

FILE NO. \_\_\_\_\_

in NID File \_\_\_\_\_  
 on S R Sheet \_\_\_\_\_  
 on Map Pinned \_\_\_\_\_  
 Indexed \_\_\_\_\_  
 W R for State or Fee Land \_\_\_\_\_

Checked by Chief PMB  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter 6-5-68  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 8-18-68

Location Inspected \_\_\_\_\_

OW  WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

SW  OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 9-11-68

Electric Logs (No.) 7

E Deal I Lat 1 GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Boisely Comp. Sonic Sev Others Cement Band Req.

1 Compressional Amplitude  
2 Variable Density      Shear Amplitude

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron Oil Company, Western Division (Shells Operator)

3. ADDRESS OF OPERATOR  
 P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1518' FNL and 1323' FEL of Section 10, T1S, R2W, USBM  
 At proposed prod. zone  
 NE SW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 5 miles west and south of Neola, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
 191' Lease Line  
 1137' Drlg. Line

16. NO. OF ACRES IN LEASE  
 280

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 First Well

19. PROPOSED DEPTH  
 + 10,625

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Ground - 5837'

22. APPROX. DATE WORK WILL START\*  
 June 7, 1968

5. LEASE DESIGNATION AND SERIAL NO.  
 ML 13883 (State)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Chevron Et Al State

9. WELL NO.  
 Unit #1 (3-10C)

10. FIELD AND POOL, OR WILDCAT  
 Bluebell Field *Developed Well*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 10, T1S, R2W, USBM

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 500'	To Surface
8 3/4"	7"	23#, 26# & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development Well for oil or gas in the Middle and/or Lower Green River Formation.

*6-3-68 - called Chevron in Vernal - Well not being held tight exp.*

*43-013-30006*

*This Location takes the place of Shell's NID*

*Agree in accordance with Case 131-1*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5/31/68

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

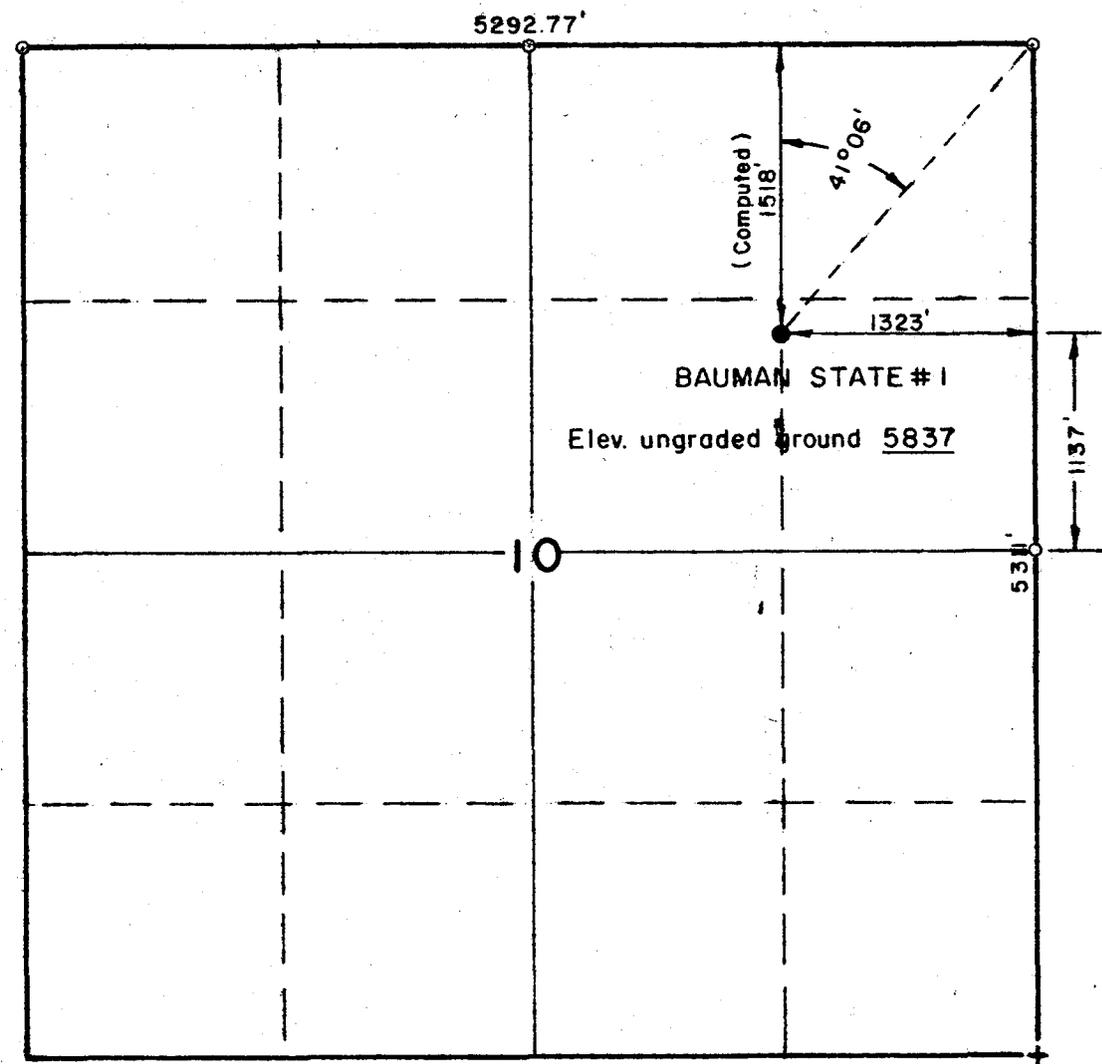
66

# T1S, R2W, USB&M

PROJECT

CHEVRON OIL COMPANY  
WELL LOCATION AS SHOWN IN THE  
SOUTH 1/2 NE 1/4, SECTION 10, T1S,  
R2W, USB&M. DUCHESNE COUNTY,  
UTAH.

CHEVRON ET AL STATE UNIT #1 (3-10C)



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

O = Corners Re-established (Set 1 1/2" Pipes)

+ = Corner Located (Stone)

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 15 May, 1968
PARTY GS-LDT-DJH	REFERENCES GLO Field Notes
WEATHER Rainy & Cold	FILE SHELL OIL CO.

Chevron Oil Company  
P. O. Box 455  
Vernal, Utah 84078

Re: Well No. Clyde Murray Fee #1,  
(2-2C), Sec. 2, T. 1 S., R.  
2 W., Well No. Chevron Et Al  
State #1 (3-10C), Sec. 10, T.  
1 S., R. 2 W., Duchesne County,  
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause 131-1, on March 13, 1968.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

June 3, 1968

The API number assigned to the Clyde Murray Fee #1 (2-2C) well is 43-013-30005. The API number assigned to the Chevron Et Al State #1 (3-10C) well is 43-013-30006.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL,  
CHIEF PETROLEUM ENGINEER

PWB:sc

cc: Division of State Lands  
105 State Capitol Building  
Salt Lake City, Utah

Oil & Gas Cons. Comm.  
Shaw

DESIGNATION OF OPERATOR

Oil and Gas Conservation Commission  
of the State of Utah

The undersigned is, on the records of the State of Utah - State Lands Board, holder of Oil, Gas and Hydrocarbon Lease No. ML 13883 and hereby designates

NAME: Chevron Oil Company  
ADDRESS: P. O. Box 999, Denver, Colorado 80201

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Oil and Gas Conservation Commission of the State of Utah may serve written or oral instructions in securing compliance with the State of Utah General Rules and Regulations for the Production and Conservation of Oil and Gas with respect to

the South one half of the Northeast quarter of  
Section 10, T. 1 S., R. 2 W., Uintah Special  
Meridian.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the State of Utah General Rules and Regulations for the Production and Conservation of Oil and Gas. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Oil and Gas Commission of the State of Utah.

The lessee agrees promptly to notify the Oil and Gas Conservation Commission of the State of Utah of any change in the designated operator.

SHELL OIL COMPANY

By F. A. MacDougall  
F. A. MacDougall,  
Division Production Manager  
P. O. Box 999, Bakersfield,  
California 93302

Date: June 7, 1968

*Shirley*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Blueball

The following is a correct report of operations and production (including drilling and producing wells) for

June, 19 68

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Approx. Cent. NE 1/4, Sec. 10	15	2W	Chevron et al State Unit #1 (3-10C)					No. of Days Produced  350 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl <sub>2</sub> and 1/8 #/sack Celloflake. Followed in w/ 150 sacks Type "G" containing 3% CaCl <sub>2</sub> .  Moved in Brinkerhoff Drilling Company rig and spudded at 10:00 AM, 6-10-68. Drilled 8 3/4" hole to 1223'. Reamed 8 3/4" hole to 15" to 516'. Cemented 10 3/4", 40.5#, J-55 casing at 511.98' w/ 350 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl <sub>2</sub> and 1/8 #/sack Celloflake. Followed in w/ 150 sacks Type "G" containing 3% CaCl <sub>2</sub> . Drilled 8 3/4" hole from 1223' to 6822'. Ran DST #1 (6784-6822). 90 min test. GTS in 8 min on first blow. Tool reopened w/ strong gas blow. After 90 min on 1/2" orifice measured 373 MCF. Rec 120' of gas cut mud. Pressures: IH-3510, IF-83-104, ISI-3224, FF-104-145, FSI-3245, FH-3490. Drilled 8 3/4" hole from 6822 to 6849'.
ML 13883								
Approx. Cent. SW 1/4, Sec. 2	18	2W	Clyde Murray Unit #1 (2-2C)					Total Depth: 4240' Casing: 10 3/4", 40.5#, J-55 cemented at 515.16' w/ 500 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl. The first 200 sacks contained 1/4 #/sack Celloflake. Tailed in w/ 150 sacks Type "G" cement containing 3% CaCl.  Moved in Signal Drilling Company Rig #5 and spudded at 11:00 AM, 6-25-68. Drilled 8 3/4" hole to 1200'. Reamed 8 3/4" hole to 15" to 516'. Cemented 10 3/4", 40.5#, J-55 casing at 515.16' w/ 500 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl. The first 200 sacks contained 1/4 #/sack Celloflake. Tailed in w/ 150 sacks Type "G" cement containing 3% CaCl. Drilled 8 3/4" hole from 1200' to 4240'.

