

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief PMB
Copy N I D to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 4-29-68
Electric Logs (No.) 8

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

- 1- neutron porosity log
- 1- variable density
- 1- compressional amplitude
- 1- formation density log
- 1- borehole compensated sonic log - gamma ray
- 1- Nuclear Magnetics
- 1- Shear Amplitude
- 1- Dual Induction - Later log

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. H. Blanchard

9. WELL NO.
1 (33-3)

10. FIELD AND POOL, OR WILDCAT
Cedarview *Blue Bell*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R2W, USB&M *Just*

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1988' FSL & 1985' FEL, Section 3, T1S, R2W, USB&M.
 At proposed prod. zone
NWNWSE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 4 miles West and South of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **652'**

16. NO. OF ACRES IN LEASE **40**

17. NO. OF ACRES ASSIGNED TO THIS WELL **Unknown**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **First Well**

19. PROPOSED DEPTH **± 11,500'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground - 5847'

22. APPROX. DATE WORK WILL START*
December 4, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	40.5#	± 800'	To surface
8-3/4"	7"	23#, 26# & 29#	TD	Sufficient to cover all producing zones & significant water sands.

It is proposed to drill a development well for oil or gas in the Green River - Wasatch Formation.

"TIGHT HOLE - KEEP CONFIDENTIAL"

48-013-20816

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. W. Patterson* R. W. PATTERSON TITLE Unit Superintendent DATE November 24, 1967

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

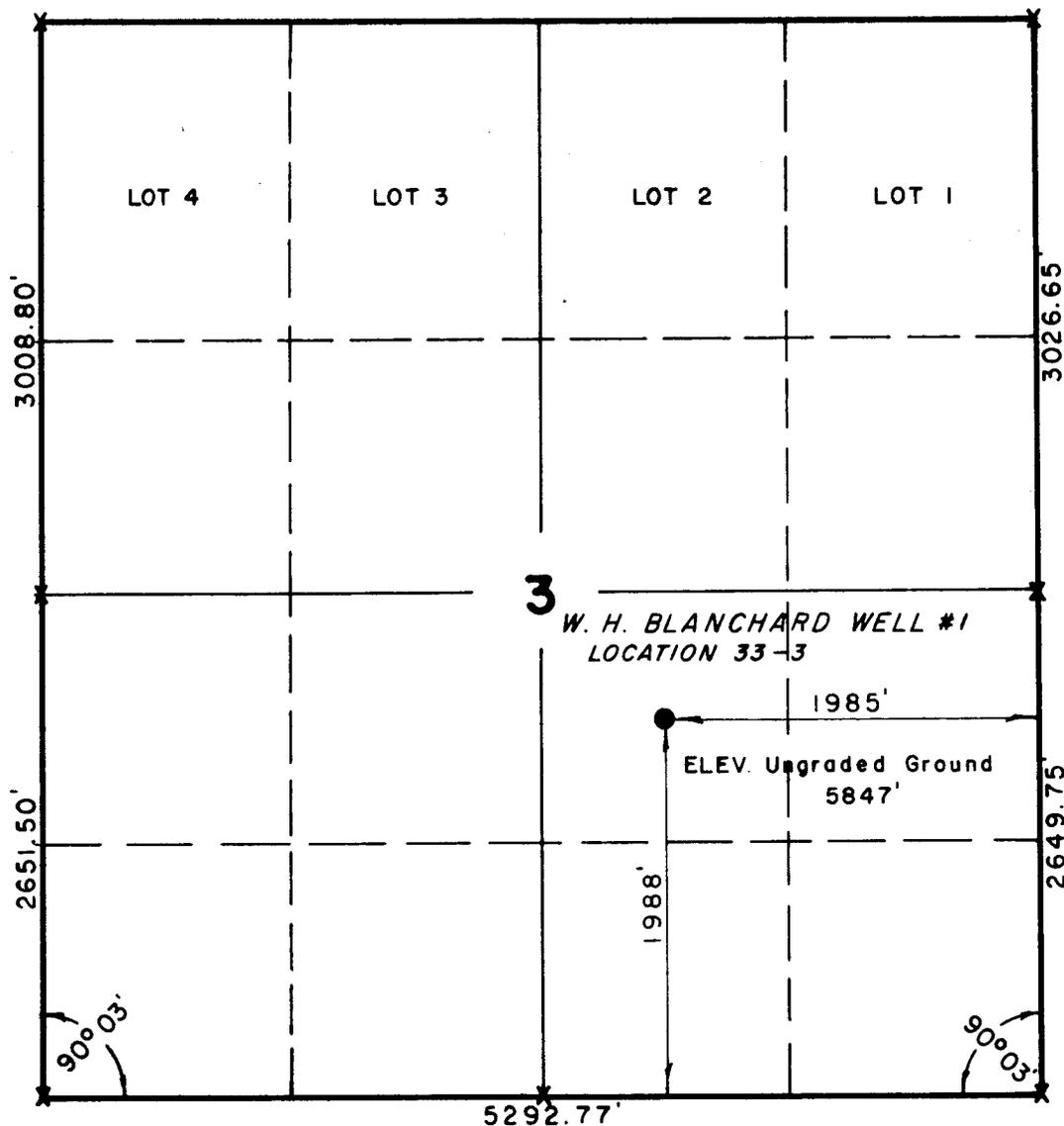
O&GCC - 3, Well File - 1, Field File - 1

*See Instructions On Reverse Side

T1S, R2W, USB & M

PROJECT

CHEVRON OIL COMPANY - W. H. Blanchard
No. 1 Well Location, located as shown in
the NW 1/4 SE 1/4 Section 3, T1S, R2W,
USB & M, Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Hall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corners Reestablished

Distances given in feet were measured.

ANGLES MEASURED

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 22 NOV, 1967
	PARTY NJM LCK HM KS	REFERENCES GLO Plat & Notes
	WEATHER Fair to Rain - Cold	FILE CHEVRON

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

November 27, 1967

Chevron Oil Company
P. O. Box 455
Vernal, Utah 84708

Attention: Mr. R. W. Patterson

Re: Well No. W. H. Blanchard #1 (33-3),
Sec. 3, T. 1 S., R. 2 W., USB&M,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Chevron Oil Company
W. H. Blanchard #1 (33-3)

-2-

November 27, 1967

The API number assigned to this well is 43-013-20316 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 279
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR	Chevron Oil Company	DATE	February 9, 1968	LAB NO.	24039-1
WELL NO.	1 Blanchard (33-3)	LOCATION	NW SE 3-1S-2W		
FIELD	Bluebell	FORMATION	Green River		
COUNTY	Duchesne	INTERVAL	9153 - 9176		
STATE	Utah	SAMPLE FROM	DST No. 2 (Bottom)		

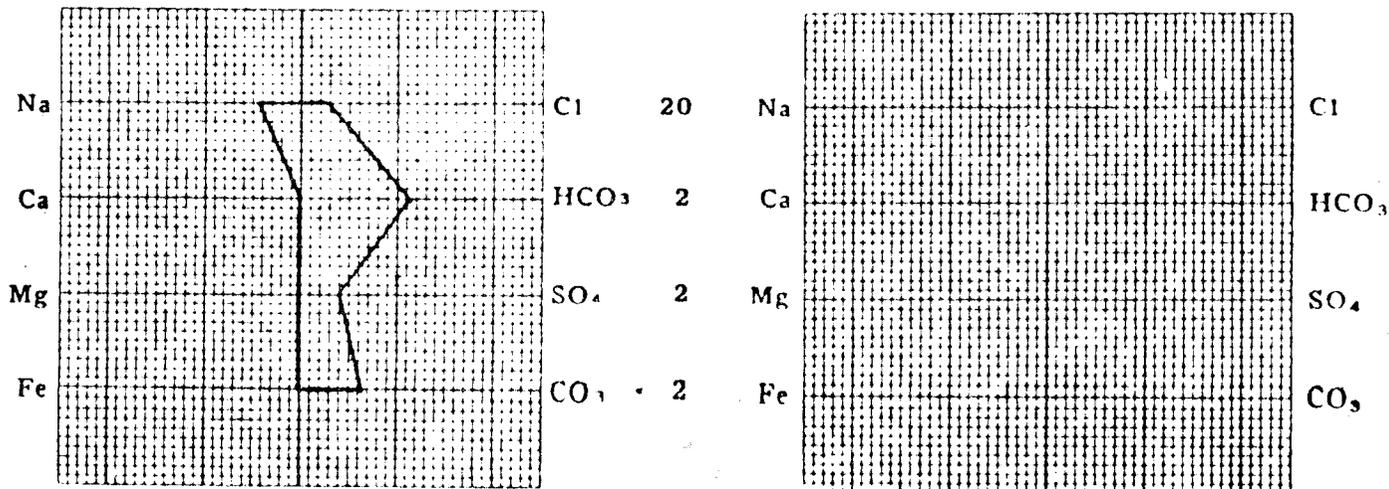
REMARKS & CONCLUSIONS: Muddy water, light brown filtrate.
Recovered 837 feet water cushion and 3002 feet gas-cut water.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	2,241	97.48	Sulfate	412	8.57
Potassium	19	0.49	Chloride	1,960	55.27
Lithium	-	-	Carbonate	384	12.79
Calcium	19	0.95	Bicarbonate	1,379	22.62
Magnesium	4	0.33	Hydroxide	-	-
Iron	present	-	Hydrogen sulfide	absent	-
Total Cations		99.25	Total Anions		99.25

Total dissolved solids, mg/l	5,718	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	5,308	Observed	1.20 ohm-meters
Observed pH	8.3	Calculated	1.18 ohm-meters

WATER ANALYSIS PATTERN

Sample above described
Scale
MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
NOTE Mg/l. Milligrams per liter. Meq/l. Milligram equivalents per liter.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Cedarview Area

The following is a correct report of operations and production (including drilling and producing wells) for
February, 1968

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 11	1S	2W	Leonard Boren #1 (14-15)					No. of Days Produced
NW SE 3	1S	2W	W. H. Blanchard #1 (33-3)					
<p><u>Present Status</u> Total Depth: 10,455 Casing: Same as for January, 1968</p> <p><u>Operations Conducted</u> Cut core #3, 8979½-9048. Cut 68½', recovered 60'. Cut Core #4, 9048-9087. Cut 39', recovered 33'. Cut Core #5, 9087-9112. Cut 25', recovered 0'. Drilled up all of core. Cut Core #6, 9112-9144'. Cut 32', recovered 30'. Cut Core #7, 9144-9176'. Cut and recovered 32'. Ran DST #2 (9153-9176', Green River). 60 min test. NGTS. Rec 837' water cushion, last 226' sli gas cut and muddy, 658' sli gas cut muddy wtr, and 2344' sli gas cut water w/ scum oil. Pressures: IHH-4462, IF-39.8-881.8, ISI-4185, FF-881.8-1755.1, FSI-4148, FH-4462. Ran DST #3 (9053.5-9127.5). 90 min test. NGTS. Rec 878' water cushion, bottom 100' muddy, 360' sli gas cut mud, and 4312' sli gas cut and sli oil cut water. Drilled 8 3/4" hole to 9365. Attempted to run DST #4 but were unsuccessful. Cut Core #8, 9365-9399. Cut 34', recovered 31'. Cut Core #9, 9399-9489. Cut 90', recovered 89'. Drilled 8 3/4" hole to 9706'. Schl. ran Dual Induction, GR Sonic w/F curve and SNP logs. Ran DST #5 (9335-9356). 120 min test. NGTS. Rec 846' gas and oil cut water cushion, 940' gas and oil cut muddy water, 400' gas cut oil, 1235' heavily oil and gas cut water, 1316' sli oil and gas cut water, 1937' muddy water, 60' oil and 450' water. Pressures: IH-4647, IF-662-1060, FF-794-3040, ISI-4249, FSI-4216, FH-unreadable. Ran DST #4 (9039-9056). 120 min test. NGTS. Rec 846' water cushion, 580' mud, 280' gas cut mud, 465' gas cut and sli oil cut mud, 310' oil and gas cut mud, 118' oil and 380' water cut mud. Pressures IH-4481, IF-728-828, FF-794-1327, ISI-4149, FSI-4149, FH-4481. Ran DST #6 (8913-9012) 135 min test. Rec 846' water cushion, 327' gas cut mud, 2' oil and 438' gas cut mud. Pressures: IH-4364, IF-32-129, FF-64-712, ISI-4263, FSI-not obtained, FH-4364. Not a valid test. Drilled 8 3/4" hole to 10,310'. Cut Core #10, 10,310-10,366'. Cut and recovered 56'. Cut Core #11, 10,366-10,455'. Cut 89' and recovered 88'. Preparing to run DST #7.</p> <p style="text-align: center;"><u>"TIGHT HOLE - KEEP CONFIDENTIAL"</u></p>								

Note: There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for
March, 1968.

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah 84078

Signed R. W. PATTERSON



Phone 789-2442

Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 11	1S	2W	Leonard Boren #1 (14-15)					
			Total Oil Sold-----		3,824.70			No. of Days Produced
NW SE 3	1S	2W	W. H. Blanchard #1 (33-3)					
			<u>Present Status</u>					
			Total Depth: 11,190' PBD: 10,567					
			Casing: Same as for January, 1968, plus 7", 23, 26 & 29# casing cemented at 10,599.39' w/ 800 sacks 50/50 Pozmix containing 18% salt and 2% Gel, 1% CFR-2 on first stage. The first 200 sacks had 1/4 #/sack of Floseal, followed by 300 sacks Halliburton light weight cement consisting of 65% Pozmix and 35% reg. cement w/ 6% Gel on second stage.					
			<u>Operations Conducted</u>					
			Ran DST #7 (10,382-10,455) 90 min test. Tool opened w/ weak blow increasing to strong. Rec 7613' gas cut oil and 5' water. Pressures: IH-5313, IF-375 & 3184, FF-1310 & 3573, ISI-5054, FSI-5054, FH-5350. Cut Core #12 - 10,455-10,542'. Cut and rec 87'. Ran DST #8 (10,482-10,542). 90 min test. Tool opened w/ weak blow increasing to strong. Rec 1535' water cushion, 2763' gas cut oil, 906' gas cut water, 228' gas cut oil and 240' gas cut water. Pressures: IH-5435, IF-922 & 1024, FF-984 & 2198, ISI-5153, FSI-5052, FH-5395. Drilled 8 3/4" hole to 10,787'. Ran DST #9 (10,654-10,787) 60 min test. NGTS. Rec 1535' gas cut water cushion, 944' hvy gas cut sli oil & water cut mud and 2768' gas, oil & mud cut water. Pressures: IH-5496, IF-861 & 1045, FF-1045 & 2259, ISI-4506, FSI-4506, FH-5496. Drilled 8 3/4" hole to 10,970'. Cut Core #13 - 10,965-11,055'. Cut 90', rec 88'. Drilled 8 3/4" hole to 11,190' TD. Schl. ran Dual Induction, Sonic-GR-Caliper, Formation Density, Sidewall Neutron Porosity and Nuclear Magnetism logs. Ran DST #10 (10,874-10,921'). 60 min test. NGTS. Rec 1535' water cushion and 180' sli gas and oil cut mud. Pressures: IH-5637, IF-20 & 62, FF-41 & 164, ISI-4607, FSI-4546, FH-5637. Set open hole bridge plug at 10,605' (top). Dumped 1 1/2 sacks cement on BP. PBD at 10,567'. Cemented 7", 23, 26 & 29# casing at 10,599.39' w/ 800 sacks 50/50 Pozmix containing 18% salt and 2% Gel, 1% CFR-2 on first stage. The first 200 sacks had 1/4 #/sack of Floseal. Followed by 300 sacks Halliburton light weight cement consisting of 65% Pozmix and 35% reg. cement w/ 6% Gel on second stage. RIH w/ 2 7/8" tubing and landed at 10,273.64'. Schl ran Gamma Ray PDC log. Perforated at 10,386-10,410' w/ 2 aluminum jets/ft. Released drilling rig 3-27-68. Moved in G. E. Gudac rig 3-28-68. Swabbed well. Acidized w/ 500 gal MCA containing 1 gal LP53 and 1/2 gal "N" compound Nonemulsifier. Swabbed well. Released rig 4-1-68.					

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

SEE INDIANICATE

O&GCC, SLC-2; Denver-1; File-1

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. H. Blanchard

9. WELL NO.

#1 (33-3)

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1988' FSL & 1985' FEL, Sec. 3, T1S, R2W, USB&M
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 12-22-67 16. DATE T.D. REACHED 3-15-68 17. DATE COMPL. (Ready to prod.) 3-31-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB - 5863 19. ELEV. CASINGHEAD 5845

20. TOTAL DEPTH, MD & TVD 11,190' 21. PLUG, BACK T.D., MD & TVD 10,567' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-11,190 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,386 - 10,410 Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Sonic - GR - Caliper, Formation Density, Sidewall Neutron Porosity and Nuclear Magnetism logs. 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	857.41	15"	See Attached Sheet	
7"	23, 26 & 29	10,599.39	8 3/4"	See Attached Sheet	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,273.64	

31. PERFORATION RECORD (Interval, size and number)
10,386-10,410 w/ 2 aluminum jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,386-10,410	500 gal MCA containing 1 gal LP 53 and 1/2 gal "N" compound.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-31-68	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-31-68	17	32/64"	→	426	187	113	407:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
260	80	→	600	256	159	33°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
D. W. Wolf

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 4-26-68

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Duchesne River	2,735	2,815	42 min test. NGTS. Rec 100' drlg. mud and 2438' water. Pressures: IH-1286, IF-337-631, ISI-1175, FF-673, 1147, FSI-1175, FHH-1244.
Green River	9,153	9,176	60 min test. NGTS. Rec 837' water cushion, last 226' sli gas cut and muddy; 658' sli gas cut muddy water and 2344' sli gas cut water w/ scum oil. Pressures: IH-4462, IF-39,8-881.8, ISI-4185, FF-881.8-1755.1, FSI-4148, FHH-4462.
Green River	9,053.5	9,127.5	90 min test. NGTS. Rec 878' water cushion, 360' sli gas cut mud and 4312' sli gas cut and sli oil cut water. Pressures: IH-4406, IF-131-976, ISI-4129, FF-994-2534, FSI-4111, FH-4406.
Green River	9,335	9,356	120 min test. NGTS. Rec 846' slt gas & oil cut water cushion, 940' gas and oil cut muddy water, 400' gas cut oil, 1235' hvly oil and gas cut water, 1316' sli oil and gas cut water, 1937' muddy water, 60' oil and 450' water. Pressures: IH-4647, IF-662-794, ISI-4249, FF-1060-3040, FSI-4216, FH-unreadable.

NAME	MEAS. DPTH	TOP Sub Sea Datum
Duchesne River	Surface	
Uinta	3012	(+2851)
Green River	6855	(- 992)

APR 29 1968

(Continued on attached sheet)

(Continued)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

28. CASING RECORD

Casing Size

Cementing Record

10 3/4" 450 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl. Tailed in w/ 100 sacks Type G cement containing 3% CaCl. Recemented w/ 100 sacks Type G cement containing 3% CaCl. (650 sacks total.)

7" 800 sacks 50/50 Pozmix containing 18% salt and 2% Gel, 1% CFR-2 on first stage. The first 200 sacks had 1/4 #/sack of Floseal. Followed by 300 sacks Halliburton light weight cement consisting of 65% Pozmix and 35% reg. cement w/ 6% Gel on second stage.

37. SUMMARY OF POROUR ZONES: Continued

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description</u>
Green River	9,039	9,056	120 min test. NGTS. Rec 846' water cushion, 580' mud, 280' gas cut mud, 465' gas cut and sli oil cut mud, 310' oil and gas cut mud, 118' oil oil and 380' water cut mud. Pressures: IH-4481, IF-728-794, ISI-4149, FF-828-1327, FSI-4149, FH-4481.
Green River	8,913	9,012	135 min test. Rec 846' water cushion, 327' gas cut mud, 2' oil and 438' gas cut mud. Pressures: IH-4364, IF-32-64, ISI-4263, FF-129-712, FSI-not obtained, FH-4364. Not a valid test.
Green River	10,382	10,455	92 min test. Tool opened w/ weak blow increasing to strong. Rec 7613 gas cut oil and 5' water. Pressures: IH-5313, IF-375-1310, ISI-5054, FF-1384-3573, FSI-5054, FH-5350.
Green River	10,482	10,542	180 min test. Tool opened w/ weak blow increasing to strong. Rec 1535' water cushion, 2763' gas cut oil, 906' gas cut water, 228' gas cut oil, 240' gas cut water. Pressures: IH-5435, IF-922-984, ISI-5153, FF-1024-2198, FSI-5052, FH-5395.
Green River	10,654	10,787	120 min test. NGTS. Rec. 1535' gas cut water cushion, 944' hvy gas cut, sli oil and water cut mud, 2768' gas, oil and mud cut water. Pressures: IH-5496, IF-861-1045, ISI-4506, FF-1045-2259, FSI-4506, FH-5496.
Green River	8,924	8,953½	Core #1
"	8,953	8,979½	Core #2
"	8,979½	9,048	Core #3
"	9,048	9,087	Core #4
"	9,087	9,112	Core #5
"	9,112	9,144	Core #6
"	9,144	9,176	Core #7
"	9,365	9,399	Core #8
"	9,399	9,489	Core #9
"	10,310	10,366	Core #10
"	10,366	10,455	Core #11
"	10,455	10,542	Core #12
"	10,965	11,055	Core #13

FD-157 (5-6-68)

FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number W. H. Blanchard #1 (33-3)

Operator Chevron Oil Company Address Vernal, Utah Phone 789-2442

Contractor Signal Drilling Co. Address _____ Phone _____

Location NW 1/4 SE 1/4 Sec. 3 T. 1 N R. 2 W Duchesne County, Utah

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>2735</u>	<u>2815</u>		<u>Salty</u>
2.				
3.				
4.				
5.				

(Continued on reverse side if nec.)

<u>Formation Tops:</u>	<u>Duchesne River</u>	<u>Surface</u>
	<u>Uinta</u>	<u>3012' (+2851)</u>
	<u>Green River</u>	<u>6855' (- 992)</u>

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

June 19, 1968

Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

Attn: G. B. Whealen, Mgr., Income & Excise Taxes

Gentlemen:

Upon receiving your Monthly Oil and Gas Conservation Report for the month of April, 1968, for the Bluebell Field, Duchesne County, Utah, it was noted that you have combined the sales for the Boren and Blanchard wells. Due to the fact that this Division is holding the Blanchard Well confidential until October, 1968, it would be appreciated if on future reports you would separate the sales, for statistical reasons, until the first of next year.

