

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PMB
4-16-69

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-145h

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Cottonwood Wash/Tribal *Ute*

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat *Van Field*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7 - 1N - 3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1961' SNL & 1924' EWL (SE NW) ✓
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
From Bluebell, Utah, 1-1/2 mi East, and 10 miles North.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1924' EWL of Sec 7

16. NO. OF ACRES IN LEASE
629'

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
11,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 7632'

22. APPROX. DATE WORK WILL START*
Upon approval of permit

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30"	99#	30'	To Surface
26"	20"	94# H-40	800'	To Surface
17-1/2"	13-3/8"	54.4# & 61# J-55	3000'	Cement to cover lower 1000' & upper 600' of casing.

Production Casing - If Required

12-1/4" to 11000'
approx 6000' then
8-3/4" from 6000' to TD

Propose to drill an 11,000' Morrison Test ✓

43-013-30015

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. D. Mackay TITLE Area Production Manager DATE April 14, 1969
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc - Utah Oil & Gas Commission - (2)

Ute Distribution Corp (1)
Box 696

Bureau of Indian Affairs - (1) *See Instructions On Reverse Side
Roosevelt, Utah 84006
Uintah & Ouray Agency
Fort Duchesne, Utah 84206

30

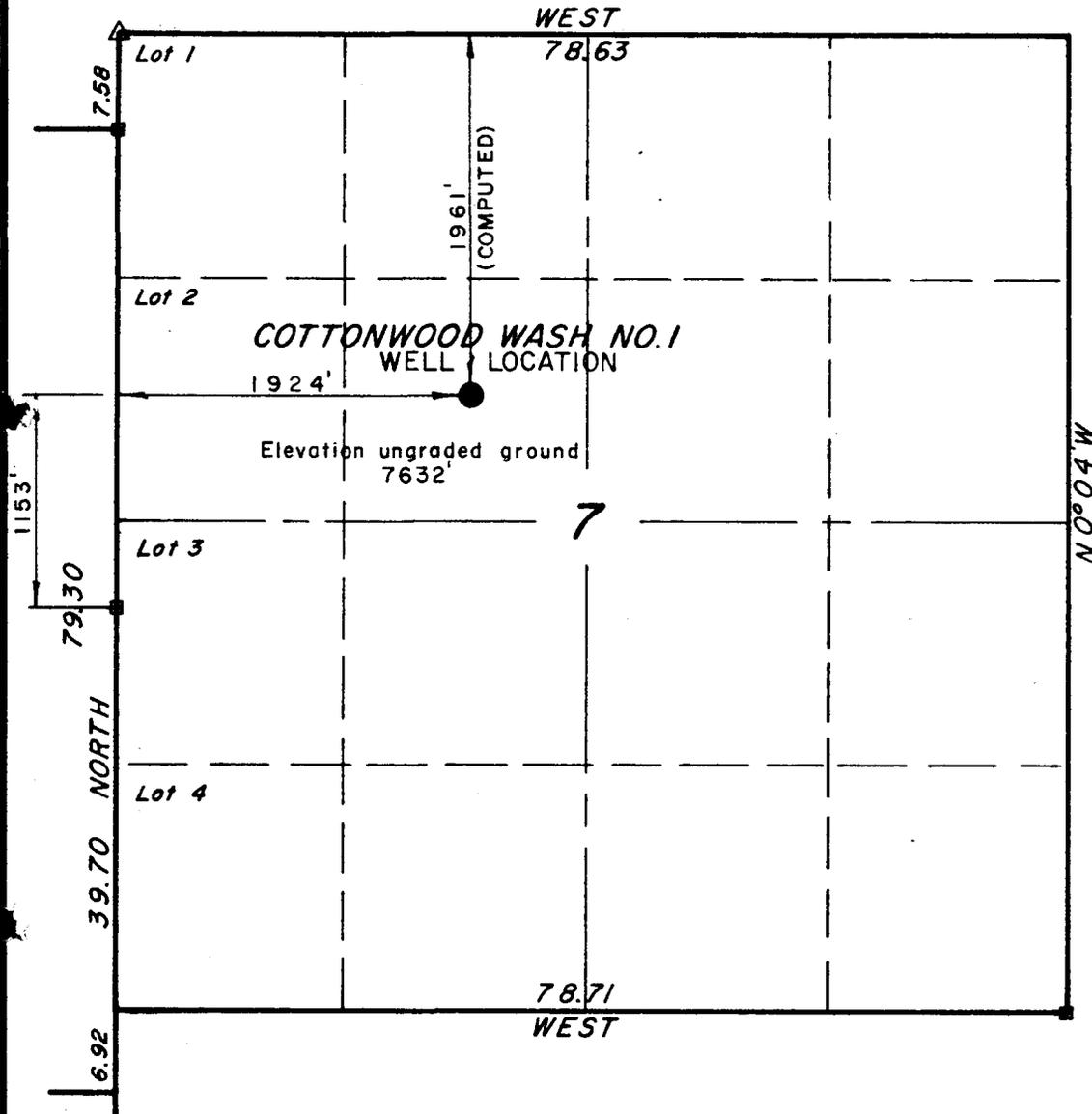
T1N, R3W, U.S.B. & M.

