

Released July 8, 1968

FILE NOTATIONS

Entered in NID File

Checked by Chief

PHB

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

11-22-67

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

1-8-68

Electric Logs (No.)

2

E

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

GR-1

Others

Subsequent Report of Abandonment

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL Stratigraphic Test DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
667' EWL, 1980' SHL (SW NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Reverse Side

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
667'

16. NO. OF ACRES IN LEASE
644.84

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
(9500')
Conf.

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 7980'

22. APPROX. DATE WORK WILL START*
9/18/67

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	19-3/8"	40#	500'	400 sacks
8-3/4"	5-1/2"	15.5#	9500'	200 sacks
			Dakota-Morrison Test	

We propose to drill a Stratigraphic Test Well to an estimated TD of 9500' to test the (Morrison. Conf.)

43-013-20285

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED J. D. Mackay TITLE Area Engineer DATE 9/11/67
 I. D. MACKAY

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 cct: Utah Oil & Gas Commission (2)
 Bureau of Indian Affairs
 Hatch & Cury Agency
 Ft. Duchesne, Utah

(See Instructions On Reverse Side)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE : 1969-O-711-996

Take Highway 40, 4.2 miles West of Roosevelt, Utah. State Highway 87 & 86 to Altonah, then North to Altonah. 2 miles North of Altonah on dirt road. Left for .7 of mile. Turn right 6 miles toward mountains. Follow to rig location.

