

FILE NOTATIONS

Entered in NID File
Entered On S & Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief PMK
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-23-66
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 9-29-66
Electric Logs (No.) 2

E _____ I _____ E-I check GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic check Other _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming, 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1980' NSL, 660' EWL (NW SW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
 -

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-4S-4W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660' North

16. NO. OF ACRES IN LEASE
4150.06

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
3,960' South

19. PROPOSED DEPTH
8,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
will furnish later

22. APPROX. DATE WORK WILL START*
3-18-66

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 15"	10-3/4"	40#	800	700 sacks
7-7/8"	5-1/2"	as required	8,500	as required

*We will also set app. 100' of 20" conductor pipe.

We propose to drill an 8,500' Wasatch test.

NOTE: Designation of Operator, form 9-1123, executed by Continental Oil Company, the record owner of this lease, was filed 3-7-66 by Gulf Oil Corporation with Regional Oil & Gas Supervisor, USGS, Casper, Wyoming, designating Gulf as operator of this lease insofar as it covers the SW/4 Sec 9-4S-4W.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
LESTER LAFAYETTE

SIGNED Lester LaFavour TITLE Area Production Manager DATE 3-7-66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

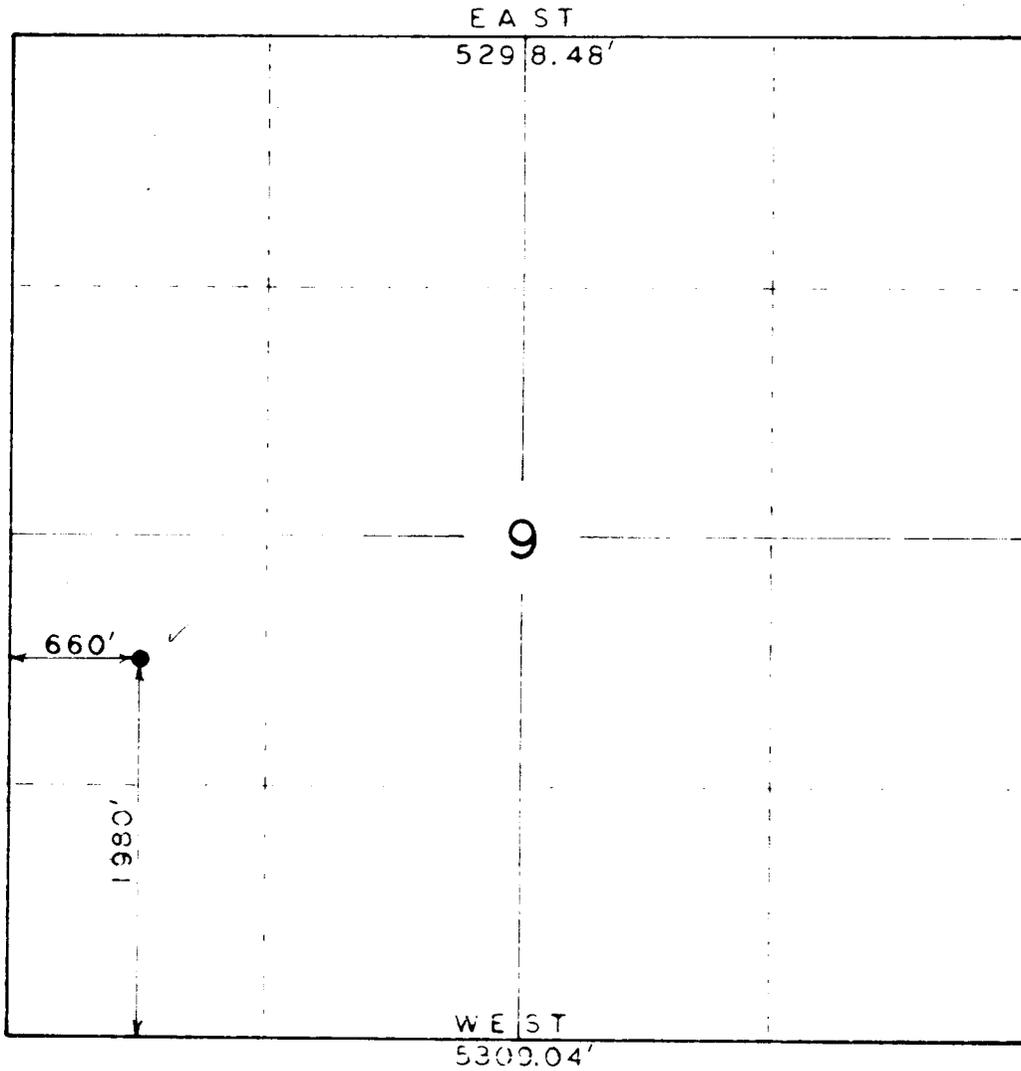
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons Comm (2)
 C. T. Gilbert
 Continental Oil Co., Denver

*See Instructions On Reverse Side

T 4 S, R 4 W, USM



Scale: 1"=1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah



<p>PARTY R. D. Ross S. L. Cooper</p> <p>WEATHER Cold-Cloudy</p>	<p style="text-align: center;">SURVEY GULF OIL CORPORATION UTE TRIBAL WELL NO. 1</p> <p>Located as shown in the NW 1/4, SW 1/4, Sec. 9, T 4 S, R 4 W, USM, Duchesne County, Utah.</p>	<p>DATE March 3, 1966 REFERENCES USGLO Township Plat Approved 5/23/1883 FILE Gulf</p>
---	---	---

March 9, 1966

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82601

Re: Well No. Ute Tribal #1,
Sec. 9, T. 4 S., R. 4 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

ah
CBF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 1-109-1nd-5351
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 66,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming ORIGINAL SIGNED BY
Signed J. D. MACKAY

Phone 235-5783 Agent's title Area Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 9	4S	4W	1							Rigging up rotary tools.
								Ute Tribal No. 1		
3 - U. S. G. S., Casper 2 - Utah O&G Cons. Comm., Salt Lake City 1 - Oklahoma City 1 - Casper Area										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **1-109-1nd-5351**
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 66,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed J. D. MACKAY

Phone 235-5783 Agent's title Area Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 9	4S	4W	1							Rigging up rotary tools.

Ute Tribal No. 1

- 3 - U. S. G. S., Casper
- 2 - Utah O&G Cons. Comm., Salt Lake City
- 1 - Oklahoma City
- 1 - Casper Area

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Gulf Oil Corporation Date April 4, 1966

Name of Drilling Contractor Loffland Brothers

Well Name and Number Ute Tribal #1 Rig No. 124 Field Duchesne

Section 9 Township 4 S. Range 4 W., U.S.M.

County Duchesne Driller Carl Maas

Number Present four Toolpusher Issa York

Date of last lost-time accident None

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Accidents or near accidents that have recently occurred on rig.

None

Any new employees in crew No Have instructions been given the new crew members Yes

All had experience

	(Good)	(Poor)
	Yes	No
Escape Line and Slide	<input checked="" type="checkbox"/> (1)	
Ladders, Side Rails, Steps	<input checked="" type="checkbox"/>	
Walk-Around Floor and Railing	<input checked="" type="checkbox"/>	
Engines Guarded	<input checked="" type="checkbox"/>	
Rotary Drive Guard	<input checked="" type="checkbox"/>	
All High Pressure Fittings in High Pressure Lines	<input checked="" type="checkbox"/> Tested at 3,000 to 6,000 psi	
Fire Hazards Controlled	<input checked="" type="checkbox"/>	
General Housekeeping	<input checked="" type="checkbox"/>	
Hard Hats	<input checked="" type="checkbox"/> (3)	
First Aid Kit	<input checked="" type="checkbox"/>	
Blowout Preventer	<input checked="" type="checkbox"/> *	
Cellar Clean, No Debris	<input checked="" type="checkbox"/>	
Cathead		<input checked="" type="checkbox"/> (2)

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job None visible

Drillers, ~~Toolpushers~~ or Drilling Superintendents reactions Very cooperative

Remarks * Set 16 Conductor with (200 sacks) circulated at 100', they will place 800' of 1) 3/4" Intermediate and cement solid to surface. Blowout preventor will then be installed. Are using a shut-off valve on blowline at present and drilling with a rotary head. Mud will then be used to 800' and then convert to air.
 (1) Slide up but not attached to line.
 (2) Cathead needs new line.
 (3) Toolpusher conducting operations on derrick floor without hard hats.

NOTE: Blowouts are known in area (One rig burned in 1951) due to shallow high pressure.

gas.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Utah

LAND OFFICE _____
LEASE NUMBER **1-109-1nd-5351**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1966,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed Original Signed By

Phone 235-5783 Agent's title LESTER LAVOIR
Area Production Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 9	4S	4W	1							Drilling 4923'
3 - U. S. G. S., Casper 2 - Utah O&G Cons. Comm., Salt Lake City 1 - Oklahoma City 1 - Casper Area										
									Ute Tribal No. 1	

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 27, 1966

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Re: Well No. Ute Tribal #1,
Sec. 9, T 4 S, R 4 W,
Duchesne County, Utah

Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by June 6, 1966 we will assume this information on this well can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 1-109-1nd-5351
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1966,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed LESTER LEFAVOUR

Phone 235-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 9	45	4W	1							TD 8112' Pulling DST #4
3-U. S. G. S., Casper 2-Utah O&E Cons. Comm., Salt Lake City 1-Oklahoma City 1-Casper Area								Ute Tribal No. 1		

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1966,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Original Signed By

Phone 235-5783 Agent's title LESTER LEFAVOUR
Area Production Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 9	4S	4W	1	-	--					TD 8500'. Equip to pump.
Gulf - Ute Tribal										

- 2 - USGS, Salt Lake City, Utah
- 2 - Utah Oil & Gas Commission
- 1 - O. C. District Office
- 1 - File

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1966,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Original Signed By

Phone 235-5783 Agent's title Area Production Manager

LESTER LEFAVOUR
Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 9	4S	4W	1	-	--					TD 8500'. Well Completed 7-22-66
Gulf - Ute Tribal										
2 - USGS, Salt Lake City, Utah 2 - Utah Oil & Gas Commission Salt Lake City, Utah 1 - O. C. District Office 1 - File										

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

1-109-1nd-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

9-48-4W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' NSL, 660' EWL (NW SW)**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **4-2-66** 16. DATE T.D. REACHED **6-4-66** 17. DATE COMPL. (Ready to prod.) **7-23-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5819' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **8500** 21. PLUG, BACK T.D., MD & TVD **---** 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVALS DRILLED BY **all** ROTARY TOOLS **all** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Open hole 8029'-8500' (Wasatch) 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction-Laterolog, Sonic Log-Gamma Ray with Calliper 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		106	22"	200 sacks	
10-3/4"	40.5	796	13-3/4"	450 sacks	
5-1/2"	14, 15.5, 6	8029	7-7/8"	175 sacks	
	17				

