

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief JRB
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-23-67 Location Inspected
OW WW TA Bond released
GW OS PA State of Fee Land

LOGS FILED

Driller's Log 12-2-67
Electric Log (No. 2)
E E-I GR GPN Micro
Lat Mil Serial GR Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Wildcat** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Amrada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **SW/4 NW/4, 1980' FNL & 660' FWL, Section 9-5S-3W, U.S.M., Duchesne County, Utah.**
 At proposed prod. zone
(Wildcat) Drilling to 6550' or 100' into Wasatch Formation

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
Tribal #14-20-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribe "B"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDGAT AND SURVEY OR AREA
Wildcat *New Wildcat*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
East Duchesne Area Sec. 9-5S-3W, U.S.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
Wildcat - To be determined

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 6135'

22. APPROX. DATE WORK WILL START*
10/27/67

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	Sufficient to Circulate
7-7/8"	4-1/2"	10.50#	6550'	" " Protect Pay Zones

Blowout preventer program: Adequate as required.

43-013-20302

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Field Clerk** DATE **10/14/67**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Wildcat** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
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 At proposed prod. zone
(Wildcat) Drilling to 6550' or 100' into Wasatch Formation

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
Tribal #14-20-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribe "B"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**East Duchesne Area
Sec. 9-5S-3W, U.S.M.**

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
Wildcat - To be determined

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 6135'

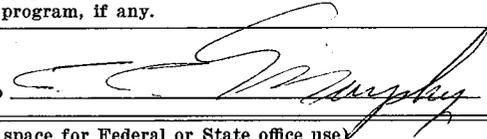
22. APPROX. DATE WORK WILL START*
10/27/67

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	Sufficient to Circulate
7-7/8"	4-1/2"	10.50#	6550'	" " Protect Pay Zones

Blowout preventer program: Adequate as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED  TITLE **Field Clerk** DATE **10/24/67**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

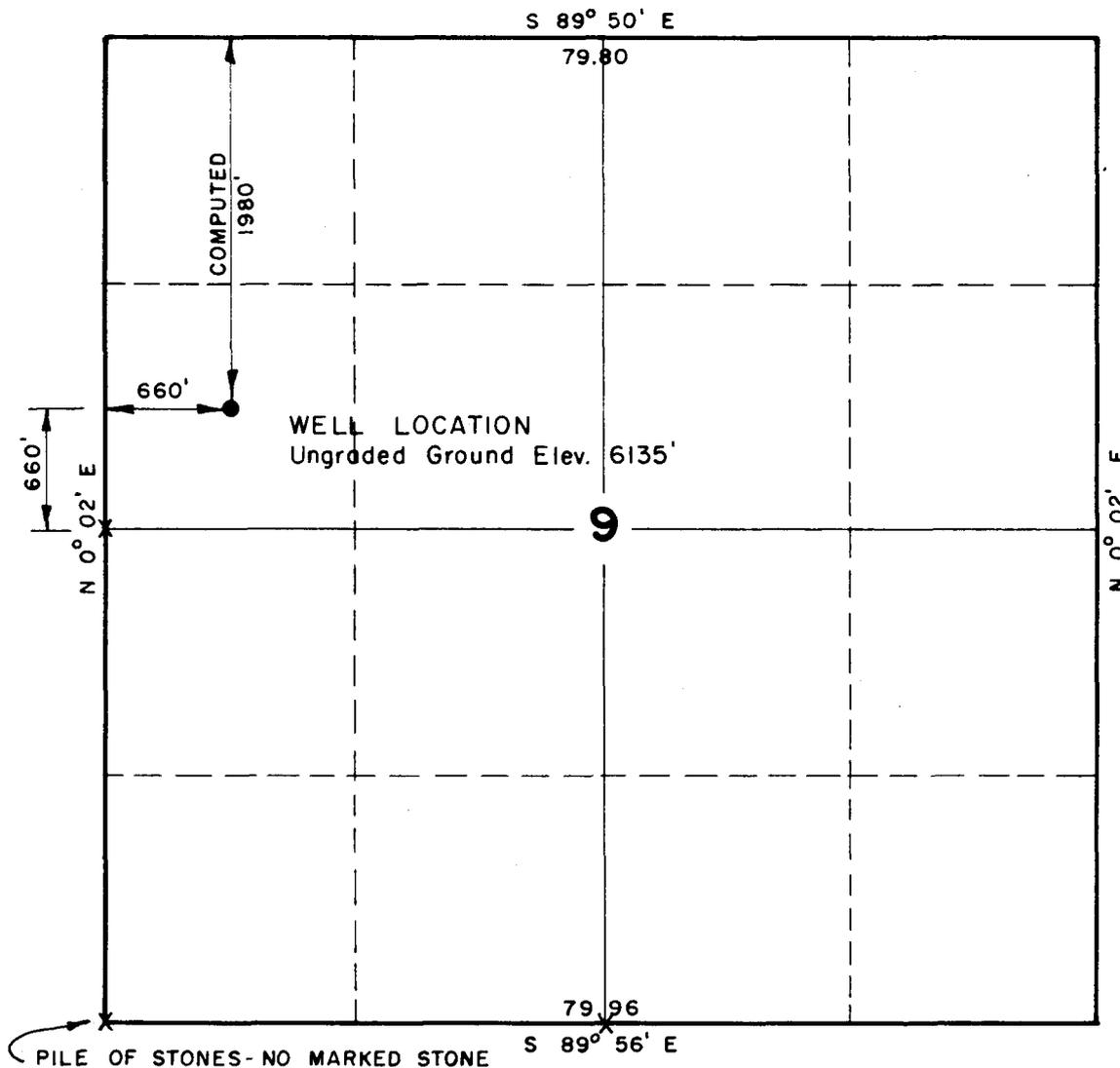
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T. 5 S., R. 3 W., U. S. M.

