

approved letter in accordance with Sub C. JMS

Released : 2-25-70 Schmitt

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

JMS
5-26-69

COMPLETION DATA:

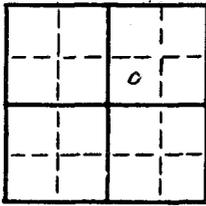
Date Well Completed %: 25-69

OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log 2-2-69
Electric Logs (No.) 4
E..... I..... Dual Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... L..... Sonic.....
CBLog..... CCLog..... *Disapproved*



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

43-013-30016

..... May 21,, 19 69

Well No. 1 is located 1788 ft. from {N} line and 1819' ft. from {E} line of Sec. 25

NE SW NE 25 ✓ 4S ✓ 7W USM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ungraded ground above sea level is 6468' feet.

A drilling and plugging bond has been filed with Blanket Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Chimney Hollow/Fee - Well No. 1

Propose to drill a 6800' Wasatch test. Tentative casing program; 10-3/4" 40.5# J-55 SS Casing to be set @ 500' & cemented to surface in 13-3/4" hole. Plan to drill 8-3/4" hole out of surface casing to TD, and if warranted, set 5-1/2" OD 11# SS Casing at TD with 150 sx.

Work to start approximately June 1, 1969.

Will use Double Gate, and Hydrill hydraulically operated BOP.

Gulf owns all oil & gas leases within 660' radius of proposed location. Location originally planned - C SW NE - fell in a wash and was moved 192' north and 161' east to location noted above.

Directions to location: From Cowan's cafe in Duchesne, Utah, go 4.8 miles west on Hi-way 40 to a point just west of the Strawberry River bridge; turn left (south) for 9.9 miles on river road; turn left (east) thru gate and go 2.7 miles on ranch trail to well location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Gulf Oil Corporation

Address Box 1971

Casper, Wyoming 82601

By J. D. Mackay
J. D. Mackay
Title Area Production Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CONFIDENTIAL released