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8154	7987

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8029'-8500'	(open hole)		500 gal 7 1/2% HCA.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-31-66		Pumping 9 1/2 100' SPN, 1-3/4" bore pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-22-66	24			119	109.9	0	925:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			119	109.9	0	43.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel & Sold** TEST WITNESSED BY **R. E. Pickering**

35. LIST OF ATTACHMENTS
Two copies of each item listed in item # 26 above.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
ORIGINAL SIGNED BY **J. D. MACKAY**
SIGNED **J. D. Mackay** TITLE **Area Engineer** DATE **9-26-66**

cc: Utah Oil & Gas Conservation Commission (2) with attachments
Continental Oil Co., Denver (2) without attachments

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

29 1965

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
DST #1 - 4802'-4861' SI 30 min; open 1 1/2 hr; FH 2270, FH 2261, ISI 115		FSI 30 min. FSI 115, FSI 87.	Recovered 135' slightly oil cut mud. IF 68, FF 68.	Basal Green River	4805
DST #2 - 6720'-6770' ISI 45 min; open 2 hrs; gas to surface, Bled in 45 min. FSI 87, IF 40, IM 3390		FSI 45 min. FSI 45 min. FSI 59, FF 49, FH 3399	Opened with medium to weak blow. No Recovered 30' drilling mud, Pressures: FSI 59, FF 49, FH 3399.	Wasatch	7428
DST #3 - 6900'-6925' ISI 45 min; open 2 hrs; very weak by end of test. No gas no oil. Pressures: FSI 341, FSI 185, DST #4 - 8020'-8112'		FSI 45 min. FSI 341, FSI 185, IF 30, FF 40, IM 3484, FH 3475.	Opened with weak blow. decreased to 6' to surface. Recovered 20' drilling mud, IF 30, FF 40, IM 3484, FH 3475.		
Open 10 min. ISI 30 min; 2 1/2 hrs. Nodules blow, steady throughout test. unloaded 450' of NESCO. 360' OCN, mud. 180' wetary mud. Total 2430' gravity 43.3° API, 80° Pressures: IF 313 to 354, ISI 5144 & building. pressure, IM 5459, FH 5486. Core #1 - 8082.5'-8112' Cut 20', recovered 29'. fractures.		FSI 30 min; 2 1/2 hrs. Total 2430' fluid. Total oil recovered 4.5 bbls. Total mud recovered 5.4 bbls. OF 764 to 874, FSI no	flow; 1 hr FSI. GTS in 9 min, TSTM. Recovered 360' NESCO, 70% oil, 180' heavy Total oil recovered 4.5 bbls. Total mud recovered 5.4 bbls. OF 764 to 874, FSI no		
		6' silt. hard & tight. no shows. 23 1/2 shale, no			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. **1-105-4ND-531**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **Ute Tribe**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Ute Tribe**

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT **Duchess**

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA **9-4S-44 USA**

12. COUNTY OR PARISH **Duchess** 13. STATE **Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) **GR 5319**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Run Liner	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Killed well with SW and diesel
2. Pull rods and pump
3. Set tubing plug @ 7567
4. Perforated tubing @ 7566
5. Displaced mud from tubing casing annulus with SW
6. Pulled tubing
7. Milled out and recovered Model D packer @ 7567
8. Ran bit and cleaned out. Open hole section kept sloughing into bit more
9. Ran 94' of 4" OD 11.60W hydrill slotted liner set @ 8093. Top of liner @ 7560
10. Ran in hole with tubing, E.T.P.
11. Acidized with 1000 gallons 15% HCL
12. Swabbed well to clean up, ran pump and rods and hung well on.

Copy Feb 14, 1968

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY **J. D. Mackay** TITLE **Area Production Manager** DATE **November 15, 1963**

SIGNED **J. D. Mackay**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

7

140

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

March 14, 1973

P. O. Box 2619
Casper, Wyo. 82601

Mr. Paul W. Burchell
Chief Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

Re: Gulf Oil Corporation
Ute Tribal #1
Section 9, T4S, R4W
Duchesne County, Utah

Dear Mr. Burchell:

Your memo of February 28, 1973, referring to an oil spill at the above site was received. Subsequently, our Production Superintendent at Roosevelt, Utah, Mr. Rex Pickering, has informed this office of his completion of clean-up procedures. The well site is ready for inspection at your convenience.

Thank you for your information and cooperation. ✓

Very truly yours,

L M Wilson
L. M. Wilson

JRB/mas



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-45-4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' NSL & 660' EWL (NW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5319' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **Clean out & test Zone 8231-8355 X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to clean out and test prospective productive zone 8231-8355' as set out in attached procedure.

Request permission to flare gas during above work and subsequent testing to clean up well.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED F. S. Godbold III TITLE Project Engineer DATE December 4, 1974
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

Proposed Workover Procedure

Service Companies:

Treat- Byron Jackson

Perforate- Oil Well Perforators

Packer - Baker

Discussion:

The purpose of this workover is to evaluate a prospective productive zone at 8231'-8355'. This will be accomplished in stage I. If this zone displays low productivity and BHP, then the present producing zone would be perforated, and all perforations would be treated and tested. This will be accomplished, if necessary, in stage II.

Stage I.

1. MI RU Workover rig.
2. Remove tree, install BOP. Unseat pump.
3. Load tbg w/ heated 10# s.w., circulate to remove paraffin.
4. Pull rods, pump, and tbg. If any scale is recovered, have analyzed by B.J.
5. P.U. 3 1/4" OD mill and drill collars, clean out hole to bottom of 4" OD liner.
6. If well begins taking fluid during or immediately after steps 5 or 6, R.U. B.J. and spot 500 gal Special Gel Block from T.D. upw. If no loss circulation is encountered, omit this step.
7. P.O.H., P.U. jars, drill collars, and releasing spear; GIH, engage liner hanger @ 7999'. P.O.H. w/ liner.
8. P.U. 4 3/4" bit and drill collars, clean out hole to 8400' (see ST)
9. Run 4" OD 11.60# N-80 Hydril FJ liner to 8400', set top of liner @ or above 7949' and cement in. [details on cementing will be furnished later.]
10. P.U. 3 1/4" mill and drill collars, clean out hole to PBTD

Ute Tribal No. 1

11. R.U. OWP, run GR-CCI log from PBTD to 300' above liner top.
12. Run 2 7/8" OD 6.5# tbg on Baker "Retrievamatic" cementer and set @ 7899' or 50' above liner top with 5000# setdown weight. Swab well down to approx 4000'.
13. R.U. OWP, test lubricator to 5000psi and jet perf w/ 2HPF using 2" OD decentralized Select Fire guns w/ Harrison charges, the Stage I intervals shown on the attached sheet. The intervals will be perforated from the bottom up. All measurements per Schlumberger Sonic-GR log run #2 dated 6-5-66 as correlated to OWP Radioactivity log.
14. Open well to flow test, swab if necessary.
15. If necessary to treat, R.U. B.J. and acidize w/ 5000 gal 15% HCl containing the following additives per 1000 gal acid: 3 gal C-15 inhibitor, 3 gal X-6 scale inhibitor, 2 gal J-22 non-emulsifier and 3 gal G-10 friction reducer. Flush w/ approx 2200 gal 2% KCl water w/ 3 gal / 1000 gal G-10 and J-22. Heat all acid and flush to 120°F. min. After breaking down formation, establish a minimum injection rate of 10 BPM with 7000psi max permissible surface treating pressure (probable average treating rate of 12 BPM @ 6000 psi). Should treat with 1471 HHP but have extra HHP available. Hold established injection rate constant throughout the treatment.
16. Open well to flow test, swab if necessary.
Note: If well is capable of flowing and has good productivity, discontinue procedure after step 16, a revised procedure will be distributed.

Stage II.

17. If well will not flow, load tbg with 10# s.w., R.U. OWP, test lubricator to 5000psi and jet perf w/ 2HPF using 2" OD decentralized Select Fire guns w/ Harrison charges, the Stage II intervals shown on the attached sheet. The intervals will be perforated from the bottom up. All measurements per

Ute Tribal No.1

Schlumberger Sonic-GR log run #2 dated 6-5-66 as correlated to OWP Radioactivity log.

18. Open well to flow test, swab if necessary.

19. If necessary to treat, R.V. B5 and acidize all perforations w/ 10,500 gals 15% HCl containing the following additives per 1000 gal acid: 3 gal C-15, 3 gal X-6, 2 gal J-22, and 3 gal G-10. Pump acid in 7 stages w/ each stage separated by 250 # Divert II (Benzoic acid flake) in last 4 bbls acid. Flush w/ approx 2200 gal 2% KCl water w/ 3 gal/1000 gal G-10 and J-22. Heat all acid and flush to 120°F min. After breaking down formation, establish a minimum injection rate of 10 BPM w/ 7000 psi max permissible surface treating pressure (probable average treating rate of 12 BPM @ 6000 psi). Should treat with 1471 HHP but have extra HHP available. Hold established injection rate constant throughout the treatment.

20. Open well to flow test, swab if necessary.

21. In all probability, well will not flow. In this event, POH w/ tbg and packer, re-run tbg, rods, and pump. Place well on production.

FSA

appl'd _____, date _____; appl'd _____, date _____

cc: workover foreman(2), HWC, JBB(2), GAK, JAL, LPW, RP, FSG, OES, CA, MFB(2), Well File, JDR, (orig)

Perforations

Stage I

8346'-355' (9')

8302'-308' (6')

8291'-294' (3')

8231'-234' (3')

Stage I Totals: 21 feet
42 holes
4 intervals

Stage II

8147'-150' (3')

8132'-134' (2')

8076'-080' (4')

8066'-070' (4')

8061'-063' (2')

8047'-050' (3')

Stage II Totals: 18 feet
36 holes
6 intervals

Grand Totals: 39 feet
78 holes
10 intervals

Ute Tribal No. 1
sec 9-45-4W
#=14' Elev 5834' KB
(Present Completion)

796' -

- 10 3/4" OD 40.5# BRD Csg

2 7/8" OD 6.5# N-80 BRD Tbg w/ anchor catches
& seat nipple @ 7936'
@ 7871'

7984'

7999'

8029'

8093'

8108'

8500'

- 4" OD 11.6# Slotted Liner 3.303" DR

- 5 1/2" OD 17# N-80 (bottom), 17#, 15.5#, & 14#
J-S (top)

- Fillup (cleaned out to this depth
on 2-9-68)

2 4 3/4" OD hole

- T.D.