Thank you for your consideration in this matter.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLARELLA N. PECK
SUPERVISING SECRETARY

cnp

P. S. It would also be appreciated if this could be done for the new producing Mecham Well. Thank you.

HOWEVER, IF YOU DO NOT OBJECT TO THIS INFORMATION BEING RELEASED, PLEASE IGNORE OUR REQUEST, but please advise.



CHEVRON OIL COMPANY

WESTERN DIVISION

1700 BROADWAY P. O. BOX 599 DENVER COLO 80201

June 21, 1968

Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

We refer to your letter of June 19, 1968.

We have no objection to the release of information from the Blanchard well in the Bluebell Field.

If we read your letter correctly, we may continue to combine the sales for the Boren and Blanchard wells as well as the Mecham well when it goes on production.

Very truly yours,

CHEVRON OIL COMPANY

By T. R. Ashmore
T. R. Ashmore

TRA:sma

*Telephoned Mr. Patterson - Able to
release all information on Blanchard
well. Shanon 5-17-68*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for September 68, 1968

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW 11	1S	2W	Leonard Boren #1 (11-11)					No. of Days Produced
					Total Oil Sales-----	6,624.46		
					Less Recovered Oil-----	(172.00)		
					Net Oil Sales-----	6,452.46		
NW SE 3	1S	2W	W. H. Blanchard #1 (33-3)					
					Total Oil Sales-----	9,753.10		
					Less Recovered Oil-----	(616.00)		
					Net Oil Sales-----	9,137.10		
Approx. Cent. SE 1/4 Sec. 2	1S	2W	Fay Mechem Unit #1 (4-2C)					
					Total Oil Sales-----	16,087.72		
					Less Recovered Oil-----	(65.00)		
					Net Oil Sales-----	16,022.72		
Approx. Cent. NE 1/4 Sec. 10 ML-13883	1S	2W	Chevron et al State Unit #1 (3-10C)					
					Total Net Oil Sales-----	31,284.45		
Approx. Cent. SW 1/4 Sec. 2	1S	2W	Clyde Murray Unit #1 (2-2C)					
					Total Oil Sales-----	5,425.97		
					Less Recovered Oil-----	(808.00)		
					Net Oil Sales-----	4,617.97		

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee Land

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

W. H. Blanchard (33-3)

9. Well No.

1-3A2 OWDD

10. Field and Pool, or Wildcat

Bluebell Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Section 3, T1S, R2W, USB&M

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron Oil Company, Western Division

3. Address of Operator

P. O. Box 599, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1985'

16. No. of acres in lease

640-acre spacing

17. No. of acres assigned to this well

640-acre spacing

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1. 2175' \pm
2. 2375' \pm

19. Proposed depth

15,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Estimated ground level - 5847'

22. Approx. date work will start*

October 1, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5"	18#	15,350'	to top of liner

1. This Blanchard Unit #1 well, a Green River Formation well, has been shut in since June 1, 1971 by Utah Oil & Gas Conservation Commission Order #131-11 dated February 17, 1971.

2. The Water Disposal Well #1 (44-3C) located 315' FEL & 348' FSL disposes water into the Lower Duchesne River Formation.

We plan to deepen this Green River producer to an estimated TD of 15,300' to test the Wasatch Formation.

Neither of the two wells located in this section will be produced from the same interval. Royalties from each well will be paid on the basis of 640-acre spacing for each well.

Attachments: Drilling Procedure
Certified Plat
Chevron Class A-1 BOP Requirements w/attachment
12 pt. Surface Use Plan w/attachments

cc: 3 State
2 USGS
1 JHD
1 ALF
1 DBB - 2 File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *R. B. Wacker* Title: R. B. Wacker Division Drlg. Superintendent Date: 6/9/75

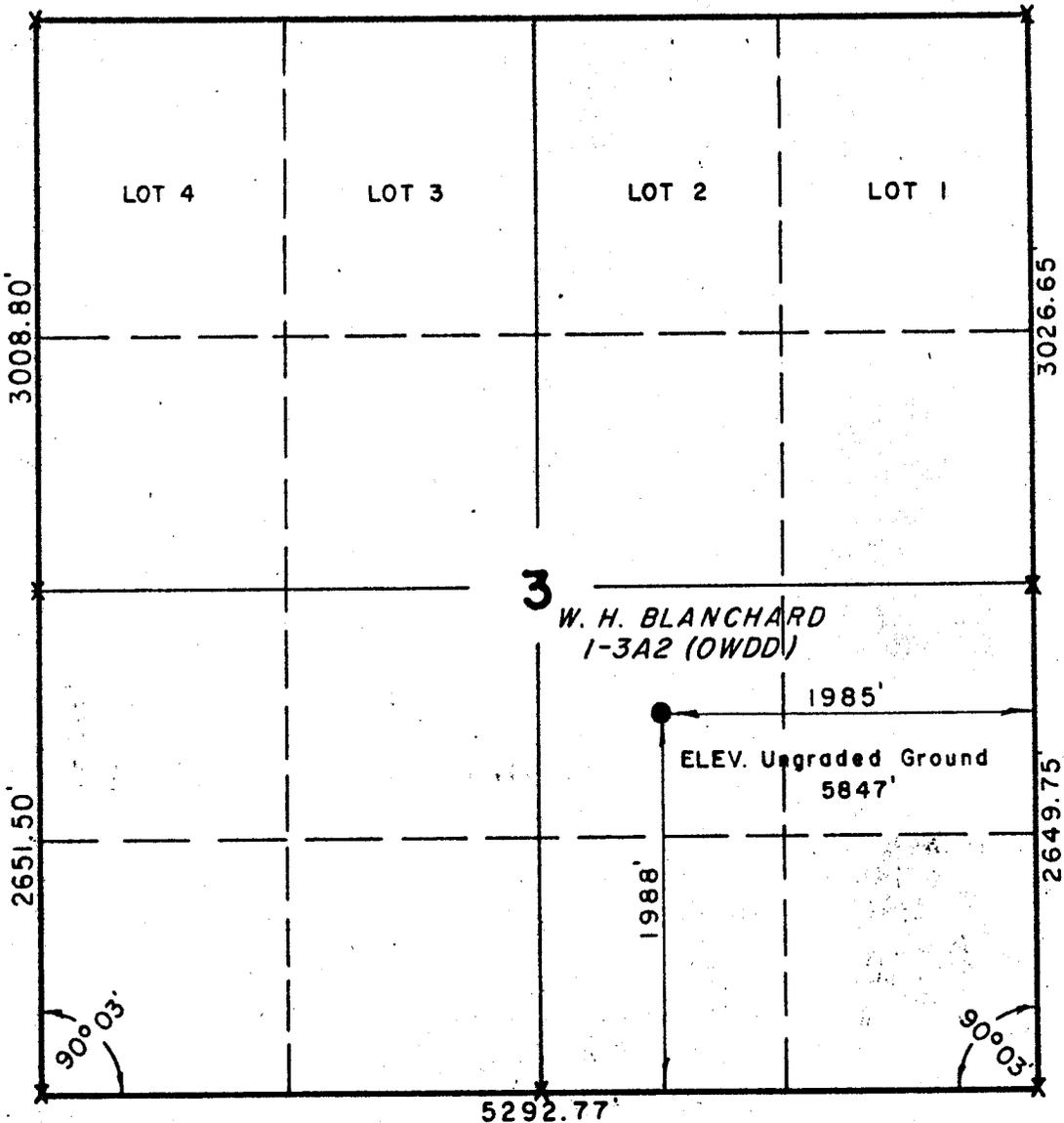
(This space for Federal or State office use)

Permit No. 203 Approval Date

Approved by: Title: Date:

Conditions of approval, if any:

T1S, R2W, USB & M



PROJECT

CHEVRON OIL COMPANY - W. H. Blanchard
 1-3A2 (OWDD) located as shown in
 the NW 1/4 SE 1/4 Section 3, T1S, R2W,
 USB & M, Duchesne County, Utah.

*This Plat Altered By
 Chevron Oil Co. May 23, 1975
 To Reflect New Well
 Designation.*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
 FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
 MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
 TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

X = Corners Reestablished

Distances given in feet were measured.

ANGLES MEASURED

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	1" = 1000'	DATE	22 NOV, 1967
	PARTY	NJM LCK HM KS	REFERENCES	GLO Plat & Notes
	WEATHER	Fair to Rain - Cold	FILE	CHEVRON

DRILLING PROCEDURE

Field Bluebell Well W. H. Blanchard #1-3A2 OWDD

Location 1988' FSL & 1985' FEL, Sec. 3, T1S, R2W, USB&M

Drill Deepen X Elevation: GL est 5847 KB Total Depth 15,300

Non-Op Interests To be determined.

1. Casing Program (O = old, N = new)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/ Liner</u>	<u>O/N</u>
Hole Size	_____	_____	_____	_____	<u>6"</u>	_____
Pipe Size	_____	_____	_____	_____	<u>5" liner</u>	<u>N</u>
Grade	_____	_____	_____	_____	<u>S-95</u>	_____
Weight	_____	_____	_____	_____	<u>18#</u>	_____
Depth	_____	_____	_____	_____	<u>TD</u>	_____
Cement	_____	_____	_____	_____	<u>To liner top</u>	_____
Time WOC	_____	_____	_____	_____	<u>-</u>	_____
Casing Test	_____	_____	_____	_____	<u>5000</u>	_____
BOP	_____	_____	_____	_____	<u>6" Series 1500</u>	_____
Remarks	_____					

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>11,190-TD</u>	<u>Gel-Chem</u>	<u>11-15#</u>	<u>45-55</u>	<u>As required for hole stability</u>
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

3. Logging Program

Surface Depth _____

Intermediate Depth _____

Oil String Depth _____

Total Depth DILL-SP, GR-Sonic Caliper

4. Mud Logging Unit 2 man 11,190 - 15,300 (TD)

Scales: 2" = 100' _____ to _____; 5" = 100' 11,190 to 15,300

5. Coring & Testing Program

<u>Core</u>	<u>None</u>	<u>DST</u>	<u>None</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core	_____	_____	_____	_____	_____	_____

6. Objectives & Significant Tops: Objectives: Wasatch B & C Zones

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>B.Wasatch Red Beds</u>	<u>13,750 (-7883)</u>	<u>TD</u>	<u>15,300 (-9433)</u>
<u>T.Abnormal Press</u>	<u>13,767 (-7900)</u>	_____	_____
<u>CP 210</u>	<u>13,967 (-8100)</u>	_____	_____
<u>CP 234</u>	<u>14,717 (-8850)</u>	_____	_____

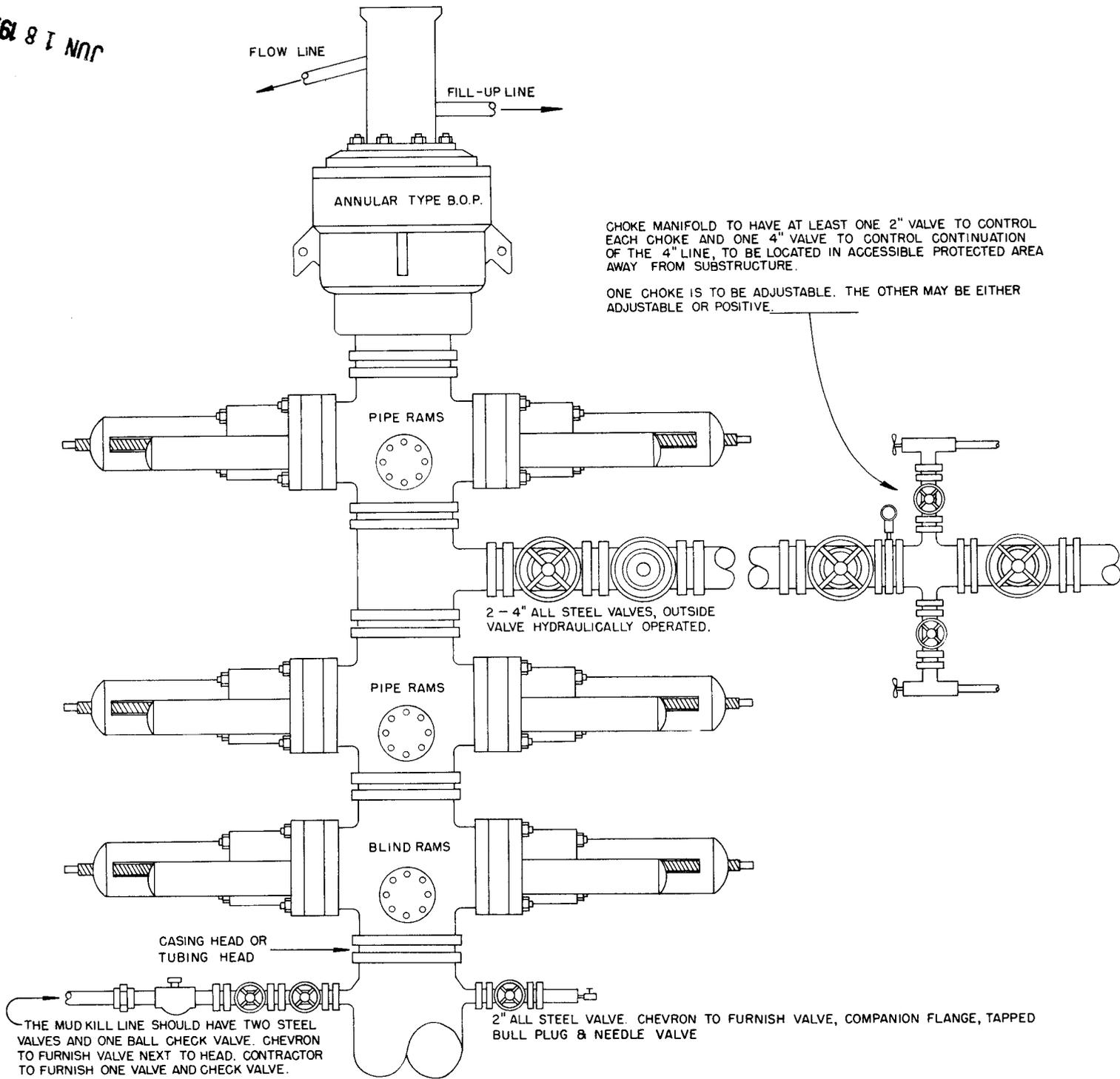
7. Anticipated Bottom Hole Pressure 11,000 (gradient 0.77)

8. Completion & Remarks: _____

Division Development Geologist CD/Asst 4/29/75 Division Drilling Superintendent

Chief Development Geologist Date 4/30/75

JUN 18 1975



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. A STANDBY SUPPLY OF N₂ WITH SUFFICIENT VOLUME & PRESSURE TO ACTIVATE B.O.P.'s WILL BE CONNECTED TO CONTROLS AT ALL TIMES.
- F. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- G. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- H. KELLY COCK TO BE INSTALLED BOTH AT TOP & BOTTOM OF KELLY
- I. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEV OIL COMPANY – WESTERN DIVISION
ROCK MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

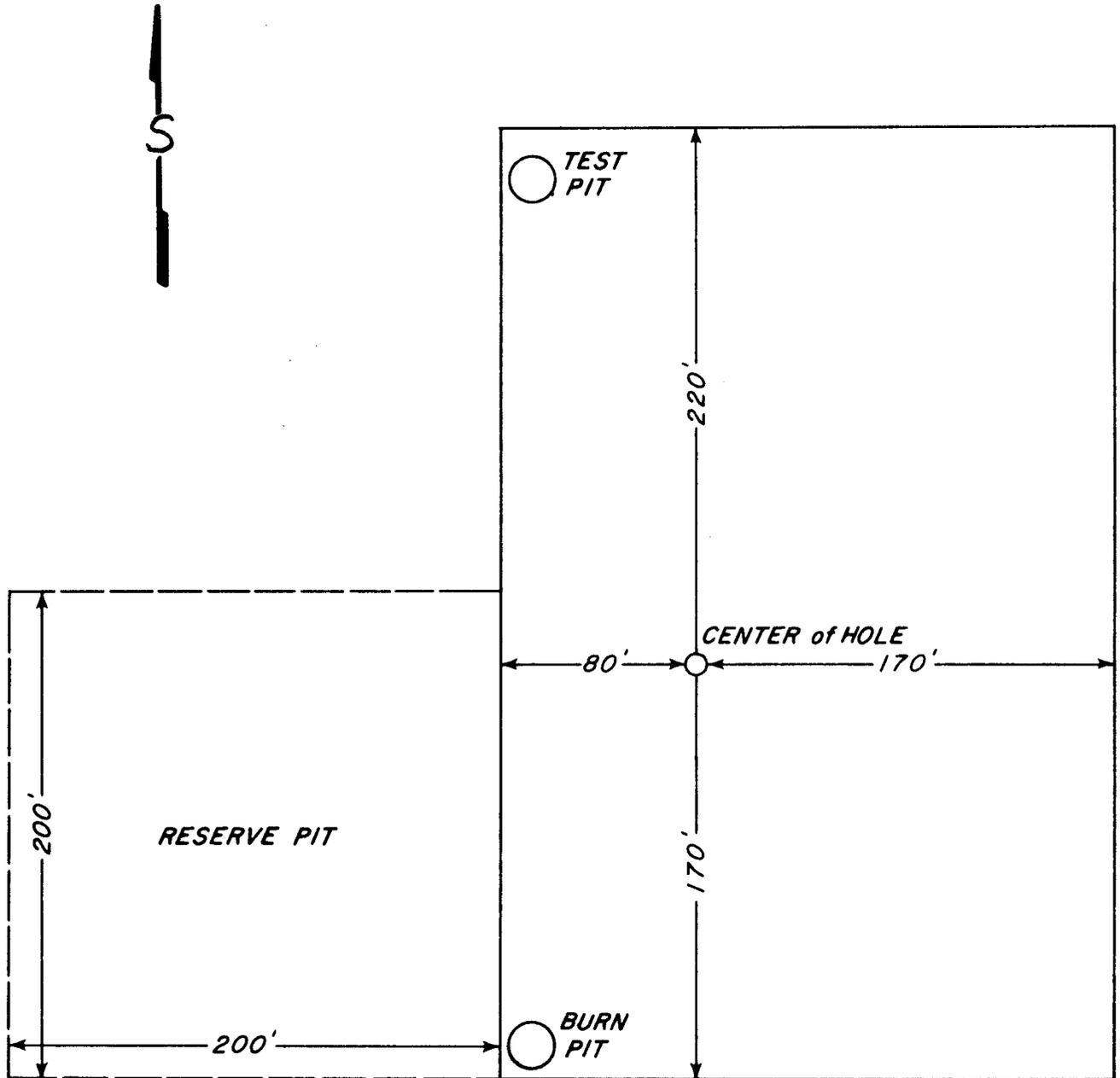
V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

CHEVRON OIL COMPANY

WESTERN DIVISION

W. H. BLANCHARD 1-3A2 OWDD
NW $\frac{1}{4}$ SE $\frac{1}{4}$, S 2. 3, T1S, R2W, USB&M
DUCHESNE COUNTY, UTAH



Scale: 1.5" = 100'

W. H. BLANCHARD 1-3A2 OWDD

DRILLSITE LOCATION PLAT
NOBLE RIG No. N-810

ATTACHMENT

BOP TESTS SUBSEQUENT TO
INITIAL INSTALLATION AND
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

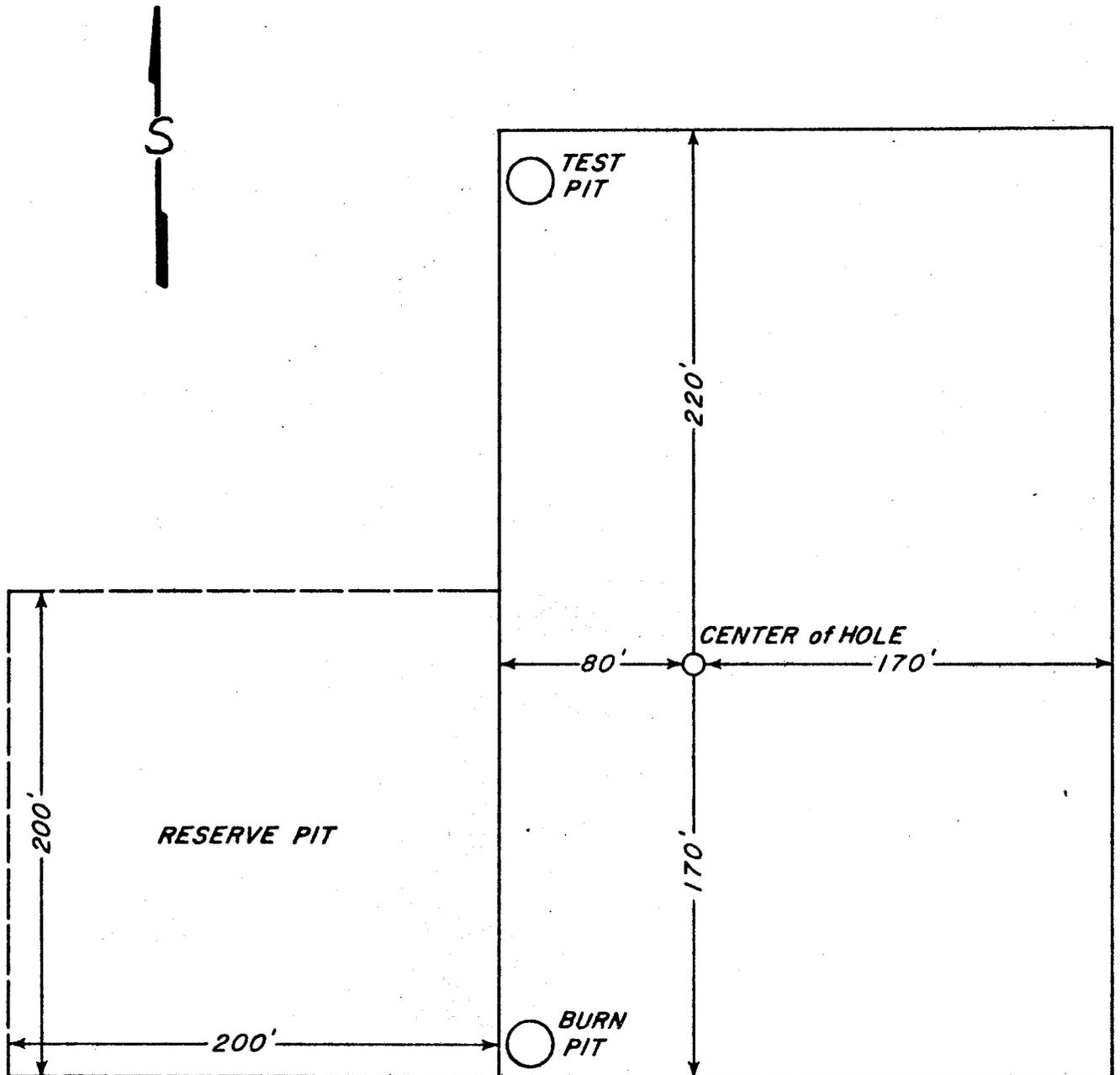
D ELOPMENT PLAN FOR SURFACE U.
CHEVRON OIL COMPANY
W. H. BLANCHARD 1-3A2 OWDD
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 3, T1S, R2W, USB&M
DUCHESNE COUNTY, UTAH

1. EXISTING ROADS Existing roads shown on attached topo map. We will not change or alter any of the existing roads.
2. PLANNED ACCESS ROADS None
3. LOCATION OF EXISITNG WELLS Existing wells shown on attached topo map.
4. LATERAL ROADS TO WELL LOCATION Existing lateral roads, if any, shown on attached topo map. No lateral roads will be constructed or improved upon. We will not change or alter any existing roads.
5. LOCATION OF TANK BATTERY AND FLOW LINE Existing tank battery and flow line shown on attached plat.
6. SOURCE OF WATER SUPPLY Water supply will be from nearest canal where water is obtainable.
7. METHOD FOR HANDLING WASTE DISPOSAL Trash and junk will be hauled to an approved sanitary land fill.
8. LOCATION OF CAMPS No permanent camp type structures will be constructed.
9. LOCATION OF AIRSTRIPS No airstrip will be constructed.
10. LOCATION OF LAYOUT Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.
11. PLAN FOR RESTROATION OF THE SURFACE All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.
12. OTHER PERTINENT INFORMATION This site is the site of an existing well which will be deepened. Therefore, impact to the surface environment and wildlife habitat will be minimized due to the absence of a need to build additional major facilities. Well site consists of rolling surface with sparce vegetation.