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

22

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for July, 1968

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 11	1S	2W	Leonard Boren #1 (14-15)					
					Total Oil Sales-----	9,220.57		No. of Days Produced
					Net Oil Sales-----	9,220.57		
NW SE 3	1S	2W	W. H. Blanchard #1 (33-3)					
					Total Oil Sales-----	24,731.86		
					Less Recovered Oil-----	( 539.00)		
					Net Oil Sales-----	24,192.86		
Approx. Cent. SE 1/4 Sec. 2	1S	2W	Fay Mecham Unit #1 (4-2C)					
					Total Oil Sales-----	5,184.23		
Approx. Cent. NE 1/4 Sec. 10	1S	2W	Chevron et al State Unit #1 (3-10C)					
ML-13883	<u>Present Status</u>							
					Total Depth: 10,625'			
					Casing: Same as for June, 1968			
					<u>Operations Conducted</u>			
Drilled 8 3/4" hole from 6849' to 10,438'. Ran DST #2 (10,313-10,438). 31 min test. OTS in 20 min. Rec.: 17 bbls. water cushion, 4 bbls. mud and BS, 140.5 bbls oil emulsion and 0.3 bbls. salt water - total 161.8 bbls. Pressures: IH-5368; IF-1076-3633; ISI-4859'; FF-3694-4245' FSI-4859' FH 5327. Drilled 8 3/4" hole to 10,472'. Ran DST #3 (10,438-10,472'). 60 min test. GTS in 12 min, TSTM. Rec.: 80 bbls. oil and water cushion emulsion grading to clear HGC oil at bottom. Pressures: IH-5388, IF-166-1035; ISI-4940' FF-1117-2570; FSI-4940; FH-5408. Drilled 8 3/4" hole to 10,507'. Ran DST #4 (10,472-10,507'). 63 min test. OTS in 63 min. Rec.: 67 bbls. oil, 35 bbls. water, 12 bbls. BS and W and 17 bbls. water cushion. Pressures: IH-5469; IF-166-2366; ISI-4716; FF-2448-3939; FSI-4797; FH-5469. Drilled 8 3/4" hole to 10,625'.								

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

**FILE IN DUPLICATE**

O&GCC, SLC-2; Denver-1; File-1

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for  
August, 1968

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah Signed R. W. PATTERSON  
Phone 789-2442 Agent's title Unit Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								<u>Casing: Continued</u>
								w/ 150 sacks 50/50 Pozmix w/ 2% gel, 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix w/ 2% gel, 10% salt, 1% CFR-2 on second stage. The first 200 sacks contained 1/4#/sack of Flocele. 250 sacks Halliburton light cement on third stage.
								<u>Operations Conducted</u>
								Drilled 8 3/4" hole to 11,007'. Ran DST #6 (10,985-11,007). 90 min test. NGTS. Rec. 1692' gas cut water cushion, 657' hvly gas cut oil and 230' hvly mud and gas cut oil. Pressures: IH-5652, IF 0-352, ISI 5083, FF 414-1055, FSI 3714, FH 5652. Drilled 8 3/4" hole to 11,100'. Ran DST #7 (11,055-11,100'). 60 min test. On final flow gas to surface in 33 min. TSTM. Rec. 1880' oil and gas cut water cushion and 6440' gas cut oil. Pressures: IH 5896, IF 452-1506, ISI 5124, FF 1609-2775, FSI 3979, FH 5896. Drilled 8 3/4" hole to 11,115' TD. Schl. ran Dual Induction Lateralog, BHC Sonic, Gamma Ray Caliper, Shear Amplitude, Compressional Amplitude and Variable Density logs. Cemented 7", 23, 26 and 29# N-80 casing at 11,114.50' w/ 150 sacks 50/50 Pozmix w/ 2% gel, 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix w/ 2% gel, 10% salt and 1% CFR-2 on second stage. The first 200 sacks contained 1/4#/sack of Flocele. 250 sacks of Halliburton light cement on third stage. WOC. Schl. ran GR-CBL-CCL and Variable Density log. Perforated interval 10,313-10,332; 10,342-10,349; 10,359-10,375' 10,385-10,398; 10,408-10,431 and 10,441-10,460' w/ 2 hyperjets/ft in 4 runs. Ran 2 7/8", 6.5#, N-80 tubing and landed at 10,219.28'. Brokedown and acidized perfs 10,313-10,460 w/ 1000 gal 5% HCl w/ 2 gal/1000 M-38 (clay shrinker), 2 gal/1000 L-37 (scale preventative) and 4 gal/1000 A-110 Inhibitor; 150 - 7/8" RCN Balls and 214 bbls. fresh water. Rig released 9:00 AM 8-13-68.
	1S	2W	Clyde Murray Unit #1	(2-2C)				
								<u>Present Status</u>
								Total Depth: 10,545' PSTD: 10,532'
								Casing: Same as for June, 1968, plus 7", 23, 26 & 29# N-80 cemented at 10,542' w/ 50 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix containing 2% gel, 10% salt, 1% CFR-2 and 1/4#/sack of Flocele for first 200 sacks on second stage.

Approx. Cent. SW 1/4 Sec. 2

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
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WI-Water Injection

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STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

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August, 19 68

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078

Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Operations Conducted</u>								No. of Days Produced
Drilled 8 3/4" hole to 10,390'. Ran DST #4 (10,349-10,390'). 60 min test. NGTS. Rec. 1255' gas cut water cushion and 230' gas cut oil - no water. Pressures: IH 5317, IF 0-171, ISI 3661, FF 171-577, FSI 4019, FH 5296'. Drilled 8 3/4" hole to 10,431. Ran DST #5 (10,389-10,431'). 60 min test. T O dead, increased to strong blow in 5 min. GTS in 27 min at 10 MCFD. Rec. 1286' gas cut water cushion, 5451' gas cut oil and 539' mud. Pressures: IH 5358, IF 349-1229, ISI 3903, FF 1269-2445, FSI 3802, FH 5318. Drilled 8 3/4" hole to 10,467'. Ran DST #6 (10,430-10,467'). 60 min test. GTS in 11 min estimated at 10 MCFD. Rec. 18 bbls. water cushion, 83 bbls oil and 4 bbls mud. Pressures: IH 5479, IF 657-1675, ISI 4510, FF 1797-3538, FSI 4469, FH 5479. Drilled 8 3/4" hole to 10,516'. Ran DST #7 (10,465-10,516'). 60 min test. GTS in 17 min. Rec. 18 bbls gas cut water cushion and 92 bbls gas cut green oil. Pressures: IH 5459, IF 205-1716, ISI 4773, FF 1777-3518, FSI 4733, FH 5459. Drilled 8 3/4" hole to 10,545'. Ran DST #8 (10,515-10,545'). 60 min test. T O dead and remained dead. Rec. 1473' water cushion and 10' mud. Pressures: IH 5499, IF 0-20, ISI 123, FF 20-41, FSI 144, FH 5499. Sch. ran Dual Induction Laterlog, Variable Density log. BHC Sonic log - Gamma Ray, Shear Amplitude and Compressional Amplitude logs. Cemented 7", 23, 26 and 29# N-80 casing at 10,542' w/ 50 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix containing 2% gel, 10% salt, 1% CFR-2 and 1/4 #/sack Flocele for first 200 sacks on second stage. Released drilling rig at 12:00 Noon 8-12-68. Moved in completion rig 8-18-68. Drilled out to 10,532'. Ran Gamma Ray EDC log and CBL. Perforated w/ 2 hyperjets/ft at 10,346-10,366; 10,379-10,389; 10,406-10,426; 10,436-10,446; 10,456-10,472 and 10,480-10,500. Ran 2 7/8" 6.5# N-80 tubing and landed at 10,233.54'. Brokedown perforations and acidized w/ 700 gal 5% MCA and 150 RCN Balls. Swabbed well in. Released completion rig 8-24-68.								
Approx. Cent. NE 1/4 Sec. 11	1S	2W	Virgil B. Mecham Unit #1 (3-11C)					
<u>Present Status</u>								
Total Depth: 1200'								
Casing: 10 3/4", 40.5#, K-55 casing cemented at 523.69' w/ 400 sacks 50/50 Pozmix containing 2% gel and 2% CaCl <sub>2</sub> w/ the first 200 sacks containing 1/4 #/sack Cello Flate followed by 100 sacks Type G cement w/ 3% CaCl <sub>2</sub> .								
<u>Operations Conducted</u>								
Moved in Brinkerhoff Drilling Company Rig #17 and spudded at 10:30 PM 8-27-68. Set 18" conductor pipe at 46' KB w/ 75 sacks Reg. cement w/ 3% CaCl <sub>2</sub> . Drilled 8 3/4" hole								

