POOH : Pooh w/65 jnts of picked up 5-1/2 weatherford tension pkr
From 9:30 To 13:00	3.5 hrs	Category/Rmks:	Circulate : Rih to 2002 circulated with hot oiler 40 bbls set pkr would not test released pkr pulled up 15 could not get pkr to set pulled up 1 jnt to 1965' bypass would not close pumped down csg had trouble getting pkr to set could not get bypass clsd pooh w/ pkr
From 13:00 To 14:30	1.5 hrs	Category/Rmks:	Press test : Rih w/ pkr to 2002' set pkr pressured up to 400# csg tested ok in 15 min test on chart
From 14:30 To 15:30	1 hrs	Category/Rmks:	POOH : released pkr pooh laying down tbg
From 15:30 To 16:30	1 hrs	Category/Rmks:	RD : flor n/d bop n/u wellhead
From 16:30 To 17:30	1 hrs	Category/Rmks:	RD : rd pulling unit
From 17:30 To 18:30	1 hrs	Category/Rmks:	Travel :



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

December 31, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114 - 5801

Re: Summary Reports from Casing Integrity Tests

Mr. Doucet:

Please find the enclosed summary sheets for the casing integrity tests that were performed on wells located in the Duchesne Field, Duchesne County, Utah as per our phone conversation on December 30, 2003.

If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser

JAN 02 2004

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30881</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31212 / Dr.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- 30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w) Has not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (DRL)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

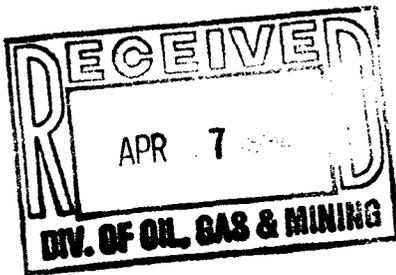
We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. BO4528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals
and PLANET INDEMNITY COMPANY

of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee
have heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principals and
surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principals and surety, or either of them, from
any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principals and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Dorinda L. Thode)

P. O. _____)

By: [Signature])

P. O. _____)

By: Nancy Gray)

8 Greenway Plaza Suite 400)
P. O. Houston, TX 77046)

By: Sue Hoas)

8 Greenway Plaza, Suite 400)
P. O. Houston, TX 77046)

[Signature])

475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

Janet K. Specht)

475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

* Two witnesses to all signatures

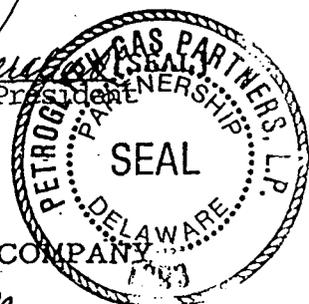
APPROVED:

PETROGLYPH GAS PARTNERS, L. P.

BY: PETROGLYPH ENERGY, INC.,
General Partner

as to

Robert C. Murdock
ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]
Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to

Kyle B. Miller [SEAL]
KYLE B. MILLER, President

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III President

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Arnette J. Brenholz Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

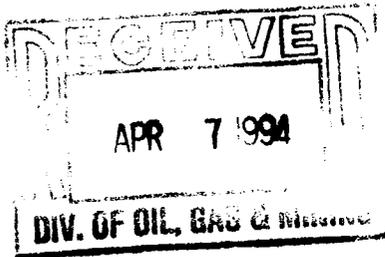
IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994



Greg E. Chilson Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda G. Thode*)

P. O. _____)

By: *A. K. [Signature]*)

P. O. _____)

By: *Nancy Cruz*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *Sue [Signature]*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *[Signature]*)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

By: *Janet K. [Signature]*)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

APPROVED:

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen*)
R. A. CHRISTENSEN, President)



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey* (SEAL)

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to *[Signature]* (SEAL)

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____, 19____

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

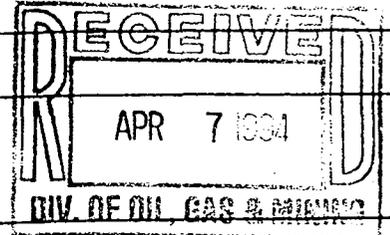
ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL
LEASE NUMBER: 1-109-IND-5351



and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK
(Signature) [Signature]
(Title) PRESIDENT OF PETROGLYPH ENERGY, INC.
(Phone) 316-665-8500