CHEVRON OIL COMPANY

WESTERN DIVISION

W. H. BLANCHARD 1-3A2 OWDD
NW $\frac{1}{4}$ SE $\frac{1}{4}$, S. 3, T1S, R2W, USB&M
DUCHESNE COUNTY, UTAH



Scale: 1.5" = 100'

W. H. BLANCHARD 1-3A2 OWDD

DRILLSITE LOCATION PLAT
NOBLE RIG No. N-810

October 7, 1968

MEMO FOR FILING

Re: Bluebell Field
Duchesne County, Utah

A check was made of field operations on October 3, 1968, and the status of each individual well is as follows:

CHEVRON OIL CO.
State #1

The well was flowing about 700-800 BOPD with a flowing tubing pressure of 825 psi.

CHEVRON OIL CO.
Blanchard Unit #1

Signal Oil Company is drilling this well with their #5 rig and at the time of the visit, they were at a depth of 10,376' with a proposed total depth of 10,500'. Drill stem test #3 flowed oil to the surface in less than 40 minutes and the operator indicates that this may be the best well to date. Talked with the driller and he reported that his helper, Mr. Everett Daniels, who was injured in a gas explosion still has not been released by his doctor.

UQUEANGUT, INC.
Victor Brown #1

The well was in operation and pumping approximately 75 BOPD.

CHEVRON OIL CO.
Blanchard #1

This well, which was one of the better producers, has stopped flowing and is presently shut-in. The operator has plans to place this well on pump in the near future.

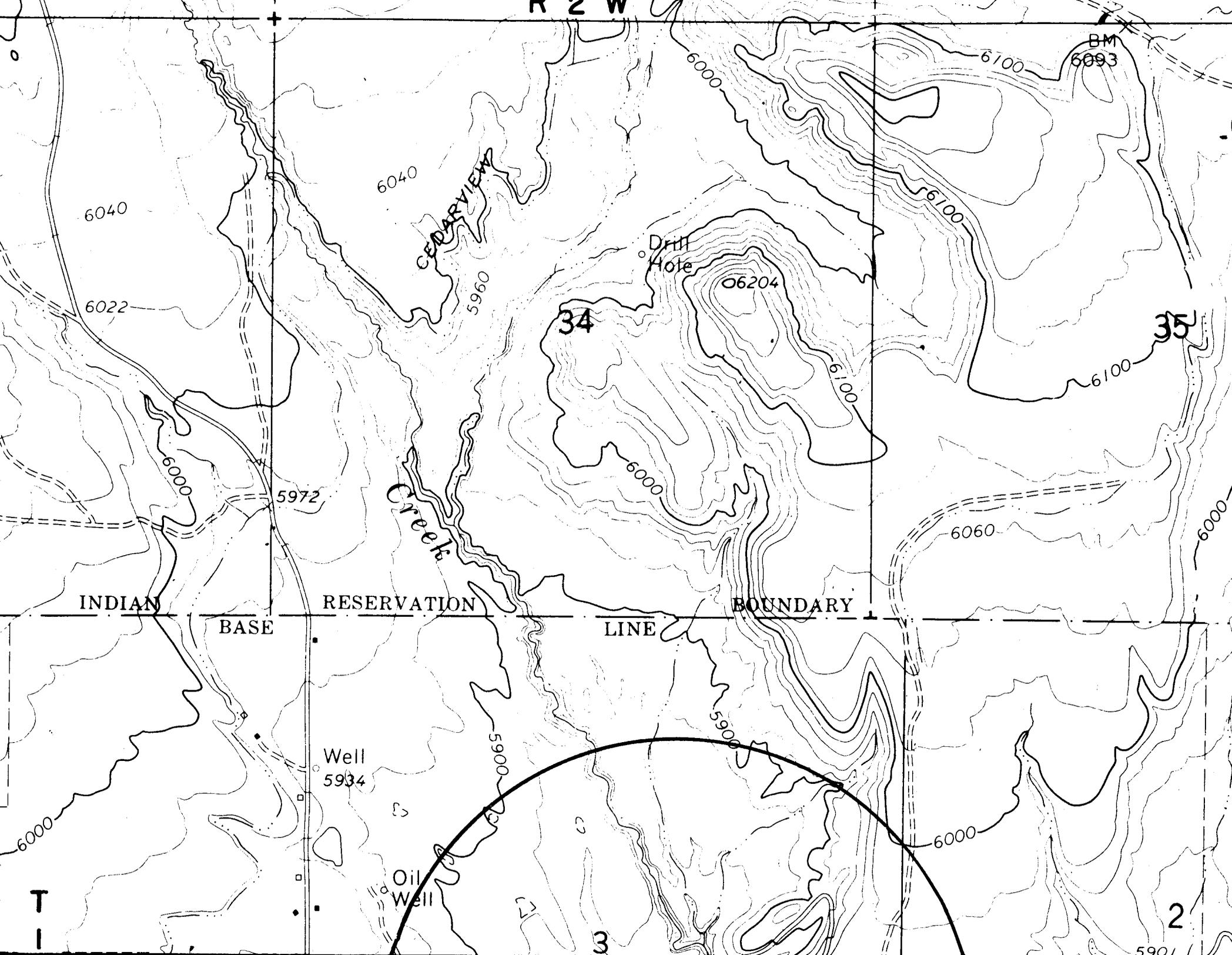
CHEVRON OIL CO.
Leonard Boren #1

The well is still shut in and the pits at the battery seem to be handling the large volume of water as previously reported, however, the flare of gas appears to have greatly increased.

CHEVRON OIL CO.
Clyde Murray #1

The well has stopped flowing and the operator has a workover rig over the hole. To date, they have broke down the upper perforation and are presently swabbing in an attempt to get the well flowing.

2



R 2 W

BM
6093

6040

6040

6022

CEARVIEW
Creek

5960

34

Drill
Hole

06204

35

5972

INDIAN

RESERVATION

BOUNDARY

BASE

LINE

6060

6000

Well
5934

Oil
Well

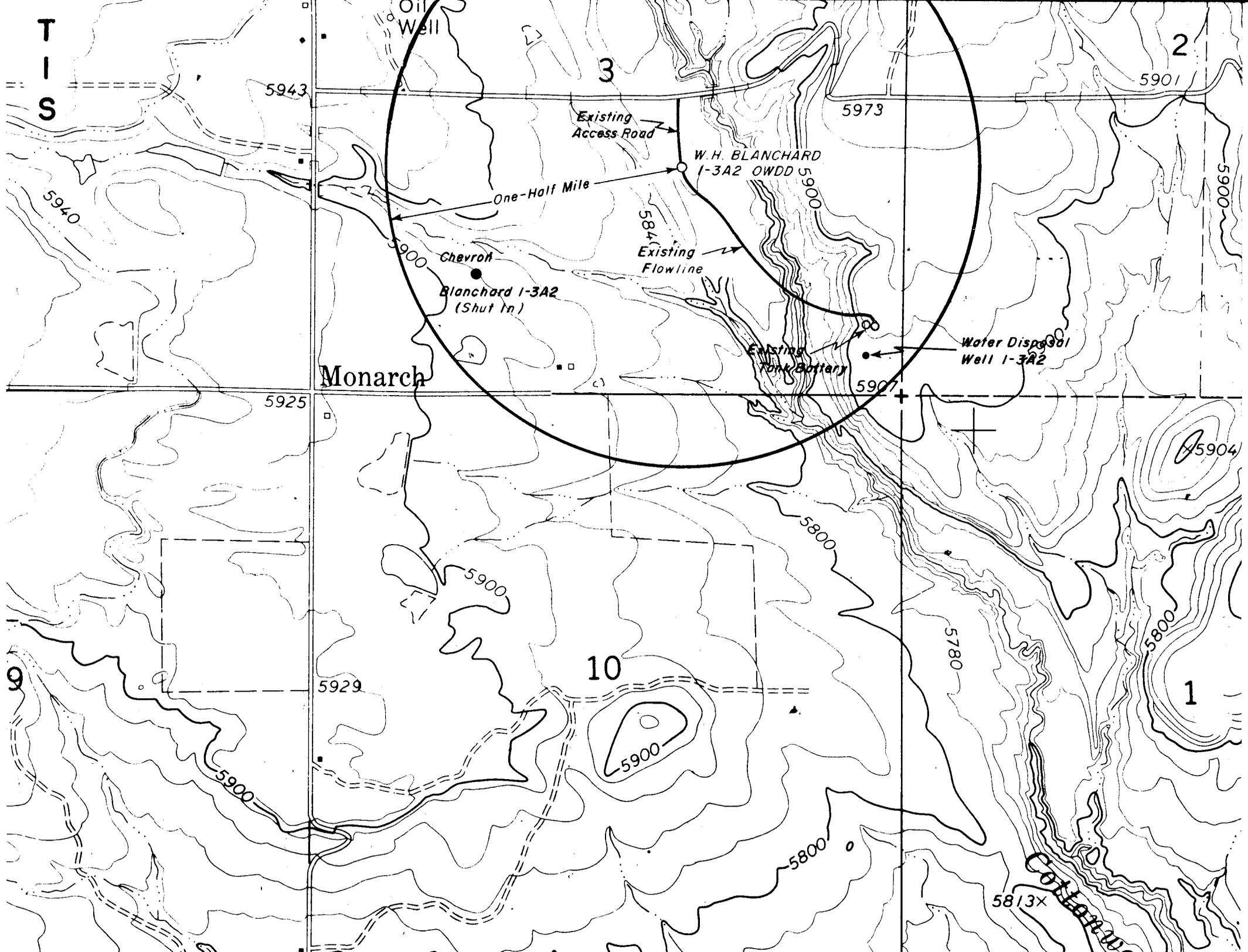
6000

2

3

5901

T
I



Date First production - 4-2-76

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: June 20
Operator: Chesapeake Oil
Well No: Blanchard 1344 (33-3)
Location: Sec. 3 T. 18 R. 2a County: Duchess

File Prepared

Entered on N.I.D.

Card Indexed

Completion Sheet

Checked By:

Administrative Assistant:

AS

Remarks:

Petroleum Engineer/Mined Land Coordinator:

RE

Remarks:

Director:

70k. Throughout
(Dolled copy)

Remarks:

Include Within Approval Letter:

Bond Required

Survey Plat Required

Order No. 131-14

Blowout Prevention Equipment

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written

June 23, 1975

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. W.H. Blanchard 1-3A2
Sec. 3, T. 1 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:'

Insofar as this office is concerned, approval to drill (deepen) the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14. Said approval is, however, conditional upon the following:

- a) Neither of the two wells located in this Section will be produced from the same interval.
- b) Royalties for each well will be paid on the basis of 640 acres each.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
OFFICE: 328-5771

or

CLEON B. FEIGHT - Director
HOME: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-~~10~~316.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw

K

Pf

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME W. H. Blanchard
14. PERMIT NO.		9. WELL NO. 1-3A2 OWDD
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5864 KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 3, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly Activity Rpt <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Montly Activity Report for December, 1976



3-STATE
2-USGS
1-JHD
2-FILE

18. I hereby certify that the foregoing is true and correct
SIGNED Jennifer A. Mishler TITLE J. A. Mishler Engineering Assistant DATE _____

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Exxon
R & R Walker
Flying Diamo.
Gas Producing

OPERATOR: CHEVRON OIL CO. WELL NAME: BLANCHARD 1-3A2 OWDD
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
CONTRACTOR: NOBLE DRILLING Duchesne County, Utah

DAILY DRILLING REPORT

- 12-3-75 11,190' TD. MIRT. Location: 1985' FEL, 1988' FSL, Sec. 3, T1S, R2W, deepen to Wasatch. Proposed TD 15,300'.
- 12-4-75 11,190' TD. MIRT.
- 12-5-75 11,190' TD. RURT.
- 12-8-75 11,190' TD. Broke tour 4:00 PM 12-6-75. NU BOPE & tested same. PU DC's & DP.
- 12-9-75 11,191' trip out w/bit. Fin PU 3-1/2 DP. DOC 10,576-605, tested csg to 2600 psi OK. Drl'd OH BP @ 10,615 & CO to 11,190' TD; drld 1'. Tested OH section, pumped in @ 3 BPM @ 1100 psi. Stdg press 500 psi, equivalent of 11# mud.
- 12-10-75 11,192'. Working stuck cmt retainer @ 5312'. Att to run cmt ret, unable to get below 5022'. WIH w/bit to TD & circ out. Att to run cmt ret, unable to get below 8927. Started out w/retainer, stuck @ 5312'.
- 12-11-75 11,192'. Trip for bit. Unable to free retainer stuck @ 5312. Set retainer. PU bit, drilled out retainer. Ran csg scraper to 10,555'. Ran cmt ret on WL, unable to get below 10,472'. Pulled up to 10,430 & set retainer in perms.
- 12-12-75 11,192'. Squeezing open hole section. Drilled out retainer @ 10,430'. Set cmt ret @ 10,346', WIH w/squeeze tools.
- 12-15-75 11,192'. Prep to squeeze open hole. Squeezed open hole w/300 sx cmt. After 11 $\frac{1}{2}$ hrs WOC drl ret & cmt to 10,637' & tested to 2600 psi. Drl cmt becoming soft to no cmt @ 10,990'. POOH. Set cmt ret @ 10,338' & squeeze w/300 sx. Could not obtain squeeze. Pumped away @ 300 psi. WOC 5:30 AM
- 12-16-75 11,192'. RIH w/bit to drill out cmt. Cement squeeze #4. With CIR @ 10,338' squeezed open hole w/300 sx cmt to standing press of 3000 psi. Circ hole & POOH.
- 12-17-75 11,192' TD. Drlg cmt. RIH w/bt, tag retainer 10,338. Drl ret & cmt to 10,609'. Test shoe to 2600 psi, OK. Drl cmt to 10,661'.
- 12-18-75 11,192' TD. WOC. Drld out to 11,192'. Press open hole to 2400 psi, bled back to 1400 psi 5 min. POOH. Set CIR @ 10,335'. Squeeze #4. Squeeze open hole w/300 sx cmt to final standing pressure of 3000 psi. WOC 3:25 AM.



Chevron Oil Company
Western Division

Exxon
R & R Walker
Flying Diamc
Gas Producing

OPERATOR: CHEVRON OIL CO.

WELL NAME: BLANCHARD 1-3A2 OWDD

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

12-19-75 11,192' TD. Drlg hard cmt @ 10,732'.
12-22-75 11,387' drlg. DOC to 10,960' & CO to 11,191'. Tested open hole to 2800 psi OK.
12-23-75 11,532' drlg.
12-24-75 11,713' drlg.
12-29-75 12,322' drlg.
12-30-75 12,439' drilling.
12-31-75 12,546' drlg.
1-2-76 12,738' tripping.
1-5-76 12,993' drilling.
1-6-76 13,098' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. H. Blanchard

9. WELL NO.
1-3A2 OWDD

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 3, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5864 KB

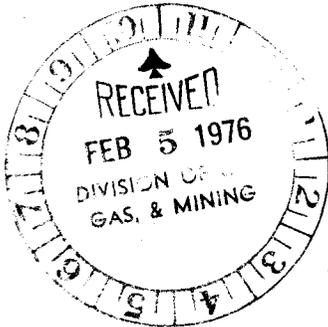
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly Activity Rpt <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Montly Activity Report for January, 1976



3-STATE
2-USGS
1-JHD
2-FILE

18. I hereby certify that the foregoing is true and correct
SIGNED J. A. Mishler TITLE Engineering Assistant DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

EXXON
R & R Walker
Flying Dian 1
Gas Producing

OPERATOR: CHEVRON OIL CO. WELL NAME: BLANCHARD 1-3A2 OWDD
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
CONTRACTOR: NOBLE DRILLING Duchesne County, Utah

DAILY DRILLING REPORT

- 1-16-76 13,659' drlg retainer. Circ & cond mud. POOH. Magnafluxed BHA. RIH w/MTB.
- 1-19-76 13,569'. POOH to PU wash pipe. Drld cmt to 10,741'. PU to make connection & stuck. Free point @ 10,587'. Back off @ 10,544'. POOH and respace jars. RIH, screw into fish. Jar 10-1/2 hrs - no movement. Spot 20 bbls diesel w/1 gal pipe lox/bbl. Jar & move diesel 1 bbl/hr. Back off @ 10,544 & POOH. N-810, 45 days, 14.5#/gal.
- 1-20-76 13,659' RIH wash pipe. Wash over fish 10,544-10,609. POOH, found shoe cracked. N-810, 46 days, 14.5#/gal.
- 1-21-76 13,659' RIH to drl cmt. Washover fish 10,609-10,698'. POOH & lay down w/o pipe & fish. Mgflx DC's & HWDP. N-810, 47 days, 14.4#/gal.
- 1-22-76 Noble 810, 48 days, 14.5#/gal. 13,659' circ hole. Drl cmt 10,741-807 and lost returns. POOH. Set squeeze ret @ 10,340', RIH squeeze assembly and squeeze w/300 sx to final stand press of 2500 psi. Reverse out 32-1/2 bbls slurry. WOC 4:45 AM 1/22/76.
- 1-23-76 Noble 810, 49 days, 14.5#/gal. 13,659' drlg cmt @ 10,443'. After 18 hrs WOC drld retainer @ 10,340', drld cmt 10,340-443.
- 1-26-76 Noble 810, 52 days, 14.5 MW. 13,659' POOH to spot cmt plug. Drld cmt to 10,470' & lost returns. Set ret @ 10,345' and squeeze w/300 sx. WOC 4:45 PM 1/24/76. After 18 hrs WOC drld retainer & cmt to 10,867' test open hole to equiv of 15.0 MW. Trip for bit. Drld cmt 10,867-892 & lost rtns.
- 1-27-76 Noble 53 days, 14.5 MW. 13,659' RIH to drl cmt. POOH. RIH open end to 10,890'. Spot 200 sx cmt & displ @ 1 BPM & 900 psi. FSP 0 psi. POOH to 9290'. No circ. WOC 4:30 PM 1/26/76. After 8 hrs tag firm cmt 10,880'. Test hole to 600 psi. POOH & PU MTB.
- 1-28-76 Noble 54 days, 14.5 MW. 13,659' clean out cmt scabs @ 10,768'. Drld hard cmt 10,860-960'. Fell out of cmt. Lost rtns 10,966'. POOH & RIH open ended to 10,960'. Spot 200 sx cmt & displ @ 2 BPM & 2500 psi. FSP 2200 psi. POOH to 7200' & circ hole. WOC 8:45 PM 1/27/76. POOH, PU MTB & RIH.
- 1-29-76 Noble 55 days. 14.5# MW. 13,659' Trip. Drilled out scabby cmt 7765-9158'.
- 1-30-76 Noble 56 days. 14.0# MW. 13,659'. DOC @ 10,880'.