Ute Tribal No. 1
sec 9-45-4W
H=14' Elev: 5834' KB
(Proposed completion)

796'

- 10 3/4" OD 40.5# BRD Csg

← 2 7/8" OD 6.5# N-80 BRD tbg

7899'

- 5 1/2" OD Baker "Retrievomatic" Cementer

7949'

- BOT cmc 4" x 5 1/2" Liner Hanger

8029'

- 5 1/2" OD 17# N-80 (bottom), 17#, 15.5#, 14# J-55 (top)

8400'

- PBTD

- 4" OD 11.60# N-80 Hydril F J

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

83204

LEASE AND WELL

Ute Tribal #1

- 2/27/75 RECOMPLETE WELL 1 TO EVALUATE DEEPER PROSPECTIVE PRODUCTION INTERVALS. MI & RU Colorado Well Service for re-completion.
- 2/28/75 8,500' TD. 8,108' PBSD. Circ hot wtr to clean up tbg & rods. Lost circ & 200 BW. LD rods. Well trying to flow. Attempt to pump hot wtr down tbg. Tbg paraffined up. Fin POOH w/ rods. Pumped 48 bbls hot SW down tbg. SION.
- 3/1/75 8,500' TD. 8,108' PBSD. ONSITP 0#. ONSICP 300#. Circ well w/ 150 bbls hot SW. RU. Rem wellhead & install BOP. Rel tbg anchor @ 7,936'. POOH w/ tbg. PU 3-1/4" OD mill & 6 DC's on 2-7/8" tbg to 7,985'. SION.
- 3/2/75 8,500' TD. 8,108' PBSD. ONSIP 0#. Fin running mill to top of fill @ 8,079'. RU pwr swivel. Mill out fill from 8,079'-8,112'. Losing some circ. Plugged mill. RD pwr swivel. POOH w/ mill. Clean plugged DC's. PU 3-1/2" OD spear, bumper sub, jars on 2-7/8" tbg. SION.
- 3/3/75 8,500' TD. 8,108' PBSD. SD for Sunday.
- 3/4/75 8,500' TD. ONSIP 100#. Finish GIH w/ tbg & spear to top of liner @ 7,999'. Engage liner w/ spear & pull liner loose. POOH w/ tbg & recovered all of liner. Ran 4-1/2" bit to 8,045'. Top of fill. Drill on fill from 8,045'-8,049'. POOH 2 stands and circ. SION.
- 3/5/75 8,500' TD. RU BJ. Circ & mix mud. RU shale shaker. WO light plant & circ well. Repair shale shaker. SION.
- 3/6/75 8,500' TD. ONSIP 0#. Repair shale shaker. Drlg out shake & fill from 8,045'-8,495'. No mud lost. Circ. Pull bit to 7,859'. Circ. SION.
- 3/7/75 8,400' Ran bit to 8,403'. RU pwr swivel & wash down to 8,495'. POOH w/ bit & DC's. Run 3-1/2" OD Liner 20 jts 668' & BOT. Liner Hanger on 2-7/8" tbg to 8,190'. Hit fill. Attempt to circ down. Had bridges in hole. Stuck liner @ 8,190'. Attempt to work loose. Released hanger @ 7,123'. SION.
- 3/8/75 8,500' POOH w/ liner setting tool. PU 3" spear w/ 6' ext & 3-3/4" BS, 3-3/4" jars & six 3-1/8" DC's. RIH to top of fish @ 7,523'. Engage fish. No movement. Attempt to release spear. Fish moved down hole 11'. Unable to release spear.
- 3/9/75 8,500' PU pwr swivel - worked fish loose. POOH. Rec all liner. Break down tools. PU 4-5/8" mill, 4-3/4" reamer, 3-3/4" BS. RIH to 7,869'. SI for night. Lost slips & rubber off of pkr and 1 slip off of hanger.
- 3/10/75 8,500' SD for Sunday.
- 3/11/75 8,500' ONSIP 0#. GIH w/ mill. Hit bridge @ 8,151'. Circ & cond hole. Mill on junk & fill up from 8,151'-8,490'. Circ hole & recovered lot of shale. Circ hole clean. POOH to 7,914'. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, ?), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

83204

LEASE AND WELL

Ute Tribal #1

- 3/12/75 8,500' ONSIP 0#. Ran mill to 8,420'. Wash out fill from 8,420'-8,490'. Circ hole clean. Spotted 30 bbls 11# oil base mud @ 8,490'. POOH w/ mill. PU liner, 19 jts 3-1/2" OD Hyd SFJ & GIH to 7,912'. SION
- 3/13/75 8,500' TD. 8,446' PBSD. WOC. Finish GIH w/ liner. Liner consists of 19 jts tbg 3-1/2" OD 9.30# C-75 CS Hyd, tally 627', 1 - BOT Hyflo liner hanger 3-1/2" CS Hyd x 5-1/2" 17# w/ tie back sleeve, tally 8'. Set btm of liner @ 8,478' and top of liner @ 7,844'. Circ hole. Cmt liner by Howco w/ 70 sx Kaiser Class G cement w/ .2% LWL. Placed 5 bbls Sam-4 spacer ahead and behind cmt. Good circ while cmtng and displacing. Bumped plug @ 8,446'. POOH w/ tbg and liner setting tools. Break down DC's and fishing tools.
- 3/14/75 8,500' TD. 8,446' PBSD. ONSIP 0#. Ran 4-3/4" bit & Baker csg scraper to 7,844'. RU pwr swivel. Circ hole. No cmt recovery. Pressured ann to 1600#. Pumped into formation @ 1400#, 1 B/M. POOH w/ tbg & bit. WO pkr. Ran Baker 5-1/2" Retrievmatic pkr to 7,750'. SION.
- 3/15/75 8,500' TD. 8,446' PBSD. RU Halliburton. Set pkr @ 7,750'. Pumped into formation @ 2500#. Squeezed top of liner w/ 35 sx Kaiser Class G. Max squeeze press 3500#. Unseated pkr and backwashed tbg. POOH w/ tbg & pkr. GIH w/ 4-3/4" bit & 5-1/2" Baker csg scraper. RU pwr swivel. SION.
- 3/16/75 8,500' TD. 8,446' PBSD. Drlg cmt from 7,770' 7,852'. Circ hole clean. Displaced mud w/ lease wtr. Press'd liner top. Pumped in 1-3/4 B/M @ 1350#. POOH w/ mill & scraper. SION.
- 3/17/75 8,500' TD. 8,446' PBSD. SD for Sunday.
- 3/18/75 8,500' TD. 8,446' PBSD. ONSIP 0#. Ran 5-1/2" Retrievmatic pkr & set @ 7,750'. Press test liner top to 2000#. OK. Press ann to 1200# & pumped in. Tested ann while POOH @ 7,253', 6,757', 5,320', 4,823', 3,704', 1,793'. Pumped in each time. POOH w/ pkr. Ran sinker bars on sand line to 7,856' & worked down to 8,410'. SION.
- 3/19/75 8,500' TD. 8,446' PBSD. ONSIP 0#. RU OWP and ran GR-Correlation log from 8,412'-7,500'. Jet perf, 2 HPF, 8,346'-355', 8,302'-308', 8,291'-294', 8,231'-234'. 21' - 42 holes, no press. Ran 14 jts tbg 2-1/16" OD, 10 Rd 451', 1 - Baker 5-1/2" OD Retrievmatic pkr & 251 jts tbg 2-7/8" OD N-80 Nu Lock. Set pkr @ 7,904'. Btm of tail pipe @ 8,255'. Remove BOP & RU to swab. Swab well to 5,000'. No indication of fluid or gas entry. SION. Will acidize today.
- 3/20/75 8,500' TD. 8,446' PBSD. ONSIP 0#. FL @ 4,500'. Swab well to 7,600'. Rec 18 BW. Acidize down tbg by BJ w/ 5000 gal 15% HCl w/ the following additives per 1000 gal: 3 gal C-15 inhibitor, 3 gal X-6 scale inhibitor, 2 gal J-22, 3 gal G-10. Flushed w/ 48 bbls 2% KCl wtr. Max press 5450#, min press 4200#, avg press 4800#. AIR = 11 B/M. ISIP, 3500#, 5 min SI, 3350#, 15 min SI, 3300#. Open well to pit and flowed 48 bbls flush wtr & 35 bbls gas cut acid wtr. No show of oil. Well died. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1975	A. F. E.	83204	LEASE AND WELL	Utø Tribal #1
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- 3/21/75 8,500' TD. 8,446' PBD. ONSIP 1700#. Bled off in 5 min. Flowed 8 bbls gas cut acid wtr. Swab to 7,000'. Recovered 40 BW. Swab 1 run/hr from 7,600'. Recovered 3 B/H or 24 BW. Load tbq w/ lease wtr. Remove X-mas tree & install BOP. Release pkr & POOH. SION.
- 3/22/75 8,500' TD. 8,446' PBD. RU OWP set BP in liner @ 8,210'. Stage II perf's: 8,147'-150', 8,132'-134', 8,076'-080', 8,066'-070', 8,061'-063', 8,047'-050'. Total, 36 holes. PU 1 jt 2-7/8" tbq, 5-1/2" ret pkr. RIH on 2-7/8" tbq, set pkr @ 7,804'. Rem BOP, install X-mas tree. Swab down to 7,600'. Recovered load wtr. No show of gas or oil. SION.
- 3/23/75 8,500' TD. 8,446' PBD. RU BJ, acid w/ 5000 gal 15% HCl w/ 15 gal C-15 inhibitor, 15 gal X-6 scale inhibitor, 10 gal J-22 non-emulsifier, 15 gal G-10 friction reducer. Pumped in 3 stages, separated by 350# Divert II. Flushed w/ 2200 gal 2% KCl wtr. All acid & flush heated to 120°F. AIR = 11 B/M, avg press 4500 psi, max press 5000 psi, ISIP 2900 psi, 5 min 2700 psi, 10 min 2400 psi, 15 min 2200 psi. Swab well to 6000'. Pull load from 7,600'. Fluid gas cut, 8-1/2 BO, 80 BW, in 9 hrs.
- 3/24/75 8,500' TD. 8,446' PBD. ONSIP 375#. SD for Sunday.
- 3/25/75 8,500' TD. 8,446' PBD. ONSIP 225#. Bled off press in 5 min. No flow. Swab well to 5,800'. Pull fluid from 7,600'. Recovered 46 BO & 9 BW, in 9 hrs. SION.
- 3/26/75 8,500' TD. 8,446' PBD. ONSIP 200#. Open well to TB. Flowed 7 BO & 0 BW. Ran swab to 3,000'. Swab 4 BO & 0 BW. Load tbq w/ 50 bbls of hot lease wtr. Remove X-mas tree & install BOP. Unseat pkr & POOH. Ran 1 jt 2-7/8" tbq, 1 - 4' perf sub, 1 - seat nipple, 2 jts 2-7/8" tbq, 1 - Baker 5-1/2" anchor catcher, 2-7/8" tbq. Set anchor @ 7,749' w/ 12,000# tension. Seat nipple @ 7,811'. Btm of tbq @ 7,848'. Remove BOP. Install pumping tie. SION.
- 3/27/75 8,500' TD. 8,446' PBD. Run pump & rods. PD workover rig.
- 3/28/75 8,500' TD. 8,446' PBD. Changing out engine. Should start running today.
- 3/29/75 8,500' TD. 8,446' PBD. Pumped 14 BO, in 10 hrs.
- 3/30/75 8,500' TD. 8,446' PBD. Pumped 12 BO, in 24 hrs. 12 SPM, 100".
- 3/31/75 8,500' TD. 8,446' PBD. Pumped 48 BO, in 24 hrs. 12 SPM, 100".
- 4/1/75 8,500' TD. 8,446' PBD. No report. Will carry production one day late.
- 4/2/75 8,500' TD. 8,446' PBD. Pumped 92 BO & tr of wtr in 24 hrs. 12x80 SPM.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7", "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	83204	Ute Tribal #1

4/3/75 8,500' TD. 8,446' PBD. Pumped 92 BO, in 24 hrs. 12x80 SPM.