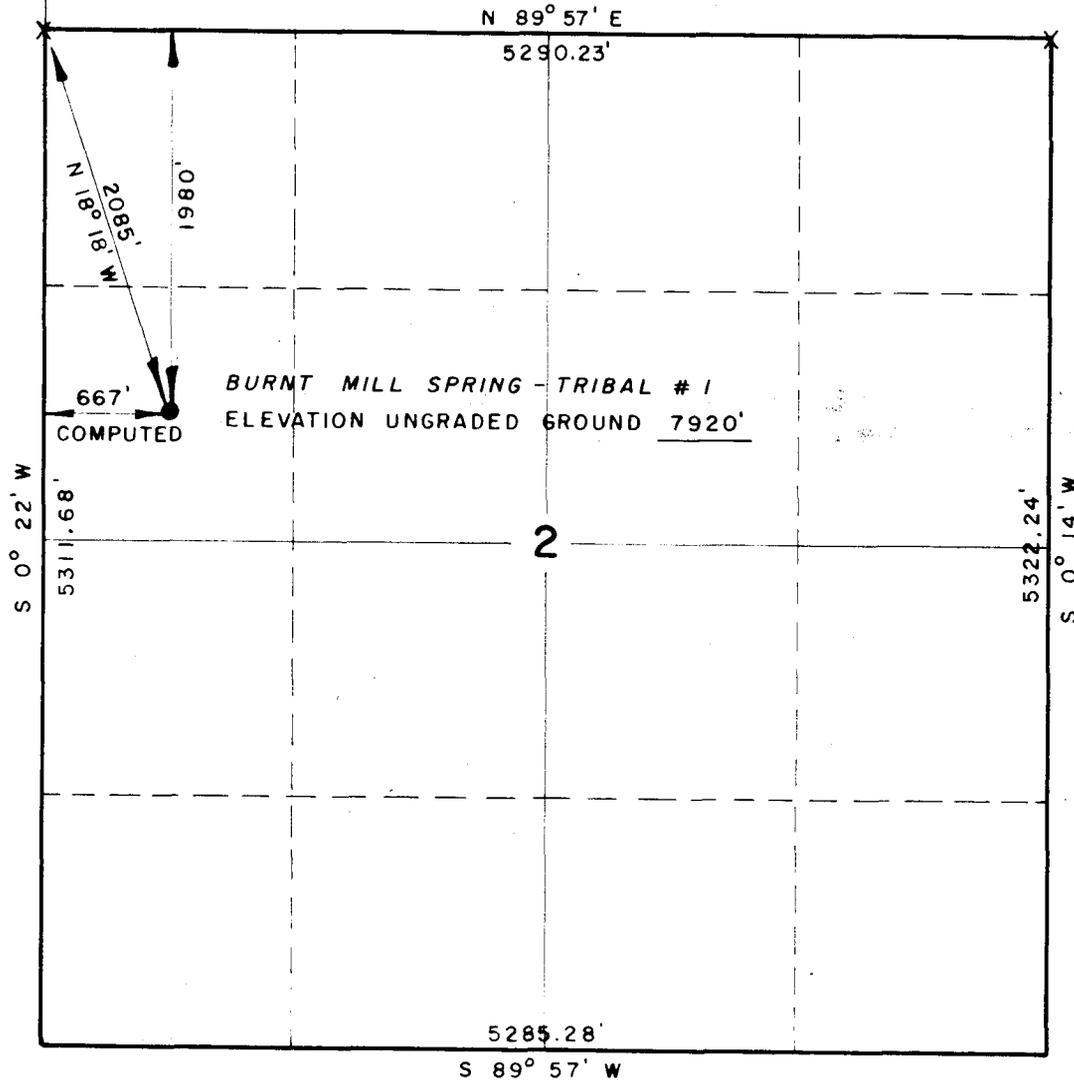
SEP 12 1981

NW COR. SECTION 35

T 1 N, R 4 W, U. S. M.

PROJECT

GULF OIL CORP. WELL LOCATION,
LOCATED AS SHOWN IN THE SW1/4
OF THE NW1/4 OF SECTION 2, T 1 N,
R 4 W, U. S. M., DUCHESNE COUNTY,
UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Alvan J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corners Located (Stone)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	PARTY	REFERENCES
	WEATHER	FILE
	1" = 1000'	SEPT. 7, 1967
	L. KAY, D. COOK	GLO PLATS
	HOT - CLEAR	GULF

September 14, 1967

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Re: Well No. Burnt Mill Spring Tribal
#1, Sec. 2, T. 1 N., R. 4 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

September 14, 1967

The API number assigned to this well is 43-013-20285 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-Ho2-1484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

- - - - -

8. FARM OR LEASE NAME

Burnt Mill Spring

9. WELL NO.

Tribal No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

2-11-4W

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Stratigraphic Test

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

667' EWL, 1980' SNL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 7920

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to TD of 7165', without encountering commercial production.

We propose to plug Well as follows:

35 sacks cement from 6820' to 6720'

30 sacks cement from 6330' to 6270'

175 sacks cement from 5200' to 4828' containing 25 pounds sand per sack of cement

30 sacks cement from 4650' to 4600'

35 sacks cement from 3600' to 3524'

50 sacks cement from 1421' to 1320'

50 sacks cement from 585' to 532' half in and half out of surface casing

10 sacks cement cap in top of surface casing. Erect Dry Hole Marker

confirming telephone conversation between L. P. Works and R. A. Smith

11-22-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lester LeFavour

TITLE Area Production Manager

DATE 12-4-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

Bureau of Indian Affairs

Uintah & Ouray Agency

Ft. Duchesne, Utah *See Instructions on Reverse Side

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Burnt Mill Spring Tribal No. 1
Operator Gulf Oil Corporation Address P.O. Box 1971 Phone 235-5783
Casper, Wyoming
Contractor Loffland Brothers Address P.O. Box 1451 Phone 237-2536
Casper, Wyoming
Location SW 1/4 NW 1/4 Sec. 2 T. 1 N R. 4 E Duchesne County, Utah.
W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>2563'</u>	<u>2974'</u>	<u>15 to 20 BPH</u>	<u>No water analysis</u>
2. <u>3535'</u>	<u>3605'</u>	<u>200 BPH</u>	<u>No water analysis</u>
3. <u>3635'</u>		<u>100 BPH</u>	<u>No water analysis</u>
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <u>Stratigraphic Test</u>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Gulf Oil Corporation					
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 667' EWL, 1980' SNL (SW NW)					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDED 9/25/67		16. DATE T.D. REACHED 11/21/67		17. DATE COMPL. (Ready to prod.) Dry Hole	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7920' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7165'		21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS TD 7165'		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Completed as dry hole					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray Sonic Dipmeter					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	565'	17-1/2"	1500 sacks	None
9-5/8"	36#	3571'	12-1/4"	210 sacks	1298'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None - Dry						Dry	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY

35. LIST OF ATTACHMENTS
One copy of items listed in No. 26 above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **1/4/68**
Lester LeFavour

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
DST No. 1 4779' - 4712'	No packer seat. Test Failed.	Uinta	Surface
DST No. 2 4710' - 4828'	5 min initial opn, 1 hr. closed in, opn 4 hrs., FSI 1 hr. Fair blow when first opened, lasted 5 min, opn for 4 hrs., fair blow, dead in 76 mins. After 2 hrs., 37 mins., started blowing medium blow, weaker at end of test. Recovered 124' mud, 458' wtr cut mud. No oil. No Gas. Pressures: IH 2286 FH 2276 IF 85 FF 270 ISI 1376 FSI 1092	Green River	4065'

JAN 8 1968

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82601

January 4, 1968

United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Burnt Mill Spring Tribal No. 1
SW NW Section 2-1N-4W
Duchesne County, Utah

Gentlemen:

Attached is Well Completion or Recompletion Report and Log, Form No. 9-330 on subject well.

We desire to keep all information pertaining to the well confidential.

Thank you for your consideration regarding our request.

Very truly yours,

Original Signed By
LESTER LeFAVOUR
Lester LeFavour

EBH:rlk
Attachments

Released



May 20, 1968

MEMO FOR FILING

CONFIDENTIAL

Re: Gulf Oil Corporation
Well No. Burnt Mill Spring Tribal #1
Sec. 2, T. 1 N., R. 4 W.,
Duchesne County, Utah

The above mentioned well site was visited on May 15, 1968. Plugged and abandoned location cannot be approved at this time. A small amount of leveling work needs to be conducted, and it should be noted that a bulldozer was on its way as of this date to police the yard.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Rodney A. Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ind-14-20-H62-1484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burnt Mill Spring

9. WELL NO.

Tribal No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

2-1N-4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER **Stratigraphic Test**

2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

667' EWL, 1980' SNL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 7920'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to TD of 7165', without encountering commercial production and was plugged and abandoned 11/25/67 as follows:

- 35 sacks cement from 6820' to 6720'**
- 30 sacks cement from 6330' to 6270'**
- 175 sacks cement from 5200' to 4828' w/25# sand per sack of cement.**
- 30 sacks cement from 4650' to 4600'**
- 35 sacks cement from 3600' to 3524'**
- 50 sacks cement from 1421' to 1320'**
- 50 sacks cement from 585' to 532' half in and half out of surface casing**
- 10 sacks cement cap in top of surface casing. Dry hole marker erected.**

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

**ORIGINAL SIGNED BY
J.D. Mackay**

TITLE

Area Production Manager

DATE

June 17, 1968

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

***See Instructions on Reverse Side**



CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

March 13, 1970

DELBERT M. DRAPER, JR.
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
WALLACE D. YARDLEY
WESLEY R. DICKERSON

Gulf Oil Corporation
Box 1971
Casper, Wyoming 82601

Re: Well No. Burnt Mill Spring
Tribal #1
Sec. 2, T. 1 N, R. 4 W,
Duchesne County, Utah

Gentlemen:

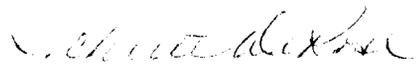
Several requests have been made by individuals and firms for sample descriptions and/or lithology strip logs for the above referred to well.

If this information is available, it would be appreciated if you would furnish this Division with copies.

Thanking you in advance for your cooperation.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION


SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd