

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief *PHB*
 Copy NID to Field Office
 Approval Letter 6-3-68
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-24-68
 OW ✓ WW TA
 GW ✓ OS PA

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 9-16-68
 Electric Logs (No.) 5
 E 01 Lat A-E-I GR GR-N Micro
 Lat Mi-L Sanic Others

Concrete Portland Cement Bond Req.

*Compressional Amplitude
 Variable Density
 Shear Amplitude*

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1185' FSL and 1322' FWL of Section 2, T18, R2W, USRM
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 5 miles west and 4 south of Hoola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
1185' Lease Line
1185' Drlg. Line

16. NO. OF ACRES IN LEASE
240

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well

19. PROPOSED DEPTH
± 10,700

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground: 5913'

22. APPROX. DATE WORK WILL START*
June 7, 1968

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clyde Murray

9. WELL NO.
Unit #1 (2-2C)

10. FIELD AND POOL, OR WILDCAT
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T18, R2W, USRM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.50	+ 500'	To Surface
8 3/4"	7"	230, 260 & 290	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development Well for oil or gas in the Middle and/or Lower Green River Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
 SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5/31/68
R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

22

*See Instructions On Reverse Side

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

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Sec. 2, T1S, R2W, USBM

12. COUNTY OR PARISH

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13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1185' FSL and 1322' FWL of Section 2, T1S, R2W, USBM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 5 miles west and south of Neola, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

1185' Lease Line

1185' Drlg. Line

16. NO. OF ACRES IN LEASE

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18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

First Well

19. PROPOSED DEPTH

+ 10,700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground: 5913'

22. APPROX. DATE WORK WILL START*

June 7, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 500'	To Surface
8 3/4"	7"	23#, 26# & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development Well for oil or gas in the Middle and/or Lower Green River Formation.

6-3-68 - Called Chevron in the morning - Well not being held tight exp.

43-013-30005

Need bond

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

5/31/68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

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b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

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Chevron Oil Company, Western Division

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F. O. Box 455, Vernal, Utah 84078

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June 7, 1968

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Fee Land

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clyde Murray

9. WELL NO.
Unit #1 (2-2C)

10. FIELD AND POOL, OR WILDCAT
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T1S, R2W, USBM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

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15"	10 3/4"	40.5#	± 500'	To Surface
8 3/4"	7"	23#, 26# & 29#	TD	Sufficient to cover all producing zones and significant water sands.

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24. Original Signed by
 R. W. PATTERSON
 SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5/31/68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

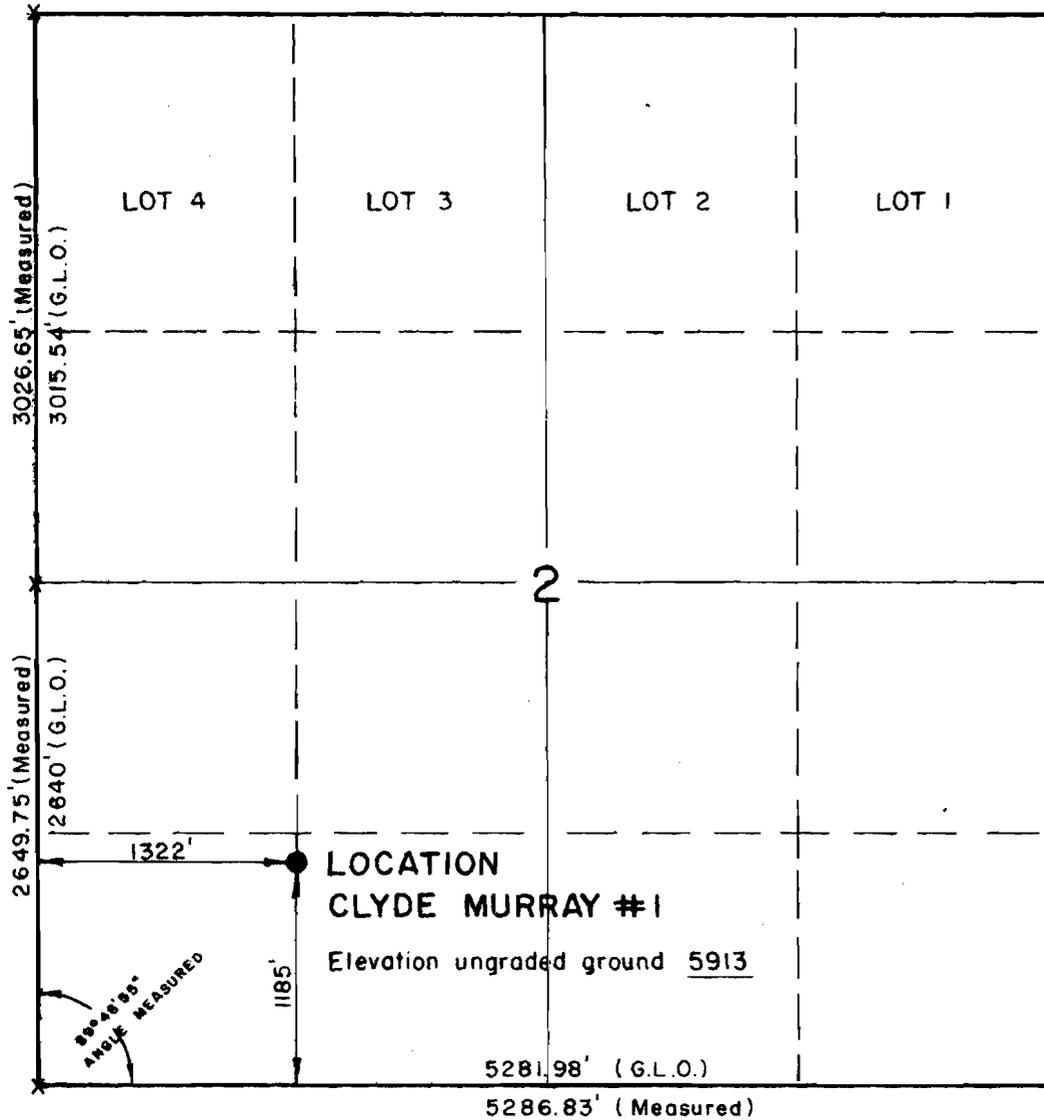
T1S, R2W, USB&M

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION AS SHOWN IN THE SW1/4 SECTION 2, T1S, R2W, UINTAH SPECIAL BASE & MERIDIAN. DUCHESNE COUNTY, UTAH.

CLYDE R. MURRAY UNIT #1 (2-2C)



X = Corners Re-established (Set Pipes)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 28 May, 1968
PARTY NJM-KM-DJH	REFERENCES GLO Field notes
WEATHER Fair - Cool	FILE CHEVRON

June 3, 1968

Chevron Oil Company
P. O. Box 455
Vernal, Utah 84078

Re: Well No. Clyde Murray Fee #1,
(2-2C), Sec. 2, T. 1 S., R.
2 W., Well No. Chevron Et Al
State #1, (3-10C), Sec. 10, T.
1 S., R. 2 W., Duchesne County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause 131-1, on March 13, 1968.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

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Chevron Oil Company

-2-

June 3, 1968

The API number assigned to the Clyde Murray Fee #1 (2-2C) well is 43-013-30005. The API number assigned to the Chevron Et Al State #1 (3-10C) well is 43-013-30006.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL,
CHIEF PETROLEUM ENGINEER

PWB:sc

cc: Division of State Lands
105 State Capitol Building
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for

June, 19 68

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah

Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Approx. Cent. NE 1/4, Sec. 10	1S	2W	Chevron et al State Unit #1	(3-10C)				No. of Days Produced
ML 13883	<u>Present Status</u>							
Total Depth: 6849'								
Casing: 10 3/4", 40.5#, J-55 cemented at 511.98' w/ 2% Gel, 2% CaCl ₂ and 1/8 #/sack Celloflake. containing 3% CaCl ₂ .								350 sacks 50/50 Pozmix containing Followed in w/ 150 sacks Type "G"
<u>Operations Conducted</u>								
Moved in Brinkerhoff Drilling Company rig and spudded at 10:00 AM, 6-10-68. Drilled 8 3/4" hole to 1223'. Reamed 8 3/4" hole to 15" to 516'. Cemented 10 3/4", 40.5#, J-55 casing at 511.98' w/ 350 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl ₂ and 1/8 #/sack Celloflake. Followed in w/ 150 sacks Type "G" containing 3% CaCl ₂ . Drilled 8 3/4" hole from 1223' to 6822'. Ran DST #1 (6784-6822). 90 min test. GTS in 8 min on first blow. Tool reopened w/ strong gas blow. After 90 min on 1/2" orifice measured 373 MCF. Rec 120' of gas cut mud. Pressures: IH-3510, IF-83-104, ISI-3224, FF-104-145, FSI-3245, FH-3490. Drilled 8 3/4" hole from 6822 to 6849'.								
Approx. Cent. SW 1/4, Sec. 2	1S	2W	Clyde Murray Unit #1	(2-2C)				
	<u>Present Status</u>							
Total Depth: 4240'								
Casing: 10 3/4", 40.5#, J-55 cemented at 515.16' w/ 2% Gel and 2% CaCl. The first 200 sacks contained 1/4 #/sack Celloflake. Tailed in w/ 150 sacks Type "G" cement containing 3% CaCl.								500 sacks 50/50 Pozmix containing
<u>Operations Conducted</u>								
Moved in Signal Drilling Company Rig #5 and spudded at 11:00 AM, 6-25-68. Drilled 8 3/4:" hole to 1200'. Reamed 8 3/4" hole to 15" to 516'. Cemented 10 3/4", 40.5#, J-55 casing at 515.16' w/ 500 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl. The first 200 sacks contained 1/4 #/sack Celloflake. Tailed in w/ 150 sacks Type "G" cement containing 3% CaCl. Drilled 8 3/4" hole from 1200' to 4240'.								

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for July, 1968.

Agent's address P. O. Box 455 Company Chevron Oil Company

Vernal, Utah Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Approx. Cent. SW 1/4 Sec. 2	1S	2W	Clyde Murray	Unit #1	(2-2C)			
	<u>Present Status</u>							No. of Days Produced
	Total Depth: 10,132'							
	Casing: Same as June, 1968							
	<u>Operations Conducted</u>							
	Drilled 8 3/4" hole from 4240' to 9096'. Ran DST #1 (9015-9096'). 60 min test. NGTS. Rec. 724' sli oil and gas cut mud. Pressures: IH-4501; IF-86-150; ISI-4103; FF-256-342; FSI-3892; FH-4501. Drilled 8 3/4" hole to 9143'. Ran DST #2 (9083-9143). 60 min test. NGTS. Rec. 15' hvy oil and gas cut mud, 189' sli mud cut and highly gas cut oil, 756' sli oil and gas cut muddy water and 1210' mod. gas cut salty water. Pressures: IH-4438, IF-64-363; ISI-4019; FF-406-940; FSI-3787; FH-4438. Drilled 8 3/4" hole from 9143-9407. Ran DST #3 (9322-9407). 60 min test. GTS in 4 min on final flow. Rec 30' water cut mud, 2511' hvly water and gas cut oil and 3579' sli gas cut water. Pressures: IH-4606; IF-342-879; ISI-4207; IF-940-2608; FSI-4145; FH-4606. Drilled 8 3/4" hole from 9407' to 10,132'.							

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for
August, 19 68.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbla.	Water Bbla.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
								<u>Operations Conducted</u>
								Drilled 8 3/4" hole to 10,390'. Ran DST #4 (10,349-10,390'). 60 min test. NGTS. Rec. 1255' gas cut water cushion and 230' gas cut oil - no water. Pressures: IH 5317, IF 0-171, ISI 3661, FF 171-577, FSI 4019, FH 5296'. Drilled 8 3/4" hole to 10,431. Ran DST #5 (10,389-10,431'). 60 min test. T O dead, increased to strong blow in 5 min. GTS in 27 min at 10 MCFD. Rec. 1286' gas cut water cushion, 5451" gas cut oil and 539 mud. Pressures: IH 5358, IF 349-1229, ISI 3903, FF 1269-2445, FSI 3802, FH 5318. Drilled 8 3/4" hole to 10,467'. Ran DST #6 (10,430-10,467'). 60 min test. GTS in 11 min estimated at 10 MCFD. Rec. 18 bbls, water cushion, 83 bbls oil and 4 bbls mud. Pressures: IH 5479, IF 657-1675, ISI 4510, FF 1797-3538, FSI 4469, FH 5479. Drilled 8 3/4" hole to 10,516'. Ran DST #7 (10,465-10,516'). 60 min test. GTS in 17 min. Rec. 18 bbls gas cut water cushion and 92 bbls gas cut green oil. Pressures: IH 5459, IF 205-1716, ISI 4773, FF 1777-3518, FSI 4733, FH 5459. Drilled 8 3/4" hole to 10,545'. Ran DST #8 (10,515-10,545'). 60 min test. T O dead and remained dead. Rec. 1473' water cushion and 10' mud. Pressures: IH 5499, IF 0-20, ISI 123, FF 20-41, FSI 144, FH 5499. Sch. ran Dual Induction Laterlog, Variable Density log. BHC Sonic log - Gamma Ray, Shear Amplitude and Compressional Amplitude logs. Cemented 7", 23, 26 and 29# N-80 casing at 10,542' w/ 50 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% Halad 9 on first stage, 800 sacks 50/50 Pozmix containing 2% gel, 10% salt, 1% CFR-2 and 1/4 #/sack Flocele for first 200 sacks on second stage. Released drilling rig at 12:00 Noon 8-12-68. Moved in completion rig 8-18-68. Drilled out to 10,532'. Ran Gamma Ray EDC log and CEL. Perforated w/ 2 hyperjets/ft at 10,346-10,366; 10,379-10,389; 10,406-10,426; 10,436-10,446; 10,456-10,472 and 10,480-10,500. Ran 2 7/8" 6.5#, N-80 tubing and landed at 10,233.54'. Brokedown perforations and acidized w/ 700 gal 5% MCA and 150 RCN Balls. Swabbed well in. Released completion rig 8-24-68.
	1S	2W	Virgil B. Mecham Unit #1 (3-11C)					
								<u>Present Status</u>
								Total Depth: 1200' Casing: 10 3/4", 40.5#, K-55 casing cemented at 523.69' w/ 400 sacks 50/50 Pozmix containing 2% gel and 2% CaCl ₂ w/ the first 200 sacks containing 1/4 #/sack Cello Plate followed by 100 sacks Type G cement w/ 3% CaCl ₂ .
								<u>Operations Conducted</u>
								Moved in Brinkerhoff Drilling Company Rig #17 and spudded at 10:30 PM 8-27-68. Set 18" conductor pipe at 46' KB w/ 75 sacks Reg. cement w/ 3% CaCl ₂ . Drilled 8 3/4" hole

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State..... Utah..... County..... Duchesne..... Field or Lease..... Bluebell Field.....

The following is a correct report of operations and production (including drilling and producing wells) for

August....., 1968.....

Agent's address..... P. O. Box 455..... Company..... Chevron Oil Co., Western Div.....

Vernal, Utah.....

Signed..... R. W. PATTERSON.....

Phone..... 789-2442.....

Agent's title..... Unit Superintendent.....

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								Casing: Continued
								w/ 150 sacks 50/50 Pozmix w/ 2% gel, 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix w/ 2% gel, 10% salt, 1% CFR-2 on second stage. The first 200 sacks contained 1/4#/sack of Flocele. 250 sacks Halliburton light cement on third stage.
								Operations Conducted
								Drilled 8 3/4" hole to 11,007'. Ran DST #6 (10,985-11,007). 90 min test. NGTS. Rec. 1692' gas cut water cushion, 657' hvly gas cut oil and 230' hvly mud and gas cut oil. Pressures: IH-5652, IF 0-352, ISI 5083, FF 414-1055, FSI 3714, PH 5652. Drilled 8 3/4" hole to 11,100'. Ran DST #7 (11,055-11,100'). 60 min test. On final flow gas to surface in 33 min. TSTM. Rec. 1880' oil and gas cut water cushion and 6440' gas cut oil. Pressures: IH 5896, IF 452-1506, ISI 5124, FF 1609-2775, FSI 3979, PH 5896. Drilled 8 3/4" hole to 11,115' TD. Schl. ran Dual Induction Lateralog, BHC Sonic, Gamma Ray Caliper, Shear Amplitude, Compressional Amplitude and Variable Density logs. Cemented 7", 23, 26 and 29", N-80 casing at 11,114.50' w/ 150 sacks 50/50 Pozmix w/ 2% gel, 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix w/ 2% gel, 10% salt and 1% CFR-2 on second stage. The first 200 sacks contained 1/4#/sack of Flocele. 250 sacks of Halliburton light cement on third stage. WOC. Schl. ran GR-CBL-CCL and Variable Density log. Perforated interval 10,313-10,332; 10,342-10,349; 10,359-10,375' 10,385-10,398; 10,408-10,431 and 10,441-10,460' w/ 2 hyperjets/ft in 4 runs. Ran 2 7/8", 6.5", N-80 tubing and landed at 10,219.28'. Brokedown and acidized perfs 10,313-10,460 w/ 1000 gal 5% HCl w/ 2 gal/1000 M-38 (clay shrinker), 2 gal/1000 L-37 (scale preventative) and 4 gal/1000 A-110 Inhibitor; 150 - 7/8" RCN Balls and 214 bbls. fresh water. Rig released 9:00 AM 8-13-68.
								No. of Days Produced
Approx. Cent. SW 1/4 Sec. 2	1S	2W	Clyde Murray Unit #1	(2-2C)				
								Present Status
								Total Depth: 10,545' PBTID: 10,532'
								Casing: Same as for June, 1968, plus 7", 23, 26 & 29" N-80 cemented at 10,542' w/ 50 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix containing 2% gel, 10% salt, 1% CFR-2 and 1/4#/sack of Flocele for first 200 sacks on second stage.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

FORM 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clyde Murray

9. WELL NO.

Unit #1 (2-2C)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1185' FSL & 1322' FWL of Sec. 2, T1S, R2W
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 6-25-68 16. DATE T.B. REACHED 8-8-68 17. DATE COMPL. (Ready to prod.) 8-24-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL - 5912 KB - 5928 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,545 21. PLUG, BACK T.D., MD & TVD 10,532 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-10,545 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,346 - 10,500 Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterlog, Variable Density Log, BHC Sonic Log - Gamma Ray, Shear Amplitude & Compressional Amplitude Logs 27. WAS WELL CORDED No

28. Gamma Ray PDC & CBL logs CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	515.16	15"	(1) See Reverse side	
7"	23, 26 & 29#	10,542	8 3/4"	(2) See Reverse side	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,234	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2 hyperjets/ft		10,346-10,500	1000 gal 5% MCA and 225 RCN Balls
10,346-10,366;			
10,379-10,389;			
10,406-10,426;			
10,436-10,446;			
10,456-10,472;			
10,480-10,500			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
8-25-68		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-25-68	24	32/64		462	406	29	878:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1040	400						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 9-13-68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28. Casing: (1) 500 sacks 50/50 Pozmix containing 2% gel and 2% CaCl. The first 200 sacks contained 1/4 #/sack Cello Flake. Tailed in w/ 150 sacks Type G cement containing 3% CaCl.

(2) 50 sacks 50/50 Pozmix containing 2% gel, X 10% salt and 1% Halad 9 on first stage. 800 sacks 50/50 Pozmix containing 2% gel, 10% salt, 1% CFR-2 and 1/4 # Flocelele per sack for first 200 sacks on second stage.

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		TOP Sub Sea Datum
				NAME	MEAS. DEPTH	
Green River	9,015	9,096	60 min test. NGTS. Rec 724' sli O & G cut mud. Pressures: IH 4501, IF 86-150, ISI-4103, FF 256-342, FSI 3892, FH 4501.	Uinta Green River Mahogany Bench	3047 6880 8527	+2881 - 952 -2599
Green River	9,083	9,143	60 min test. NGTS. Rec 15' hvy O & G cut mud, 189' sli mud cut & highly gas cut oil, 756' sli O & G cut muddy water & 1210' mod. gas cut salty water. Pressures: IF 4438, IF 64-363, ISI 4019, FF 406-940,			
Green River	9,322	9,407	60 min test. GTS in 4 min on final flow. and gas cut oil and 3579' sli gas cut water. Pressures: IH 4606, IF 4606, IF 342-879, ISI 4207, FF 940-2608, FSI 4145, FH 4606.			
Green River	10,349	10,390	60 min test. NGTS. Rec 1255' gas cut water cushion and 230' gas cut oil - no water. Pressures: IH 5317, IF 0-171, ISI 3661, FF 171-577, FSI 4019, FH 5296			
Green River	10,389	10,431	60 min test. T O dead, increased to strong blow in 5 min. GTS in 27 min at 10 MCFD. Rec 1286' gas cut water cushion, 5451' gas cut oil and 539' mud. Pressures: IH 5358, IF 349-1229, ISI 3903, FF 1269-2445, FSI 3802, FH 5318.			
Green River	10,430	10,467	60 min test. GTS in X 11 min estimated at 10 MCFD. Rec. 18 bbis water cushion, 83 bbis oil and 4 bbis mud. Pressures: IH 5479, IF 657-1675, ISI 4510, FF 1797-3538, FSI 4469, FH 5479.			
Green River	10,465	10,516	60 min test. GTS in 17 min. Rec 18 bbis gas cut water cushion and 92 bbis gas cut green oil. Pressures: IH 5459, IF 205-1716, ISI 4773, FF 1777-3518, FSI 4733, FH 5459.			
Green River	10,515	10,545	60 min test. T O dead and remained dead. Rec. 1473' water cushion and 10' mud. Pressures: IH 5499, IF 0-20, ISI 123, FF 20-41, FSI 144-5499, FH 5499			

25 15 1988

Sharon

October 7, 1968

MEMO FOR FILING

**Re: Bluebell Field
Duchesne County, Utah**

A check was made of field operations on October 3, 1968, and the status of each individual well is as follows:

**CHEVRON OIL CO.
State #1**

The well was flowing about 700-800 BOPD with a flowing tubing pressure of 825 psi.

**CHEVRON OIL CO.
Blanchard Unit #1**

Signal Oil Company is drilling this well with their #5 rig and at the time of the visit, they were at a depth of 10,376' with a proposed total depth of 10,500'. Drill stem test #3 flowed oil to the surface in less than 40 minutes and the operator indicates that this may be the best well to date. Talked with the driller and he reported that his helper, Mr. Everett Daniels, who was injured in a gas explosion still has not been released by his doctor.