4/4/75 8,500' TD. 8,446' PBD. Pumped 89 BO & 0 BW, in 25 hrs.
 12x80 SPM.

4/5/75 8,500' TD. 8,446' PBD. Pumped 43 BO & 0 BW, in 24 hrs.
 12x80 SPM.

4/6/75 8,500' TD. 8,446' PBD. Pumped 97 BO & 0 BW, in 24 hrs.
 12x100 SPM, changed stroke.

4/7/75 8,500' TD. 8,446' PBD. Pumped 70 BO & 0 BW, in 24 hrs.
 12x100 SPM. WO capitalized AFE 83204. Recomplete to evaluate
 deeper productive interval. Prior to WO, TD 8,500', PBD,
 8,108'. Pulled 4" liner. Washed out fill from 8,420'-8,490'.
 Circ hole clean. New PBD 8,446'. Ran 3-1/2" liner. Set btm of
 liner @ 8,478' and top of liner @ 7,844'. Circ hole. Cmtd liner
 w/ 70 sx cmt. Set pkr @ 7,750'. Squeezed top of liner w/ 35 sx.
 Circ hole clean. Jet perf'd 8,346'-55', 8,302'-08', 8,291'-94',
 8,231'-34'. Acidized w/ 5000 gal 15% HCl. Set BP in liner @ 8,210'.
 Perf'd 8,147'-50', 8,132'-34', 8,076'-80', 8,066'-70', 8,067'-63',
 8,047'-50'. Set pkr @ 7,804'. Acidized w/ 5000 gal 15% HCl. Placed
 on pump. Initial production after WO 70 BOPD, 0 BWPB, 1-3/4" pump
 144" x 100 SPM. Before HO, produced 55 BOPD, 9 BWPB. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-4S-4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' NSL & 660' EWL (NW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5819' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Clean out & Test zone 8231-8355 X

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete well to evaluate deeper prospectus productive intervals per attached.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **F. S. GODBOLD III**

TITLE **Project Engineer**

DATE **April 8, 1975**

F. S. Godbold

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah Oil & Gas Commission**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' NSL & 660' EWL (NW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

5. LEASE I-109-Ind-5351	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Ute Tribal	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Duchesne	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-4S-4W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. API NO. 43-013-20045	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5819' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED
JUL 20 1983

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE July 18, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DHJ

RYA

Wte 1-924

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 003
DATE 07/13/83

DFS: 015 07/06/83

WORKOVER

7-06-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. AC @ 7784'. SW @ 7784'. EDT @ 7814'. PMPG 24 HRS, PROD 19 BU & 40 BW, 9 X 90" SPM.

DFS: 016 07/07/83

WORKOVER

7-07-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. AC @ 7784'. SW @ 7784'. EDT @ 7814'. PMPG 24 HRS, PROD 11 BU & 40 BW. GAS TSTM ON 1/8" CHK. 9 X 90" SPM.

DFS: 019 07/10/83

WORKOVER

7-08-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. AC @ 7784'. SW @ 7784'. EDT @ 7814'. PMPG 24 HRS, PROD 14 BU & 40 BW. 9 X 90" SPM.

7-09-83 PROD 12 BU & 45 BW IN 24 HRS ON 9 X 90" SPM.

7-10-83 PMPG 24 HRS, PROD 18 BU & 40 BW, 2-1/2 MCF. GOF: 139:1.

DFS: 020 07/11/83

WORKOVER

7-11-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. AC @ 7784'. SW @ 7784'. EDT @ 7814'. PMPG 24 HRS, PROD 13 BU & 45 BW & 2 MCF. GOR=153:1. 9 X 90" SPM.

DFS: 021 07/12/83

WORKOVER

7-12-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. AC @ 7784'. SW @ 7784'. EDT @ 7814'. PMPG 24 HRS, PROD 16 BU & 40 BW & 2 MCF. GOR=125:1. 9-1/2" X 90 SPM. DROP.

FIELD DUCHESNE	LOCATION SEC 9, T4S, R4W	OPER WO
LSE/BLK UTE	COUNTY DUCHESNE STATE UT	STAT AC
WELL 1-904 REFNO DE7250	GWI 100.0000% OPERATOR GULF	
RIG TEMPLES	ST DATE 06/21/83 SUPERVIS	/

DFS: 000 06/21/83 WORKOVER

6-21-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. AC @ 7764'. SN @ 7795'. EDT @ 7827'. SITP=10PSI. MI & RU TEMPLES WELL SERVICE. UNSEAT INSERT PMP @ 7795'. SION.

DFS: 001 06/22/83 WORKOVER

6-22-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. EDT @ 7796'. SITP=10PSI. FLUSH 2-7/8" TBG & RODS W/75 BBLs HOT FSW POH W/RODS & INSERT PMP. NO TBG HEAD. NO BOP. ATT TO REL TBG ANCHOR (7764'). COULD NOT SHEAR ANCHOR PULLING 52,000# OVER ST WT. POH W/250 JTS 2-7/8", N-80, 8RD TBG, BKR AC FOR 5-1/2", 17# CSG, 1 JT 2-7/8", N-80, 8RD TBG, SN & 1 JT OF 2-7/8", 8RD TAIL PIPE. PU & RIH W/FLAT BTM MILL FOR 3-1/2", 9.3# CSG, 20 JTS 2-1/16", N-80, HYDRIL TBG (COLLAR OD 2.325"), XO & 230 JTS 2-7/8", N-80, 8RD TBG. EDT @ 7796'. TOL = 7844'. SION.

DFS: 002 06/23/83 WORKOVER

6-23-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. EDT @ 7810'. SITP=0PSI. TGD LINER TOP AT 7844'. TGD OBSTRUCTION IN 3-1/2" CSG @ 7854'. PU PWR SWIVEL & BEGAN MILLING. ST TORQUING. HANGING UP. NO SWIVEL & POH W/230 JTS 2-7/8" TBG, XO, 20 JTS 2-1/16", HYDRIL TBG & MILL. MU & RIH W/FLAT BTM MILL (2.75" OD) FOR 3-1/2", 9.3#, CS HYDRIL CSG (2.92" ID), 20 JTS 2-1/16" TBG, XO & 242 JTS 2-7/8", 8RD TBG. TGD FILL @ 8135'. BTM PERF @ 8150'. ATT TO ESTAB CIR. COULD NOT MILL PLUGGED. POH TO 7810' & FLUSH TBG W/100 BFSW. SION.

DFS: 005 06/26/83 WORKOVER

6-24-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. PKR @ 7762'. EDT @ 7794'. SITP=0PSI. RIH W/11 JTS 2-7/8" TBG TO 8130'. RU SWIVEL & BEGAN MILLING. TGD FILL AT 8135'. RETURNING SCALE & FMT. CLEANED TO 8196'. MILL PLUGGED OFF. PU 10' & CIR HOLE W/150 BFSW. REC 81 80. RO SWIVEL & POH W/240 JTS 2-7/8", N-80, 8RD TBG, XO, 20 JTS 2-1/16" CS HYDRIL TBG & FLAT BTM MILL. MU & RIH W/1 JT 2-7/8", EUE TBG, HOWCO RTTS PKR FOR 5-1/2", 17# CSG, SN (2.25" ID) & 249 JTS 2-7/8", N-80, 8RD TBG. FLUSHED TBG W/35 BBLs HOT FSW & PMP TSTD PLUG TO SN. TSTD TBG TO 5000PSI, OK. RU DECSLO WL. RIH W/OS & PULLED TSTG PLUG. SET RTTS @ 7762' W/25,000PSI COMPRESSION. TSTD ANN & PKR TO 1000PSI, OK. SION.

6-25-83 SI. MU TREATING CO.

6-26-83 SDFS.

September 15, 1966

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82601

Re: Well Nos. 1-Gulf Alkali Canyon,
Sec. 31, T. 6 S., R. 4 W.,
for the Month of August, 1966,
Ute Tribal #1,
Sec. 9, T. 4 S., R. 4 W.,
Months of June thru' August, 1966,
Ute Tribal #2,
Sec. 8, T. 4 S., R. 5 W.,
Duchesne County, Utah
Months of July and August, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

Enclosures: Forms

DFS: 006 06/27/83

WORKOVER

6-27-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. PKR @ 7752'. SN @ 7759'. EUT @ 7794'. SITP=25PSI. MTRU HOWCO. NO W2 TRUCKS. TSTD LINES TO 5500PSI. PRESS ANN TO 1000PSI. ACDZ WASATCH F/8047'-150' W/5000 GALS 15% HCL W/15 GALS HAI-75, 125# FE-2, 25 GALS HC-2 & 10 GALS TRI-S. PMPD 5000 GALS ACID W/45, 7/8", 1.1 SG RCN BALL SEALERS EVENLY DISP THRU OUT. FLUSHED TO BTM PERF W/2% KCL WTR CONT 1.5 GALS/1000 FR-20 & 2/10% TRI-S. ALL FLUIDS CONT 1000 SCF/BBL W/2 & HEATED TO 125 DEG F CAUGHT PRESS AFTER PMPG 3 BA. INCR TO 5000PSI @ 4-1/2 BPM. BRK TO 4500PSI @ 4 BPM. AVG=4300PSI @ 3-1/2 BPM. MAX=5000PSI @ 4-1/2 BPM. GO DIVERSION THRU OUT. ISIP=4600PSI, 5 MINS=4250PSI, 10 MINS=4100PSI, 15 MINS=3800PSI. 169 BLW & ACID TO REC. FLWD WELL BK 1-1/2 HRS. REC 0 BO & 63 BLW. RU & SWB. MADE 12 CONSECUTIVE RUNS. CHNGD CUPS ON RUNS 1 & 7. MADE 12 RUNS. FL F/2400'-7400'. PULLED F/4200'-7700'. TOTAL SWBD 1 BO & 45 BLW. TOTAL REC 1 BO & 106 BLW. TOTAL TO REC = 61 BLW. PH LST RUN 5. SIGN.