PROJECT

GULF OIL CORPORATION - COTTONWOOD
 WASH NO.1 WELL LOCATION - located as
 shown in SE1/4 NW1/4 Section 7, T1N, R3W,
 U.S.B. & M., DUCHESNE COUNTY, UTAH.

Note:

Elevation Reference Point No.1 South = 7610'



- = Marked stone corners found.
- △ = Pile of stones - no marked stone.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE, AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 7-11 APRIL, 1969
PARTY N.J.M.-K.M.-M.H.	REFERENCES GLO PLAT
WEATHER WINDY & COLD	FILE GULF OIL CORP.



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

April 16, 1969

V. JDM	BWH	FEIGHT	ROC
V. MFD	ELCON	RESTOR	JWF
LDP	PAUL W. BURCHELL		
JDD	CHIEF PETROLEUM ENGINEER		
DDD			VJC
JGG	REV		PFH
FJS	WEE		EDH
V. LPW	LSR		BQO
HOA	FW		GSP
TGS	WV		SAS
			VAH
			RLS
	JMW		CLB

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Well No. Cottonwood Wash Ute Tribal
#1
Sec. 7, T. 1 N, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Division of Oil and Gas Conservation.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890, Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

① 2 Plats attached.
Sorry these were overlooked
RWR
4-21-69

The API number assigned to this well is 43-013-30015 (See Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Cleon B. Feight

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
Rod Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah 84111

April 16, 1969

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Well No. Cottonwood Wash Ute Tribal
#1
Sec. 7, T. 1 N, R. 3 W,
Duchesne County, Utah

Gentlemen:

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28

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Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
Rod Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----
TRIBE Ute Tribal
LEASE NO. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 69,
Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]
Phone 307-235-5783 Agent's title Area Clerical Supervisor

SEC. AND 1/4 CT. 1/4	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1							Drlg 2010' 5-31-69
CONFIDENTIAL										
3	U.S.G.S. Salt Lake City									
2	File									
1	O.C.									
2	Utah Oil and Gas Conservation Commission Cottonwood Wash Tribal No. 1 Salt Lake City									

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----
TRIBE Ute
LEASE No. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1969,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1							Logging TD 6788' 6-30-69
<p>CONFIDENTIAL</p>										
<p>3 - U.S.C.S. Salt Lake City 2 - File 1 - O.C. 2 - Utah Oil & Gas Conservation Commission, Salt Lake City</p>										
<p>Cottonwood Wash Tribal No. 1</p>										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1969,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 SE NW	71N	3W	1							Drig 8'00' 7-31-69

CONFIDENTIAL

3 - U.S.G.S., Salt Lake City
2 - File
1 - O.C.
2 - Utah Oil & Gas Conservation Commission Cottonwood Wash Tribal No. 1
Salt Lake City, Utah

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1969,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R. O. CHARLES

Phone 307-235-5783 Agent's title Area Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 SE NW	71N	3W	1							TD 11,140' Evaluating Logs 9-1-69
<p>3 - U.S.G.S., Casper 2 - Utah Oil & Gas Cons. Comm 2 - File 1 - O.C.</p>										
Cottonwood Wash Tribal No. 1										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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1588 West North Temple
Salt Lake City, Utah 84116

328-5771

September 9, 1969

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Well No. Cottonwood Wash
Ute Tribal #1
Sec. 7, T. 1 N, R. 3 W,
Duchesne County, Utah

Our records indicate that you have not filed a Monthly Report of Operations for the months mentioned above for the subject well. Rule ~~Months of: May thru July, 1969~~ 12 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1969,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed ~~ORIGINAL SIGNED BY~~ R. O. CHARLES

Phone 307-235-5783 Agent's title Area Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 SE NW	71N	3W	1							S.I. 10-1 TD 11,140' 5 1/2" csg set @ 11,136' PBD 9950' Perf 9894'-9904'
3 -	U.S.G.S.,	Casper								
2 -	Oil and Gas	Cons.								
2 -	File									
1 -	O.C.									
									Cottonwood Wash	Ute Tribal No. 1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR _____

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface _____
At top prod. interval reported below _____
At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH _____ 13. STATE _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. _____

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA _____

15. DATE SPUDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. R. MACKAY TITLE Area Production Manager DATE December 1, 1961

*(See Instructions and Spaces for Additional Data on Reverse Side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

