

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

CMB
9/2/64

COMPLETION DATA:

ate Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
NHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
James L. Powell
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Center of SW $\frac{1}{4}$, Sec. 13 T-1-S, R-2-W U S M
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Land and Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 Center of SW $\frac{1}{4}$, Section 13 T-1-S, R-2-W
 Lower Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 Miles SW of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
1310 F SL
1310 FWL

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
11,200

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
Oct. 1, 1969

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 7/8	10 3/4	24 lbs.	550'	250 SX
8 3/4	7"	20 lbs.	11,100	As needed (400 SX)

This work will be the drilling, testing of all significant shows and possible casing cementing and completion of a well in the West $\frac{1}{2}$ of Sec. 13, T-1-S, R-2-W, U.S.M. We will use Gel Oil Base Mud with approximate and gradual build up in weight of 10.2. We will use High Pressure Blowout Preventor for 4 $\frac{1}{2}$ " drill pipe and Hydrill for collars with kill lines, high pressure pipe and valves.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Gary Spang TITLE Vice-President DATE 9/6/69

(This space for Federal or State office use)

PERMIT NO. 43-043-30024 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

34 bond

September 12, 1969

Flying Diamond Land & Mineral Corp.
83 West Main
Vernal, Utah 84078

Re: Well No's: Ute Tribal #2-34-C,
Sec. 34, T. 1 N, R. 2 W,
James L. Powell #3,
Sec. 13, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause No. 131-3. However, this approval is conditional upon a surveyor's plat being furnished this office for both wells, and a drilling and plugging bond being filed with this Division for the James L. Powell #3 well.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with regard to completing these forms will be greatly appreciated.

The API numbers assigned to these wells are: 43-013-30023 - Ute Tribal
43-013-30024 - Powell #3
(See Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U S Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

FLYING DIAMOND LAND & MINERAL CORPORATION
83 West Main Street
Vernal, Utah 84078

September 13, 1969

Utah State Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah

ATTENTION: Cleon Feight

Dear Jack:

Enclosed is the surveyors platt covering the location in the
S W 1/4 of Section 13 T 1 So. R 2 W USM.

We had to move this location from the center of the 1/4 to
avoid damage to the surface.

I hope this is satiofactory.

Thanks very much.

Respectfully yours,



Gary Sprouse
Vice President

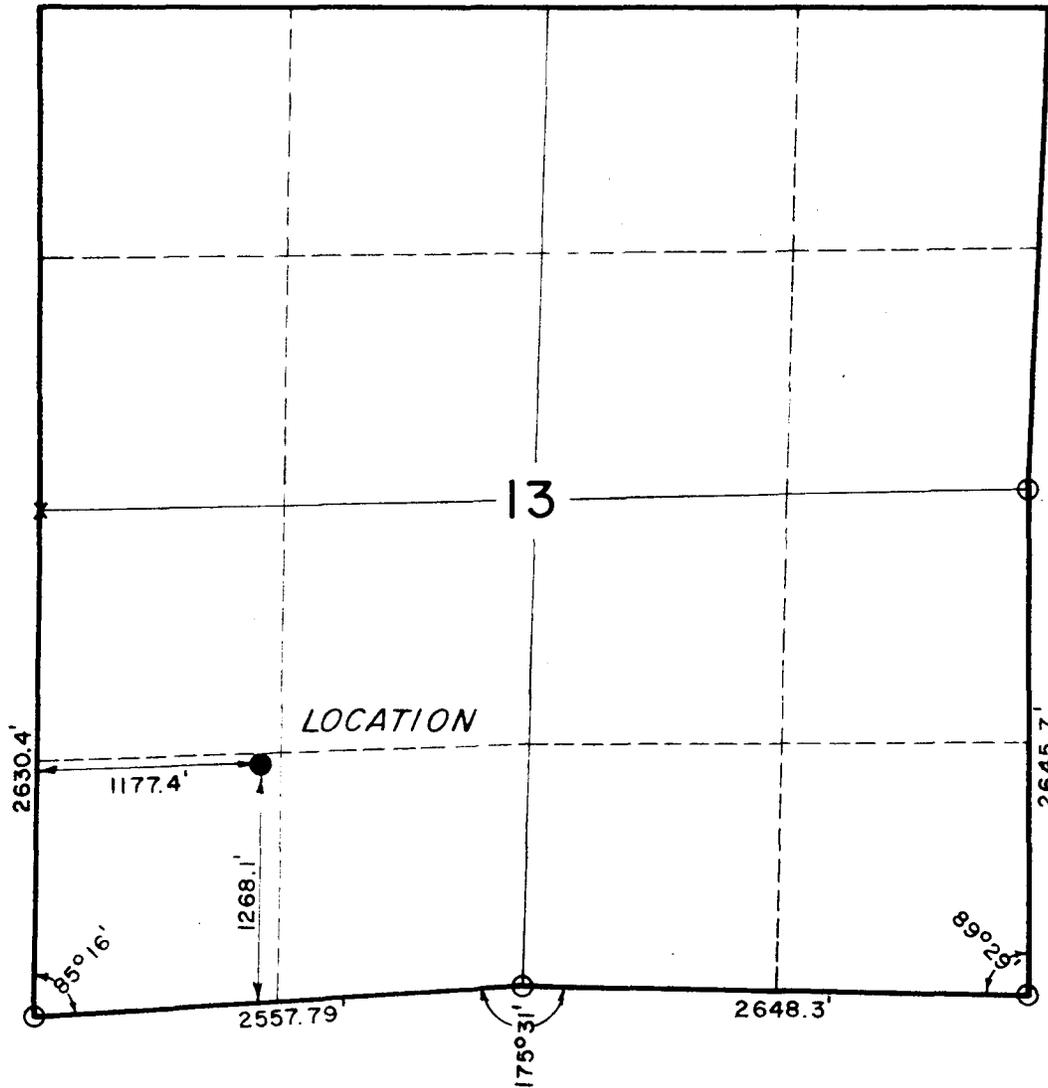
GS/lh

TIS, R2W, U. S. B. & M.

PROJECT

FLYING DIAMOND CORP.

Well location, located as shown in the
SW 1/4, Section 13, TIS, R2W,
U. S. B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

- X = Corners found. (Stone)
- O = Corners re-established.

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 Sept 1969
PARTY G.S., K.M., & R.M.	REFERENCES GLO Plat <i>AS</i>
WEATHER Warm	FILE Flying Diamond Corp.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION

B O N D

KNOW ALL MEN BY THESE PRESENTS,

That

We: FLYING DIAMOND LAND & MINERAL CORPORATION, 63 West Main St., Vernal

of the County of: Uintah in the State of: Utah

as Principal,
and CONTINENTAL CASUALTY COMPANY

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil and Gas Conservation, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit: (May be used West 1/2 Sec. 13, TWP 1 S., R. 2 W., Duchesne County, Utah as blanket bond or for single well)

NOW THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil and Gas Conservation of the State, including, but not limited to, the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of -FIVE THOUSAND AND NO/100- - - - (\$5,000.00)State of Utah

Witness our hands and seals, this 17th day of NOVEMBER, 1969

FLYING DIAMOND LAND & MINERAL CORPORATION
By Clive J. Brown Principal President

Witness our hands and seals, this 17th day of NOVEMBER, 1969

CONTINENTAL CASUALTY COMPANY
By Jawn Linschoten Surety Attorney-in-fact

Approved as to form and execution:

ATTORNEY GENERAL

By: _____

Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany this bond.)

517 - UTAH

STATUTORY AFFIDAVIT FOR CORPORATE SURETY - UTAH

STATE OF UTAH)
COUNTY OF SALT LAKE.) ss:

Personally appeared before me, a Notary Public in and for Salt Lake County, State of Utah, Fawn Linschoten who being first duly sworn on oath deposes and says that he is Attorney-in-fact of the CONTINENTAL CASUALTY COMPANY, A corporation organized under the laws of the State of Illinois and that he is duly authorized to execute and deliver the foregoing obligation; that the said CONTINENTAL CASUALTY COMPANY IS authorized to execute the same and had complied with all the laws of the State of Utah in reference to becoming sole surety upon Bonds,

Undertakings and Obligations. Affiant further says that _____

Fawn Linschoten whose address is Salt Lake City, Utah, has been appointed an Attorney upon whom process for the State of Utah may be served according to law.

Fawn Linschoten

Subscribed and sworn to before me this 17 day of Nov. 19 69

Mona Beloshvili

Notary Public, Residing in Salt Lake County,
Utah

4/14/70 - Spring Service

10715 - 30

Section

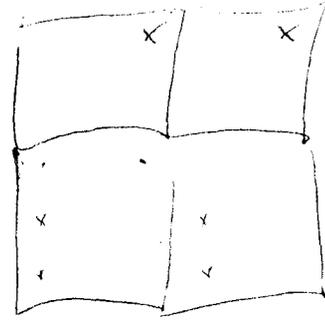
Reperforated → 10756 - to 1090

800-900 BOPD

Powell #3 - ~~old pump~~ old pump no good
new pump - liberty

~~see #17 & 18~~ ^{new in NE} 17 & 18

new location to center
of 1/2 section



see 17 & 20 new to
NW ?

Check with Jack

Call Day in morning GHB

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13: T/1/S,R/2/W

12. COUNTY OR PARISH

13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main St. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1177.4' FWL, 1268.1' FSL of SW $\frac{1}{4}$, Section 13

14. PERMIT NO.
43-013-30024

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5,657.9 GG

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/25/69 Pioneer Drilling Co. Inc. Began rigging up
 10/29/69 Complete Rigging up at 4.00 P.M. Began Drilling
 10/31/69 Nipple up to drill surface

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President

DATE 12/22/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

43-013-30024

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
James Powell

9. WELL NO.
73

10. FIELD AND POOL, OR WILDCAT
Sec. 13, T-3-S, R-2-W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Bluebell
Duchesne Utah

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main St. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
43-013-30024

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5657.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1/69 thru 11/3/69 Drilling surface hole & cement surface pipe

11/4/69 ~~set~~ Nipple B.D.P. & behin drilling mouse hole

11/5/69 Complete mouse hole

11/5/69 thru 11/30/69 Routine drilling operations. Drilled from 0 to 8428 feet by midnight on 11/30/69

18. I hereby certify that the foregoing is true and correct

SIGNED Kerry Grouse TITLE Vice-President DATE 12/22/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
43-013-30024

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James Powell

9. WELL NO # 3

10. FIELD AND POOL, OR WILDCAT
Sec. 13, T/1/S, R/2/W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Bluebell

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main St. Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 13; 1177.4' FWL, 1268.1' FSL

14. PERMIT NO.
43-013-30024

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
567.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/69-12/14/69 Routine drilling operations. Drilled from 8428-10,275'
12/15/69 Conducted D.S.T.1 from 10,058'-10,275'
12/15/69-12/17/69 Routine drilling operation. Depth: 10,325'
12/18/69 DST # 2 10,251'-10,329'
12/19/69 DST # 3 10,352-10,385'/
12/20/69 DST# 4 10,390'-10,475', Lost tool in hole
12/21/69-12/28/69 Fishing
12/19/69 Recovered fish
12/31/69 DST# 5 10,400'-10,437'

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Controller

DATE 1/7/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PI
04/16

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Powell Fee # 3

Operator Flying Diamond Land & Mineral Address Vernal, Utah Phone 789-2614

Contractor Pioneer Drilling Co. Address Casper, Wyo. Phone 307-237-9527

Location 1/4 1/4 Sec. 13 T. 1 N R. 2 E Duchesne County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No Water Encountered in January</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James Powell Fee # 3

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13: T/1/S, R/2/W

12. COUNTY OR PARISH 13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main St. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

; ; 77/4' FWL, 1268.1 FSL

14. PERMIT NO.
42-013-30024

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Routine drilling operations from Jan 1-21, 1970

Jan. 21, Reached total depth of 11,321'

Jan. 24, Ran casing

Jan. 26, Ran tubing

Jan. 27-31 Perforated.

18. I hereby certify that the foregoing is true and correct

SIGNED Blaise TITLE Controller DATE Feb. 18, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
Sec. 13: SW¹/₄, 1177.4' FWL, 1268.1 FSL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee # 3

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13: T/1/S, R/2/W
USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. 42-013-30024 | DATE ISSUED 9/12/69

15. DATE SPUDDED 10/29/69 | 16. DATE T.D. REACHED 1/21/70 | 17. DATE COMPL. (Ready to prod.) 2/15/70 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5657.9' Graded Gr. | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,858'-10,888', 11,062'-11,084', 11,186'-11,196', 10,756'-10,796', 10,950'-11,010', 11,106'-11,116', 11,212'-11,232'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual induction lateral-Gamma Ray Sonic Borehole compensated w/caliper, cement bond.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	600'	13"	200SX	
	26# 23#				
7"	29# 35#	11,320'	8 3/4"	1000SX	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Same as above 2 shots per foot

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,756'-10,888'	1000 gal. 15% mud acid
10,950'-11,010'	2000 gal. " " "
11,062'-11,116'	2000 gal. " " "
11,186'-11,232'	2000 gal. " " "

33.* PRODUCTION

DATE FIRST PRODUCTION 2/18/70 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Liftkin 640 Air Balance | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2/18/70 | HOURS TESTED 20 | CHOKED SIZE 3/4" orifice | PROD'N. FOR TEST PERIOD 298 | OIL—BBL. 298 | GAS—MCF. TSM | WATER—BBL. 0 | GAS-OIL RATIO 36.8

FLOW. TUBING PRESS. 250 # | CASING PRESSURE 225# | CALCULATED 24-HOUR RATE 360 | OIL—BBL. 360 | GAS—MCF. TSM | WATER—BBL. 0 | OIL GRAVITY-API (CORR.) 36.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flare | TEST WITNESSED BY D.J. Johnson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Controller DATE 2/19/70

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This or both, pursuant to 30 CFR 251.101, submitted, paid for, and/or State. If not filed previously, the formation and pressure data should be listed. Item 4: If the well is owned by a Federal office, the formation and pressure data should be listed. Item 18: Indicate the interval, or intervals, for each additional formation. Item 29: "See Item 33: Sub-

37. SUMMARY
SHOW
DEPTH

FORMATION

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIPTION, CONTENTS, ETC.</u>
Green River	10,058'	10,275'	DST#1: 32-56-62-90 min. F to strg. blo GTS in 25", Rec. 820' HG&OCWC, 2165' HGCO 440' in collars, IFP 727-791, FFP 833-1047. ISIP 2383-2045, IHP 4922, FHP 4922, BHT 164°.
Green River	10,261'	10,329'	DST# 2: 18-59-121-120 min. Strg. blo, Rec. 910' WC, 2857' O, IFP 1429-1514, FFP 1450-1556, SIP 1641-1641, HP 5132-5111, BHT 158°.
Green River	10,352'	10,385'	DST# 3: Str Blo 2 min, GTS 30 min, TSTM, Rec. 910' WC&2866' GCO, IF(30") 1197-1219, ISIP (60") 1328 FF(150") 1241-1284, PSIP(120") 1328 BHT-186 HI-5138 HO-4987.
Green River	10,390'	10,475'	DST# 4: Strg. blo immed. WC to sur. in 25 min. O&GCM in 35", O&GC water in 60", Rec. 211 Bbls. O&GCW, Flowed 2½ hrs. Est. 20% oil, 80% water, IFP(30") 3079-4494, ISP(60") 4507, FFP(150") 4481-4481 FSIP(after 150") 4507, BHT 185°, HP 5031-5018.
Green River	10,400	10,437	DST# 5: 17-59-90-31 min. Strg. blo, rec. 9741' very highly GC muddy water & OCI in drill pipe, 581' of same in drill collar. Est. 33% oil, 44% water & 23% mud. IFP 1083.7-3748.4, FFP 3728.6-4381.2, SIP 4480-4499.8, HP 5091.9-5091.9, BHT 170°.
Green River	10,724	10,885	DST# 6: Time: 16-59-90-106 min. No blo during 1st flow period. Wk blo incr. to strng aft 90" of 2nd flo. Rec. 1425' sli. GCWC & 180' SGCO, 90' HG&OCM, 519' HGCO. IFP 181-823, FFP 703-884, SIP 3966-4342, HP 5425-5425, BHT 178°.
Transition Zone	10,915	10,992	DST# 7. Times: 29-60-90-61 min. Wk blo. inc. to strng in 30" of 2nd flo. Rec. 2575WC, 670' GCO, 125 HGCM, IFP 301-1422, IFP 301-1422, FFP 1661-1502, SIP 4757-4065, HP 5504-5504, BHT 183°.

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ocal State

its.
producing
identified,

BRT. DEPTH

FEB 24 1970

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James Powell Fee # 3

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec: 13, T/1/S, R/2/W, USM.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1177.4' FWL, 1268.1' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5657.9' Graded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Company intends to fracture treat the existing perforations. If satisfactory results are not obtained we will open new zones. This work is scheduled to commence April 1, 1970.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 3-26-70
BY clm r b feight

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. Vice President DATE 3/24/70

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James Powell Fee #3

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec. 13: T-1-S, R-2-W
U.S.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Land and Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1174.4' FWL, 1268.1' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5657.9' Graded Ground

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-8-70 Fracture treated well as per attached sheet. Prior to frac, set bridge plug over the following zones: 11,186' to 11,196'; 11,212' to 11,232'..
Shut well in for 36 hours after frac., swabbed for 3 days and blew engine in workover rig.
Well is currently shut in awaiting a new engine for the work-over rig.
As soon as repairs are completed we plan to place the well back on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED E. T. Hough TITLE Asst. Vice President DATE 4/20/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

HALLIBURTON SERVICES
 STIMULATION SERVICE
 TREATING REPORT
 FORM 132

HALLIBURTON DISTRICT
 HALLIBURTON DIVISION
 Vernal Utah
 Denver

WELL TO TICKET NO. 310461
 STAGE NO.
 PAGE NO.