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for  
August, 1968.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah Signed R. W. PATTERSON  
Phone 789-2442 Agent's title Unit Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS
								(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
								to 1200'. Reamed out w/ 15" bit to 526'. Cemented 10 3/4", 40.5#, K-55 casing at 523.69' w/ 400 sacks 50/50 Pozmix containing 2% gel and 2% CaCl <sub>2</sub> w/ the first 200 sacks containing 1/4 #/sack Cello Flake followed by 100 sacks Type G cement w/ 3% CaCl <sub>2</sub> . WOC.
	1S	2W	W. H. Blanchard Unit #1 (2-3C)					
								Total Depth: 6386'
								Casing: 10 3/4", 40.5#, K-55 casing cemented at 515.75' w/ 500 sacks 50/50 Pozmix containing 2% gel and 2% CaCl <sub>2</sub> w/ the first 200 sacks containing 1/4 #/sack Cello Flake followed by 100 sacks Type G cement containing 3% CaCl <sub>2</sub> .
								<u>Operations Conducted</u>
								Moved in Signal Drilling Company Rig #5 and spudded at 11:00 AM 8-19-68. Drilled 8 3/4" hole to 1198'. Reamed out with 15" bit to 520'. Cemented 10 3/4", 40.5#, K-55 casing at 515.75' w/ 500 sacks 50/50 Pozmix containing 2% gel and 2% CaCl <sub>2</sub> w/ the first 200 sacks containing 1/4 #/sack Cello Flake followed by 100 sacks Type G cement with 3% CaCl <sub>2</sub> . Drilled 8 3/4" hole to 6386'.

Approx. Cent. SW 1/4 Sec. 3

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
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WI-Water Injection

FILE IN DUPLICATE

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September 5, 1968

Chevron Oil Company,  
Western Division  
P. O. Box 455  
Vernal, Utah 84078

Attention: Mr. R. W. Patterson

Re: Well No. Chevron Et Al State  
#1 (3-10C), Sec. 10, T. 1 S.,  
R. 2 W., Duchesne County, Utah.

Gentlemen:

This office is receipt of your Electric Logs for the above mentioned well. However, the logs have been marked tight hole.

In order to hold this information confidential, we must have a letter from you requesting this information held confidential. If we do not hear from you by September 15, 1968, we will assume that the information may be released.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chevron et al State Unit #1 (3-10C)  
Operator Chevron Oil Co., Western Div. Address Vernal, Utah Phone 789-2442  
Contractor Brinkerhoff Drilling Co. Address \_\_\_\_\_ Phone \_\_\_\_\_  
Approx. Center NE  $\frac{1}{4}$   
Location  $\frac{1}{4}$   $\frac{1}{4}$  Sec. 10 T. 1 N. R. 2 E Duchesne County, Utah  
S W

Water Sands: None

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	Uinta	2930 (+2920)
	Green River	6778 (= 928)
	Mahogany Bench	8500 (-2650)
<u>Remarks:</u>	Wasatch	11,103 (-5253)

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for August, 1968

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah Signed R. W. PATTERSON  
Phone 789-2442 Agent's title Unit Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Approx. Cent. SE 1/4 Sec. 2	1S	2W	Fay Meham Unit #1 (4-2C)					No. of Days Produced
								Total Depth: 11,150' PBTB 10,520' Casing: Same as for June, 1968
July & August	1S	2W	Fay Meham Unit #1 (4-2C)					
								Moved in completion rig 6-24-68. Set CIBP at 10,520'. Landed 2 7/8" tubing at 10,292'. Schl. perforated at 10,395 1/2-10,415 1/2 w/ 2 alum. jets/ft. Acidized w/ 1000 gal MCA w/ 1 1/2 gal LP-53 and 1 gal inhibitor. Flowed and tested well. Set CIBP at 10,391 1/2'. Perforated w/ 2 hyperjets at 10,370'. Acidized w/ 300 gal 15% HCl and brokedown. Cement squeezed w/ 150 sacks 50/50 Pozmix containing 2% gel and 6/10 of 1% Halad. Drilled out and found all perfs squeezed off. Reperforated intervals 10,401-10,405 and 10,414-10,418 w/ 2 hyperjets/ft. Swab tested well. Spotted 500 gal 5% MCA. Swab tested well. Perforated at 10,484 and 10,488 w/ 2 alum. jets and 2 crack jets. Cement squeezed perfs 10,484 and 10,488 w/ 150 sacks 50/50 Pozmix containing 2% gel and 6/10 of 1% Halad 9. Spotted 275 gal of 15% HCl. Perforated at 10,439 to 10,453 w/ 4 alum. and 4 crack jets per foot and brokedown. Swab tested perfs 10,401-10,405, 10,414-10,418 and 10,439-10,453. Swab tested perfs 10,439-10,453. Cement squeezed perfs 10,401-10,405, 10,414-10,418 and 10,439-10,453 w/ 50 sacks 50/50 Pozmix containing 2% gel and 6/10 of 1% Halad 9.
								Reperforated at 10,440-10,451 w/ 2 hyperjets per foot and brokedown. Swab tested perfs 10,440-10,451. Spotted 275 gal of 5% MCA. Swab tested perfs 10,440-10,451. Spotted 500 gal of 15% HCl. Swab tested perfs. Spotted 1000 gals of 5% MCA. Continue to swab test perfs 10,440-10,451. Flowed and tested well to battery. Reperforated intervals 10,395-10,407 and 10,413-10,418 w/ 2 hyperjets per foot. Acidized perfs 10,440-10,451 w/ 1500 gal 5% MCA containing 1 1/2 gal/1000 LP-53 and inhibitor. Acidized interval 10,395-10,407 and 10,413-10,418 w/ 1000 gal 5% MCA containing 1 1/2 gal/1000 LP-53 and inhibitor. RIH w/ production string tubing and landed at 10,295.89'. Swabbed intervals 10,395-10,407, 10,413-10,418 and 10,440-10,451 until well started flowing. Turned well to battery. Released completion rig 8-16-68.
Approx. Cent. NE 1/4 Sec. 10	1S	2W	Chevron et al State Unit #1 (3-10C)					
ML 13883								Total Depth: 11,115' PBTB: 11,046' Casing: Same as for June, 1968, plus 7", 23, 26 & 29", N-80 cemented at 11,114.50'

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

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**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Powder Springs

The following is a correct report of operations and production (including drilling and producing wells) for  
September, 1968.

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.  
Vernal, Utah Signed R. W. PATTERSON *R. W. Patterson*  
 Phone 789-2442 Agent's title Unit Superintendent

State Lease No. ML-3053 Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE NE 36	7S	26W ✓ 26E	State #1 (41-36C)	F	None	None	37,510		
			Gas Sold				37,060	30	
			Gas Used on Lease				450		

Note: There were No runs or sales of oil; 37,060 M cu. ft. of gas sold; No runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

**FILE IN DUPLICATE**

12  
 O&GCC, SLC-2; USGS, SLC-1; Denver-1; File-1



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

ML-13883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron et al State

9. WELL NO.

Unit #1 (3-10C)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T1S, R2W, USBM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1518' FNL and 1323' FEL of Sec. 10, T1S, R2W, USBM  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 6-10-68 16. DATE T.D. REACHED 8-9-68 17. DATE COMPL. (Ready to prod.) 8-18-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 5849.5 GR 5836 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,115 21. PLUG, BACK T.D., MD & TVD 11,046 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-11,115 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,313 - 10,460 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Later Log, BHC Sonic, CBL-CCL Gamma Ray Caliper, Sheer Amplitude, Compressional Amplitude & Variable 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Density

CASING SIZE *	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	511.98	15"	(1) See Reverse Side	
7"	23, 26 & 29E	11,114.50	8 3/4"	(2) " " "	
				See Reverse Side	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,219.28'	

31. PERFORATION RECORD (Interval, size and number)  
2 hyperjets/ft 10,313-10,332; 10,342-10,349; 10,359-10,375; 10,385-10,398; 10,408-10,431 and 10,441-10,460

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
10,313-10,460 1,000 gal 5% HCl w/ 2 gal/1000 M-38 (clay shrinker), 2 gal/1000 L-37 (scale preventative) & 4 gal/1000 A-110 inhibitor; 150 7/8" RCN balls & 214 bbls fresh water.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 8-18-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8-18-68 HOURS TESTED 24 CHOKE SIZE 17/64 PROD'N. FOR TEST PERIOD 717 OIL—BBL. 225 GAS—MCF. 180 WATER—BBL. 314 GAS-OIL RATIO

FLOW. TUBING PRESS. 995 CASING PRESSURE 940 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

9/6/68

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 19:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## Item 28. Casing Size

(1) 350 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl<sub>2</sub> and 1/8 #/sack Celloflake. Followed in w/ 150 sacks Type "G" containing 3% CaCl<sub>2</sub>.