CORRECTED *

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Cottonwood Wash/Tribal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
7-11-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **5-13-69** 16. DATE T.D. REACHED **8-30-69** 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **705' REB; 751' Ground** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **11,140'** 21. PLUG, BACK T.D., MD & TVD **9,950'** 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS **Surface to TD** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9904-9904' - Basal Tertiary 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Bore Hole Compensated Sonic Log; Gamma Ray; Induction Electrical** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	98#	25'	36"	Cemented to surface	None
28"	94#	329'	26"	Cemented to surface	None
13-3/8"	54.4# & 61#	2089'	17-1/2"	Cemented to surface	None
9-5/8"	36 & 40#	6528'	12-1/4"	450 sacks	None *
5-1/2"	15-1/2 & 17#	11136'	7-7/8"	525 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	9,776'	9,776'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Refer to back

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to back	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11-1-69	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-3-69	24		→	195	113.7	0	583

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	→	195	113.7	0	40.00

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs per Item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY

SIGNED J. D. Mackay TITLE Area Production Manager DATE December 15, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc. Utah Oil & Gas Commission (2)

Corrected *

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
31. Perforation Record					Basal Tertiary	9,894		Same
11,054-11,064' - 2 jets/ft.				32. Acid Shot, etc.	Mancos sh	10,003		Same
C.I. Bridge Plug set at 10,950'				Depth Interval - Amt. - Kind of Mat'l.	Frontier	10,438		Same
10,562' - 4-way radial jet				11,054-11,064' - Spotted 250 gal. 7 1/2% inhibited acid prior to perforating. Acidized w/500 gal. 15% HCL after perforating.	Dakota	10,885		Same
C.I. Bridge Plug set at 10,535'					Morrison	11,087		Same
10,476'-10,486' - 4 jets/ft.				11,502' - 500 gal. 15% HCL acid.				
C.I. Bridge Plug set at 9,995'				10,476-10,486' - 250 gal. 15% HCL acid.				
9,970-9,971' - 4 jets/ft.				9,970-9,971' - Not treated.				
C.I. Bridge Plug set at 9,950'				9,894-9,904' - 250 gal. 15% HCL acid.				
9,894-9,904' - 4 jets/ft.				Frac 25,000 gal. HLX-102 water gal, 15,000# sand & 22,500# glass beads.				
37. DST #1 - 9,899-9,927', 5 min. initial flow; 60 min. initial shut-in; 2 1/2 hrs. open; 60 min. final shut-in.								
Gas to surface in 23 min. after immediate blow upon opening. Gas rate 94.5 MCF/D, decreasing to 33.9 MCF/D at end of test.								
Recovered 4851 clean oil - 64.1 bbls. Pressures: IHP 4869; IFP 54-74; ISIP 4161; FFP 114-822; FSIP 3635; still climbing; FHP 4849. BHT 126° F. Sample analysis 3.8 cu. ft. gas, 1500 cc. oil (dark green) 400 at 86° F. corrected to 30°. GOR 100 cu. ft./bbl. No show of water in sample.								
DST #2 - 10,563-10,570 - packers failed.								
DST #3 - 10,565-10,602', 5 min. initial open, immediate blow, 1 hr. initial shut-in, open 2-3/4 hrs. continued weak blow, no gas to surface. Final shut-in 30 min. Recovered 80' of fluid as follows: 270' very slight oil cut mud, 160' slight gas cut mud, 120' slight mud cut water. Pressures in 1222 psi, IF 115 psi-89 psi, ISI 3325 psi, FF 154 psi-225 psi, FS 635 psi, still climbing, FH 5196 psi. Temp. 1340 F. Sampler .3 cu. ft. gas, 1500 cc water, 400 cc mud. Had 20.5# on 1 sampler								

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-483696
GPO 8-97-497

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Cottonwood Wash Tribal #1
Operator Gulf Oil Corp Address P. O. Box 1971 Phone 235-5783
Casper, Wyoming 82601
Contractor _____ Address _____ Phone _____
Location SE 1/4 NW 1/4 Sec. 7 T. 1 N, R. 3 ~~E~~ W Duchesne County, Utah
-S-

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From:</u>	<u>To:</u>	<u>Flow Rate or Head:</u>	<u>Fresh or Salty:</u>
1. 11,054	11,064	swabbed 60 bbls wtr in 5 hrs	salty
2. 10,562		swabbed 63 bbls wtr in 3 hrs	salty
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE - Ute _____
LEASE No. 14-20-H62-1454 _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Clerical Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	26	2,345		1,367		None	
3 -	U.S.G.S.,	Salt Lake City								
2 -	Utah Oil & Gas Cons. Comm.									
1 -	O.C.									
2 -	File									Cottonwood Wash/Tribal No. 1

Note.—There were 2,562 gross runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE COPY
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 1971 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1961' SNL & 192L' BWL - (SE NW)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7645' - KB

5. LEASE DESIGNATION AND SERIAL NO.
11-20-162-1151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
COTTONWOOD WASH/INITIAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Cottonwood Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7 - 1N - 3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to acidize w/ 5000 gallons 15% HCL acid in an attempt to increase production.