**UQUEANGUT, INC.
Victor Brown #1**

The well was in operation and pumping approximately 75 BOPD.

**CHEVRON OIL CO.
Blanchard #1**

This well, which was one of the better producers, has stopped flowing and is presently shut in. The operator has plans to place this well on pump in the near future.

**CHEVRON OIL CO.
Leonard Boren #1**

The well is still shut in and the pits at the battery seem to be handling the large volume of water as previously reported, however, the flare of gas appears to have greatly increased.

**CHEVRON OIL CO.
Clyde Murray #1**

The well has stopped flowing and the operator has a workover rig over the hole. To date, they have broke down the upper perforation and are presently scrubbing in an attempt to get the well flowing.

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Clyde Murray Unit #1 (2-2C)

Operator Chevron Oil Co., Western Div. Address Vernal, Utah Phone 789-2442

Contractor Signal Drilling Co. Address Denver, Colorado Phone _____

Approx. Center SW $\frac{1}{4}$

Location $\frac{1}{4}$ $\frac{1}{4}$ Sec. 2 T. 1 N R. 2 E Duchesne County, Utah
S W

Water Sands: None

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops: Uinta 3047 (+2881)
 Green River 6880 (- 952)
 Mahogany Bench 8527 (-2599)

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE LAND
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455 - Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL of Sec. 2, T1S, R2W, USM		8. FARM OR LEASE NAME Clyde Murray
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL - 5912 KB - 5928	9. WELL NO. Unit #1 (2-2C)
		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R2W, USBM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(Other) **Shut-in**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well to be shut in June 1, 1971, to comply with Oil & Gas Conservation Commission Order #131-11 dated February 17, 1971.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 5-24-71

BY *Clara Feight*

MAY 24 1971

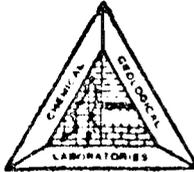
18. I hereby certify that the foregoing is true and correct

SIGNED *R. W. Patterson* TITLE Unit Superintendent DATE 5/21/71
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MAR 20 1970

U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

MEMBER	<u>Chevron Oil Company</u>	LAB NO.	<u>1787-4</u>	REPORT NO.	_____
OPERATOR	<u>Chevron Oil Company</u>	LOCATION	<u>Section 2-18-2W</u>		
WELL NO.	<u>Murray Unit #1 (2-2C)</u>	FORMATION	<u>Green River</u>		
FIELD	<u>Bluebell</u>	INTERVAL	_____		
COUNTY	<u>Duchesne</u>	SAMPLE FROM	<u>Treater (4-18-60)</u>		
STATE	<u>Utah</u>	DATE	<u>April 29, 1969</u>		

REMARKS & CONCLUSIONS: Clear water

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	14,287	621.45	Sulfate	4000	83.80
Potassium	389	9.96	Chloride	10000	636.80
Lithium	-	-	Carbonate	-	-
Calcium	111	5.54	Bicarbonate	1220	20.01
Magnesium	25	2.08	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		639.01	Total Anions		639.01

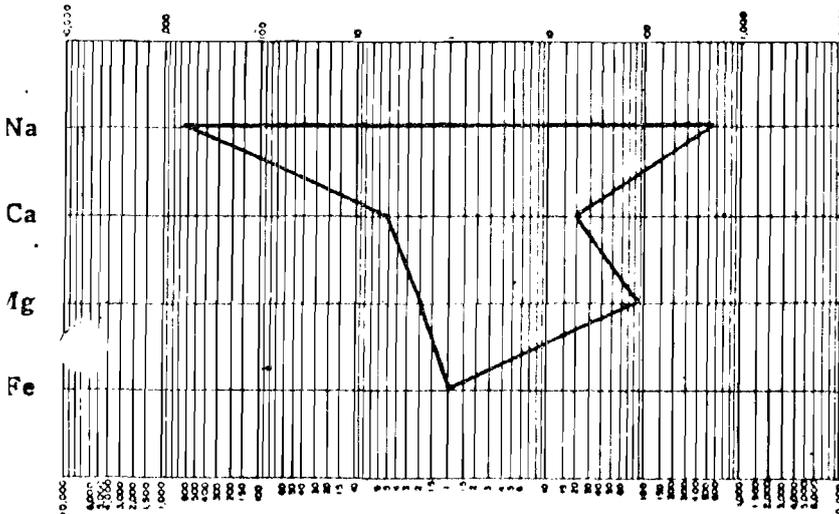
Total dissolved solids, mg/l	38,413	Specific resistance @ 68° F.:	
NaCl equivalent, mg/l	36,161	Observed	0,209 ohm-meters
Observed pH	7.8	Calculated	0.202 ohm-meters

WATER ANALYSIS PATTERNS

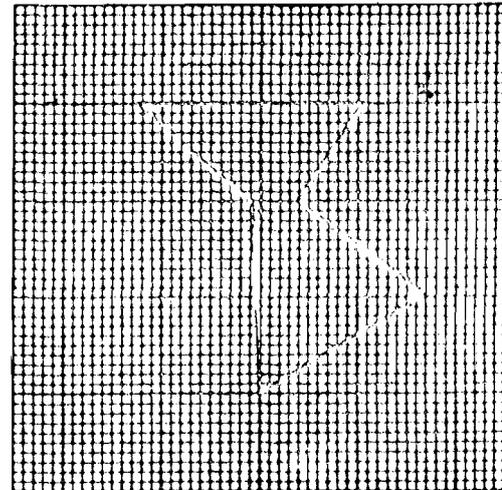
MEQ per unit

LOGARITHMIC

STANDARD

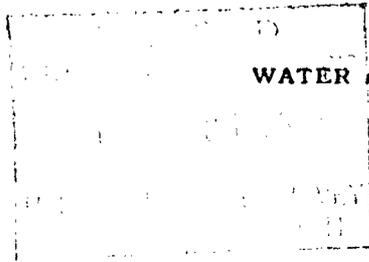
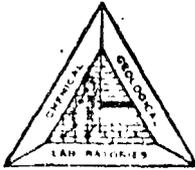


Cl Na
50 Ca
5 Mg
5 Fe
5



(Na value in above graphs includes Na, K, and Li)

Water Book



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Murray Unit No. 1 (2-2C)
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 24604-2 REPORT NO. _____
 LOCATION SE SW 2-1S-2W
 FORMATION Green River
 INTERVAL 9322-9407
 SAMPLE FROM DST No. 3 (Bottom)
 DATE August 6, 1968

REMARKS & CONCLUSIONS: Cloudy water and filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	2882	125.36	Sulfate	642	13.35
Potassium	18	0.46	Chloride	2780	78.40
Lithium	-	-	Carbonate	168	5.59
Calcium	9	0.45	Bicarbonate	1769	29.01
Magnesium	1	0.08	Hydroxide	-	-
Iron	Absent	-	Hydrogen sulfide	Absent	-
Total Cations		126.35	Total Anions		126.35

Total dissolved solids, mg/l 7371
 NaCl equivalent, mg/l 6701
 Observed pH 8.6

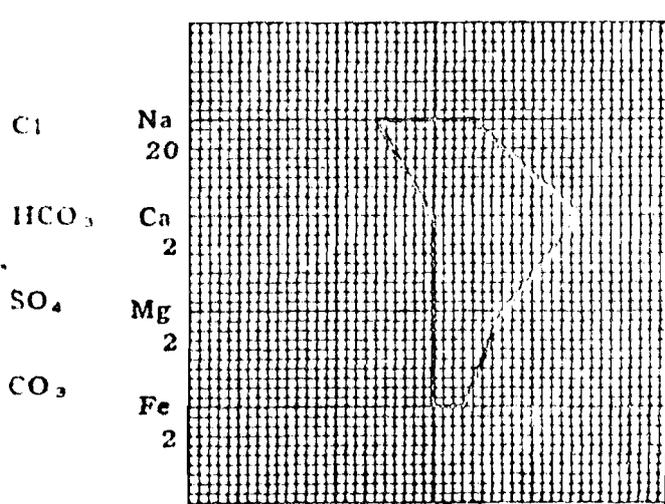
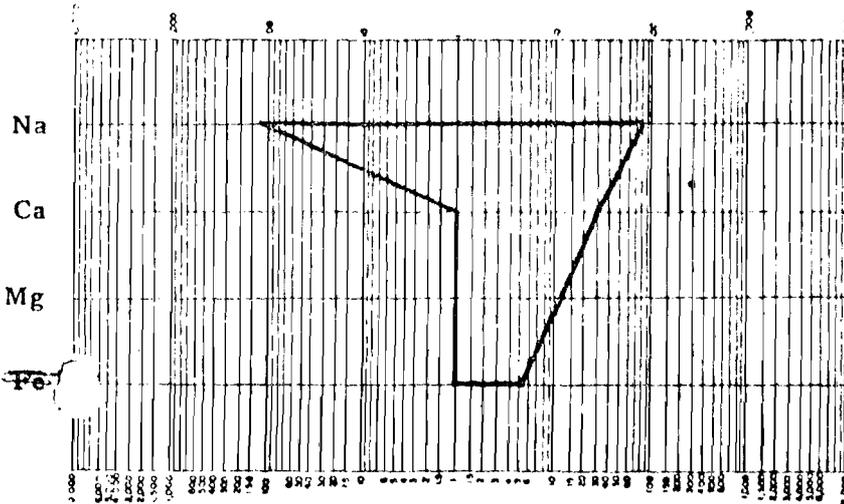
Specific resistance @ 68° F.:
 Observed 0.97 ohm-meters
 Calculated 0.98 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)

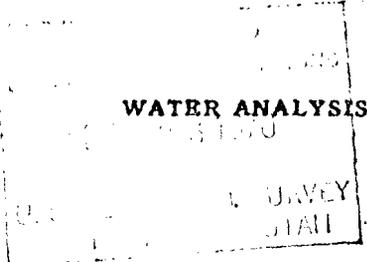


EWOP
WAE
RES
PJB
Water Book

CHEM LAB

Water Book

WATER ANALYSIS EXCHANGE REPORT



MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Murray Unit No. 1 (2-2C)
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 24604-1 REPORT NO. _____
 LOCATION SE SW 2-16-2W
 FORMATION Green River
 INTERVAL 9083-9143
 SAMPLE FROM DST No. 2 (Bottom)
 DATE August 6, 1968

REMARKS & CONCLUSIONS: Cloudy water and filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	4876	212.09	Sulfate	860	17.89
Potassium	39	1.00	Chloride	5100	143.82
Lithium	-	-	Carbonate	252	8.39
Calcium	11	0.55	Bicarbonate	2660	43.62
Magnesium	1	0.08	Hydroxide	-	-
Iron	Absent	-	Hydrogen sulfide	Absent	-
Total Cations		213.72	Total Anions		213.72

Total dissolved solids, mg/l 12449
 NaCl equivalent, mg/l 11493
 Observed pH 8.5

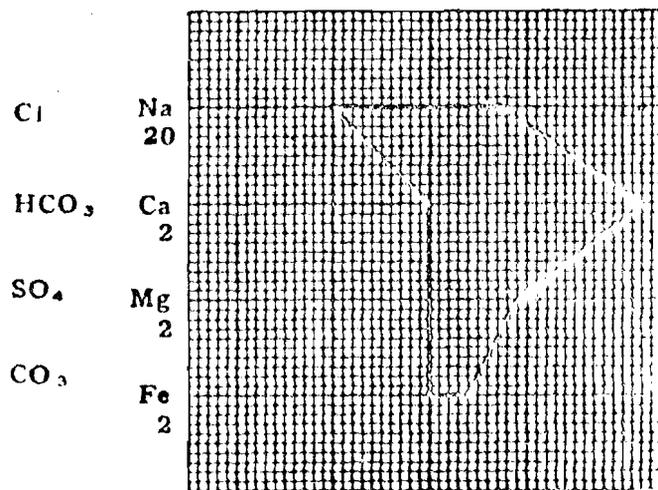
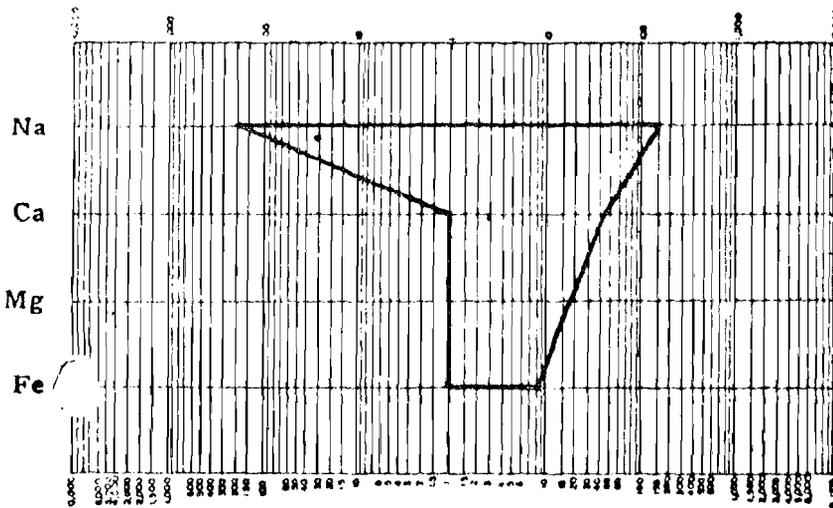
Specific resistance @ 68° F.:
 Observed 0.59 ohm-meters
 Calculated 0.58 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Clyde Murray Unit

9. Well No.

1-2A2 OWDD

40. Field and Pool or Wildcat

Bluebell-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

S 2, T1S, R2W, USB&M

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1185 ft FSL & 1322 ft. FWL (S $\frac{1}{2}$ SW $\frac{1}{4}$)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1185 ft.

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

+
- 2500 ft.

19. Proposed depth

14,950 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

KB 5928

22. Approx. date work will start*

10-2-72

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5" liner	18#	10,300-14,950	± 350 sx

We plan to deepen this shut in well to the Wasatch to an estimated TD of 14,950 ft. This depth is 4,400 feet deeper than the Green River Bluebell Pay. Neither of the two wells located in this same unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre spacing.

Attached: Drilling Program
Well Location Plat
Chevron Class A-1 BOP Hookup

M. Wacker
11/5/72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *R. B. Wacker* Title **R. B. Wacker** Division Engineer Date **9-26-72**

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

Chevron Oil Company
Western Division

Denver, Colorado
September 1, 1972

DEEPENING PROGRAM
CHEVRON-C. MURRAY UNIT #1-2A2 (OWDD)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the recommended deepening program for subject well:

1. Remove and return pumping unit to warehouse.
2. Move-in workover rig, release tubing anchor and install BOPE.
3. Lower tubing string, tag PBDT at 10,521' and displace hole with lease water.
4. Set CI cement retainer at 10,300' and cement squeeze perforations 10,346-366, 10,379-389, 10406-426, 10,436-446, 10,456-472 & 10,480-500 to a FSP of 5000 psi.
5. After testing 7" OD casing to 3000 psi, drill out to PBDT at 10,521' testing squeezed perforations 10,346-500' to 3000 psi after drilling out each interval.
6. Lay down tubing; remove BOP's; remove existing tubing head and install 10" 3000# x 6" 5000# dual tubing head spool. Install valve on wellhead; release pulling unit. Prepare location for drilling rig.
7. Move-in and rig up rotary rig.
8.
 - a) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup. Install all downstream piping, separator and tank.
 - b) Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test rotary hose, standpipe and all standpipe valves to 3000 psi.
 - c) Drill to 10,550' and pressure test to the equivalent of the hydrostatic head exerted by 15.5 ppg mud at total depth. Squeeze with cement if cement job or formation will not withstand this pressure.
9. Drill 6" hole to an estimated total depth of 14,950' using a drilling mud as outlined below:
 - a) Two-man logging unit from present to final TD.

- b) Two DST's are anticipated.
- c) Sampling, logging, testing, etc. to be in general conformance with Geologic Program.
- d) Maintain drilling fluid as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight-ppg</u>	<u>Viscosity</u>	<u>Water Loss</u>
10,545'-TD	Gel-Chem	9.5-15.5 as required	45-55 Sec. as required	+ 10.0CC As required for stable hole

- 10. If productive, cement 5" OD, 18#, P-110, FJ liner from TD to 10,300'.
Liner equipment and cementing instructions will be issued later.
- 11. Completion will be based on formation evaluation.

RBW
R. B. WACKER

RBW:tm

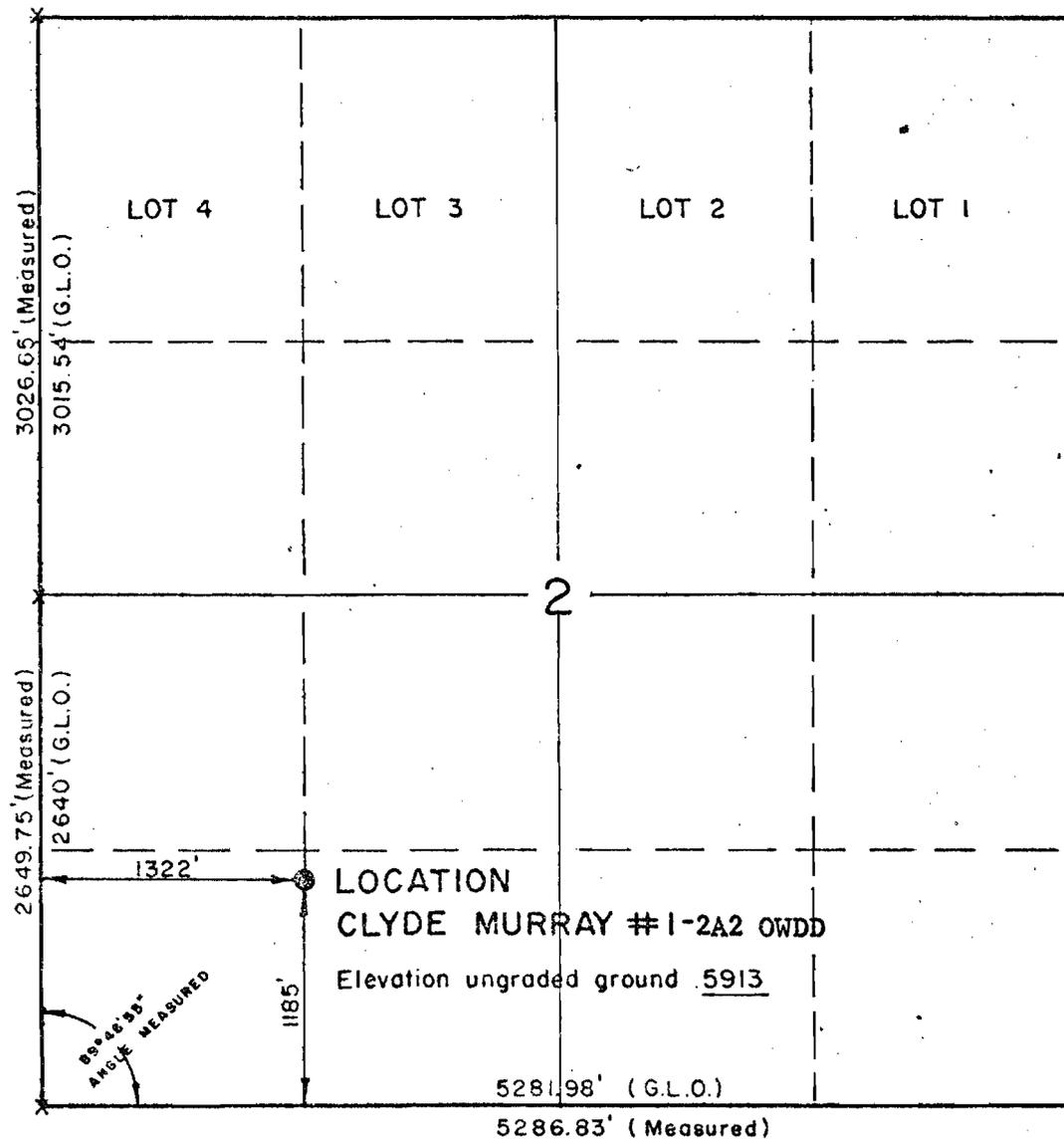
RBW
9/4/72

T1S, R2W, USB&M

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION AS SHOWN IN THE SW1/4 SECTION 2, T1S, R2W, UINTAH SPECIAL BASE & MERIDIAN. DUCHESNE COUNTY, UTAH.