(2) 150 sacks 50/50 Pozmix w/ 2% Gel, 10% salt & 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix w/ 2% Gel, 10% salt & 1/4 #/sack of flocc. 250 sacks of

37. SUMMARY OF POROUS ZONES: 1% CFR-2 ON SECOND STAGE. THE FIRST 200 SACKS CONTAINED 38. GEOLOGIC MARKERS  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING  
 DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP Sub Sea Datum
Green River	6,784	6,822	90 min test. GTS in 8 min on first blow. Tool reopened w/ strong gas blow. After 90 min on 1/2" orifice measured 373 MCF. K Rec 120' of gas cut mud. Pressures: IH-3510, IF 83-104, ISI 3224, FF 104-145, FSI 3245, FH 3490. 31 min test. OTS in 20 min. Rec 17 bbls water cushion, 4 bbls mud & BS, 140.5 bbls oil emulsion & 0.3 bbls salt water - total 3633, ISI 4859, FF 3694-4245, FSI 4859, FH 60 min test. GTS in 12 min, TSTM. Rec 80 grading to clear HGC oil at bottom. Pressures: IH 5388, IF 166-1035, ISI 4940, FF 1117-2570, FSI 4940, FH 5408. 63 min test. OTS in 63 min. Rec 67 bbls bbls water cushion. Pressures: IH 5469, 4797, FH 5469. 60 min test. NGTS. Rec 1128' gas cut water. Pressures: IH 5480, IF 739-2959, ISI 4505, FF 3000-4505, FSI 5459.	Uinta Green River Mahogany Bench Wasatch	2,930 6,778 8,500 11,103	
Green River	10,313	10,438	90 min test. NGTS. Rec 1692' gas cut water hvly mud and gas cut oil. Pressures: IH-3714, FH 5652. 60 min test. GTS in 33 min, TSTM. Rec 1880' gas cut oil. Pressures: IH 5896, IF 452-1506, ISI 5124, IF 1609-2775, FSI 3979, FH 5896.			
Green River	10,438	10,472				
Green River	10,472	10,507				
Green River	10,595	10,625				
Green River	10,985	11,007				
Green River	11,055	11,100				

PF [initials]

Sharon

October 7, 1968

MEMO FOR FILING

Re: Bluebell Field  
Duchesne County, Utah

A check was made of field operations on October 3, 1968, and the status of each individual well is as follows:

✓ CHEVRON OIL CO.  
State #1

The well was flowing about 700-800 BOPD with a flowing tubing pressure of 825 psi.

CHEVRON OIL CO.  
Blanchard Unit #1

Signal Oil Company is drilling this well with their #5 rig and at the time of the visit, they were at a depth of 10,376' with a proposed total depth of 10,500'. Drill stem test #3 flowed oil to the surface in less than 40 minutes and the operator indicates that this may be the best well to date. Talked with the driller and he reported that his helper, Mr. Everett Daniels, who was injured in a gas explosion still has not been released by his doctor.

UQUEANGUT, INC.  
Victor Brown #1

The well was in operation and pumping approximately 75 BOPD.

CHEVRON OIL CO.  
Blanchard #1

This well, which was one of the better producers, has stopped flowing and is presently shut in. The operator has plans to place this well on pump in the near future.

CHEVRON OIL CO.  
Leonard Boren #1

The well is still shut in and the pits at the battery seem to be handling the large volume of water as previously reported, however, the flare of gas appears to have greatly increased.

CHEVRON OIL CO.  
Clyde Murray #1

The well has stopped flowing and the operator has a workover rig over the hole. To date, they have broke down the upper perforation and are presently swabbing in an attempt to get the well flowing.

10

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML-13883</b>
2. NAME OF OPERATOR <b>Chevron Oil Company, Western Division</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1518' FNL and 1323' FEL of Sec. 10, T1S, R2W, USBM</b>		8. FARM OR LEASE NAME <b>Chevron et al State</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. <b>Unit #1 (3-10C)</b>
	<b>KB - 5849.5 GR - 5836</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 10, T1S, R2W, USBM</b>
		12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <b>Exclude Water Prod.</b>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to exclude water production at subject well as follows:

1. MIR. RIH cement retainer and set at 10,439'.
2. Cement squeeze perms 10,441-460 w/ 150 sacks Latex cement.
3. Straddle perms 10,408-431 and breakdown w/ Rangely crude and acidize w/ 300 gal HF acid.
4. Repeat for each zone up hole using 500 gal HF acid per zone.
5. Place well on production.

Present Production: 15 BOPD and 360 BWPD.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 4-17-70  
BY Paul C. Durdell

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. Patterson TITLE Unit Superintendent DATE 4/14/70  
**R. W. PATTERSON**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PI

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML-13883</b>
2. NAME OF OPERATOR <b>Chevron Oil Company, Western Division</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1518' FNL and 1323' FEL of Section 10, T1S, R2W, USBM</b>		8. FARM OR LEASE NAME <b>Chevron et al State</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB - 5849.5 GR - 5836</b>	9. WELL NO. <b>Unit #1 (3-10C)</b>
		10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 10, T1S, R2W, USBM</b>
		12. COUNTY OR PARISH <b>Duchesne</b>
		18. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> <b>Exclude Water Production</b>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was completed on subject well as of 5-16-70:

- MIR. Set CI cement retainer at 10,439'.
- Cement squeezed perfs 10,441-460 w/ 150 sacks Latex cement.
- RIH w/ straddle tools, brokedown and acidized all perfs. Blanks 10,398-408 and 10,359-349 failed.
- RIH w/ production string, hung well on.

Prior Production: 15 BOPD, 360 BWPD.  
Production After: 50 BOPD, 575 BWPD (June 1, 1970, production).

18. I hereby certify that the foregoing is true and correct

SIGNED *R. W. Patterson* TITLE Unit Superintendent DATE 6/23/70  
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PI

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>Chevron Oil Company, Western Division</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1518' FNL and 1323' FEL of Section 10, T1S, R2W, USBM</b></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>ML-13883</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Chevron et al State</b></p> <p>9. WELL NO. <b>Unit #1 (3-10C)</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 10, T1S, R2W, USBM</b></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB - 5849.5 GR - 5836</b></p>	<p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>18. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/> <b>Exclude Water Production</b>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to exclude water production at subject well as follows:

1. Test blanks 10,398-408 and 10,375-385. If the blanks do not hold, move up the hole testing blanks. Recement and reperforate as necessary.
2. If blanks 10,398-408 and 10,375-385 hold, cement squeeze w/ 150 sacks Latex cement with 0.4% HR-4 perfs 10,385-398.
3. Reperforate 10,385-398 w/ 2 deep penetrating jets/ft, if necessary.
4. Breakdown new perfs with water (B/D with acid if necessary).
5. RIH with production tubing, pump and rods. Place well on production.

Present Production: 45 BOPD, 525 BWPD (June 15, 1970, production).

18. I hereby certify that the foregoing is true and correct

SIGNED *R. W. Patterson* TITLE Unit Superintendent DATE 6/24/70  
**R. W. PATTERSON**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

5

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PI  
AKB

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML=13883
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1518' FNL and 1323' FEL of Sec. 10, T1S, R2W, USM		8. FARM OR LEASE NAME Chevron et al State Unit #1
14. PERMIT NO.		9. WELL NO. (3-10C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 5849.5 GR - 5836		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Exclude Water Production	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was completed on subject well as of 9-5-70:

1. Tested casing blanks 10,398-408, 10,375-385, 10,349-359 and 10,332-342 individually for communication. Every blank except 10,332-342 communicated.
2. Squeezed perfs 10,313-332, 10,342-349, 10,359-375, 10,385-398 and 10,408-431 with 500 sacks Type "G" cement.
3. Drilled out hard cement to 10,405'. Reperforated interval 10,313-398 with 1 jet/ft. Acidized and swabbed perfs.
4. RIH with production string, pump and rods. Hung well on.

Prior Production: 19 BOPD, 298 BWPD (August 9, 1970, test)  
Production After Job: 109 BOPD, 88 BWPD (September 21, 1970, test)

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 11/18/70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
<del>05860</del> <i>15 2nd 10</i>	<del>Ut St U 1-10A2</del> <i>4/30/13 30006 JRR-1</i>
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920	P. Beckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

DIVISION OF OIL, GAS & MINING

KENNETH R. HUDDLESTON  
President

January 13, 1986

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL NAME, AND THEREFORE PENNZOIL IS SHOWN AS OPERATOR ON UDOGMI RECORDS.

*[Handwritten signature]*  
6-25-86

By *[Handwritten signature]*  
Kenneth R. Huddleston, President

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

070328

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Temporary Abandoned

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 1139, Denver, CO 80201-1139

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1518' FNL & 1323' FEL

14. PERMIT NO. 43-013-30006

15. ELEVATIONS (Show whether OF, ST, GR, etc.)  
KB 5849.5' GR 5836'

5. LEASE DESIGNATION AND SERIAL NO.  
ML-13883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
State

9. WELL NO.  
1-10A2 (3-10C)

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA  
SWNE,  
Section 10, T1S, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Name Change</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is named: Chevron et al State #1 (3-10C). Pennzoil Company would like to change the well name to: State No.1-10A2 (3-10C)