CUSTOMER
 Flying Diamond
 LEASE
 Powell Fee
 WELL NO.
 3
 DATE 1/8/1970

FIELD	Bluebell	SEC.	TWP.	RNG.	COUNTY	STATE
					Duchesne	Utah

MATERIALS USED

TYPE JOB MY-T-Y Frac.

TREAT. FLUID	MY-T-Y Frac	DENSITY	LB/GAL.*API
DISP. FLUID	KCL Water	DENSITY	LB/GAL.*API
PROP. TYPE	Sand	SIZE	20/40 LB. 26,800
PROP. TYPE		SIZE	LB.
ACID TYPE		GAL.	%
ACID TYPE		GAL.	%
ACID TYPE		GAL.	%
SURFACTANT TYPE		GAL.	IN
NE AGENT TYPE	II-N	GAL.	275 IN 67,000
FLUID LOSS ADD TYPE	WAC-9	GAL.-LB.	1750 IN 54,000
GELLING AGENT TYPE	MY-T-Y	GAL.-LB.	45,000
FRIC RED AGENT TYPE	FR-8	GAL.-LB.	10 IN 35,000
BREAKER TYPE	GWB-2	GAL.-LB.	90 IN 49,000
BLOCKING AGENT TYPE		GAL.-LB.	
PERF PAC BALLS TYPE		NO.	
OTHER MATERIALS	WAC-IO	600 LB	14,000 GAL

STARTED DATE	4/7/70	ON LOCATION DATE	4/7/70	JOB STARTED DATE	4/7/70	JOB COMPLETED DATE	4/8/70
TIME	0300	TIME	0600	TIME	1430	TIME	1900

PERSONNEL AND EQUIPMENT

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
Fulkerson	2487I	6478	
D. Perry	25685	HT-400	Vernal
Kundert	37III	6100	
Thorpe	25847	HT-400	Vernal
Renner		8226	
Woods		Blender	Rock Springs
		7305	Rock Springs
Myers		I202	
		Iron	
Miles		8690	Rock Springs

HYDRAULIC HORSEPOWER

AVAILABLE 2000 USED 1956

AVERAGE RATES IN BPM

TREATING 10.3 DISPL. 10.3 OVERALL 10.3

PRESSURES IN PSI

BREAKDOWN AVERAGE 8000 MAXIMUM 8000

SHUT-IN INSTANT 7750 5-MIN 3700 15-MIN 3550

FRACTURE GRADIENT

Pre Pad VOLUMES

LOAD PAD BBL-GAL 5000 PAD BBL-GAL 8000

TREATMENT BBL-GAL 31,000 DISPL BBL-GAL 3500

TOTAL BBL-GAL 41,500

WELL DATA

FORMATION Green River DATE COMPLETED New

INIT. PROD: OIL BPD: WATER BPD: GAS BPD: MCF

PRES PROD: OIL BPD: WATER BPD: GAS BPD: MCF

CASING: SIZE 7" WEIGHT 29# DEPTH 11,232

LINER SIZE FROM TO

OPEN HOLE SIZE FROM TO

PERF IO, 256-96 IO, 858-88 IO, 916-36 II, 062-3L

II, 106-16 SHOTS PER TOTAL

CUSTOMER REPRESENTATIVE X

HALLIBURTON C.D. Fulkerson

OPERATOR

COPIES REQUESTED

TREATING LOG

CHART NO	TIME	DESCRIPTION OF AGENT AND TYPE FLUID PUMPED	RATE BPM		PRESSURE - PSI		REMARKS
			T	C	TUBING	CASING	
F-29	5:20	Start Pre Pad	4		0	2300	0 GAL
	5:13	End Pre Pad	3		6200	2100	5000 GAL
	5:48	Start MY-T-Y Frac Pad	3		6200	2100	0 GAL
	6:03	End MY-T-Y Pad	4		8000	2000	8000 GAL
	6:03	1# 20/40 Sand	4		8000	2000	0 GAL
	6:11	1# 20/40 Sand	4		7800	1800	5000 GAL
	6:18	1# 20/40 Sand	4		7500	1600	10,500 GAL
	6:50	End Frac.	4		7500	1200	23,000 GAL
	6:59	Start Flush	4		7500	1200	0 GAL
	7:05	End Flush	4		5500	900	3500 GAL

AVG Rate 10.3 BPM
 AVG Press. 7750 PSI
 AVG HHP 1956

GAS PRODUCING ENTERPRISES, INC.

P. O. Box 628
Vernal, Utah 84078

June 4, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties
Bluebell Field, Duchesne County, Utah

Dear Sir:

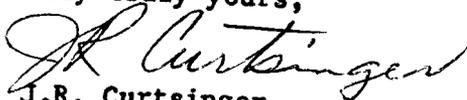
This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

1. Victor Brown, No. 1
2. Ute Tribal, No. 1-34-B
3. Wesley Bastian, No. 1
4. Ute Tribal, No. 1
5. James Powell, No. 3
6. Chasel, No. E-17
7. Ute Tribal No. W-4
8. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). Please note these changes and advise should additional information be required.

Very truly yours,



J.R. Curtsinger
Division Manager

JRC:lj

cc: Flying Diamond
D.E. Brown, C.C.
USGS, Rodney A Smith

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PE

5. LEASE DESIGNATION AND SERIAL NO.
43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James Powell Fee

9. WELL NO. **3**

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALLOT.
Sec. 13, T 1S, R 2W, USM

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 628 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **1174 FWL & 1268 FSL, Sec. 13, T 1S, R 2W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5638 Gr Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is producing 25 BOPD and 101 BWPD and is presently deemed non-commercial. In order to perform the necessary remedial work, it will be necessary to remove a tubing anchor which was previously run in the well in an inverted position. Upon successful removal of this anchor, the existing perforations will be individually tested and once isolated the water producing interval will be squeezed off and the productive intervals retreated. If required, additional perfs will be added and treated to increase production.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE _____
BY: *Paul W. Bershill*

18. I hereby certify that the foregoing is true and correct

SIGNED *J.R. Curtsinger*
J.R. Curtsinger

TITLE **Division Production Mgr.**

DATE **June 5, 1970**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

8

47 PI

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee No. 3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T 1S, R 2W, USM

12. COUNTY OR PARISH

duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1174' FWL & 1268' FSL, Sec. 13
At top prod. interval reported below
At total depth same

14. PERMIT NO. _____ DATE ISSUED
June 1970

12. COUNTY OR PARISH
duchesne

13. STATE
Utah

15. DATE SPUNDED 10-29-69 16. DATE T.D. REACHED 1-21-70 17. DATE COMPL. (Ready to prod.) 2-15-70 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5657.9' GR GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,232' 21. PLUG, BACK T.D., MD & TVD 11,100' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10746-784'; 760-796'; 858-11024'; 062-76'. 25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, SL, GR-CBL 27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	600'	13"	200 sx	
7"	29, 26, 23	11230'	8 3/4"	1000 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9950'	

31. PERFORATION RECORD (Interval, size and number)
10746-84'; 10858-88'; 916-36'; 958-70'; 990-11024'; 11062-76'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10746-84'	1/SPF; acidized w/500 gal HCL (15%)
10858-11024'	1/SP 2'; acidized w/1000 gal. MCA
11062-76'	2/SPF; acidized w/2500 gal. 12% HF

33.* PRODUCTION (Cl + 3% HF)

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-5-70	Pumping 2 1/2 x 2 x 24' USI Rod	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-5-70	24	0	→	75	18	85	240

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	75	18	85	34.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel & Vent TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.R. Curtzinger TITLE Division Manager DATE 9-9-70

December 15, 1970

Continental Casualty Company
Walker Bank Building
Salt Lake City, Utah 84111

Re: Drilling & Plugging Bonds
#5525009 & #5525010
Flying Diamond Land & Mineral
Duchesne County, Utah

Gentlemen:

As per our telephone conversation of this date, the above referred to bonds may be released. Liability for the James Powell #3 and Chasel E-17 wells has been assumed by Gas Producing Enterprises, Inc., the current operators of the wells.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
43-013-30024

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Gas Producing Enterprises, Inc.

James Powell Fee No. 3

3. Address of Operator

PO Box 623, Vernal, Utah 84078

9. Well No.

1

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1174' FWL and 1268' FSL, Sec. 13

At proposed prod. zone

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 13, T 1S, R 2W, USM

14. Distance in miles and direction from nearest town or post office*

3 miles SW of Neola, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1174'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

13500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DP, RT, GR, etc.)

5657.9' Graded Ground

22. Approx. date work will start*

3-5-71

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
5 7/8"	5"	18#	13500'	150 sx

Present perms 10,746' to 11,076' will be squeezed cemented off as production from them is down to 10 BOPD, 20 BWPD.

The proposed new interval would be the lower transitional zone of the Green River-Wasatch formation presently productive in the Shell Oil Co., Miles No. 1 in the Altamont Field area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed J. R. Curtinger Title Division Manager Date 4/6/71
 (This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
43-013-30024

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
James Powell Fee No. 3

9. Well No.
1

10. Field and Pool, or Wildcat
Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 13, T 1S, R 2W, USM

12. County or Parrish 13. State
Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Gas Producing Enterprises, Inc.

3. Address of Operator
PO Box 628, Vernal, Utah 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1174' FWL and 1268' FSL, Sec. 13**
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
3 miles SW of Neola, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) **1174'**

16. No. of acres in lease **640**

17. No. of acres assigned to this well **640**

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. **NA**

19. Proposed depth **13500'**

20. Rotary or cable tools **Rotary**

21. Elevations (Show whether DF, RT, GR, etc.) **5657.9' Graded Ground**

22. Approx. date work will start* **4-10-71**

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
5 7/8"	5"	18#	13500'	150 sx

Present perms 10,746' to 11,076' will be squeezed cemented off as production from them is down to 10 BOPD, 20 BWPD.

The proposed new interval would be the lower transitional zone of the Green River-Wasatch formation presently productive in the Shell Oil Co., Miles No. 1 in the Altamont Field area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed J.R. Curtsinger Title Division Manager Date 4/6/71
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

April 9, 1971

Gas Producing Enterprises, Inc.
Box 628
Vernal, Utah 84078

API No. 43-013-30024
Re: James L. Powell #3
Sec. 13, T. 1 S, R. 2 W,
Duchesne County, Utah

Dear Mr. Curtsinger:

Insofar as this office is concerned, approval to deepen the above referred to well is hereby granted.

However, should it become necessary for you to plug and abandon this well, it is requested that you immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above work has not commenced within said period.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

PI

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
 PO Box 623, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1174' FWL and 1263' FSL
 At top prod. interval reported below same
 At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO. 43-013-30024
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME James Powell Fee No. 3
 9. WELL NO. 1
 10. FIELD AND POOL, OR WILDCAT Bluebell
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T 1S, R 2W, USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah
 15. DATE SPUNDED 4-28-71 16. DATE T.D. REACHED 6-3-71 17. DATE COMPL. (Ready to prod.) 6-4-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5658' GR Gr 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 12530' 21. PLUG, BACK T.D., MD & TVD 12520' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 11270-12530' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12400-12470' - Lower Green River Transitional 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Gamma Ray, Sonic, Cement Bond, Collar 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	600'	13"	200 sx	
7"	23.35	11270'	8 3/4"	1000 sx	
4 1/2"	13.5	As Liner		100 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	11220'	12530'	100		2 7/8"	11000'	11000'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 6-17-71 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-22-71	24	1/4"	→	1900	1777	0	935

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
4100 psi	0	→	1900	1777	0	42.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel - 5% Vented - 95% TEST WITNESSED BY J.R. Curtsinger

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED J.R. Curtsinger TITLE Division Manager DATE 6-23-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River Transition			DST #1 - 11664' - 11798' T.O. 165 min. Rec. 3000' WC & 154.5 STBO. HM 7360; IF 1914/3223; ICIP 6938; FCIP 6853 - 60 min.
			DST #2 - 12042-12111' T.O. 248 min. Rec. 5031' WC & 303 STBO ICIP - 8368# IF 1970/3581 FF 2965/6284 FCIP 8241 - 154 min.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH

JUL 1 1971

67

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

Gentlemen:

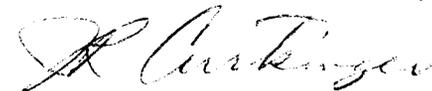
Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-35, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.



J.R. Curtsinger
Division Manager

JRC:lj

4

October 18, 1971

Gas Producing Enterprises, Inc.
Box 628
Vernal, Utah 84078

Re: James Powell #3
Sec. 13, T. 1 S, R. 2 W,
James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Chasel E-17
Sec. 17, T. 1 S, R. 1 W,
Duchesne County, Utah

Dear Mr. Curtsinger:

This letter is to advise you that the following reports for the above referred to wells are due:

James Powell #3:
Electric logs from 11,232' to 12,530'

James Powell #4:
Monthly Report of Operations for the months
of August and September, 1971

Chasel E-17:
Monthly Report of Operations for the month
of September, 1971

In addition, upon checking our reports it is noted that you have not been reporting the disposition of the produced gas at the Bluebell Field. It would be greatly appreciated if on all future production reports, the gas figure be broken down as to amount flared, used, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER
PHONE TULIP 3-5211
CORPUS CHRISTI, TEXAS

October 26, 1971

MAILING ADDRESS
P. O. DRAWER 521

State of Utah,
Divison of Oil & Gas Conservation
1588 West North Temple, SLC
Salt Lake City, Utah 84116

Re: #3 James Powell
#4 James Powell
#E-17 Chasel
Duchesne County, Utah

Gentlemen:

As per your request of our Utah Office, I am forwarding to you at this time the following logs on the above referenced wells:

1. Dual Induction-Laterolog, #3 James Powell
2. Runs #1 & #2 Dual Induction-Laterolog, #4 James Powell
3. Dual Induction-Laterolog, #E-17 Chasel

These are all the extra logs we have available at this time.

If we can be of any further service to you, please let us know.

Yours very truly,

COASTAL STATES GAS PRODUCING COMPANY

Jack R. Birchum
Staff Geologist

JRB:pk
Enclosures - 4
cc: Mr. Jack Curtsinger
Gas Producing Enterprises, Inc.
Vernal, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Flying Diamond-
James Powell

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13 T1S R2W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1174' FWL and 1268' FSL

14. PERMIT NO.
43-013-30024

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5658' Gr Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate the overall interval 12300-11990 and test. An additional interval 11828-11330 may also be perforated if conditions warrant. A stimulation treatment of some type may be necessary after testing.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Kurstinger* TITLE Division Manager DATE 2-29-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

P12

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

February 29, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Ut. 84116

Attention: Cleon B. Feight

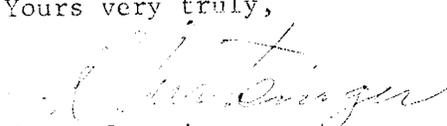
Dear Sir:

Re: James Powell Fee 3 and James Powell Fee 4 Wells

Gas Producing Enterprises, Inc., requests a 60-day consecutive flow test period as per Section 4 of Cause 144-1 Order. We are enclosing our proposed work on the subject wells and request your approval.

Please advise should you require additional information in this matter.

Yours very truly,


J. R. Curtsinger
Division Manager

JRC/ev
Encl. 1

March 3, 1972

Gas Producing Enterprises
Box 628
Vernal, Utah 84078

ATTENTION: J.R. Curtsinger

Re: James Powell #3 & #4
Duchesne County, Utah

Gentlemen:

With reference to your letter of February 29, 1972, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant a 60-day extension to the test period for each of the above referred to wells.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:d

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

April 3, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

Re: James Powell Fee #3

Attached please find Well Completion or Recompletion Report and Log form for our James Powell Fee #3 well. The perforating of this well was performed on March 21, and it was returned to production on March 22, 1972. As per your letter of March 3, 1972, please be advised that the 60-day extension to the test period, as provided in Para. 4, Cause No. 144-1, was started as of March 22, 1972.

Handwritten note: 7-22-72

Please advise should you require any additional information in this matter.

Yours very truly,


J. R. Curtsinger
Division Manager

JRC/ev
Encl. 1

W

PMB

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER
PHONE A/C 512 - 883-5211
CORPUS CHRISTI, TEXAS 78403

April 26, 1972

MAILING ADDRESS
P. O. DRAWER 521

Utah State Division of
Oil and Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84112

Re: #3 James Powell Fee
Bluebell Field, Duchesne Co., Utah

#4 James Powell Fee
Bluebell Field, Duchesne Co., Utah

#1-34-B Ute Tribal
Bluebell Field, Duchesne Co., Utah

Gentlemen:

I am forwarding to you at this time the following logs on the above referenced wells, at your request:

#3 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray

#4 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray

#1-34-B Ute Tribal - Borehole Compensated Sonic Log, Gamma Ray
Dual-Induction Laterolog
Casing Collar Log and Perforating Record
Cement Bond Log
Temperature Log
Compensated Neutron Log
Formation Factor Log

If we can be of any other service to you, please let us know.