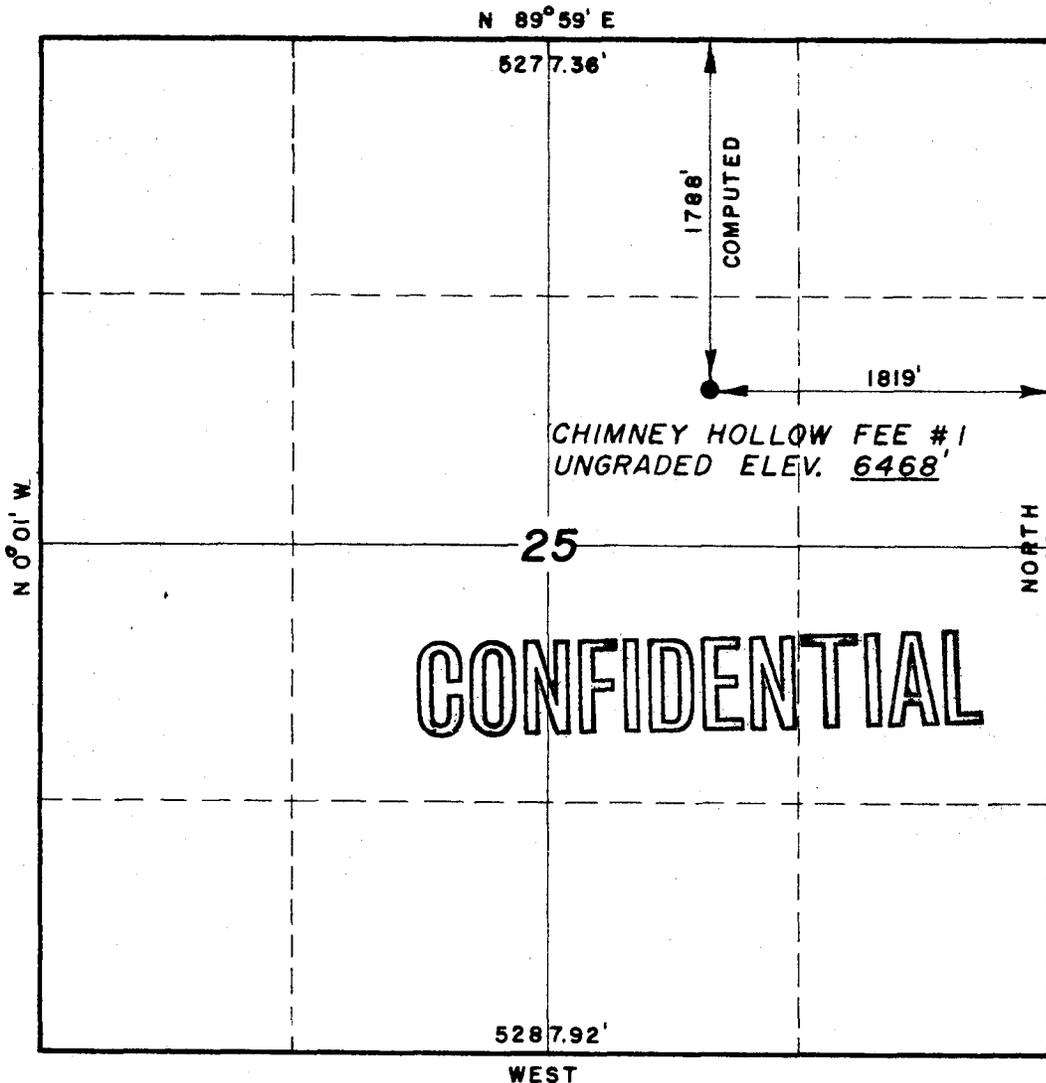
W1/4 Cor. Sec. 24

T. 4 S., R. 7 W., U. S. M.

PROJECT

GULF OIL CORP.

CHIMNEY HOLLOW FEE #1 WELL LOCATION, LOCATED AS SHOWN IN THE SW1/4 NE1/4, SECTION 25, T.4S, R.7W, U.S.M., DUCHESNE COUNTY, UTAH.



LEASE BOUNDRY

4S - 7W USM

Sec 12 - S/2 S/2

13 - NW/4 NE/4; NW/4 NW/4

24 - SW/4; S/2 NE/4; NW/4 NE/4; E/2 NW/4 & lots 1, 2, & 3.

25 - W/2 NE/4; SE/4 SE/4 & Lots 1 to 13 incl.

No drilling or producing wells within area listed above.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	MAY 10, 1969
PARTY	L.KAY, L.TAYLOR	REFERENCES	GLO PLAT
WEATHER	CLEAR - WARM	FILE	GULF

X = Corners Located (Stone Corners)

May 26, 1969

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Chimney Hollow Fee #1
Sec. 25, T. 4 S, R. 7 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Gulf Oil Corporation
May 26, 1969
Page 2

The API number assigned to this well is 43-013-30016 (See Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

Paul Burchell

Gulf Oil Corp. Chimney Hollow

SW $\frac{1}{4}$ NE $\frac{1}{4}$ sec 25, T. 4 S, R. 7 W.

7/8/69

EB

Marion Bealy called about plugging back
w/ cement from 5500-5600'. TD @ 5770 Watch
Propose to run casing w/ packer @ 5385' with
93' of slotted liner below. Will then
cement in annulus above packer @ 1600-1700'.
Will attempt test of open hole zone 5385-5500'.

Ed Smith

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

RECEIVED
DIVISION OF OIL AND GAS OPERATIONS
AUG 6 1969
LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Chimney Hollow	
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1788' SNL & 1819' WEL (SW NE)		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.)	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-4S-7W	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to total depth of 6770' without encountering commercial production and was temporarily abandoned 7/25/69. Refer to Completion Report for additional information.

10-3/4" surface casing set at 483' and cemented to surface.
5-1/2" casing set at 5482' with bottom 97' slotted and cemented in 2 stages.

After testing, bridge plug set at 4140' and 5-1/2" perforated 4065' - 4080'.

Well killed with salt water and closed in. Temporarily abandoned 7/25/69.