Chevron Oil Company
Western Division

Exxon
R & R Walker
Flying Diamond
Gas Producing

OPERATOR: CHEVRON OIL CO.
FIELD: BLUEBELL
CONTRACTOR: NOBLE DRILLING

WELL NAME: BLANGHARD 1-3A2 OWDD
LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
Duchesne County, Utah

DAILY DRILLING REPORT

12-19-75 11,192' TD. Drlg hard cmt @ 10,732'.
12-22-75 11,387' drlg. DOC to 10,960' & CO to 11,191'. Tested open hole to 2800 psi OK.
12-23-75 11,532' drlg.
12-24-75 11,713' drlg.
12-29-75 12,322' drlg.
12-30-75 12,439' drilling.
12-31-75 12,546' drlg.
1-2-76 12,738' tripping.
1-5-76 12,993' drilling.
1-6-76 13,098' drilling.
1-7-76 13,212' drilling.
1-8-76 13,328' drilling.
1-9-76 13,432' drlg.
1-12-76 13,659' Mixing mud and building vol.
1-13-76 13,659'. RIH to cement thief zones. POOH to 10,600' and spot LCM pill. Unable to circ. POOH and run temp survey. Thief zone 10,980'. Set CI Ret @ 10,335'.
1-14-76 13,659' WOC squeeze #8. Squeeze #6 thief zone 10,980' w/200 sx displacing final press zero. WOC 2:00 PM 1-13-76. Squeeze #7 200 sx displacing and final press zero. WOC 10:00 PM 1-13-76. Squeeze #8 200 sx displace @ 500 psi. ISI 500 down to 0 in 5 min. WOC 6:00 AM 1-14-76.
1-15-76 13,659' WOC squeeze #11. Squeeze #9 200 sx displace into formation @ 2 BPM & 500 psi. ISI 0. WOC 1:45 PM 1-14-76. Squeeze #10 200 sx displace into formation @ 1 BPM & 1000 psi. ISI 0. WOC 10:40 PM 1-14-76. Squeeze #11 200 sx. After 100 sx into formation press increased to 2500 psi. ISI 2500 psi. WOC 6:35 AM 1-15-76. Pull out of retainer & reverse out 100 sx cmt.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

9 PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME W. H. Blanchard
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5864 KB	9. WELL NO. 1-3A2 OWDD
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 3, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly Activity Rpt <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Montly Activity Report for February, 1976



3-STATE
2-USGS
1-JHD
2-FILE

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE J. A. Mishler Engineering Assistant DATE _____
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Exxon
R & R Walker
Flying Diam
Gas Producing

OPERATOR: CHEVRON OIL CO.
FIELD: BLUEBELL
CONTRACTOR: NOBLE DRILLING

WELL NAME: BLANCHARD 1-3A2 OWDD
LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
Duchesne County, Utah

DAILY DRILLING REPORT

2-24-76 Noble 81 days, 14.4# MW. 15,015' drlg.
2-25-76 Noble 82 days, 14.4# MW 15,121' drlg.
2-26-76 Noble 83 days, 14.4# MW. 15,225' dlrq.
2-27-76 Noble 84 days, 14.4 MW. 15,300' TD. Cond mud for logs.
3-1-76 Noble 87 days. 15,300' TD. Ran 5" liner & landed @
15,298'. Liner top 10,079'. Cemented w/700 sx. WOC 6:55 AM 3/1/76.
3-2-76 Noble 88 days, 14.3 MW. 15,300' TD. Clean out liner @ 14,860'.
3-3-76 Noble 89 days, 14.3 MW. 15,300' TD. Running CBL log. Circ at 14,860'
and washed 14,860 to 15,202', conditioned mud and pulled out to run
CBL.
3-4-76 Noble 90 days. POOH & Lay down 2-7/8 DP. Ran CBL. RIH to 14,860' &
displ mud w/treated water.



Chevron Oil Company
Western Division

Exxon
R & R Walker
Flying Diamond
Gas Producing

OPERATOR: CHEVRON OIL CO. WELL NAME: BLANCHARD 1-3A2 OWDD
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
Duchesne County, Utah
CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

- 2-2-76 Noble 59 days. 14.6# MW. 13,659', Fishing. Drld out of cmt @ 11,006'. Circ to cond mud @ 11,004'. After circ & rotating 30 min, disengaged rotary, attempted to move pipe & pipe stuck while circ w/full returns. Jarred 8 $\frac{1}{2}$ hrs. Spotted 40 bbls of 14.5# SF-100, jarred 12 hrs. Ran FP, stuck @ 10,670'. Backed off @ 10,553'. WIH w/WP, lost circ 17 stds off btm. Pulled WP, screwed into fish w/jars & DC. Added LCM, regained \pm 95% circ. Jarring.
- 2-3-76 Noble 60 days. 14.4# MW. Fishing. Jarred and bump down on fish 9 hrs w/o moving. Backed off @ 10,553'. POOH. Pick up overshot and DST assembly. RIH.
- 2-4-76 Noble 61 days. 14.2 MW. 13,659' fishing. Caught fish w/OS. Unable to open DST tool. Unable to release OS. Attempted to back off at safety jt. Backed off top of DST tool. RIH w/OS.
- 2-5-76 Noble 62 days, 14.2# MW. 13,659' fishing. Caught fish. Back off 10,553 in top of OS bowl. RIH & screw into DC @ 10,553. Circ & jar on fish. RIH string shot. Put 5 rds back torque & pipe backed off in HWDP. Shotting line pulled in half. Prep to run spear to catch line.
- 2-6-76 Noble 63 days, 14.2 MW. 13,659' fishing. Recovered Dia-Log wireline. RIH string shot & back off 10,584'. POOH & recover O/S bowl & grapples. Pick up HOWCO test tool & RIH.
- 2-9-76 Noble 66 days, 14.3 MW. 13,665' wash and ream @ 10,690'. Screw into fish & open DST too. Fish came loose. POOH. RIH MTB. Wash and clean out to 13,659'. Cond mud & drl to 13,665'. POOH. PU dia bit and spiral DC's.
- 2-10-76 Noble 67 days, 14.8 MW. 13,723' drlg.
- 2-11-76 Noble 68 days, 14.4 MW. 13,813' drlg.
- 2-12-76 Noble 69 days. 14.3 MW. 13,891' drlg.
- 2-13-76 Noble 70 days, 14.3 MW. 13,974' drlg.
- 2-17-76 Noble 74 days, 14.4 MW. 14,369' drlg.
- 2-18-76 Noble 75 days, 14.3 MQ 14,457' drlg.
- 2-19-76 Noble 76 days. 14.4 MW 14,545' drlg.
- 2-20-76 Noble 77 days. 14.3 MW 14,629' drlg.
- 2-23-76 Noble 80 days, 14.4 MW 14,909' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. H. Blanchard

9. WELL NO.
1-3A2 OWDD

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
S 3, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5864 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly Activity Rpt <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Montly Activity Report for March, 1976



3-STATE
2-USGS
1-JHD
2-FILE
1-E.D. BOWEN

18. I hereby certify that the foregoing is true and correct
SIGNED Jennifer A. Mishler TITLE J. A. Mishler Engineering Assistant DATE 4/1/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



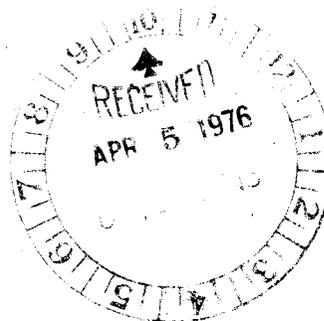
Chevron Oil Company
Western Division

Exxon
R & R Walker
Flying Diamond
Gas Producing

OPERATOR: CHEVRON OIL CO. WELL NAME: BLANCHARD 1-3A2 OWDD
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
CONTRACTOR: NOBLE DRILLING Duchesne County, Utah

DAILY DRILLING REPORT

2-24-76 Noble 81 days, 14.4# MW. 15,015' drlg.
2-25-76 Noble 82 days, 14.4# MW 15,121' drlg.
2-26-76 Noble 83 days, 14.4# MW. 15,225' dlrq.
2-27-76 Noble 84 days, 14.4 MW. 15,300' TD. Cond mud for logs.
3-1-76 Noble 87 days. 15,300' TD. Ran 5" liner & landed @
15,298'. Liner top 10,079'. Cemented w/700 sx. WOC 6:55 AM 3/1/76.
3-2-76 Noble 88 days, 14.3 MW. 15,300' TD. Clean out liner @ 14,860'.
3-3-76 Noble 89 days, 14.3 MW. 15,300' TD. Running CBL log. Circ at 14,860'
and washed 14,860 to 15,202', conditioned mud and pulled out to run
CBL.
3-4-76 Noble 90 days. POOH & Lay down 2-7/8 DP. Ran CBL. RIH to 14,860' &
displ mud w/treated water.
3-5-76 Noble 91 days, 15.300' TD. Lay down 3-1/2 DP. PU BHA & RIH. Set pkr
@ 10,049'. POOH laying down 3-1/2 DP.
3-8-76 15,300' TD. Ran 2-7/8 tbg & land in pkr @ 10,049'. Ran 1-1/2 heat
string to 6033'. Displ w/180 bbls diesel. Release rig 8:00 AM 3-7-76.
3-9-76 15,300' TD
3-10-76 15,300' TD.
3-11-76 15,300' TD.
3-12-76 15,300' TD.
3-15-76 15,300' TD.
3-16-76 15,300' TD. MOR.
3-17-76 15,300' TD. MOR. Will drop from report until further activity.
3-22-76 15,300' TD. MI completion rig.
3-23-76 15,300' TD. Displacing diesel w/wtr.





Chevron Oil Company
Western Division

Exxon
R & R Walker
Flying Diamond
Gas Producing

OPERATOR: CHEVRON OIL CO.

WELL NAME: BLANCHARD 1-3A2 OWDD

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING REPORT

- 3-26-76 15,300' TD. POOH bit & scraper. PU 134 jts 2-7/8 hydril & 130 jts 2-7/8" 8.7# tbg. Tag FC @ 15,202'. Test csg to 3000 psi. Displace hole w/brine wtr.
- 3-29-76 15,202' PBTD. Perforating. RU snubbing equip. Perf 15,111 to 14,291'. Had no press build up.
- 3-30-76 15,202' PBTD. Snubbing RBP & pkr in hole. Made 3 runs w/csg guns perfing 14,270-13,554'. Had 1000 psi @ 14,275' increasing to 3900 psi @ 13,568'. This AM had 3900 psi on well. Bled down to 1500 psi in 30 min.
- 3-31-76 15,202' PBTD. Snubbing in hole w/pkr and BP. 4000 psi on well head this AM.



K

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME W. H. Blanchard	
14. PERMIT NO.		9. WELL NO. 1-3A2 OWDD	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5864 KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 3, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Monthly Activity Rpt	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Montly Activity Report for April, 1976



3-STATE
2-USGS
1-JHD
2-FILE
1-E.D. BOWEN

18. I hereby certify that the foregoing is true and correct
SIGNED Jennifer A. Mishler TITLE J. A. Mishler Engineering Assistant DATE 5/4/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Exxon
R & R Walke
Flying Diamond
Gas Producing

OPERATOR: CHEVRON OIL CO. WELL NAME: BLANCHARD 1-3A2 OWDD
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
CONTRACTOR: NOBLE DRILLING Duchesne County, Utah

DAILY DRILLING REPORT

- 3-26-76 15,300' TD. POOH bit & scraper. PU 134 jts 2-7/8 hydril & 130 jts 2-7/8" 8.7# tbg. Tag FC @ 15,202'. Test csg to 3000 psi. Displace hole w/brine wtr.
- 3-29-76 15,202' PBD. Perforating. RU snubbing equip. Perf 15,111 to 14,291'. Had no press build up.
- 3-30-76 15,202' PBD. Snubbing RBP & pkr in hole. Made 3 runs w/csg guns perfing 14,270-13,554'. Had 1000 psi @ 14,275' increasing to 3900 psi @ 13,568'. This AM had 3900 psi on well. Bled down to 1500 psi in 30 min.
- 3-31-76 15,202' PBD. Snubbing in hole w/pkr and BP. 4000 psi on well head this AM.
- 4-1-76 15,202' PBD. Snubbing in hole w/pkr & BP. This AM 4200 psi on well head.
- 4-2-76 15,202' PBD. Prep to treat interval 15,132-14,952'. Snub in 157 stds. Set RBP @ 15,160'. Position pkr @ 14,918'. SDFN. This AM have 4100 psi on well head.
- 4-5-76 15,202' PBD. Prep to pull WL plug & treat Zone #3. Straddled 15,132-14,952'. Communicated w/Zone #2 14,886-781'. Reset pkr, treated both zones. BP valves began leaking. Set wireline plug in nipple above pkr. Reset pkr & BP to straddle perfs Zone #3 14,722-14,621'.
- 4-6-76 15,202' PBD. Setting tools to treat Zone #5 14,400-242'. Treated Zone #3 14,722-621'. Move tools and straddle Zone #4 14,567-462' and treated same.
- 4-7-76 15,202' PBD. Prep to treat zones #5 & #6. Treat Zone #5 14,400-242' @ 4 $\frac{1}{2}$ BPM & 7000 psi. Communicated w/zone #6 after 1700 gal in. Move pkr to 14,046' and pump away last 550 gal into zones #5 and #6 14,172-066'.
- 4-8-76 15,202' PBD. POOH. Straddle intervals #5 & #6. Pump 1050 gal @ 4 BPM & 6300 psi. Communicated w/interval #7. Set RBP @ 14,000' & pkr @ 13,536'. Pkr failed. Press ann to 4500 psi & pump in 11 bbls @ 1/2 BPM @ 4600 psi when locked up. Held press 1/2 hr w/no bleed off. Circ acid out. This AM have 1400 psi CP & TP.
- 4-9-76 15,202' PBD. Snubbing out of hole. Released BP @ 14,000' and well head press increased from 1400 to 3000 psi. POOH 135 stds treating string. This AM well head press 3200 psi.



Chevron Oil Company
Western Division

Exxon
R & R Walk
Flying Diamond
Gas Producing

OPERATOR: CHEVRON OIL CO. WELL NAME: BLANCHARD 1-3A2 OWDD
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T1S, R2W
CONTRACTOR: NOBLE DRILLING Duchesne County, Utah

DAILY DRILLING REPORT

4-12-76 15,202' PBTD. Prep to run pkr. Finished POOH, SDFWE. CP 3200 psi.

4-13-76 15,202' PBTD. Laying down hydril and HW tbg. Set Retrieva "D" pkr @ 10,050'. Bled csg to 0. Tested pkr to 3000 psi. RD Otis. SDFN. This AM had 800 psi bleeding to 0 immediately.

4-14-76 15,202' PBTD. Laying down hydril. Circ hole 3 hrs w/hot wtr to remove set up crude. Lay down HW tbg.

4-15-76 15,202' PBTD. Press test pkr. Lay down 174 jts hydril. PU BHA & RIH prod tbg.

4-16-76 15,202' PBTD. Attempting to pull Otis plug. Landed 2-7/8" tbg, tested to 5000 psi OK. Ran & Landed 1-1/2" heat string @ 6050'. Removed BOPE & NU tree. Displ annulus thru heat string w/diesel. SWIFN.

4-19-76 15,202' PBTD. Retrieve plug from N nipple. TP 3800 psi. Installing surface facilities.

4-20-76 15,202' PBTD. Installing surface facilities.

4-21-76 15,202' PBTD. Installing surface facilities.

4-22-76 15,202' PBTD. Installing surface facilities.

4-23-76 15,202' PBTD. 18 hr test, 731 BO, 58 BW, 10/64, 800 MCFD, TP 2750 psi.

4-26-76 15,202' PBTD.
4/23/76 925 BOPD, 54 BWPD, 10/64, 3750 TP, 700 MCF
4/24/76 835 BOPD, 1 BWPD, 10/64, 2200 TP, 670 MCF
4/25/76 940 BOPD, 0 BWPD, 10/64, 2100 TP, 677 MCF
Final Report.

K

FOR THE TO:
ENGINEER
FOR THE TO:
FOR THE TO:

Jim
JB
[Signature]

May 10, 1976

MEMO FOR FILING

Re: Chevron Oil Company
W.H. Blanchard Fee #1
1-3A2
Sec. 3, T. 1 S., R. 2 W.
Duchesne County, Utah

At approximately 11:00 A.M., on May 10, 1976, Mr. H.F. Copeland, Chevron Oil Company, notified this office of an oil spill occurring on the above lease.

Approximately 200 barrels of lease crude spilled when a storage tank overflowed. An estimated 100 barrels were retained on the lease in the vicinity of the tank battery. The other 100 barrels spilled onto property adjoining the T.B. and owned by Mr. Clyde Murray, Roosevelt, Utah.

Due to the high pour point of the crude oil involved, the oil congealed almost immediately. Chevron Oil Co. has crews on the location and clean-up is expected by this afternoon. The crude oil will be hauled to a disposal pit and burned at a later date.

Although this type of spill is not required to be reported to the Environmental Protection Agency, this office informed Chevron that as a matter of courtesy, they would do so.

A Mr. Pete Larson, E.P.A., Denver, Colorado was notified, and they said they would record it for statistical purposes.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: Chevron Oil Company - Denver, Colo.

P1
P10

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

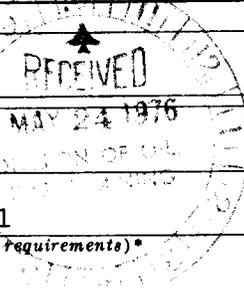
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. H. Blanchard

9. WELL NO.
1-3A2 OWDD

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
S 3, T1S, R2W, USB&M



14. PERMIT NO. 43-03-05316 | DATE ISSUED MAY 24 1976

12. COUNTY OR PARISH Duchesne | 13. STATE Utah

15. DATE SPUDDED 12-8-75 | 16. DATE T.D. REACHED 2-26-76 | 17. DATE COMPL. (Ready to prod.) 4-16-76 | 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* KB 5864 | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,300 | 21. PLUG, BACK T.D., MD & TVD 15,202 PBTD | 22. IF MULTIPLE COMPL., HOW MANY* No | 23. INTERVALS DRILLED BY No | ROTARY TOOLS Yes | CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
15,132-13,554 Wasatch

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC-GR, DIL, CBL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
None added					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5	10,079	15,298	750	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,107	10,066
1.9 OD	6,050	

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED
See Attached

33.* PRODUCTION

DATE FIRST PRODUCTION 4-22-76 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-28-76	24	10/64	→	841	637	0	757

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2150	-	→				42.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
J. H. Daggett

35. LIST OF ATTACHMENTS
Perforating, Cementing & Acidizing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *J. A. Mishler* TITLE Engineering Assistant DATE 5-19-76

Cementing, Perforating, Acidizing Detail
W. H. Blanchard 1-3A2 OWDD
Bluebell Field

10,386-10,443 Squeezed perms 10,386-10,443 w/200 sx Class G cement to final pressure of 3750 psi.

10,599+ Squeezed open hole below 7" casing shoe @ 10,599 w/3700 sx Class G cement to a maximum standing pressure of 3000 psi in 15 stages.

Perforated the following zones w/2 shots/ft:

15,132, 15,126, 15,104, 15,086, 15,067, 15,036, 15,031, 15,026, 14,988, 14,984,
14,972, 14,968, 14,952, 14,886, 14,871, 14,867, 14,842, 14,839, 14,827, 14,796,
14,785, 14,781, 14,722, 14,692, 14,688, 14,668, 14,660, 14,654, 14,640, 14,631,
14,626, 14,621, 14,567, 14,545, 14,540, 14,495, 14,483, 14,479, 14,470, 14,462,
14,400, 14,396, 14,388, 14,380, 14,374, 14,353, 14,337, 14,319, 14,311, 14,302,
14,291, 14,275, 14,270, 14,250, 14,242, 14,172, 14,148, 14,128, 14,116, 14,085,
14,080, 14,066, 14,016, 13,970, 13,878, 13,705, 13,697, 13,612, 13,602, 13,588,
13,581, 13,573, 13,568, 13,558, 13,554.

Acidize as follows:

15,132-14,952	1300 gals 7½% HCl
15,132-14,781	650 gals 7½% HCl
15,132-14,781	1350 gals 7½% HCl
14,722-14,621	1500 gals 7½% HCl
14,567-14,462	1200 gals 7½% HCl
14,242-14,400	2250 gals 7½% HCl
14,400-14,066	1050 gals 7½% HCl
13,970-13,554	3150 gals 7½% HCl

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRI
(Other instructio.
verse side)

DATE
3 re

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME W. H. Blanchard	
14. PERMIT NO.		9. WELL NO. 1-3A2 OWDD	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5864		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 3, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to acidize as per the attached.

- 3 - USGS
- 2 - State
- 8 - Partners
- 1 - JAH
- 1 - DLD
- 1 - ES/WBH
- 1 - File

APPROVED BY THE COMMISSION
DATE June 1, 1977
BY: P. K. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE J. J. JOHNSON
Engineering Assistant DATE 5-27-77

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

WELL NAME: W. H. Blanchard 1-3A2 OWDD

FIELD: Bluebell-1, Patch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production.
2. Size and type of treatment: 15,000 gals 15% HCl, 225# iron sequestering agent, 2250# benzoic acid flakes, 310 gal scale inhibitor, 135 gal nonemulsifier and 150 gal corrosion inhibitor.
3. Intervals to be treated: 13,554-15,132
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Benzoic acid flakes and 158 ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Flow back spent acid to pit or swab back if well will not flow.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: June 10, 1977
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/2-9/77	242	-	1

JAM 6/8/76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1985' FEL & 1988' FSL (NW¼ SE¼)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee Land</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME W.H. Blanchard</p> <p>9. WELL NO. 1-3A2 OWDD</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S3, T1S, R2W, USB&M</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5864</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Install hydraulic pump</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 11-6A2 well in the Bluebell Field.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 17, 1977
BY: P. H. McConnell

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE H. F. Copeland DATE August 10, 1977
Area Supervisor

(This space for Federal or State office use)

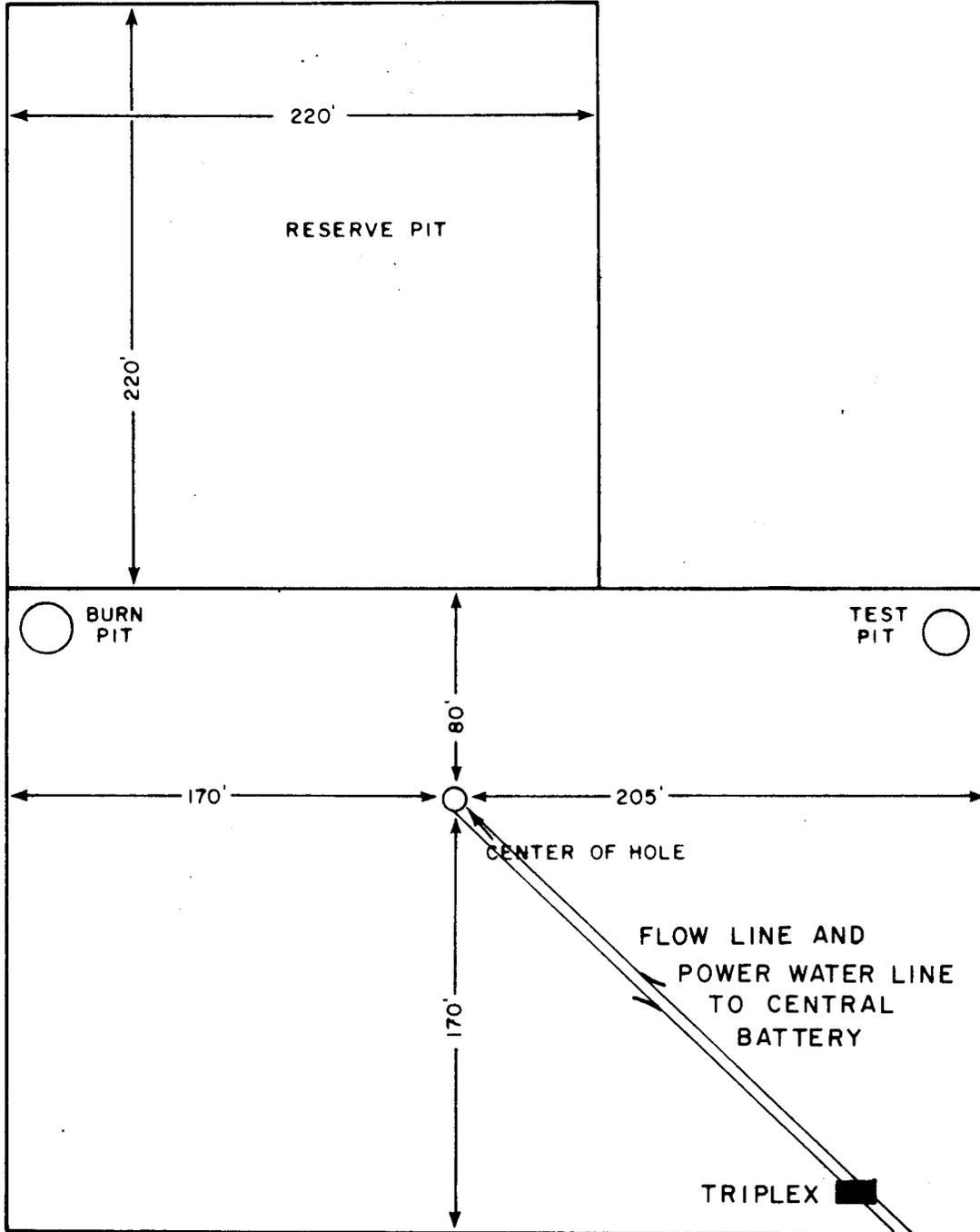
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A., Inc.