Yours very truly,


Jack R. Birchum
Staff Geologist

JRB:pk

cc: W. A. Rees
J. Curtsinger
Subject Well Files

13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee #3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1174' FWL and 1268' FSL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 4-28-71 16. DATE T.D. REACHED 6-3-71 17. DATE COMPL. (Ready to prod.) 6-14-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5658 Gr Gr 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 12,530' 21. PLUG, BACK T.D., MD & TVD 12,520' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 11270-12530 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12400-12470' - Lower Green River Transitional 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Gamma Ray, Sonic, Cement Bond, Collar 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	600'	13"	200 SX	
7"	23 - 35	11270'	8 3/4"	1000 SX	
4 1/2"	13.5	As liner		100 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	11,220	12,530	100		2 7/8"	11,000'	11,000'

31. PERFORATION RECORD (Interval, size and number)
12465-70, 450-58, 423-30, 400-07, 356-64, 372-84, 308-26'. (old perforations)
12296, 282, 260, 258, 212, 169, 069, 054, 052, 050, 048, 046, 043, 039'. (new perforations)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3/21/72	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/22/72	24	18/64	→	1070	869	0	813
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1800#	NA	→	1070	869	0	42.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and vent TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Curstinger TITLE Division Manager DATE 3/31/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

M	INT COUNT	GAS VOLUME MCF - 15.025 PSIA
1.00	496.	1243.
1.00	416.	1038.
1.00	302.	750.
1.00	315.	783.
1.00	320.	796.
1.00	302.	750.
1.00	303.	753.
1.00	293.	731.
2.00	0.	0.
2.00	0.	0.
2.00	182.	452.
2.00	308.	774.
2.00	273.	689.
2.00	234.	590.
2.00	241.	605.
2.00	259.	650.
2.00	276.	693.
2.00	280.	703.
2.00	287.	722.
2.00	288.	725.
2.00	278.	704.
2.00	267.	671.
2.00	257.	648.
2.00	255.	642.
2.00	281.	706.
2.00	258.	645.
2.00	250.	626.
2.00	246.	617.
2.00	243.	607.
2.00	266.	664.
2.00	286.	715.
2.00	327.	814.
2.00	269.	666.
2.00	260.	646.
2.00	256.	635.
2.00	228.	566.
2.00	211.	524.
2.00	265.	652.
2.00	267.	664.
2.00	178.	441.
2.00	93.	231.
2.00	109.	271.
2.00	200.	504.
2.00	282.	706.
2.00	184.	459.

*Duol
#3
15 zw slc13*

M	INT COUNT	GAS VOLUME
0.00	222.	559.
0.00	171.	424.
0.00	210.	520.
0.00	192.	475.
0.00	207.	513.
0.00	179.	443.
2.00	198.	490.
2.00	219.	542.
2.00	204.	505.
2.00	180.	446.
2.00	164.	407.
2.00	177.	439.
2.00	188.	465.
2.00	199.	493.
2.00	174.	434.
2.00	213.	531.
2.00	210.	523.
2.00	196.	486.
2.00	194.	482.
2.00	183.	454.
2.00	173.	429.
2.00	79.	196.

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	31 5 1978
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0023	0780	108	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	316 19 th
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0171	0780	115	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/7 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0198	0780	105	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	1 19
CHART REMOVED	: AM PM	3/8 1972
	HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0221	0785	105	749	

REMARKS

Duplicate on Meter No.		Meter Number	00000003
Location	Powell #3		
Orifice Run I.D. Size	3.000	Orifice Plate Size	01750
Range: Pressure	0-50 ^{psi}	Differential	0-100 ^{psi}
Meter Serial Number			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/9 1972
		HOURS OF DELIVERY	008 024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0230	0790	115	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01756</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/10 19 72
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE				749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 "
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	31 11 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE				749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/12 1972
		HOURS OF DELIVERY	012 024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0074	0830	117	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01756</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER			

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	1 19
CHART REMOVED	: AM PM	41 13 1972
HOURS OF DELIVERY		024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0060	0830	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/14 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0069	0825	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/15 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0147	0835	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/17 197 ^e
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0166	0840	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50*	DIFFERENTIAL	0-100*
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/18 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0128	0835	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/19 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0094	0830	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/20 19 12
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0139	0830	112	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/21 19 72
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0068	0780	068	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/22 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0025	0650	068	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ["]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/23 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0072	0820	098	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/24 1974
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP	START	AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0358	0780	100	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/25 19 72
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0394	0780	100	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/26 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0388	0800	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/27 1972
HOURS OF DELIVERY			024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0413	0800	110	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>0.1750</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/28 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0305	0860	109	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/29 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0193	0850	106	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/30 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0052	0840	058	749	

REMARKS

DPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100 ["]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/16 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0179	0840	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/31 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0127	0850	098	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	41 19 72
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0176	0840	110	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/2 19 72
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0246	0850	110	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100 [#]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	41 3 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0310	0840	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/4 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0381	0855	114	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/5 1972
HOURS OF DELIVERY			024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0379	0860	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4 6 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0369	0860	104	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/7 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0375	0850	116	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4 / 8 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0369	0850	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 #</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 9 1970
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0370	0860	112	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 10 1972
HOURS OF DELIVERY			024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0341	0855	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{mm}</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 11 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0369	0855	117	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100["]</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/12 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0376	0855	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01756
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 13 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0370	0855	117	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/14 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0388	0860	117	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	1 19
CHART REMOVED	: AM PM	4/15 1972
HOURS OF DELIVERY		024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0434	0875	119	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/16 19
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0459	0900	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 17 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0396	0850	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ["]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/18 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0310	0850	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100 [#]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/19 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0318	0850	106	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/20 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0354	0850	090	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/21 19
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0343	0850	114	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01756
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4 / 22 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	445	0860	116	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/23 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0561	0870	122	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>0.1750</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/24 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	058.5	0870	122	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/25 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0484	0880	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/26 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0502	0880	123	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01756</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4 / 27 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0407	0870	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/28 1972
		HOURS OF DELIVERY	007 024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	150	0870	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	41.29 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE				749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4 / 30 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE				749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/1 1972
		HOURS OF DELIVERY	012 024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0227	0870	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50"</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/2 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0379	0860	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/3 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0434	0860	090	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ^{psi}
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/4 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0384	0870	119	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	51 5 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0385	0870	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/6 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0377	0870	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	517 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0390	0870	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/8 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP	START	AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0443	0870	115	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	519 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0353	0870	119	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	0.1750
RANGE: PRESSURE	0-50 ^{psi}	DIFFERENTIAL	0-100 ["]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5 10 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0393	0860	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	51 11 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0383	0860	112	749	

REMARKS

DPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100^{psi}</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/12 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0399	0865	108	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01756
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100 #
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/13 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0379	0870	120	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 [#]	DIFFERENTIAL	0-100 [#]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/14 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
STOP					
START					
DIFFERENCE	0382	0860	108	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	51 15 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0408	0860	110	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01750</u>	
RANGE: PRESSURE <u>0-50^{psi}</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/16 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0434	0850	112	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/17 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0432	0860	112	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION <u>Powell #3</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>01756</u>	
RANGE: PRESSURE <u>0-50[#]</u>		DIFFERENTIAL <u>0-100[#]</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/18 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0447	0860	117	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	000000.03
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	51 19 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0450	0870	116	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000003
LOCATION	Powell #3		
ORIFICE RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
RANGE: PRESSURE	0-50 #	DIFFERENTIAL	0-100"
METER SERIAL NUMBER			

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	1 19
CHART REMOVED	: AM PM	5/20 1972
HOURS OF DELIVERY		024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0479	0865	116	749	

REMARKS

RUN I.D. SIZE	3.000	ORIFICE PLATE SIZE	01750
LINE PRESSURE	0-50 [#]	DIFFERENTIAL	0-100 [#]
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/21 19
		HOURS OF DELIVERY	012 024

INTEGRATOR COUNTER					
STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
START					
DIFFERENCE	0276	0875	116	749	

REMARKS

6/21/72

SALT LAKE ORIFICE

METER IDENT	TRANS CODE	SEQ	DATE
4	0	0	31772
4	0	0	31872
4	0	0	31972
4	0	0	32072
4	0	0	32172
4	0	0	32272
4	0	0	32372
4	0	0	32472
4	2	0	32572
4	2	0	32672
4	0	0	32772
4	0	0	32872
4	0	0	32972
4	0	0	33072
4	0	0	33172
4	0	0	40172
4	0	0	40272
4	0	0	40372
4	0	0	40472
4	0	0	40572
4	0	0	40672
4	0	0	40772
4	0	0	40872
4	0	0	40972
4	0	0	41072
4	0	0	41172
4	0	0	41272
4	0	0	41372
4	0	0	41472
4	0	0	41572
4	0	0	41672
4	0	0	41772
4	0	0	41872
4	0	0	41972
4	0	0	42072
4	0	0	42172
4	0	0	42272
4	0	0	42372
4	0	0	42472
4	0	0	42572
4	0	0	42672
4	0	0	42772
4	0	0	42872
4	0	0	42972
4	0	0	43072

6/21/72

SALT LAKE BRIFICE

METER IDENT	TRANS CODE	SEQ	DATE
4	0	0	50172
4	0	0	50272
4	0	0	50372
4	0	0	50472
4	0	0	50572
4	0	0	50672
4	0	0	50772
4	0	0	50872
4	0	0	50972
4	0	0	51072
4	0	0	51172
4	0	0	51272
4	0	0	51372
4	0	0	51472
4	0	0	51572
4	0	0	51672
4	0	0	51772
4	0	0	51872
4	0	0	51972
4	0	0	52072
4	0	0	52172
4	0	0	52272

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James Powell Fee #3

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, 1S, 2W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1138, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1174' FWL and 1268' FSL Section 13

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5658 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers, and zones pertinent to this work.)*

3-23-72 RU Oil Well Perforators and perforate 12,296, 282, 260, 258, 212, 169, 069, 054, 052, 050, 048, 046, 043, 039. SI TP before perforating 2200#, after 2500#.

Average production before perforating 30 BOPD, after perforating 24 BOPD

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Curstinger

TITLE

Division Manager

DATE

10-23-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

④

Field #3
Parrell #3

Jack C. [unclear]
~~of [unclear]~~

Cocobay Out
Muriel Walker
see Perry — 12/5/77
5:00 PM

8:00 PM - Muriel, Coale

with caught fire

Muriel burnt on back & face

value on back line caught
fire - also some [unclear]
& wooden boxes

Then opened steam and fire
extinguisher →

Janbo AOK

Keen fire dept. finally got out

Truck
completely burned

RMB
12/6/77

11.00 - only
6.50

17.50
1.75

19.25

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee #3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13, 1S, 2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1174' FWL, 1268' FSL, Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5658' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-6-74 RU HOWCO. Acidized w/15000 gals. 15% HCl w/ admixes, 400 RCN ball sealers, 1250# Unibeads and squeezed w/150 gal Calgon (S-31) during acid job. Used 15 gal R.A. sand.
Dropped two plugs Unibeads, 750# and 500#. Pressure increased from 2600 psi to 4600 psi.
Average rate 6 BPM @ 4200 psi.
ISIP - 3000 psi, 5 min-500 psi, 10 min-400 psi

RU NOWSCO. Pump 185 SCF nitrogen - 6200 psi. SI 4 hr. SITP 3800 psi.
Back flowed to pit.

Average production prior to acidizing - 475 BOPD
" " after " 1175 BOPD

18. I hereby certify that the foregoing is true and correct

SIGNED

K. E. Olson

TITLE

Production Foreman

DATE

2-15-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee #3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T1S, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1174' FWL and 1268' FSL, Sec. 13, T1S, R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5658 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT & ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforate well as follows (1 shot/foot - CBL meas.):
(See Attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Sides

TITLE

Area Engineer

DATE October 22, 1975

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT

James Powell Fee #3
Section 13, T1S, R2W
Duchesne County, Utah
Bluebell Field

Perforations (CBL Measurement)

12,281 - 83'
12,255 - 57'
12,209 - 11'
12,200 - 02'
12,165 - 67'
12,140 - 42'
12,105 - 07'
12,089 - 91'
12,051 - 53'
11,993 - 95'
11,758 - 60'
11,754 - 56'
11,738 - 42'
11,683 - 85'
11,676 - 78'
11,661 - 63'
11,634 - 36'
11,578 - 80'
11,547 - 49'
11,435 - 37'
11,428 - 30'
11,405 - 07'
11,389 - 91'
11,368 - 70'
11,360 - 62'
11,344 - 46'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee #3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T1S, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1174' FWL and 1268' FSL, Sec. 13, T1S, R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5658 GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING & ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well was perforated as follows (1 shot/foot - CBL meas.) - See Attached

2. Well was acidized w/18,000 gallons 15% HCl, with 525 ball sealers.



18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Sudd

TITLE

Area Engineer

DATE

Oct. 29, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

8. FARM OR LEASE NAME

James Powell Fee #3

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Bluebell

1174' FWL, 1268' FSL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T1S, R2W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5658 GR GR

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)		Place Well on Pump	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tubing.
2. Rerun tubing and submersible pump.
3. Place on production.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Feb 27, 1976

BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Scott TITLE Area Engineer DATE 2/9/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

43-013-30024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Powell Fee Deep Rights

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T1S, R2W USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

Box 749 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1174 FWL & 1268 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5658 GR GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull Tubing and Reda pump.
2. Rerun Tubing and new Reda pump.
3. Return to Sales.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: June 18, 1976

BY: P. H. Ansel

18. I hereby certify that the foregoing is true and correct

SIGNED M. W. Hunt

TITLE Dist. Superintendent

DATE June 16, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNIVERSITY OF UTAH
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

BEST COPY
AVAILABLE

43-013-30024
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		8. FARM OR LEASE NAME Powell Fee Deep Rights
3. ADDRESS OF OPERATOR Box 749 Denver, Colorado 80201		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1174 FWL & 1268 FSL		10. FIELD AND POOL, OR WILDCAT Bluebell
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T1S, R2W USM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5658 GR GR		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled Tubing and Reda Pump
2. Reran Tubing and new Reda Pump
3. Returned well to Sales

18. I hereby certify that the foregoing is true and correct

SIGNED M. M. Hunt TITLE Dist. Superintendent DATE August 23, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1174' FWL & 1268' FSL, SECTION 13-T1S-R2W</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. N/A - FEE LAND</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME JAMES POWELL FEE #3</p> <p>9. WELL NO. 3</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA SECTION 13-T1S-R2W</p>	
<p>14. PERMIT NO. 43-013-30024</p>	<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5658' Gr. Gr.</p>	<p>12. COUNTY OR PARISH DUCHESNE</p> <p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	CHANGE OUT PUMP <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OUT REDA PUMP & RESTORE TO PRODUCTION

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 3, 1975
BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Midkiff TITLE DISTRICT SUPERINTENDENT DATE January 30, 1978
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1174' FWL & 1268' FSL, SECTION 13-T1S-R2W

14. PERMIT NO.
43-013-30024

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5658' Gr. Gr.



5. LEASE DESIGNATION AND SERIAL NO.
N/A - FEE LAND

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JAMES POWELL FEE #3

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 13-T1S-R2W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Replace Pump <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pump failed evening of 3/19/79.
2. Pulled tbg & Reda Pump on 3/23/79.
3. Replaced Reda Pump on 3/24/79.
4. Reran tbg & new pump on 3/25/79.
5. Well returned to production 12:00 noon (MST) 3/25/79.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE District Superintendent DATE 3/26/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N/A - FEE LAND
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1174' FWL & 1268' FSL, SECTION 13-T1S-R2W		8. FARM OR LEASE NAME JAMES POWELL FEE #3
14. PERMIT NO. 43-013-30024	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5658' Gr. Gr.	9. WELL NO. 3
		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 13-T1S-R2W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Replace Pump</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Submersible pump failed on 4-17-80. Top 1000' of flat cable was replaced with round cable at same time pump was replaced. Work was accomplished as follows:

- 4-19-80 RU ck cable & head. Indicate downhole short. SI for weekend.
- 4-22-80 Prep to pull rear pump & cable. MI & RU service unit. Pump 150 BW @ 150°F down annulus to kill well. ND tree. NU BOP. Pull 153 stds cable burned 12" - 18" below hanger. Two more burns downhole. Left 15 stds in hole. SDFN.
- 4-23-80 Finished TOOH w/tbg, pump & cable. PU new pmp. Remove 900' lower cable. 1 splice 30 stds in hole. Ran 75 stds & SION.
- 4-24-80 TIH w/pmp & cable. Splice size 4 round cable @ 1000'. Service unit released @ 3:30 PM. Well put back on production.

RECEIVED
MAY 12 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kim L. Smith TITLE Area Engineer DATE 5-7-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1174' FWL & 1268' FSL, SECTION 13-T1S-R2W</p> <p>14. PERMIT NO. 43-013-30024</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. N/A - FEE LAND</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME JAMES POWELL FEE #3</p> <p>9. WELL NO. 3</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 13-T1S-R2W</p> <p>12. COUNTY OR PARISH 18. STATE DUCHESNE UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5658' Gr. Gr.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) OPERATOR NAME CHANGE <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NAME OF OPERATOR WAS CHANGED FROM GAS PRODUCING ENTERPRISES, INC. TO COASTAL OIL & GAS CORPORATION EFFECTIVE MARCH 7, 1980 AS PER ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE APRIL 18, 1983
W. J. GOODEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well Gas well other

2. NAME OF OPERATOR
COASTAL OIL & GAS

3. ADDRESS OF OPERATOR
P.O. Box 1138, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>NTL-3A OIL SPILL</u> <input checked="" type="checkbox"/>	

5. LEASE
N/A - FEE LAND

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JAMES POWELL FEE #3

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 13-T1S-R2W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

14. API NO.
43-013-30024

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5658' Gr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

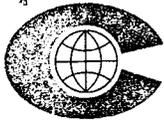
On December 2, 1983 an oil spill occurred spilling 499 barrels on lease. Oil has been cleaned up and the necessary people have been contacted. The tanks have been replaced with new ones.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Production DATE 12-15-83
Foreman
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation

946 East Hwy. 40
P. O. Box 1138
Vernal, Utah 84078
Phone (801) 789-4433

December 9, 1983

RECEIVED
DEC 10 1983
DIVISION OF
OIL, GAS & MINING

District Supervisor
Bureau of Land Management
P.O. Box 1037
Vernal, Utah 84078

RE: Bluebell Field
Powell #4 Tank Battery Oil Spill

Dear Sir:

Oil spill occurred at 4:00 am, December 2, 1983. Frank Midkiff, Denver office, was notified at 5:30 am. Bill Martin with the USGS was notified at 10:00 am. Ron Firth with Utah State Minerals Management was notified at 2:30 pm.

The incident occurred on the Powell #3 lease. Section 13-T10S-R2E, Lease #N/A Fee Land, surface owned by James Powell. He was notified at 8:00 am on December 2, 1983.