CERTIFICATE

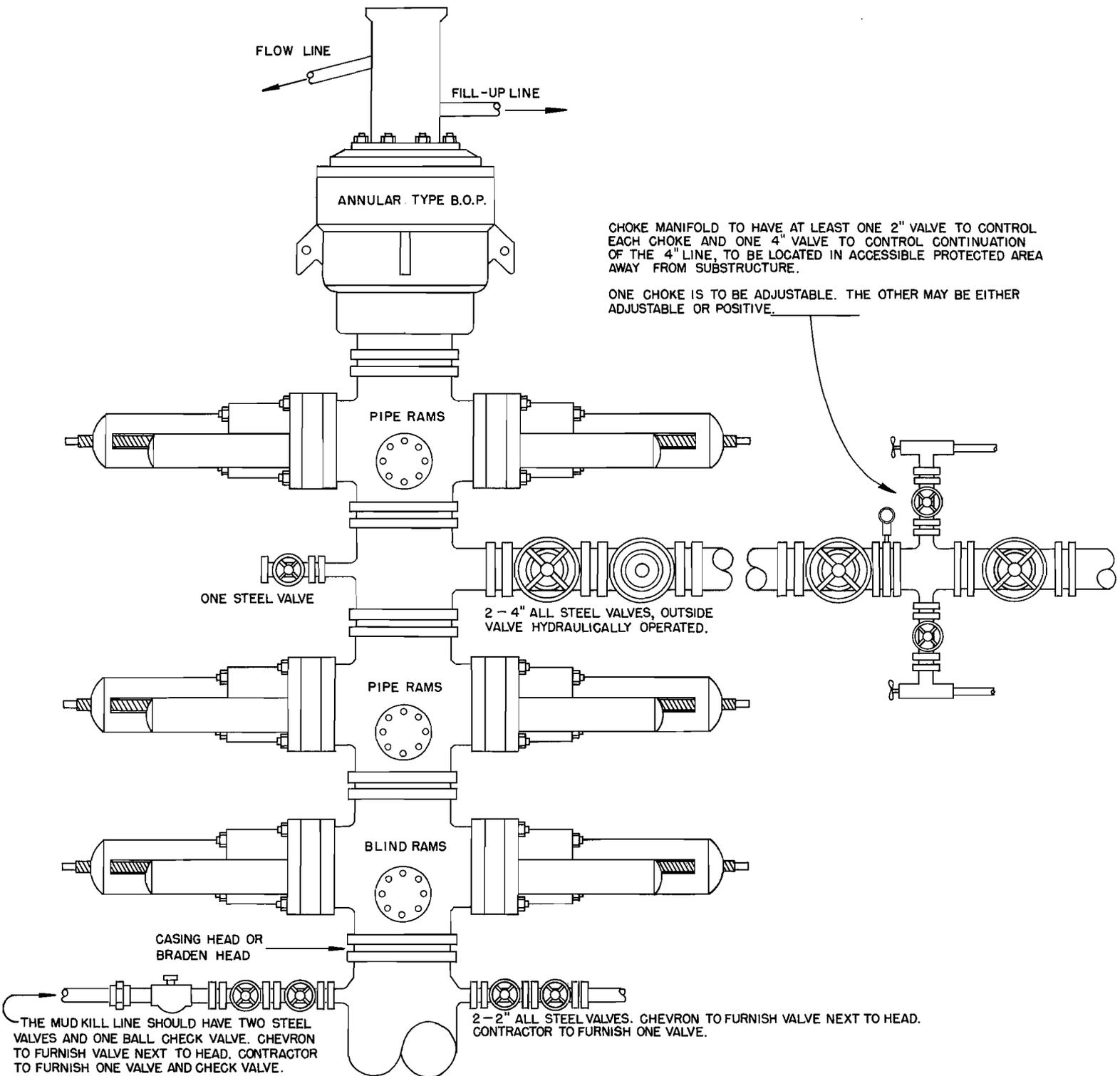
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

Walter J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

X = Corners Re-established (Set Pipes)

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 28 May, 1968
PARTY NJM-KM-DJH	REFERENCES GLO Field notes
WEATHER Fair - Cool	FILE CHEVRON



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

- THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**
- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
 - B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
 - C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
 - D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
 - E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
 - F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
 - G. KELLY COCK TO BE INSTALLED ON KELLY.
 - H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
 - I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
 - J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
 - A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
 - B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
 - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
 - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
 - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
 - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
 - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
 - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
 - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
 - E. PREVENTERS ARE TO BE WELL BRACED.
 - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
 - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
 - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
 - A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
 - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
 - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
 - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- V. MISCELLANEOUS
 - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
 - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
 - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
 - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
 - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

October 2, 1972

Chevron Oil Company
Box 599
Denver, Colorado

Re: Clyde Murray Unit 1-2A2
Sec. 2, T. 1 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned, approval to deepen the above referred to well is hereby granted.

However, it will be conditional upon said well not being completed above the stratigraphic equivalent depth of 11,150' found in the Chevron-Fay Mecham Fee #1 well, located in Section 2, Township 1 South, Range 2 West, Duchesne County, Utah.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S½SW½)</p>		<p>8. FARM OR LEASE NAME Clyde Murray Unit</p>
<p>14. PERMIT NO.</p>		<p>9. WELL NO. 1-2A2 OWDD</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5928'</p>		<p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p>
<p>16. PERMIT NO.</p>		<p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 2, T1S, R2W, USB&M</p>
<p>17. PERMIT NO.</p>		<p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Sept., 1972, daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. B. Wacker* TITLE R. B. Wacker DATE 10-2-72
Division Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S½SW½)		8. FARM OR LEASE NAME Clyde Murray Unit
14. PERMIT NO.		9. WELL NO. 1-2A2 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5928'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 2, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Oct., 1972, daily activity report.

- 3 - State
- 2 - USGS
- 2 - RLS

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Div. Drlg. Supt. DATE 11-2-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: C. MURRAY UNIT #1-2A2 OWDD
FIELD: BLUEBELL LOCATION: SW $\frac{1}{2}$, Sec. 2, T1S, R2W
Duchesne County, Utah
CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 9-29-72 10,521 PBT. MI & RU WOR. Bled down well. Released tbg anchor & NU BOPE. PU tbg to tag PBT & displace hole w/lse water.
- 10-2-72 10,521' PBT. Unable to load hole w/wtr. Pulled tbg. Ran gage ring, stopped @ 7449. Ran bit & scraper to 10,513. Set CI ret on WL @ 10,270. Sqz 1, Stage 1 - perms 10,346-10,500. Pumped 300 sx @ 0-1100 psi. Overflush w/5 BW. WOC 5 $\frac{1}{2}$ hrs. Sqz 1, Stage 2 - Pump 300 sx @ 600-3700 psi. Overflush w/5 BW. After 2nd stage worked 1 hr to release stinger, pulling max 105,000#. Well contd to flow back after releasing stinger. Pulled 20 stds & well quit flowing back. Pulled add 20 stds & SIFN. Pulling tbg.
- 10-3-72 10,521' PBT. Repairing rig. POOH, found btm 8" of squeeze stinger broken off. Ran bit, tagged ret @ 10,270, no cmt on ret. Started to drill out & sprocket in drawworks failed.
- 10-4-72 PBT 10,521'. Shut down for rig repairs.
- 10-5-72 10,521' PBT. Repaired rig, prep to drill out cmt retainer @ 10,270'.
- 10-6-72 10,521' PBT Drld on retainer 6-1/2 hrs. Picked up off btm & sub below power swivel parted, dropping tbg string 5'. Pulling tbg.
- 10-9-72 10,521' PBT. DOC @ 10,396'. Pulled tbg and bit. Ran mill. Milled out retainer @ 10,270'. Tagged hard cmt @ 10,272'. Drilled out to 10,368'. Tested perms 10,346-366 to 3000 psi. Bled to 2000 in 11 min and held. Drilled out to 10,390'. Tested perms 10,379-90' to 3000 psi. Bled to 1650 in 10 min and held. Continuing to DOC.
- 10-10-72 10,521' PBT. Drld out cmt 10,396-406 & fell free for 2'. DOC 10,408-420 & mill quit. POOH for bit.
- 10-11-72 10,521' PBT. DOC to 10,490, CO to 10,521 PBT. Tested sqzd perms 10,346-500 & pumped in @ 1 BPM @ 2200 psi. Pulling bit, prep to resqueeze.
- 10-12-72 10,521' PBT. Squeezing. Pulled bit, ran pkr to 10,095'. Pumped into perms @ 3 BPM @ 3600 psi.
- 10-13-72 10,521' PBT. Sqzd perms 10,346-500 in 2 stages to 5000 psi w/455 sx. WOC overnite. Prep to lay down tubing.
- 10-16-72 10,521' PBT. MIRR. Laid down tbg, installed Series 1500 tbg head & released WO rig.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: C. MURRAY UNIT #1-2A2 OWDD
FIELD: BLUEBELL LOCATION: SW $\frac{1}{4}$, Sec. 2, T1S, R2W
Duchesne County, Utah
CONTRACTOR: NOBLE

DAILY DRILLING REPORT

10-17-72 MIRR.
10-18-72 PBTB 10,270'. MIR. Prep RUR
10-19-72 PBTB 10,270'. MIDR. Prep to start rirring up - weather permitting - heavy rain.
10-20-72 PBTB 10,270'. WO weather to RUR.
10-24-72 PBTB 10,270'. RUR commenced daywork 8 AM 10-23-72.
10-25-72 PBTB 10,270'. Drlg cmt @ 10,247'.
10-26-72 10,550' trip. Drl'd out cmt to 10,532 PBTB. Tested sqzd perms 10,346-500' to 3000 psi. Held OK. Drl'd shoe jt and 5' new hole. Tstd to 3000 psi OK.
10-27-72 10,569' drlg.
10-30-72 10,770' drlg.
10-31-72 10,848' drlg.
11-01-72 10,927' drlg. Lost 20 bbls mud @ 10,894'. Spotted 30 bbls LCM pill & regained.
11-02-72 11,017' drlg. Lost 20 BM @ 10,971. Regained circ w/30 bbl LCM

PMP

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clyde Murray Unit

9. WELL NO.

1-2A2 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 2, T1S, R2W, USB&M

12. COUNTY OR PARISH 18. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1185' FSL & 1322' FWL (S $\frac{1}{2}$ SW $\frac{1}{2}$)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 5928'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached November, 1972, daily activity report.

- 3 - State
- 2 - USGS
- 2 - RLS

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Scott

TITLE

R. L. Scott
Sr. Drlg. Supervisor

DATE

12-4-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shell
Humble

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. MURRAY UNIT #1-2A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$, Sec. 2, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

12-4-72

13,483' WOC. Second temp survey indicated addl lost zone around 7" csg shoe @ 10,545 up to 10,500'. Squeezed form thru openended DP @ 10,418' w/300 sxs cmt to 500 psi FSP. WOC 6 hrs & tested squeeze to 750 psi. Tripped & WBIH w/MT bit. Drld out firm cmt 10,314-590 & tested around csg shoe to 1450 psi w/13.2# MW. Drld out firm cmt 10,590-630, soft cmt 10,630-920 & firm cmt 10,920-950. Circ down to 10,985 & attempted to test squeeze PI @ 3 BPM w/900 psi - apparently zone 10,630-920 not squeezed off. Tripped & WBIH openended to 10,512. Squeezed form w/150 sxs cmt to 450 psi FSP. WOC 6 hrs & again PI @ 2 BPM w/500 psi. Resqueezed w/175 sxs cmt to 500 psi FSP. Now WOC.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PHB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S-1/2 SW-1/4)		8. FARM OR LEASE NAME Clyde Murray Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5928'	9. WELL NO. 1-2A2 OWDD
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R2W, SLB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached December, 1972, daily activity report.

- 3 - State
- 2 - USGS
- 1 - FHD

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Hill TITLE Drilling Engineer DATE 1/10/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: C. MURRAY UNIT #1-2A2 OWDD
FIELD: BLUEBELL LOCATION: SW $\frac{1}{2}$, Sec. 2, T1S, R2W
Duchesne County, Utah
CONTRACTOR: NOBLE

DAILY DRILLING REPORT

12-12-72 13,483' drlg out cmt @ 10,450. Resqueezed open hole w/300 sxcs cmt to 650 psi FSP. Tripped & P/U bit. Drld out soft cmt 10,302-430 & firm cmt 10,430-450. Continuing to drl out.

12-13-72 13,483' circ & cond mud. Drld firm cmt 10,430-648. Drld out bridges 10,648-815 & lost full rtns w/12.6# MW. P/U to 10,350 & regained full circ losing total 45 BM. Built LCM content to 20% & MW to 13.3#. Prep to GBIH breaking circ every 5 stds.

12-14-72 13,483' C/O @ 11,000. Broke circ @ 10,815 w/full returns. Circ down to 10,940 & lost returns w/13.4# MW. Spotted LCM pill, P/U to 10,385 & waited 3 hrs. Broke circ w/only partial rtns. Spotted another pill @ 10,940, P/U to 10,385 & waited 6 hrs. Broke circ @ 10,385 & 10,940 w/full returns. Now C/O @ 11,000 w/full circ.

12-15-72 13,483' circ & cond mud. Broke circ every 3 stds GIH w/full rtns. Had to ream 11,629-912 & 13,433-483. Cond mud on btm raising MW to 14.6# w/no loss. Continuing to raise MW to 15.2# max.

12-18-72 13,682' Drlg. Circ & cond mud to 15.2# wt @ 13,483' w/no mud loss. Tripped & PU dia bit. Resumed drlg ahead w/ full returns.

12-19-72 13,759' Circ for trip.

12-20-72 13,815' Drlg.

12-21-72 13,941' drlg.

12-22-72 14,057' drlg.

12-26-72 14,333' TD. Circ & cond mud @ 14,330. Lost circ while drlg 14,331-14,333. Drlg break 1 min/ft. Spotted LCM pill. Pulled bit into csg. Incr. LCM in system to 30% LCM. WIH to 14,330. Unable to circ, lost 207 BM, spotted LCM pill. Pulled bit into csg. Waited 6 hrs. WIH to 14,330, circ 5 mins & lost rtns. Spotted LCM pill. POOH to 5000'. Waited 8 hrs. Circ w/full rtns. RIH to 12,500', circ w/full rtns. Now circ @ 14,330 w/ full rtns.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: C. MURRAY UNIT #1-2A2 OWDD
FIELD: BLUEBELL LOCATION: SW $\frac{1}{4}$, Sec. 2, T1S, R2W
Duchesne County, Utah
CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 12-27-72 14,338' drlg. After circulating at 14,330 1-1/2 hrs, started losing 10-15 BM/hr. Spotted LCM pill. POOH to csg @ 10,480'. Waited 8 hrs. Circ @ 10,480' 2-1/2 hrs w/full rtns. MW 14.4. RIH to 12,265', circ 2-3/4 hrs w/full rtns. RIH to 14,333'. Circ 3-1/2 hrs w/full rtns. Lost total 700 BM this lost circ period. Drlg. ahead.
- 12-28-72 14,370' GIH with new bit. No lost circ. last 24 hrs. MW 14.7
- 12-29-72 14,440' drlg. No lost circ last 24 hrs.
- 1-02-73 12-30-72 14,555' drlg. 12-31-72 14,665' drlg. 1-1-73 14,780' drlg.
1-2-73 14,882' drlg.
- 1-03-73 14,950' TD. Circ bldg mud wt prior to logging.
- 1-04-73 14,950' TD. Logging. Circ & raised mud wt 15# to 15.2 ppg. Picked up, shut pumps down 1/2 hr. Circ out, no change in mud wt. RU DA, running GR-Sonic, DA TD 14,939'.
- 1-05-73 TD 14,950'. Logging. Ran BHC Sonic-GR. DA TD 14,943. Ran DIL twice, 1st run DIL ohm reading too high. RIH w/FDC-CNL w/Caliper. CNL tool not working properly. Attempted to log w/FDC. Tool sticking. Now POOH w/logging tool. Will make conditioning trip.
- 1-8-73 14,960 TD. Running 5" liner. POOH w/FDC-CNL log. RIH w/bit and conditioned mud. POOH w/bit. Ran FDC-CNL GR w/caliper. RIH w/bit and conditioned hole. Picked up 5" 18# P-110 liner, now GIH w/liner.
- 1-9-73 14,950' TD. Ran 114 jts 5" OD lnr & landed @ 14,950'. Hung lnr w/T 10,183'. Cmtd w/945 sx cmt. Lost rtns w/171 bbl around lnr. Theoretical T cmt 11,800'. Press incr to 6000 psi w/30 bbl cmt in lnr. (Theoretical T 13,190'). DP stuck. Determined freepoint & backed off @ 7376'. Circ wo/rtns Pulled DP from 7376'. Prep fish.
- 1-10-73 TD 14,950. Circ on top of fish at 7376'. Finished POOH w/DP. RIH w/DP openended, tagged fill 7246-130' above fish. Fill annulus w/60 BM. Established circ, POOH w/DP. RIH w/6" MTB DC's, tagged fill at 6820. Washed & reamed 6820-7260, 440' rec sand, shale & traces of cmt. No fill 7260' to top of fish at 7376'. Circ hole clean at 7376'.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S $\frac{1}{2}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Clyde Murray Unit
14. PERMIT NO.		9. WELL NO. 1-2A2 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5928'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 2, T1S, R2W, SLB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January, 1973, daily activity report.

- 3 - State
- 2 - USGS
- 1 - FHU

18. I hereby certify that the foregoing is true and correct
 SIGNED R. L. Scott TITLE Sr. Drlg. Super. DATE 2-12-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S ¹ / ₂ SW ¹ / ₄)		8. FARM OR LEASE NAME Clyde Murray Unit
14. PERMIT NO.		9. WELL NO. 1-2A2 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5928'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 2, T1S, R2W, SLB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached Feb., 1973, daily activity report.

- 3 - State
- 2 - USGS
- 1 - FHU

18. I hereby certify that the foregoing is true and correct
 SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 3-5-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: C. MURRAY UNIT #1-2A2 OWDD
FIELD: BLUEBELL LOCATION: SW $\frac{1}{4}$, Sec. 2, T1S, R2W
Duchesne County, Utah
CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 2-20-73 TD 14,950 Tripping. Washed over 9851-9975. Ran OS & backed off @ 9914. POOH & L/D 6' piece & 3 jts DP. Washed over 9975-10,055. Ran OE DP & screwed into top fish @ 9914. Ran SB & tagged in TJ. Fired junk shot but still unable to get deeper. P/U & found DP not screwed in. Attempted to screw back in w/no success. Tripped & P/U OS. GIH to latch fish & attempt manual back-off.
- 2-21-73 TD 14,950. WO @ 10,068. Latched top fish @ 9914 w/OS & manually backed off. POOH & L/D 2 jts DP & 23' piece - top fish @ 9999. WBIH w/new shoe & WP. Washed over 10,055-10,062 & tripped for new shoe - 90% worn. Washed over 10,062-10,068.
- 2-22-73 TD 14,950. WO @ 10,130. Washed over 10,068-10,123. Tripped for new shoe - 80% worn. Washed over 10,123-10,130.
- 2-23-73 TD 14,950. Tripping. Washed over 10,130-131. Tripped for new shoe. Rec. 68' of fish in WP - top fish @ 10,067. WBIH w/OS, latched fish & POOH. Rec. add'1 57' of fish - top fish @ 10,124. WBIH w/new shoe & WP. Tagged top fish @ 10,124 & had to wash over to 10,131. Milled @ 10,131 for 3 hrs w/o making hole. POOH & rec 3' piece DP in WP w/shoe worn out - top fish @ 10,127. GIH w/mill to dress off top fish.
- 2-26-73 TD 14,950. R/U to log. Milled off top fish to 10,135. Washed over 10,135-10,182 - last 9' no cmt. Latched fish w/OS & rec 20' piece DP. Reran OS & rec remaining fish. WBIH w/WL spear & tagged @ 11,126 - unable to get deeper. Fished for WL & POOH w/no rec - bmt jt & spear plugged w/bar & metal cuttings. Prep to run 7" csg inspection log prior to C/O inside lnr.
- 2-27-73 TD 14,950. Tripping. Ran csg inspection log in 7" csg - indicated 3 thin spots & 12 holes from 4793 to 10,061. WBIH & C/O inside liner 11,126-12,275 unable to get deeper. GIH w/spear to fish for WL.
- 2-28-73 TD 14,950. Tagged w/rope spear @ 12,300'. Rec. 50'-75' of wireline fish. Spear plugged. Ran muleshoe jt & no go. Tagged 12,375' could not work deeper. Will rerun rope spear.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S $\frac{1}{2}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Clyde Murray Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5928'	9. WELL NO. 1-2A2 OWDD
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 2, T1S R2W SLBM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1973 daily activity report.

- 3 - State
- 2 - USGS
- 1 - EHU

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 5-1-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S$\frac{1}{2}$SW$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Clyde Murray Unit</p> <p>9. WELL NO. 1-2A2 (OWDD)</p> <p>10. FIELD AND FOOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 2, T1S, R2W, SLBM</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5928'	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

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See attached May, 1973 daily activity report.

- 3 - State
- 2 - USGS
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 6/4/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: C. MURRAY UNIT #1-2A2 OWDD
FIELD: BLUEBELL LOCATION: SW $\frac{1}{2}$, Sec. 2, T1S, R2W
Duchesne County, Utah
CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 4-24-73 PBSD 14,943. Treated w/6000 gal 15% HCl in 3 stgs separated by 500# Unibeads per stg. Unit breakdown press 8000 psi. Final rate 6-1/2 BPM @ 8000 psi. ISIP 6500 psi. Opened on 10/64" ch, TP 3000 psi. TP dropped to 1000 psi in 1-1/2 hrs. Well dead after 11 hrs.
- 4-25-73 PBSD 14,943' Well dead. Formulating further stimulation procedure.
- 4-26-73 PBSD 14,943'. WO swbg. unit.
- 4-27-73 PBSD 14,943'. Swbd to 5400' in 9 runs. No appreciable fluid entry. Rec wtr w/tr SGC near end. Greenish yellow oil. Repairing flowline leak prior to resuming swbg.
- 4-30-73 PBSD 14,943. Repaired flowline. Tagged FL @ 5400' & swbd to 10,120 - no fluid entry. Rec wtr w/tr GCO & GC acid wtr. R/U & acidized w/23,500 gal @ 10 BPM w/8500 psi. ISIP 6800 psi. Cleaned up to pit & tested. 4/28 F140 BO, 100 BAW in 4 hrs, 30/64" ch, TP 500 psi. 4/29 F 644 BOPD, 29 BAWPD, 30/64" ch, TP 350 psi.
- 5-1-73 PBSD 14,943. Flowed 505 BO, 0 BW, 30/64" chk, TP 300 psi.
- 5-2-73 PBSD 14,943. Flowed: 514 BOPD, 0 BWP, 30/64" ch, TP 300 psi.
- 5-3-73 PBSD 14,943. Flowed: 468 BOPD, 0 BWP, 30/64" ch, TP 250 psi.
- 5-4-73 PBSD 14,943. Flowed: 433 BOPD, 3 BWP, 30/64" ch, TP 250 psi.
- 5-7-73 PBSD 14,943. Flowed: 5-4 417 BO, 0 BW, 30/64" ch, TP 250 psi.
5-5 416 BO, 0 BW, 30/64" ch, TP 250 psi.
5-6 384 BO, 4 BW, 30/64" ch, TP 250 psi.
- 5-8-73 PBSD 14,943. Flowed: 316 BOPD, 4 BWP, 18/64" ch, TP 550 psi.
- 5-9-73 PBSD 14,943. Flowed: 330 BOPD, 1 BWP, 18/64" chk, TP 500 psi.
- 5-10-73 PBSD 14,943. Flowed: 330 BOPD, 6 BWP, 26/64" chk, TP 300 psi.
- 5-11-73 PBSD 14,943. Flowed: 135 BOPD, 4 BWP, 24/64" chk, TP 400 psi.

Chevron Oil Company.