Current production - 35 bbls oil & 3 bbls water per day.

11,140' - IT
9,550' - PWT
11,136' - 5-1/2" set
9,894-9904' - Perforations

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED J. D. MACKAY TITLE Area Production Manager DATE April 1, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc - Utah Oil & Gas Commission - (2)

*See Instructions on Reverse Side

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
COTTONWOOD WASH/TRIBAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Cottonwood Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
7 - 1N - 3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1961' SNL & 1924' EWL - (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
7645' - KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
~~SHOOTING~~ OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well with 5000 gal inhibited 15% HCl Acid with non-emulsifiers, preceded with 100 bbls diesel oil & followed with 60 bbls water.

Production: Before - 30 bbls oil pumping
After - 135 bbls oil pumping

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Mackay
J. D. Mackay

TITLE Area Production Manager

DATE April 23, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc - Utah Oil & Gas Commission

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE - Ute _____
LEASE No. 14-20-1462-1454 _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Piutesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1973,

Agent's address P. O. Box 2519 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed L. O. Charles by Pauline Honey

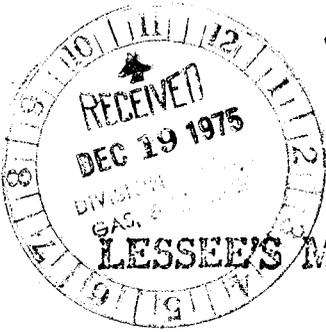
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	0	0		-		None	T.A. inaccessible
<p>Produced Gas used on lease _____ MCF Flared or Vented _____</p>										
<p>3 - U.S.G.S., Salt Lake City 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - FSG</p>										
Cottonwood Wash/Tribal No. 1										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4.

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1454

LESSEES MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82501 Signed Paulino Whittaker

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	0	0		0		0	CI for winter due to inaccessibility and high cost of winter operation
					<u>WATER</u>			<u>OIL</u>		
					Disposition <u>None</u>			On hand at beginning of month 969		
					Pit <u>None</u>			Produced during month 0		
					Injected <u>None</u>			Sold during month 0		
								Unavoidably lost 0		
								Reason		
								On hand at end of month 969		
					<u>GAS</u>					
								Sold None		
								Flared/Vented None		
								Used On/Off Lease None		
3 -	U.S.G.S.,	SLC								
2 -	Utah Oil & Gas Cons. Comm.,	SLC								
1 -	OC									
2 -	File									
1 -	Houston									
1 -	KK									
1 -	BH									

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-945
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 6-25-74
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Cottonwood Wash WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Green River TOP _____
 REMARKS P.O. 1-49259

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9977 pH 7.86 RES. 1.2 OHM METERS @ 77° F

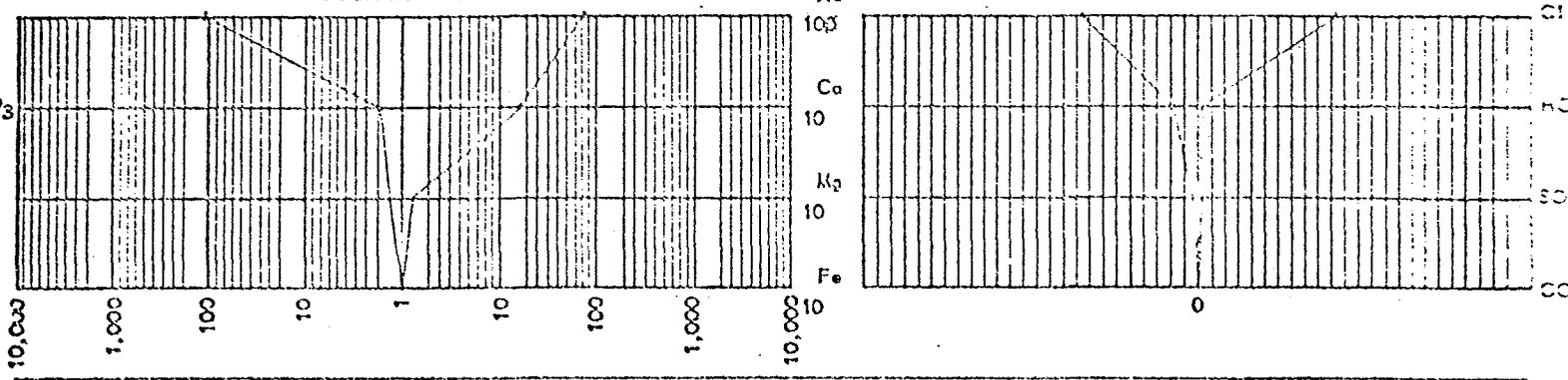
TOTAL HARDNESS Mg/L as CaCO₃ 982.0 TOTAL ALKALINITY Mg/L as CaCO₃ 114