PETROGLYPH GAS PARTNERS, L.P.
OF: (Company) BY PETROGLYPH ENERGY, INC.,
GENERAL PARTNER
(Address) P. O. BOX 1807
Hutchinson, KS 67504-1807

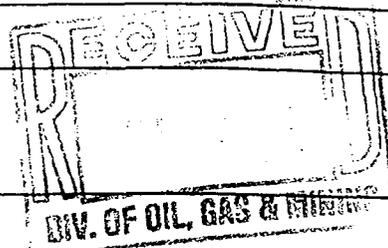
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBALLEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

as his agent operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10
S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL;
SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

OF: (Company) INLAND RESOURCES INC.

(Signature) *K Miller*

(Address) 475 Seventeenth St., Suite 1500

(Title) President

Denver, CO 80202

(Phone) 303-292-0900

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

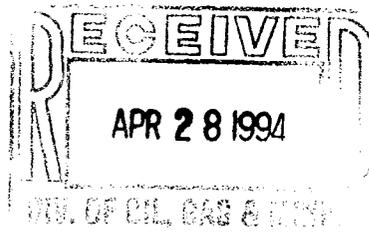
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis".

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
1-109-IND-5351

6. If Indian, Allocated or Tribe Name:
Ute Tribal

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Ute Tribal #8

9. API Well Number:
43-013-30028

10. Field and Pool, or Wagon:
Duchesne Field
Green River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:
P. O. Box 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well
Footage: 660' FNL & 664' FWL
Co. Sec., T., R., M.: NW NW 16-T4S-R4W U.S.M.

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other: Change of Operator
- New Construction
 - Pull or Alter Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

of change.

Approximate date ~~WORKING~~ 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

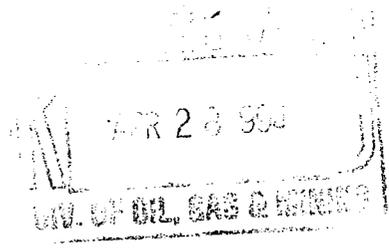
- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator from Evertson Oil Company, Inc., to Petroglyph Operating Company, Inc., effective 3-1-94



13. Name & Signature: PETROGLYPH OPERATING COMPANY, INC. Title: President Date: 2-25-94
R. A. Christensen

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

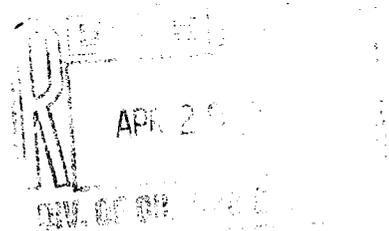
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 1-109-IND-5351
2. Name of Operator: EVERTSON OIL COMPANY, INC.		6. If Indian, Alias or Tribe Name: Ute Tribal
3. Address and Telephone Number: P. O. Box 397, Kimball, NE 69145 308-235-4871		7. Unit Agreement Name: N/A
4. Location of Well Footage: 660' FNL & 664' FWL CO. Sec., T., R., M.: NW NW 16 -T4S-R4W U.S.M.		8. Well Name and Number: Ute Tribal #8
		9. API Well Number: 43-013-30028
		10. Field and Pool, or Wellcat: Duchesne Field Green River Pool
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u> of change. Approximate date WORKWELL <u>3-1-94</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator from Evertson Oil Company, Inc., to Petroglyph Operating Company, Inc., effective 3-1-94



13. Name & Signature: Phillip A. Kriz Title: Vice President Date: 2-25-94

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 8 9 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Metroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNE NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNE SWNE SENE
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENE NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
18	✓Ute Tribal 4-18D	NWNW	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LEC / GIL	✓
2- LWP 7-PL	✓
3- DTB/SJ	✓
4- VLC 9-FILE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
	phone (<u>316</u>) <u>665-8500</u>		phone (<u>308</u>) <u>235-4871</u>
	account no. <u>N3800</u>		account no. <u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30028</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #C0180242. (L.H. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sup 6. Cardex file has been updated for each well listed above. 7-11-94
- Sup 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btm/Vernal Apr. 6-30-94.
*(1 st. lease well handled separately)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
1109IND5351