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: C. MURRAY UNIT #1-2A2 OWDD

FIELD: BLUEBELL

LOCATION: SW $\frac{1}{4}$, Sec. 2, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 5-14-73 PBTB 14,943. Flowed: 5-11 411 BO, 1 BW, 32/64" chk, TP 200 psi.
5-12 323 BO, 15 BW, 32/64" chk, TP 100 psi.
5-13 307 BO, 8 BW, 32/64" chk, TP 125 psi.
- 5-15-73 PBTB 14,943. Flowed: 311 BO, 2 BW, 26/64" ch, TP 400 psi.
- 5-16-73 PBTB 14,943. Flowed: 292 BO, 15 BW, 32/64" chk, TP 400 psi.
- 5-17-73 PBTB 14,943. Flowed: 187 BO, 9 BW, 32/64" chk, TP 400 psi in 8 hrs. SI for BHP.
- 5-18-73 PBTB 14,943. SI for BHP
- 5-19-73 PBTB 14,943. SI for BHP
- 5-20-73 PBTB 14,943. 76 BO, 0 BW, 16/64" choke, TP 700 psi - 7 hrs.
- 5-21-73 PBTB 14,943. Flwd: 346 BO, 2 BW, 36/64" chk, TP 230 psi.
- 5-23-73 PBTB 14,943. Flwd: 87 BO, 7 BW - 8 hrs. R/U perfng equip & reperf'd 19 zones 14,128-593 w/2 JPF. Continuing to perf.
- 5-24-73 PBTB 14,943. Reperf'd 32 zones 13,858-14,115 w/2 JPF. Continuing to perf.
- 5-25-73 PBTB 14,943. Reperf'd 36 zones 13,568-854 w/2 JPF. Flowed 12 BO, 1 BW, 20/64" choke, TP 1750-300 psi - 8 hrs.
- 5-29-73 PBTB 14,943 ~~XXXX~~ Flowed:
5-25 727 BOPD, 8 BWPD, 20/64" chk, TP 300.
5-26 217 BOPD 0 BWPD, 20/64" chk, TP 300.
5-27 147 BOPD, 22 BWPD, 26/64" chk, TP 530.
5-28 210 BOPD, 25 BWPD, 26/64" chk, TP 300.
- 5-30-73 PBTB 14,943. Flowed: 211 BO, 14 BW, 34/64" chk, TP 300 psi. Prep to acidize.
- 5-31-73 PBTB 14,943. Flowed: 92 BO, 91 BW, 20/64" chk, TP 550 psi - 15 hrs. Acidized w/28,000 gal @ 9 BPM w/8000 psi. ISIP 6500 psi. 15 min SIP 5600 psi. Cleaned up to pit.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clyde Murray Unit

9. WELL NO.

1-2A2 (OWDD)

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T1S, R2W
SLBM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1185' FSL & 1322' FWL (S/2 SW/4)
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
43-013-30005

15. DATE SPUNDED 10-23-72 16. DATE T.D. REACHED 1-03-73 17. DATE COMPL. (Ready to prod.) 5-31-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5928 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,950 21. PLUG, BACK T.D., MD & TVD 14,943 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
13,425-14,923' Wasatch 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dil-SP, BHC Sonic-GR Cal. FDG-CNL-GR Comb. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGES MADE SINCE PREVIOUS REPORT					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,183	14,870	945 sx.		2-7/8"	10,230	10,150
				heat string 1.9 OD		3,964.61	--

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,425-14,923	57,000 gal 12% HCL & 3% HF acid
6293-96 cmt	sqz'd hole in 7" csg w/200 sx Class G cmt

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-31-73	Flowing	Producing-Dead					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-31	24	34/64"	→	398	--	193	--
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550	--	→	--	--	--	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (Gary Plant will process when battery tied in) TEST WITNESSED BY F. Usery

35. LIST OF ATTACHMENTS
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
J. W. Greer
SIGNED J. W. Greer TITLE Division Drilling Supt. DATE 8-1-73

3 USGS
2 STATE
1 JHD

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NONE

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top Red Beds	11,240	(-5305)
Upper Miles	12,050	(-6115)
Base Red Beds	13,510	(-7575)

C. Murray 1-2A2 (OWDD)

216 zones w/2 shots/ft.

13,425	13,429	13,434	13,447	13,455	13,466
13,488	13,493	13,510	13,515	13,519	13,550
13,568*	13,574*	13,579*	13,586*	13,590*	13,594*
13,598	13,599	13,603	13,606	13,608	13,612
13,630	13,638	13,648*	13,653	13,665*	13,671*
13,677*	13,689*	13,700*	13,712	13,713	13,715
13,718*	13,727*	13,732*	13,745*	13,756*	13,772
13,782	13,790	13,798*	13,804	13,809	13,817
13,821	13,829	13,830	13,833	13,842	13,845
13,853	13,854	13,858	13,869	13,871	13,872
13,878	13,885	13,886	13,890	13,894*	13,907*
13,912	13,913	13,931	13,938	13,948*	13,952*
13,958	13,968	13,975	13,976	13,988	14,004*
14,011	14,021	14,022	14,026*	14,030	14,034
14,035	14,038	14,041	14,042	14,044	14,046
14,051	14,057	14,060*	14,066*	14,088	14,098
14,099	14,104*	14,115*	14,120	14,128	14,134
14,142*	14,148	14,157*	14,169	14,176	14,177
14,180	14,184	14,189	14,200	14,202	14,203
14,207	14,212	14,219	14,234*	14,248	14,250
14,251	14,259	14,261	14,265	14,277*	14,287*
14,292	14,300	14,304*	14,310	14,315	14,320
14,325	14,326	14,327	14,335*	14,340	14,341
14,344*	14,347*	14,351	14,352	14,358*	14,365
14,372	14,381*	14,387*	14,394*	14,419	14,428
14,434*	14,437	14,441*	14,446*	14,451*	14,462
14,476	14,479	14,490*	14,496	14,502	14,504
14,509	14,510	14,514	14,521	14,530	14,545*
14,549	14,551	14,562	14,566*	14,572*	14,577*
14,581	14,585	14,591	14,593	14,604	14,608*
14,618	14,619	14,625	14,633	14,635	14,640
14,642	14,648*	14,655	14,673	14,674	14,676
14,678	14,688	14,692	14,699*	14,702	14,704
14,718*	14,726*	14,736	14,740*	14,743	14,751
14,758*	14,767*	14,778	14,797	14,798	14,819
14,827	14,840*	14,860*	14,866	14,918*	14,923

*These zones have 4 shots per ft. (61 zones)

Total of 554 shots.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S/2 SW/4)		8. FARM OR LEASE NAME Clyde Murray
14. PERMIT NO.		9. WELL NO. Unit 1-2A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5912 KB 5928		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA S 2, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Perforate <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to set a through tubing bridge plug in this well @ 13,765 & plug back to 13,720' w/cement, perforate additional zones & acidize the entire well w/10,000 gal. 12% HCl - 3% HF. The new perforations will be two tubing jets per zone, as follows:

13,570	13,576	13,581	13,592	13,596	13,601	13,605
13,610	13,624	13,630	13,632	13,657	13,686	13,702

Present Status: dead

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE OCT 26 1973

BY *C. B. Fugle*

18. I hereby certify that the foregoing is true and correct

SIGNED <i>J. W. Greer</i>	TITLE J. W. GREER Division Dirg. Supt.	DATE 10-19-73
---------------------------	---	---------------

(This space for Federal or State office use)

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Handwritten initials

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1185' FSL & 1322' FWL (S $\frac{1}{2}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Clyde Murray
14. PERMIT NO.		9. WELL NO. Unit 1-2A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5928		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 2, T1S, R2W, USM
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed:

- Set thru tbg bridge plug @ 13,765' and capped w/cement to 13,721'.
- Perforated the following zones w/2 jets/ft: 13,702, 13,686, 13,657, 13,632, 13,630, 13,624, 13,610, 13,605, 13,601, 13,596, 13,592, 13,581, 13,576, 13,570.
- Acidized w/10,000 gal 12% HCl - 3% HF @ 4 $\frac{1}{2}$ -5 BPM w/6500-7000 psi.

Status Prior to Workover: Dead
Status After Workover: Dead

Work Started 2-6-74
Work Completed 3-24-74

*STATE (2)
USGS (2)
PARTNERS (2)
FIELD (1)
FILE (1)*

18. I hereby certify that the foregoing is true and correct

SIGNED *R. B. Wacker* TITLE R. B. WACKER DATE 4-16-74
Division Drlg. Supt.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Clyde Murray No. 1
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 10125 REPORT NO. _____
 LOCATION Section 2-1S-2W
 FORMATION Wasatch
 INTERVAL _____
 SAMPLE FROM Production Sample
 DATE May 11, 1973

REMARKS & CONCLUSIONS: Cloudy water.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	17,655	767.98	Sulfate	75	1.56
Potassium	691	17.69	Chloride	54,000	1522.80
Lithium	-	-	Carbonate	-	-
Calcium	12,250	611.28	Bicarbonate	476	7.81
Magnesium	1,645	135.22	Hydroxide	-	-
Iron	Present	-	Hydrogen sulfide	-	-
Total Cations		1532.17	Total Anions		1532.17

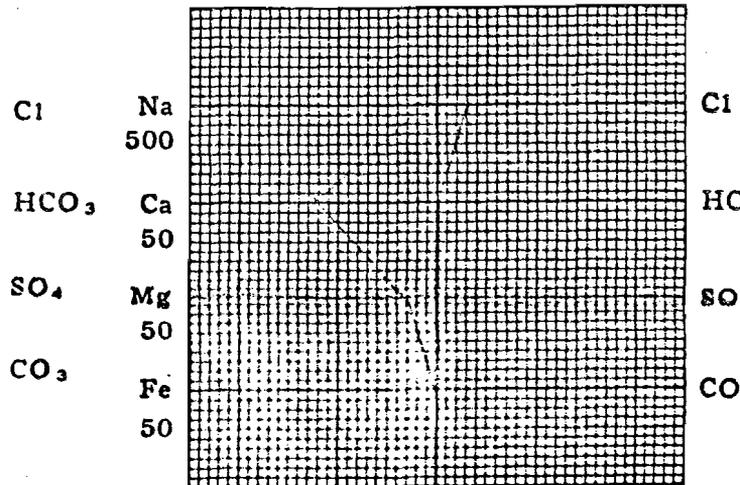
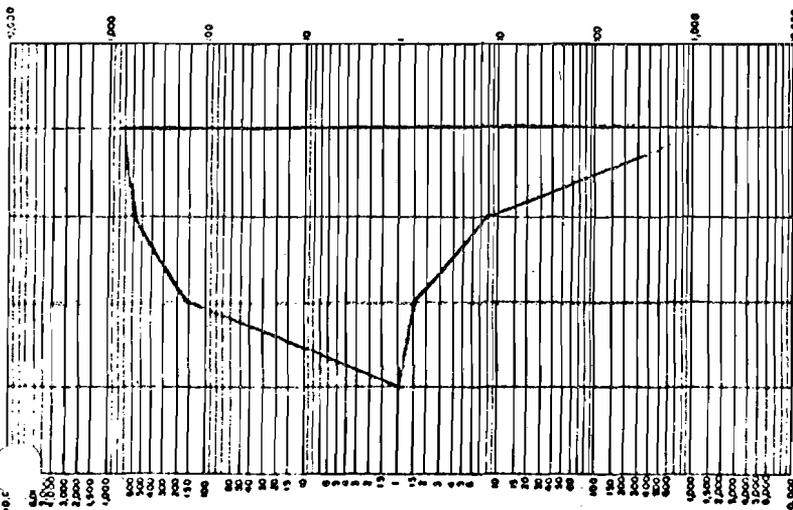
Total dissolved solids, mg/l	86,550	Specific resistance @ 68° F.:	
NaCl equivalent, mg/l	87,440	Observed	0.100 ohm-meters
Observed pH	5.3	Calculated	0.095 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Clyde Murray No. 1 2-00
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 10125 REPORT NO. 5-473
 LOCATION Section 2-1S-2W
 FORMATION Wasatch
 INTERVAL _____
 SAMPLE FROM Production Sample
 DATE May 11, 1973

REMARKS & CONCLUSIONS: Cloudy water.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	17,655	767.98	Sulfate	75	1.56
Potassium	691	17.69	Chloride	54,000	1522.80
Lithium	-	-	Carbonate	-	-
Calcium	12,250	611.28	Bicarbonate	476	7.81
Magnesium	1,645	135.22	Hydroxide	-	-
Iron	Present	-	Hydrogen sulfide	-	-
Total Cations			Total Anions		
1532.17			1532.17		

Total dissolved solids, mg/l 86,550
 NaCl equivalent, mg/l 87,440
 Observed pH 5.3

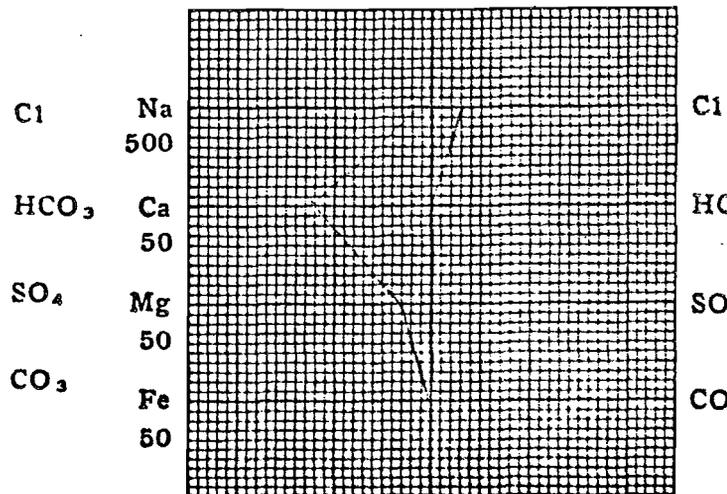
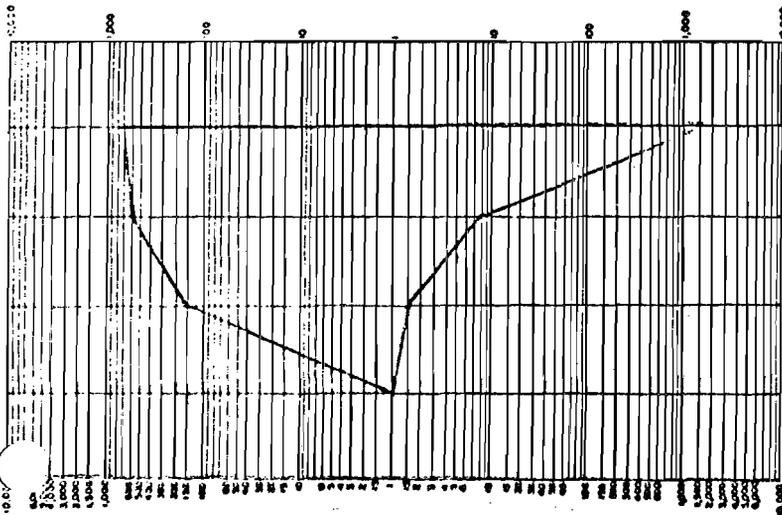
Specific resistance @ 68° F.:
 Observed 0.100 ohm-meters
 Calculated 0.095 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1185' FSL & 1322' FWL (S₁SW₁)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. Murray

9. WELL NO.
Unit 1-2A2

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 2, T1S, R2W USB & M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5928

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to set a plug above the lower wasatch and perforate, acidize and test the middle wasatch as per attached procedure.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 3-27-81
BY: M.S. Minder

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - LRH
- 1 - Sec 723
- 1 - File

**No additional surface
disturbances required
for this activity.**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Technical Asst. DATE 3/27/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: C. Murray 1-2A2

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: It is proposed to set a plug above the Lower Wasatch and to perforate, acidize, and test the Middle Wasatch.
2. Results anticipated: Open new zones and return well to production.
3. Conditions of well which warrant such work: Well has been shut-in since 1973 and has not produced since that time. Mud damage and lost circulation in the lower perforated interval prevented commercial production.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips):
Please see attached list.

6. Date last log of well filed: --

7. Anticipated additional surface disturbances: None

8. Estimated work date: 3/15/81

9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Well shut-in since 1973			

WELL NAME: C. Murray 1-2A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to set a plug above the Lower Wasatch and to perforate, acidize, and test the Middle Wasatch.
2. Size and type of treatment: 17,000 gals 15% HCl
3. Intervals to be treated: Please see attached list.
4. Treatment down casing or tubing: tbg
5. Method of localizing its effects: Benzoic flakes, ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be flowed to free tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 3/15/81
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Well shut-in since 1973			

MURRAY 1-2A2

5" Face Casing 10 3/4" @ 515'

Baker retrievable model "S" Lok-set packer @ 10,150'

7" Casing @ 10,542'

Top of Liner @ 10,183

5" Liner @ 14,950

MIDDLE WASATCH

12,580

← New perms

13,172

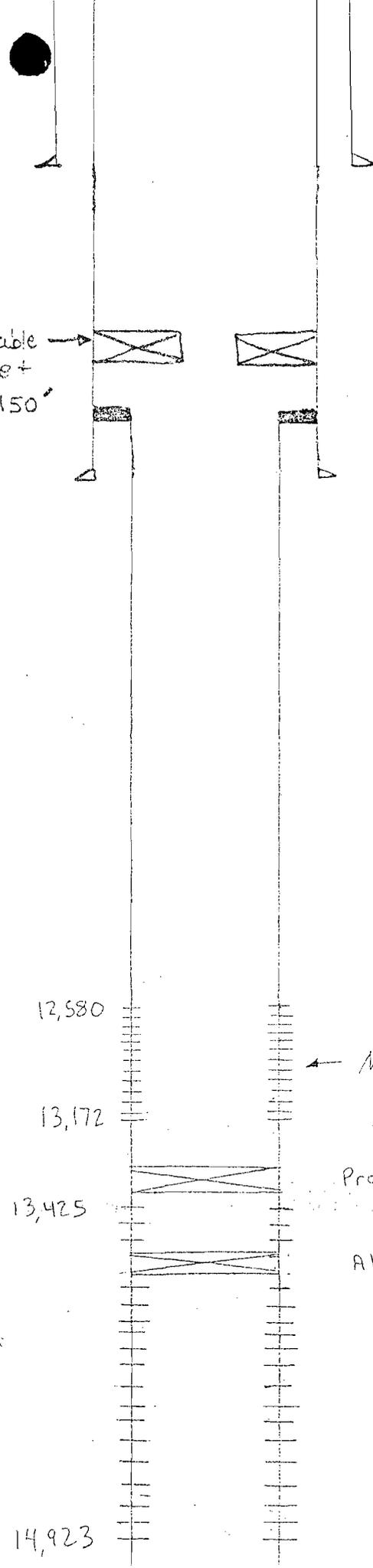
13,425

Proposed CIBP @ 13,350

LOWER WASATCH

Aluminum Bridge Plug @ 13,765

14,923



WORK PROPOSED & JUSTIFICATION: (Continued)

If artificial lift equipment is required to produce the subject intervals, a future AFE will be submitted with results of the test. Before installing lift equipment, another attempt will be proposed to reopen the Lower Wasatch to contribute to production.

COMPLETE MIDDLE WASATCH

1. MI & RU WOR.
2. ND tree. NU BOPE & test.
3. POOH w/±122 jts 1½" J-55 heat string (±3965').
4. Release from Baker retrievable "D" Lok-set pkr. @ ±10,150' and POOH w/±332 jts 2-7/8" N-80 tbg. and seal assembly.
5. PU heavy duty retrieving tool and RIH on 2-7/8" tbg. Retrieve pkr. and Brown Oil Tool PBR seal assembly below pkr. See attached detail for specifics. POOH w/pkr & PBR assembly.
6. RIH w/scraper and clean out to ±13,400'. POOH circulating hole clean.
7. RIH w/5" CIBP and set @ ±13,350 by wireline. Spot two sacks cement on CIBP w/dump bailer.
8. RIH w/7" Baker retrievable pkr and set @ ±10,170' (top of liner @ ±10,183'). Pressure test 5" liner and liner hanger to ±2000 psi and hold for 15 minutes. Pressure test 7" csg. from 10,170' to surface and squeeze leaks as necessary.
9. MI perforating equipment and perforate the attached list of levels using a 3-1/8" csg. gun. Use a 10,000# lubricator and shoot 2 SPL w/select fire heads. Note any changes in fluid level between runs.
10. RIH w/7" Baker retrievable pkr. and set @ ±10,150', hydrotest 2-7/8" tbg. to ±8000# going in.
11. RIH w/±4000' 1½" heat string.
12. MI pumping equipment to acidize as follows:

Total treatment to be run in 3 stages & to consist of 17,000 gals 15% HCl acid w/4 gals F-78/1000 gals acid, 50# L-41/1000, 10 gals/1000 Tretolite SP-237 (or Champion T-56) scale inhibitor, 3 gals/1000 corrosion inhibitor, and 3 gals/1000 non-emulsifier. Also use Toluene P-121 as a paraffin solvent as specified below. Hold 2000# on backside during treatment. Select rate to attain ±8000# treatment pressure. Run 600 SCF/bbl nitrogen throughout this treatment except during benzoic flake slugs.

MURRAY 1-2A2

CRD1-2384

1/30/81

Stage 1 - Pump 5000 gals. acid and additives. Drop one ball sealer every 30 gals. acid. Slug w/400# benzoic flakes every 2500 gals acid.

Stage 2 - Pump 5000 gals acid and additives. Drop one ball sealer every 40 gals acid. Slug w/400# benzoic flakes every 2500 gals acid. Run 10% toluene (500 gals) throughout this stage.

Stage 3 - Pump 7000 gals acid and additives. Drop one ball sealer every 60 gals acid. Slug w/400# benzoic flakes every 2500 gals acid except after last 2000 gals acid. Run 10% toluene (500 gals) in first 5000 gals acid.

Flush to bottom perf (13,172') w/2% KCL water.

13. Hook well to frac tank and allow to unload. Begin to swab if load isn't recovered. Call Denver with test results. If well flows, place on production.