DFS: 007 06/28/83

WORKOVER

6-28-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. PKR @ 7752'. SN @ 7759'. EUT @ 7794'. SITP=400PSI. BLED WELL DN. REC GAS ONLY. RU & SWB WELL. CHNGD CUPS ON RUNS 1, 5, 11, 16 & 23. MADE 24 RUNS. FL F/4000'-7500'. PULLED F/6000'-7700'. TOTAL SWBD = 12 BO & 48 BLW. TOTAL REC TO DATE = 13 BO & 156 BLW. 13 BLWTR. PH ON LAST RUN = 5. SIGN.

DFS: 008 06/29/83

WORKOVER

6-29-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. PKR @ 7784'. SN @ 7784'. EUT @ 7814'. SITP=200PSI. BLED WELL DN IN 5 MINS. SWBD WELL IN 6 RUNS AT 20 MIN INTERVALS. FL F/4000'-6800'. PULLED F/6000'-7700'. WELL GASSING ON ALL RUNS. TOTAL SWBD = 6 BO & 19 BW TOTAL LOAD REC. EQUALIZED & REL RTIS PKR. PUH W/249 JIS 2-7/8", N-80, BRD TBG, SN, PKR & 1 JT 2-7/8" TP. NG. & RTH W/2-7/8" PINNED COLLAR, 1 JT 2-7/8 N-80, BRD TBG, AC, SN & 251 JIS 2-7/8" TBG. SET ANCHOR @ 7784' W/13, K# TENSION. NO BOP. NO TBG HEAD. SIGN.

DFS: 013 07/04/83

WORKOVER

6-30-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. PKR @ 7784'. SN @ 7784'. EUT @ 7814'. SITP=150PSI. RTH W/1-1/2" PMP & RUDS. SEATED PMP & TSTD TO 1000PSI (OK). SPACED OUT & RE-TSTD. HUNG OFF & STRTD UNIT. PMPG @ 9 SPM WITH A 90" STROKE. WILL REPORT PROD ONE DAY LATE.
7-01-83 PMPD 5 BO & 60 BW IN 16 HRS ON 8-1/2" X 90 SPM.
7-02-83 PMPD 0 BO & 100 BW IN 24 HRS ON 8-1/2" X 90 SPM.
7-03-83 PMPD 0 BO & 150 BW IN 24 HRS ON 8-1/2" X 90 SPM.
7-04-83 PMPD 0 BO & 100 BW IN 24 HRS ON 8-1/2" X 90 SPM.

DFS: 014 07/05/83

WORKOVER

7-05-83 RECONDITION. API #43-013-20045. PBTD @ 8210'. PERFS/FMT 8047'-150'. PKR @ 7784'. SN @ 7784'. EUT @ 7814'. PMPG 24 HRS, PROD 8 BO & 60 BW, 9 X90" SPM.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
092214
1987
*REVISED COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Change of Operator		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT ASSIGNMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FWL, NW/SW		8. FARM OR LEASE NAME Ute Tribal
10. PERMIT NO. 43-013-20045	11. ELEVATIONS (show whether of, to, or, etc.) 5819' GL, 5834' KB	9. WELL NO. No. 1
12. COUNTY OR PARISH, STATE Duchesne Utah		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., N., OR S.E., AND SUBST OR ADA Sec. 9, T4S-R4W

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

* Effective September, 1987, Chevron U.S.A., Inc. designated Coors Energy Company as operator of the following lands which includes the above named well:

T4S-R4W, U.S.M.
Section 9: SW/4

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 9/16/87
R. L. MARTIN

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1980' FSL, 660' FWL, NW/SW

14. PERMIT NO.
43-013-20045

15. ELEVATIONS (Show whether of FT. OR. etc.)
5819' GL, 5834' KB

5. LEASE DESIGNATION AND SERIAL NO
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe 111803

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T4S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

NOV 16 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/7/87 MIRU B&B Well Service to test casing and re-perf the Wasatch Formation, acidize and put well back on production.

10/8 to 10/9/87 Tallied tubing out of hole. MIRU Pomrenke Wireline, found PBSD at 8140'. Re-perf'd Wasatch interval from 8132-34', 8076-80' (twice), 8066-70', 8061-63', 8047-50' for 36 additional holes, 72 holes total.

10/10 to 10/13/87 RIH w/tubing, RU BJ Hughes, acidized Wasatch from 8150-8047' w/2500 gals HCL acid w/clasta, iron seq. agent and non-emulsifier, dropped in 35 7/8" RCN 1.1 spec. grav. ball sealers.

10/14 to 10/15/87 Swabbed well in.

10/16/87 RIH w/2-1/2" x 1-1/4" x 20' x 22-1/2' new Rocky Mtn. top hold down pump w/fiber cups. Started pumping again at 1:00PM 10/16/87.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 11-10-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

12

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Shut in

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980'FSL, 660'FWL, NW/SW

14. API NUMBER
43-013-20045

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
5819'GL, 5834'KB

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 9, T4S-R4W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

RECEIVED
APR 10 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut in Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is temporarily shut in, it is a low producer and uneconomical to maintain at this time.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Campbell TITLE Director, Energy Operations DATE 4-5-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. I-109-IND-5351
		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute Tribe
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME -----
2. NAME OF OPERATOR Coors Energy Company		8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		9. WELL NO. No. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.) At surface 1980' FSL, 660' FWL, NW/SW At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT Duchesne
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T4S-R4W
14. API NO. 43-013-20045	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5819' GL, 5834' KB	12. COUNTY Duchesne
		13. STATE Utah

RECEIVED

APR 26 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) _____	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Progress Report</u> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

4/6/89 MIRU B&B Well Service to complete a new zone:

4/7 to
4/12/89 Logged well, POOH w/tubing preparing to recompletion work.

4/13/89 Perf'd at 2 SPF w/4" casing gun w/23 gram charges from 6511-6517', 6038-6046', 6001-6010'. Swabbed well in. Broke

4/14/89 down above zone as follows: MIRU Western, broke down perfs w/155 bbls of prod. water w/additives and 75 7/8" 1.3 spec. gravity ball sealers, good ball action.

4/15 to
present: Swabbing well back.

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>D.S. Sprague</u> <small>(This space for Federal or State office use)</small>	TITLE <u>Manager, Engineering Services</u>	DATE <u>4-21-89</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY: _____	TITLE _____	DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

12

3. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME
Ute Tribal

8. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T4S-R4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

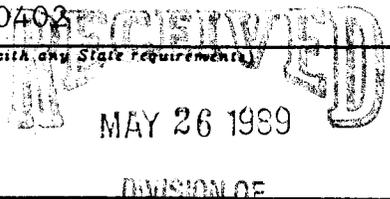
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
At surface 1980' FSL, 660' FWL, NW/SW
At top prod. interval reported below same
At total depth same



14. API NO. 43-013-20045 DATE ISSUED 3/9/86

12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 4/2/66 16. DATE T.D. REACHED 1966 17. DATE COMPL. (Ready to prod.) 4/20/89 (Plug & Abd.) 18. ELEVATIONS (DF, BEB, RT, GR, ETC.) 5819' GL, 5834' KB 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 8500' 21. PLUS BACK T.D., MD & TVD 8140' 22. IF MULTIPLE COMPL. HOW MANY ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-8500' CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Green River: 6001-8134'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN None

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
On original well Completion Report					
16"		106'		200 SKS.	
10-3/4"		796'		450 SKS.	
5-1/2"		8029'		175 SKS.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7740'	

31. PERFORATION RECORD (Interval, size and number)
6511-6517', 6038-6046', 6001-6010'
4" gun, 23 gram charges
2 SPF, totaling 46 holes

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6001-6517'	155 BW, 75 BS

33. PRODUCTION

DATE FIRST PRODUCTION Shut in PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut in -W0 eval.

WELL STATUS (Producing or shut-in) Shut in -W0 eval.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
None as yet							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None

TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.S. Sprague TITLE Manager, Engineering DATE 5-23-89

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Shut in		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
2. NAME OF OPERATOR Coors Energy Company		7. UNIT AGREEMENT NAME ----
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980'FSL, 660'FWL, NW/SW		9. WELL NO. No 1
14. API NUMBER 43-013-20045		10. FIELD AND POOL, OR WILDCAT Duchesne
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5819'GL, 5834'KB		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 9, T4S-R4W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Shut In Report</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well is temporarily shut in, it is a low producer and uneconomical to maintain at this time.

OIL AND GAS	
1- TAS	<input checked="" type="checkbox"/>
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED: Larry Campbell, KR TITLE Director, Energy Operations DATE 12/21/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. T-109-IND-5351	
		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute Tribe	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Shut in		7. UNIT AGREEMENT NAME -----	
2. NAME OF OPERATOR Coors Energy Company		8. FARM OR LEASE NAME Ute Tribal	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		9. WELL NO. No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FWL, NW/SW At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT -Duchesne	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T4S-R4W	
14. API NO. 43-013-20045 <i>sw</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5819' GL, 5834' KB	12. COUNTY Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut in Report</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START _____ DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The Ute Tribal No. 1 was shut in 1/25/87 due to low production, it is uneconomical to produce at this time and is under evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED *D.S. Spzague* TITLE Manager/Eng/Operations DATE 12/18/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial Number

I-109-IND-5351

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

9. Well Name and Number

Ute Tribal #1(9)

10. API Well Number

43-013-20045

11. Field and Pool, or Wildcat

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas Well Other (specify) Well shut in

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number
(303)278-7030

5. Location of Well

Footage : 1980'FSL, 660'FWL, NW/SW

QQ, Sec. T., R., M. : T4S-R4W, Section 9

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 1991-1992

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Tribal #1(9) has been shut in since January of 1989 as it is uneconomical to produce. This well is presently being considered for a workover and/or P&A.