RECEIVED  
JUN 30 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
Office (303) 832-6060 Home (303) 986-5837  
SIGNED Wilburn L. Luna TITLE District Drilling Superintendent DATE 6-26-86  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-7A2 4301331009 05836 01S 02W 7	WSTC	11	75	7	3
DOUG BROWN 1-4A2 4301330017 05840 01S 02W 4	WSTC	28	1287	864	271
LAMICQ-URTY U 4-5A2 4301330347 05845 01S 02W 5	WSTC	30	5147	2501	4673
MOBIL-UTE TRBL 1-7A2 4301330025 05850 01S 02W 7	WSTC	28	536	79	0
LAMICQ-URTY U 2-9A2 4301330046 05855 01S 02W 9	WSTC	30	1825	2229	1458
STATE 1-10A2 4301330006 05860 01S 02W 10	GRRV	0	0	0	0
SPRGFLD M/B/UT-10A2 4301330012 05865 01S 02W 10	WSTC	30	1439	493	377
L BOREN U 2-11A2 4301330277 05870 01S 02W 11	WSTC	29	156	179793	3960
N KENDALL 1-12A2 4301330013 05875 01S 02W 12	WSTC	30	739	2785	1163
CLYDE MURRAY 1-2A2 4301330005 05876 01S 02W 2	WSTC	0	0	0	0
BLANCHARD FEE 1-3A2 4301320316 05877 01S 02W 3	WSTC	30	609	384	1779
OLSEN U 1-12A2 4301330031 05880 01S 02W 12	GRRV	0	0	0	0
FLY/DIA L. BOREN 1-14A2 4301330035 05885 01S 02W 14	WSTC	30	8623	12675	11216
TOTAL			20436	201810	24900

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 713-546-8104

*Martin Wilson*  
 Authorized signature

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608  
**RECEIVED**

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

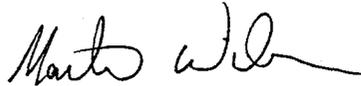
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson  
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Cont.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-LPRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304299992	SALT WATER DISPOSAL WELL 43-013-30346 WNTA

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, ST, OR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change	<input checked="" type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

**OIL AND GAS**

DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

5. LEASE DESIGNATION AND SERIAL NO.  
**FEE Land**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**State**

9. WELL NO.  
**1-10A2**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell / Green River**

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA  
**Section 10, T1S-R2W**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

19. ELEV. CASINGHEAD  
**5837**

23. INTERVALS DRILLED BY  
**→**

ROTARY TOOLS  
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
**NO**

27. WAS WELL CORED  
**NO**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Pennzoil Exploration and Production Company**

3. ADDRESS OF OPERATOR  
**P.O. Box 2967, Houston, Texas 77252-2967**

4. LOCATION OF WELL (Report location clearly and in accordance with any State law)  
At surface **1518' FNL and 1323' FEL (SWNE)**

At top prod. interval reported below

At total depth

**RECEIVED  
DEC 20 1991  
DIVISION OF  
OIL GAS & MINING**

14. PERMIT NO. **43-013-30006** DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **6/10/68** 16. DATE T.D. REACHED **8/9/68** 17. DATE COMPL. (Ready to prod.) **8/19/68** 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* **KB 5899.5**

20. TOTAL DEPTH, MD & TVD **11,115** 21. PLUG, BACK T.D., MD & TVD **6870** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Upper Gren River 6792-6826**

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	512'	13.5	500 SXS.	
7"	23,26,29	11,115'	9-7/8	1200 SXS	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
see attached		

31. PERFORATION RECORD (Interval, size and number)  
**See attached**

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached	

**33.\* PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/2/91	Flowing	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/18/91	24	32/64"	→	0	340	8	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
325#	0	→	0	340	8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Jess Dullnig**

35. LIST OF ATTACHMENTS  
**Daily Workover Reports**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ralph D. Will TITLE **Supervising Engineer** DATE **10/14/91**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5- <del>910</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

4-1-2000

**FROM:** (Old Operator):

PENNZOIL COMPANY

Address: P. O. BOX 290

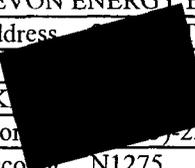
NEOLA, UT 84053

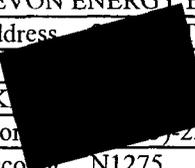
Phone: 1-(435)-353-4121

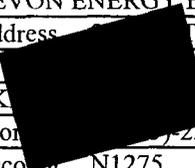
Account No. N0705

**TO:** (New Operator):

DEVON ENERGY EXPL & PROD CO L. L. C.

Address:  BROADWAY STE 1500

OK  OK 73102-8260

Phone:  235-3611

Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-10A2	43-013-30006	5860	10-01S-02W	STATE	GW	P
L ROBERTSON ST 1-1B2	43-013-30200	5410	01-02S-02W	STATE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-12-2000
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator



**DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on record, the holder of oil and gas lease

**LEASE NAME:** As per the attached spreadsheet.

**LEASE NUMBER:** \_\_\_\_\_

and hereby designates

**NAME:** Devon Energy Production Company, L.P.

**ADDRESS:** 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

**RECEIVED**

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

**Effective Date of Designation:** January 1, 2000

**BY: (Name)** R. D. Glark

**(Signature)** 

**(Title)** Vice President

**(Phone)** 405-235-3611

**OF: (Company)** PennzEnergy Exploration and Production Company, L.L.C.

**(Address)** 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

**FEB 16 2000**

### NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511	U-4377	UTU-67943
U-0143512	U-4378	

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

#### Enclosure

Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

OKLAHOMA SECRETARY  
OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

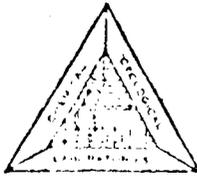
*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*M. E. Hunter*  
\_\_\_\_\_  
Secretary of State  
By: *B. L. Moore*  
\_\_\_\_\_



RECEIVED  
 BR. OF INVESTIGATIONS  
 MAR 2 1970

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company LAB NO. 3134 REPORT NO. \_\_\_\_\_  
 OPERATOR Chevron Oil Company LOCATION Section 10-1S-2W  
 WELL NO. State Unit No. 1 FORMATION Green River  
 FIELD Bluebell INTERVAL \_\_\_\_\_  
 COUNTY Duchesne SAMPLE FROM Treater  
 STATE Utah DATE January 21, 1970

REMARKS & CONCLUSIONS: Cloudy water, cloudy filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	10,220	444.52	Sulfate	4,609	95.87
Potassium	280	7.17	Chloride	12,000	338.40
Lithium	-	-	Carbonate	-	-
Calcium	65	3.24	Bicarbonate	1,415	23.21
Magnesium	31	2.55	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		457.48	Total Anions		457.48

Total dissolved solids, mg/l 27,902  
 NaCl equivalent, mg/l 25,311  
 Observed pH 7.7

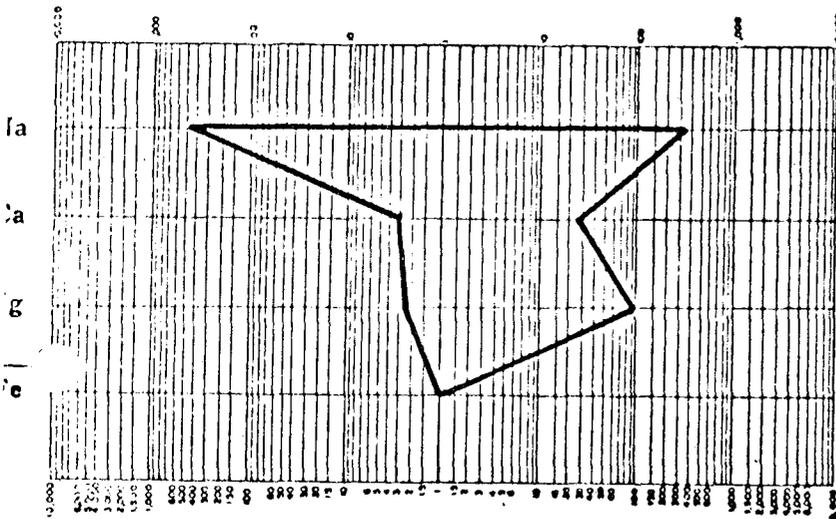
Specific resistance @ 68° F.:  
 Observed 0.297 ohm-meters  
 Calculated 0.280 ohm-meters

WATER ANALYSIS PATTERNS

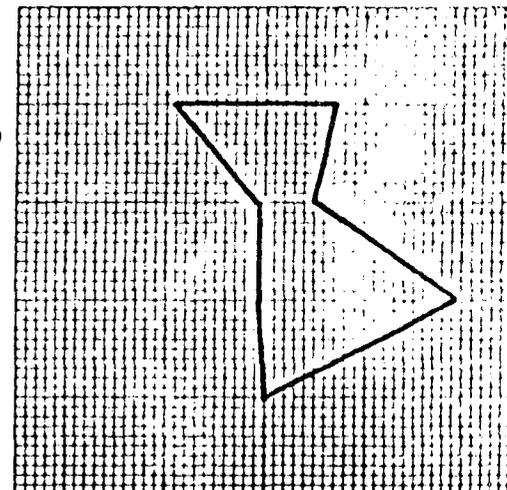
MEQ per unit

LOGARITHMIC

STANDARD



Cl Na  
 50  
 HCO<sub>3</sub> Ca  
 5  
 SO<sub>4</sub> Mg  
 5  
 CO<sub>3</sub> Fe  
 5



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

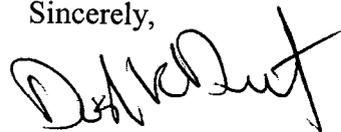
Page 2  
January 22, 2004  
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: STATE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1518' FNL 1323' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 10 1S 2W 6 STATE: UTAH		8. WELL NAME and NUMBER: STATE 1-10A2 (3-10C)
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330006
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

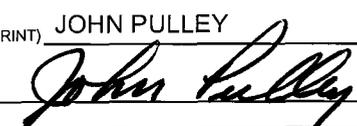
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE STATE 1-10A2 WAS CONVERTED TO AN UPPER GREEN RIVER GAS WELL IN JULY, 1991. THE WELL WAS SHUT IN APRIL 2002 AFTER PRODUCTION DROPPED TO ZERO. WIRELINE WORK INDICATED A RESTRICTION IN THE 2 7/8" TUBING AT 1106'.