A 1000 barrel bolted tank, used for temporary production, developed a leak in the bottom releasing majority of oil on lease pasture of James Powell, land owner. Due to the amount of snow on the ground and the cold weather, the crude flowed in a stream or channeled rather than flooding over a large area. Approximately one acre was involved.

As soon as the leak was discovered, Chevron Pipeline was contacted and began shipping oil. Tank trucks were called to help drain and recover oil from tank. Shipping and draining of crude was completed by 7:00 am December 2, 1983.

Estimated volume lost is approximately 499 barrels. Oil spill is being cleaned up, hauled and put in flat tank. It is then heated, retreated, and sent to existing production tanks for shipping.

There were no injuries or death caused from this incident.

Action that has been taken to prevent the re-occurrence of this incident is to replace tanks in this condition.

Sincerely,

R.J. Lewis
Area Production Foreman

RJL/tj
cc: Bill Gooden - Coastal Oil & Gas
BLM (2)
Utah State Minerals Management
Robert Lewis
Reader File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR COASTAL OIL AND GAS LEASE POWELL-FEE
WELL NO. Ne/Sw # 3 API 43-013-30024
SEC. 13 T. 1s R. 2w CONTRACTOR _____
COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Well site and location

REMARKS: There was a work over on the well, tubing was pulled and racked. Storage is on lease.

ACTION: No further action is needed.

INSPECTOR: Jimmie Thompson DATE 3/27/86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Coastal Oil & Gas LEASE Fee
 WELL NO. Powell Fee #3 API 43-013-30024
 SEC. 13 T. 15 R. 2W CONTRACTOR _____
 COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION: ow

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT*	<input checked="" type="checkbox"/> FACILITIES*
<input checked="" type="checkbox"/> METERING*	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> PITS	<input checked="" type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
 N - NO OR UNSATISFACTORY
 NA - NOT APPLICABLE

*FACILITIES INSPECTED: Triplex running, Tanks have no dikes or seals and are an 'eye sore'

REMARKS: Pit is 1/2 full of oil and trash and in poor condition
Picture M-20-21, 850 psi tubing and 1400 psi casing

ACTION: _____

INSPECTOR: Wm Moore DATE 4-18-86

API ✓

P.W. # 327

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Coastal Oil & Gas LEASE 013
WELL NO. Powell 3 API 43-~~013~~-30024
SEC. 13 T. 1 S R. 2 W CONTRACTOR _____
COUNTY Duchesne FIELD _____

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN _____ / TA _____ :
 WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:
 MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:
 WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:
 VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: _____

REMARKS: Problem well #327. This well is in the North half of Duchesne
County and is Jim's responsibility. Jim said the problems have
been corrected.

ACTION: Remove from Ed Deputy Problem well list #327.

INSPECTOR: Ed Deputy DATE 08-26-86

p
x

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COASTAL OIL & GAS CORP LEASE: FEE
WELL NAME: JAMES POWELL #3 API: 43-013-30024
SEC/TWP/RNG: 13 01.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

- APD - WELL SIGN - HOUSEKEEPING - BOPE
- SAFETY - POLLUTION CNTL - SURFACE USE - PITS
- OPERATIONS - OTHER

SHUT-IN / TA _:

- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - SAFETY
- OTHER

ABANDONED:

- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:

- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - FACILITIES *
- METERING * N POLLUTION CNTL N PITS - DISPOSAL
- SECURITY - SAFETY - OTHER

GAS DISPOSITION:

- VENTED/FLARED - SOLD - LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

WELL HEAD AND THE PIT FOLLOW UP # 327

REMARKS:

BARRELS AND TRASH HAVE BEEN CLEANED UP AROUND THE WELL HEAD, AND GUARD RAIL REPLACED AROUND WELL HEAD. NOTHING HAS BEEN DONE ABOUT THE PIT.

ACTION:

OPERATOR WAS BEEN CONTACTED ABOUT THE PIT 10-28-86.

INSPECTOR: JIM THOMPSON

DATE: 11/04/86

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 OIL AND GAS INSPECTION RECORD

OPERATOR: COASTAL OIL & GAS CORP LEASE: FEE
 WELL NAME: JAMES POWELL #3 API: 43-013-30024
 SEC/TWP/RNG: 13 01.0 S 02.0 W CONTRACTOR:
 COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA :

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
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PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	N POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

CENTRILIFT, TANKS, SEPARATOR, METER

REMARKS:

PIT FENCED, BUT OVERSIZED(100'X40'X8'DEEP) AND 1/2 FULL OF WATER, TRASH AND DEBRIS. PICT# 7-8.
 HOUSES WITHIN 1/4 MILE DOWN GRADIENT.

ACTION:

INSPECTOR: WILLIAM MOORE

DATE: 12/11/86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COASTAL OIL & GAS CORP LEASE: FEE
WELL NAME: JAMES POWELL #3 API: 43-013-30024
SEC/TWP/RNG: 13 01.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLLUTION CNTL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :

WELL SIGN HOUSEKEEPING EQUIPMENT * SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB OTHER

PRODUCTION:

Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT * Y FACILITIES *
Y METERING * Y POLLUTION CNTL Y PITS Y DISPOSAL
Y SECURITY Y SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
FOLLOW UP # 327

REMARKS:

SEE NO PROBLEM WITH THE TANK BATTERY, PIT DOES HAVE SOME FLUID AND OIL IN IT
BUT IT IS WELL DIKED.

ACTION:

OPERATOR HAS BEEN CONTACTED ABOUT THE FLUID IN THE PIT; THEY WILL TRY AND GET TO
IT AS SOON AS POSSIBLE. I RECOMMENDED SQUEEZING THE PIT AND THEY WILL DO THIS.

INSPECTOR: JIM THOMPSON

DATE: 12/18/86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COASTAL OIL & GAS CORP LEASE: FEE
WELL NAME: JAMES POWELL #3 API: 43-013-30024
SEC/TWP/RNG: 13 01.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLLUTION CNTL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :

WELL SIGN HOUSEKEEPING EQUIPMENT * SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT * FACILITIES *
 METERING * POLLUTION CNTL Y PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

REMARKS:

SPOKE WITH THE OPERATOR, FLUID WILL BE REMOVED AND THE PIT BURNED.

ACTION:

INSPECTOR: JIM THOMPSON

DATE: 03/04/87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COASTAL OIL & GAS CORP LEASE: FEE
WELL NAME: JAMES POWELL #3 API: 43-013-30024
SEC/TWP/RNG: 13 01.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLLUTION CNTL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :

WELL SIGN HOUSEKEEPING EQUIPMENT * SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB OTHER

PRODUCTION:

Y WELL SIGN N HOUSEKEEPING Y EQUIPMENT * Y FACILITIES *
Y METERING * N POLLUTION CNTL N PITS N DISPOSAL
Y SECURITY Y SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

TANK BATTERY FOR POWELL #3 & 4.
TRIPLEX HOUSE LEAKS OVER SITE.

REMARKS:

PIT 30X50X6', 4' OIL IN SILTYSAND OF TDR WITH REMENANT QGS. 300-500' FROM DOMESTIC WELLS. ALSO OTHER PIT 5X15X3', 1' OILY WATER, 2 GAL/HR INPUT FROM DEHY AT METER HOUSE. TRASH IN PIT AND AROUND SITE

ACTION:

PIT OVERSIZED AND FULL OF OIL.

INSPECTOR: WILLIAM MOORE

DATE: 07/07/87

03

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Coastal Oil & Gas LEASE Free
WELL NO. James Powell #3 API 43-013-30024
SEC. 13 T. 1S R. 2W CONTRACTOR _____
COUNTY Duchesne FIELD Alt. B B.

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BCPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN _____ / TA _____ :
 WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:
 MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:
 WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:
 VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: well head - Use Equip.

REMARKS: Electric down hole pump ~~is~~ well is not
hooked up to control panel

ACTION: _____

INSPECTOR: M. Brown DATE 6/7/88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
AUG 1 1988

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1255' FWE & 709' FSE		8. FARM OR LEASE NAME Powell
14. PERMIT NO. N/A 43-013-30824		9. WELL NO. 3
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 4727' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Section 13, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/20/88; Found slip packing leak. Repaired leak. Pressure tested 5½" casing to 1000 psi for 30 minutes. Test held.

18. I hereby certify that the foregoing is true and correct

SIGNED Gileen Danni Dey TITLE Regulatory Analyst DATE July 28, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Castal Oil + GAS LEASE Fee
WELL NO. James Powell #3 API 43-013-30024
SEC. 13 T. 15 R. 2W CONTRACTOR _____
COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BCPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA _____ :

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

WELL DISPOSITION:

VENTED/FLARED SOLD LEASE USE
29 2-10

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY POW
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Loc, wk, tanks, heater heaters (2), triplex
line heaters (2)

REMARKS: submersible - OK Hydraulic pumping. triplex running

ACTION:

INSPECTOR: _____ DATE JM 7/25/89

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
OCT 23 1989

LEASE DESIGNATION & SERIAL NO.
Fee
DIALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Powell Fee	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		9. WELL NO. 3	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		10. FIELD AND POOL, OR WILDCAT Bluebell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1174' FWL & 1268' FSL, Section 13-T1S-R2W At proposed prod. zone		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T1S-R2W	
14. API NO. 43-013-30024	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5658'	12. COUNTY Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change in Production Method</u> <input checked="" type="checkbox"/>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Placed well on hydraulic pump on 9/21/89

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE 10-19-89
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. Fee</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476</p>		<p>8. FARM OR LEASE NAME Powell Fee</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1174' FWL & 1268' FSL At proposed prod. zone Same as above</p>		<p>9. WELL NO. 3</p>
<p>14. API NO. 43-013-30024</p>		<p>10. FIELD AND POOL, OR WILDCAT Bluebell</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4727' GR</p>		<p>11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA. Section 13, T1S-R2W</p>
<p>12. COUNTY Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) Request to Flare Gas <input checked="" type="checkbox"/></p> <p>APPROX. DATE WORK WILL START _____</p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) _____</p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> <p>DATE OF COMPLETION _____</p>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the above-referenced well under R615-3-21, Utah Oil & Gas Conservation General Rules.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas.

The above-referenced well produces approximately 122 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-13-90

John R. Bay

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
OIL AND GAS INSPECTION RECORD

MICROFICHE

OPERATOR Central LEASE Fee
WELL NO. Powell Battery API 43-013-30024
SEC. 13 T. 1S R. 2W CONTRACTOR _____
COUNTY Duchesne FIELD Lincoln

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN ___ / TA ___:

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Loc, 5-2000 ft well, 2-1000 ft well
tanks, 2 low seaters - pit

REMARKS: Central Battery loc. inspected by James Powell
James Powell #49

ACTION:

INSPECTOR: MPH DATE: 10-16-90 292 PA

✓

MICROFILMED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COASTAL OIL & GAS CORP LEASE: FEE
WELL NAME: JAMES POWELL #3 API: 43-013-30024
NE/SW SEC/TWP/RNG: 13 01.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT *	<input checked="" type="checkbox"/> FACILITIES*
<input checked="" type="checkbox"/> METERING *	<input checked="" type="checkbox"/> POLLUTION CNTL	<input checked="" type="checkbox"/> PITS	<input checked="" type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> SOLD	<input checked="" type="checkbox"/> LEASE USE
--	--	---

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED: locally circulating system, heater, separator,
high pressure 1500 bbl fast truck

REMARKS: Pow, well has hydraulic pump system

ACTION: _____

INSPECTOR: JWH

DATE: 10/16/90 3:00p

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
N/A

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

8. FARM OR LEASE NAME
Powell Fee

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

9. WELL NO.
#3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1174' FWL & 1268' FSL
At proposed prod. zone
Same as above

10. FIELD AND POOL, OR WILDCAT
Bluebell

14. API NO.
43-013-30024 *pow*

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
4727' GR

11. SEC., T., R., N. OR BLK. AND SURVEY OR AREA
Section 13, T1S-R2W

12. COUNTY
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 2/20/91

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please see the attached chronological history for the clean out, perf, and acidize work performed on the above-referenced well.

RECEIVED

MAR 15 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Patricia Danni Day* TITLE Regulatory Analyst

DATE March 13, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #3 (CO, PERF & ACDZ)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 27.9800% COGC AFE:12890

Page 6

2/20/91 Return to production. Plug in 2-3/8" tbg came free. Did not pull
 2-3/8". RU prod equip.
 DC: \$10,058 TC: \$116,714

2/21/91 Plugged flowline.

2/22/91 Pmpd 19 BO, 230 BW, 53 MCF.

2/23/91 Pmpd 36 BO, 250 BW, 68 MCF.

2/24/91 Pmpd 34 BO, 262 BW, 70 MCF.

2/25/91 Pmpd 28 BO, 170 BW, 82 MCF.

2/26/91 Pmpd 36 BO, 148 BW, 94 MCF.

2/27/91 Pmpd 36 BO, 196 BW, 101 MCF.

2/28/91 Pmpd 12 BO, 53 BW, 40 MCF/8 hrs - power failure.

3/1/91 Pmpd 36 BO, 195 BW, 98 MCF.

3/2/91 Pmpd 47 BO, 267 BW, 101 MCF.

3/3/91 Pmpd 37 BO, 317 BW, 108 MCF.

Pre-workover prod rate: 0 BOPD, 0 BWPD, 0 MCFPD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 5

POWELL #3 (CO, PERF & ACDZ)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 27.9800% COGC AFE:12890
TD: 12,530' PBD: 12,520'
4-1/2" LINER @ 11,220'-12,530'
PERFS: 11,294'-12,470' (WASATCH)
CWC(M\$): \$90.0

2/1/91 Jar hanger free. MIRU. ND WH. Install BPU. NU BOP's. Unable to release tbg hanger.
DC: \$3,791 TC: \$3,791

2/4/91 POOH w/hyd pmp equip. Jar hangers loose. Start POOH w/2-3/8" tbg.
DC: \$3,265 TC: \$7,056

2/5/91 RIH w/pkr plucker. POOH w/2-3/8" tbg. POOH w/2-7/8" tbg & hyd pmp cavity, loose scale present.
DC: \$3,763 TC: \$10,819

2/6/91 Pluck pkr. RIH w/pkr plucker to 10,534'. Unable to reach pkr. POOH. Start RIH w/5-7/8" shoe.
DC: \$3,358 TC: \$14,177

2/7/91 RIH w/pkr plucker. MO pkr @ 11,200'. LD pkr & pkr plucker. Rec'd scale.
DC: \$4,948 TC: \$19,125

2/8/91 CO 4-1/2" liner. RIH w/pkr plucker & MU pkr @ 11,200'. POOH w/pkr. Start RIH w/3-3/4" mill on 2-7/8" x 2-3/8" tbg.
DC: \$6,135 TC: \$25,260

2/11/91 Prep to perf. CO ln to 12,467'. POOH w/CO tools. Last 2 jts full of scale.
DC: \$4,466 TC: \$29,726

2/12/91 Prep to acidize. Perf from 11,294' to 12,391', 3 SPF, 180 tot holes, 0 psi. PU & SIH w/10K pkr and 3-1/2" tbg.
DC: \$16,482 TC: \$46,208

2/13/91 Swabbing acid load. Set pkr @ 11,270'. Acdz w/18,000 gals 7-1/2% HCl w/add, BAF, rock salt and 852 - 1.1 BS. Excel diversion. MTP 8700 psi, ATP 8250 psi, MTR 29.8 BPM, ATR 24 BPM. ISIP 2300 psi, 5 min - 0 psi. RU to swab. Made 6 trips, FL @ 6900'.
DC: \$42,197 TC: \$88,405

2/14/91 POOH & LD 3-1/2" tbg. SITP 350 psi. IFL @ 7000'. Made 9 swab pulls. FFL @ 7800'. Rec 55 BW & 25 BO. Rem load 893 bbls. High gas cut. Rls pkr, POOH & LD 3-1/2" tbg.
DC: \$4,716 TC: \$93,121

2/15/91 Hydrotest in hole w/2-7/8" tbg. Fin LD 3-1/2" tbg. PU PBGA & btmhole assembly. Start in hole hydrotesting 2-7/8" prod tbg.
DC: \$4,105 TC: \$97,226

2/18/91 RIH w/2-3/8" sidestring. Set 7" anchor @ 10,857'. SIH w/2-3/8" sidestring.
DC: \$6,183 TC: \$103,409

2/19/91 POOH w/2-3/8" tbg. Sting into cavity @ 10,503' w/2-3/8" tbg. Unable to circ thru 2-3/8" tbg. Probable wax plug. Hot oiling unsuccessful. Start POOH w/2-3/8" tbg.
DC: \$3,247 TC: \$106,656

INSPECTOR: MH INSP DATE: 910402 COMMENT: Y
REVIEWED: NEX INSP: 920402 REASON: 03 : OPERATING REVIEW

OPERATOR : NO230 : COASTAL OIL & GAS CORP LEASE: FEE
WELL NAME: JAMES POWELL #3 API : 43-013-30024
S: 13 T: 1.0 S R: 2.0 W CONTRACTOR :
COUNTY : DUCHESNE FIELD: 065 : BLUEBELL

DRILLING/COMPLETION/WORKOVER:
APD WELL SIGN HOUSEKEEPING BOPE
SAFETY POLLTN CNTL SURFACE USE PITS
OPERATIONS OTHER
SHUT-IN / TA : :
WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
OTHER
ABANDONED:
MARKER HOUSEKEEPING REHABILITATION OTHER
PRODUCTION:
Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT* Y FACILITIES
Y METERING* Y POLLTN CNTL Y PITS Y DISPOSAL
Y SECURITY Y SAFETY OTHER
GAS DISPOSITION:
VENTED/FLARED Y SOLD Y LEASE USE

PF KEYS: (RETURN) NEXT (9) WELL DATA (10) COMMENTS (16) EXIT PROGRAM

OIL AND GAS INSPECTION COMMENTS

PAGE 2

WELL NAME: JAMES POWELL #3 API: 43-013-30024
INSPECTOR: MH DATE: 910402 REVIEWED: NEXT INSP: 920402

*FACILITIES INSPECTED:
LOCATION, WELLHEAD, SHED, PITS HEATER TREATER, 2-SEPERATORS, VAPOR RECOVERY
UNIT, TANKS, BIOLER, PUMPS, CENTRIFIGAL & TRILEX, METER,

REMARKS:
POW, CENTRAL BATTERY, 5-500 BBL TANKS, 2-1000 BBL TANKS, 1-90 BBL TANK 1-300
BBL POWER WATER TANK, BATTERY FOR THE POWEL #4, PIT IS FULL OF OIL.