Bluebell
C. Murray 1-2A2

WELL DATA:

TD : 14,950'

PBTD: 14,943'

Csg: 10 3/4" 40.5# J-55 @ 515'
7" 23, 26, 29# N-80 @ 10,542'
5" 18# P-110 @ 14,950'
Top liner @ 10,183'

TBG: 332 jts 2/78" 6.5# N-80 EVE @ 10,150'
Model "E" Seal Assembly
1 jt 3 1/2" 12.95# Ph6 hydril tbg.
1 locator sub 2 11/16" I.D., 4 3/8" O.D. @ 10,183'
1 spacer sub
Brown PBR seal assembly
1 jt 2 7/8" C.S. Hydril tbg
Baker F Nipple (bottom @ 10,230')

Heat String: 122 jts 1 1/2" J-55 Eve tbg @ 3965'

PKR: Baker Retrievable "D" Lok-set @ 10,150'

PERFS: Green River - 10,346'-500' (cmt squeezed w/700 sx 10/1-12/72)
Wasatch - 13,425'-14,923' (230 levels, 582 holes) Alum. Bridge
Plug @ 13,765' excluding 175 levels

C. Murray 1-2A2 - Perforations

Depth log - Dresser Atlas BHC Acoustilog 1/4/73

13172	13098	13034	12883	12787	12739	12647
170	084	031	881	779	738	645
168	082	12969	856	777	737	643
166	080	967	853	774	736	634
164	078	965	844	768	735	633
162	076	952	843	765	721	632
160	074	950	841	763	719	631
158	072	948	838	761	717	612
156	070	946	836	759	712	611
154	068	940	834	757	710	610
152	066	938	832	755	708	609
150	064	924	824	752	696	608
128	062	922	822	751	694	588
126	056	920	820	750	692	587
124	054	918	818	749	690	586
122	052	917	816	748	686	584
120	050	914	814	747	675	583
118	048	908	808	746	673	582
116	046	906	806	745	672	581
108	044	904	797	744	671	12580
106	042	903	795	743	669	
104	040	902	793	742	655	
102	038	12891	791	741	653	
13100	13036	12885	12789	12740	12651	

14

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron USA Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1185' FSL & 1322' FWL (SWW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. Murray

9. WELL NO.
Unit 1-2A2

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5928

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A plug was set above the Lower Wasatch on this well. The well was acidized and tested in the Middle Wasatch as follows:

- 1) MIRU
- 2) ND tree, NU BOPE.
- 3) POOH W/heat strng.
- 4) Remove BPV. WRK tbg to rel seal assy f/pkr.
- 5) RIH w/gauge ring & jnk bskt to 10,230. Set CIBP @ 10,214.
- 6) Perfd w/ 1 spf 10,141-6793 as per attached detail sheet.
- 7) Made SCRPR rn to 13,451.
- 8) RIH w/gauge ring & jnk bskt to 13,414. Set CIBP @ 13,350 w/ 2sxs Cmt. RIH w/spear. POOH w/ spear & pkr.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/30/82

BY: [Signature]

- 3-USGS
- 2-State
- 3-Partners
- 1-LRH
- 1-Sec. 723
- 1-File

-Cont'd next page-

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Susan M. Jones TITLE Engineering Asst. DATE June 11, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 17 1982

DIVISION OF
OIL, GAS & MINING

- 9) RIH w/ pkr. Sqz perfs 10,346-500 w/ 700 sxs cmt. POOH w/ pkr.
- 10) Rn logs f/ 13,330-10,183. Perfd w/ 2spf 13,172-12,836 & 12,834-12,580. Hydrotst in hole.
- 11) RIH & land heat strng @ 3964. Set pkr @ 10,334. Acdz well w/ 15% HCL. Flw well to pit. Well quit flwg. Swb well.
- 12) POOH w/ heat strng, tbg & pkr.
- 13) TIH w/ tbg while hydrotstg. Set RBP @ 13,229 & pkr @ 13,137. Land heat strng @ 3,949.
- 14) ND BOPE, NU tree.
- 15) Acdz perfs w/ 15% HCL as per attached detail sheet. Flw & Swb well to pit.
- 16) ND tree, NU BOPE. POOH w/ heat strng, pkr & RBP.
- 17) RIH & land tbg @ 10,110 on hanger. ND BOPE, NU tree.
- 18) RD, MOL.

WELL NAME: C. Murray 1-2A2

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

Perfs: 10,131-10,141	W/ 1 spf
6,793- 6,803	" "
7,376-86	" "
12,836-13,172	W/ 2 spf
12,580-12,834	" "

Existing Perfs: 13,425-14,923 2 spf

- 2. Company doing work: G. O. & Oil Well Perforators
- 3. Date of work: 8-25-81, 8-31-81, 9-3-81, 10-22-81, 10-23-81
- 4. Additional surface disturbances: None
- 5. Production after work:

Date BOPD MCFD BWPD

Well Shut-in since 1973

WELL NAME C. Murray 1-2A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 31,448 gals 15% HCL
2. Intervals treated: 12,580-13,172
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Benzoic Acid Flakes, 2%KCL & Ball Sealers were used as diverting agents.
5. Disposal of treating fluid:
Spent acid was flowed to frac tank
6. Depth to which well was cleaned out: 13,451 10/14/81
7. Date of work: 10-30-81, 11-17-81, 11-21-81, 12-4-81
8. Company who performed work: B.J. & Dowell
9. Production interval: 12,580 - 13,172
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

Well shut-in since 1973

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

Well shut-in since 1973

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876 <i>1s 2w 2</i>	Clyde Murray 1 (2-2C) <i>40101388</i>
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO
P O DRAWER 1139
DENVER CO 80201 1139
ATTN: WILBURN LUNA

Utah Account No. N2885
Report Period (Month/Year) 1 / 86
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
SPRGFLD M/B/U1-10A2 4301330012 05865 01S 02W 10	WSTC	31	1309	1035	3547
L BOREN U 2-11A2 4301330277 05870 01S 02W 11	WSTC	30	1027	505	271
N KENDALL 1-12A2 4301330013 05875 01S 02W 12	WSTC	31	1046	2721	2044
CLYDE MURRAY 1-2C2 - 1-2A2 4301330005 05876 01S 02W 2 <i>g</i>	WSTC	0	SI		
BLANCHARD FEE 1-3A2 4301320316 05877 01S 02W 3	WSTC	30	659	298	2413
UTAH STATE 1 4304715128 05878 07S 24E 36	WSTC	This well not operated by Pennzoil			
OLSEN U 1-12A2 4301330031 05880 01S 02W 12	GRRV	0	SI		
FLY/DIA L. BOREN 1(2-14C) 14A2 4301330035 05885 01S 02W 14	WSTC	27	9561	10025	11772
UTE TRIBAL 3-18A2 4301330125 05890 01S 02W 18	WSTC	31	2551	2699	4230
UTE TRIBAL 4-19A2 4301330147 05895 01S 02W 19	WSTC	28	354	301	0
L BOREN U 5-22A2 4301330107 05900 01S 02W 22	WSTC	30	4257	18333	6511
L BOREN U 4-23A2 4301330115 05905 01S 02W 23	WSTC	28	3932	7838	7752
UTE TRIBAL 5-30A2 4301330169 05910 01S 02W 30	WSTC	30	615	472	0
TOTAL			25311	44287	38540

MAR 17 1986

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 3-14-86
 Authorized signature Marilyn Salagouris Telephone 303-832-6060



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGMI
RECORDS.

Kenneth R. Huddleston
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: PENNZOIL COMPANY LEASE: FEE
WELL NAME: CLYDE MURRAY 1-2A2 API: 43-013-30005
SEC/TWP/RNG: 02 01.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN Y / TA _:

N WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> FACILITIES *
<input type="checkbox"/> METERING *	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

NO EQUIPMENT EXCEPT OLD HEATER ON SITE. SIGN INDICATED CHEVRON, FILES INDICATE PENNZOIL.

REMARKS:

NO PIT.

ACTION:

INSPECTOR: WILLIAM MOORE

DATE: 07/07/87

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

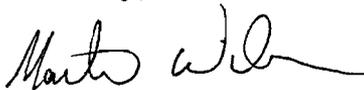
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-7A2	WSTC	11	75	7	3
DOUG BROWN 1-4A2	WSTC	28	1287	864	271
LAMICQ-URTY U 4-5A2	WSTC	30	5147	2501	4673
MOBIL-UTE TRBL 1-7A2	WSTC	28	536	79	0
LAMICQ-URTY U 2-9A2	WSTC	30	1825	2229	1458
STATE 1-10A2 (3-10C)	GRRV	0	0	0	0
SPRGFLD M/B/UT-10A2	WSTC	30	1439	493	377
L BOREN U 2-11A2	WSTC	29	156	179793	3960
N KENDALL 1-12A2	WSTC	30	739	2785	1163
CLYDE MURRAY 1-2A2	WSTC	0	0	0	0
BLANCHARD FEE 1-3A2	WSTC	30	609	384	1779
OLSEN U 1-12A2	GRRV	0	0	0	0
FLY/DIA L. BOREN 1-14A2	WSTC	30	8623	12675	11216
TOTAL			20436	201810	24900

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987
Martin Wilson
 Authorized signature _____ Telephone 713-546-8104

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List	
14. API NUMBER		9. WELL NO.	
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne & Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM	<input checked="" type="checkbox"/>
3 - FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NON-CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED O/A 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1185' FSL and 1322' FWL (S1/2 SW 1/4)		8. FARM OR LEASE NAME Clyde Murray	
14. PERMIT NO. API 43-013-30005-00		9. WELL NO. 1-2A2	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5928 (KB)		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch	
		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) recomplete			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to plug back Wasatch perms 12,835-13,172' and recomplete Upper Green River formation 6854-9839'.

OIL AND GAS	
DNV	LI
1-JIB ✓	OLI
DTG	SLS
2-TAS ✓ 13-LER ✓	
4	MICROFILM ✓
5	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wells TITLE Supervising Engineer DATE 1/18/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE _____ DATE _____ STATE _____
OF UTAH DIVISION OF OIL, GAS, AND MINING

See letter dated 2-1-90.

*See instructions on Reverse Side DATE 2-1-90
R. B. Bay

TH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR PENNZOIL E&P LEASE BLUEBELL FIELD Fee?
 WELL NO. Se/Sw C. R. Murray Fee Unit # 1-2A2 API 43-013-30005
 SEC. 2 T. 1s R. 2w CONTRACTOR _____
 COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN _____ / TA Y :

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<u>NYA</u> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
 N - NO OR UNSATISFACTORY
 NA - NOT APPLICABLE

*FACILITIES INSPECTED: Location

REMARKS: Well was TA 1/3/86. All equipment has been removed except for the old heater treater and fuel tank. The pumping tee has been removed and the well has a valve on the brazen head. The cellar is covered with lumber.

ACTION: No further action is needed.

INSPECTOR: Jimmie Thompson DATE 3/28/86



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 7, 1990

Mr. Ralph Williams
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252

Dear Mr. Williams:

Re: Recompletion of Wells to the Upper Green River Formation

The Division of Oil, Gas and Mining has received and reviewed two sundry notices dated January 18, 1990, concerning the recompletion of two wells in the Altamont-Bluebell area of Duchesne County to the Upper Green River formation. The two wells are described as follows:

Clyde Murray #1-2A2 Well, Section 2, Township 1 South, Range 2 West
Blanchard #1-3A2 Well, Section 3, Township 1 South, Range 2 West

The Division hereby approves of the proposed recompletions under the conditions of the order in Cause No. 131-81 dated March 27, 1989. This order establishes drilling units for the Upper Green River formation of 640 acres for Section 2 and 560 acres for Section 3. In accordance with the order, the referenced wells will no longer be considered drilling unit wells for the Lower Green River-Wasatch formation, and they will be designated as drilling unit wells for the Upper Green River formation.

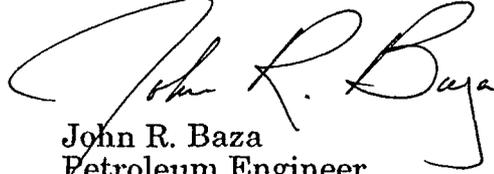
In addition, the following conditions of approval are set forth for the proposed recompletions:

1. Pennzoil shall evaluate the cement bonding of the casing over the proposed recompletion interval and perform the necessary work to ensure adequate cement protection above and below the objective producing horizon.
2. Upon completion of the workover, Pennzoil shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

Page 2
Mr. Ralph Williams
February 7, 1990

Thank you for your efforts to notify the Division of this matter. If you have any further questions or concerns, please contact me at this office.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well files
OI2/276-277

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FREE LAND
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SHUT IN - TEMPORARY ABANDONED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR PENNZOIL EXPLORATION & PRODUCTION CO.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX 290 NEOLA, UTAH 84053		8. FARM OR LEASE NAME CLYDE MURRAY
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1185' FSL & 1322' FWL		9. WELL NO. 1-2A2
14. API NUMBER 43-013-30005		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch or Rive <i>Lower Gree</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5928' KB		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SESW Sec. 2, T1S, R2W
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

From data available this date:

1. Highest production perms in this well were: 10,346 to 500' in 1968.
2. Lowest production perms in this well: 13,425' - 923' in 1973.
3. There were no perms in between the above.
4. Well is shut-in with Temporary Abandonment Status.
5. A recent SUNDRY NOTICES AND REPORTS ON WELLS was approved for plugback to the Upper Green River gas zone.
6. If required for approval of the APD for the Duncan No. 4-2A2, void the approval for Plugback in the Clyde Murray No. 1-2A2.
7. All known perms in the Clyde Murray No. 1-2A2 are below the TGR3 geological marker. Therefore, the Temporary Abandonment status is either for Lower Green River or Wasatch perms.

18. I hereby certify that the foregoing is true and correct
Office 801-353-4397 (Home) 801-781-0620
SIGNED William L. Luna TITLE Drilling Superintendent DATE 5-18-90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

May 18, 1990

State of Utah, Dept of Natural Resources
 Division of Oil, Gas and Mining
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

Pennzoil
 MAY 21 1990
 DIVISION OF
 OIL GAS & MINING

Re: TEMPORARY ABANDONMENT Status of:
 Clyde Murray No. 1-2A2
 SESW Section 2, T1S, R2W
 Duchesne County, Utah

Gentlemen:

The original and two copies of SUNDRY NOTICES AND REPORTS ON WELLS on captioned well status are enclosed. According to Pennzoil's records this well was originally completed in the " I " formation and then in the Wasatch. This well's status as shut-in and Temporary Abandoned should have no bearing on a proposed Upper Green River gas well.

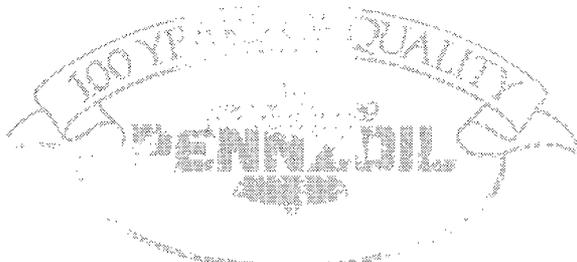
Should there be any question, please contact the undersigned.

Sincerely,
 Pennzoil Exploration & Production Company

Wilburn L. Luna
 Wilburn L. Luna
 Drilling Superintendent

Enclosure

OIL AND GAS	
2-100 ✓	CLM
<i>lit</i> 4-KCB	SLS
3-TAS ✓	
4. MICROFILM ✓	
5. FILE	



UT-9



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 30, 1990

Pennzoil Exploration and Production Company
P.O. Box 290
Neola, Utah 84053

Gentlemen:

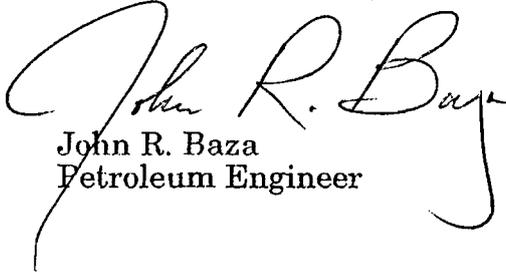
Re: Temporary Abandonment of Clyde Murray No. 1-2A2 Well, Section 2,
Township 1 South Range 2 West, Duchesne County, Utah

In response to your sundry notice dated May 18, 1990, the Division of Oil, Gas and Mining hereby rescinds the approval to recomplate the referenced well to the Upper Green River formation. The well will remain as one of the two approved wells for the Lower Green River/Wasatch formation drilling unit comprising Section 2, Township 1 South, Range 2 West.

Because your application to drill the Duncan No 4-2A2 well requests approval to complete the well for production within the Upper Green River formation of Section 2, Township 1 South, Range 2 West, the Division must either rescind approval for the Clyde Murray well recompletion or disallow the drilling of the Duncan well. Based on your stated desires, the Division is rescinding approval for the Clyde Murray well recompletion.

I hope this action meets your needs. If you have any questions regarding this matter, please contact me.

Sincerely,



John R. Baza
Petroleum Engineer

cc: R. J. Firth
Well file
OI2/294

FEBRUARY 20, 1996

MEMO TO FILE
CLYDE MURRAY 1-2A2
SECTION 2, TOWNSHIP 1 SOUTH, RANGE 2 WEST
DUCHESNE COUNTY, UTAH
API # 43-013-30005

- Called Jess Dullnig with Pennzoil about the referenced well and what their plans were. The well has been TA'd since 1968 and the last reported production was 1971. Mr. Dullnig said the well was on their sale list and if it couldn't be sold, a study of the well would be made. If no prospects are found the well would be put on their plugging list.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number C. Murray 1-2A2
10. API Well Number 43-013-30005
11. Field and Pool, or Wildcat Bluebell - L Green R./Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Box 290 Neola, UT 84053

4. Telephone
435 353-5786

5. Location of Well
 Footage : **1185' FSL & 1322' FWL** County : **Duchesne**
 QQ, Sec. T., R., M. : **Section 2, T1S, R2W** State : **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>S/TA Compliance Review</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

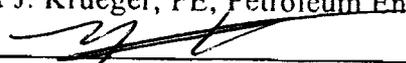
Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
 * Must be accompanied by a cement verification report.

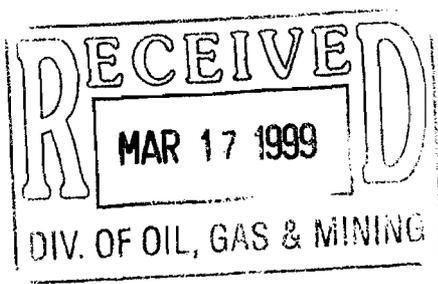
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is shut-in. It is uneconomic to produce this well from its current zone.

10-3/4" casing was set at 515' and cemented in place during drilling operations. Pennzoil believes this provides adequate protection of underground sources of drinking water.

Pennzoil is currently evaluating this well for a possible Upper Green River gas recompletion and respectfully requests an extension of the current shut-in status.

APPROVED
 The Utah Division of Oil, Gas and Mining
 Robert J. Krueger, PE, Petroleum Engineer

 Date: 3-17-99



COPY SENT TO OPERATOR
 Date: 3-19-99
 Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Senior Petroleum Engineer Date 10-Mar-99

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000:

U-0143511 U-4377 UTU-67943
U-0143512 U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State
By: *Brian Deane*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) _____

(Title) _____

(Phone) _____

Vice President

405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) _____

20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5- STW
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

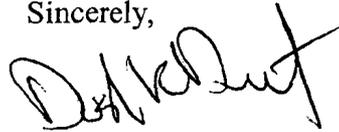
Page 2
January 22, 2004
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Veri Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CLYDE MURRAY 1-2A2

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY L.P.

9. API NUMBER:
4301330005

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY **NEOLA** STATE **UT** ZIP **84053**

PHONE NUMBER:
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/WASATCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1185' FSL 1322' FWL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 2 1S 2W 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE LAST RECORDED WORK IN DEVON'S WELL FILE ON THE WELL WAS DECEMBER 22, 1981.

DEVON ENERGY REQUESTS THE WELL BE SHUT IN TO EVALUATE USING THE WELLBORE TO TEST THE UPPER GREEN RIVER GAS INTERVALS. THIS WOULD REQUIRE A CHANGE IN THE CURRENT SPACING RULES.

THE WELL HAS 10 3/4" CASING SET AT 515', CEMENTED TO SURFACE. THE 7" CASING IS SET AT 10,542' WITH A 5" LINER TO 14,950'. NO BOND LOG IS ON FILE TO DETERMINE THE TOP OF THE CEMENT BEHIND THE 7" CASING. A CASING LEAK WAS SQUEEZED BETWEEN 6293-6296' WITH 600 SKS CEMENT. THE RECORDS ARE NOT DETAILED ENOUGH TO INDICATE IF THERE WERE RETURNS IN THE 10 3/4" - 7" ANNULUS.

ON MARCH 05, 2004 THE SICP AND SITP WAS 550 PSI. THE 10 3/4" - 7" ANNULUS WAS 0 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

COPY SENT TO OPERATOR
Date: 5-21-04
Initials: CHD

NAME (PLEASE PRINT) **JOHN PULLEY**

TITLE **SR. OPERATIONS ENGINEER**

SIGNATURE *John Pulley*

DATE **3/8/2004**

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/19/04 (See Instructions on Reverse Side)

BY: *[Signature]*
* See attached letter dated May 19, 2004

RECEIVED

MAR 09 2004

DIV. OF OIL, GAS & MINING

WELLBORE SCHEMATIC

LOCATION: CLYDE MURRAY 1-2A2

DATE: 7/15/1993

DEPTH

CASING

SURFACE:

10 3/4" J-55 40.5# SET AT 515'

INTERMEDIATE:

7 " N-80 26# set at 10,542'

LINER:

5 " 18# P-110 from 10,183 to 14,950'

Production Tubing Detail

333 JTS 2 7/8" 6.5# n-80 AT 10,110'
OPEN ENDED

CEMENT SQUEEZE CASING LEAK AT 6293-6296 WITH 600 SKS

TOC UNKNOWN

LGR SQUEEZED WITH 100 SKS CEMENT

CIBP AT 13,350'

515'

10183

10542

10346
10500

12,835

WASATCH

13172

13425

14923

PBTD 10942
TD 14950

Not to Scale

Clyde Murray 1-2A2
Sec. 2, T1S, R2W
Duchesne County, Utah
February 6, 1984

Well Data:

Completed: 08/24/68 Green River Formation
Recompleted: 05/31/73 Wasatch Formation
TD: 14,950'
PBSD: CIBP @ 13,350'
Casing: 10-3/4", 40.5#, J-55 @ 515'
7", 23#, 26#, 29#, N-80 @ 10,542'
5", 18#, P-110, Top @ 10,183', Btm @ 14,950'
Tubing: 2-7/8", 6.5#, N-80 @ 10,126'

Perforations: Green River

08/22/68:	10,346'-10,366'	(20 Levels, 40 Holes)
08/22/68:	10,379'-10,389'	(10 Levels, 20 Holes)
08/22/68:	10,406'-10,426'	(20 Levels, 40 Holes)
08/22/68:	10,436'-10,446'	(10 Levels, 20 Holes)
08/22/68:	10,456'-10,472'	(16 Levels, 32 Holes)
08/22/68:	10,480'-10,500'	(20 Levels, 40 Holes)
10/01/72:	10,346'-10,500'	(Cement squeezed)

Wasatch

04/11/73:	13,425'-14,293'	(117 Levels, 234 Holes)
04/20/73:	14,099'-14,918'	(73 Levels, 146 Holes)
05/22/73:	13,568'-14,593'	(87 Levels, 174 Holes)
02/11/74:	Set BP @ 13,765'	
02/11/74:	13,570'-13,720'	(14 Levels, 28 Holes)
10/15/81:	Set CIBP @ 13,350'	
10/22/81:	12,580'-13,172'	(164 Levels, 328 Holes)

Cumulative Production: 12/31/83

Green River: 237 MBO, 136 MBW, 172 MMSCF
Wasatch: 16 MBO, 2 MBW, 19 MMSCF

Present Status: Shut-in, 8/73

Stimulation History

08/22/68 Perforated 10,346'-10,500' (96 Levels, 192 Holes). Acidized perfs w/ 700 gal. 5% MCA. Used 225 balls for diversion.
Avg Rate: 3½ BPM, Max. Pressure: 2900 psi
ISIP: 1100 psi, 3 min. SIP: 0 psi

08/30/68 Acidized perfs 10,346'-10,500' w/ 1500 gal. 5% MCA, contained 1.5 gal. of inhibitor.
Avg. Rate: ½ BPM, Max. Pressure: 1650 psi

2004

Clyde Murray 1-2A2
Sec. 2, T1S, R2W
Duchesne County, Utah
February 6, 1984

Stimulation History
(con't)

09/11/68 Acidized perms w/ 1500 gal. 5% MCA w/ inhibitor.
Avg. Rate: ½ BPM, Avg. Pressure: 200 psi

09/21/68 Acidized perms 10,346'-10,500' w/ 1000 gal. 5% MCA contain-
ing inhibitor.
Avg. Rate: 2 BPM, Avg. Pressure: 500 psi
ISIP: 525 psi, 1 min. SIP: 0 psi

10/01/69 Selectively acidized perms 10,346'-10,366', 10,379'-10,389',
and 10,406'-10,426' with 500 gal. of 5% MCA for each zone.
Blanks 10,366'-10,379' and 10,389'-10,406' communicated. In-
stalled rod pump.
Production After: 460 BOPD, 250 BWPD

10/01/72 Cement squeezed perms 10,346'-10,500'.