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	363	18.2		
MAGNESIUM - Mg ++	18.0	1.5		
SODIUM - Na +	2000	87.0		
BARIUM (INCL. STRONTIUM) - Ba ++	27.0	0.4		
TOTAL IRON - Fe ++ AND Fe +++	1.2	0.04	107.0	
BICARBONATE - HCO ₃ ⁻	114	1.9		
CARBONATE - CO ₃ ⁻⁻	0			
SULFATE - SO ₄ ⁻⁻	68.0	1.41		
CHLORIDE - CL ⁻	3603.6	101.5	104.8	
TOTAL DISSOLVED SOLIDS	5600			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE No. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS
C O R R E C T E D 3/18/76

State Utah County Duchesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 75

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82501 Signed Pauline Whittle Gao

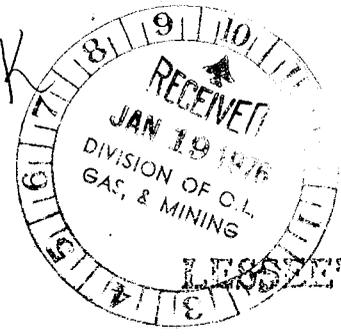
Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
SE NW 7	71N	3W	1	0	0		0		None	C.I. for winter - inaccessible	
					<u>WATER</u>			<u>OIL</u>			
					Disposition	<u>None</u>	On hand at beginning of month			492	
					Pit	<u>None</u>	Produced during month			0	
					Injected	<u>None</u>	Sold during month			0	
								Unavoidably lost			0
								Reason			
								On hand at end of month			492
								<u>GAS</u>			
								Sold			0
								Flared/Vented			0
								Used On/Off Lease			0
3 -	U.S.G.S.	SLC									
2 -	Utah Oil & Gas Cons. Comm.,	SLC									
1 -	OC										
2 -	File										
1 -	Houston										
1 -	KK										
1 -	BR										

Cottonwood Wash/Tribal #1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

Agent's address P. O. Box 2519 Company Gulf Oil Corporation
Casper, Wyoming 82501 Signed Pauline Whiteledge
Phone 307-235-1311 Agent's title Senior Clerk

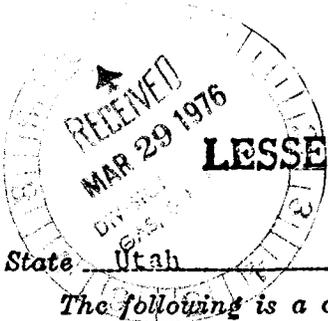
SEC. AND 1/4 OF 34	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If decline, depth, if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	0	0		0		0	SI for winter
					<u>WATER</u>		<u>OIL</u>			
					Disposition	<u>None</u>	On hand at beginning of month		969	
					Pit	<u>None</u>	Produced during month		0	
					Injected	<u>None</u>	Sold during month		0	
							Unavoidably lost		0	
							Reason			
							On hand at end of month		969	
					<u>GAS</u>					
							Sold		0	
							Flared/vented		0	
							Used On/Off Lease		0	
3 -	U.S.G.S.	SLC								
2 -	Utah Oil & Gas Cons.	Comm., SLC								
1 -	OC									
2 -	File									
1 -	Houston									
1 -	KK									
1 -	BH									

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE No. 14-20-H62-1454



LESSEE'S MONTHLY REPORT OF OPERATIONS
CORRECTED 3/18/76

State Utah County Duchesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82501 Signed Paulina Whiteledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, d-rch; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	0	0		0		None	C.I. for winter - inaccessible
					<u>WATER</u>			<u>OIL</u>		
					Disposition	<u>None</u>	On hand at beginning of month		492	
					Pit	<u>None</u>	Produced during month		0	
					Injected	<u>None</u>	Sold during month		0	
							Unavoidably lost		0	
							Reason			
							On hand at end of month		492	
					<u>GAS</u>					
							Sold		0	
							Flared/Vented		0	
							Used On/Off Lease		0	
3 -	U.S.G.S.	SLC								
2 -	Utah Oil & Gas Cons. Comm.	SLC								
1 -	OC									
2 -	File									
1 -	Houston									
1 -	KK									
1 -	BH									

Cottonwood Wash/Tribal #1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE No. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS
CORRECTED 3/18/76

State Utah County Duchesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 76,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82501 Signed Pauline Whittledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	0	0		0		None	CI - Inaccessible during winter
					<u>WATER</u>			<u>OIL</u>		
					Disposition	On hand at beginning of month 492				
					Pit	Produced during month 0				
					Injected	Sold during month 0				
						Unavoidably lost 0				
						Reason				
						On hand at end of month 492				
					<u>GAS</u>					
						Sold 0				
						Flared/Vented 0				
						Used On/Off Lease 0				
3 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - OC										
2 - File										
1 - Houston										
1 - KK										
1 - BH										