ACTION:

PF KEYS: (RETURN) NEXT (10) CHECK LIST (16) EXIT PROGRAM

UNPROCESSED

WORKOVER PROCEDURE

Powell #1-13A2
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: 1268' FSL & 1147' FWL
Elevation: 5658' GL, 5669' KB
Total Depth: 12,530' PBDT: 12,520'
Casing: 10-3/4", 32.75, H-40 set @ 600'.
7", 23-35#, N-80 set @ 11,300'.
4-1/2", 13.5#, N-80 set 11,220-12,530'.
Tubing: 2-7/8", 6.5#, N-80 IJ NuLok set @ 10,850' w/ B-2 tubing anchor
2-3/8", 4.7#, N-80 IJ NuLok set @ 10,503, w/ pump cavity

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 23#, N-80	6.366"	6.241"	.0393	6340	3830
7", 26#, N-80	6.276"	6.151"	.0382	7240	5410
7", 32#, N-80	6.094"	5.969"	.0360	9060	8610
4-1/2", 13.5#, N-80	3.920"	3.795"	.0149	9290	8540
2-7/8", 6.5#, N-80	2.441"	2.347"	.00579	10570	11160

Present Status: Shut in with casing leak @ 2590'-2700'. 4-1/2" RBP set @ 11,270'

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU BOP. POOH with tubing.
2. PU 7" EZSV on 2-7/8" tubing and TIH. Set retainer at 2500'. Establish injection rate on casing leak. Cement squeeze casing leak with 200 sx. RFC (thicksatropic) cement with additives.
3. W.O. cement 20 hr.
4. PU 6-1/8" cement mill on 2-7/8" tubing and TIH. Drill out EZSV and cement. Pressure test squeeze to 2000 psi. Repeat step 2 and 3 as necessary.
5. PU retrieving head on 2-3/8" X 2-7/8" tubing and TIH. Retrieve RBP @ 11,270'. POOH laying down RBP.
6. PU 3-3/4" bit on 2-3/8" X 2-7/8" tubing and TIH. Cleanout 4-1/2" liner to 12,480'.
7. PU 5" x 2-3/8" packer on 2-3/8" x 3-1/2" tubing and TIH. Set packer @ ±11,300'.
8. Acidize Wasatch perms 11,294-12,470' with 18,000 gals 15% HCl with additives and 850 1.1 s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100

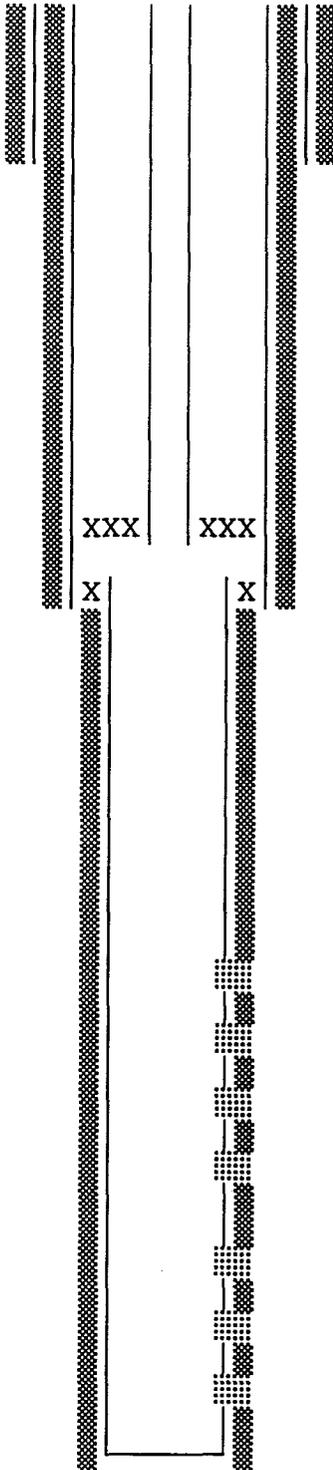
bbls condensate.

- B. All water to contain 3% KCl.
 - C. Acidize in 6 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. Acid to be pumped at maximum rate possible at 8500 psi.
9. Flow back acid load. Unseat pkr and POOH, laying down packer and 3-1/2" tubing.
10. Rerun production equipment and return well to production.

POWELL #1-13A2

SECTION 13-T1S-R2W
BLUEBELL FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 10-3/4", 32.75#, H-40 LT&C SET @ 600'

INTERMEDIATE CASING: 7", 23, 26, & 32# N-80, LT&C SET @ 11,300'

PRODUCTION LINER: 4-1/2", 13.5#, N-80 SET @ 11,220-12,530'

TUBING: 2-7/8", 6.5#, N-80, IF NULOK TUBING @ 10,850 W/ B-2 ANCHOR CATCHER
2-3/8", 4.7#, N-80, IJ NULOK @ 10,503 IN NATIONAL PUMP CAVITY

WASATCH PERFS: 11,294'-12,470'
TOTAL 578 HOLES

TD @ 12,530' PBTD @ 12,520'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COASTAL OIL & GAS CORP LEASE: FEE
WELL NAME: JAMES POWELL #3 API: 43-013-30024
SEC/TWP/RNG: 13 01.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

APD	Y	WELL SIGN	Y	HOUSEKEEPING	Y	BOPE
SAFETY	Y	POLLUTION CNTL	Y	SURFACE USE	Y	PITS
OPERATIONS	Y	OTHER				

SHUT-IN	/	TA	:			
WELL SIGN				HOUSEKEEPING		EQUIPMENT *
OTHER						SAFETY

ABANDONED:						
MARKER				HOUSEKEEPING		REHAB
						OTHER

PRODUCTION:						
WELL SIGN	Y	HOUSEKEEPING	Y	EQUIPMENT *	Y	FACILITIES *
METERING *	Y	POLLUTION CNTL	Y	PITS	Y	DISPOSAL
SECURITY	Y	SAFETY		OTHER		

GAS DISPOSITION:						
VENTED/FLARED		Y	SOLD	Y	LEASE USE	

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, 4-SHEDS, PIT, 2-HEATER TREATERS, 2-METERS, BOILER W/SUPPLY
1-500 & 4-480 BBL OIL & 2-500 BBL WATER TANKS,

REMARKS:

POW, CENTRAL BATTERY, NAME ON THE WELL DOES NOT MATCH THE PRINTOUT, OPERATION
IS TO PULL THE TUBING AND REPAIR A HOLE IN THE CASING @ 2590 - 2700'.

ACTION:

INSPECTOR: MICHAEL HEBERTSON

DATE: 09/23/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
N/A
9. Well Name and Number
Powell #1-13A2
10. API Well Number
43-013-30024
11. Field and Pool, or Wildcat
Bluebell

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749
4. Telephone Number (303) 573-4476
5. Location of Well Footage : 1174' FWL & 1268' FSL Q.Q. Sec. T., R., M. : SW/SW Section 13, T1S, R2W
County : Duchesne State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

Approximate Date Work Will Start _____

Date of Work Completion 11/18/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for repairing of the csg leak, cleanout and acid job performed on the above-referenced well.

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature *William Cannon* Title Regulatory Analyst Date 12/2/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

Page 8

- 10/2/92 POOH w/tbg. POOH w/tbg, pkr & retr head. RU OWP. RIH & dump 3 sx sand on RBP @ 4083'. POOH & RD OWP. RIH w/tbg, EOT @ 3297'. RU Halliburton. Pmpd 10 BFW ahead. Mix & spot 200 sx, 42 bbls cmt slurry to btm of leak @ 3297'. POOH w/19 stds tbg, EOT @ 2127'. Squeezed leak to 2000 psi, bled press off. Reversed out w/20 BW. Press squeeze to 2000 psi. SWI, RD Halliburton. SDFN @ 4:30 p.m. DC: \$8,236 TC: \$63,992
- 10/5/92 SICP - SITP 500 psi. Bleed press off wtr. Press up on tbg to 2000 psi for 15 min, no leaks. POOH w/tbg. PU 6-1/4" drag bit, RIH. Tag TOC @ 2669'. RU drlg equip. DO hard cmt from 2669' to 2739'. PT csg to 2000 psi 15 min, OK. Continue drlg cmt. Drill cmt to 2834'. Circ clean. PT 2000 psi. Press dropped down to 600 psi in 3 min. Re-test same. Get inj rate 1 BPM @ 1800 psi. Same leak - top leak 2751'. Last test 2739', 95' above test. CO total of 165' of cmt. CWI-SDFN @ 5:30 p.m. DC: \$3,311 TC: \$67,303
- 10/6/92 POOH w/tbg. SICP - SITP 100 psi. Bleed press off, wtr. RD drlg equip. POOH w/92 jts 2-7/8" tbg & BHA. Lay drag bit down. PU saw tooth collar. RIH on 92 jts 2-7/8" tbg, EOT @ 2830'. RU Halliburton to squeeze leak @ 2751'. Pump 30 BFW (100 sx Premium Plus AG cmt w/2% CaCl₂ = 21 bbls slury - 13 BFW). Spot on btm. Pull 24 jts 2-7/8" tbg, EOT @ 2098'. Start squeeze. Press up to 3000 psi. Rev out 1.5 times tbg volume. Put 3000 psi on squeeze - holding. CWI - RD Halliburton. DC: \$3,632 TC: \$70,935
- 10/7/92 Clean mud tank, cont drlg. SICP - SITP 150 psi. Bleed press off, wtr. POOH w/68 jts 2-7/8" tbg. Lay saw tooth collar down. PU 6-1/4" drag bit. RIH on 77 jts 2-7/8" tbg. Tag TOC @ 2371', 459' of cmt, 18 bbls slurry, est 3 bbls into fmn. RU drlg equip. Circ. Rev. Start drlg cmt @ 2371', CO to 2712'. Drld out 341' of cmt, avg 39'/hr. Circ btms up. PU off btm 20', EOT 2692'. CSI-SDFN @ 6:30 p.m. DC: \$3,354 TC: \$74,289
- 10/8/92 Cont to DO cmt. No press on well, clean cmt out of mud tank. Cont to DO cmt from 2712'. DO to 2774'. Circ clean. PT leak @ 2751'. Test to 2000 psi. Lost 300 psi in 15 min. Re-test same. Cont to CO cmt to 2994'. DO 282' of cmt, avg 31'/hour. Cmt from 2786' extra hard. Circ clean @ 2994' and test 2000 psi for 15 min. Lost 1000 psi in 15 min. Re-test same leak. Bleed press off. PU 30' off btm. DC: \$3,055 TD: \$77,344
- 10/9/92 Run pkr to check for inflow. No press on well. Cont to DO cmt @ 2994'. DO to 3163'. Circ clean. PT 2000 psi - 15 min. Lost 700 psi. Re-test same. Cont to DO cmt. DO to 3285'. Circ clean. Test 2000 psi. Press dropped to 0 psi/7 min. Inject @ 1/3 BPM @ 1350. Cont drlg @ 3290'. Small gas kick @ 3324'. Run into stringers to 3349'. RIH to 3409'. No cmt. Drld total of 330' of solid cmt and 25' of stringers. PT csg, EOT 3409'. Inject @ 3/4 BPM @ 1400 psi, inject @ 3/4 BPM @ 1900 psi w/1900 psi on csg. Press dropped 700 psi in 3 min. RD drlg equip. POOH with 107 jts 2-7/8" tbg & drag bit. Lay bit down. CWI-SDFN @ 5:30 p.m. DC: \$2,663 TC: \$80,007

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

Page 9

- 10/10/92 Check fluid inflow. PU MSOT 7" 23# 32-A pkr, 2-7/8", SN. RIH on 88 jts 2-7/8" tbg. PU (2) 8' x 2-7/8" tbg pups. Set pkr @ 2733' w/50,000# tension. PT csg & pkr 2000 psi - 15 min. No leaks. Bleed press off. RU to swab. Inflow test. Fluid level on 1st swab run @ surface. Last swab run dry. Made 4 swab runs. Swab 15 bbls fluid. The next 4 runs 1-hr between them. #5 - 75' fluid, 40 bbls; #6 dry; #7 dry; #8 dry. CWI-SDFN @ 2:30 p.m.
DC: \$3,034 TC: \$83,041
- 10/12/92 WOC. Made 1 swab run, FL @ 2200'. Rec'd 4 BW, rls'd pkr. POOH w/tbg & pkr. RIH w/tbg open-ended, EOT @ 3284'. RU Halliburton. Pmpd 20 BFW ahead. Mix & spot 50 sx metric & 75 sx TIC, 26.44 bbls cmt slurry across leak. POOH w/14 stds tbg, EOT @ 2376'. Rev out. Squeezed w/3 bbls cmt slurry out into leak. SWI w/1100 psi. RD Halliburton. SDFN @ 3:00 p.m.
DC: \$6,766 TC: \$89,807
- 10/13/92 WOC.
- 10/14/92 PT top part of squeeze. No press. POOH w/tbg. RIH w/6-1/4" drag bit & tbg, tagged cmt @ 2748'. RU drlg equip. Cleaned out cmt to 3143'. Circ hole clean. Drain pump & lines. SWI & SDFN @ 3:00 p.m.
DC: \$2,151 TC: \$91,958
- 10/15/92 Release RBP @ 4083'. PT csg @ 3143' to 2000 psi, lost 800 psi/15 min. CO cmt to 3231'. Circ hole clean. Cleaned cmt out of flat tank. CO cmt to 3326' & cmt streamer to 3352'. Circ hole clean. PT csg to 2000 psi, lost 1200 psi/6 min. Est inj rate of 0.5 BPM @ 2000 psi. RD drlg equip. RIH w/tbg to sand. Circ sand off BP @ 4083'. Circ hole clean. POOH w/tbg & bit. RIH w/retr head & 66 stds tbg. Drain pump & lines. SWI & SDFN @ 5:00 p.m.
DC: \$2,499 TC: \$94,457
- 10/16/92 ND cmt head. Latch onto & rls RBP @ 4083'. Run BP down to 4316'. Est inj rate of 2 BPM @ 1350 psi. POOH w/tbg & BP. ND BOP, NU cmt head. RU Halliburton. Pump 10 BFW ahead. Mix & pump 250 sx, 52.5 bbls cmt slurry, drop wiper plug. Pump 123.5 bbls prod wtr behind plug. Cmt top @ 3154' w/1052' of cmt in csg, 42 bbls. Squeezed leak to 2350 psi, est 10 bbls cmt out top in csg @ 3154'. SWI w/2350 psi. RD Halliburton. SDFN @ 2:00 p.m.
DC: \$6,970 TC: \$101,427
- 10/19/92 RIH w/6-1/4" drag bit. Had 600 psi on well. PT to 2000 psi, lost 500 psi in 1 min. Est inj rate of 0.5 BPM @ 1900 psi (injected 11 bbls). SD, lost 1000 psi in 2 min. ND cmt head, NU BOP. RIH with 6-1/4" tooth bit & tbg, tagged cmt @ 3055'. Drld out soft cmt to 3086'. DO wiper plug. DO hard cmt to 3258'. Circ hole clean. RD drlg equip. POOH w/tbg & bit. Drain pump & lines. SWI & SDFN @ 5:00 p.m.
DC: \$4,393 TC: \$105,820
- 10/20/92 RU Schlumberger. RIH w/6-1/4" drag bit & tbg. Tagged cmt @ 3258'. DO cmt to 3309' & fell free. Circ hole clean. Est inj rate 1.5 BPM @ 1850 psi. RIH w/tbg to 7702'. POOH w/tbg & bit. SDFN.
DC: \$1,955 TC: \$107,775

THE COASTAL CORPORATION
PRODUCTION REPORT

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PAGE 10

- 10/21/92 Run Pipeline Analysis Log (PAL). RU Schlumberger. Run CET log form 7800' to surface. Run PAL to 1400' & tool quit. POOH w/tool. Cable head was burned. Reheaded cable. Run PAL to 2000' & tool quit. POOH & LD logging tool. SDFN.
DC: \$2,210 TC: \$109,985
- 10/22/92 WO orders. Run PAL from sfc to 7800'. POOH & LD logging tool. RD Schlumberger. SWI & SDFN @ 1:30 p.m.
DC: \$12,461 TC: \$122,446
- 10/23/92 WO orders - 10:30 a.m. Order out retrieving head. RIH with retrieving head & tbg, tagged fill @ 11,170'. NU pack-off head. Circ fill & sand off RBP. Displace hole w/560 bbls of clean filtered prod wtr. Latch onto & rls'd RBP @ 11,270'. POOH w/5 jts tbg. Left BP hanging @ 11,114'. Drain pump & lines. SWI & SDFN @ 7:30 p.m.
DC: \$4,653 TC: \$127,099
- 10/26/92 SD activity for Matthews #2-13B2 completion. Drop from report until further activity.
- 10/28/92 RIH w/flat btm mill on tbg. Bled 200 psi off well. POOH w/tbg, retr head & top part of BP. Order out flat btm mill & bumper sub. SWI & SDFN @ 2:30 p.m.
DC: \$2,193 TC: \$129,292
- 10/29/92 RIH w/3-3/4" mill shoe on tbg. No press. Changed tbg equip over to 2-3/8". Tally, PU & RIH w/3-11/16" mill, bumper sub and 42 jts 2-3/8" tbg. Changed equip over to 2-7/8". RIH w/325 jts 2-7/8" tbg, tagged BP @ 11,270'. Circ hole clean. Bumped down on BP. Unable to move BP. POOH w/tbg, bumper sub & mill. SWI & SDFN @ 5:30 p.m.
DC: \$2,962 TC: \$132,254
- 10/30/92 POOH w/tbg. RIH w/3-3/4" mill shoe & 42 jts 2-3/8" tbg. Changed equip over to 2-7/8". RIH w/325 jts 2-7/8" tbg, tagged BP @ 11,270'. RU drlg equip. Milling on BP. Milled $\pm 1'$. Mill wore out. RD drlg equip. POOH w/3 stds tbg. Drian pump & lines. SWI & SDFN @ 6:00 p.m.
DC: \$4,601 TC: \$136,855
- 11/2/92 Milling on BP. POOH w/tbg & shoe. RIH w/new 3-5/8" shoe & 42 jts 2-3/8" tbg. Changed equip over to 2-7/8". RIH w/324 jts 2-7/8" tbg. Start to RU drlg equip, blowed power swivel hose. Repaired hose. Finish RU drlg equip. Pulled mill out of liner top. SWI & SDFN @ 5:00 p.m.
DC: \$4,935 TC: \$141,790
- 11/3/92 RIH w/prod string hydrotesting. Run mill down & tag BP. Started milling. Milled BP loose. RD power swivel. Pushed BP to 12,158'. RU power swivel. Milled on BP, unable to get BP to go deeper. RD drlg equip. POOH w/2-7/8" tbg. Changed equip over to 2-3/8". POOH. LD 42 jts 2-3/8" tbg and shoe. (Had piece of BP stuck in shoe.) SWI & SDFN @ 6:30 p.m.
DC: \$3,359 TC: \$145,149