03/14/73 Deepened well to Wasatch Formation. Cement squeezed holes
in casing @ 6293'-6296'.

04/11/73 Perforated 13,425'-14,293' (117 Levels, 234 Holes) w/ tbg.
gun.

04/20/73 Perforated 14,099'-14,918' (73 Levels, 146 Holes) w/ tbg.
gun.

04/23/73 Acidized perms 13,425'-14,918' w/ 6000 gal. 15% HCl contain-
ing 500# unibeads.
Avg. Rate: 6 BPM, Ave. Pressure: 7700 psi
ISIP: 6500 psi, 15 min. SIP: 6400 psi

04/28/73 Acidized perms 13,425'-14,918' w/ 23,500 gal. 15% HCl
Avg. Rate: 9 BPM, Avg. Pressure: 8300 psi
ISIP: 6800 psi, 15 min. SIP: 6200 psi

05/22/73 Perforated 13,568'-14,593' (87 Levels, 174 Holes) w/ tbg.
gun.

05/30/73 Acidized perms 13,425'-14,918' w/ 28,000 gal. 12% HCl -
3% HF. Used 665 RCN ball sealers for diversion.
Avg. Rate: 9 BPM, Avg. Pressure: 8000 psi
ISIP: 6500 psi, 15 min. SIP: 5600 psi
Initial Production: 800 BOPD, 130 BWPD

Clyde Murray 1-2A2
Sec. 2, T1S, R2W
Duchesne County, Utah
February 6, 1984

Stimulation History
(con't)

02/11/74 Set BP @ 13,765'. Capped w/ cmt to 13,721'. Perforated 13,570'-13,720' (14 Levels, 28 Holes) w/ tbg. gun. Acidized perms 13,425'-13,702' w/ 10,000 gal. 12% HCl - 3% HF. Displaced w/ 2% KCl water containing 350 SCF N₂/bbl. All Acid contained 0.2 #/gal. unbeads.
Avg. Rate: 5 BPM, Avg. Pressure: 7000 psi
ISIP: 6450 psi, 15 min. SIP: 5650 psi
Production Before: Shut-in
Production After: Shut-in

10/15/81 Set CIBP @ 13,350'.

10/22/81 Perforated 12,580'-13,172' w/ 2 spf using 3-1/8" csg. gun. Acidized w/ 20,000 gal. 15% HCl, contained N₂.
Avg. Rate: 6 BPM, Max. Pressure: 6850 psi
5 min. SIP: 4610 psi, 15 min. SIP: 4590 psi

11/17/81 Acidized w/ 1260 bbl 15% HCl.
Avg. Rate: 5 BPM, Avg. Pressure: 7600 psi
ISIP: 5400 psi, 15 min. SIP: 1000 psi

11/21/81 Acidized interval (13,016'-13,172') w/ 2700 gal. 15% HCl.
Avg. Rate: 6 BPM, Avg. Pressure: 7800 psi
ISIP: 1900 psi, 15 min. SIP: 1100 psi

12/04/81 Acidized perms (12,580'-12,969') w/ 10,488 gal. 15% HCl.
Avg. Rate: 7 BPM, Avg. Pressure: 7500 psi
ISIP: 5100 psi, 15 min. SIP: 5000 psi
Production After: Shut-in

MURRAY #1-2A2
CRD1-2384
SUMMARY OF WORKOVER ACTIVITIES
June 14, 1982

08/21/81 MIRU
08/22/81 Found tbg stuck @ 5500'
08/28/81 Chem. cut tbg @ 5543' - POOH
08/29/81 Lost collar stop and 53' wireline in hole
09/01/81 Perf tbg @ 6800'
09/02/81 Circulate hole - cut tbg @ 6809'
09/03/81 Perf tbg @ 8100' - Could not circulate
09/04/81 Set tbg stop @ 7400' - perf tbg @ 7376'
09/05/81 Circulate - chem. cut tbg @ 7399 - POOH w/ fish
09/06/81 Chem cut @ 7757' - POOH w/ fish
09/09/81 Circulate through perfs @ 8100' - chem cut @ 8524' - POOH w/ fish
09/10/81 Circulate over fish - chem cut @ 9156' - POOH w/ fish
09/12/81 Chem cut tbg @ 9319' - POOH w/ fish
09/17/81 Chem cut tbg @ 10,113' - POOH w/ fish
09/18/81 Could not release pkr.
09/23/81 Chem cut tbg @ 10,171' - stuck cutter
09/24/81 POO Rope socket - fish for cutter
09/25/81 POOH w/ cutter
09/26/81 Fish for pkr - no success
09/29/81 Mill on pkr.
10/11/81 POOH w/ pkr.
10/16/81 Set CIBP @ 13,350' - Log w/ CCL
10/17/81 Lost pkr
10/20/81 POOH w/ pkr
10/23/81 RIH w/ gamma ray & CCL - perf 13,172 - 12,835 (OA) - No pressure
10/28/81 Cannot set pkr.
10/31/81 Acidize w/ 17,000 gal 15% HCl w/ 660 SCF/BBL nitrogen
11/01/81 Well quit flowing after 130 bbls - Could not swab, tbg. waxed up - Load left = 223 bbls
11/02/81 Swab 57 bbl H₂O
11/04/81 Swab 31 bbl overload, 100% water
11/06/81 Low Fluid entry - Swab 200' fluid only, 150' oil
11/08/81 Swab less than 3 bbls last three days - all oil
11/12/81 Still swabbing - less than 1 BOPD. POOH
11/18/81 Acidize w/ 30 bbls 15% HCl
11/20/81 Swab 5½ bbls fluid only - 1/2 BO, 119 bbls load remaining
11/22/81 Acidize w/ 2700 gal 15% HCl - flowed back 29 bbls - 214 bbls remaining
11/25/81 Set RBP @ 13137', pkr @ 13047' - Start to swab
11/26/81 Swab 4½ bbls - 100% H₂O
11/29/81 Swab 6 bbls - 50% oil², 155 bbls load remaining

MURRAY #1-2A2
CRDL-2384
SUMMARY OF WORKOVER ACTIVITIES
June 14, 1982
Page 2

(continued)

12/02/81 POOH w/ strings
12/05/81 Set RBP @ 12985', pkr @ 12547'. Acidize w/ 10500 gal 15% HCl
12/06/81 RU to swab - pkr would not hold. POOH w/ strings
12/08/81 RIH w/ strings - pkr held
12/09/81 Swab 51 bbls - 10% oil - Load left = 331 bbls
12/10/81 Swab 21 bbls - 50% oil
12/12/81 Swab 11 bbls - 50% oil
12/15/81 Swab 17 bbls after building up all day Sunday - 50% oil
12/16/81 Lost 15 jts heat string (1½") in hole - try RIH to grab RBP. Hung up.
12/17/81 RIH w/ chem cutter - cut 2-3/8" @ 10314' - POOH w/ prod. string
12/18/81 POOH w/ all fish
12/19/81 POOH w/ RBP
12/20/81 Land 2-7/8" tbg @ 10110'
12/22/81 Release Rig



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8th and 9th, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

cc: Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

Some of the reasons for denying the SI/TA extension requests are as follows:

1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.

Page 2
September 16, 2005
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", with a long horizontal stroke extending to the right.

Dustin Doucet
Petroleum Engineer

Attachment
DKD: mf
cc: Well File
SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months



Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435)353-4121 (Voice)
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2	Marguerite Ute 2-8B2
Woodward 1-21A2	Olsen 1-12A2
Duncan 3-7A1	State 1-10A2
Freston State 1-8B1	Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,

George Gurr
Production Foreman

db

RECEIVED

FEB 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330005
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
COUNTY: DUCHESNE		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

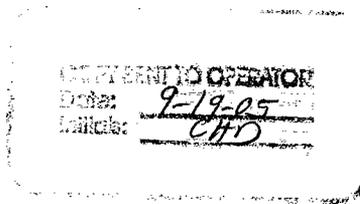
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS SHUT IN 12/22/1981.

DEVON REQUESTS THE WELL BE SHUT IN TO EVALUATE USING THE WELLBORE TO TEST THE UPPER GREEN RIVER GAS INTERVALS. THIS WOULD REQUIRE A CHANGE IN THE CURRENT SPACING RULES.

ON JANUARY 26, 2005, SICP WAS 710 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.



NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u><i>George Gurr</i></u>	DATE <u>2/8/2005</u>

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).

RECEIVED
FEB 09 2005

Debra Durr

Utah Division of Oil, Gas & Mining
September 16, 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

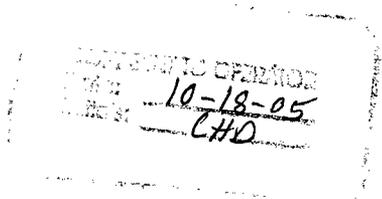
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2	
2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson		9. API NUMBER: 4301330005
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102		10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL & 1322 FWL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/1/2005</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
For approval, Devon proposes to recomplete the subject well to the Upper Green River formation. Please review the attached Recompletion Procedure.


 DEPARTMENT OF NATURAL RESOURCES
 DATE: 10-18-05
 BY: CHD

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u>Billy Johnson</u>	DATE <u>10/4/2005</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 10/11/05
 BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

RECEIVED
OCT 11 2005
 DIV. OF OIL, GAS & MINING

**CLYDE MURRAY 1-2A2
SECTION 2, T1S,R2W
DUCHESNE COUNTY, UTAH**

RECOMPLETION PROCEDURE

API No.	43-013-30005
Completion Date:	08/24/68
TD:	14950'
PBTD:	CIBP @ 13350'
Casing:	10-3/4" 40.5# J-55 set @ 515' 7" 23# 26# 29# N-80 set @ 10542' 5" 18# P-110 set @ 14950' TOL @ 10183'
Tubing	2-7/8" 6.5# N-80 @ 10126'
KB	5928'
GL	5913'

PROCEDURE:

1. Locate and pull test Rig Anchors.
2. MIRU workover rig, ND wellhead and NU 5000# BOP's. Test BOP's to 3000#
3. TOOH with 2-7/8" tubing.
4. RU Electric Line and test Lubricator to 3000 psi. Set CIBP above 5" liner top at 10100'. Dump 10' of cement on CIBP.
5. Load and pressure test 7" casing to 1000 PSI, repair as necessary.
6. Perforate 6964'-6972', 6986'-7002' 2 SPF with a 3-1/8" deep penetrating gun .
7. Monitor well for pressure, if well pressures up Lubricate in a 5-1/2" wireline set tubing retrievable packer. If no pressure is observed run packer on 2-7/8" N-80 tubing. Pressure test tubing going in hole.
8. Set packer @ 6900' and swab test the well.

Clyde Murray 1-2A2 Re-completion

9. RU Halliburton and acidize the perforations with 1500 gal. 15% HCL. Flow back and test.
10. Frac down tubing as per Halliburton recommendation to be supplied later
11. Flow well back and test.
12. Set surface equipment and tie into gas line for sales.

Tom Jantz
June 6, 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102		9. API NUMBER: 4301330005
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL & 1322 FWL		10. FIELD AND POOL, OR WILDCAT: Bluebell, Green River
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/2/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set a CIPB above the Watsatch formation and added perforations and stimulated the Green River formation of the subject wellbore. Please see the attached perforating report and updated wellbore schematic. The well is online currently producing 163 MCFD & 16 BOPD from the Green River formation.

NAME (PLEASE PRINT) Billy Johnson	TITLE Operations Associate
SIGNATURE	DATE 2/20/2006

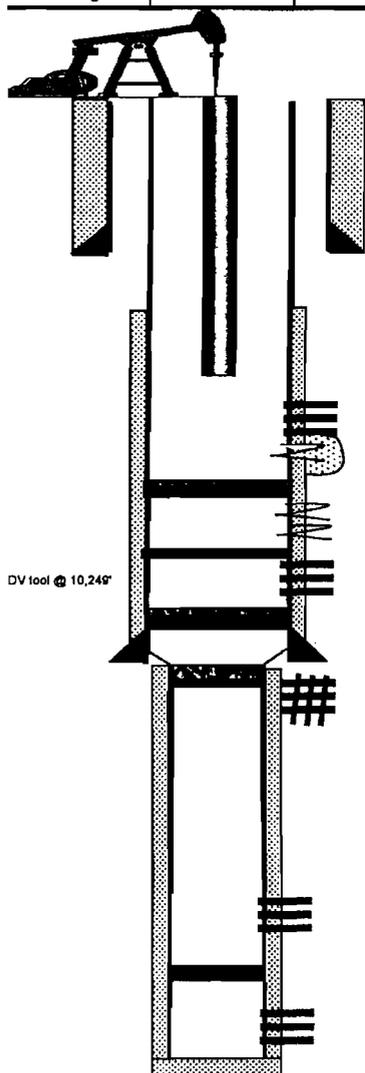
(This space for State use only)

RECEIVED
FEB 21 2006

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

Re-entered 9/29/1972

WELL NAME: CLYDE MURRAY 1-2A2			FIELD: Bluebell			
LOCATION: 1185' FSL & 1322' FWL, SEC. 2-1S-2W			COUNTY: Duchesne		STATE: UT	
ELEVATION: KB= 5928' GL= 5913'			SPUD DATE: 6/25/1968		COMP DATE: 5/31/1973	
API #: 43-013-30005		PREPARED BY: Billy Johnson			DATE: February 17, 2006	
SIZE	WEIGHT	GRADE	THREAD	DEPTH	TOC	CEMENT TYPE
10 ³ / ₄ "	40.5 #/FT	J-55	8R	515'	SURFACE	650 sxs cmt
7"	23, 26, 29	L-80	LT&C 8RD	10,542'	6,650'	850 sxs cmt
5"	18	P-110		14,950'		
2 ⁷ / ₈ "	6.5	N-80	8R	6,800'		945 sxs cmt



■ CURRENT □ PROPOSED

Uinta @ 3047'
10 ³/₄" 40.5# J-55 surf. Csg @ 515'

TOC = 6,650'

EOT @ 6,800'
Green River @ 6,880'
Perfs: 6897' - 6904', 6918' - 6928', 6986' - 7002' also Acidize & Frac, 58-holes.
Casing leak squeezed
CIBP w/ cmt on top: @ 7200'
Casing leaks identified: 7934' - 9034' (by: pressure test)
CIBP: 9280'
Perfs: 9334' - 9398', 2SPF, .530 Diam., 120° phasing 30-holes.
CIBP w/ cmt on top: @ 9440'
Top of liner @ 10,183' & liner hanger @ 10,202' cemented w/ 945 sxs
Squeezed Green River Perfs: 10,346' - 10,500' w/ 600sxs cmt.
7" intermediate casing set @ 10,542' cemented w/ 850 sxs
1st TD @ 10,545' (8/8/1968)

Wasatch Perfs: 12,835' - 13,172'

CIBP: 13,350'
Wasatch Perfs: 13,425' - 14,923'
Liner: 5" P-110 @ 10,183' - 14,950'
PBTD: 14,943'
Deepened TD: @ 14,950' (1/3/1973)

Perforating Report

Legal Well Name: CLYDE MURRAY 1-2A2
 Common Well Name: CLYDE MURRAY 1-2A2
 Event Name: RECOMPLETION

Report #: 1
 Start: 12/19/2005

Spud Date: 6/25/1968
 Report Date: 1/3/2006
 End:

General

Contractor: OWP WIRELINE CO.
 Job Method: PERFORATE
 Perforated Assembly: PRODUCTION

Supervisor: DENNIS MATHESON
 Conveyed Method: WIRELINE

Initial Conditions

Fluid Type: PRODUCED WATER
 Surf. Pressure: (psi)
 Fluid Level TVD: (ft)
 Hydro Pressure: (psi)
 Condition:

Fluid Density: (ppg)
 Res. Pressure: (psi) @ (ft)
 Fluid Head TVD: (ft)
 Pressure Diff.: (psi)

Summary

Gross Int.: 6,964.00 to 9,398.00 (ft)
 # of Int.: 1
 Total Shots: 108
 AV Shot Dens.: 2 ()

Start Date: Time: 07:00
 End Date: Time:
 Net Shot: 54.0 (ft)
 Final Surface Pressure: (psi)
 Final Surf. Pres. Date: Time:

Perforated Intervals

Date/Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot/Misfires	Diem. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (*)	Charge Desc. / Charge Manuf.	Cg. Size	Type / Reason	Misrun	
1/3/2006 07:00	GREEN RIVER	/	9,334.0	6.00	9,334.0	9,340.0	2.00	3 /	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/3/2006 07:00	GREEN RIVER	/	9,350.0	4.00	9,350.0	9,354.0	2.00	1 /	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/3/2006 07:00	GREEN RIVER	/	9,368.0	18.00	9,368.0	9,386.0	2.00	13 /	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/3/2006 07:00	GREEN RIVER	/	9,396.0	2.00	9,396.0	9,398.0	2.00	2 /	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/6/2006 07:00	GREEN RIVER	/	6,964.0	8.00	6,964.0	6,972.0	2.00	8 /	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/6/2006 07:00	GREEN RIVER	/	6,986.0	16.00	6,986.0	7,002.0	2.00	16 /	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/



DEVON

Perforating Report

Legal Well Name: CLYDE MURRAY 1-2A2
 Common Well Name: CLYDE MURRAY 1-2A2
 Event Name: RECOMPLETION

Report #: 3
 Start: 12/19/2005

Spud Date: 6/25/1968
 Report Date: 1/11/2006
 End:

General

Contractor: OWP WIRELINE CO.
 Job Method: PERFORATE
 Perforated Assembly: PRODUCTION

Supervisor: DALE JESKI
 Conveyed Method: WIRELINE

Initial Conditions

Fluid Type: PRODUCED WATER
 Surf. Pressure: (psi)
 Fluid Level TVD: 3,070.0 (ft)
 Hydro Pressure: -1,356 (psi)
 Condition: UNDER BALANCED

Fluid Density: 8.50 (ppg)
 Res. Pressure: (psi) @ (ft)
 Fluid Head TVD: -3,070.0 (ft)
 Pressure Diff.: -1,356 (psi)

Summary

Gross Int.: 6,897.00 to 6,928.00 (ft)
 # of Int.: 1
 Total Shots: 34
 AV Shot Dens.: 2 ()

Start Date: 1/10/2006
 End Date:
 Net Shot: 17.0 (ft)
 Final Surface Pressure: (psi)
 Final Surf. Pres. Date:
 Time:

Perforated Intervals

Date/Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot / Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (*)	Charge Desc. / Charge Manuf.	Cg. Size	Type / Reason	Misrun
1/11/2006	UPPER GREEN RIVER	/	6,897.0	7.00	6,897.0	6,904.0	2.00	7	0.530	HSC PPG	4.000	120.00	/	/	/	/
1/11/2006	UPPER GREEN RIVER	/	6,918.0	10.00	6,918.0	6,928.0	2.00	0	0.530	HSC PPG	4.000	120.00	/	/	/	/

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102		9. API NUMBER: 4301330005
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL & 1322 FWL		10. FIELD AND POOL, OR WILDCAT: Bluebell, Green River
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/2/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

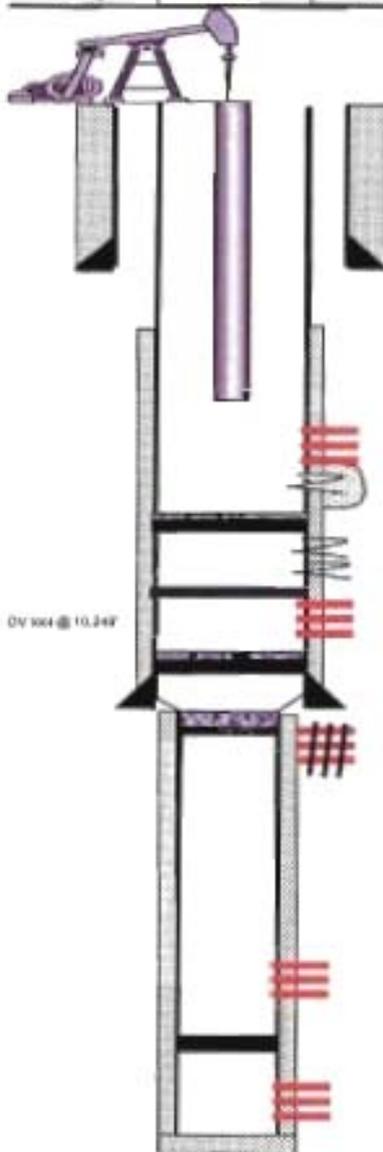
Set a CIPB above the Watsatch formation and added perforations and stimulated the Green River formation of the subject wellbore. Please see the attached perforating report and updated wellbore schematic. The well is online currently producing 163 MCFD & 16 BOPD from the Green River formation.