FEB 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

D.S. Sprague / KR
D.S. Sprague

(State Use Only)

Manager -

Title Engineering/Operations 2/7/92



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090
Report Period (Month/Year) 7 / 92
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #1							
✓ 4301320045	05595 04S 04W 9		GRRV		I-107-IND-5351		
UTE TRIBAL 4-18D					"		
4301330838	08413 04S 04W 18		WSTC				
DUCHESNE UTE TRIBAL #3					"		
✓ 4301315319	09251 04S 04W 16		GRRV				
DUCHESNE UTE TRIBAL #5					"		
✓ 4301315322	09252 04S 04W 16		GRRV				
DUCHESNE UTE TRIBAL #6					"		
✓ 4301315323	09253 04S 04W 17		GRRV				
DUCHESNE UTE TRIBAL #7					"		
✓ 4301315324	09254 04S 04W 17		GRRV				
DUCHESNE UTE TRIBAL #8					"		
✓ 4301330028	09255 04S 04W 16		GRRV				
UTE TRIBAL 4-4							
✓ 4301330848	09375 05S 03W 4		GRRV		14-20-H62-3503		
UTE TRIBAL 3-4					"		
✓ 4301330878	09375 05S 03W 4		GRRV				
UTE TRIBAL #6-4					"		
✓ 4301331100	09375 05S 03W 4		GRRV				
UTE TRIBAL 2-20							
✓ 4301330882	09377 05S 03W 20		GRRV		14-20-H62-3515		
UTE TRIBAL #3-20					"		
✓ 4301331175	09377 05S 03W 20		GRRV				
UTE TRIBAL 1-10							
✓ 4301330805	09378 05S 03W 10		GRRV		14-20-H62-3509		
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

Page 2
Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

RECEIVED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

Page 3
Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

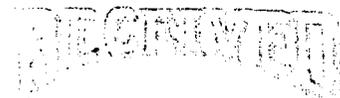
Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr



SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

RECEIVED

SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

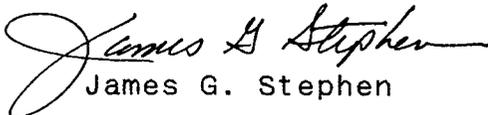
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LOR/CYR	✓
2- DTS/ST-LOR	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: # 163850. *EA 8-24-92*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
6. Cardex file has been updated for each well listed above. *(12-3-92)*
7. Well file labels have been updated for each well listed above. *(11-25-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
 DTS 12-7-92
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."
 9/21/25 Operator changed per admin.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number: P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well
Footage: 1980'FSL & 660'FWL
CO. Sec., T., R., M.: NW SW 9 -T4S-R4W U.S.M.

5. Lease Designation and Serial Number:
1-109-IND-5351

6. If Indian, Alaska or Trust Name:
Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:
Ute Tribal #1

9. API Well Number:
43-013 -20045

10. Field and Pool, or Wagon:
Duchesne Field
Green River Pool

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date ~~WORKWELL~~ 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

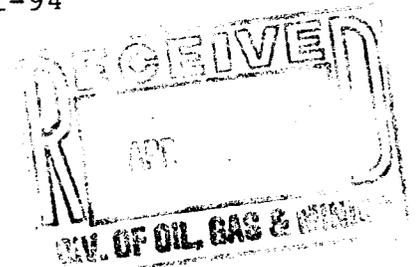
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. PETROGLYPH OPERATING COMPANY, INC.

Name & Signature: [Signature]

Title: President

Date: 2.25.94

R. A. CHRISTENSEN

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such processes.

5. Lease Description and Serial Number:

1-109-IND-5351

6. If Indian, Address or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal #1

9. API Well Number:

43-013 -20045

10. Field and Pool or Wagon:

Duchesne Field
Green River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number:

P.O.Box 397, Kimball, NE 69145 308-235-4871

4. Location of Well

Footage: 1980'FSL & 660'FWL

CO. Sec., T., R., M.: NW SW 9 -T4S-R4W U.S.M.

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

of change.

Approximate date ~~WORKING~~ 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

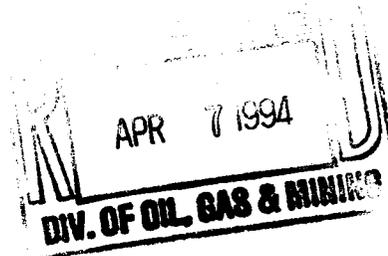
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)

change of operator from Evertson Oil Copmany, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



12.

EVERTSON OIL COMPANY, INC.

[Signature]

Title: V. President

Date: 2-25-94

Name & Signature:

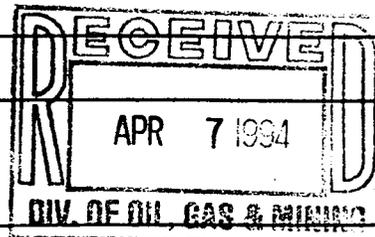
Bruce F. Evertson

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL
LEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.ADDRESS: P.O. Box 1807, Hutchinson, KS 67504-1807

as his agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94BY: (Name) ROBERT C. MURDOCK(Signature) *Robert C. Murdock*(Title) PRESIDENT OF PETROGLYPH ENERGY, INC.(Phone) 316-665-8500

PETROGLYPH GAS PARTNERS, L.P.
OF: (Company) BY PETROGLYPH ENERGY, INC.,
GENERAL PARTNER

(Address) P. O. BOX 1807Hutchinson, KS 67504-1807

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

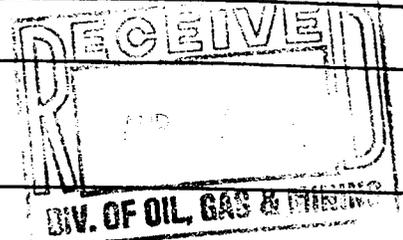
LEASE NAME: UTE TRIBAL

LEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807



as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) *K Miller*

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 8 9 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Metagraph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
420-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
420-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
420-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
420-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
420-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
420-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
420-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
420-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NENE NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNE SWNE SENE
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENE NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

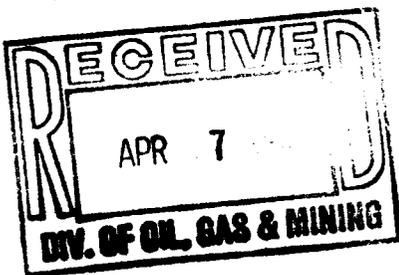
(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
18	✓Ute Tribal 4-18D	NWNW	



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC., OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals and PLANET INDEMNITY COMPANY of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto the United States of America in the sum of seventy-five thousand dollars (\$75,000), lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves and each of us, our and each of our heirs, successors, executors, administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee have heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals and surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other covenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda L. Thode*)

P. O. _____)

By: *[Signature]*)

P. O. _____)

By: *Nancy Gray*)

8 Greenway Plaza Suite 400)
P. O. Houston, TX 77046)

By: *Sue Haas*)

8 Greenway Plaza, Suite 400)
P. O. Houston, TX 77046)

[Signature])

475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

Janet K. Spicht)

475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

* Two witnesses to all signatures

APPROVED:

PETROGLYPH GAS PARTNERS, L. P.
BY: PETROGLYPH ENERGY, INC.,
General Partner
as to *Robert C. Murdock*)
ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY
as to *Mildred L. Massey* (SEAL)
Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.
as to *Kyle H. Miller* (SEAL)
KYLE H. MILLER, President

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____ 19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



George J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994

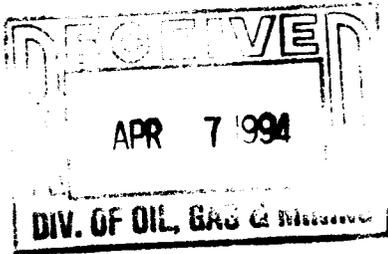


Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda G. Thode*)

P. O. _____)

By: *A. K. Smith*)

P. O. _____)

By: *Nancy Cruz*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *Sue Davis*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

Mildred L. Massey)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

Janet K. Speck)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

APPROVED:

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen*)
R. A. CHRISTENSEN, President)



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey* [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to *Ky [Signature]* [SEAL]

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____, 19__

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS***** and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Mangle J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

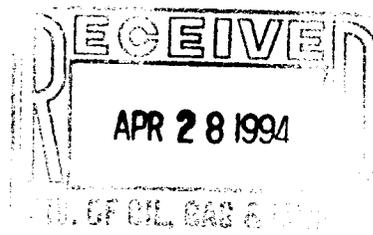
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis".

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

FEB 18 1994

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30221</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-30912 / Dr. L.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- 30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(wid?)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(wid?) H. C. H. Comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(wid?)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (DEL)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LEC / GIL
2- LWP 7-PL
3- DTB / B-SJ
4- VLC 9-FILE
5- RJP
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
phone (316)	<u>665-8500</u>	phone (308)	<u>235-4871</u>
account no.	<u>N3800</u>	account no.	<u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-20045</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 2-24-94) (Rec'd 4-7-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-18-94) (Rec'd 4-7-94)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #C0180242. *(L.H. 2-18-94)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-8-94)*
- Sup 6. Cardex file has been updated for each well listed above. *7-11-94*
- Sup 7. Well file labels have been updated for each well listed above. *7-11-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-6-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTIS
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Bhm/Kernal Apr. 6-30-94.

*(1 st lease well handled separately)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
Ute 1-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ute Tribal #1-9D4

9. API NUMBER:
4301320045

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Petroglyph Operating

3. ADDRESS OF OPERATOR: P.O. Box 7608 CITY Boise STATE ID ZIP 83707 PHONE NUMBER: (208) 685-7600

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL & 660' FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/4SW 94S 4W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please attached sheet for information.

Note: Town records indicate this is the Ute #1. The Ute #1 is P & A'd.

RECEIVED

FEB 27 2003

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR
Date: 1-13-04
Initials: CHO

NAME (PLEASE PRINT) Matt Corson TITLE Petroleum Engineer
SIGNATURE Matt Corson DATE 2/25/03

(This space for State use only)
The well has been nonactive or nonproductive for 11 years 9 months. In accordance with R649-3-36, integrity and good cause have been shown for an extension of shut-in time until January 31, 2005, at which time the operator may apply for an extension. The operator should continue with proposed monitoring schedule - Fluid Level and Pressure measurements every 6 months.