BLANCHARD I-3A2

SEC. 3, T1S R2W

DUCHESNE CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

WELL NAME: Blanchard 1-3A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Acidize and evaluate potential of Wasatch Formation.
2. Size and type of treatment: 24,000 gals 15% HCl
3. Intervals to be treated:
 To be determined by log evaluation
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: 2% KCl with Benzoic Acid Flakes
6. Disposal of treating fluid: Swab spent acid to frac tank
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 12/3/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/82	±40	-	±70

BLANCHARD #1-3A2

Acid Treatment

Fluid Description:

Acid:

24,000 gal 15% HCl
4 gal/1000 gal Corrosion Inhibitor (A-250)*
2 gal/1000 gal Surfactant (F-78)*
2 gal/1000 gal Clay Stabilizer (L-55)*
3 gal/1000 gal Non-Emulsifer (W-27)*
10 gal/1000 gal Iron Chelating (U-42)*

Diversion:

2,000 gal, 2% KCl water with 1 ppg Benzoic Acid Flakes.

Flush:

Produced formation water as needed to displace tubing and casing.

Pad:

26,000 gal (WF-40)*
WF-40 contains:

40 lbs/1000 gal J-347 Gelling Agent
187 lbs/1000 gal KCl (2% KCl)
0.25 gal/1000 gal M-76 Bactericide
0.25 gal/1000 gal D-47 Antifoamer
4 gal/1000 gal J-218 Breaker

Pump Requirements:

± 5 to BPM
8000 psi maximum
1950 HHP maximum

*Dowell products

BLANCHARD #1-3A2

Acid Treatment Procedure:

Lower Zone: Acidize with 12,000 gal., 15% HCl. Tag all acid with radioactive sand.

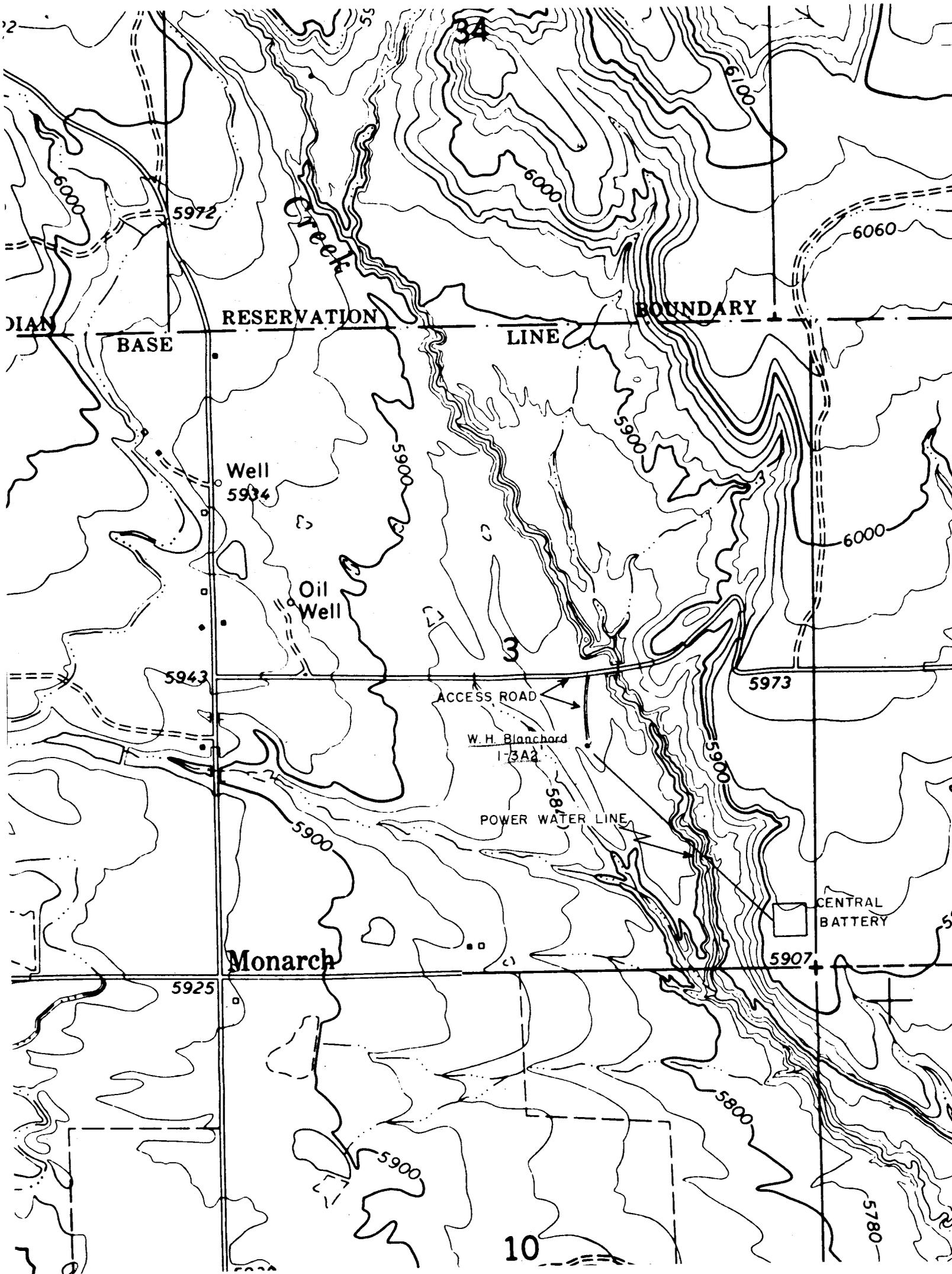
- 1) 3000 gal Pad
 - 2) 2000 gal Acid
 - 3) 2000 gal Pad
 - 4) 2000 gal Acid
 - 5) 2000 gal Pad
 - 6) 500 gal Diversion
- Repeat steps 2-6 one time
- 7) 2000 gal Acid
 - 8) 2000 gal Pad
 - 9) 2000 gal Acid
 - 10) 1000 gal Overflush
 - 11) Run Gamma Ray Log
 - 12) Flow/swab load until pH is 5.0 or greater
 - 13) Catch oil sample.

Upper Zone: Acidize with 12,000 gal., 15% HCl. Tag all acid with radioactive sand. Use same procedure as above.

BLANCHARD #1-3A2

Workover Procedure:

1. MI & RU WO rig.
2. ND tree, NU BOPE and test.
3. Reverse circulate hydraulic pump out of hole. Fish out standing valve.
4. POOH with 1½" N-80 tbg., 2-7/8" N-80 tbg., BHA, and tailpipe.
5. Mill out Model "D" packer.
6. RIH with sinker bar to 15,150' and check for fill. ? why
7. RIH with casing scraper to PBTD.
8. Run the following Dresser Atlas Logs from 6600' to 15150'. (Cement Bond Log, Spectralog, Neutron Lifetime, and Carbon Oxygen Log).
9. Run Schlumberger GST Log over selective intervals to be determined per geology and run Tracer Injectivity Survey over entire perforated interval.
10. Perforate as per log evaluation.
11. Acidize well as per attached procedure. Zones to be selectively acidized will be determined after log evaluation. Attached procedure is subject to change after log evaluation.
12. RIH and set Model "D" Packer @ 10050'.
13. RIH with BHA, 2-7/8" tbg., and 1½" tbg.
14. Install pump and return well to production.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME P
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1985' FEL & 1988' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. PARTIAL OR LEASE NAME W. H. Blanchard # Fee 1 323
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5864	9. WELL NO. 1-3A2 OWDD
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA S 3, T1S, R2W, USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

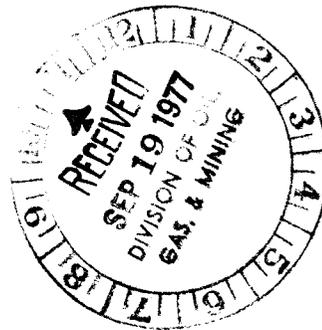
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as per the attached.

- 3 - State
- 2 - USGS
- 8 - Partners
- 1 - JAH
- 1 - DLD
- 1 - Sec. 723
- 1 - File



No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 9-12-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME W. H. Blanchard 1-3A2 OWDD

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15 gal 15% HCl, 225# iron sequestering agent, 310 gal scale inhibitor, 135 gal nonemulsifier and 150 gal corrosion inhibitor.
2. Intervals treated: 13,554-15,132
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: 2250# benzoic acid flakes and 158 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.

6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: July 20, 1977
9. Company who performed work: Halliburton
10. Production interval: 13,554-15,132
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/2-9/77	242		1

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/28-8/1/77	112		9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1985' FEL & 1988' FSL NWSE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanchard

9. WELL NO.
1-3A2

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R2W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5864'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to reperform and selectively acidize this well in the Wasatch Formation.

Intervals to be perforated and acidized will be determined after logs have been run and evaluated.

See attached procedure.

Verbal approval per Ron Furth on 12/3/82

No additional surface disturbances required for this activity.

3-MMS
2-State
3-Partners
1-Sec 723
1-LRH
1-File

Subsurface Safety Valve: Manu. and Type

Set @ ... Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE December 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/20/82
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 20 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron, U.S.A., Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
1985' FEL and 1988' FSL NWSE

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, ST, OR, etc.)
KB 5864'

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanchard

9. WELL NO.
1-3A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 3, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please cancel Chevron's Sundry Notice, dated December 10, 1982, approved by the State of Utah Division of Oil, Gas and Mining on December 20, 1982, to re-perforate and acidize well. Work was not done.

3 - State
1 - GDE
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE July 18, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1985' FEL and 1988' FSL NWSE		8. FARM OR LEASE NAME Blanchard	
14. PERMIT NO.		9. WELL NO. 1-3A2	
15. ELEVATIONS (Show whether OF, RT, GA, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 3, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

RECEIVED
OCT 19
DIVISION OF OIL
& GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to log subject and evaluate remaining potential in the Wasatch Formation. Upon evaluation, the well will be perforated and acidized in the Wasatch Formation.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/10/23/84
BY: John R. Baga

No additional surface
disturbances required
for this activity.

3 - State
1 - GDE
1 - File

18. I hereby certify that the foregoing is true and correct
SIGNED Arlene F. Bush TITLE Engineering Assistant DATE October 15, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Blanchard 1-3A2
Sec. 3, T1S, R2W
Duchesne County, Utah
January 30, 1984

Well Data:

Completed: 04/68 Green River Formation
Deepened: 04/76 Wasatch Formation
TD: 15,300'
PBSD: 15,202'

Casing: 10-3/4", 40.5#, J-55 @ 857'
7", 23#, 26#, 29#, J-55 & N-80 @ 10,599'
5", 18#, FL4S R-3 Liner, Top @ 10,079', Btm @ 15,298'

Tubing: 2-7/8", N-80, landed in pump @ 9724'
1-1/2", N-80, landed in pump @ 9732'
1-1/2", J-55 (tail pipe) @ 10,585'

Pump: National Hydraulic 041, Type 'D' BHA @ 9724'

Packer: Top of packer (wire line measurement)	10050.00'
Baker 7" Retriever 'D' pkr	7.16'
X - Over sub	0.54'
1 jt. 2-7/8", 6.5# C.S. Hydril tbg	30.90'
Otis "N" Nipple	1.10'
2-7/8" C.S. Hydril Box	1.00'
	<u>10090.70'</u>
KB	16.00'
	<u>10106.70'</u>

Perforations: Green River

03/27/68: 10,386'-10,410' (24 levels, 48 holes) tbg gun
05/07/68: 10,427'-10,443' (16 levels, 32 holes) tbg gun
11/14/75: 10,386'-10,443' (Cement squeezed)

Wasatch

03/27/76: 13,554'-15,132' (75 levels, 150 holes) csg gun

Cumulative Production: 12/31/83

Green River: 504 MBO, 122 MBW, 306 MMSCF
Wasatch: 394 MBO, 145 MBW, 285 MMSCF

Present Production: 46 BOPD, 23 BWPD

BLANCHARD 1-3A2
SECTION 3, T1S, R2W
DUCHESNE COUNTY, UTAH
SEPTEMBER 6, 1984

WORKOVER PROCEDURE:

1. MI RU WO rig.
2. ND tree, NU BOPE and test.
3. POOH w/1½" tbg, 2-7/8" tbg., BHA, and 1½" tailpipe.
4. RIH w/Baker heavy duty retrieving tool. POOH w/Baker Retrieva 'D' pkr @ 10,066'.
5. Make bit and scraper run in 7" csg to liner top @ 10,079'. Circulate clean.
6. RIH w/bit, CO to 15,200' (PBTD).
7. Make bit and scraper run in 5" liner to PBTD.
8. Run the Neutron-Lifetime, Acoustifrac and Spectralog from 12,900'-15,200'. The Carbon-Oxygen log will be run over selective intervals as determined by the on-site geologist.
9. Perforating detail and acid procedure will be provided based on log evaluation.
10. RIH w/Baker Model 'D' perm pkr and set @ ±10,066'.
11. RIH w/type 'D' BHA without tailpipe, 2-7/8" tbg., and 1½" tbg.
12. ND BOPE, NU tree and return well to production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1985' FEL & 1988' FSL NWSE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Blanchard</p> <p>9. WELL NO. 1-3A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 3, T1S, R2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.) KB 5864</p>	

RECEIVED

APR 08 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was cleaned out, perforated and acidized as follows:

1. MIR & RU. POOH w/pump. ND well head. NU BOPE.
2. POOH w/1½" and 2-7/8" tubing.
3. RIH and retrieve "Retrieve D" packer at 10,050'.
4. RIH w/mill to 15,200'. RIH w/bit and casing scraper to 15,199'.
5. Ran the following logs from 15,200-12,900': TMD, acoustic CBL w/MSG, GR/CCL, & carbon/oxygen (from 14,250-12,900).
6. Perforated interval 15,116-13,603. See attachment.
7. RIH w/2-3/8" & 2-7/8" tubing and RBP and packer. Hydrotested tubing to 8000 psi. Set RBP at 15,180' and packer at 14,750'.
8. RU Dowell. Established injection rate. Acidized perfs 14,781-15,132'. See attachment. Swabbed perfs.
9. Acidized perfs 13,970-14,727. See attachment.
10. Swabbed perfs 13,970-14,727.
11. ND tree. NU BOPE.
12. POOH w/packer, RBP and tubing,
13. RIH w/mill and casing scraper to liner top.
14. RIH w/packer and RBP, acidized perfs 13,554-13,891.
15. POOH w/packer and RBP.
16. RIH w/2-7/8" production string, landed at 10,021 with Model "D" packer at 10,024'.
17. RIH w/1½" tubing, land at 9,685'.

3-State
2-BLM
1-GDE

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED LK/Arlene Bush TITLE Permit Coordinator DATE March 29, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Sundry Notice - State of Utah
Well 1-3A2
Blanchard
Bluebell
Duchesne County, Utah

Description of proposed or completed Operations continued:

18. ND. BOPE. NU well head.
19. Turned well over to production

Work done February 6 - March 4, 1985.

WELL NAME Blanchard 1-3A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment:
2. Intervals treated: 14,781-15,132 5000 gals 15% HCl and additives
13,970-14,727 13,500 gals 15% HCl and additives
13,554-13,891 5,000 gals 15% HCl and additives
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Retrievable Bridge Plug and Packer set to straddle interval treated.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 15,199
7. Date of work: February 18, 20, 27, 1985
8. Company who performed work: Dowell
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/10-17/85	4		13

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/5-9/85	16		2

WELL NAME: Blanchard 1-3A2

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 4 shots/ft

13,603-13,605	14,041-14,043	13,891
13,633-13,635	14,060-14,066	14,473
13,640-13,641	14,074-14,075	14,651
13,645-13,646	14,245-14,247	14,934
13,660-13,663	14,253-14,255	14,966
13,676-13,677	14,314-14,315	14,434-14,436
13,472-13,744	14,354-14,359	14,596-14,601
13,883-13,884	14,363-14,364	14,613-14,615
13,989-13,992		14,712-14,714
		15,080-15,082
		15,114-15,116

2. Company doing work: Oil Well Perforators

3. Date of work: February 15, 1985

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/5-9/85	16		2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,
PROVEN PROPERTIES, INC.

THE ROAD IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGMI
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877 <i>1s 2w 3</i>	Blanchard Fee 1-3A2 <i>4378 11-11-1970 etc</i>
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2 15. 20. 3
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05390	Ute Tribal 3-13A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-20A2
05910	Ute Tribal 5-20A2
05915	Ute Allotted 1-13A2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

111038

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION (AND SERIAL NO.) <i>Fee</i>
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1985' FEL and 1988; FSL NWSW		8. FARM OR LEASE NAME Blanchard
14. PERMIT NO. 43-013-20316	15. ELEVATIONS (Show whether SP, ST, OR, etc.) KB 5864	9. WELL NO. 1-3A2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA Sec. 3, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETS

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Blanchard 1-3A2 was shut-in September 15, 1986, while a workover procedure was being completed.

The workover procedure is as follows:

1. Plug back Wasatch to 14,450 w/ cement retainer.
2. Perforate 13,538-14,406'.
3. Acidize perforations 13,538-14,436' w/ 30,000 gal 7 1/2% and 15% HCL.
4. Swab or flow load back.
5. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark O. Reid
MARK O. REID

TITLE

Petroleum Engineer

DATE

10-21-86

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-9-86

BY: *John R. Boyer*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT APPLICATION
(Other applications on reverse side)

040755

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 290 NEOLA, UTAH 84053 DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1985' FEL & 1988 FSL

14. PERMIT NO.
43-013-00316

15. ELEVATIONS (Show whether OF, RT, CR, etc.)
HB 5864

5. LEASE DESIGNATION AND SERIAL NO.
FEE LAND

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. H. BLANCHARD

9. WELL NO.
1-3AZ

10. FIELD AND POOL, OR WILDCAT
BLUEBELL WASATCH

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
USB&M SEC 3, T1S, R2W

12. COUNTY OR PARISH
DUCHESSNE

13. STATE
UTAH

RECEIVED
APR 02 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY OF WORKOVER FROM 2-9-87 TO 3-17-87

- ① MI AND RU PULLING UNIT. INSTALLED BOP AND POOH WITH TBG AND PUMP CAVITY.
- ② MILLED OUT 7" MODEL 'D' PRR AT 10,018'.
- ③ CLEANED OUT 5" LINER DOWN TO 14,800'.
- ④ TESTED ALL CSG AND LINER LAP FROM SURF TO 13,450' TO 1500 PSI. HELD OK.
- ⑤ SET 5" RETAINER AT 14,450' AND SQUEEZED PERFS 14,462-15,132 W/100 SX. NO SUCCESS.
- ⑥ DRILLED OUT TO 14,656' AND SET ANOTHER RETAINER AT 14,446'. RE-SQUEEZED WITH 225 SX. HAD SUCCESSFUL SQUEEZE.
- ⑦ DRILLED OUT TO RETAINER AT 14,446'.
- ⑧ PERF ADDITIONAL WASATCH PAY FROM 13,538-14,406' OVERALL (100', 212 HOLES).
- ⑨ ACIDIZED NEW PERFS WITH 20,000 GALS 15% HCL.
- ⑩ SWABBED BACK THE LOAD AND RETURNED WELL TO HYDRAULIC PUMP (PARALLEL RETURN).

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Gulberg TITLE ENGINEER DATE 3-25-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-7A2 4301331009 05836 01S 02W 7	WSTC	11	75	7	3
DOUG BROWN 1-4A2 4301330017 05840 01S 02W 4	WSTC	28	1287	864	271
LAMICQ-URTY U 4-5A2 4301330347 05845 01S 02W 5	WSTC	30	5147	2501	4673
MOBIL-UTE TRBL 1-7A2 4301330025 05850 01S 02W 7	WSTC	28	536	79	0
LAMICQ-URTY U 2-9A2 4301330046 05855 01S 02W 9	WSTC	30	1825	2229	1458
STATE 1-10A2 (3-10C) 4301330006 05860 01S 02W 10	GRRV	0	0	0	0
SPRGFLD M/B/U1-10A2 4301330012 05865 01S 02W 10	WSTC	30	1439	493	377
L BOREN U 2-11A2 4301330277 05870 01S 02W 11	WSTC	29	156	179793	3960
N KENDALL 1-12A2 4301330013 05875 01S 02W 12	WSTC	30	739	2785	1163
CLYDE MURRAY 1-2A2 4301330005 05876 01S 02W 2	WSTC	0	0	0	0
BLANCHARD FEE 1-3A2 4301320316 05877 01S 02W 3	WSTC	30	609	384	1779
OLSEN U 1-12A2 4301330031 05880 01S 02W 12	GRRV	0	0	0	0
FLY/DIA L. BOREN 1-14A2 4301330035 05885 01S 02W 14	WSTC	30	8623	12675	11216
TOTAL			20436	201810	24900

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1985' FEL and 1988' FSL (NW/4 SE/4)

14. PERMIT NO.
43-013-20316

15. ELEVATIONS (Show whether of, to, or, etc.)
5864' KB

5. LEASE DESIGNATION AND SERIAL NO.
Fee PA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
411010

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanchard

9. WELL NO.
1-3A2

10. FIELD AND POOL, OR WILDCAT
Bluebell/Wasatch

11. SEC., T., R., N., OR S.E., AND
SUBST. OR AREA
Sec 3;T1S;R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug back existing Wasatch perms and perforate and acidize addition Upper Wasatch pay zones. Also plan to repair any casing damage encountered during well work with remedial cementing.

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph G. Wells TITLE Supervising Engineer DATE 11-8-87

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____
DATE 11-18-87
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, ST, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAI CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	52
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L.BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Delq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SMD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	ANDERSON 2-28A2 SMD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 42-013-30346-UNTA

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1985' FEL and 1988' FSL (NW/SE)		8. FARM OR LEASE NAME Blanchard
14. PERMIT NO. API 43-013-20316-00		9. WELL NO. 1-3A2
15. ELEVATIONS (Show whether DV, ST, OR, etc.) 5847 GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., S., M., OR B.L. AND SURVEY OR AREA Sec 3, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
APR 14 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) recompl. U. Green River

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. POH with production tubing.
2. Set 5" CIBP at 10,640' and dump 10' cmt on top.
3. Test csg to 1500 psi. Isolate and repair any csg leaks as necessary.
4. Perforate upper Green River with 4" HSC guns.
5. Run packer, swab test and acidize if necessary.
6. If well will not flow, install hydraulic pumping equipment.

Jess Dullnig/Neola, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 3-13-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY _____ DATE _____ STATE _____

CONDITIONS OF APPROVAL, IF ANY:
See attached.

*See Instructions on Reverse Side

John R. Bay
APR 10 1989

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL WORKOVER AND REPAIR

Blanchard #1-3A2 Well
Section 3, T. 1S, R. 2W
Duchesne County, Utah
April 10, 1989

Reference document: Sundry notice dated March 13, 1989,

1. Upon completion of the workover and repair work, the operator shall submit a complete subsequent notice of any casing repair work performed including the details of leaks found, intervals perforated, and/or volumes cemented..

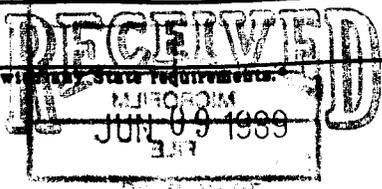
OI58/68

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Pennzoil Exploration and Production Company
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252
4. LOCATION OF WELL (Report location clearly and in accordance with state requirements. See also space 17 below.) At surface 1985' FEL and 1988' FSL (NW/SE)
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Blanchard
9. WELL NO. 1-3A2
10. FIELD AND POOL, OR WILDCAT Bluebell/Green River
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3, T1S, R2W
12. COUNTY OR PARISH Duchesne
13. STATE UT
14. PERMIT NO. API 43-013-20316-00
15. ELEVATIONS (Show whether of ft., in, etc.) 5847 GL



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [X], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1. set CIBP at 10620' to plug back low Green River perms 10698-10980'
2. Perforated Green River 10515-10530' with 2 spf.
3. Acidized new perms 10515-10530' with 2500 gallons 15% HCL.
4. Perforated Green River 10450-10462', 10486-10504' (32 ft.; 96 holes).
5. Acidized Green River perms 10450-10530' with 6000 gallons 15% HCL.
6. Returned to hydraulic pumping system.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Supervising Engineer DATE 6-6-89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
NOV 01 1989

LEASE DESIGNATION AND SERIAL NO.
API 43 013 20316 00

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
Pennzoil Place; P.O. Box 2967; Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1985' FEL and 1988' FSL (NW 1/4 SE 1/4)

14. PERMIT NO.
43-013-203110

15. ELEVATION (Show whether OF, RT, GA, etc.)
5864 (KB)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanchard

9. WELL NO.
1-3A2

10. FIELD AND POOL, OR WILDCAT
Bluebell - Green River

11. SEC., T., S., M., OR BLK. AND SUBVY OR ABBA
Sec. 3, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <i>Repair Tank Battery</i>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to shut well in for approximately 10 weeks to make extensive repairs on tank battery

OIL AND GAS	
DDN	RJF
1-JED	GLH
	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED *[Signature]* TITLE *Supervising Engineer* DATE *10-25-89*

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1985' FEL and 1988' FSL (NW 1/4 SE 1/4)		8. FARM OR LEASE NAME Blanchard
14. PERMIT NO. API 43-013-20316-00		9. WELL NO. 1-9A2
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5864 (KB)		10. FIELD AND POOL, OR WILDCAT Bluebell-Green River
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec 3, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
JAN 22 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PLUG OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other) recomplete			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recorecompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug back Green River perfs 10,450-10,504' and recomplete Upper Green River formation 6630-9780'.

OIL AND GAS

OPEN	<input type="checkbox"/>
1-9A2	<input checked="" type="checkbox"/>
2-TAS	<input checked="" type="checkbox"/>
3-LCR	<input checked="" type="checkbox"/>
4	<input checked="" type="checkbox"/>
5	<input checked="" type="checkbox"/>

MICROFILM
FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph C. Will

TITLE

Supervising Engineer

DATE

1/18/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY STATE

OF UTAH DIVISION OF OIL, GAS, AND MINING

See letter dated 2-7-90.

DATE: 2-7-90
BY: *John R. D...*

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 7, 1990

Mr. Ralph Williams
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252

Dear Mr. Williams:

Re: Recompletion of Wells to the Upper Green River Formation

The Division of Oil, Gas and Mining has received and reviewed two sundry notices dated January 18, 1990, concerning the recompletion of two wells in the Altamont-Bluebell area of Duchesne County to the Upper Green River formation. The two wells are described as follows:

Clyde Murray #1-2A2 Well, Section 2, Township 1 South, Range 2 West
Blanchard #1-3A2 Well, Section 3, Township 1 South, Range 2 West

The Division hereby approves of the proposed recompletions under the conditions of the order in Cause No. 131-81 dated March 27, 1989. This order establishes drilling units for the Upper Green River formation of 640 acres for Section 2 and 560 acres for Section 3. In accordance with the order, the referenced wells will no longer be considered drilling unit wells for the Lower Green River-Wasatch formation, and they will be designated as drilling unit wells for the Upper Green River formation.

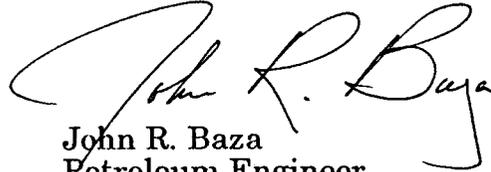
In addition, the following conditions of approval are set forth for the proposed recompletions:

1. Pennzoil shall evaluate the cement bonding of the casing over the proposed recompletion interval and perform the necessary work to ensure adequate cement protection above and below the objective producing horizon.
2. Upon completion of the workover, Pennzoil shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

Page 2
Mr. Ralph Williams
February 7, 1990

Thank you for your efforts to notify the Division of this matter. If you have any further questions or concerns, please contact me at this office.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well files
OI2/276-277

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

Pennzoil Exploration and Production Company

ADDRESS OF OPERATOR

Pennzoil Place, P.O. Box 2967, Houston, Texas 77252

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1985 FEL & 1988 FSL (SW 1/4)

PERMIT NO.
API 43 013 20316 00

16. ELEVATIONS (Show whether OF, RT, OR, etc.)
5864 KB

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
FEE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanchard

9. WELL NO.

1-3A2

10. FIELD AND FOOT, OR WILDCAT

Bluebell- Green River

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec. 3, T1S, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Minor Oil Spill

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log (form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On Friday April 13, 1990, a small leak was discovered and repaired in the flowline of the Blanchard 1-3A2 well. The flowline runs from the well to Pennzoil's Central Tank Battery. Approximately 5 bbls oil ran onto the ground in SW1/4 Sec. 3, T1S, R2W, and was cleaned up immediately.

DRL 4/16/90

OIL	
DATE	
TIME	
BY	CLS
FILED	
1-ILT	
2-TAS	
3- MICROFILM	<input checked="" type="checkbox"/>
4- FILE	

I hereby certify that the foregoing is true and correct

SIGNED DR Lambton

TITLE Petroleum Engineer

DATE _____

This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

<i>SUBMIT IN TRIPLICATE</i>	5. Lease Designation and Serial No. FEE
	6. If Indian, Allottee or Tribe Name
	7. If unit or CA, Agreement Designation
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	8. Well Name and No. BLANCHARD 1-3A2
2. Name of Operator Pennzoil Exploration and Production Company	9. API Well No. 43 01320316
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 4 3 9 7	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1988' FSL AND 1985' FEL OF SECTION 3, T1S, R2W	11. County or Parish, State DUCHESNE ,UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct

Signed <u><i>DR Blanchard</i></u>	Title <u>Petroleum Engineer</u>	Date <u>MAR. 29, 1993</u>
-----------------------------------	---------------------------------	---------------------------

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

BLANCHARD 1-3A2

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

4301320316

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

BLUEBELL

5. Location of Well

Footage : NWSE, SEC. 3, T1S, R2W

County : DUCHESNE

QQ. Sec. T., R., M. :

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

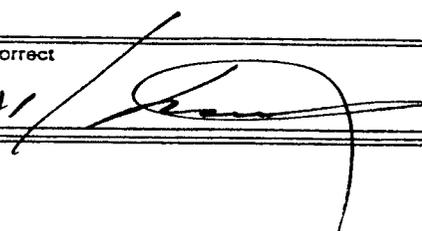
RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJDI 

Title OPERATIONS

Date 2/25/93

(State Use Only)

OPERATOR CHANGE - ENNZOIL TO MEDALLION (3/1/00)
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

Routing:

1- LTC	7- VLC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION & PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
	phone (<u>801</u>) <u>277-0801</u>		phone (<u>713</u>) <u>546-6998</u>
	account no. <u>N 5050</u>		account no. <u>N2885</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-20-93) (Rec'd 4-1-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(Robert Edward Sutton / Fedshare U.S. Inc. 30,000)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10, 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

CLIPPING

- 1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Btm/s.f. Approved CA operator changes eff. 4-12-93.

930504 DOBm review. (Partial change only.)

OPERATOR CHANGE WORKSHEET

Routing: <i>[initials]</i>	
1-LEC <i>[initials]</i>	6-IPC <i>[initials]</i>
2-GLH <i>[initials]</i>	7-KDR <i>[initials]</i>
3-DPS <i>[initials]</i>	8-SJ <i>[initials]</i>
4-VLD <i>[initials]</i>	9-FILE <i>[initials]</i>
5-RJF <i>[initials]</i>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-20316</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 11-5-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-20-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(11-20-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(11-20-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-20-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

c:\dons\wpdocs\forms\operchang

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
 MEDALLION EXPLORATION
 6975 UNION PARK CTR #310
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV			60143512	Nfm-827	
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV			6014351	Nfm-867	
STATE 1-7BIE 4304730180 05695 02S 01E 7	GR-WS			Fee		
HARSTON U-1-32A1 4301330224 05770 01S 01W 32	GR-WS			Fee		
WH BLANCHARD U-1-32A1 4301330008 05775 01S 02W 3	GR-WS			Fee		
JOSEPH YACK U-1-7A1 4301330018 05795 01S 01W 7	GR-WS			Fee	96-000057	
RTIS BASTIAN U-1(3-7D) RE-ENTRY 4301330026 05800 01S 01W 7	GR-WS			Fee	96-000057	
RG DYE U-1-29A1 4301330271 05815 01S 01W 29	GR-WS			Fee	96-000109	(Flying 0066)
BLANCHARD U-1-3A2 4301320316 05877 01S 02W 3	GR-WS			Fee		
P. BECKSTEAD U-1-30A3 4301330070 05920 01S 03W 30	GR-WS			Fee		
W. H. BUZZI U-1-11B2 4301330248 05960 02S 02W 11	GR-WS			Fee		
STATE PICKUP U-1-6BIE 4304730169 05970 02S 01E 6	GR-WS			Fee		
UTE TRIBAL E-1 4301330068 08400 03S 06W 12	GR-WS			1420H622463		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2
Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Blanchard 1-3A2

2. Name of Operator:
Barrett Resources Corporation

9. API Well Number:
43-013-20316

3. Address and Telephone Number:
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

10. Field and Pool, or Wildcat:
Bluebell

4. Location of Well: 1988' FSL 1985' FEL

County: Duchesne

Footages:

OO, Sec., T., R., M.: NWSE 3-1S-2W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator.
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

Name & Signature: _____

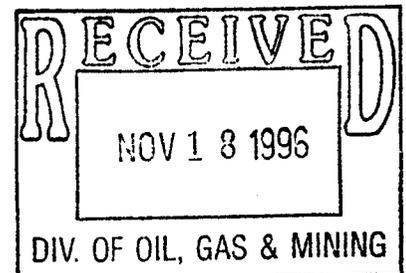


Title: _____

Joseph P. Barrett
Vice President - Land

Date: 11-1-96

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Medallion Exploration

3. Address and Telephone Number:
6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well
Footages: 1988' FSL & 1985' FEL

OQ, Sec., T., R., M.: NW 2E, Sec. 3, T15, R2W

5. Lease Designation and Serial Number:
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number: BLANCHARD 1-3A2
9. API Well Number: 4301320316
10. Field and Pool, or Wildcat: BLUEBELL

County: DUCHESENE
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate data work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

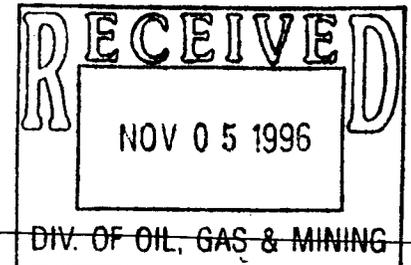
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: [Signature]

Title: Operations

Date: 10/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-20316

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

County:

QQ, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

Other Annual Status Report
of Shut-In Wells.

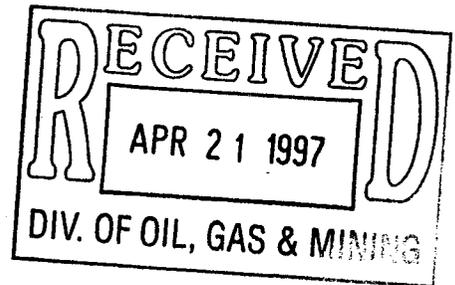
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List

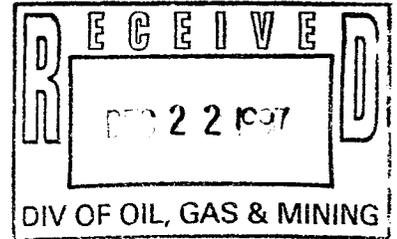
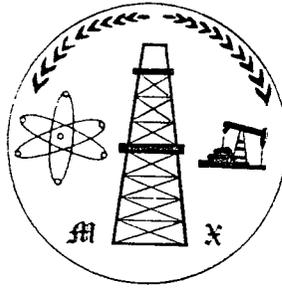


13. Name & Signature: Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SENW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SENW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recompleted in 4/97.
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

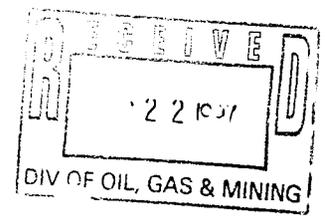
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SESW
LAMICQ 1-6B1 *	6	2S	1W	SESW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SESW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SESW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SESW
BUZZI 1-11B2 *	11	2S	2W	SESW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SESW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SESW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SESW

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SESW
UTE TRIBAL 10-1	10	4S	5W	SESW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wilocat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

County:

QQ, Sec., T., R., M.:

State:

43-D13-24316

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report
of shut-in Wells

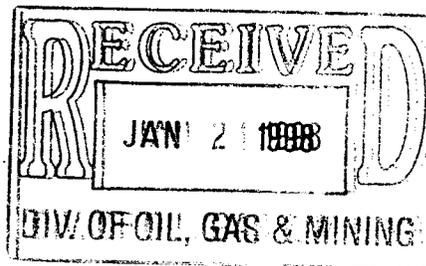
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

Greg Davis

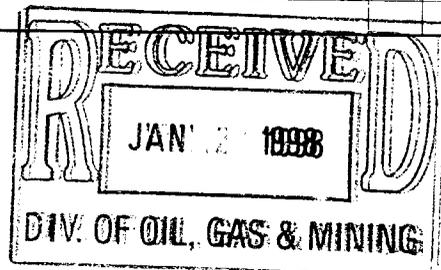
Production

Title: Services Supervisor

Date: 1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION					
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

9. API Well Number:

BARRETT RESOURCES CORPORATION

43-013-20316

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

County:

QQ, Sec., T., R., M.: 15 2W 3

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

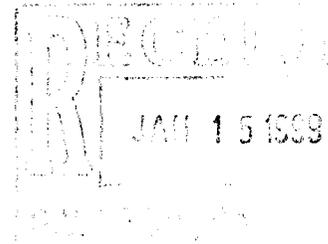
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

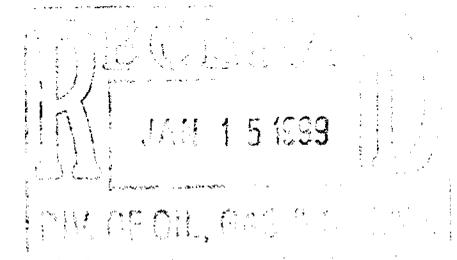


13
Name & Signature: Greg Davis Title: PRODUCTION SERVICES SUPVR Date: 1/13/99

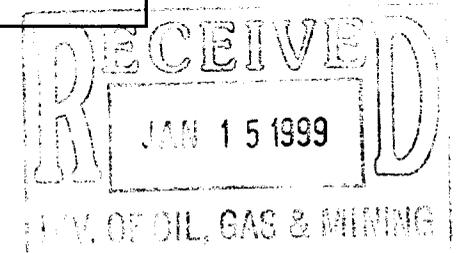
(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SEsw 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SEsw 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves

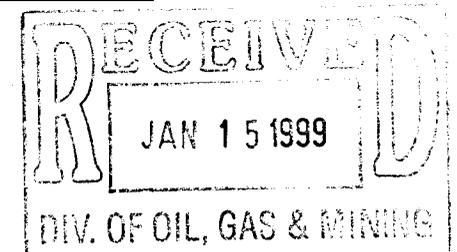
*



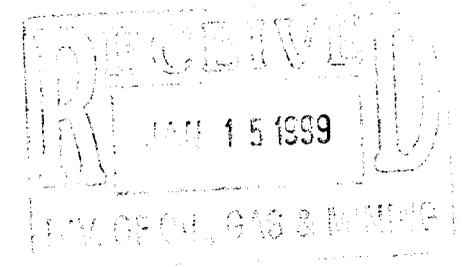
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



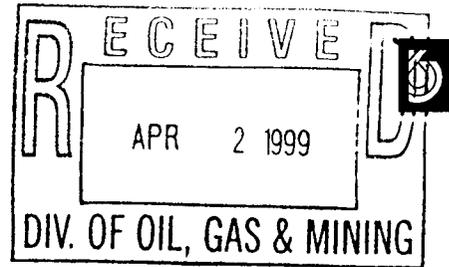
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. John R. Baza



Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

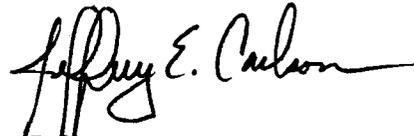
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger

Merle Evers

Ted Brown

Gene Martin

Greg Davis

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

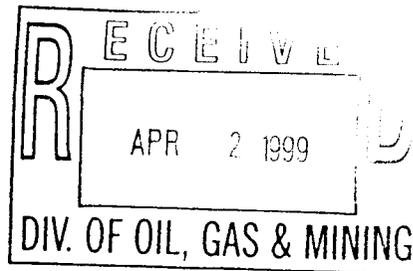
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: See attached
2. Name of Operator: Barrett Resources Corporation	6. If Indian, Alcoholic or Tribe Name: See attached
3. Address and Telephone Number: 1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303)572-3900	7. Unit Agreement Name: See attached
4. Location of Well See attached Footages: See attached OO, Sec., T., R., M.:	8. Well Name and Number: See attached
	9. API Well Number: See attached
	10. Field and Pool, or Wildcat: See attached
	County: Duchesne/Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13. Name & Signature: Jeffrey E. Carlson Title: Sr. Petr. Engineer Date: 3/31/99

This space for State use only)