THE WELL HAS SURFACE CASING SET AT 512', 7" CASING TO 11,115' WITH CEMENT TO 6400'. A PACKER ON 2 7/8" TUBING IS SET AT 6598'. ON FEBRUARY 24TH, 2004 THE SITP WAS 900 PSI, SICP 0 PSI, 7" - 10 3/4" ANNULUS PRESSURE WAS LESS THAN 10 PSI AND BLED DOWN INSTANTLY. DEVON PLANS TO WORK ON THE WELL WITHIN THE NEXT SIX MONTHS TO REPAIR THE MECHANICAL PROBLEM IN THE WELLBORE. A SUNDRY NOTICE WILL BE SUBMITTED PRIOR TO THE WORK.

THE PRESSURE DATA INDICATES THE PACKER IS STILL ISOLATING THE CASING AND THE SURFACE-INTERMEDIATE CASING PRESSURE INDICATES NO COMMUNICATION TO THAT INTERVAL. THE TUBING IS SHUT IN WITH A 3000 PSI WELLHEAD. THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

WELL HISTORY AND WELLBORE SCHEMATIC ATTACHED

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE 	DATE <u>3/4/2004</u>

**RECEIVED**

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 5/19/04

BY: DEAN K. VENT (See Instructions on Reverse Side)

COPY SENT TO OPERATOR  
Date: 5-21-04  
Initials: CHD

MAR 08 2004  
DIV. OF OIL, GAS & MINING

(5/2000)

\* See attached letter dated 5/19/04

STATE 1-10A2 UPPER GREEN RIVER GAS WELL

STATE 1-10A2  
UPPER GREEN RIVER GAS WELL  
BLUEBELL/ALTAMONT FIELD

**WELL DATA:**

API No. 43 013 30006  
TD: 11,115, PBTD: 6870' ( CIBP )  
Perforations: Upper Green River 6792-6826'  
Other: Arrow HD packer at 6598'  
CIBP at 7480', perfs at 6980-006  
Cement retainer at 9998'  
Top Lower Green River/Wasatch perfs 10210'

**WELL HISTORY:**

6-18-91 Set cement retainer at 9998'  
6-19-91 Test casing to 1000 psi.  
6-20-91 Perforated Upper Green River 6980-7006', 26', 104 holes.  
6-24-91 Swab test, minimum entry, small amount gas between runs  
6-25-91 Acidized perfs 6980-7006' with 4000 gals 15% HCL with additives and 2000 SCF/BBL CO2.  
6-27-91 Flowed back water with trace gas and oil, 35 to 70 BPH.  
6-28-91 Ran production log, gas coming from perfs 6980-7006', water from below 9970'.  
7-1-91 Set CIBP at 7480'  
7-8-91 Swab tested, small water entry, trace oil and gas  
7-9-91 Acidized perfs 6980-7006 with 4000 gals 15% HCL with 2000 SCF/BBL CO2.



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley  
Devon Energy Production Company, L.P.  
P.O. Box 290  
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8<sup>th</sup> and 9<sup>th</sup>, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

cc: Well File  
SITLA

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE 1-10A2 UPPER GREEN RIVER GAS WELL

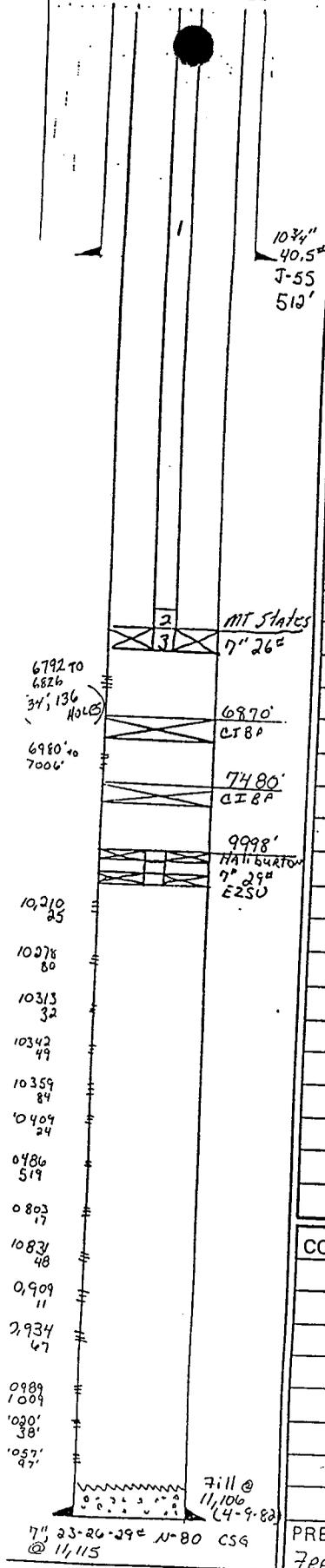
- 7-10-91 Swab test, very little entry
- 7-12-91 Set CIBP at 6870', perforated 6792-6826', 34', 136 holes
- 7-13-91 Swab test, very little entry
- 7-16-91 Acidized perfs 6792-6826' with 4000 gals 15% HCL with 2000 SCF/BBL CO<sub>2</sub>.
- 7-17-91 Flow test 300 MCFPD
- 7-19-28-01 Ran pressure buildup.
- 7-19-01 Shut well in setting surface equipment.
- 04-22-02 Well quit producing, would not build up pressure. RIH with wax cutter, unable to get below 1000'.
- 04-23-02 RIH with 1 ½" spudder bar on slickline, worked down to 1106', unable to spud deeper, solid bridge.

OPERATOR PENNZOIL  
 WELL # STATE 1-10A2  
 FIELD Bluebell  
 COUNTY Duchesne  
 STATE Ut.  
 DATE 7-12-91  
 NEW COMPLETION  WORKOVER

	Casing	Liner	Tubing
SIZE	7"		2 7/8"
WEIGHT	23 26 29		6.5
GRADE	N-80		N-80
THREAD			8 Rd
DEPTH	1115		6595

10 3/4"  
40.5"  
J-55  
510'

ITEM NO.	EQUIPMENT AND SERVICES	
	K.B	
1	218 JTS 2 7/8" EUE TBG.	13.00
2	P.S.N.	6582.47
3	7" 26# MT. STATES PKR	1.00
	SET IN 25 000# comp.	5.50
		- 3.60
		6598.37



COMMENTS: Well head IS SCREWED onto TBG.

PREPARED BY FRANK WIND OFFICE Welltech INC PHONE 646-4701  
 7" 23-26-29# N-80 CSG @ 11,115



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

Some of the reasons for denying the SI/TA extension requests are as follows:

1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.

Page 2  
September 16, 2005  
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet  
Petroleum Engineer

Attachment  
DKD: mf  
cc: Well File  
SITLA

15 2W 10

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months

*devon*

Devon Energy Production Company, LP  
8345 North 5125 West  
Neola, UT 84053  
(435) 353-4121 (Voice)  
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet  
State of Utah  
Division of Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2	Marguerite Ute 2-8B2
Woodward 1-21A2	Olsen 1-12A2
Duncan 3-7A1	State 1-10A2
Freston State 1-8B1	Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,



George Gurr  
Production Foreman

db

RECEIVED

FEB 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b></p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b></p>		<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84066</b></p>		<p>8. WELL NAME and NUMBER: <b>STATE 1-10A2</b></p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1518' FNL 1323' FEL</b></p>		<p>9. API NUMBER: <b>4301330006</b></p>
<p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 10 1S 2W 6</b></p>		<p>10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH</b></p>
<p>COUNTY: <b>DUCHESNE</b></p>		<p>STATE: <b>UTAH</b></p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>SHUT IN</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS SHUT IN 4/30/2002.

DEVON IS EVALUATING REPAIR OF THE MECHANICAL PROBLEM IN THE WELLBORE.

ON JANUARY 26, 2005, SICP WAS 60 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

COPY SENT TO OPERATOR  
DATE: 9-19-05  
INITIALS: CMO

NAME (PLEASE PRINT) <b>GEORGE GURR</b>	TITLE <b>PRODUCTION FOREMAN</b>
SIGNATURE <i>George Gurr</i>	DATE <b>2/8/2005</b>

RECEIVED

(This space for State use only)

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED FEB 10 2005**

**THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**FEE STATE ML-13883**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**STATE 1-10A2 (3-10C)**

2. NAME OF OPERATOR:  
**Devon Energy Production Company, L. P.** Contact: **Billy Johnson**

9. API NUMBER:  
**4301330006**

3. ADDRESS OF OPERATOR:  
**20 North Broadway** CITY **Oklahoma City** STATE **OK** ZIP **73102**

PHONE NUMBER:  
**(405) 552-8125**

10. FIELD AND POOL, OR WILDCAT:  
**Bluebell, Upper Green River**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1518' FNL & 1323' FEL** COUNTY: **Duchesne**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 10 1S 2W 6** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well is currently loaded up and we are unable to swab due to a restriction in the tubing at 1100'. Devon Energy proposes to pull and repair the tubing in the subject wellbore to correct the flow restriction at 1100' and put this well back on production.