PROJECT

AMERADA PETROLEUM CORP.
WELL LOCATION, LOCATED AS SHOWN
IN THE SW1/4 NW1/4, SECTION 9, T.5S.,
R. 3 W., U.S.M., DUCHESNE COUNTY,
UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Alvin J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corners Located (Stone)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	1" = 1000'	DATE	OCT. 9, 1967
	PARTY	L. KAY, K. REYNOLDS	REFERENCES	GLO PLAT
	WEATHER	CLEAR - COOL	FILE	AMERADA

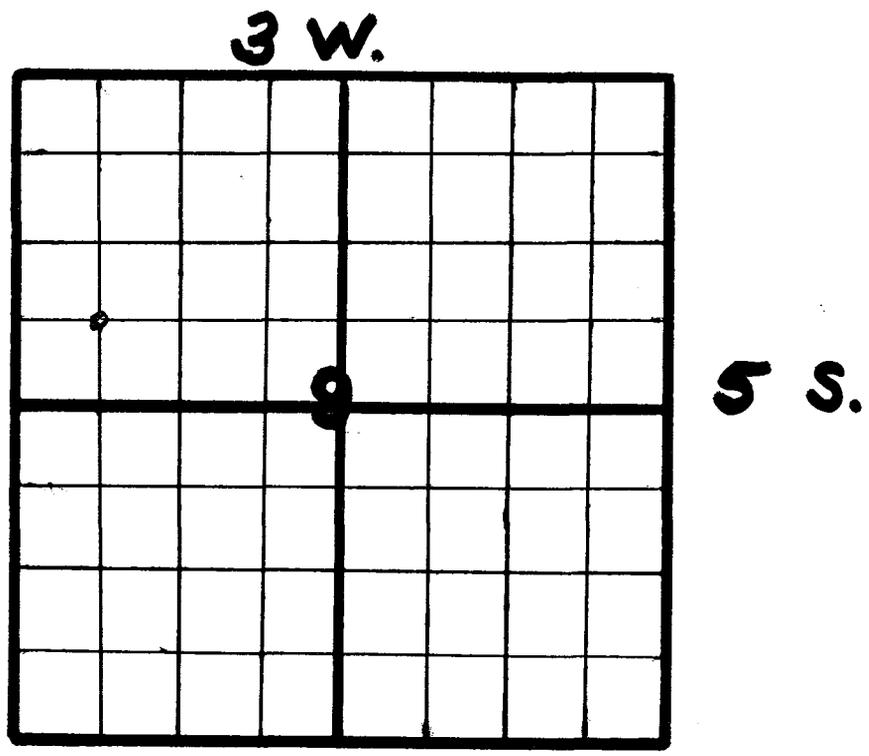
WELL NAME Ute Lake "B" #1 OPERATOR: Amcrada Pet. Corp.