(UTAHSIWELLS)
 UTAH: ALTAMONT-BLUEBELL FIELD(S)
 SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

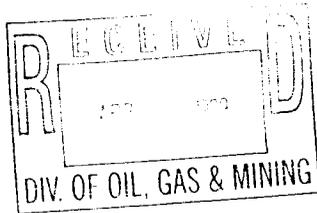
LIST #1

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992FSL 1992FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304FNL 2041FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697FNL 1750FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450FSL 1650FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845FSL 1980FWL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-URRUTY 1-8A2	30036	FEE	1413FSL 1271FWL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880FNL 1985FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET CR#2A; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
WH BLANCHARD 2-3A2	30008	FEE	1175FSL 1323FWL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @515'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
MEAGHER ESTATE 1-4B2	30313	FEE	2140FSL 1639FWL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 68# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR
BLANCHARD FEE 1-3A2	20316	FEE	1988FSL 1985FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL.
JOSEPHINE VODA 1-19C5	30382	FEE	1783FNL 1241FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597FNL 1778FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163FNL 2433FWL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
PHILLIPS UTE 1-3C5	30333	FEE	1132FNL 1387FWL	3	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 36# K55 @ 2951' w/ 850 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
HARMSTON 1-32A1	30224	FEE	2215FSL 1826FWL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234FNL 1320FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	MEDIA/LLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200FNL 2500FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C4	30410	FEE	1247FNL 1514FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924FNL 2107FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 2X-23C7	31634	FEE	866FNL 1030FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-6A1	30390	FEE	2273FNL 2182FWL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649FNL 2076FWL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

fy-99.
 FY-00



ROUTING:

1- CDW	4-KAS
2-CDW	5-SJ
3-JET	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold) Designation of Agent

Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator)	<u>COASTAL OIL & GAS CORP</u>	FROM:(Old Operator)	<u>BARRETT RESOURCES CORP</u>
Address:	<u>P. O. BOX 1148</u>	Address:	<u>1550 ARAPAHOE ST TWR 3</u>
	<u>VERNAL, UT 84078</u>		<u>SUITE 1000</u>
			<u>DENVER, CO 80202</u>
Phone:	<u>1-(435) 781-7023</u>	Phone:	<u>1-(303)-572-3900</u>
Account No.	<u>N0230</u>	Account No.	<u>N9305</u>

WELL(S):	CA No.	or	Unit					Lease:
Name: <u>C. B. HATCH 1-5B1</u>	API: <u>43-013-30226</u>	Entity: <u>5935</u>	S <u>5</u>	T <u>2S</u>	R <u>1W</u>			<u>FEE</u>
Name: <u>KARL SHISLER U 1-3B1</u>	API: <u>43-013-30249</u>	Entity: <u>5930</u>	S <u>3</u>	T <u>2S</u>	R <u>1W</u>			<u>FEE</u>
Name: <u>BLANCHARD FEE 1-3A2</u>	API: <u>43-013-20316</u>	Entity: <u>5877</u>	S <u>3</u>	T <u>1S</u>	R <u>2W</u>			<u>FEE</u>
Name: <u>SMB 1-10A2</u>	API: <u>43-013-30012</u>	Entity: <u>5865</u>	S <u>10</u>	T <u>1S</u>	R <u>2W</u>			<u>FEE</u>
Name: <u>LAMICQ-URRUTY U 2-9A2</u>	API: <u>43-013-30046</u>	Entity: <u>5855</u>	S <u>9</u>	T <u>1S</u>	R <u>2W</u>			<u>FEE</u>
Name: <u>T. HORROCKS 1-6A1</u>	API: <u>43-013-30390</u>	Entity: <u>5790</u>	S <u>6</u>	T <u>1S</u>	R <u>1W</u>			<u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-38206 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Blanchard #1-3A2

9. API Well No.

43-013-20316-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S3-T1S-R2W NWSE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		8. FARM OR LEASE NAME Blanchard
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1988' FSL 1985' FEL NWSE SECTION 3-T1S-R2W API# 43-013-20316		9. WELL NO. 1-3A2
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5863' KB	10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE SECTION 3-T1S-R2W DUCHESNE, UTAH
		12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO :</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) CHANGE OF OPERATOR <input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input type="checkbox"/>	<input checked="" type="checkbox"/>	<p>SUBSEQUENT REPORT OF :</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) PROGRESS REPORT <input type="checkbox"/></td> <td></td> </tr> </table> <p><small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) CHANGE OF OPERATOR <input type="checkbox"/>	<input checked="" type="checkbox"/>																		
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) PROGRESS REPORT <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 09 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Joseph P. Barrett TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY : _____

STATE OF UTAH
DIVISION OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

2. Name of Operator:

9. API Well Number:

BARRETT RESOURCES CORPORATION

43,013,20316

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

County:

Footages:

State: UTAH

QQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
JAN 24 2000
DIVISION OF
OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>UNECONOMIC PRODUCTION</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,013,20316

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

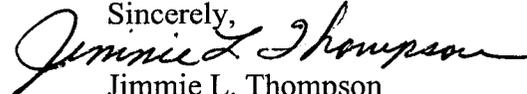
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

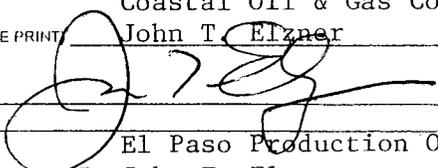
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

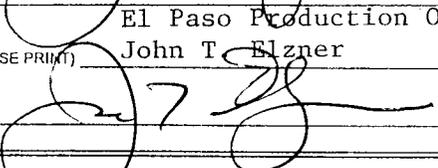
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

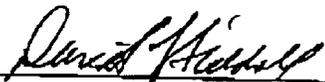
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BLANCHARD 1-3A2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013203160000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1988 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 03 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/4/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure and WBS for further details.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: January 11, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/28/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013203160000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Attempt should be made to recover 2 7/8" production tubing prior to cementing. If tubing cannot be recovered, contact DOGM for further instructions.**
- 3. Add Plug #3A: A 100' plug (± 21 sx) shall be balanced from $\pm 6900'$ to $6800'$. This will isolate the top of the Green River Formation.**
- 4. Amend Plug #4: This plug shall be an inside/outside plug. RIH and perforate @ 3050'. Establish circulation down the 7" casing back up the 7" x 10 3/4" annulus. If injection into the perfs cannot be established a 400' plug (± 84 sx) shall be balanced from $\pm 3100'$ to $2700'$. If injection is established: RIH with CICR and set at $3000'$. M&P 195 sx cement, sting into CICR pump 110sx, sting out and dump 84 sx on top of CICR. This will isolate the top of the Uinta formation and offset injection zone.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

1/5/2012

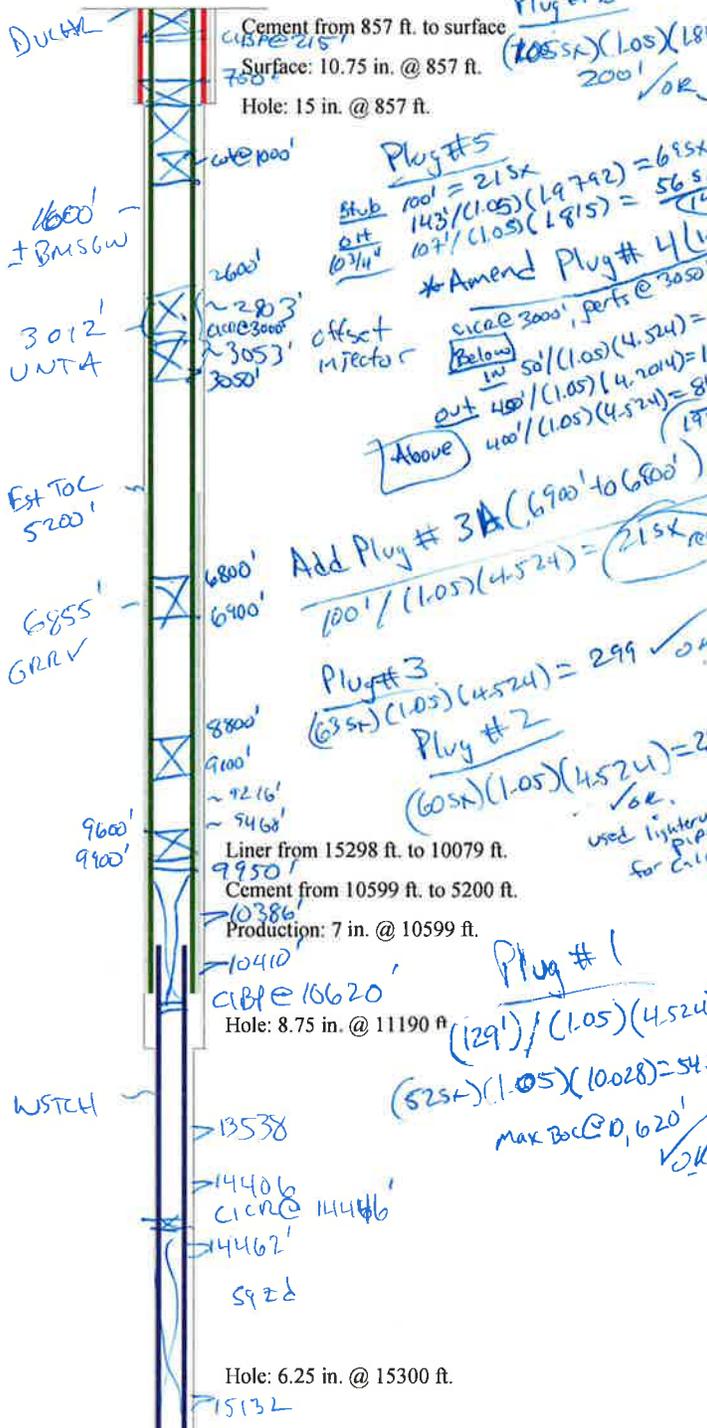
Wellbore Diagram

r263

API Well No: 43-013-20316-00-00 **Permit No:** **Well Name/No:** BLANCHARD 1-3A2
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 3 T: 1S R: 2W Spot: NWSE
Coordinates: X: 576905 Y: 4475089
Field Name: BLUEBELL
County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	857	15			
SURF	857	10.75	40.5		1.815
HOL2	11190	8.75			
PROD	10599	7	23		4.524
HOL3	15300	6.25			
LI	15298	5	18		10.028



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
LI	15298	10079	UK	750
PROD	10599	5200 Est	50	800
PROD	10599	5200	HC	300
SURF	857	0	50	450
SURF	857	0	G	200

Perforation Information

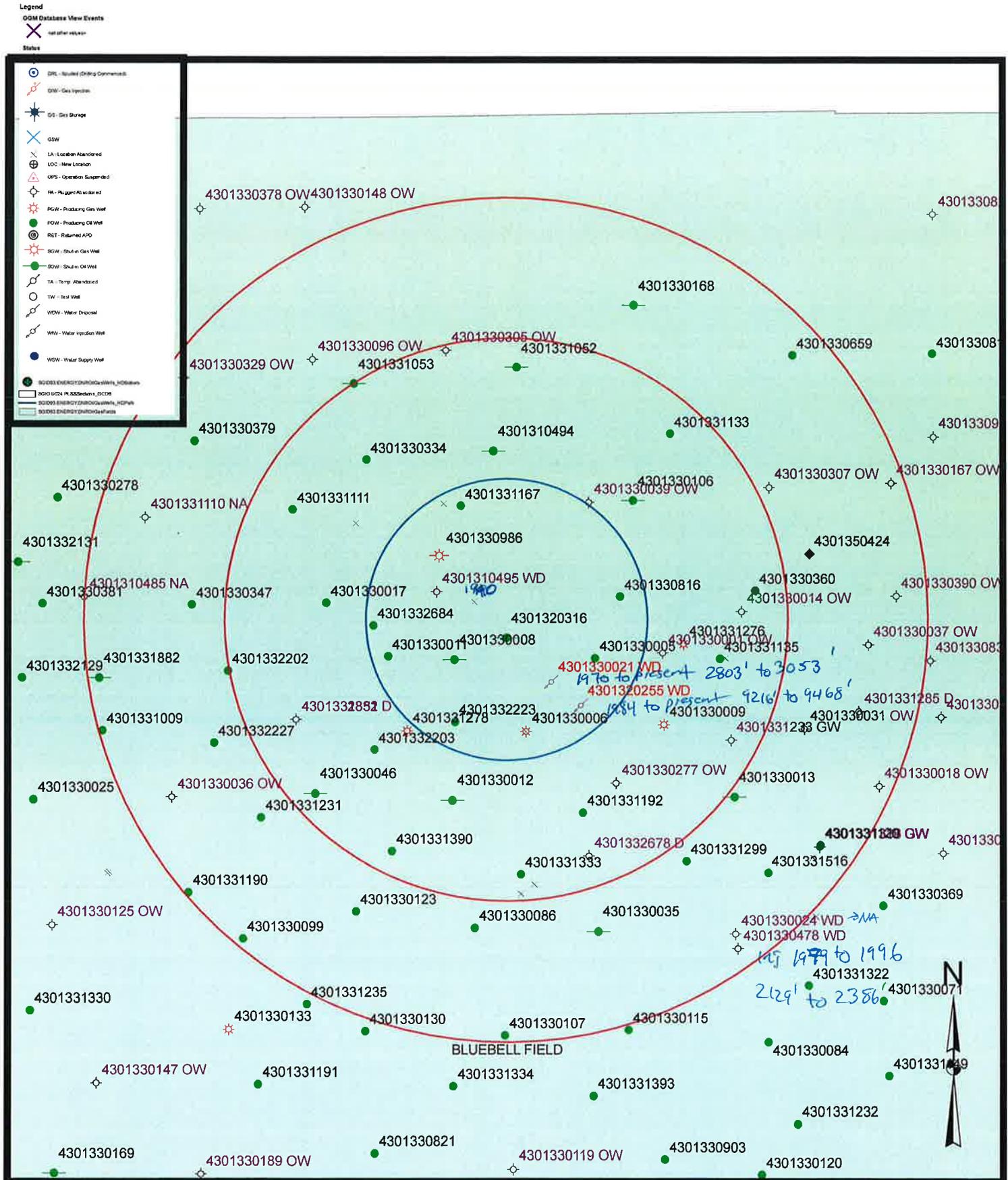
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10386	10410			
10450	10530			
13538	14406			
14462	15132			

Formation Information

Formation	Depth
DUCHR	0
BMSW	1600
UNTA	3012
GRRV	6855
WSTC	13538

TD: 15300 **TVD:** **PBTD:**

Injection Well Area of Review





December 27, 2011

W.H. Blanchard 1-3-A2

Blanchard Fee 1-3-A2

API # 43-013-20316 DOGM Operator: N3065 Field: 55

Entity: 05877

Altamont / Bluebell Field – Duchesne County, Utah

NW/4 SE/4 Section 3, Township 1 S, Range 2 W USB&M

Lat. = 40.4228, Long. = -110.09262 1988'FSL 1985'FEL

Approximately 4 miles West & South of Neola, Utah

Regulatory Summary Plug & Abandonment Procedure

CURRENT STATUS: 1993 Feb: Last produced and SI for uneconomic production.

Wellbore History

- Fee Land
- Chevron Spudded the well on 12/22/1967 - Used Signal Drilling Co. rig
- The well reached TD 3/15/1968
- The was completed on 3/31/1968
- Date of first production was 3/31/1968
- Water Encountered during drilling - 2,735-2,815' (Salty)
- Porous Formations Encountered:
 - Duchesne River - Surface
 - Uinta - 3,012' (+2,851')
 - Green River 6,855' (-992')
- The well was deepened, starting on 12/8/1975 and was TD'd on 2/26/1976 using the Noble Rig N-810; The well was completed on 4/16/1976; First production was 4/22/1976
- Hydraulic Pump artificial lift was added 7/20/1977
- 1/13/1986- Chevron sold well to Proven Properties, Inc.
- Pennzoil Exploration & Production Co. Purchased Proven Properties



December 27,2011

W.H. Blanchard 1-3-A2

- 7/30/1987 - Pennzoil Exploration & Production Co. changed name to Pennzoil Company
- 6/1/1988 - Pennzoil Company changed name to Pennzoil Exploration & Production Company
- 6/9/1989 - CIBP set at 10,620'; Wellbore re-completed to the Upper Green River
- 3/1/1993 - Pennzoil Exploration & Production Company sold well to Medallion Exploration
- 11/01/1996 - Medallion Exploration sold the well to Barrett Resources Corp.
- 1/1/2000 - Barrett Resources Corp. sold the well to Coastal Oil & Gas Corp.
- 3/9/2001 - Coastal Oil & Gas Corp. merges with El Paso Production Oil & Gas Company
- 7/1/2006 - El Paso Production Oil & Gas Company changes name to El Paso E&P Company, LP



December 27, 2011

W.H. Blanchard 1-3-A2

WELL DATA

BHT: 202°F

BHP: 4489psig

SITP: Unknown

SICP: Unknown

Casing

Fluid:

TD: 15,300'

PBDT: 15,202'

KB: 18'

GL: 5,847'

Tubular Data

String	Description	Burst (psi) (100%)	Collapse (psi) (100%)	Body Yield (kips)	Joint Yield (kips)	ID (in.)	Drift ID (in.)	Capacity (SK/LF)	TOC
Surface Casing	10¾" 40.5ppf K-55 @ 857.41'	3520	2020	564	423	8.921	8.765	0.3774	Surf
Intermediate Casing	7" 23,26,29ppf S-95 to 10599.39'	8600 9690 10760	78000 920010 400	717 803 885	602 692 779	6.276 6.184 6.094	6.151 6.059 5.969	0.1868 0.1813 0.1760	~5200
Production Liner	5" 18ppf P-110 @ 12,772' to 16,181'	13940	13450	580	495	4.276	4.151	0.0867	TOL
Production Tubing	2 ⅞" 6.4ppf N-80 EUE	10570	11160		144	2.441	2.347		
Side String	1½"								



December 27,2011

W.H. Blanchard 1-3-A2

Plug & Abandonment Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing hanger
3. ND the tree; MI&NU a BOP stack. Load well with produced water; Test rams to 250psig/5,000psig and all connecting high pressure piping and valves; Pressure test the annular to 250psig / 3500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valves from the tubing hanger
4. If there is a pump in the hole, retrieve if possible or if no pump is installed, proceed to Step 5
5. PU a landing joint for the 2 $\frac{7}{8}$ " tubing and for the Sidestring 1 $\frac{1}{2}$ " tubing; Land each make up in the tubing hanger
6. RU pump and high pressure pipe to 2 $\frac{7}{8}$ " tubing and take returns from Sidestring and production casing annulus
7. Test all connections to 250psig/5000psig; RU squeeze manifold to production casing valve; Test all connections and choke manifold to 250psig/5000psig
8. RU Hot Oil Unit and circulate Sidestring, Tubing and production annulus clean with hot solution;
9. Circulate 9.5ppg fresh water mud down the tubing strings and up the production casing
10. PU and MU a gauge ring run of the 2 $\frac{7}{8}$ " Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to $\pm 9,950'$; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing



December 27, 2011

W.H. Blanchard 1-3-A2

11. RU 2 $\frac{3}{8}$ " pulling and handling tools for the 2 $\frac{3}{8}$ " Sidestring; Unseat Sidestring and TOO H with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

Plug #1

12. Close choke manifold on production casing annulus; Establish injection into the open perforations;

13. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement;

14. Mix a ± 79 sack (± 14.8 bbls) 16.4ppg 1.05 yield Class G cement with any necessary additives (BHT=202°F); Displacing with 9.5ppg fresh water mud until the TOC of the cement plug is at $\pm 9,950'$ or the pre-determined squeeze pressure is reached; Trap ± 1000 psig on the squeeze plug and WOC; Monitor surface samples of cement to determine when the cement has set up

15. Pressure test the squeeze plug to 1000psig for 30 minutes on chart

16. PU and MU a 2 $\frac{7}{8}$ " jet-cut assembly; Pressure test the lubricator to 250psig/3000psig; RIH to TOC ($\pm 9,950'$); Tag TOC; Record depth of TOC in daily report; POOH to $\pm 9,900'$ or $\pm 100'$ above the TOC; Jet-cut tubing; POOH; Set-back Eline

17. RU 2 $\frac{7}{8}$ " tubing handling equipment

Plug #2

18. RU pump on 2 $\frac{7}{8}$ " tubing; Break circulation until the production casing is clean (if 10ppg CaCl₂ can be sold back to a brine vendor arrange for the sales)

19. Mix and circulate a $\pm 300'$ balanced cement plug with ± 60 sacks (± 11.1 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 9,600'$ to $\pm 9,900'$ using 9.5ppg fresh water mud to place the cement; Open the annular choke manifold and workstring to allow the cement to equalize in the wellbore; TOO H with tubing above the



December 27, 2011

W.H. Blanchard 1-3-A2

cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

20. Pressure test the cement plug to 1000psig for 30 minutes on chart

21. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #3

22. TOOH to 9,100' and break circulation

23. Mix and circulate a $\pm 300'$ balanced cement plug with ± 63 sacks (± 11.8 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 8,800'$ to $\pm 9,100'$ using 9.5ppg fresh water mud to place the cement; Open the annular choke manifold and workstring to allow the cement to equalize in the wellbore; TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

24. Pressure test the cement plug to 1000psig for 30 minutes on chart

25. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #4

26. TOOH to $\pm 3,000'$ and break circulation

27. Mix and circulate a $\pm 400'$ balanced cement plug with ± 84 sacks (± 15.7 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 2,600'$ to $\pm 3,000'$ using 9.5ppg fresh water mud to place the cement; Open the annular choke manifold and workstring to allow the cement to equalize in the wellbore; TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

28. Pressure test the cement plug to 1000psig for 30 minutes on chart

29. TIH and tag the top of the balanced plug; Record the depth in the daily report

30. TOOH with the tubing; LD tubing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

31. RU Eline and RIH with gauge ring to TOC; Tag and POOH



December 27,2011

W.H. Blanchard 1-3-A2

- 32. PU and MU a 7" jet-cutter assembly; Pressure test Lubricator to 250psig/3000psig;
- 33. RIH to $\pm 1,000'$; Pressure up on the 7" casing to 500psig; Jet-cut 7" casing
- 34. Break circulation down 7" and up the 7" x $9\frac{5}{8}"$ annulus; Circulate a minimum of 2 bottoms up or until returns are clean
- 35. RU 7" casing handling equipment; PU and MU a 7" casing spear on the workstring; Land and set the 7" casing spear
- 36. POOH with cut 7" casing and lay down same
- 37. Check Casing for NORM; Make note in the daily report if NORM is found or if it is not found; If NORM is found, properly package casing for transport and prepare the proper "chain-of-custody" paperwork for the casing from Wellsite to a cleaning or disposal site