~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mackay TITLE Area Production Manager DATE August 4, 1969
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

RECEIVED
 DIVISION OF OIL & GAS
 5. LEASE DESIGNATION AND SERIAL NO.
 AUG 6 1969
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. GEOLOGICAL SURVEY UNIT AGREEMENT NAME
 SALT LAKE CITY, UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1788' SNL and 1819' WEL - SW NE
At top prod. interval reported below Same
At total depth Same

8. FARM OR LEASE NAME
Chimney Hollow
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
25-4S-7W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED 6/11/69 16. DATE T.D. REACHED 7/7/69 17. DATE COMPL. (Ready to prod.) 7/25/69 TA'd KB 6483'
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6770' 21. PLUG, BACK T.D., MD & TVD 4140'
22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electrical Log and Compensated Formation Density Log
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	483	13-3/4"	20 sacks 380 sacks Cemented to surface	None
5-1/2"	15.5	5482'	8-3/4"	475 sacks	None

(See Reverse side for additional 5-1/2" casing information)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

4065' - 4068'
 4073' - 4080' with 4 jets per foot
 with Bridge plug set at 4140'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5385'-5482'	10,000 gal 15% HCL
4065'-4080'	500 gal mud acid

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

Temporarily Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs per Item 26 and DST charts No. 1 and 2.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. D. Mackay TITLE Area Production Manager DATE August 4, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST No. 1	4540'	4600'	Open 5 min; SI 1-1/4 hours; open 2 hrs, SI 1-1/4 hrs. open with strong blow. Gas to surface in 2 min at rate of 26.1 MCF/D and 25 MCF/D at end of test. Recovered 255' of gas and oil cut mud. IH 2147; IF 28-28; FF 38-109; FH 2097; ISIP 2036; FSIP 2016; BH Temperature 144°.
DST No. 2	5390'	5430'	Open 5 min; 1 hr shutin; open 3 hrs; 1 hr final shutin. Good blow in opening. Gas to surface in 4 min and flowed at rate of 28 MCF/D constant throughout test. Recovered 860' gas and slightly mud cut oil. IHP 2593'; IF 180-170; FFP 160-312; FSIP 636 and building at 350-400. FHP 2553. BH Temperature 150°. Bottom hole sample 97% oil, 3% mud.
5-1/2" casing set at 5482'; including a 97' slotted closed end section on bottom with top of HOWCO packer collar at 5382'; and DV tool at 4244'. Cemented lower section with 225 sacks from 4244' to 3290'. section with 250 sacks from 4244' to 3290'.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green River	2650'	
Wasatch	5068'	
		and building; BH Temperature
		from 5382' to 4610' and upper

AUG 7 1969

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1788' SNL & 1819' WEL (SW NE)		8. FARM OR LEASE NAME Chimney Hollow
12. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,468' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-4S-7W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up pulling unit. Install BOP.
2. Run cement retainer to 4,000'. Pump 50 sx Class "G" cement below retainer.
3. Displace hole with mud.
4. Lay 25 sx cement plug from 1,000'-800'.
5. Lay 10' surface plug.
6. Install dry hole marker.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Dec 15, 1975

BY: P. H. Ansell



18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE 12/9/75
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

released
2-25-70

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chimney Hollow Fee #1
Operator Gulf Oil Corp Address P. O. Box 1971 Casper, Wyoming 82601 Phone 235-5783
Contractor _____ Address _____ Phone _____
Location SW 1/4 NE 1/4 Sec. 25 T. 4 ~~N~~ R. 7 ~~E~~ Duchesne County, Utah
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

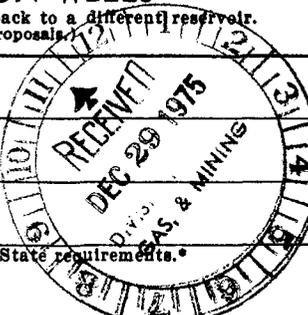
Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Capser, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1788' SNL & 1819' WEL (SW NE)		8. FARM OR LEASE NAME Chimney Hollow
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,468' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-4S-7W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REVISED NOTICE

Well has 3000 psi WP valve on top. No tubing in hole.

1. MI & RU cementing truck; cement and water.
2. Displace 500 sx Class "G" cmt down 5 1/2" csg. Pump 40 cu ft. down 10 3/4" x 5 1/2" annulus & displace to 10 3/4" shoe. Pump 10' plug around top of annulus.
3. Install dry hole marker. Clean up lease.

NOTE: Above discussed with & approved by P. L. Driscoll to H. S. Sealy, 12/18/75.