NAME OF FIELD OR AREA New Linn Shildcat

UNITIZED: NO

SPACING HEARING HELD: NO CAUSE NO. _____

NOTE: Plat nearest wells to the proposed location.



348 East South Temple
Suite 301
Salt Lake City, Utah 84111

328-5771

October 16, 1967

Amerada Petroleum Corporation
P. O. Box 1469
Durango, Colorado

Re: Well No. Ute Tribe "B" #1,
Sec. 9, T. 5 S., R. 3 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Amerada Petroleum Corporation
Well No. Ute Tribe "B" #1

-2-

October 16, 1967

The API number assigned to this well is 43-013-20302 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-30-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**East Duchesne Area
Sec. 9-36-34., U.S.M.**

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

Wildcat

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SW/4 NW/4, 1980' FWL & 660' FWL, Section 9-36-34.,
U.S.M., Duchesne County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 6135'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

8-5/8" Csg. setting

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-67

Spudded 11" hbls @ 5:30 PM, 10-31-67.

11-2-67

**Ran (14) jts. 8-5/8" OD 240 8-RT J-55 R-2 SS Csg. STSC New, Set @ 440',
w/Halliburton Texas Pattern Shoe on btm. & (1) Halliburton Centraliner
440'. Cemented 8-5/8" csg. w/163 sz. Reg. Cement w/21 C.C. Pumped
10 hbls. of gel ahead of cement, pumped plug to 418' plug down at
10:30 AM, 11-2-67. Cement Circulated.**

11-3-67

Tested 8-5/8" OD Csg. w/1000# Press., for 30 minutes - Held oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Clerk

DATE

11-3-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE APPLICATION*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "B"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

East Duchesne Area

Sec. 9-38-37., U.S.M.

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**SW/4 NW/4, 1980' FWL & 660' FWL, Section 9-38-37.,
U.S.M., Duchesne County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 6135'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

8-5/8" Csg. setting

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-67 Spudded 11" bble @ 5:30 PM, 10-31-67.

11-2-67 Ran (14) jts. 8-5/8" OD 246 8-RT J-55 R-2 SS Csg. ST&C Nev, Set @ 448', w/Halliburton Texas Pattern Shoe on btm. & (1) Halliburton Centralizer 440'. Cemented 8-5/8" csg. w/165 ex. Reg. Cement w/2% C.C. Pumped 10 bble. of gel ahead of cement, pumped plug to 418' plug down at 10:30 AM, 11-2-67. Cement Circulated.

11-3-67 Tested 8-5/8" OD Csg. W/1000# Press., for 30 minutes - Hold ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Murphy

TITLE

Field Clerk

DATE

11-3-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 9-38-3W., UTM
East Duchesne Area**

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

Wildcat

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**SW/4 NW/4, 1980' FWL & 660' FWL., Section 9-38-3W., U.S.M.
Duchesne County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF - 6142'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-67

DST #1 - Tested from 5395' to 5470', 3 hr. & 10 min. test, 4' DF, no water cushion, 3/4" btm. & 1" top opening in tool. Opened tool had a weak blow of air immediately & increased to fair blow. Closed tool for 1 hr., opened tool, had a fair blow, bubbled for 2 hrs. & 10 min. & died. Closed tool for 90 min. BHP. Pulled packers loose, recovered 15' of drig. mud & oil. Approx. (1) gal. of heavy oil, no show of water or gas. IHP 2584#, ISP 203#, ITP 100# & btm. hole temp. 128 deg.) FFP 10#, 90 min. BHP 130#, FHP 2484#.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Field Clerk**

DATE **11-20-67**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
**Sec. 9-36-3W., USM
East Duchesne Area**

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

Wildcat

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SW/4 NW/4, 1980' FNL & 660' FNL., Section 9-36-3W., U.S.M.
Duchesne County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF - 6142'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DST #1

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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11-16-67

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CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Clerk

DATE

11-20-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO

PHONE CH 7-5353-54

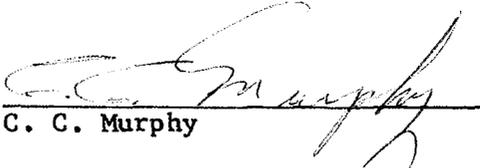
November 20, 1967

Mr. Paul W. Burchell
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Please keep all information, and reports on Amerada Petroleum Corporation's, Ute Tribe B #1 confidential.

Very truly yours,


C. C. Murphy

CCM:wjc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-749

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 9-58-3W., USM
East Duchesne Area**

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amarada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**SW/4 NW/4 1980' FNL & 660' FNL., Sec. 9-58-3W., USM
Duchesne County, Utah.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

DF - 6142'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-67

**6475' TD: Preparing to plug and abandon well.
Propose to plug as follows:**

30	sz.	cement	from 6475' to 6375'	- 100'	Plug
30	"	"	4800' to 4700'	- 100'	"
30	"	"	2300' to 2200'	- 100'	"
30	"	"	1675' to 1575'	- 100'	"
30	"	"	500' to 400'	- 100'	"
10	"	"	34' to Surface	34'	"

Will cement 4" Federal Dry Hole Marker in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Clerk

DATE

11-22-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "F"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 9-36-3W., T8N
East Duchesne Area**

12. COUNTY OR PARISH | 13. STATE

Duchesne

Utah

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amrad Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Dunge, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SW/4 NW/4 1980' FWL & 660' FWL., Sec. 9-36-3W., T8N
Duchesne County, Utah.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10' - 6142'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-67

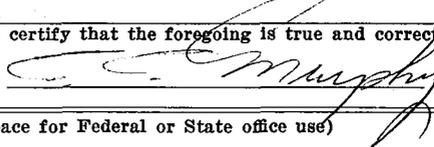
**6475' TD: Preparing to plug and abandon well.
Propose to plug as follows:**

30	cu.	cement	from 6475'	to 6375'	- 100'	Plug
20	"	"	4800'	to 4700'	- 100'	"
20	"	"	2300'	to 2200'	- 100'	"
20	"	"	1675'	to 1575'	- 100'	"
20	"	"	300'	to 400'	- 100'	"
10	"	"	34'	to Surface	34'	"

**Will cement 4" Federal Dry Hole Marker in top of
surface casing.**

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Field Clerk

DATE

11-22-67

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Uta Tribe "B"
Tribal #14-20-462-749
Sec. 9-5S-3W., 8UM
East Duchesne Area

11-23-67

PLUGGING REPORT

6475' TD:

30	sacks	cement	from	6475'	to	6375'	-	100'	Plug
30	"	"	"	4800'	to	4700'	-	100'	"
30	"	"	"	2300'	to	2200'	-	100'	"
30	"	"	"	1675'	to	1575'	-	100'	"
30	"	"	"	500'	to	400'	-	100'	"
10	"	"	"	34'	to	Surface	-	34'	"

Cemented 4" Federal Dry Hole Marker in top of 8-5/8" surface casing.

WELL HAS BEEN PLUGGED AND ABANDONED

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #14-20-462-749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 9-36-37., T1N1
East Duchesne Area**

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

Wildcat

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**SW/4 SW/4, 1900' FWL & 660' FWL., Sec. 9-36-37., T1N1,
Duchesne County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF - 6142'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-23-67

6475' TD:

Halliburton spotted cement plugs as follows:

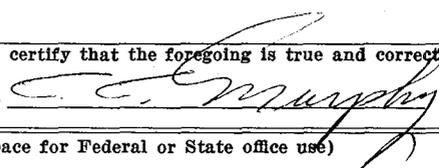
30	Sacks	Cement	From	6475'	to	6375'	-	100'	Plug
30	"	"	"	4800'	"	4700'	-	100'	"
30	"	"	"	2300'	"	2200'	-	100'	"
30	"	"	"	1675'	"	1575'	-	100'	"
30	"	"	"	300'	"	400'	-	100'	"
10	"	"	"	34'	"	Surface 34'	"	"	"

Will cement 4" Federal Dry Hole Marker in top of surface casing as soon as rig is moved off of hole.