Cottonwood Wash/Tribal #1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE No. 14-20-H62-1454



LESSEE'S MONTHLY REPORT OF OPERATIONS
CORRECTED 3/18/76

State Utah County Duchesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1976,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82501 Signed Pauline Whittleger

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, etc.; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	0	0		0		None	CI - Inaccessible during winter
					<u>WATER</u>			<u>OIL</u>		
					Disposition	<u>None</u>	On hand at beginning of month	492		
					Pit	<u>None</u>	Produced during month	0		
					Injected	<u>None</u>	Sold during month	0		
							Unavoidably lost	0		
							Reason			
							On hand at end of month	492		
					<u>GAS</u>					
							Sold	0		
							Flared/Vented	0		
							Used On/Off Lease	0		
			3 - U.S.G.S., SLC							
			2 - Utah Oil & Gas Cons. Comm., SLC							
			1 - OC							
			2 - File							
			1 - Houston							
			1 - KK							
			1 - BH							

Cottonwood Wash/Tribal #1

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1454

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cottonwood Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	71N	3W	1	0	0		-		None	CI
					<u>WATER</u>			<u>OIL</u>		
					Disposition	0	On hand at beginning of month		610	
					Pit	0	Produced during month		0	
					Injected	0	Sold during month		0	
							Unavoidably lost		0	
							Reason			
							On hand at end of month		610	
					<u>GAS</u>					
							Sold		0	
							Flared/Vented		0	
							Used On/Off Lease		0	
3 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - OC										
2 - File										
1 - Houston										
1 - KK					Cottonwood Wash/Tribal #1					

1 - BN
NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

pd.

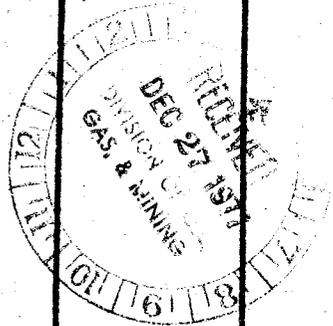
Lease No. 09-001454
Communitization Agreement No. _____
Field Name Cottonwood Wash
Unit Name _____
Participating Area _____
County Duchesne State Utah
Operator Gulf Oil Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
November, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & H of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
<i>Cottonwood Wash</i> 1	SE NW7 7	1N 1N	3W 3W	CI	0	0	0	0	C.I.
3-USGS, SLC 2-Utah Oil & Gas Cons. Comm., SLC 1-OC 2-File 1-Houston 1-GP 1-Tax Dept									
Cottonwood Wash/Tribal #1									



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	610	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	610	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Pauline Whittle Address: P.O. Box 2619
Casper, Wyoming 82601

Title: Senior Clerk Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cottonwood Wash/Tribal

9. WELL NO.

1-723

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-1N-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1961' SNL & 1924' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7631' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

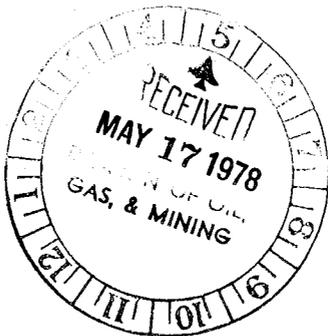
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 15, 1978

BY: [Signature]



Surface to be restored.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
J. G. Croft

TITLE

Petroleum Engineer

DATE

May 15, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Cottonwood Wash / Tribal 1-7Z3

P & A procedure

5/8/78

KB Elev. 7645' H = 16'

2 7/8" N-80 tbq, w/ Tbg Anchor @ 9776'

csq: bottoms up 5 1/2" 17# N-80 1394'

17# K-55 3105'

15.5# K-55 3031'

17# K-55 2561'

17# N-80 1022

TOC behind
5 1/2" csq @ 9500'

9 5/8" 36 & 40# K-55 & N-80 set @ 6528'

TOC behind 9 5/8" @ 5410'

13 3/8" 54.5 & 61# K-55 set @ 2089'

20" 94# H-40 set @ 829'

PBTD w/ CIBP @ 9950' Open perf's 9894-9904 w/ 4 JHPF

1. MIRU Combination Rod, Tubing & Hydraulic Jack Csq pulling machine.
2. Press test tbq to 3000 psi. POOH w/ rods + pump + lay down same. POOH w/ tbq + anchor catcher.
3. RIH w/ 5 1/2" cast iron cement retainer on tbq & set retainer @ 19740' MIRU cementers + squeeze perf's 9894-9904 w/ 100 sxs class 6 cement. Unsting from retainer + reverse out. Displace hole w/ 9 ppg mud treated w/ hydrazine. POOH w/ tbq.
4. Run free point on 5 1/2" csq (TOC behind 5 1/2" @ 9500')
5. Shoot off csq + POOH + Lay down 5 1/2" csq.
6. RIH w/ tbq + spot 100' column of class 6 cement centered across csq stub. (50' in + 50' + out)