Plug #5

- 38. PU and MU a open-ended workstring; TIH to $\pm 1,100'$ and break circulation
- 39. Mix and pump a balanced $\pm 350'$ cement plug from $\pm 750-1,100'$ made from ± 257 sacks (± 48.1 bbls) of 16.4ppg 1.05 yield Class G cement;
- 40. POOH at least $\pm 100'$ above the TOC and circulate the hole clean; WOC; Monitor the cement samples taken during the operation
- 41. Pressure test the cement plug to 1000psig for 30 minutes on chart
- 42. TIH and tag the TOC; Record the depth in the daily report

Plug #6

- 43. RU Eline; PU and MU a $10\frac{3}{4}"$ gauge ring assembly; RIH to $\pm 750'$ and tag the TOC; Record the depth in the daily report and POOH
- 44. RU Eline; PU and MU a $10\frac{3}{4}"$ CIBP running assembly; RIH to $\pm 215'$; Set the CIBP at $\pm 215'$; Release from CIBP and POOH
- 45. PU and MU an open ended workstring; TIH and tag the CIBP;
- 46. Mix and lay in a $\pm 200'$ Surface cement plug from $\pm 215'$ to $\pm 15'$ below ground level made with ± 105 sacks (± 19.6 bbls) of 16.4ppg 1.05 yield Class G cement on top of the CIBP; POOH; WOC
- 47. Pressure test the balanced plug to 1000psig for 30 minutes on chart



December 27,2011

W.H. Blanchard 1-3-A2

48. Bubble test 10¾" casing

49. TIH and tag the top of the cement plug; Record the depth in the daily report

50. RU casing cutting equipment; Cut the 10¾" casing ≥3'below GL

51. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name: Blanchard Fee 1-3-A2
2. Operator Name : El Paso E&P Company, LP
3. API Number: 43-013-20316-00
4. Location–Qtr/Qtr–Sec–Township–Range: NW/4 SE/4 Section 3, Township 1 S, Range 2 W USB&M

52. RD&MO rig & clean up location

53. 18. Restore location as directed



Exploration & Production

DOG M Fld#: 55 EP Lse #: 10003316

Well: 1-3-A2 OWDD

Onshore: Utah - Duchesne County

API #: 43-013-20316

Wellbore Drawing Status: Current

Drawing By: Reagan E. Rawe 12/19/2011

GL	5847'
RKB-GL	18'
Location	NW/4 SE/4 Sec 3 T1S R2W
Lat:	40.4228
Long:	-110.09262
Sundry Notice:	
Status	

Entity#: 05788

Wellhead Equipment: 6" Gray Oil Tools Tree; Gray Oil Tools Split tubing hanger w/ 2 1/16" 10 Rd. Top on each

GL
Side String x-over to 2 1/16" 10rd x 1.9" N80 10rd. Below hanger

302jts of 1.90" 10rd tubing side string w/ stinger

BMSGW @ 2,600'

10 3/4" @ 857.41'

9.4ppg Mud

10ppg Inhibited CaCl₂

20 jts 2 1/4" 6.5ppf N80 Nuloc SCC Tubing + 240jts of N80 8rd Tubing

Side String landed with 6,000lbs Compression

Side String End of Stinger @ 9930.94'

Tubing landed with 20,000lbs Tension

Casing and Cementing Data

Hole Size	15"	8 3/4"	6"
CSG OD	10 3/4"	7"	5" Lnr
ppf	40.5	23 29	18
Gr/ Thds	J55	J55 N80	S95 FL4S R-3
Depth	0-857.41'	0-10,599.39'	10,079-15,298'
Cement Info.	Cemented with 450sx 50-50 Poz w/ 2% CaCl ₂ & 2% Gel; 100sx Class G w/ 3% CaCl ₂ ; Top Job 100sx of Class G w/ 3% CaCl ₂	Cemented w/ 800sx 50/50 Poz w/ 18% Salt & 2% Gel + 1% CFR-2 in first stage; First 200sx had 1/4 lbs/sk Floseal; Followed by 300sx of 65% Pozmix and 35% Class G w/ 6% gel in 2nd Stage	Cemented with 700sx

National 041 Series Pump Cavity w/ Type D BHA @ 9954.86'

7" Baker Tubing Anchor @ 9988.92'

Perforated Sub @ 10000.02'

2 jts. of 2 1/2" Tubing @ 10062.14'

2 1/2" Bull Plug @ 10062.96'

5" TOL @ 10,079'

Green River Formation

Perforations: 10450-10462' Upper Green River

Perforations: 10515-10530' Upper Green River

Perforations: 3/27/1968 10,386-10,410'

Perforations: 5/7/1968 10,427-10,443'

Perforations: 11/14/1975 10,386-10,443'

Cement Squeezed

7" Production Casing @ 10,599.39'

CIBP w/ 10' of cement on top @ 10620'

Wasatch Formation

Perforations: 3/27/1976 13,554-15,132'

PBTD @ 15,202'

5" Liner @ 15,298'

TD=15,300' MD
(15,300' TVD)



Exploration & Production

Field: Altamont / Bluebell #3013203

Onshore: Utah – Duchesne County

Well: 1-3-A2 OWDD

API #: 43-013-20316

Wellbore Drawing Status: Proposed

Drawing By: Reagan E. Rawe 12/19/2011

GL	5847'
RKB-GL	18'
Location	NW/4 SE/4 Sec 3 T1S R2W
Lat:	40.4228
Long:	-110.09262
Sundry Notice:	
Status	

Entity#: 05788

Wellhead Equipment: 6" Gray Oil Tools Tree; Gray Oil Tools tubing hanger Casing Cut & Pulled from ±3' below GL

GL
Casing Welded Shut with Well Information on top

Plug #6 ±200' Balanced Cement Plug ± 15-215' w/ (± 105 sacks)(±19.6bbbls) of 16.4ppg 1.05 yield Class G cement on top of CIBP @ ±215'

7" Casing Jet Cut & Pulled from ±1000'

Plug #5 ±350' Balanced Cement @ ±1100-750' w/ (±48.1bbbls)(± 257sacks) of 16.4ppg 1.05 yield Class G cement
10 3/4" @ 857.41'

Plug #4 300' Balanced Cement Plug ± 2600-3000' (± 84 sacks)(±12.0bbbls) of 16.4ppg 1.05 yield class G cement
BMSGW @2735-2815'
Duchesne River – 2735-2815'

Fill Wellbore w/ 9.5ppg Freshwater Mud

Plug #3 ± 300' Balanced Cement Plug ±8800'-9100' (± 63sacks)(± 11.8bbbls) of 16.4ppg 1.05 yield class G

Uinta 9153-9176'

Plug #2 ± 300' Balanced Cement Plug ± 9,900'-9,600' (± 60sacks)(±11.1bbbls) of 16.4ppg 1.05 yield class G cement

Plug #1 Squeeze Cement Plug @ ± 9,950-10,530' (± 79.0sacks)(±14.8bbbls) of 16.4ppg 1.05 yield Class G cement)
Green River 9,039-11,055

National 041 Series Pump Cavity w/ Type D BHA @ 9954.86'

7" Baker Tubing Anchor @ 9988.92'

Perforated Sub @ 10000.02'

2 jts. of 2 1/2" Tubing @10062.14'

2 1/2" Bull Plug @ 10062.96'

5" TOL @ 10,079'

Green River Formation

Perforations:10450-10462' Upper Green River

Perforations:10515-10530' Upper Green River

Perforations: 3/27/1968 10,386-10,410'

Perforations: 5/7/1968 10,427-10,443'

Perforations: 11/14/1975 10,386-10,443'

Cement Squeezed

7" Production Casing @ 10,599.39'

CIBP w/ 10' of cement on top @ 10620'

Wasatch Formation

Perforations: 3/27/1976 13,554-15,132'

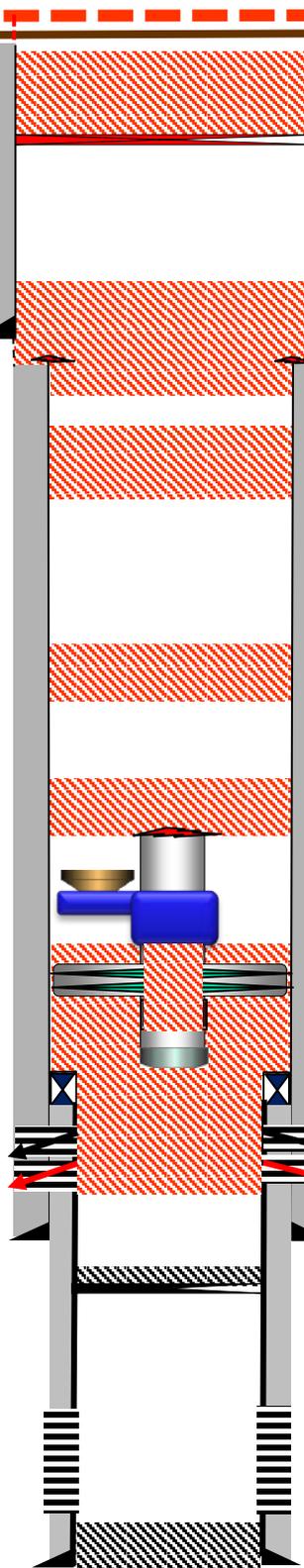
PBTD @ 15,202'

5" Liner @15,298'

2 1/2" Sidestrng pulled from wellbore;
2 1/2" jet-cut at 9900' and used to set cement plugs coming out of hole

Casing and Cementing Data

Hole Size	15"	8 3/4"	6"
CSG OD	10 3/4"	7"	5" Lnr
ppf	40.5	23 29	18
Gr/ Thds	J55	J55 N80	S95 FL4S R-3
Depth	0-857.41'	0-10,599.39'	10,079-15,298'
Cement Info.	Cemented with 450sx 50-50 Poz w/2%CaC ₂ & 2% Gel;100sx Class G w/ 3% CaCl ₂ ; Top Job 100sx of Class G w/ 3% CaCl ₂	Cemented w/800sx 50/50Poz w/ 18% Salt & 2% Gel +1%CFR-2 in first stage; First 200sx had 1/4lbs/sk Floseal; Followed by 300sx of 65% Pozmix and 35% Class G w/ 6%gel in 2 nd Stage	Cemented with 700sx



TD=15,300' MD (15,300' TVD)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BLANCHARD 1-3A2	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013203160000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1988 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 03 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/26/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
See attached Operations Summary for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2012		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 2/28/2012	

1 General**1.1 Customer Information**

Company	WESTERN US
Representative	
Address	

1.2 Well Information

Well	BLANCHARD 1-3A2		
Project	ALTAMONT FIELD	Site	BLANCHARD 1-3A2
Rig Name/No.	WWS/1	Event	P&A LAND
Start Date	12/28/2011	End Date	1/26/2011
Spud Date	12/22/1967	UWI	003-001-S 002-W 30
Active Datum	DFE @0.0ft (above Mean Sea Level)		
Afe No./Description	157156/44503 /		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/12/2012	12:00 15:00	3.00	MIRU	01		P		MIRU
	15:00 17:00	2.00	POST	18		P		TRY TO GET WELL HEAD NEP DWN HEAD FROZE UP.
	17:00 18:00	1.00	WHDTRE	18		P		CREW TRAVEL
1/13/2012	6:00 7:00	1.00	WHDTRE	28		P		CREW TRAVEL, SAFTEY MEETING, JSA NEPING DWN WELL HEAD.
	7:00 11:00	4.00	WHDTRE	18		P		NEPING DWN WELL HEAD & NEP UP BOPS.
	11:00 14:00	3.00	POST	18		P		PUMP DWN TO SEE IF WELL WOULD CIRC .PUMP 80 BBLS GOT CIRC PUMP TOTAL OF 217 BBLS.1
	14:00 16:30	2.50	PRDHEQ	18		P		STARTED LAYING DWN 1.90 TBG LAY DWN 15 JTS TBG 514' PULLED OUT OF COLLAR AND PIPE HAD HOLES BELOW COLLAR..
	16:30 17:00	0.50	PRDHEQ	18		P		PUMP 50 BBLS GOT RETRUNS DWN 2-7/8 TBG WAIT ON 2-7/8" OFF SET RAM BLOCKS
	17:00 18:00	1.00	PRDHEQ	18		P		CREW TRAVEL.
1/14/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFRTY, MEETING, JSA WATCH F/ HOT OIL & WTR.
	7:00 9:00	2.00	PRDHEQ	06		P		PUMP 5 BBLS GOT CIRC GETING TRACE OIL PUMP 70 BBLS
	9:00 12:00	3.00	PRDHEQ	18		P		RU DELSCO WIRE LINE RIH TAG @ 10,000' RD WIRE LINE.
	12:00 14:00	2.00	PRDHEQ	18		P		ND BOPS PULL 2- 7/8" OUT OF HANGER NEP UP BOPS BACK UP.
	14:00 16:30	2.50	PRDHEQ	32		P		RU PERFORATORS TO CUT 2-7/8" TBG CUT @ 9,906' POOH & RD WIRE LINE
	16:30 17:30	1.00	PRDHEQ	18		P		POOH SLOW W/ 39 JTS 2- 7/8" TBG SWIFWE
17:30 18:30	1.00	PRDHEQ	18		P		CREW TRAVEL	
1/15/2012								SFWE
1/16/2012								SDFWE
1/17/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY, JSA
	7:00 9:30	2.50	PRDHEQ	18		P		POOH W/ 2- 7/8" TBG STARTED TO FLOW AND HAD LOTS OF WAX HOT OILER BROKE DWN.
	9:30 11:00	1.50	PRDHEQ	18		P		WORK ON HOT OIL TRUCK.
	11:00 12:00	1.00	PRDHEQ	52		P		PUMP 50 BBLS FORMATION WTR.
	12:00 14:00	2.00	PRDHEQ	52		P		POOH W/ TOTAL OF 312 JTS AND CUT OFF.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation	
1/18/2012	14:00 18:00	4.00	PRDHEQ	52		P		PU FOUR STAR FISH TOOL W/ 5-7/8" BODY W/ TOILET SET CATCH 1.90 TAG @ 535' FLUSH W/ 5 BBLS PULL 18,000 PULLED OFF FISH POOH RIH W/ 1.90 MILL CONTRAL. TRY TO MILL OVER FISH NED MORE WEIGHT, POOH BILD MOUSE TRAP UP MORE. RIH GOT FISH SLIP OFF POOH.1730	
	18:00 19:00	1.00	PRDHEQ	52		P		CREW TRAVEL.	
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING, JSA, PULLING ON 1.90 TBG	
	7:00 8:00	1.00	POST	18		P		GETING RIG STARTED	
	8:00 10:00	2.00	PRDHEQ	18		P		RIH W/ OVER SHOT W/ 2-1/8" GRAPLE PULL 29,000#	
	10:00 13:00	3.00	PRDHEQ	52		P		RU THE PERFORATORS TRY TO GET IN THE 1.90 TBG W/ 1-3/8" SINKER BAR COULD GET TO GO, PU 1" SINKER BAR WOULD NOT GO, RD WIRE LINE PULL 36,000 1.90 STARED MOVEING PU TO FISHING TOOL LAY BWN TOOLS,	
	13:00 14:00	1.00	PRDHEQ	18		P		FLUSH 1.90 TBG W/ 30 BBLS.	
1/19/2012	14:00 17:30	3.50	PRDHEQ	18		P		LAYING DWN 1.90 TBG	
	17:30 18:30	1.00	PRDHEQ	18		P		CREW TRAVEL.	
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING, JSA	
	7:00 9:30	2.50	PRDHEQ	52		P		LAY DWN REMANEING 1.90.	
	9:30 15:30	6.00	PRDHEQ	52		P		MAKE UP FISHING TOOL. RIH TO 30" ABOVE FISH HOOK PUMP AND ROLL HOLE	
1/21/2012	15:30 17:30	2.00	PRDHEQ	52		P		PUMP50 BBLS STARTED GETING DRILLING MUD PUMP TOTAL OF 350 BBLS, PULL 10 STANDS SWIFN.	
	17:30 18:30	1.00	PRDHEQ	52		P		CREW TRAVEL	
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING & JSA LAY DWN TBG.	
	7:00 9:30	2.50	PRDHEQ	18		P		RIH TAG CMT @ 9,600 POOH TO 9, 084 CIRC HOLE TO BALANCE HOLE TEST PUMP 1-1/2 BBPM.	
	9:30 10:00	0.50	PRDHEQ	18		P		POOH TO 9,084' PUMP 64 SX 348' PLUG PU FLUSH W/55 BBLS.	
	10:00 10:30	0.50	PRDHEQ	18		P		PUH EOT @ 8,000' WOC	
1/22/2012	10:30 16:00	5.50	PRDHEQ	18		P		RIG BROKE DWN. AND WOC	
	16:00 17:00	1.00	PRDHEQ	18		P		RIH TAG CMT @ 8,684 POOH LAYING DWN 69 JTS .SWIFWN	
	17:00 18:00	1.00	PRDHEQ	18		P		CREW TRAVEL NEED TO MORE WORK ON RIG.	
	1/22/2012							SDFWE	
	1/23/2012							SDFWE	
	1/24/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING, JSA LAYING DWN TBG.
		7:00 8:00	1.00	PRDHEQ	41		P		CIRC HOLE PREP TO PUMP CMT
		8:00 9:00	1.00	PRDHEQ	18		P		EOT @ 6,899 PUMP 25 SX W/2% CHI 200' PLUG DISPLACE W/40 BBLS AND LAY DWN 14 JTS OF TBG.DENNIS INGRAM WAS NOT BUT SAYED GO AHEAD PUMP CEMT.
		9:00 11:30	2.50	PRDHEQ	41		P		WOC
		11:30 14:00	2.50	PRDHEQ	39		P		RIH TAG @ 6,769' POOH, DENNIS INGRAM WAS ON LOCTION WHEN WE TAG, LOK GOOD TO HIM STARTED POOH.
14:00 17:00		3.00	PRDHEQ	39		P		RIH W/ WEATHERFORD 7" PKR LOOKING FOR A HOLE IN 7" tTEST @ 3,228' NO TEST, 3,050', 2,532' NO TEST. 2,025' NO TEST, POOH LOOKING F/ HOLE IN TBG.	
17:00 18:00		1.00	PRDHEQ	39		P		RUN TOP HALF OF TBG IN HOLE AND TEST @2,088' GOOD TEST. SWIFN	
18:00 19:00		1.00	PRDHEQ	39		P		CREW TRAVEL	
1/25/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL & SAFTEY MEETING, JSA TESTIG TBG & TBG	
	7:00 7:30	0.50	PRDHEQ	39		P		TEST AT 3,070' GOOD TEST AND AT 3,576' NO TEST POOH TO 3,323' GOOD TEST, 3,450', 3513', 3,545' All TESTED GOOD,HOLE AT 3,560'. DENNIS INGRAM ON LOCTION TO WITNESS JOB.	
	7:30 9:00	1.50	PRDHEQ	39		P		POOH W/ PKR AND LAY DWN.	
	9:00 11:00	2.00	PRDHEQ	39		P		RIH EOT @ 3,576' PUMP 40 SX 16.4 PPG 1.05 YIELD CLASS G CMT 217' BALANCED PLUG, LAY DWN 15 JTS EOT @ 3,102' CIRC HOLE.	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/26/2012	11:00 13:50	2.83	PRDHEQ	39		P		POOH W/ 2-7/8" TBG.RU THE PERFORATORS RIH TAG TOP OF CMT @ 3,524' COME SHOT 4 HOLES @3,050' POOH RD WIRE LINE.
	13:50 16:30	2.67	PRDHEQ	39		P		PU 7" BAKER CMT RETANER ON 2-7/8" TBG RIH TO 2,980 SET RETANER PUMP IN FORMATION 1-1/2 BPM START CEMENT PUMPING @ 250 PSI PUMP 110 SX END OF JOB PSI 1,010# STING OUT AND PUMP 85 SX ON TOP OF RETNNER DISPLACE W/14 BBLs POOH LAYING DWN TBG 35 JTS EOT 1,873' SWIFN.
	16:30 17:30	1.00	PRDHEQ	39		P		CREW TRAVEL.
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL SAFTEY MEETING, JSA LAYING DWN CSG.
	7:00 8:00	1.00	PRDHEQ	39		P		TEST CSG & CMT PLUG TO 1,000 PSI F/ 15 MIN NO BLEED OFF .
	8:00 11:00	3.00	PRDHEQ	39		P		LAY DWN 2-7/8" TBG, & NEP DWN BOPS RU R&I SUCK OUT CELLAR. CUT WINDOW IN SURFACE CUT 7' WELD WINDOWS BACK IN.
	11:00 12:00	1.00	PRDHEQ	18		P		RU THE PERFORATORS PU SPEAR RUN HOLE W/ CUTER & CUT 7" OFF @ 908' POOH W/WIRE LINE & RD WIRE LINE.
1/27/2012	12:00 17:30	5.50	PULLCSG	18		P		LAY DWN 21 JTS OF 7" CSG NEP UP WELL HEAD & BOP.RIH TO EOT @ 1,080' PUMP A BALANCED 350' CMT PLUG F/ 750' - 1,080' - 110 SX 350' PLUG 16.4 PPG 1.05 YIELD CLASS G CMT DENNIS INGRAM W/ STATE ON LOCTION TO WITNESS JOB.POOH W/ TBG SWIFN.
	17:30 18:30	1.00	PRDHEQ	18		P		CREW TRAVEL
	6:00 7:00	1.00	PRDHEQ	28		P		CEW TRAVEL HELD SAFETY MEETING ON LD TBG. FILLED OUT JSA.
	7:00 8:00	1.00	PRDHEQ	05		P		RIH TAGGED TOP OF CEM @ 822' AND TEST TO 1000 PSI HELD. MIXED AND PUMPED 40 SKS CLASS G CEM TOOH W/ 20-JTS 2 7/8 TBG.
	8:00 12:00	4.00	PRDHEQ	41		P		WAIT FOR CEMENT.
	12:00 13:00	1.00	WBP	05		P		RIH W/ SAND LINE TAGGED PLUG @ 746'. RIH W/ 2 3/8 EOT @ 218' PUMPED 120 SKS CLASS G CEMENT TO SURFACE.
	13:00 15:00	2.00	WBP	18		P		CUT OFF WELLHEAD WELDED ON MARKER PLATE. RD RIG, CLEANED LOCATION. SDFN

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009)
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	