Federal Approval of This Action is Necessary

ACCEPTED BY [Signature] January 9, 2004
UTAH Division of Oil, Gas & Mining

Well Name and Number: Ute Tribal #1-9D4

1. Reason well is inactive

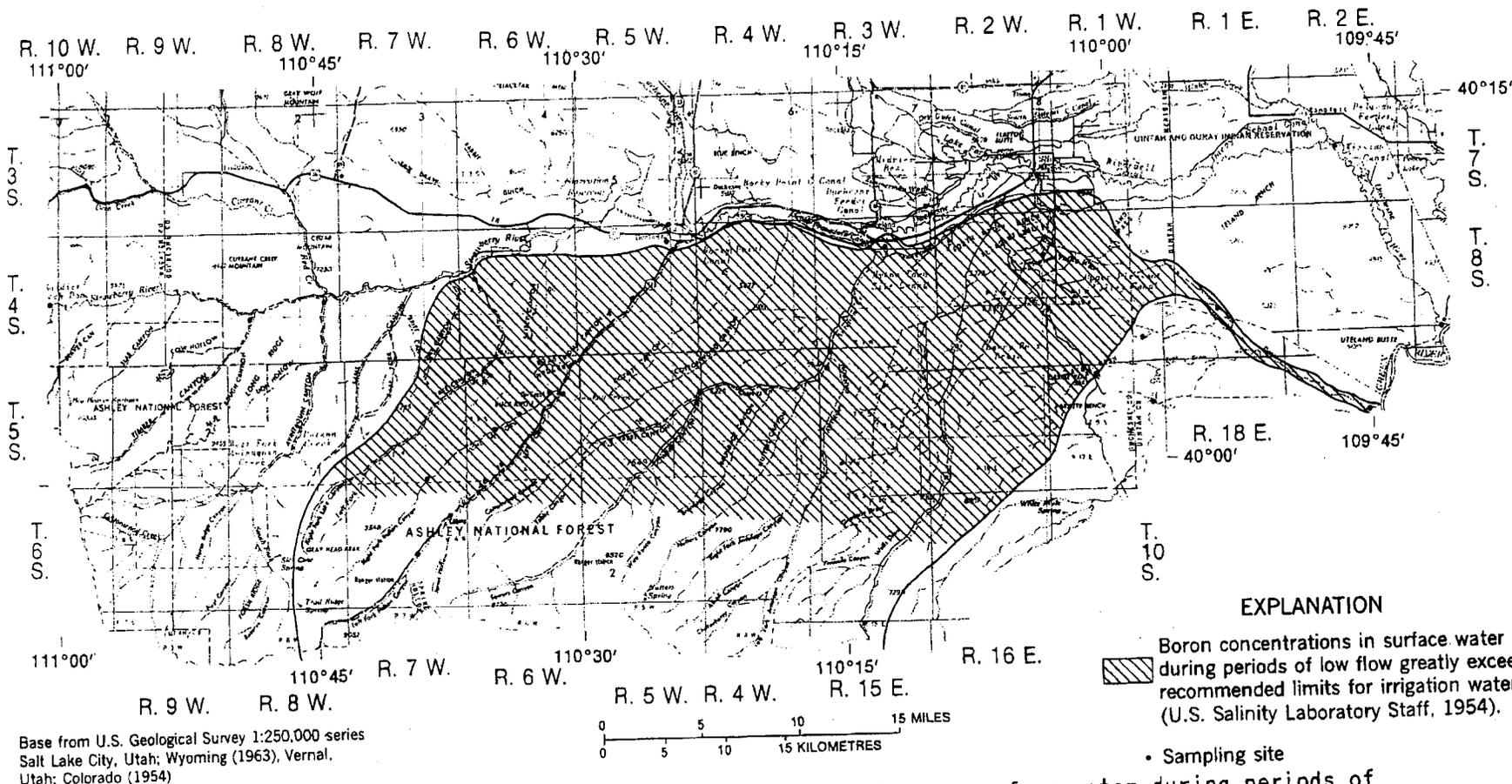
This well is currently inactive due to the current open interval being uneconomic to produce. This well has been drilled through the Green River sands and can be completed in the Green River sands and be utilized as either a producer or injector in a waterflood. We are currently waterflooding the Green River sands in Antelope Creek and are still in a development mode in Antelope Creek. Green River waterfloods are marginally economic; however, the economics are unfavorable should one have to plug an existing well only to turn around and drill another well in its place. These additional costs will prohibit the exploitation of Tribal minerals that have been shown to be profitable in analog fields (Antelope Creek and Monument Butte). Our best estimate for length of TA status would be 7 to 10 years.

2. OGCGR R649-3-15 Compliance

Petroglyph Operating Co. Inc continually strives to maintain all its locations according to OGCGR R649-3-15. We continually monitor all locations and perform necessary work as required by OGCGR R649-3-15. We will re-inspect this well location and make any necessary changes to place this location in compliance with OGCGR R649-3-15 should changes be necessary.

3. Approval Extension Request

Petroglyph Operating Co. Inc requests approval of this well for TA status until we can begin development of a Green River waterflood in the Duchesne Field. Please see item 1 above for reason shut in and expected length of time well is expected to be shut in. The current fluid level of this well is at 79 ft from surface with 130 psi on the casing. According the USGS map included with this package, boron concentrations in surface water during low flows greatly exceed recommended limits for irrigation water. The sampling points for this study included springs, which at one time was subsurface water. The other only data point for water quality again was obtained from the USGS. This data is titled Water Quality Samples from Duchesne Field from USGS Database. These samples indicate a high dissolved Chlorides levels.



Base from U.S. Geological Survey 1:250,000 series
 Salt Lake City, Utah; Wyoming (1963), Vernal,
 Utah; Colorado (1954)

Figure 6.—Map showing area where boron concentrations in the surface water during periods of low flow greatly exceed recommended limits for irrigation water.

Duchess Field Location

Water Quality Samples from Duchesne Field from USGS Database

USGS 400808110212501 U(C- 4- 4)17aca- 1

Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	400808110212501	U(C- 4- 4)17aca	40.13551444	-110.357655	NAD83	NESWNES17 T04S R04W U	3582

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	SPECIFIC CONDUCTANCE (US/CM)	PH WATER WHOLE FIELD (STANDARD UNITS)	CARBON DIOXIDE DISSOLVED (MG/L AS CO2)	ANC WATER UNFLTRD FET FIELD MG/L AS CACO3	ANC WATER UNFLTRD FET FIELD MG/L AS HCO3	ANC UNFLTRD CARB FET FIELD MG/L AS CO3
6/7/1962 0:00	6	9801-28	44600-95	-400	8.2	16700-410	4760-440	7680-445

CALCIUM DISSOLVED (MG/L AS CA)	SODIUM+ POTASSIUM DISSOLVED (MG/L AS NA)	CHLORIDE, DISSOLVED (MG/L AS CL)	SULFATE DISSOLVED (MG/L AS SO4)	SOLIDS, SUM OF CONSTITUENTS, DISSOLVED (MG/L)	DEPTH OF WELL, TOTAL (FEET)	DEPTH TO TOP OF SAMPLE INTERVAL (FT)	DEPTH TO BOTTOM OF SAMPLE INTERVAL (FT)
-915	-933	-940	-945	-70301	-72008	-72015	-72016
37	16000	12600	228	38800	3582	2440	3580

USGS 400806110212801 U(C- 4- 4)17acb- 1

Agency	Site Number	Site Name	Dec. Lat.	Dec. Lon	Dec. lat/long datum	Land net	Well depth
USGS	400806110212801	U(C- 4- 4)17acb	40.13495889	-110.358488	NAD83	NWSWNES17 T04S R04W U	715

SAMPLE DATETIME	MEDIUM CODE	AGENCY ANALYZING SAMPLE (CODE NUMBER)	FLOW RATE (G/M)	CHLORIDE, DISSOLVED (MG/L AS CL)	DEPTH OF WELL, TOTAL (FEET)
1/12/1951 0:00	6	9801-28	E 18.0	15000-940	715-72008



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

February 25, 2003

State Of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter Sundry Notices addressing all wells listed in the letter from the Department of Oil, Gas and Mining dated January 30, 2003. Each sundry has a separate attachment that explicitly addresses the 3 main points on the second page of the aforementioned letter. Should these Sundry Notices and their attachments not be detailed enough, please let me know so we can work out exactly what the requirements are.

The oil potential in the Duchesne Field, more specifically the Green River sands, is proven by successful waterflood operations in Antelope Creek and Monument Butte and we want to preserve all existing wellbores for secondary recovery operations in the Duchesne Field. Therefore, we want to be a cooperative partner in all processes that we impact be it current surface owners, Tribal mineral owners, or regulatory agencies to preserve the value of the recoverable oil still in place.

Thank you for your help on this issue and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
Petroleum Engineer

RECEIVED

FEB 27 2003

DIVISION OF OIL & MINING



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

March 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

Please find enclosed with this letter additional information requested per our conversation. This material is in reference to the letter from the Department of Oil, Gas, and Mining dated January 30, 2003.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

Attachments

Attachment A: Wellbore Diagrams -- Ute Tribal 8, Ute Tribal 5, Ute Tribal 6, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, Ute Tribal 6-16D, Ute Tribal 4-17D, Ute Tribal 1-9D4

Attachment B: Discussion of Casing Integrity

Attachment C: Green River Reservoir Discussion

RECEIVED

MAR 10 2003

DEPT. OF OIL, GAS & MINING

Attachment A: Wellbore Diagrams

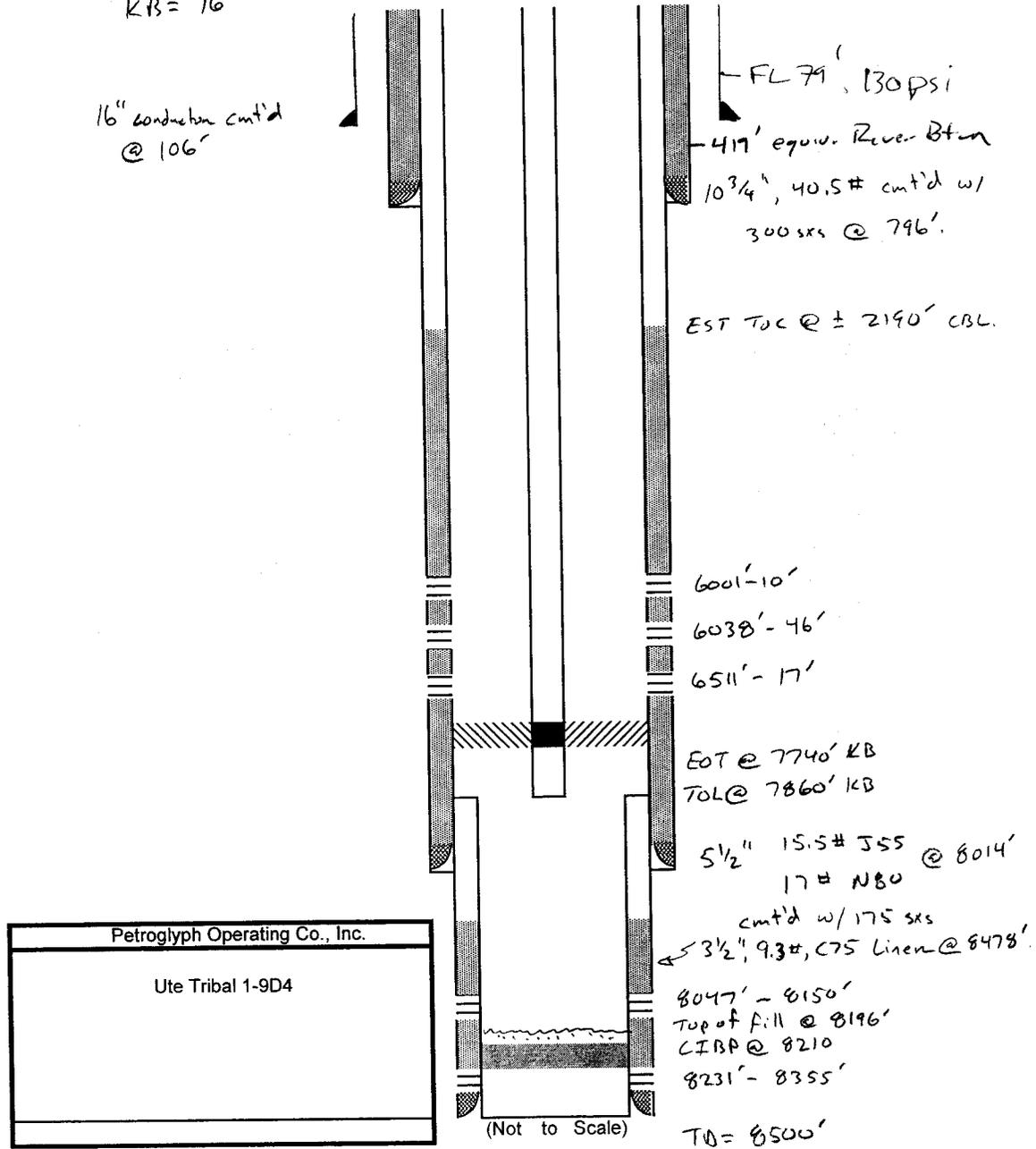
Ute Tribal 1-9D4: WB Diagram

2

5819' GL

KB = 16'

16" conductor cmt'd @ 106'



Attachment B: Discussion of Casing Integrity

Fluid level shots performed on the wells in question indicate that no well has fluid to surface. Without knowing for sure but with a high probability, any shallow water zone would be under normal hydrostatic pressure. If this is the case and there was a casing leak across a water zone, one would expect to have liquid at surface. This was not the case when shooting the fluid levels. This hypothesis applies to low casing pressure wells – Ute Tribal 8 (12 psi), Ute Tribal 6 (5 psi), Ute Tribal 6-16D (1 psi), and Ute Tribal 4-17D (4 psi). The fluid level in these wells is 233', 321', 1531', and 2403'; respectively. Clearly, there can be no holes in this casing across water zones because there is no liquid at surface.