Cottonwood Wash / Tribal 1-723

P+A (cont)

7. Pick up tbg to 6580' + spot '100' column of CLASS G cement centered across 9 $\frac{5}{8}$ " csq shoe @ 6528'. POOH w/ tbg
8. Run free point in 9 $\frac{5}{8}$ " csq. (TDC behind 9 $\frac{5}{8}$ " @ 5410')
9. Shoot off 9 $\frac{5}{8}$ " + POOH w/ csq.
10. RIH w/ tbg + spot 100' column of Class G. Cement centered across 9 $\frac{5}{8}$ " csq stub.
11. Pick up tbg to 2140' + spot 100' column of CLASS G. cement centered across 13 $\frac{3}{8}$ " csq shoe @ 2089'.
12. Pick up tbg to 830' + spot 75 sxs CLASS E cement. POOH w/ tbg + Lay down same.
13. Place 10 sxs cement in csq @ surface + erect P+A marker.
14. Restore location to original condition. & procedure as per conversation w/ USGS in SALT LAKE CITY 5/8/78.

Approved HSS

Approved _____

Approved _____

Date 5/8/78

Date _____

Date _____

B. Saiz (5), JDR, WRM, HSS, SMS, JGC, LPW, MFB, file.

COTTONWOOD WASH / TRIAL #1

41'

829'

2089'

6528'

30" o.d. Cond. H = 16'

20" o.d. 94# N-40 ST+C SS CSg.

13 3/8" o.d. 54.5# + 61# K-55 Rug 3 SS CSg.

9 5/8" o.d. 36# + 40# K55 + N-80 ST+C+LT+C CSg.
TOC behind 9 5/8" CSg @ 5410'

2 27/8" o.d. N-80 TBG.

TOC ~ 9500'

9776 tbg anchor

Perforations 9894' - 9904' w/ 4 JHPF

9950' CIBP

Perforations 9970-71

9995' CIBP

Perforations 10,176-86' w/ 4 JHPF

10,535' CIBP

Perf 10,562' w/ 4 way tandem radial

10,950' CIBP

Perforations 11,054-64' w/ 2 JSPF w/ thru-tbg gun

TD = 11,140'

11,136'

5 1/2" o.d. 107.5# + 17# K-55 + N-80 ST+C+LT+C CSg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

P&A, m. Smith

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cottonwood Wash/Tribal

9. WELL NO.

1-773

10. FIELD AND POOL, OR WILDCAT

Cottonwood Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-1N-3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1961' SNL and 1924' EWL (SENW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7631' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Jolly
for *S. M. Smith*

TITLE

Petroleum Engineer

DATE

Dec. 28, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E. 82397	LEASE AND WELL Cottonwood Wash/Tribal 1-723
--------------	------	-----------	----------------	---

Cottonwood Wash/Tribal 1-723
Colorado Well Service
Plug and Abandon

12/21/78 Gulf AFE #82397. Pmpd hot wtr dn tbg to clean up rods. Pulled & LD rods: 194-3/4" 35-7/8" plain, 69-7/8" w/ scrapers, 88-1" plain. 1-2-1/2X1-1/2X18'X22' insert pipe. Remove well head, install BOPs. Pull 2-7/8" tbg & Johnson tbg anchor. MI RU GO International, set cmt retainer in 5-1/2" csg @ 9748'. RIH w/ tbg & sting into retainer. Press test tbg & csg to 2000 psi. Back side filled w/treated 10# brine wtr. MI RU Howco. Sqzd perfs 9894-9904' w/ 100 sx C1 "G" cmt. POH w/ tbg & LD. MIRU csg pulling jacks. MI RU Go International, ran FP on 5-1/2" csg. Found free point @ 5009'. Cut off 5-1/2" csg @ 5009'. Circ hole w/ 10# treater brine wtr between 5-1/2" csg & 9-5/8" csg. MI RU Parrish Oil Tools w/ csg tongs. MI RU Howco. Spotted 50 sx C1 "G" cmt plug @ 5009' thru 5-1/2" csg. POH & LD 5-1/2" csg. MI RU Go International. Ran FP in 9-5/8" csg. Found pipe free @ 1800'. Cut 9-5/8" csg @ 1800'. RU Howco, circ hole between 9-5/8" & 13-3/8" csg w/ 10# treater brine wtr. Pulled & LD 4 jts 9-5/8" csg. Finish pulling 9-5/8" csg & LD. RIH w/ 1800' 2-7/8" tbg. Spotted 50 sx C1 "G" cmt plug @ 1800'. Pull tbg to 830'. Spotted 75 sx C1 "G" cmt plug @ 830'. POH & LD tbg. Cut off csg head & spotted 18 sx C1 "G" cmt plug @ surf. Erected P&A marker. Location not restored due to winter weather. Work began 10-18-78, comp 10-28-78. This is the last well on lease DROP.