COPY SENT TO OPERATOR  
Date: 10-20-05  
Initials: CHD

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate  
SIGNATURE *Billy Johnson* DATE 10/11/2005

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 10/17/05  
BY: D. S. [Signature] (See instructions on Reverse Side)

**RECEIVED  
OCT 14 2005**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>State ML-13883</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Devon Energy Production Company, L. P.</b> Contact: <b>Billy Johnson</b>		8. WELL NAME and NUMBER: <b>STATE 1-10A2 (3-10C)</b>
3. ADDRESS OF OPERATOR: <b>20 North Broadway</b> CITY <b>Oklahoma City</b> STATE <b>OK</b> ZIP <b>73102</b>		9. API NUMBER: <b>4301330006</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1518' FNL &amp; 1323' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell, Upper Green River</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 10 1S 2W 6</b>		COUNTY: <b>Duchesne</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>2/10/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>Pressure buildup</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH with tubing and removed obstruction in tubing. Acidized the perforations of the subject well as stated in the attached Well Chronology. The well is currently shut-in to run a pressure buildup before retuning to production.

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u><i>Billy Johnson</i></u>	DATE <u>2/20/2006</u>

(This space for State use only)

**RECEIVED**  
**FEB 21 2006**



DEVON

### Well Chronology

Legal Well Name: BBA STATE 1-10A2	Tight Group: <b>UNRESTRICTED</b>
Common Well Name: BBA STATE 1-10A2	Spud Date: 6/10/1968
State: UT County: DUCHESNE	Property #: 062828-001 WI%:
Field Name: BLUEBELL	DHC: \$0 CC: \$21,538

AFE #: 62828NA	AFE DRLG COST: \$0	AFE COMP COST: \$0	AFE TOTAL COST: \$0
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OPEN ZONES UP TO 02/15/06	TOP (ft) BOT (ft)	TOT SH(ft)	STRINGS UP TO 02/15/06	O.D. (in.)	DEPTH (ft)
<b>Event: WORKOVER</b>			Start: 1/25/2006	End:	
Contr: NABORS/919		Rig Rls:	TMD(ft):	PBTMD(ft): 0	
Object: MAINTENANCE Prod Sup:			DHC(\$): \$0	CC(\$): \$21,538	
Date: 1/26/2006	Report #: 1	Daily Cost:	\$4,950	Cum. Cost:	\$4,950
				TMD(ft):	

Other Reports for this day: None

**Activities**

MI RU. BLED WELL DN, 950 PSI ON TBG, 0 PSI ON CSG. ND WELL HEAD, NU BOP & TBG EQUIP. PU ON TBG, FELT PKR POP LOOSE W/ 45,000#. RUN BK DN, PKR TOOK WT, PICK UP AGAIN, FLET PKR POP AGAIN W/ 45,000#. PULL UP TO 56,000#, LOST WTT0 30,000# STRING WT. POOH W/ TBG, AT 80 JTS OUT FOUND SLAT PLUGGING TBG. GAS WAS LEAKING THRU. PRESSURED TO 1500 PSI W/ HOT OIL TRUCK & FLUSHED W/ 35 BBL HOT WTR. AFTER WORKING SEVERAL TIMES, WAS ABLE TO FLUSH OK. CONT POOH W/ 40 MORE JTS. EOT ~ 2800'.

SDFN

Date: 1/27/2006	Report #: 2	Daily Cost:	\$6,456	Cum. Cost:	\$11,406	TMD(ft):
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Other Reports for this day: None

**Activities**

SITP - 50 PSI, SICP 0 PSI. CONT POOH W/ TBG & WCS ARROW PKR & LD. MU & RIH W/ 7" BAKER R-3 PKR & 214 JTS 2-7/8" TBG. SET PKR @ 6589' W/ 25,000# COMP. NU WELL HEAD, TEST CSG TO 1000 PSI W/ GOOD TEST. FL @ 3450' ON CSG. FLUS 2-7/8" TBG W/ 40 BBL FRESH WTR TO DISOLVE SOLIDS AFTER GETTING ANOTHER PLUG WITH SALTY MATERIAL. PLUG WAS AROUND 2200'. TBG WENT ON SLIGHT VAC. RU SWAB EQUIP. IFL @ 1100'. MADE 1 MORE SWAB RUN. FFL @ 2600'. REC 10 BBL WTR, NO OIL.

SDFN

Date: 1/28/2006	Report #: 3	Daily Cost:	\$3,944	Cum. Cost:	\$15,350	TMD(ft):
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Other Reports for this day: None

**Activities**

SITP - 0 PSI, SICP - 0 PSI. RIH W/ SWAB EQUIP. IFL @ 3600'. SWAB DOWN AFTER 4 RUNS, MADE HOURLY RUNS AFTER THAT. LITTLE GAS AFTER EACH RUN. MADE 12 RUNS TOTAL, REC 38.5 BBL W/ TRACE OIL. FFL @ 6000'.

SDFN

Date: 1/29/2006	Report #: 4	Daily Cost:	\$813	Cum. Cost:	\$16,163	TMD(ft):
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Other Reports for this day: None

**Activities**

CHECK PRESSURES ON WELL. RD RIG. MO LOC.

**TUBING DETAIL:**

WELL HEAD SCREWED INTO TBG.  
218 - JTS 2-7/8" 6.5# N-80 8RD TBG  
1 - 2-7/8" 8RD PSN @ 6597'  
1 - 7" BAKER R-3 PKR SET W/ 25,000# COMP @ 6603'

62 HOUR SITP @ 365# 1-30-2006

Date: 2/9/2006	Report #: 5	Daily Cost:	\$5,375	Cum. Cost:	\$21,538	TMD(ft):
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Other Reports for this day: None

**Activities**



DEVON

Page 2 of 2

### Well Chronology

Legal Well Name: BBA STATE 1-10A2  
Common Well Name BBA STATE 1-10A2

Tight Group: **UNRESTRICTED**  
Spud Date: 6/10/1968

#### **EVENT: WORKOVER (Cont.)**

MI & RU BJ CHEMICAL TRUCK.

PUMP 660 GALS OF 15% ACID W/ 55 GAL OF PERF CHEMICAL. FLUSH TBG W/ 75 BBLS OF FRESH WATER. PSI STARTED @ 700#, AFTER 15 BBLS BROKE BACK TO 400#. PUMP 60 BBLS @ 800#. WENT ON A VAC AFTER PUMPING.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>State ML-13883</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>STATE 1-10A2 (3-10C)</b>	
2. NAME OF OPERATOR: <b>Devon Energy Production Company, L. P.</b>		9. API NUMBER: <b>4301330006</b>
3. ADDRESS OF OPERATOR: <b>20 North Broadway</b> CITY <b>Oklahoma City</b> STATE <b>OK</b> ZIP <b>73102</b>		PHONE NUMBER: <b>(405) 552-8125</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1518' FNL &amp; 1323' FEL</b>		10. FIELD AND POOL, OR WLDCAT: <b>Bluebell, Upper Green River</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 10 1S 2W 6</b>		COUNTY: <b>Duchesne</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>2/10/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Pressure buildup</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**POOH with tubing and removed obstruction in tubing. Acidized the perforations of the subject well as stated in the attached Well Chronology. The well is currently shut-in to run a pressure buildup before retuning to production.**

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u><i>Billy Johnson</i></u>	DATE <u>2/20/2006</u>

(This space for State use only)

**FEB 24 2006**



### Well Chronology

Legal Well Name: BBA STATE 1-10A2      Tight Group: **UNRESTRICTED**  
 Common Well Name: BBA STATE 1-10A2      Spud Date: 6/10/1968  
 State: UT      County: DUCHESNE      Property #: 062828-001 WI%:  
 Field Name: BLUEBELL      DHC: \$0      CC: \$21,538

AFE #: 62828NA      AFE DRLG COST: \$0      AFE COMP COST: \$0      AFE TOTAL COST: \$0

OPEN ZONES UP TO 02/15/06      TOP (ft)    BOT (ft)    TOT SH(ft)    STRINGS UP TO 02/15/06      O.D. (in.)    DEPTH (ft)

**Event: WORKOVER**      Start: 1/25/2006      End:  
 Contr: NABORS/919      Rig Rls:      TMD(ft):      PBTMD(ft): 0  
 Object: MAINTENANCE    Prod Sup:      DHC(\$): \$0      CC(\$): \$21,538  
 Date: 1/26/2006      Report #: 1      Daily Cost: \$4,950      Cum. Cost: \$4,950      TMD(ft):

Other Reports for this day: None

**Activities**

MI RU. BLED WELL DN, 950 PSI ON TBG, 0 PSI ON CSG. ND WELL HEAD, NU BOP & TBG EQUIP. PU ON TBG, FELT PKR POP LOOSE W/ 45,000#. RUN BK DN, PKR TOOK WT, PICK UP AGAIN, FLET PKR POP AGAIN W/ 45,000#. PULL UP TO 56,000#, LOST WTTO 30,000# STRING WT. POOH W/ TBG, AT 80 JTS OUT FOUND SLAT PLUGGING TBG. GAS WAS LEAKING THRU. PRESSURED TO 1500 PSI W/ HOT OIL TRUCK & FLUSHED W/ 35 BBL HOT WTR. AFTER WORKING SEVERAL TIMES, WAS ABLE TO FLUSH OK. CONT POOH W/ 40 MORE JTS. EOT ~ 2800'.