WELL HAS BEEN PLUGGED AND ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Field Clerk

DATE

11-24-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO

PHONE CH 7-2110

December 5, 1967

Mr. Rodney A. Smith
U. S. Geological Survey
8416 Federal Bldg.
125 South State Street
Salt Lake City, Utah 84111

Dear Sir:

We are listing below the Sure Shot Deviation Straight Hole Test run on Amerada's Ute Tribe "B" #1, located in the SW/4 NW/4, 1980' FNL and 660' FWL, Sec. 9, T5S., R3W., USM, Duchesne County, Utah.

The subject well was spudded 10-31-67, and drilled by Willard Pease Drilling Company to a total depth of 6475'. Well was plugged and abandoned 11-23-67.

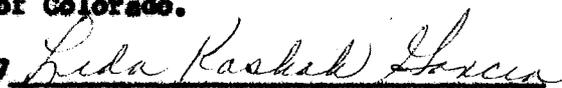
SURE SHOT DEVIATIONS

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
90'	1/2	800'	1	3400'	3/4
250'	1-1/4	1550'	1/4	4430'	2
350'	1-1/4	2100'	1	5092'	2
540'	1-1/4	2700'	1	5500'	1-3/4
				6065'	1-1/4
				6450'	1

This is to certify that the above deviations were run by drillers of Pease Drilling Company on the subject well, and are true and correct to the best of my knowledge and belief.

By 
G. C. Murphy, Field Clerk
Amerada Petroleum Corporation

Subscribed and sworn to before me a Notary Public in and for said County of La Plata, in the State of Colorado.

6th day of December, 1967 
Lida Koshak Garcia

My Commission expires
September 14, 1968

CC: Mr. Paul W. Burchell
Oil & Gas Conservation Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

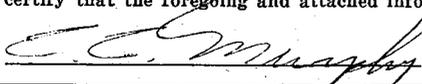
Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Tribal #14-20-462-749	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other Wildcat		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Amerada Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1469, Durango, Colorado		8. FARM OR LEASE NAME Ute Tribe "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW/4 NW/4 1980' T14 & 640' T14., Sec. 9-38-3W, USM Duchesne County, Utah.		9. WELL NO. 1	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Wildcat	
At total depth		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 9-38-3W., USM East Duchesne Area	
14. PERMIT NO.		13. STATE Duchesne Utah	
DATE ISSUED		12. COUNTY OR PARISH Duchesne	
15. DATE SPUNDED 10-31-67	16. DATE T.D. REACHED 11-22-67	17. DATE COMPL., (Ready to prod.) 11-23-67, P&A	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* HW - 6142'
19. ELEV. CASINGHEAD 6185'		20. TOTAL DEPTH, MD & TVD 6475'	
21. PLUG, BACK T.D., MD & TVD Dry Hole-Plugged		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Dry Hole	
25. ROTARY TOOLS 6475'		26. CABLE TOOLS None	
27. WAS DIRECTIONAL SURVEY MADE No		28. TYPE ELECTRIC AND OTHER LOGS RUN Induction ES & Gamma Ray-Sonic	
29. WAS WELL CORED No		29. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-3/8"	WEIGHT, LB./FT. 240	DEPTH SET (MD) 448'	HOLE SIZE 11"
CEMENTING RECORD 165 sacks rag-cement		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)	SIZE None	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
33.* PRODUCTION		DATE FIRST PRODUCTION Dry Hole	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plugging Report		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Field Clerk

DATE

12-5-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

7 1987

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
11-16-67 MSF #1			<p>Tested from 5395' to 5470', 3 hr. & 10 min. test, 4" IP, no water emission, 3/4" hcn. & 1" top opening in tool. Opened tool had a weak blow of air immediately & increased to fair blow. Closed tool for 1 hr., opened tool, had a fair blow, bubbled for 2 hrs. & 10 min. & died. Closed tool for 90 min. IP. Pulled packers loose, recovered 17' of drlg. mud & oil approx. (1) gal. of heavy oil, no show of water. or gas. IP 1504, 1517 20W. FHP 130. IPF 30. FIP 30. IPF 1504 & IPF 130.</p>	<p>SCHUMBERGER TOWER</p> <p>Blata Green River Evansville Creek Parachute Creek Garden Gulch Douglas Creek Lower Douglas Creek Hatch</p>	<p>Surf 1623' 1623' 2252' 3704' 4752' 5456' 6427'</p>	