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

PAGE 11

- 11/4/92 RIH w/2-3/8" side string. Changed equip over to 2-7/8". Tally, PU & RIH w/BHA. RU 4-Star hydrotest equip w/long drift below test tools. RIH w/344 jts 2-7/8" tbg. Hydrotested all tbg to 8000 psi and drifted all tbg. RD hydrotest equip. Put 4' sub in tbg string. Set tbg anchor @ 10,849'. Landed tbg on hanger. SWI & SDFN @ 5:00 p.m.
DC: \$3,955 TC: \$149,104
- 11/5/92 Run 2.341" broach. Changed equip over to 2-3/8". RIH w/stinger & 331 jts 2-3/8" tbg. Spaced out & stung into cavity. Landed 2-3/8" tbg on hanger w/6000# compression. RD tbg equip & work floor. ND BOP. Removed 4' sub from 2-7/8" tbg string. Landed 2-7/8" tbg on hanger w/15,000# tension. NU tree. Unable to get drift through tree & top of tbg. ND tree. Drift stopped 3-1/2" into tbg. Run 2.337" broach thru tight spot. Still unable to get long drift thru tbg. NU tree. SWI-SDFN @ 6:00 p.m.
DC: \$3,160 TC: \$152,264
- 11/6/92 Well on prod. RU Delsco & run 2.341" OD broach, OK. Still unable to get long drift thru. ND tree. Unable to drift. PU National pump. Went thru tight spot in tbg OK. Install WH. Drift OK - some drag. Flush 2-7/8" tbg w/75 bbls prod wtr. Run standing valve & seat in cavity. Pump down 2-7/8" tbg and flush 2-3/8" tbg w/40 bbls prod wtr. No oil or gas in returns. PT 2-7/8" & 2-3/8" tbg to 4000 psi, OK 15 min. Bleed press off. Hook up WH equip. Install pump. RD rig. Load out equip. Put stinger pole up: Clean location. SDFN @ 4:00 p.m.
DC: \$11,705 TC: \$163,969
- 11/7/92 Pmpd 6 BO, 275 BW, 174 MCF/14 hrs. Down 10 hrs - power failure.
- 11/8/92 Pmpd 46 BO, 342 BW, 158 MCF/19 hrs. Down 5 hrs - bad pump.
- 11/9/92 Pmpd 0 BO, 0 BW, 165 MCF. Down 24 hrs - change pump, triplex down.
- 11/10/92 Down 24 hrs - change out power water system. Triplex pump down for repair.
- 11/11/92 Down 24 hrs. Triplex pump locked up.
- 11/12/92 Unable to circ 2-3/8" string. Prep to wax cut @ 6700'.
- 11/13/92 Unable to circ 2-3/8" prod string. Prep to RU SU.
- 11/16/92 Flush out 2-3/8" tbg. Delsco was punching & pulling standing valve. RU. Remove WH, install BPU. Sting out of cavity. LD split hanger & 6' - 2-3/8" sub. Try to pump down tbg, press to 3500 psi. Try to swab tbg - can't. POOH w/53 jts 2-3/8" hydril, 63 jts 2-3/8" IJ Nu-Lok, 40 jts 2-3/8" DSS-HT. Wet @ 5000'. Find plug - blow out 2 jts. SDFN.
DC: \$3,930 TC: \$167,899

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

PAGE 12

- 11/17/92 Flush tbg, run stand valve. Pmpd 40 bbls prod wtr down csg @ 300 deg. Catch press. Pump 60 more bbls @ 1500 psi. Did not circ. Try to pump down tbg, press to 4000 psi - no go. LD 40 jts 2-3/8" plugged. Blow out dehydrated oil. Pump down 2-3/8" tbg - press to 2000 psi. Get plug moving - pump 30 bbls prod wtr @ 275 deg down 2-3/8". Circ well. POOH w/rest of 2-3/8", stinger. RIH w/new National stinger, 215 jts 2-3/8" DSS-HT changing seals, XO, 63 jts 2-3/8" IJ Nu-Lok, XO, 53 jts 2-3/8" hydril flushing tbg as needed. Add 6' sub 2-3/8", hanger. Land 2-3/8" w/6000# compression. Remove BPU. PU drift - drift would not go thru tight spot $\pm 3'$ down 2-7/8" tbg. PU pump - pump will go thru OK. Install WH - WH drifts OK. With pump - have to push down.
DC: \$3,272 TC: \$171,171
- 11/18/92 Well on prod. Bled off well, circ 100 bbls prod wtr down 2-7/8" out 2-3/8". Test WH, void to 5000 psi, hold. RIH w/stand valve & seat in cavity. Pump 30 bbls prod wtr down 2-7/8". Circ out 2-3/8". PT tbg to 4000 psi, hold. RD rig.
DC: \$2,532 TC: \$173,703
- 11/19/92 Pmpd 0 BO, 0 BW, 0 MCF. Run jet pump. Will boost Triplex pressure to activate jet pump.
- 11/20/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/21/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/22/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/23/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/24/92 Pmpd 0 BO, 0 BW, 18 MCF/12 hrs.
- 11/25/92 Drop from report - evaluating future remedial work.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____ 2. Name of Operator: ANR Production Company 3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476 4. Location of Well Footages: 1174' FWL & 1268' FSL Co., Sec., T., R., M.: SW/SW Section 13, T1S-R2W	5. Lease Designation and Serial Number: Fee 6. If Indian, Allottee or Tribe Name: N/A 7. Unit Agreement Name: N/A 8. Well Name and Number: Powell Fee #3 (1-13A2) 9. API Well Number: 43-013-30024 10. Field and Pool, or Wildcat: Bluebell
County: Duchesne State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Annual Status Report</u></td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Annual Status Report</u>	
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<input checked="" type="checkbox"/> Other <u>Annual Status Report</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well is uneconomical to produce and therefore shut-in. This well is a probable P&A candidate.

RECEIVED

FEB 16 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 2/11/93

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement
N/A

9. Well Name and Number
Powell #1-13A2

10. API Well Number
43-013-30024

11. Field and Pool, or Wildcat
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

Footage 1174' FWL & 1268' FSL
C.O. Sec. T. R. M. SW/SW Section 13, T1S, R2W

County : Duchesne
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other

Date of Work Completion 11/18/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for repairing of the csg leak, cleanout and acid job performed on the above-referenced well.

RECEIVED
MAY 10 1993
DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

Signature: *William Canfield* Title: Regulatory Analyst Date: 12/2/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743
TD: 12,530' PBD: 12,520'
4-1/2" LINER @ 11,220'-12,530'
PERFS: 11,294'-12,470' (WASATCH)
CWC(MS): 156.7

Page 7

- 9/22/92 Prep to pump mud to kill well. MIRU. RU pump & lines.
DC: \$2,858 TC: \$2,858
- 9/23/92 Finish POOH w/2-7/8" tbg. Pmpd 81 bbls mud down csg, 15 bbls mud
down 2-7/8" tbg and 11 bbls mud down 2-3/8" tbg to control well.
ND tree, NU BOP. POOH w/2-3/8" tbg. (Pull wet string.) POOH w/72
stds 2-7/8" tbg.
DC: \$26,002 TC: \$28,860
- 9/24/92 POOH w/tbg and pkr. POOH w/104 stds 2-7/8" tbg. RIH w/MSOT 7"
"32-A" pkr on tbg, set pkr @ 3005'. Had leak below pkr, 1.5 BPM @
1600 psi. Had leak above pkr, 4 BPM @ 200 psi. RIH w/tbg and set
pkr @ 8005'. Tested below pkr to 2000 psi, held. POOH looking for
leak. Found btm leak @ 4208'. POOH looking for top leak. Found
top leak @ 2566'.
DC: \$4,382 TC: \$33,242
- 9/25/92 Prep to RIH w/6-1/8" bit to DO squeeze. POOH w/tbg & pkr. ND BOP,
NU cmt head. RU Halliburton. Pmpd 20 bbls mud flush & 10 BFW, 200
sx Hi-Fill cmt w/8% HR-7 (11.5 ppg) & 200 sx Type V neat cmt w/3%
CaCl₂ (15.6 ppg) followed w/10 BFW & 87 bbls prod wtr. Left plug @
2475'. SWI w/650 psi diff press. RD Halliburton. Had full circ
w/tr cmt to sfc - WOC.
DC: \$8,390 TC: \$41,632
- 9/28/92 Drlg out cmt. ND cmt head, NU BOP. RIH w/6-1/8" rock bit, 7" csg
scraper & 80 jts 2-7/8" 8rd tbg. Tagged cmt @ 2464'. PT csg to
2000 psi, held. CO hard cmt to 2600'. Circ hole clean.
DC: \$4,217 TC: \$45,849
- 9/29/92 RU drlg equip. Cleaned out hard cmt to 2723'. PT squeeze to 2000
psi, held. CO hard cmt to 2790', cmt stringers to 2842'. Pressure
tested. Est inj rate of 2 BPM @ 1200 psi. RD drlg equip. RIH to
3345' and stacked out. Circ hole clean. Cleaned cmt out of flat
tank.
DC: \$2,899 TC: \$48,748
- 9/30/92 RIH w/pkr & RBP. RU drlg equip. DO wax plug @ 3345'. Circ hole
clean. RIH w/tbg, bit to 4287'. Circ hole clean. POOH. RIH
w/MSOT 7" 32-A pkr & tbg. Set pkr @ 4206'. Leak above pkr. POOH
looking for leak. Found btm of leak @ 4206' & top of leak @ 2751'.
Inj rate of 1.5 BPM @ 1600 psi. POOH w/tbg & pkr.
DC: \$3,685 TC: \$52,433
- 10/1/92 POOH w/tbg & pkr. Bled 50 psi off well. RIH w/MSOT 7" 8-2 RBP, 7"
pkr & tbg, set RBP @ 4206' & pkr @ 4144'. Got inj rate down tbg of
1.5 BPM @ 1400 psi. Moved tools up. Attempt to set RBP @ 4144'.
BP would not take weight, acted like it was in wax. Order out & RU
hot oiler. Circ hole w/250 deg wtr to CO wax. Still unable to get
BP to take weight. POOH w/tbg, pkr & RBP. (Found hard wax in
RBP.) RIH w/new RBP, pkr & tbg. Set RBP @ 4083'. POOH looking
for leaks. Found leaks from 3303' to 2751'. Got inj rate of 1.5
BPM @ 1100 psi. SWI & SDFN @ 7:00 p.m.
DC: \$3,323 TC: \$55,756

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-TIS-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

Page 8

- 10/2/92 POOH w/tbg. POOH w/tbg, pkr & retr head. RU OWP. RIH & dump 3 sx sand on RBP @ 4083'. POOH & RD OWP. RIH w/tbg, EOT @ 3297'. RU Halliburton. Pmpd 10 BFW ahead. Mix & spot 200 sx, 42 bbls cmt slurry to btm of leak @ 3297'. POOH w/19 stds tbg, EOT @ 2127'. Squeezed leak to 2000 psi, bled press off. Reversed out w/20 BW. Press squeeze to 2000 psi. SWI, RD Halliburton. SDFN @ 4:30 p.m. DC: \$8,236 TC: \$63,992
- 10/5/92 SICIP - SITP 500 psi. Bleed press off wtr. Press up on tbg to 2000 psi for 15 min, no leaks. POOH w/tbg. PU 6-1/4" drag bit, RIH. Tag TOC @ 2669'. RU drlg equip. DO hard cmt from 2669' to 2739'. PT csg to 2000 psi 15 min, OK. Continue drlg cmt. Drill cmt to 2834'. Circ clean. PT 2000 psi. Press dropped down to 600 psi in 3 min. Re-test same. Get inj rate 1 BPM @ 1800 psi. Same leak - top leak 2751'. Last test 2739', 95' above test. CO total of 165' of cmt. CWI-SDFN @ 5:30 p.m. DC: \$3,311 TC: \$67,303
- 10/6/92 POOH w/tbg. SICIP - SITP 100 psi. Bleed press off, wtr. RD drlg equip. POOH w/92 jts 2-7/8" tbg & BHA. Lay drag bit down. PU saw tooth collar. RIH on 92 jts 2-7/8" tbg, EOT @ 2830'. RU Halliburton to squeeze leak @ 2751'. Pump 30 BFW (100 sx Premium Plus AG cmt w/2% CaCl₂ - 21 bbls slury - 13 BFW). Spot on btm. Pull 24 jts 2-7/8" tbg, EOT @ 2098'. Start squeeze. Press up to 3000 psi. Rev out 1.5 times tbg volume. Put 3000 psi on squeeze - holding. CWI - RD Halliburton. DC: \$3,632 TC: \$70,935
- 10/7/92 Clean mud tank, cont drlg. SICIP - SITP 150 psi. Bleed press off, wtr. POOH w/68 jts 2-7/8" tbg. Lay saw tooth collar down. PU 6-1/4" drag bit. RIH on 77 jts 2-7/8" tbg. Tag TOC @ 2371', 459' of cmt, 18 bbls slurry, est 3 bbls into fmn. RU drlg equip. Circ. Rev. Start drlg cmt @ 2371', CO to 2712'. Drlid out 341' of cmt, avg 39'/hr. Circ btms up. PU off btm 20', EOT 2692'. CSI-SDFN @ 6:30 p.m. DC: \$3,354 TC: \$74,289
- 10/8/92 Cont to DO cmt. No press on well, clean cmt out of mud tank. Cont to DO cmt from 2712'. DO to 2774'. Circ clean. PT leak @ 2751'. Test to 2000 psi. Lost 300 psi in 15 min. Re-test same. Cont to CO cmt to 2994'. DO 282' of cmt, avg 31'/hour. Cmt from 2786' extra hard. Circ clean @ 2994' and test 2000 psi for 15 min. Lost 1000 psi in 15 min. Re-test same leak. Bleed press off. PU 30' off btm. DC: \$3,055 TD: \$77,344
- 10/9/92 Run pkr to check for inflow. No press on well. Cont to DO cmt @ 2994'. DO to 3163'. Circ clean. PT 2000 psi - 15 min. Lost 700 psi. Re-test same. Cont to DO cmt. DO to 3285'. Circ clean. Test 2000 psi. Press dropped to 0 psi/7 min. Inject @ 1/3 BPM @ 1350. Cont drlg @ 3290'. Small gas kick @ 3324'. Run into stringers to 3349'. RIH to 3409'. No cmt. Drlid total of 330' of solid cmt and 25' of stringers. PT csg, EOT 3409'. Inject @ 3/4 BPM @ 1400 psi, inject @ 3/4 BPM @ 1900 psi w/1900 psi on csg. Press dropped 700 psi in 3 min. RD drlg equip. POOH with 107 jts 2-7/8" tbg & drag bit. Lay bit down. CWI-SDFN @ 5:30 p.m. DC: \$2,663 TC: \$80,007