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Indian Tribe

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Ute Tribal 8D

2. NAME OF OPERATOR:
Petroglyph Operating Company, Inc.

9. API NUMBER:
~~4304340028~~ **43-013-30028**

3. ADDRESS OF OPERATOR:
P. O. Box 607 CITY **Roosevelt** STATE **Ut** ZIP **84066**

PHONE NUMBER:
(435) 722-5304

10. FIELD AND POOL, OR WILDCAT:
Duchesne

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Duchesne**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 16 T4S R4W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/30/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Petroglyph Operating Company, Inc. received the notice of expired TA status letter on April 24, 2007 from BLM. Upon receipt of said notice we contacted the Ute Indian Tribe to verify they did not want to assume operations of this lease. We have received notice that they do not wish to assume operations and therefore we will proceed with plug and abandon action. Plug and abandonment shall be complete by September 1, 2007.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

Plug and abandonment procedure was not provided.

RECEIVED
JUN 20 2007

~~Federal Approval of This Action is Necessary~~

[Signature]
July 9, 2007
Utah Division of Oil, Gas and Mining

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Steve Wall TITLE Manager
SIGNATURE *[Signature]* DATE 6/18/2007

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625351
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: 1420H62450
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		8. WELL NAME and NUMBER: Ute Tribal 8D
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066		9. API NUMBER: 4301240028 013-30028
4. LOCATION OF WELL FOOTAGES AT SURFACE: 664' FNL 660' FWL		10. FIELD AND POOL, OR WILDCAT: Antelope Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 16 T4S R4W		COUNTY: Duchesne County, UT
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/12/2007 <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following is our proposed procedure to plug and abandon the Ute Tribal 8D. This well was drilled to 3340'. 8 5/8" 24# csg surface to 133', 5 1/2" 17# csg set @ 3336', perms 2040' - 3300', set CIBP @ 1996+/- . Dump bail 35' cmt, RIH w/tbg to 1961' +/-, fill hole w/8.5# gel. POOH, shoot holes @ 183', fill 8 5/8" & 5 1/2" csg w/cmt to surface. Cut csg off 3' below surface and weld description plate w/1/4" weep hole. Reclaim location.

Addition procedures per BLM requirements:

1. Addition to SN procedure; our records indicate the top of the Green Rive is @ 2515'. Therefore, set a CIBP @ +/- 2760', 100' above perf interval 2860' - 3300'. Spot 35 sx cmt on top.
2. Set CIBP @ 1996' according to procedure.
3. Revision to SN procedure; Our records indicate the base of usable water is @ 400'. Therefore, shoot squeeze holes @ 450'. Establish injection rate, pressure and circulation to surface prior to setting CICR. Set CICR @ 400'. Pump 75 sx cmt through retainer until cement is to surface in the annulus. Fill up production casing with 46 sx cement.
4. Restore location as per Bureau of Indian Affairs requirements

COPY SENT TO CHIEF
DATE: **8-23-07**
INITIALS: **RM**

NAME (PLEASE PRINT) <u>Steve Wall</u>	TITLE <u>Manager</u>
SIGNATURE <u><i>Steve Wall</i></u>	DATE <u>7/19/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/30/07
By: *[Signature]*

RECEIVED
JUL 23 2007

Federal Approval Of This
Action Is Necessary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: 1420H62450
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		8. WELL NAME and NUMBER: Ute Tribal 8D
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066		9. API NUMBER: 4301330028
4. LOCATION OF WELL 660 FNL 664 FNL FOOTAGES AT SURFACE: 664' FNL 660' FNL		10. FIELD AND POOL, OR WILDCAT: Antelope Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 16 T4S R4W		COUNTY: Duchesne
		STATE: UTAH

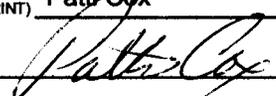
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/26/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AS OF JULY 26, 2007 THIS WELL IS PERMANENTLY PLUGGED AND ABANDONED, SEE ATTACHED WELL BORE DIAGRAM FOR DETAILS

RECEIVED
SEP 11 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Patti Cox</u>	TITLE <u>District Office Manager</u>
SIGNATURE <u></u>	DATE <u>9/7/2007</u>

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