Nov 14, 1978

1-773

Cottonwood Wash

PLUG & ABANDON

AFE # 82397

Abandonment Marker at surface

41' of 30" O.D.

75 SXS of Class G Cement @ 830 feet

929' of 20" O.D.

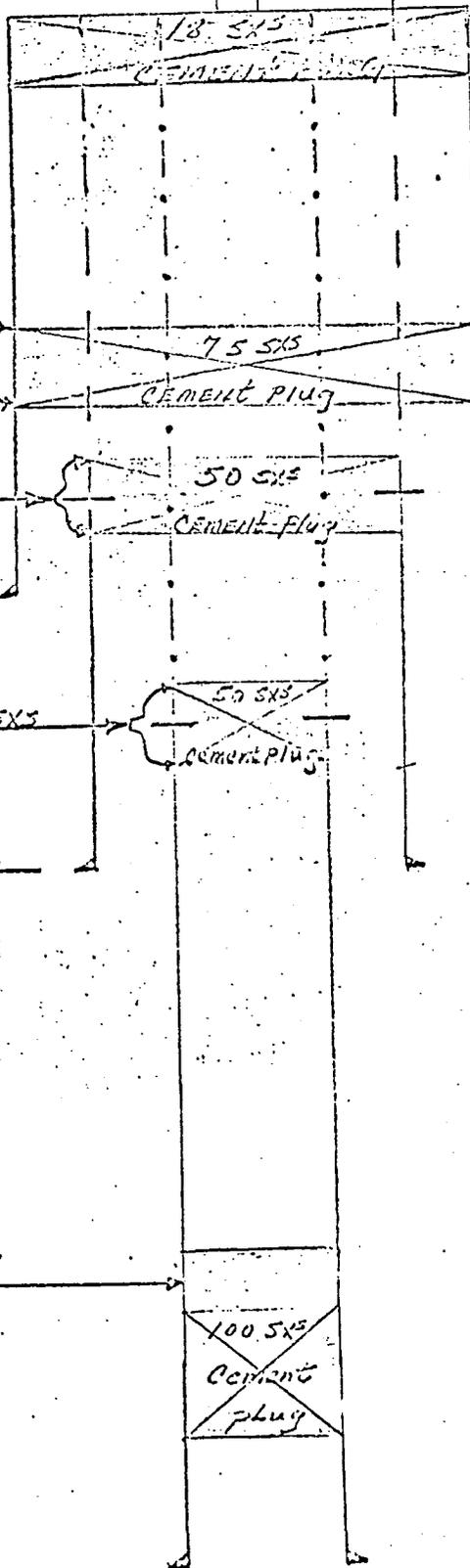
75" O.D. Cut, Piled, & Cemented with 50 SXS Class G Cement plug @ 1800'

2089' of 13 7/8" O.D.

5 1/2" O.D. Cut, pulled, & cemented with 50 SXS Class G Cement plug @ 5009'

6528' of 9 5/8" O.D. cut off @ 1800'

Cement retainer set @ 9748'



MEMORANDUM

GULF 71120

DATE

4-26-82

TO Cari Furse - Utah Oil Gas

& Mining

ROOM _____ BLDG _____

PER OUR CONVERSATION

FOR DISCUSSION

PER YOUR REQUEST

PLEASE COMMENT

FOR YOUR INFORMATION

PLEASE DISTRIBUTE

FOR YOUR FILE

PLEASE PHONE _____

FOR YOUR APPROVAL

PLEASE PROCESS

FOR YOUR SIGNATURE

PLEASE SEE ME

FOR FOLLOW-UP RECORD

PLEASE SEND ME FILE

PLEASE RETURN TO _____

The Cottonwood Wash Unit
is plugged & the Ute Tubal
b28-2C is TA 9 will be P/A
sometime in the future.

See the attached
sundry notices.

Casper

Loni Maguire

SIGNATURE



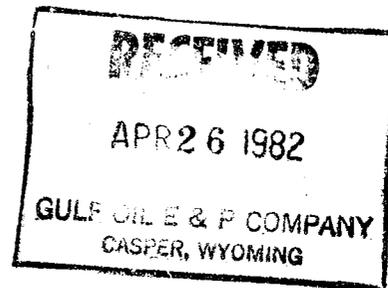
STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

Gulf Oil Corporation
 P. O. Box 2619
 Casper, Wyoming 82602



Re: Well No. Cottonwood Wash Ute Tribal #1
 Sec. 7, T. 1N, R. 3W.
 Duchesne County, Utah

Well No. Skitzzy Canyon Ute ~~78~~-1-28-2C
 Sec. 28, T. 4S, R. 6W.
 Duchesne County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
 Clerk Typist