SDFN

Date: 1/27/2006      Report #: 2      Daily Cost: \$6,456      Cum. Cost: \$11,406      TMD(ft):

Other Reports for this day: None

**Activities**

SITP - 50 PSI, SICP 0 PSI. CONT POOH W/ TBG & WCS ARROW PKR & LD. MU & RIH W/ 7" BAKER R-3 PKR & 214 JTS 2-7/8" TBG. SET PKR @ 6589' W/ 25,000# COMP. NU WELL HEAD, TEST CSG TO 1000 PSI W/ GOOD TEST. FL @ 3450' ON CSG. FLUS 2-7/8" TBG W/ 40 BBL FRESH WTR TO DISOLVE SOLIDS AFTER GETTING ANOTHER PLUG WITH SALTY MATERIAL. PLUG WAS AROUND 2200'. TBG WENT ON SLIGHT VAC. RU SWAB EQUIP. IFL @ 1100'. MADE 1 MORE SWAB RUN. FFL @ 2600'. REC 10 BBL WTR, NO OIL.

SDFN

Date: 1/28/2006      Report #: 3      Daily Cost: \$3,944      Cum. Cost: \$15,350      TMD(ft):

Other Reports for this day: None

**Activities**

SITP - 0 PSI, SICP - 0 PSI. RIH W/ SWAB EQUIP. IFL @ 3600'. SWAB DOWN AFTER 4 RUNS, MADE HOURLY RUNS AFTER THAT. LITTLE GAS AFTER EACH RUN. MADE 12 RUNS TOTAL, REC 38.5 BBL W/ TRACE OIL. FFL @ 6000'.

SDFN

Date: 1/29/2006      Report #: 4      Daily Cost: \$813      Cum. Cost: \$16,163      TMD(ft):

Other Reports for this day: None

**Activities**

CHECK PRESSURES ON WELL. RD RIG. MO LOC.

**TUBING DETAIL:**

WELL HEAD SCREWED INTO TBG.  
 218 - JTS 2-7/8" 6.5# N-80 8RD TBG  
 1 - 2-7/8" 8RD PSN @ 6597'  
 1 - 7" BAKER R-3 PKR SET W/ 25,000# COMP @ 6603'

62 HOUR SITP @ 365# 1-30-2006

Date: 2/9/2006      Report #: 5      Daily Cost: \$5,375      Cum. Cost: \$21,538      TMD(ft):

Other Reports for this day: None

**Activities**



DEVON

Page 2 of 2

## Well Chronology

Legal Well Name: BBA STATE 1-10A2  
Common Well Name BBA STATE 1-10A2

Tight Group: **UNRESTRICTED**  
Spud Date: 6/10/1968

### EVENT: WORKOVER (Cont.)

MI & RU BJ CHEMICAL TRUCK.

PUMP 660 GALS OF 15% ACID W/ 55 GAL OF PERF CHEMICAL. FLUSH TBG W/ 75 BBLS OF FRESH WATER. PSI STARTED @ 700#, AFTER 15 BBLS BROKE BACK TO 400#. PUMP 60 BBLS @ 800#. WENT ON A VAC AFTER PUMPING.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**STATE ML-13883**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**STATE 1-10A2 (3-10C)**

2. NAME OF OPERATOR:  
**DEVON ENERGY PRODUCTION COMPANY, LP**

9. API NUMBER:  
**4301330006**

3. ADDRESS OF OPERATOR:  
P.O. BOX 290 CITY **NEOLA** STATE **UT** ZIP **84066**

PHONE NUMBER:  
**(435) 353-4121**

10. FIELD AND POOL, OR WILDCAT:  
**Bluebell, Upper Green River**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1518' FNL 1323' FEL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 10 1S 2W 6**

STATE:  
**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

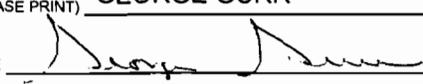
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>3/1/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**RETURNED TO PRODUCTION 3/1/2006.**

NAME (PLEASE PRINT) **GEORGE GURR**

TITLE **PRODUCTION FOREMAN**

SIGNATURE 

DATE **3/2/2006**

(This space for State use only)

**RECEIVED**  
**MAR 03 2006**



### Well Chronology

Legal Well Name: BBA STATE 1-10A2	Tight Group: <b>UNRESTRICTED</b>
Common Well Name: BBA STATE 1-10A2	Spud Date: 6/10/1968
State: UT County: DUCHESNE	Property #: 062828-001 WI%:
Field Name: BLUEBELL	DHC: \$0 CC: \$21,538

AFE #: 62828NA	AFE DRLG COST: \$0	AFE COMP COST: \$0	AFE TOTAL COST: \$0
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OPEN ZONES UP TO 03/02/06	TOP (ft)	BOT (ft)	DENSITY (ft)	STRINGS UP TO 03/02/06	O.D. (in.)	DEPTH (ft)
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<b>Event:</b> WORKOVER	Start: 1/25/2006	End:
Contr: NABORS/NABORS/919	Rig Rls: TMD(ft):	PBTMD(ft):
Object: MAINTENANCE	Prod Sup: DHC(\$): \$0	CC(\$): \$21,538

Date: 1/26/2006	Report #: 1	Daily Cost: \$4,950	Cum. Cost: \$4,950	TMD(ft):
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Other Reports for this day: None

**Activities**

MI RU. BLED WELL DN, 950 PSI ON TBG, 0 PSI ON CSG. ND WELL HEAD, NU BOP & TBG EQUIP. PU ON TBG, FELT PKR POP LOOSE W/ 45,000#. RUN BK DN, PKR TOOK WT, PICK UP AGAIN, FLET PKR POP AGAIN W/ 45,000#. PULL UP TO 56,000#, LOST WTTO 30,000# STRING WT. POOH W/ TBG, AT 80 JTS OUT FOUND SLAT PLUGGING TBG. GAS WAS LEAKING THRU. PRESSURED TO 1500 PSI W/ HOT OIL TRUCK & FLUSHED W/ 35 BBL HOT WTR. AFTER WORKING SEVERAL TIMES, WAS ABLE TO FLUSH OK. CONT POOH W/ 40 MORE JTS. EOT ~ 2800'.

SDFN

Date: 1/27/2006	Report #: 2	Daily Cost: \$6,456	Cum. Cost: \$11,406	TMD(ft):
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Other Reports for this day: None

**Activities**

SITP - 50 PSI, SICP 0 PSI. CONT POOH W/ TBG & WCS ARROW PKR & LD. MU & RIH W/ 7" BAKER R-3 PKR & 214 JTS 2-7/8" TBG. SET PKR @ 6589' W/ 25,000# COMP. NU WELL HEAD, TEST CSG TO 1000 PSI W/ GOOD TEST. FL @ 3450' ON CSG. FLUS 2-7/8" TBG W/ 40 BBL FRESH WTR TO DISOLVE SOLIDS AFTER GETTING ANOTHER PLUG WITH SALTY MATERIAL. PLUG WAS AROUND 2200'. TBG WENT ON SLIGHT VAC. RU SWAB EQUIP. IFL @ 1100'. MADE 1 MORE SWAB RUN. FFL @ 2600'. REC 10 BBL WTR, NO OIL.

SDFN

Date: 1/28/2006	Report #: 3	Daily Cost: \$3,944	Cum. Cost: \$15,350	TMD(ft):
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Other Reports for this day: None

**Activities**

SITP - 0 PSI, SICP - 0 PSI. RIH W/ SWAB EQUIP. IFL @ 3600'. SWAB DOWN AFTER 4 RUNS, MADE HOURLY RUNS AFTER THAT. LITTLE GAS AFTER EACH RUN. MADE 12 RUNS TOTAL, REC 38.5 BBL W/ TRACE OIL. FFL @ 6000'.

SDFN

Date: 1/29/2006	Report #: 4	Daily Cost: \$813	Cum. Cost: \$16,163	TMD(ft):
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Other Reports for this day: None

**Activities**

CHECK PRESSURES ON WELL. RD RIG. MO LOC.

TUBING DETAIL:

WELL HEAD SCREWED INTO TBG.  
 218 - JTS 2-7/8" 6.5# N-80 8RD TBG  
 1 - 2-7/8" 8RD PSN @ 6597'  
 1 - 7" BAKER R-3 PKR SET W/ 25,000# COMP @ 6603'

62 HOUR SITP @ 365# 1-30-2006

Date: 2/9/2006	Report #: 5	Daily Cost: \$5,375	Cum. Cost: \$21,538	TMD(ft):
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Other Reports for this day: None

**Activities**



DEVON

### Well Chronology

Legal Well Name: BBA STATE 1-10A2  
Common Well Name: BBA STATE 1-10A2

Tight Group: **UNRESTRICTED**  
Spud Date: 6/10/1968

**EVENT: WORKOVER (Cont.)**

MI & RU BJ CHEMICAL TRUCK.

PUMP 660 GALS OF 15% ACID W/ 55 GAL OF PERF CHEMICAL. FLUSH TBG W/ 75 BBLS OF FRESH WATER. PSI STARTED @ 700#, AFTER 15 BBLS BROKE BACK TO 400#. PUMP 60 BBLS @ 800#. WENT ON A VAC AFTER PUMPING.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

Devon Energy Production Company, LP  
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700    CITY: Denver    STATE: CO    ZIP: 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>Duchsene</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

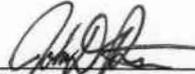
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

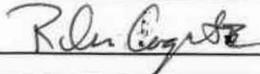
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W

COUNTY:      UINTAH  
STATE:      UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

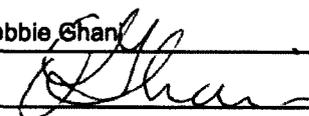
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor  
SIGNATURE       DATE 9/23/2014

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