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u><i>Billy Johnson</i></u>	DATE <u>2/20/2006</u>

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

Re-entered 9/29/1972

WELL NAME: CLYDE MURRAY 1-2A2				FIELD: Bluebell		
LOCATION: 1185' FSL & 1322' FWL, SEC. 2-1S-2W				COUNTY: Duchesne		STATE: UT
ELEVATION: KB= 5928' GL= 5913'				SPUD DATE: 6/25/1968		COMP DATE: 5/31/1973
API #: 43-013-30005		PREPARED BY: Billy Johnson			DATE: February 17, 2006	
SIZE	WEIGHT	GRADE	THREAD	DEPTH	TOC	CEMENT TYPE
10 ³ / ₄ "	40.5 #/FT	J-55	8R	515'	SURFACE	650 sxs cmt
7"	23, 26, 29	L-80	LT&C 8RD	10,542'	6,650'	850 sxs cmt
5"	18	P-110		14,950'		
2 ⁷ / ₈ "	6.5	N-80	8R	6,800'		945 sxs cmt


 CURRENT

 PROPOSED

Linta @ 3047'

10³/₄" 40.5# J-55 surf, Csg @ 515'

TOC = 6,650'

EOT @ 6,800'

Green River @ 6,880'

Perfs: 6897' - 6904', 6918' - 6928', 6986' - 7002' also Acidize & Frac. 58-holes

Casing leak squeezed

CIBP w/ cmt on top: @ 7200'

Casing leaks identified: 7934' - 9034' (by pressure test)

CIBP: 9280'

Perfs: 9334' - 9398', 2SPF, .530 Diam., 120' phasing 30-holes

CIBP w/ cmt on top: @ 9440'

Top of liner @ 10,183' & liner hanger @ 10,202' cemented w/ 945 sxs

Squeezed Green River Perfs: 10,346' - 10,500' w/ 800sxs cmt.

7" intermediate casing set @ 10,542' cemented w/ 850 sxs

1st TD @ 10,545' (8/8/1968)

Wasatch Perfs: 12,835' - 13,172'

CIBP: 13,350'

Wasatch Perfs: 13,425' - 14923'

Liner: 5" P-110 @ 10,183' - 14,950'

PBTD: 14,943'

Deepened TD: @ 14,950' (1/3/1973)

Perforating Report

Legal Well Name: CLYDE MURRAY 1-2A2
 Common Well Name: CLYDE MURRAY 1-2A2
 Event Name: RECOMPLETION

Report #: 1
 Start: 12/19/2005

Spud Date: 6/25/1968
 Report Date: 1/3/2006
 End:

General

Contractor: OWP WIRELINE CO.
 Job Method: PERFORATE
 Perforated Assembly: PRODUCTION

Supervisor: DENNIS MATHESON
 Conveyed Method: WIRELINE

Initial Conditions

Fluid Type: PRODUCED WATER
 Surf. Pressure: (psi)
 Fluid Level TVD: (ft)
 Hydro Pressure: (psi)
 Condition:

Fluid Density: (ppg)
 Res. Pressure: (psi) @ (ft)
 Fluid Head TVD: (ft)
 Pressure Diff.: (psi)

Summary

Gross Int.: 6,964.00 to 9,398.00 (ft)
 # of Int.: 1
 Total Shots: 108
 AV Shot Dens.: 2 ()

Start Date: Time: 07:00
 End Date: Time:
 Net Shot: 54.0 (ft)
 Final Surface Pressure: (psi)
 Final Surf. Pres. Date: Time:

Perforated Intervals

Date/Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot/ Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (°)	Charge Desc. / Charge Manuf.	Cg. Size	Type / Reason	Misrun	
1/3/2006 07:00	GREEN RIVER	/	9,334.0	6.00	9,334.0	9,340.0	2.00	5	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/3/2006 07:00	GREEN RIVER	/	9,350.0	4.00	9,350.0	9,354.0	2.00	4	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/3/2006 07:00	GREEN RIVER	/	9,368.0	18.00	9,368.0	9,386.0	2.00	13	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/3/2006 07:00	GREEN RIVER	/	9,396.0	2.00	9,396.0	9,398.0	2.00	2	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/6/2006 07:00	GREEN RIVER	/	6,964.0	8.00	6,964.0	6,972.0	2.00	8	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/
1/6/2006 07:00	GREEN RIVER	/	6,986.0	16.00	6,986.0	7,002.0	2.00	16	0.530	HSC PPG	/	4.000	120.00	/	19.0	PERFORATED	/

Perforating Report

Legal Well Name: CLYDE MURRAY 1-2A2
 Common Well Name: CLYDE MURRAY 1-2A2
 Event Name: RECOMPLETION

Report #: 3
 Start: 12/19/2005

Spud Date: 6/25/1968
 Report Date: 1/11/2006
 End:

General

Contractor: OWP WIRELINE CO.
 Job Method: PERFORATE
 Perforated Assembly: PRODUCTION

Supervisor: DALE JESKI
 Conveyed Method: WIRELINE

Initial Conditions

Fluid Type: PRODUCED WATER
 Surf. Pressure: (psi)
 Fluid Level TVD: 3,070.0 (ft)
 Hydro Pressure: -1,356 (psi)
 Condition: UNDER BALANCED

Fluid Density: 8.50 (ppg)
 Res. Pressure: (psi) @ (ft)
 Fluid Head TVD: -3,070.0 (ft)
 Pressure Diff.: -1,356 (psi)

Summary

Gross Int.: 6,897.00 to 6,928.00 (ft)
 # of Int.: 1
 Total Shots: 34
 AV Shot Dens.: 2 ()

Start Date: 1/10/2006
 End Date:
 Net Shot: 17.0 (ft)
 Final Surface Pressure: (psi)
 Final Surf. Pres. Date:

Perforated Intervals

Date/Time	Formation / Pool Name	CCL @ (ft)	CCL-TS (ft)	TS-BS (ft)	Top (ft)	Base (ft)	S/(ft)	Add Shot / Misfires	Diam. (in)	Carr. Type / Carr. Manuf.	Cr. Size (in)	Phasing (°)	Charge Desc. / Charge Manuf.	Cg. Size	Type / Reason	Misrun
1/11/2006	UPPER GREEN RIVER	/	6,897.0	7.00	6,897.0	6,904.0	2.00	7 /	0.530	HSC PPG	/	4.000	120.00	/		/
1/11/2006	UPPER GREEN RIVER	/	6,918.0	10.00	6,918.0	6,928.0	2.00	10 /	0.530	HSC PPG	/	4.000	120.00	/		/

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330005
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/17/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COM UPPER & LOWER PERFS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON INTENDS TO ISOLATE UPPER PERFORATIONS FROM 6,800 - 7,100'.

DRILL OUT CIBP SET @ 7,200'.

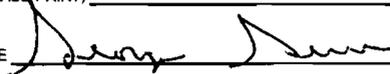
SWAB TEST CASING LEAKS BETWEEN 7,200 - 9,280' AND REPAIR OR ISOLATE.

DRILL OUT CIBP @ 9,280'.

MONTIOR FLUID LEVEL, IF FLUID LEVEL DROPS BELOW 4-1/2" LINER, PULL LINER, COMMINGLE AND RETURN TO PRODUCTION FROM GREEN RIVER PERFORATIONS 6,897 - 9,398'.

PLEASE SEE ATTACHED PROCEDURE FOR DETAILS.

COPY SENT TO OPERATOR
Date: 8-16-06
Initials: (#1)

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>7/17/2006</u>

(This space for State use only)

RECEIVED
JUL 17 2006

7/17/2006
(See instructions on Reverse Side)

**CLYDE MURRAY 1-2A2
SECTION 2, T1S,R2W
DUCHESNE COUNTY, UTAH**

RECOMPLETION PROCEDURE

API No.	43-013-30005
Completion Date:	08/24/68
TD:	14950'
PBTD:	CIBP @ 13350'
Casing:	10-3/4" 40.5# J-55 set @ 515' 7" 23# 26# 29# N-80 set @ 10542' 5" 18# P-110 set @ 14950' TOL @ 10183'
Tubing	2-7/8" 6.5# N-80 @ 7120'
KB	5928'
GL	5913'

PROCEDURE:

1. MIRU workover rig, TOO H with rods and pump, ND wellhead and NU 5000# BOP's. Test BOP's to 3000#
2. Kill well as necessary, TOO H with 2-7/8" tubing.
3. PU Weatherford 7" X 4-1/2" Scab Liner assembly and isolate upper perfs from 6800' to 7100'
4. Load and pressure test 7" casing to 1000 PSI.
5. PU 3-7/8" bit and 2-7/8" Nuloc tubing and drill out CIBP at 7200'
6. Swab test casing leaks between 7200' and 9280'.
7. Repair casing or isolate with scab liner if leaks give up significant water.
8. Drill out CIBP at 9280'.

Clyde Murray 1-2A2 Re-completion

9. PU 2-7/8" mud anchor, perforated nipple and SN and TIH with 2-7/8" Nulock tubing to 9420. Run hot oil string to top of 4-1/2" liner.
10. Run 1-3/4" pump and rods and put on production.
11. Monitor fluid level
12. If fluid level drops below 4-1/2" liner, pull Liner and commingle perforations.

Tom Jantz
June 19, 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330005
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/4/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A CIBP @ 7,200' will be removed. Devon proposes to repair casing leaks between 7,200 - 9,280'. Another CIBP @ 9,280' will be removed. The attached recompletion procedure is attached for your review. Well is currently online and producing the following per day: 4 BO, 10 BW, 107 MCF from Green River formation. Well will return to production from Green River and Wasatch formations.

Attachment

8:30 AM
RM

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE	DATE 8/23/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: **8/30/07**
BY:

(See Instructions on Reverse Side)

* All Upper Green River Perfs must be 9920
(Cannot commingle upper and lower Green River Frn)

RECEIVED
AUG 24 2007
DIV. OF OIL, GAS & MINING

(5/2000)

**CLYDE MURRAY 1-2A2
SECTION 2, T1S,R2W
DUCHESNE COUNTY, UTAH**

RECOMPLETION PROCEDURE

API No.	43-013-30005
Completion Date:	08/24/68
TD:	14950'
PBTD:	CIBP @ 13350'
Casing:	10-3/4" 40.5# J-55 set @ 515' 7" 23# 26# 29# N-80 set @ 10542' 5" 18# P-110 set @ 14950' TOL @ 10183'
Tubing	2-7/8" 6.5# N-80 @ 7120'
KB	5928'
GL	5913'

PROCEDURE:

1. MIRU workover rig, TOO H with rods and pump, ND wellhead and NU 5000# BOP's. Test BOP's to 3000#
2. Kill well as necessary, TOO H with 2-7/8" tubing.
3. PU 3-7/8" bit and 2-7/8" Nuloc tubing and drill out CIBP at 7200'
4. Swab test casing leaks between 7200' and 9280'.
5. If leaks give up significant water RIH with cement retainer and set at 6250'.
6. Squeeze casing with 200 sks cement. Sting out of retainer and reverse out, TOO H.
7. Drill out cement and test casing below gas perforations to 500 psi. Re-squeeze if necessary.
8. Drill out CIBP at 9280'.

Clyde Murray 1-2A2 Re-completion

9. PU 2-7/8" mud anchor, perforated nipple and SN, tubing anchor and TIH with 2-7/8" tubing to 9420. Set tubing anchor above oil perforations. Run circulating string, 1-3/4" pump and rods.
10. Put well on production

Tom Jantz
Aug 14, 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6		9. API NUMBER: 4301330005
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/24/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Return existing perms to production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A CIBP @ 7,200' will be removed. Swab test possible casing leaks between 7,934 - 9,034'; if leaks give up significant water then casing will be squeezed. Another CIBP @ 9,280' will be removed; there is an existing CIBP @ 9,440'. The attached recompletion procedure is attached for your review. Well is currently online and producing the following per day: 4 BO, 10 BW, 107 MCF from Upper Green River formation. Well will return to production from Upper Green River perforations 6,897 - 9,398'.

Attachment

COPY SENT TO OPERATOR
Date: 10-5-07
Initials: RM

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u><i>George Gurr</i></u>	DATE <u>9/18/2007</u>

(This space for State use only)

DIVISION OF
OIL, GAS, AND MINING

9/28/07
D. H. [Signature]

(See Instructions on Reverse Side)

(5/2000)

Case # 131-123 -> 2 producing wells in upper G2 Fm per drilling unit

RECEIVED
SEP 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6		9. API NUMBER: 4301330005
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/4/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A CIBP @ 7,200' will be removed. Devon proposes to repair casing leaks between 7,200 - 9,280'. Another CIBP @ 9,280' will be removed. The attached recompletion procedure is attached for your review. Well is currently online and producing the following per day: 4 BO, 10 BW, 107 MCF from Green River formation. ~~Well will return to production from Green River and Wasatch formations.~~

Attachment

Handwritten notes:
 - 7934-9034'
 - apologizing letter. Dustin Doucet misinterpreted procedure.
 - 6R 6897 9328 9440 UBB@ w/cement on top
 - Casing leaks 7934-9034

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE <i>George Gurr</i>	DATE 8/23/2007

(This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DATE 8/30/07 BY: Dustin Doucet (See Instructions on Reverse Side)

(5/2000) * All upper Green River parts must be signed (cannot communicate with and to not like Green River Fm)

RECEIVED
AUG 24 2007
DIV. OF OIL, GAS & MINING

**CLYDE MURRAY 1-2A2
SECTION 2, T1S,R2W
DUCHESNE COUNTY, UTAH**

RECOMPLETION PROCEDURE

API No.	43-013-30005
Completion Date:	08/24/68
TD:	14950'
PBTD:	CIBP @ 13350'
Casing:	10-3/4" 40.5# J-55 set @ 515' 7" 23# 26# 29# N-80 set @ 10542' 5" 18# P-110 set @ 14950' TOL @ 10183'
Tubing	2-7/8" 6.5# N-80 @ 7120'
KB	5928'
GL	5913'

PROCEDURE:

1. MIRU workover rig, TOO H with rods and pump, ND wellhead and NU 5000# BOP's. Test BOP's to 3000#
2. Kill well as necessary, TOO H with 2-7/8" tubing.
3. PU 3-7/8" bit and 2-7/8" Nuloc tubing and drill out CIBP at 7200'
4. Swab test casing leaks between 7200' and 9280'.
5. If leaks give up significant water RIH with cement retainer and set at 6250'.
6. Squeeze casing with 200 sks cement. Sting out of retainer and reverse out, TOO H.
7. Drill out cement and test casing below gas perforations to 500 psi. Re-squeeze if necessary.
8. Drill out CIBP at 9280'.

Clyde Murray 1-2A2 Re-completion

9. PU 2-7/8" mud anchor, perforated nipple and SN, tubing anchor and TIH with 2-7/8" tubing to 9420. Set tubing anchor above oil perforations. Run circulating string, 1-3/4" pump and rods.
10. Put well on production

Tom Jantz
Aug 14, 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301330005
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/13/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Return existing perms to production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CIBP @ 7,295' was removed. Packer set @ 7,200' to swab test between 7,934 - 9,034'; significant water was encountered. Pkr @ 7,200' was removed. CIBP @ 9,280' was removed. Well was returned to production from Upper Green River perforations 6,897' - 9,398'. If a significant amount of water is encountered during production, Devon will submit another Notice of Intent sundry to isolate water.

Attachment: Well Chronology

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>10/15/2007</u>

(This space for State use only)

RECEIVED

OCT 16 2007

DIV. OF OIL, GAS & MINING



BBA CLYDE MURRAY 1-2A2

Well Chronology

Property #: 062817-001 WI%: Tight Group: **UNRESTRICTED**
 State: UT County: DUCHESNE Spud Date: 6/25/1968
 Field Name: BLUEBELL DHC: \$3,000 CC: \$89,999

AFE #: 127742	AFE DRLG COST: \$0	AFE COMP COST: \$300,000	AFE TOTAL COST: \$300,000			
OPEN ZONES UP TO 10/15/07	TOP (ft)	BOT (ft)	TOT SH(ft)	STRINGS UP TO 10/15/07	O.D. (in.)	DEPTH (ft)
UPPER GREEN RIVER	6,897	6,928	4.00			
GREEN RIVER	6,964	9,398	12.00			

Event: RECOMPLETION Start: 9/21/2007 End:
Contr: NABORS/822 Rig Rls: TMD(ft): PBTMD(ft):
Object: COMPLETION Prod Sup: DHC(\$): \$3,000 CC(\$): \$89,999

Date: 9/22/2007	Report #: 1	Daily Cost: \$6,975	Cum. Cost: \$6,975	TMD(ft):
------------------------	--------------------	----------------------------	---------------------------	-----------------

Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: POOH W/ RODS, WALK AROUND RIG INPSECTION

PUMPED 100 BBL WTR DN CSG, 50 BBL TO FILL CSG. CIRC WELL W/ 70 BBL WTR DN SIDE STRING. HANG OFF RODS, TRY TO FLUSH, COULD NOT FLUSH. FLUSH DN 2-7/8" & UP SIDE STRING THEN DN CSG. POOH W/ RODS, FOUND PUMP MUST STILL BE IN SEAT NIPPLE. UNSTING SIDE STRING, PUMP DN W/ 120 BBL WTR, GOT NO CIRC. ND WELL HEAD, NU BOP, RD WORK FLOOR, NU PWR EQUIP. POOH W/ 226 JTS 2-1/16" TBG, ND PWR EQUIP, X-O TO 2-7/8" TBG EQUIP. RU WORK FLOOR, ND BOP, REL TAC, NU BOP, RD WORK FLOOR, NU PWR EQUIP.

SDFWE

Date: 9/25/2007	Report #: 2	Daily Cost: \$4,725	Cum. Cost: \$11,700	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: POOH W/ 2-7/8" TBG, WALK AROUND RIG INSPECTION

SITP - VAC, SICP 50 PSI. POOH W/ 230 JTS 2-7/8" TBG. LD 7" CIRC SHOE & 7" TAC & GAS ANCHOR. PU NEW 6" ROCK BIT, X-O 2-7/8" 8RD X 3-1/2" REG & 230 JTS TBG. LD HARDLINE. TALLY TBG ON TRAILER, PU 9 JTS 2-7/8" TBG. TAG TOP OF CIBP @ 7295.83', LD 2 JTS 2-7/8" TBG. PREP TO DRILL OUT CIBP.

SDFN

Date: 9/27/2007	Report #: 3	Daily Cost: \$6,970	Cum. Cost: \$18,670	TMD(ft):
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Other Reports for this day: None

Activities

SAFETY MTG: RU POWER SWIVEL. SITP & SICP 0 PSI. PU 3 JTS 2-7/8" TBG, NU POWER SWIVEL. PUMP DOWN THE CSG, RETURN UP THE 2-7/8" TBG; TOOK 214 BPW TO GET CIRCULATION. TAG @ 7,324', CAME DOWN ON PLUG. FREE PLUG, CHASE DOWN TO 7,366', MILLED FOR 5-1/2 HRS. GOT THROUGH PLUG AND CHASE DOWN TO 9,294'. COULD NOT CIRCULATE. POOH W/ 80 JTS 2-7/8" N80 8RD 6.5# EUE TBG. SWIFN.

Date: 9/28/2007	Report #: 4	Daily Cost: \$4,425	Cum. Cost: \$23,095	TMD(ft):
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Other Reports for this day: None

Activities

SAFETY MTG: RIH W/ 7" PKR. SITP & SICP ON VAC. CONT POOH W/ 224 JTS 2-7/8" TBG (TALLY OUT). LD 6" BIT & BIT SUB. RIH W/ 2-7/8" NOTCHED COLLAR, 2-7/8" X 10' PUP JT, 2-7/8" SEAT NIPPLE, 34 JTS 2-7/8" TBG, 2-7/8" X 2' PUT JT ON BTM OF 7" PKR, 236 JTS 2-7/8" TBG. CAME UP 6' & SET BAKER PKR @ 7,200', SN @ 8,245'. EOT @ 8,254'. SET CIBP @ 9,280'. NU SWAB EQUIP. RIH, FL @ 1,500'. MADE 6 SWAB RUNS-RECOVERED 36 BW, FINAL FL @ 3,800'. ND SWAB EQUIP. SWIFN.

Date: 9/29/2007	Report #: 5	Daily Cost: \$4,451	Cum. Cost: \$27,546	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWABBING



BBA CLYDE MURRAY 1-2A2
Well Chronology

EVENT: RECOMPLETION (Cont.)

SITP - 120 PSI, SICP - SLIGHT VACUUM. IFL @ 300'. RECOVERED LITTLE OIL, MOSTLY WATER. AFTER 4 RUNS, REC 27 BBL WTR. AFTER 8 RUNS, FL @ 4200'. CONT SWABBING WELL, TO 12TH RUN. AFTER 1/2 HOUR, FLUID CAME BACK TO 300'. CHANGED OUT SANDLINE DRUM CHAIN, CONT SWABBING.

MADE 27 RUNS TOTAL. IFL @ 300', FFL @ SN @ 8245'. FLUID WOULD BUILD UP FAST. REC 186 BBL WTR, NO OIL.

SDFN

Date: 10/2/2007	Report #: 6	Daily Cost: \$4,563	Cum. Cost: \$32,109	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: CHANGING OIL SAVER RUBBERS. WALK AROUND RIG INSPECTION

SITP - 130 PSI, SICP - VACUUM. NU SWAB EQUIPMENT. IFL @ 200'. SWAB TEST WELL. AFTER 8TH RUN GOT TRACE OIL. 16TH RUN GOT 30% OIL CUT & REC 111 BBL FLUID, FL @ 5800'. AFTER 22ND RUN, TAG FL @ 4800', STACK OUT @ 5600', POOH & FOUND BAD CUP. MADE 27 RUSN TOTAL REC 165 BBL FLUID. SOME CUTS FOUND UP TO 55% OIL CUT, VERY BAD BROWN OIL. ON FINAL RUN HAD ONLY TRACE OIL.

SWABBED TOTAL OF 387 BBL FLUID TOTAL.

SDFN

Date: 10/3/2007	Report #: 7	Daily Cost: \$3,841	Cum. Cost: \$35,950	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: ND SWAB EQUIPMENT. WALK AROUND RIG INSPECTION

SITP - 160 PSI, SICP SLIGHT BLOW. VENT 2-7/8" TBG. NU SWAB EQUIP & RIH. IFL @ 400'. MADE 3 SWAB RUNS, REC 27 BBL WTR. FFL @ 2500'. ND SWAB EQUIP.

REL 7" BAKER PKR & POOH W/ 2-7/8" TBG. LD PKR. RIH W/ 6" DRILL BIT, BIT SUB & 305 JTS 2-7/8" TBG. TAG BTM @ 9289.07' LD 1 JT 2-7/8" TBG. PREP TO DRILL OUT CIBP IN AM.