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

Page 9

- 10/10/92 Check fluid inflow. PU MSOT 7" 23# 32-A pkr, 2-7/8", SN. RIH on 88 jts 2-7/8" tbg. PU (2) 8' x 2-7/8" tbg pups. Set pkr @ 2733' w/50,000# tension. PT csg & pkr 2000 psi - 15 min. No leaks. Bleed press off. RU to swab. Inflow test. Fluid level on 1st swab run @ surface. Last swab run dry. Made 4 swab runs. Swab 15 bbls fluid. The next 4 runs 1-hr between them. #5 - 75' fluid, 40 bbls; #6 dry; #7 dry; #8 dry. CWI-SDFN @ 2:30 p.m.
DC: \$3,034 TC: \$83,041
- 10/12/92 WOC. Made 1 swab run, FL @ 2200'. Rec'd 4 BW, rls'd pkr. POOH w/tbg & pkr. RIH w/tbg open-ended, EOT @ 3284'. RU Halliburton. Pmpd 20 BFW ahead. Mix & spot 50 sx metric & 75 sx TIC, 26.44 bbls cmt slurry across leak. POOH w/14 stds tbg, EOT @ 2376'. Rev out. Squeezed w/3 bbls cmt slurry out into leak. SWI w/1100 psi. RD Halliburton. SDFN @ 3:00 p.m.
DC: \$6,766 TC: \$89,807
- 10/13/92 WOC.
- 10/14/92 PT top part of squeeze. No press. POOH w/tbg. RIH w/6-1/4" drag bit & tbg, tagged cmt @ 2748'. RU drlg equip. Cleaned out cmt to 3143'. Circ hole clean. Drain pump & lines. SWI & SDFN @ 3:00 p.m.
DC: \$2,151 TC: \$91,958
- 10/15/92 Release RBP @ 4083'. PT csg @ 3143' to 2000 psi, lost 800 psi/15 min. CO cmt to 3231'. Circ hole clean. Cleaned cmt out of flat tank. CO cmt to 3326' & cmt streamer to 3352'. Circ hole clean. PT csg to 2000 psi, lost 1200 psi/6 min. Est inj rate of 0.5 BPM @ 2000 psi. RD drlg equip. RIH w/tbg to sand. Circ sand off BP @ 4083'. Circ hole clean. POOH w/tbg & bit. RIH w/retr head & 66 stds tbg. Drain pump & lines. SWI & SDFN @ 5:00 p.m.
DC: \$2,499 TC: \$94,457
- 10/16/92 ND cmt head. Latch onto & rls RBP @ 4083'. Run BP down to 4316'. Est inj rate of 2 BPM @ 1350 psi. POOH w/tbg & BP. ND BOP, NU cmt head. RU Halliburton. Pump 10 BFW ahead. Mix & pump 250 sx, 52.5 bbls cmt slurry, drop wiper plug. Pump 123.5 bbls prod wtr behind plug. Cmt top @ 3154' w/1052' of cmt in csg, 42 bbls. Squeezed leak to 2350 psi, est 10 bbls cmt out top in csg @ 3154'. SWI w/2350 psi. RD Halliburton. SDFN @ 2:00 p.m.
DC: \$6,970 TC: \$101,427
- 10/19/92 RIH w/6-1/4" drag bit. Had 600 psi on well. PT to 2000 psi, lost 500 psi in 1 min. Est inj rate of 0.5 BPM @ 1900 psi (injected 11 bbls). SD, lost 1000 psi in 2 min. ND cmt head, NU BOP. RIH with 6-1/4" tooth bit & tbg, tagged cmt @ 3055'. Drid out soft cmt to 3086'. DO wiper plug. DO hard cmt to 3258'. Circ hole clean. RD drlg equip. POOH w/tbg & bit. Drain pump & lines. SWI & SDFN @ 5:00 p.m.
DC: \$4,393 TC: \$105,820
- 10/20/92 RU Schlumberger. RIH w/6-1/4" drag bit & tbg. Tagged cmt @ 3258'. DO cmt to 3309' & fell free. Circ hole clean. Est inj rate 1.5 BPM @ 1850 psi. RIH w/tbg to 7702'. POOH w/tbg & bit. SDFN.
DC: \$1,955 TC: \$107,775

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

PAGE 10

- 10/21/92 Run Pipeline Analysis Log (PAL). RU Schlumberger. Run CET log form 7800' to surface. Run PAL to 1400' & tool quit. POOH w/tool. Cable head was burned. Reheaded cable. Run PAL to 2000' & tool quit. POOH & LD logging tool. SDFN.
DC: \$2,210 TC: \$109,985
- 10/22/92 WO orders. Run PAL from sfc to 7800'. POOH & LD logging tool. RD Schlumberger. SWI & SDFN @ 1:30 p.m.
DC: \$12,461 TC: \$122,446
- 10/23/92 WO orders - 10:30 a.m. Order out retrieving head. RIH with retrieving head & tbg, tagged fill @ 11,170'. NU pack-off head. Circ fill & sand off RBP. Displace hole w/560 bbls of clean filtered prod wtr. Latch onto & ris'd RBP @ 11,270'. POOH w/5 jts tbg. Left BP hanging @ 11,114'. Drain pump & lines. SWI & SDFN @ 7:30 p.m.
DC: \$4,653 TC: \$127,099
- 10/26/92 SD activity for Matthews #2-13B2 completion. Drop from report until further activity.
- 10/28/92 RIH w/flat btm mill on tbg. Bled 200 psi off well. POOH w/tbg, retr head & top part of BP. Order out flat btm mill & bumper sub. SWI & SDFN @ 2:30 p.m.
DC: \$2,193 TC: \$129,292
- 10/29/92 RIH w/3-3/4" mill shoe on tbg. No press. Changed tbg equip over to 2-3/8". Tally, PU & RIH w/3-11/16" mill, bumper sub and 42 jts 2-3/8" tbg. Changed equip over to 2-7/8". RIH w/325 jts 2-7/8" tbg, tagged BP @ 11,270'. Circ hole clean. Bumped down on BP. Unable to move BP. POOH w/tbg, bumper sub & mill. SWI & SDFN @ 5:30 p.m.
DC: \$2,962 TC: \$132,254
- 10/30/92 POOH w/tbg. RIH w/3-3/4" mill shoe & 42 jts 2-3/8" tbg. Changed equip over to 2-7/8". RIH w/325 jts 2-7/8" tbg, tagged BP @ 11,270'. RU drlg equip. Milling on BP. Milled $\pm 1'$. Mill wore out. RD drlg equip. POOH w/3 stds tbg. Drian pump & lines. SWI & SDFN @ 6:00 p.m.
DC: \$4,601 TC: \$136,855
- 11/2/92 Milling on BP. POOH w/tbg & shoe. RIH w/new 3-5/8" shoe & 42 jts 2-3/8" tbg. Changed equip over to 2-7/8". RIH w/324 jts 2-7/8" tbg. Start to RU drlg equip, blew power swivel hose. Repaired hose. Finish RU drlg equip. Pulled mill out of liner top. SWI & SDFN @ 5:00 p.m.
DC: \$4,935 TC: \$141,790
- 11/3/92 RIH w/prod string hydrotesting. Run mill down & tag BP. Started milling. Milled BP loose. RD power swivel. Pushed BP to 12,158'. RU power swivel. Milled on BP, unable to get BP to go deeper. RD drlg equip. POOH w/2-7/8" tbg. Changed equip over to 2-3/8". POOH. LD 42 jts 2-3/8" tbg and shoe. (Had piece of BP stuck in shoe.) SWI & SDFN @ 6:30 p.m.
DC: \$3,359 TC: \$145,149

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
SECTION 13-T1S-R2W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

PAGE 11

- 11/4/92 RIH w/2-3/8" side string. Changed equip over to 2-7/8". Tally, PU & RIH w/BHA. RU 4-Star hydrotest equip w/long drift below test tools. RIH w/344 jts 2-7/8" tbg. Hydrotested all tbg to 8000 psi and drifted all tbg. RD hydrotest equip. Put 4' sub in tbg string. Set tbg anchor @ 10,849'. Landed tbg on hanger. SWI & SDFN @ 5:00 p.m.
DC: \$3,955 TC: \$149,104
- 11/5/92 Run 2.341" broach. Changed equip over to 2-3/8". RIH w/stinger & 331 jts 2-3/8" tbg. Spaced out & stung into cavity. Landed 2-3/8" tbg on hanger w/6000# compression. RD tbg equip & work floor. ND BOP. Removed 4' sub from 2-7/8" tbg string. Landed 2-7/8" tbg on hanger w/15,000# tension. NU tree. Unable to get drift through tree & top of tbg. ND tree. Drift stopped 3-1/2" into tbg. Run 2.337" broach thru tight spot. Still unable to get long drift thru tbg. NU tree. SWI-SDFN @ 6:00 p.m.
DC: \$3,160 TC: \$152,264
- 11/6/92 Well on prod. RU Delsco & run 2.341" OD broach, OK. Still unable to get long drift thru. ND tree. Unable to drift. PU National pump. Went thru tight spot in tbg OK. Install WH. Drift OK - some drag. Flush 2-7/8" tbg w/75 bbis prod wtr. Run standing valve & seat in cavity. Pump down 2-7/8" tbg and flush 2-3/8" tbg w/40 bbis prod wtr. No oil or gas in returns. PT 2-7/8" & 2-3/8" tbg to 4000 psi, OK 15 min. Bleed press off. Hook up WH equip. Install pump. RD rig. Load out equip. Put stinger pole up. Clean location. SDFN @ 4:00 p.m.
DC: \$11,705 TC: \$163,969
- 11/7/92 Pmpd 6 BO, 275 BW, 174 MCF/14 hrs. Down 10 hrs - power failure.
- 11/8/92 Pmpd 46 BO, 342 BW, 158 MCF/19 hrs. Down 5 hrs - bad pump.
- 11/9/92 Pmpd 0 BO, 0 BW, 165 MCF. Down 24 hrs - change pump, triplex down.
- 11/10/92 Down 24 hrs - change out power water system. Triplex pump down for repair.
- 11/11/92 Down 24 hrs. Triplex pump locked up.
- 11/12/92 Unable to circ 2-3/8" string. Prep to wax cut @ 6700'.
- 11/13/92 Unable to circ 2-3/8" prod string. Prep to RU SU.
- 11/16/92 Flush out 2-3/8" tbg. Delsco was punching & pulling standing valve. RU. Remove WH, install BPU. Sting out of cavity. LD split hanger & 6' - 2-3/8" sub. Try to pump down tbg, press to 3500 psi. Try to swab tbg - can't. POOH w/53 jts 2-3/8" hydril, 63 jts 2-3/8" IJ Nu-Lok, 40 jts 2-3/8" DSS-HT. Wet @ 5000'. Find plug - blow out 2 jts. SDFN.
DC: \$3,930 TC: \$167,899

THE COASTAL CORPORATION
PRODUCTION REPORT

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POWELL #1-13A2 (REPAIR CASING LEAK, CLEANOUT & ACIDIZE)
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DUCHESNE COUNTY, UTAH
WI: 61.16644% COGC AFE: 13743

PAGE 12

- 11/17/92 Flush tbg, run stand valve. Pmpd 40 bbls prod wtr down csg @ 300 deg. Catch press. Pump 60 more bbls @ 1500 psi. Did not circ. Try to pump down tbg, press to 4000 psi - no go. LD 40 jts 2-3/8" plugged. Blow out dehydrated oil. Pump down 2-3/8" tbg - press to 2000 psi. Get plug moving - pump 30 bbls prod wtr @ 275 deg down 2-3/8". Circ well. POOH w/rest of 2-3/8", stinger. RIH w/new National stinger, 215 jts 2-3/8" DSS-HT changing seals, XO, 63 jts 2-3/8" IJ Nu-Lok, XO, 53 jts 2-3/8" hydril flushing tbg as needed. Add 6' sub 2-3/8", hanger. Land 2-3/8" w/6000# compression. Remove BPU. PU drift - drift would not go thru tight spot ±3' down 2-7/8" tbg. PU pump - pump will go thru OK. Install WH - WH drifts OK. With pump - have to push down.
DC: \$3,272 TC: \$171,171
- 11/18/92 Well on prod. Bled off well, circ 100 bbls prod wtr down 2-7/8" out 2-3/8". Test WH, void to 5000 psi, hold. RIH w/stand valve & seat in cavity. Pump 30 bbls prod wtr down 2-7/8". Circ out 2-3/8". PT tbg to 4000 psi, hold. RD rig.
DC: \$2,532 TC: \$173,703
- 11/19/92 Pmpd 0 BO, 0 BW, 0 MCF. Run jet pump. Will boost Triplex pressure to activate jet pump.
- 11/20/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/21/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/22/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/23/92 Pmpd 0 BO, 0 BW, 0 MCF.
- 11/24/92 Pmpd 0 BO, 0 BW, 18 MCF/12 hrs.
- 11/25/92 Drop from report - evaluating future remedial work.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allocated or Tribe Name:

N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Powell Fee #3 (1-13A2)

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-30024

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Bluebell

4. Location of Well

Footages: 1174' FWL & 1268' FSL

County: Duchesne

QQ, Sec., T., R., M.: SW/SW Section 13, T1S-R2W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 8/12/93

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to plug and abandon the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/15/93

BY: JM Matthews

Make sure all apparatus are filled to surface w/ cement.

RECEIVED

JUL 14 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: Eileen Danni Dey

Eileen Danni Dey

Title: Regulatory Analyst

Date: 7/13/93

(This space for State use only)

P & A PROCEDURE

POWELL #3 (1-13A2)

Bluebell Field
Duchesne County, Utah

WELL DATA

LOCATION: 1268' FSL, 1147' FWL
ELEVATION: 5669' KB, 5658' GL
TOTAL DEPTH: 12,530'
PBSD: 12,520'
CASING: 10 3/4", 32.75#, H-40 set @ 600'
7 5/8", 23-35#, N-80, set @ 11,300'
4 1/2", 13.5#, N-80 set @ 11,220-12,530'
TUBING: 2 7/8", 6.5#, N-80 IJ Nu-lock set @ 10,850' w/B-2 tubing anchor
2 3/8", 4.7#, N-80 IJ Nu-Lock set @ 10,503' w/pump cavity

TUBULAR DETAILS

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (B/F)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
7" 23# N-80	6.366"	6.241"	.0393	6340	3830
7" 26# N-80	6.276"	6.151"	.0382	7240	5410
7" 32# N-80	6.094"	5.969"	.0360	9060	8610
4 1/2" 13.5# N-80	3.920"	3.795"	.0149	9290	8540
2 7/8" 6.5# N-80	2.441"	2.347"	.005791	10570	11160

PRESENT STATUS

Shut-in since November 1992. Produced 8 days after workover. Operations were stopped November 18, 1992, averaging 10 BOPD, 227 BWPD, 91 MCFPD.

WELL HISTORY

Feb. 1970 Initial Completion. Perf Basal Green River and Upper Wasatch from 10,756-11,232', 2 SPF, 478 holes. Flowed: 360 BOPD

Jun. 1970 Perf from 10,226-10,364', 1 SPF, 14 holes. Swabbed: 15 BO.

Jul. 1970 Perf from 10,746-11,076', 1 SPF, 16 holes. Flowed: 75 BOPD

Jun. 1971 Squeeze all existing perforations. Deepen well to 12,530'. Perf 12,400-12,470', 2 SPF, 54 holes. Flowed: 104 BOPH
1900 BOPD

Aug. 1971 Perf 12,308-12,470', 4 SPF, 260 holes.
Prior Prod: 2154 BOPD
Post Prod: 2371 BOPD

Mar. 1972 Perf 12,039-12,296', 1 SPF, 14 holes.
Prior Prod: 1140 BOPD
Post Prod: 1070 BOPD

Apr. 1973 Perf 11,348-11,815', 1 SPF, 16 holes.
Prior Prod: 1025 BOPD, 391 MCFPD, 0 BWPD
Post Prod: 1198 BOPD, 467 MCFPD, 0 BWPD

Feb. 1974 Acidize all perforations w/15,000 gals 15% HCl.
Prior Prod: 475 BOPD, 264 MCFPD, 0 BWPD
Post Prod: 1175 BOPD, 524 MCFPD, 0 BWPD

Oct. 1975 Perf from 11,344-12,470', 1 SPF, 52 holes. Acidize w/18,000 gals 15% HCl.
Prior Prod: 433 BOPD, 331 MCFPD, 98 BWPD
Post Prod: 917 BOPD, 717 MCFPD, 144 BWPD

Apr. 1976 Install Artificial Lift - Reda Pump.
Prior Prod: 888 BOPD, 845 MCFPD, 180 BWPD
Post Prod: 1217 BOPD, 795 MCFPD, 224 BWPD

Sep. 1989 Install Hydraulic Pump
Prior Prod: 0 BOPD, 0 MCFPD, 0 BWPD
Post Prod: 91 BOPD, 134 MCFPD, 196 BWPD

Feb. 1991 CO to 12,467'; perf 11,294-12,391', 3 SPF, 182 total holes. Acidize all perforations w/18,000 gals 15% HCl.
Prior Prod: 24 BOPD, 89 MCFPD, 135 BWPD
Post Prod: 43 BOPD, 113 MCFPD, 274 BWPD

Sep. 1992 Attempt squeeze casing leaks between 2,566-4,208' w/600 sx cement.
Prior Prod: Shut-in
Post Prod: 10 BOPD, 91 MCFPD, 227 BWPD