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE December 19, 1975
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: Gulf Oil Corporation, Box 2100, 18th Floor, Houston, TX 77001 Attn: W. F. Pinkerton

JOB	REV	DATE
12A	12A	1969
KCP	WVW	WVW
JSD	FWM	WVW
GDG	KEW	WVW
JOG	VES	EDH
FJB	LGH	CGO
LP	ITW	QEP
HOA	VWV	SAS
TDS		VAH

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 279
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Corporation DATE August 18, 1969 LAB NO. 2343
 WELL NO. Chinle Hollow No. 1 LOCATION SW NE 25-4S-7W
 FIELD Wildcat FORMATION _____
 COUNTY Duchesne INTERVAL Perfs-4065-80
 STATE Utah SAMPLE FROM _____

REMARKS & CONCLUSIONS: Slightly cloudy water, clear filtrate.

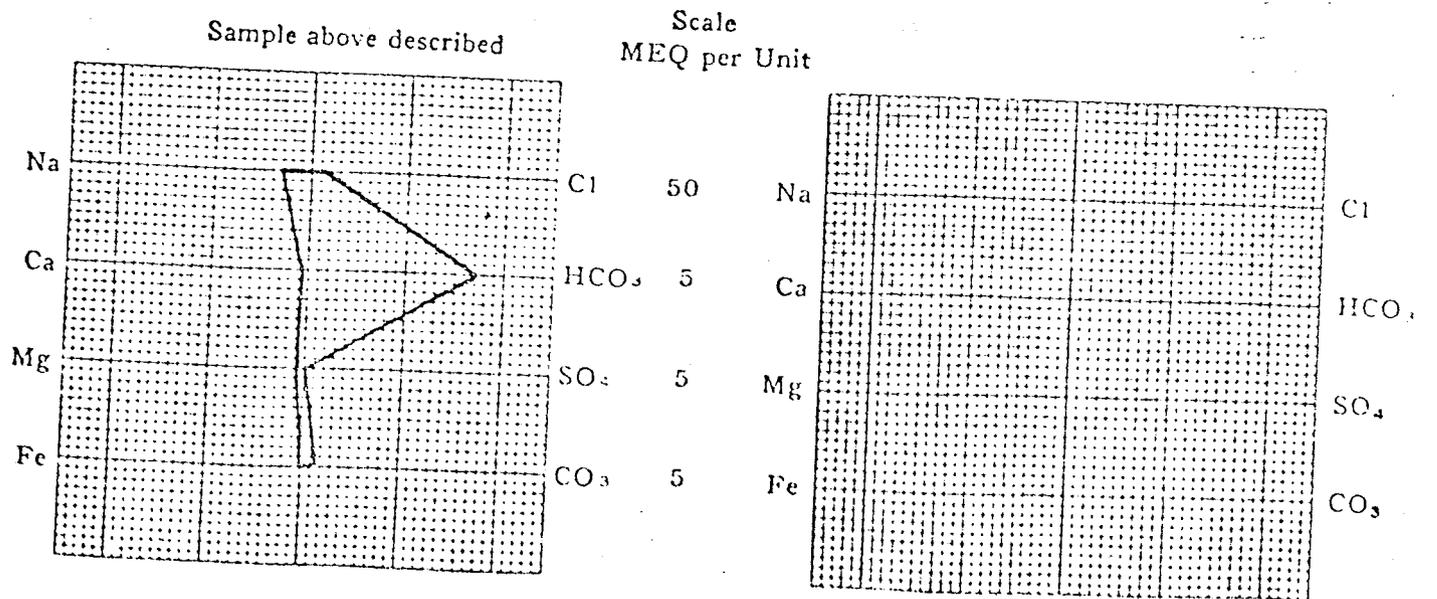
Cations	mg/l	meq/l
Sodium	3,594	156.34
Potassium	26	0.67
Lithium	-	-
Calcium	52	2.59
Magnesium	41	3.37
Iron	absent	-
Total Cations		162.97

Anions	mg/l	meq/l
Sulfate	5	0.14
Chloride	2,440	68.81
Carbonate	240	7.99
Bicarbonate	5,246	86.03
Hydroxide	-	-
Hydrogen sulfide	absent	-
Total Anions		162.97

Total dissolved solids, mg/l 8,741
 NaCl equivalent, mg/l 7,913
 Observed pH 8.4

Specific resistance @ 68°F.:
 Observed 0.90 ohm-meters
 Calculated 0.84 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l - Milligrams per liter Meq/l - Milligram equivalents per liter
 Sodium chloride equivalent: by Dunlap & Hawthorne calculation from components