SDFN

Date: 10/4/2007	Report #: 8	Daily Cost: \$6,163	Cum. Cost: \$42,113	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: NU PWR SWIVEL. WALK AROUND RIG INSPECTION

SITP - 0 PSI, SICP - 0 PSI. NU POWER SWIVEL, MAKE CONNECTION, GOT CIRC BACK W/ 65 BBL, LOSING 6 BBL IN 5 MIN. TAG CIBP @ 9284'. MILL ON CIBP FOR 2-1/2 HRS. WAITED ON WATER, CONT MILLING. DID NOT GET THROUGH. ND PWR SWIVEL, LD 1 JT 2-7/8" TBG. DRAIN LINES. PULL UP TO 9265'. WILL POOH & CHECK BIT IN AM.

SDFN

Date: 10/5/2007	Report #: 9	Daily Cost: \$4,453	Cum. Cost: \$46,566	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: POOH W/ 2-7/8" TBG. WALK AROUND RIG INSPECTION

SITP - VAC, SICP - 0 PSI. POOH W/ 304 JTS 2-7/8" TBGLD 6" DRILL BIT. PU 6-1/8" DRILL BIT. RIH W/ 58 JTS 2-7/8" TBG, WELL STARTED FLOWING UP TBG. PUMPED 9 BBL WTR TO KILL. CON TIH W/ ANOTHER 40 JTS TBG, STARTED BLOWING UP CSG. NU STRIPPING RUBBERS, RETURN TO FLAT TANK. RIH W/ 304 JTS TBG TOTAL. NU PWR SWIVEL, MU CONNECTION, PULL UP TBG OFF BTM. WILL DRILL IN AM.



BBA CLYDE MURRAY 1-2A2

Well Chronology

EVENT: RECOMPLETION (Cont.)

SDFN

Date: 10/6/2007	Report #: 10	Daily Cost: \$5,383	Cum. Cost: \$51,948	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: DRILLING OUT CIBP - WALK AROUND RIG INSPECTION

SITP - SLIGHT BLOW, SICP - 70 PSI. PUMP 3 BBL WTR TO GET CIRC BACK, START DN ON 7" CIBP @ 9285'. DRILLED THRU IN 3-1/2 HRS. CIRC BTMS UP. ND PWR SWIVEL, POOH W/ 310 JTS 2-7/8" TBG. LD 6-1/8" BIT, & BIT SUB. PU 7" BAKER PKR & RIH W/ 64 JTS TBG. EOT @ 1969.13'

SDFN

Date: 10/9/2007	Report #: 11	Daily Cost: \$4,879	Cum. Cost: \$56,827	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATES SAFETY MTG: VENTING WELL PRESSURE. WALK AROUND RIG INSPECTION

SITP - 400 PSI, SICP - 50 PSI. VENT WELL. PUMPED DN TBG FOR 15 MIN @ 3 BPM TO CLEAR OF GAS & OIL. NU STRIPPING RUBBER. RIH W/ 242 JTS 2-7/8" TBG. SET PKR @ 9322.27'. NU SWAB EQUIP. WELL STARTED FLOWING. CSG FLOWED FOR 45 MIN, TBG FLOWED FOR 1-1/2 HR. SWAB TEST WELL. IFL @ SURFACE, AFTER 4 RUNS GOT TRACE OIL. MADE 11 RUNS TOTAL, REC 94 BBL FLUID, FINAL CUT 54% OIL. FFL @ 1500'. ND SWAB EQUIP.

SDFN

Date: 10/10/2007	Report #: 12	Daily Cost: \$4,623	Cum. Cost: \$61,450	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: NU SWAB EQUIPMENT. WALK AROUND RIG INSPECTION

SITP - 1200 PSI, SICP 0 PSI. FLOWED TBG BACK. WELL STARTED FLOWING. FLOWED WELL UNTIL 1:00 PM REC 102 BBL TOTAL. FINAL SAMPLE - 22% OIL CUT. REL 7" PKR & POOH W/ 246 JTS 2-7/8" TBG. LEFT KILL STRING IN HOLE. EOT @ 1959'

SDFN

Date: 10/11/2007	Report #: 13	Daily Cost: \$6,657	Cum. Cost: \$68,107	TMD(ft):
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Other Reports for this day: None

Activities

SAFETY MTG: CIRC WELL. SITP 250#, SICP 60#. PUMP DOWN TBG TO KILL WELL. POOH W/ 32 JTS 2-7/8" TBG. EOT@ 982'. STARTED FLOWING AGAIN, CIRC WELL FOR 3-1/2 HRS. COULD NOT KILL WELL. POOH W/ 32 JTS 2-7/8" TBG. LD 7" PKR. PU PRODUCTION STRING, RIH W/ 2-7/8" COLLAR & BULL PLUG, 1 JT 2-7/8" TBG, 10' X 2-7/8" PERFORATED PUP JT, NEW 2-7/8" SEAT NIPPLE, 1 JT 2-7/8" TBG, 7" BAKER TBG ANCHOR, 75 JTS 2-7/8" N80 TBG, 7" CIRCULATING SHOE, 229 JTS 2-7/8" N80 TBG. ND POWER EQUIP. RU RIG FLOOR, ND BOPS, SET TAC @ 9,290' W/ 20,000# TENSION. NU BOPS. RD RIG FLOOR. NU POWER EQUIP. XO TBG EQUIP TO 2-1/16" TBG. SWIFN.

Date: 10/12/2007	Report #: 14	Daily Cost: \$6,395	Cum. Cost: \$74,502	TMD(ft):
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Other Reports for this day: None

Activities

SAFETY MTG: TRIPPING 2-1/16" TBG. SICP 300#, BLOW DOWN WELL. PU 2-1/16" STINGER, RIH W/ 225 JTS 2-1/16" N80 TBG. PU PUP JT TO SPACE OUT. LAND TBG W/ 6,000# COMPRESSION. ND POWER EQUIP. RU RIG FLOOR. ND BOPS, NU WH. CLEANUP AROUND WH & RIG. CLEAN OFF ALL TBG EQUIP. XO EQUIP TO RUN RODS. RACK OUT TBG EQUIP. SWIFN.

TBG DETAIL:
15.00 KB



BBA CLYDE MURRAY 1-2A2

Well Chronology

EVENT: RECOMPLETION (Cont.)

3.50 STRETCH FOR 20,000# TENSION
 .67 2-7/8" SPLIT TBG HANGER 2-7/8" HYD X 2-7/8" 8RD
 6,970.03 229 JTS 2-7/8" N80 6.5# EUE 8RD TBG
 4.10 7" WALS CIRCULATING SHOE, 5-3/4" OD
 2,294.89 75 JTS 2-7/8" N80 6.5# EUE 8RD TBG
 2.35 7" BAKER TBG ANCHOR
 30.62 1 JT 2-7/8" N80 6.5# EUE 8RD TBG
 1.10 2-7/8" NEW N80 8RD SEAT NIPPLE
 10.10 10' X 2-7/8" PERFORATED PUT JT N80 8RD 6.5#
 30.13 1 JT 2-7/8" N80 6.5# EUE 8RD TBG
 .75 2-7/8" 8RD COLLARD & BULL PLUG
 9,363.24' EOT

SIDESTRING DETAIL:

15.00 KB
 .67 2-3/8" SPLIT TBG HANGER, 2-3/8" HYD X 2-3/8" 8RD
 .45 XO 2-3/8" 8RD X 2-1/16" 10RD BTM
 20.12 2-1/16" N80 PUT JTS 5' X 6' X 8' 10RD 3.25# N80
 6,955.30 225 JTS 2-1/16" N80 3.25# 10RD TBG
 3.76 2-1/16" N80 10RD STINGER
 6,995.30 EOT

Date: 10/13/2007	Report #: 15	Daily Cost: \$18,497	Cum. Cost: \$92,999	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: PU RODS. WALK AROUND RIG INSPECTION

SITP - 300 PSI. PU & PRIME 1-3/4" ROD PUMP. RIH W/ ROD PUMP & ROD DETAIL. SPACE OUT RODS. WELL STILL FLOWING. PUMPED 40 BBL WTR TO PURGE GAS OUT OF TBG. PRESSURE TEST TO 1000 PSI, TEST OK. STROKE TEST TO 1000 PSI IN 5 STROKES, TEST OK. RU P/U.

SHUT WELL IN FOR WEEKEND.

ROD DETAIL:

1 - POLISH ROD 1-1/2" X 36' W/ DELTA SPOOL & ROTATOR
 PONY RODS N-97, 1" X 8'
 109 - 1" X 25' N-97 SUCKER RODS YR '05, TOP 36 YR '07
 111 - 7/8" X 25' N-97 SUCKER ROD YR '05, TOP 37 YR '07
 152 - 3/4" X 25' N-97 SUCKER ROD YR '05, TOP 21 YR '07
 1 - 1" X 3' STAB SUB
 1 - ROD PUMP CDI RHBC MG III, 2-1/2 X 1-3/4 X 28 W/ 1-1/4" X 21' SCH 80 DIP TUBE & SCREEN

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CLYDE MURRAY 1-2A2

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, LP

9. API NUMBER:
4301330005

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY **NEOLA** STATE **UT** ZIP **84066**

PHONE NUMBER:
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/WASATCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1185' FSL 1322' FWL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 2 1S 2W 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/12/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>STRADDLE GAS ZONE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on straddling Upper Green River perforations 6,897 - 7,002' to isolate possible thief zone.

Well will return to production from Upper Green River perforations 9,334 - 9,398'.

COPY SENT TO OPERATOR

Date: 6.10.2008

Initials: KS

NAME (PLEASE PRINT) GEORGE GURR

TITLE PRODUCTION FOREMAN

SIGNATURE *George Gurr*

DATE 5/16/2008

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 6/2/08
BY: *Debra*
131-123

RECEIVED
MAY 19 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330005	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/24/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: STRADDLE GAS ZONE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set straddle assembly over 6850.7' and 7045.66' to isolate gas zone perforations 6,897 - 7,002'.

Well returned to production from Upper Green River perforations 9,334 - 9,398'.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE	DATE 6/4/08

(This space for State use only)

RECEIVED

JUN 05 2008

DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 013 30005
Clyde Murray 1-2A2
1S 2W 2*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
Tomlinson Fed 1-25A2	4301330120	
Ute Tribal 3-18A2	4301330125	
Ute 2-6B3	4301331325	
Lamicq 1-20A2	4301330133	
L Boren U 3-15A-2	4301330086	
Edwards 3-10B1	4301331332	
SWD 4-11A2	4301320255	
SWD 4-11A2	4301320255	
Ute Triabl 1-6B3	4301330136	
Bar-F 2-2B1	4301331286	
Clyde Murray 1-2A2	4301330005	
Edwards 3-10B1	4301331332	
Chasel 1-18A-1	4301330030	
Freston ST 1-8B1	4301330294	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301330005
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185' FSL 1322' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 1S 2W 6		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: COM UPPER & LOWER PERFS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reply to DOGM's Notice of Reporting Problems dated 9/16/2008 inquiring about a subsequent report for a notice of intent dated 7/7/2006 to commingle upper and lower perforations (see attachment).

This subsequent report is to cancel Notice of Intent dated 7/7/2006.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE	DATE 11/12/2008

(This space for State use only)

RECEIVED
NOV 12 2008

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 333 W Sheridan Ave , Oklahoma City, OK, 73102 5015	8. WELL NAME and NUMBER: CLYDE MURRAY 1-2A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1185 FSL 1322 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 01.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013300050000
PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/12/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Recomplete"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon Energy Production Co., L.P. (Devon) respectfully requests permission to recomplete the subject well. Make note, the Upper Green River perforations will be squeezed with cement. Devon will then perforate and test the Lower Green River and return to production with the existing Wasatch intervals. Please find attached the recompletion plan. Thank you.

Approved by the Utah Division of Oil, Gas and Mining
Date: December 05, 2013
By: *Derek Duff*

NAME (PLEASE PRINT) Julie Patrick	PHONE NUMBER 405 228-8684	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/4/2013	

DEVON ENERGY PRODUCTION COMPANY
Clyde Murray 1-2A2
PROPOSED WASATCH PERFORATIONS.

Casing 5" 18# P-110

	<u>Perf Interval</u>		<u>Net</u>	<u>SPF</u>	<u>Holes</u>	<u>CBL Depth</u>
1	11128	to	11136	8	2	16
2	11200	to	11210	10	2	20
3	11260	to	11268	8	2	16
4	11320	to	11326	6	2	12
5	11426	to	11430	4	2	8
6	11590	to	11594	4	2	8
7	11590	to	11594	4	2	8
8	11612	to	11620	8	2	16
9	11630	to	11634	4	2	8
10	11826	to	11842	16	2	32
11	11870	to	11876	6	2	12
12	11928	to	11930	2	2	4
13	12028	to	12030	2	2	4
14	12050	to	12052	2	2	4
15	12096	to	12100	4	2	8
16	12212	to	12216	4	2	8
17	12252	to	12254	2	2	4
18	12275	to	12277	2	2	4
19	12320	to	12324	4	2	8
20	12346	to	12350	4	2	8
21	12360	to	12364	4	2	8
22	12393	to	12395	2	2	4
23	12427	to	12431	4	2	8
24	12440	to	12444	4	2	8
25	12480	to	12484	4	2	8
26	12498	to	12508	10	2	20

Net Feet of New Perfs:	132
Number of Total New Intervals :	26
Number of New Holes:	264

DEVON ENERGY PRODUCTION COMPANY
Cycle Murray 1-2A2
PROPOSED LOWER GREEN RIVER PERFORATIONS.

	<u>Perf Interval</u>			<u>Net</u>	<u>SPF</u>	<u>Holes</u>	<u>CBL Depth</u>
1	10110	to	10114	4	2	8	
2	10126	to	10130	4	2	8	
3	10140	to	10142	2	2	4	
4	10146	to	10148	2	2	4	
5	10154	to	10160	6	2	12	
6	10200	to	10206	6	2	12	
7	10224	to	10230	6	2	12	
8	10260	to	10264	4	2	8	
9	10272	to	10274	2	2	4	
10	10296	to	10300	4	2	8	
11	10340	to	10344	4	2	8	
12	10348	to	10352	4	2	8	
13	10402	to	10404	2	2	4	
14	10424	to	10428	4	2	8	
15	10430	to	10434	4	2	8	
16	10462	to	10464	2	2	4	
17	10469	to	10471	2	2	4	
18	10475	to	10479	4	2	8	
19	10482	to	10486	4	2	8	
20	10506	to	10510	4	2	8	
21	10544	to	10550	6	2	12	
22	10564	to	10568	4	2	8	
23	10574	to	10578	4	2	8	
24	10614	to	10620	6	2	12	
25	10653	to	10657	4	2	8	
26	10667	to	10669	2	2	4	
27	10680	to	10682	2	2	4	
28	10103	to	10107	4	2	8	
29	10644	to	10646	2	2	4	
30	10750	to	10754	4	2	8	
31	10772	to	10776	4	2	8	
32	10812	to	10816	4	2	8	
33	10890	to	10894	4	2	8	
34	10909	to	10913	4	2	8	
35	10932	to	10936	4	2	8	
36	10948	to	10952	4	2	8	
37	10970	to	10972	2	2	4	
38	10976	to	10980	4	2	8	
39	11066	to	11070	4	2	8	
40	11090	to	11092	2	2	4	

Net Feet of New Perfs: 146
Number of Total New Intervals : 40
Number of New Holes: 292

Clyde Murray 1-2A2, RECOMPLETION

DEVON ENERGY PRODUCTION COMPANY
RECOMPLETION PROCEDURE
CLYDE MURRAY 1-2A2
SECTION 2, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

OBJECTIVE:

Squeeze off current Upper Green River perforations, clean out well to 13,300' and test Wasatch. Perforate and test Lower Green River.

JUSTIFICATION:

The Clyde Murray was originally drilled as a LGR well in 1968. Only 150' of the LGR was perforated and produced from 10346'-10500'. This was squeezed off in 1972 and the well deepened to the Wasatch. The well produced from various intervals from the Wasatch until the mid 1980's when it was shut in. In 2005 the well was recompleted to the UGR gas zone at 6897'-7002. The well produced gas until late 2007 when it was recompleted to the UGR oil zone at 9334'-9398'. The well has continued to produce from the UGR oil zone, currently producing 4-5 BOPD and 300 BWPD.

Recently it has been discovered that a direct offset is producing 400 BOPD from the Wasatch and LGR. This production has increased significantly over the last few years indicating it is being flooded by water from some unknown source. This recompletion will test the Wasatch and the LGR to determine if the Clyde Murray has also been effected.

The existing intervals will be cement squeezed and the open Wasatch perforations tested. The Upper Wasatch and LGR will then be perforated in selected intervals from 9800'-10500' and tested.

WELL DATA

API No. 43 013 300005

TD: 14,950' PBD: 14,942'

Casing: 10-3/4", 40.5#, J-55 @ 515'
7", 23, 26 & 29#, N-80 @ 10,542'
5", 18#, P-110 Liner fm 10,183' – 14,950'

Perforations: 6897' – 14593'

Clyde Murray 1-2A2, RECOMPLETION

Other:

WELL HISTORY:

Perf - 6897'- 904'	2006	(Upper Green River)
6918-28'	2006	
6964'-72'	2006	(Lower Green River)
6986'-7002'	2006	
9334'-40'	2006	
9360'-64'	2006	
9368'-86'	2006	
9396'-98'	2006	
10,346' – 366'		1968
10,379' – 389'		'68
10,406' – 426'		'68
10,436' – 446'		'68
10,456' – 472'		'68
10,480' – 500'		'68
All 2 SPF		

10-1-68 Acidize 10,366' – 10,500' in stages.

10-8-68 Installed rod pump.

9-30-72 Set 7" retainer @ 10,270'.

10-1-72 Squeeze perfs 10,346' – 500' w/ 300 sxs.

10-12-72 Re-squeeze perfs 10,346 – 500' w/ 300 sxs.

1-8-73 Finished deepening to Wasatch and ran 5" liner.

3-15-73 Squeeze csg leak @ 6293-96' w/ 200 sxs.

3-20-73 Set 7" Baker Retrieval-D pkr @ 10,150'

4-11-73 Perf 13,425' – 14,923' (122', 244 holes)

4-20-73 Perf 14,099' – 14,918' (73', 146 holes)

4-23-73 Acidized 13,425' – 14,923' w/ 6,000 gal 15%.

4-28-73 Acidized 13,425' – 14,923 w/ 23,500 gal 12-3.

5-24-73 Perf 13,568' – 14,593' (87', 174 holes)

Clyde Murray 1-2A2, RECOMPLETION

5-30-73 Acidized 13,425' – 14,923' w/ 28,000 gal 12-3.

2-6-74 Set thru tbg bp @ 13,765 w/ cmt up to 13,721'.

2-11-74 Perf 13,570' – 13,702' (14', 28 holes)

2-22-74 Acidized 13,425' – 13,702' w/ 10,000 gal 12-3.

10-13-81 Finish fishing 7" Retrieva-D pkr & tail pipe.

10-15-81 Cleaned out to 13,451'. Set 5" CIBP @ 13,350' w/ 2 sxs cmt on top.

10-23-81 Perf 12,580' – 13,172' (164', 328 holes)

12-31-05 Set CIBP w/ 1 sxs cmt @ 10,100'. Tested csg, found leaks fm 7,940' – 10,061'.

1-3-06 Perforate 9,334' – 9,398', 60 holes.

1-6-06 Set CIBP @ 7,200' & spot 1 sxs cmt on top of plug. Perforate zones 6897' - 7002'

12-23-06 Install dual tbg hanger. RIH with 2-1/16" sidestring. Circulate sand out of hole. Pulled tubing to get bottom of pump out of hole.

10-13-07 Drilled out CIBP @ 7200' & 9280'. Produce well fm zones 9398' on up.

3-8-08 Set pkr @ 7941', set cmt retainer @ 7825'. Squeeze csg holes @ 7941' with 75 sxs cmt. Drill cmt out to 8061'. RIH with 2-3/4" tubing pump.

5-21-08 RIH w/ straddle assy fm 6850.70' to 7057.71'. RIH w/ 2-3/4" tubing pump. Put well on production.

9-6-08 Pooh w/ rods and pump. Flow well. EOT w/ notched collar @ 5496.92'

PROCEDURE:

Clyde Murray 1-2A2, RECOMPLETION

1. MIRU workover rig with pump and tank. Test the dead men prior to moving in and rigging up.
2. POOH with 2-7/8" production tubing.
3. PU retrieving tools and pull Straddle assembly.
4. TIH and set cement retainer at 9100', Squeeze the perforations from 9334'-9398' with 100 sks of cement. POOH
5. TIH with Retainer #2 and set at 6700', squeeze perforations from 6897'-7002' with 100 sks of cement. POOH
6. PU bit and clean out well to 13300' testing each squeeze. POOH
7. PU 5" test packer and set at 12000'. Swab test Wasatch perforations.
8. Acidize Wasatch perforations with 10000 gal of 15% acid and 800 Bioballs for diversion.
9. RU Electric Line and TIH with a 5" CBP and set at ~12500', dump 10' of cement on top. Load casing and pressure test casing to 1,000 psi.
10. Rig up full lubricator and grease for pressure control. Perforate remaining Wasatch as per perforation detail. RDMO wireline.
11. TIH with 2-7/8" tubing and a 5" treating packer and set at ~10550'.
12. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
13. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 200 bio-ball sealers for diversion.
14. RU Electric Line and TIH with a 5" CBP and set at ~10550', dump 10' of cement on top. Load casing and pressure test casing to 1,000 psi.
15. Rig up full lubricator and grease for pressure control. Perforate LGR as per perforation detail. RDMO wireline.
16. TIH with 2-7/8" tubing and a 7" treating packer and set at ~9800'.
17. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.

Clyde Murray 1-2A2, RECOMPLETION

18. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 200 bio-ball sealers for diversion.
19. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
20. Drill out plugs and commingle well.
21. Run production equipment and put well on pump.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: LINN OPERATING, INC <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Duchsene/Uintah</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH			8. WELL NAME and NUMBER: See Attached Well List
			9. API NUMBER:
			10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

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NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

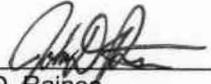
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

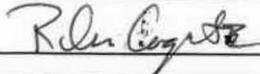
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

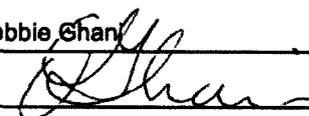
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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SEP 23 2014
Div. of Oil, Gas & Mining