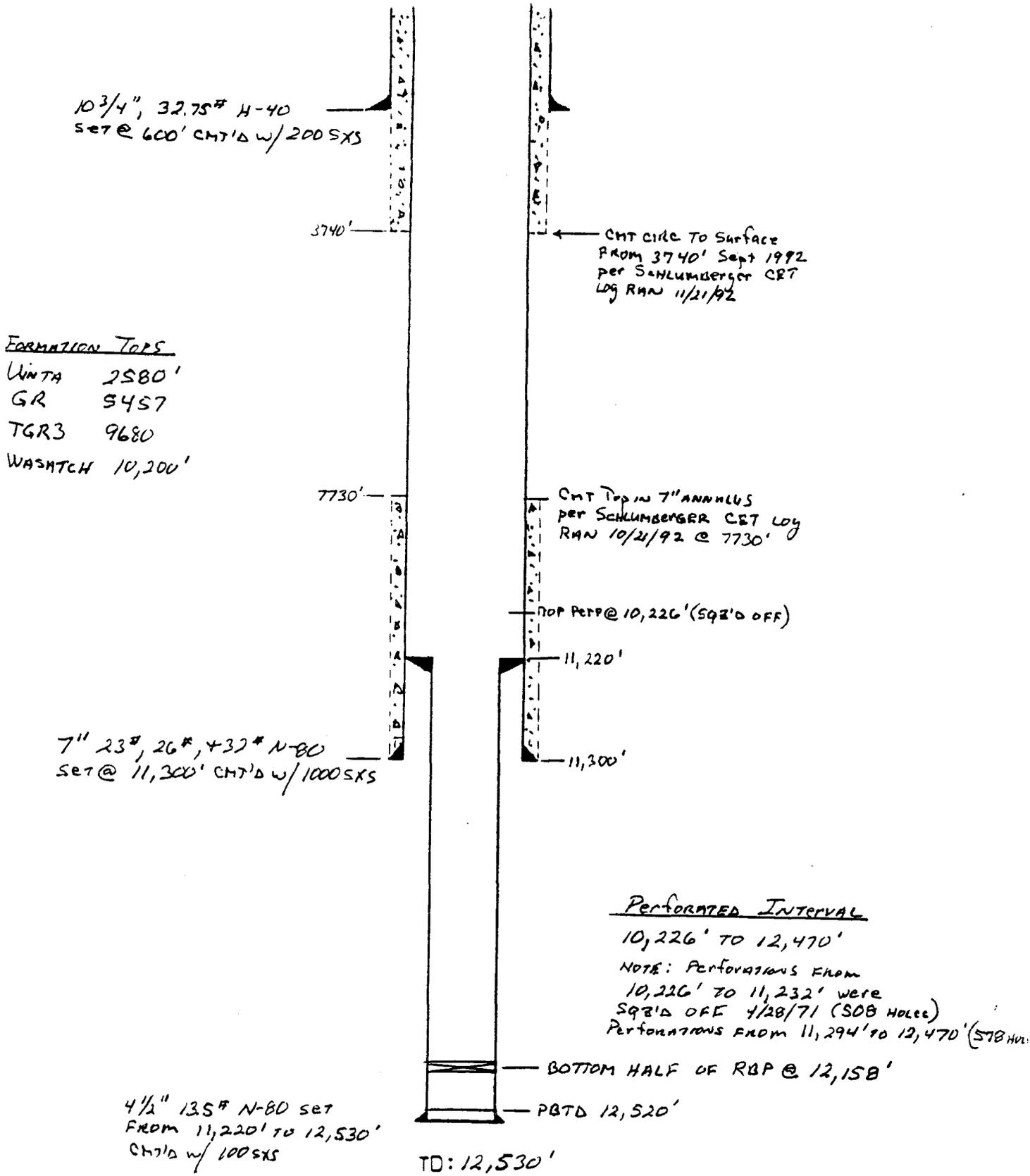
PROCEDURE

- 1) MIRU. RLS from National Pump Cavity, POOH and LD 2 $\frac{3}{8}$ " side string. RLS TAC, POOH and stand back 2 $\frac{7}{8}$ " tubing.
- 2) PU 7", 32#, N-80 cement retainer and RIH w/2 $\frac{7}{8}$ " tubing. Set retainer @ $\pm 10,120'$. Pump 50 sx CI "G" cement below retainer and spot 75 sx CI "G" on top of retainer. Total plug from 9,730-10,380'. POOH 1,000'. Reverse tubing clean. WOC. RIH and tag cement top.
- 3) Circ hole w/9.0# mud. POOH.
- 4) RIH w/7" packer to 30' above cement top. Press test plug to 1600 psi. POOH.
- 5) RIH w/2 $\frac{7}{8}$ " tubing open-ended to 3,200'. Spot 250 sx of CI "G" cement from 1,900-3,200'. POOH to 1,800'. Reverse tubing clean. WOC. TIH and tag cement top. POOH.
- 6) Spot 50 sx cement from 500-760'.
- 7) Spot cement plug from surface to 200' (approximately 40 sx).
- 8) Press test 10 $\frac{3}{4}$ " x 7" annulus to 1000 psi.
- 9) Weld DHM to 7" casing w/necessary inscription. RDMO. Restore location as required.

PRESENT WELLBORE SCHEMATIC

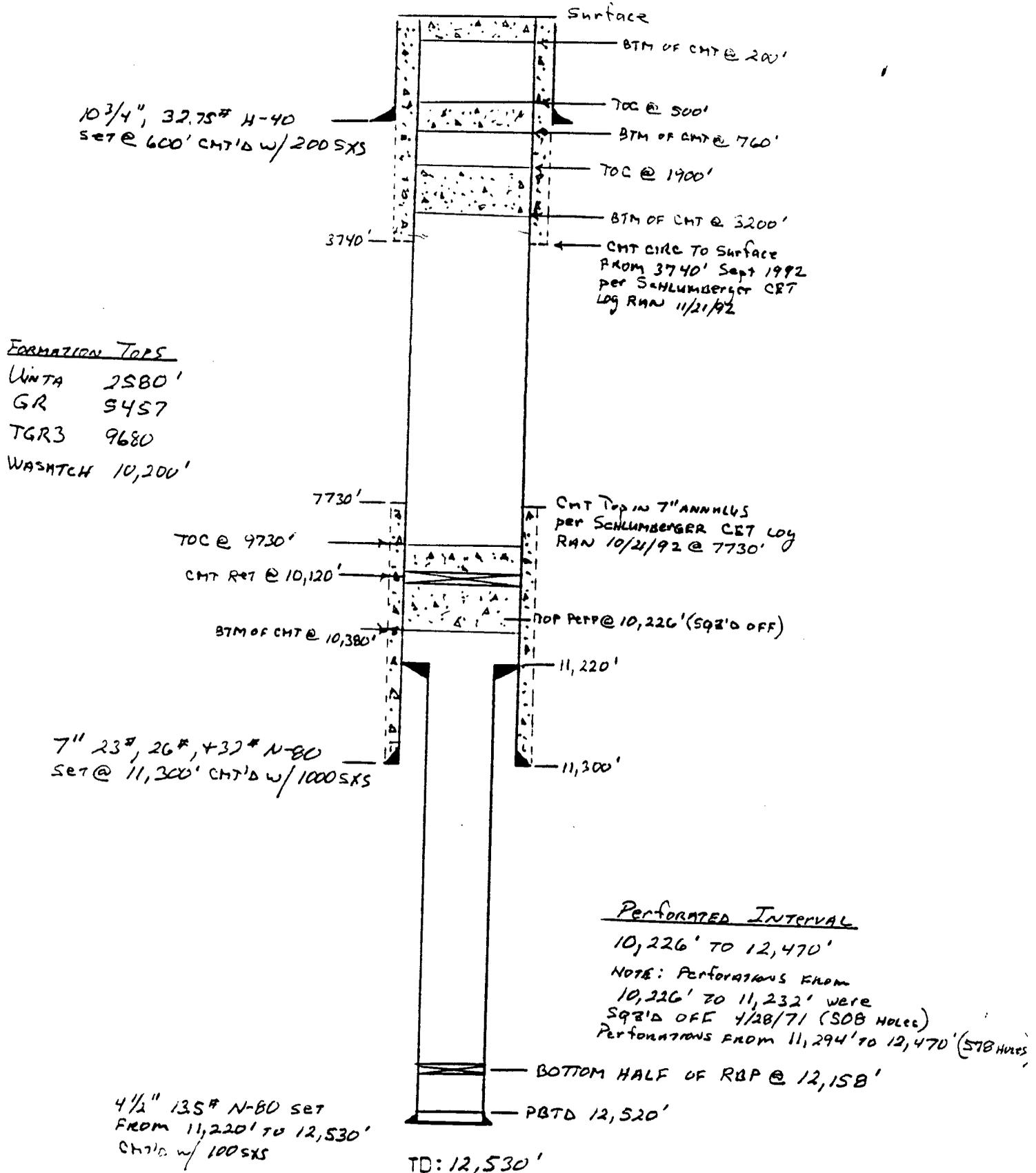
Powell #3 (1-13A2)

S.C. Frutch
5/14/93



PROPOSED
P4A WELLBORE SCHEMATIC
Powell #3 (1-13A2)

S.C. Frutch
5/14/93



mike Rus

UTAH DIVISION OF OIL, GAS AND MINING INSPECTION RECORD



Operator: COASTAL OIL & GAS CORP Lease Number: FEE NOV 16 1993
 Well Name: JAMES POWELL #3 API Number: 43-013-30024 DIVISION OF
 Sec: 13 Twp: 15 Rng: 2W County: DUCHESENE Field: BLUEBELL OIL, GAS & MINING
 Well Status: SOW NEW PAID 11/93

GENERAL	Inspected (✓)
1. Well Identification	✓
2. Well Equipment	✓
3. Environmental Protection	✓
4. Temporary/Emergency Pits	✓
5. Spills, Discharges, Seepage	✓

Remarks: (WELL SCHEDULED FOR PTA) POWELL 4-179A1 IS COMMINGLED & PRODUCING TO THIS LOCATION. LOCATION IS BERMED & HAS NO LEAKS OR SPILLS. TREATER FIRE IS OUT W/VALVES CLOSED

OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input checked="" type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/>	✓
2. Storage Facilities	✓
3. Lines Leaving Storage Facilities Sealed/Locked	✓
4. Oil Handling/Treatment Equipment	✓

Remarks: 5-500 BARREL PRODUCTION TANKS; 2-1000 BARREL TANKS (NOT IN USE); 1-500 BARREL MAKE UP W/BURNER; TRIPLEX W/SARD; HEATED TREATER; SAVED BOILER. BERM IS DOWN ON LOW SIDE OF TANKS (R649-9-15) 1-4 CONTACTED BOB LEWIS 11/12/93 FOR-

GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input type="checkbox"/> Casinghead <input type="checkbox"/>	✓
2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input checked="" type="checkbox"/>	✓
3. Method of Measurement: Orifice Meter <input checked="" type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	✓
4. Gas Handling/Treatment Equipment	✓

Remarks: ~~4~~ BARTON METERS USED FOR COMMINGLED WELL

COMPLIANCE.

PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input checked="" type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/>	✓
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	✓
3. Other E & P Waste Disposal	✓

Remarks: FENCED EMERGENCY PIT W/4-6 INCHES WATER IN BOTTOM (NO OIL). ALL FLUIDS TO TANK.

Inspector: [Signature] Date: 11/12/93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

NOV 29 1993

COMPANY NAME: ANR Production Company

WELL NAME: Powell Fee #3 (1-13A2) (43-013-3002.4)

QTR/QTR SW/SW SECTION 13 TOWNSHIP 1S RANGE 2W

CEMENTING COMPANY: Basin Concrete WELL SIGN: yes

INSPECTOR: David W. Hackford TIME: 5:00 PM DATE: 11/17/93

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: yes

SURFACE PLUG: 0-214' INTERMEDIATE PLUG: 2254'-3198'

BOTTOM PLUG SET @: 10126' WIRELINE: _____ MECHANICAL: yes

PERFORATIONS: _____ SQUEEZE PRESSURE: no

CASING SIZE & GRADE: SURFACE: 10.75" 32.75# PRODUCTION: 7" N-80 23#

PRODUCTION CASING TESTED TO: 500 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 40 sx class G with 2% cacl

2. INTERMEDIATE PLUG: 250 sx class G with 2% cacl

3. BOTTOM PLUG: 125 sx - 50sx below retainer class G

4. CEMENT ON TOP OF PLUG: 75 sx on top of retainer class G

5. ANNULUS CEMENTED: All were within 10'. Topped off with G

6. TYPE OF FLUID LEFT IN WELL BORE: 9.0 ppg brine

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: yes CORRECT INFORMATION: yes

REHABILITATION COMPLETED: 11/94

COMMENTS: Intermediate plug should have been at 1900' but was tagged at 2254' Permission given via telephone to test plug at 1000 psi for 15 minutes instead of cementing another plug. test held.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

NOV 24 1993

COMPANY NAME: ANR Production Company

WELL NAME: Powell Fee #3 (1-13A2)

QTR/QTRSW/SW SECTION 13 TOWNSHIP 1S RANGE 2W

CEMENTING COMPANY: Basin Concrete WELL SIGN: yes

INSPECTOR: David W. Hackford TIME: 5:00 PM DATE: 11/17/93

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: yes

SURFACE PLUG: 0-214' INTERMEDIATE PLUG: 2254'-3198'

BOTTOM PLUG SET @: 10126' WIRELINE: _____ MECHANICAL: yes

PERFORATIONS: _____ SQUEEZE PRESSURE: no

CASING SIZE & GRADE: SURFACE: 10.75" 32.75# PRODUCTION: 7" N-80 23#

PRODUCTION CASING TESTED TO: 500 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 40 sx class G with 2% cacl

2. INTERMEDIATE PLUG: 250 sx class G with 2% cacl

3. BOTTOM PLUG: 125 sx - 50sx below retainer class G

4. CEMENT ON TOP OF PLUG: 75 sx on top of retainer class G

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6. TYPE OF FLUID LEFT IN WELL BORE: 9.0 ppg brine

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PLATE: _____ PIPE: yes CORRECT INFORMATION: yes

REHABILITATION COMPLETED: 11/94

COMMENTS: Intermediate plug should have been at 1900' but was tagged at 2254' Permission given via telephone to test plug at 1000 psi for 15 minutes instead of cementing another plug. test held.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

4676

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1147' FWL & 1268' FSL

QQ, Sec., T., R., M.: SW/SW Section 13-T1S-R2W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Powell Fee #3 (1-13A2)

9. API Well Number:

43-013-30024

10. Field and Pool, or Wildcat:

Bluebell

MAR 24 1994 *James*

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 11/18/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history, cement verification report, and wellbore schematic for the P&A operations performed on the subject well.

13.

Name & Signature:

Joe Adamski

Title:

Joe Adamski
Environmental Coordinator 3/22/94

Date:

(This space for State use only)

MAR 24 1994

THE COASTAL CORPORATION
PRODUCTION REPORT

DIV. OF OIL, GAS & MINING

CHRONOLOGICAL HISTORY

POWELL #3 (1-13A2/PLUG & ABANDON)
SECTION 13-T1S-R2W
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 30.13424% COGC AFE: 14219
TD: 12,530'
4-1/2" LINER @ 11,220'-12,530'
CWC(M\$): 63.6

PAGE 13

11/14-18/93 Well P&A'd.
MIRU Wisco on 11/14/93. ND WH, NU BOP. POH & LD 2³/₈" side string. POH w/2⁷/₈" tbg. RIH w/7" CICR & set @ 10,164'. Circ hole w/9 ppg mud. Est inj rate of 0.2 BPM below CICR. PU & spot 75 sx cmt on top of CICR from 10,164'-9,718'. Test plug to 500 psi, OK. POH, spot 250 sx cmt @ 2254'-3200'. Test plug to 1000 psi, OK. POH, spot 50 sx cmt @ 400-650'. Spot 50 sx cmt @ sfc to 200' in both 7" & 7" x 10³/₄" annulus. Cut off WH & csg. Weld on plate & dry hole marker. P&A witnessed by Dennis Ingram, State of Utah. Well P&A'd on 11/18/93. (Cement - Class "G" neat - 1.15 CF/sx, 15.6 ppg.) Final report.
TC: \$22,888

WELL PROF

OPERATOR Coastal

WELL # Powell Fee #3 1-13-92

FIELD _____

COUNTY _____

STATE _____

DATE _____

NEW COMPLETION

WORKOVER

Casing

Liner

Tubing

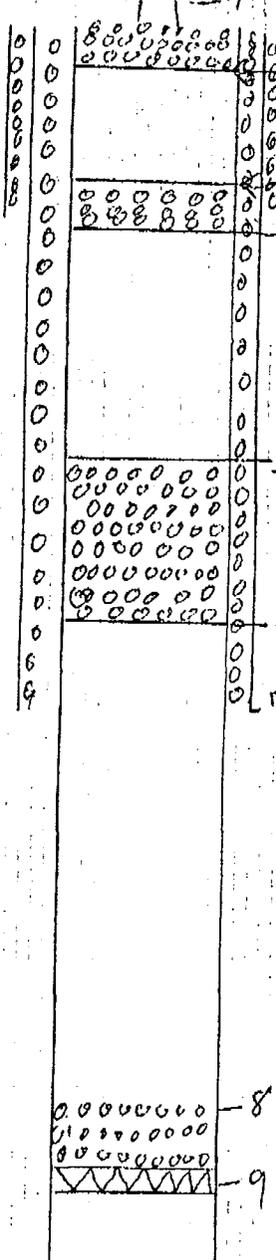
SIZE

WEIGHT

GRADE

THREAD

DEPTH



ITEM NO.

EQUIPMENT AND SERVICES

- 1 Dry Hole MARK-10
- 2 Bottom of Surface Plug 200'
- 3 Ballance plug 400' TOP
- 4 Ballance plug 650' BOTTOM
- 5 Ballance plug 2254' TOP
- 6 Ballance plug 3200' BOTTOM
- 7 Base of 9 5/8 3765'
- 8 ~~Ballance~~ Cement cap 9718' TOP
- 9 7" Retainer 10114'

NOTE

TEST Retainer + cement cap TO
 500 PSI OK Per Danney/ST
 TEST + Top 2254' Plug OK Per
 Danney/ST

MAR 24 1994

COMMENTS:

PREPARED BY

OFFICE

PHONE



WILLISTON INDUSTRIAL SUPPLY CORP.

Post Office Box 2477 • Highway 2, North Williston

MAR 24 1994

Telephone (701) 572-2135
 FAX (701) 572-0664
 Williston, ND 58802-2477

SERVING THE OIL FIELDS IN THE WILLISTON BASIN

January 08 1993

Final Report

ATTN: Marc Ernest

RE: Powell Fee #3

Utah rep: Dennis Ingram

WISCO: Harlan Hodge

Date plugged: 11-18-93

Permanently abandoned as follows:

- (1) CICR @ 10,164.'
- (2) Cap CICR with 75 sx (10,161' - 9,748').
- (3) Roll hole with 9.0 #/gal mud.
- (4) 250 sx balanced plug (3200' - 254').
- (5) 50 sx balanced plug (surface - 200' in both production casing, and annular space).
- (6) Dry hole marker @ surface.

50 SK
 @ 400-650'

All cement class G neat: 1.15 yield/ 15.6 #/ gal slurry weight.

The above is true to the best of my knowledge.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: SEE ATTACHED	
9. API NUMBER:	
10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED COUNTY: UINTAH & DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)
APPROVED 7119106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

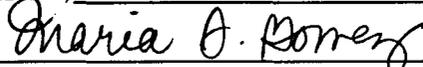
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

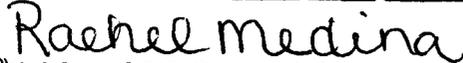
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RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	