The remaining wells, Ute Tribal #5, Ute Tribal 2-18D, Ute Tribal 1-20D, Ute Tribal 2-8D, and Ute Tribal 1-9D4, all have greater than 100 psi on the casing. This presence of higher casing pressure is demonstrating the casing integrity. The fact the well can maintain the high casing pressure is analogous to a casing integrity test with a plug and packer and testing it with hydraulic pressure as opposed to gas pressure (as currently being done with the casing pressure).

Attachment C: Green River Reservoir Discussion

The Green River reservoir typically has primary recoveries of less than 5%. The Green River reservoir in the Duchesne Field is no different. However, it has been successfully proven that additional recovery of reserves can be obtained through implementation of waterflooding. The initial study to document this can be referenced in DOE study, DOE/BC/14958-15 (DE96001264), titled – Green River Formation Water Flood Demonstration Project. This study was released in November 1996. The DOE study indicated up to an additional 15% of the original oil in place could be recovered from waterflooding the Green River. For the Green River sands, the secondary recovery is greater than primary and clearly demonstrates the need to maintain any and wells in the Duchesne Field.

Since the release of the DOE study, there have been hundreds of wells drilled in Monument Butte Field and Antelope Creek Field with the objective of placing these wells under waterflood. Wells are still being drilled in both of these fields to continue development of the waterflood.

The Duchesne Field Green River sands are very similar to the Green River sands found in the Monument Butte and Antelope Creek. Because the similarity of the sands in the Duchesne field are so close to those in the other two fields, there is a high probability implementation of a waterflood in the Duchesne Field would be successful technically and economically.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor

Kathleen Clarke
 Executive Director

Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

June 30, 2003

Petroglyph Operating Co.
 ATTN: Matt Corser
 P. O. Box 607
 Roosevelt, Utah 84066

BY CERTIFIED MAIL NO.:

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your requests for extended SI/TA and we feel that more information is necessary in order to determine mechanical integrity according to R649-3-36-2. Following is a list of the wells in question; the reasons for concern and a recommendation that may help show integrity:

API #	Well Name	Recommendations	Reasons
4301330028	Ute Tribal # 8	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301315323	Ute Tribal # 6	Pressure Test	Contamination possible w/pressure Pressure @ TOC significant
4301331239	Ute Tribal 1-20D	Casing/Casing annuli pressure to ensure integrity	FL below TOC, uncemented annular, freshwater possible contamination from gas
4301331212	Ute Tribal 2-18D	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular
4301315322	Ute Tribal # 5D	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular, freshwater contamination possible from gas/fluid
4301331199	Ute Tribal # 2-8D	Casing/Casing annuli pressure to ensure integrity	High pressure, great uncemented annular
4301331204	Ute Tribal 6-16D	Monitor FL and Pressures	FL @ TOC, no pressure to sustain flow into fm
4301331201	Ute Tribal 4-17D	Monitor FL and Pressures	FL below TOC, no pressure to sustain flow into fm
4301320045	Ute Tribal #1-9D4	Casing/Casing annuli pressure to ensure integrity	FL above TOC, pressure, uncemented annular

Please look over the comments and respond within 30 days of this notice with more information, a plan of action or a different method of ascertaining mechanical integrity. As discussed on the phone, a production log along with fluid level/pressure monitoring may be an acceptable alternative. Please feel free to contact me with any questions or to discuss alternatives at (801) 538-5281. Thank you for your attention in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet". The signature is stylized and cursive.

Dustin K. Doucet
Petroleum Engineer

CC: John Beza
CC: Mike Hebertson



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

July 3, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Reply to DOGM Letter Dated June 30, 2003 Regarding Duchesne Field SI & TA Wells

Mr. Doucet:

Petroglyph Operating Co Inc (POCI) would like to propose a 2 prong strategy to insure adequate integrity of the casing. This program will utilize production logs and fluid level monitoring.

Production Logging

A production log consisting of a temperature and tracer tool be run from 500' below TOC to surface. Tracer shots will be placed every 500' to 750' in order to verify and quantify any subsequent flow either into or out of casing. Tracer shots will only utilized when there is sufficient liquid in the casing to support use of this tool. The temperature log will be run from 500' below TOC to surface. The temperature log will provide qualitative indications of casing integrity for those areas where the tracer log cannot be run due to no liquid being present. POCI requests each subject well have a production log run once every 3 years.

Fluid Level Monitoring

Acoustic fluid level measurements will be performed once every 6 months to insure the fluid level is remaining static. For wells with casing integrity (proven by the production log), one would expect no movement in the fluid level. If there is movement in the fluid level (greater than that due to noise in the measurement), a production log can be run to determine if there is either inflow or outflow of the casing.

POCI will keep all records in their office and can be reviewed at any time by the appropriate officials. If DOGM would like copies, please let me know so we can send the requested material for your review.

POCI will not begin any operations on these wells until DOGM has accepted this proposed program. POCI respectfully requests a letter from DOGM stating the acceptance of this monitoring program including the types of tools and frequencies of each to be performed.

Regards,

Matt Corser
District Engineer

RECEIVED

JUL 07 2003

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 1, 2003

Petroglyph Operating Co.
ATTN: Matt Corser
P. O. Box 607
Roosevelt, Utah 84066

Re: Reply to Petroglyph Letter Dated July 3, 2003 Regarding Duchesne Shut-in and Temporarily Abandoned Wells

Dear Matt:

The Utah Division of Oil, Gas and Mining (the "Division") has reviewed your proposed testing and monitoring schedule (the "Plan") submitted by letter dated July 3, 2003. I am enclosing your letter for reference purposes. The Division feels this Plan should adequately address concerns over mechanical integrity according to R649-3-36-2 and accepts this Plan as submitted.

Please submit the results of your testing once completed attached to Form 9 Sundry Notices. The Division will then evaluate the data before approving any wells for extended SI/TA. Should the initial evaluation (production logging) and continued monitoring (acoustic fluid level measurements every 6 months) show mechanical integrity, approval for extended SI/TA may be granted on a yearly basis for up to three years.

Please respond within 30 days of this letter and inform the Division of your timeframe for completing the initial testing. If you have any questions or concerns regarding this matter, don't hesitate calling me at 801-538-5281. Thanks.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin K. Doucet".

Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, Associate Director, DOGM
Michael Hebertson, Hearings and Enforcements Manager, DOGM

Enclosure



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

August 7, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Mr. Doucet:

This letter is in response to your correspondence concerning testing idle wells in the Duchesne Field located in Duchesne County. Petroglyph Operating Co Inc (POCI) plans to move forward on testing these wells as soon as services can be rendered by our normal vendors. We believe all wells could be tested in a 2 month period should demand for production logging not drastically increase in the Uintah Basin.

Therefore, POCI's goal is to have all wells tested within a 2 month period. Please inform us whether you would like to have results as wells are completed or would you rather wait until all wells are complete and then have all the results sent to you at one time.

Thank you for help and if I can be of further assistance, please contact me at 435-722-2531.

Regards,

Matt Corser
District Engineer

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

From: Dustin Doucet
To: mcorser@petroglyphenergy.com
Date: 8/14/03 9:13AM
Subject: Duchesne Field Idle Wells Tests

Matt,

I received your letter dated August 7, 2003 and have no problems with the time line. As far as sending the info in, I guess sending it in as soon as it becomes available would be preferable. If you would like me to put this response in letter form or have any other questions or concerns, let me know. Thanks.

Dustin Doucet
Petroleum Engineer
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114
Phone: 801.538.5281
Fax: 801.359.3940



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

September 19, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
SEP 22 2003
DIV. OF OIL, GAS & MINING

Re: Monitoring of Fluid Levels in TA Wells in the Duchesne Field, Duchesne County, Utah

Mr. Doucet:

Petroglyph Operating Co Inc (POCI) has completed the first phase of our monitoring effort for the wells that we are seeking TA status. The attachments included with this letter are the individual fluid levels for each well. We are now going to start the second phase which consists of running the production logs to insure there is no flow out or into the wellbore.

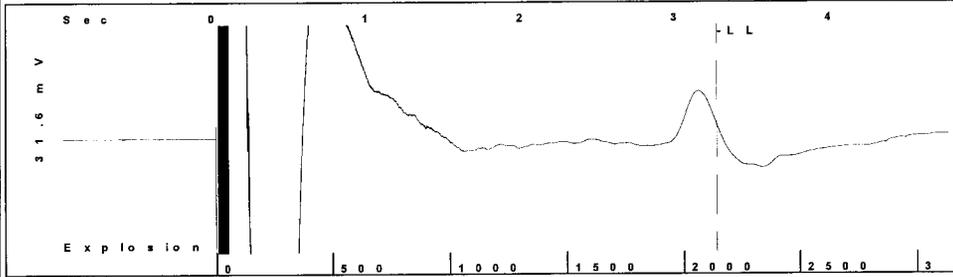
If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser
District Engineer

Attachments

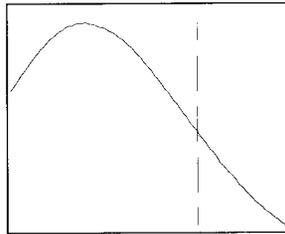
Group: DUCHESNE 4 Well: 1-9D4 (acquired on: 09/17/03 13:59:14)



Time 3.248 sec
 Joints 67.624 Jts
 Depth 2143.68 ft

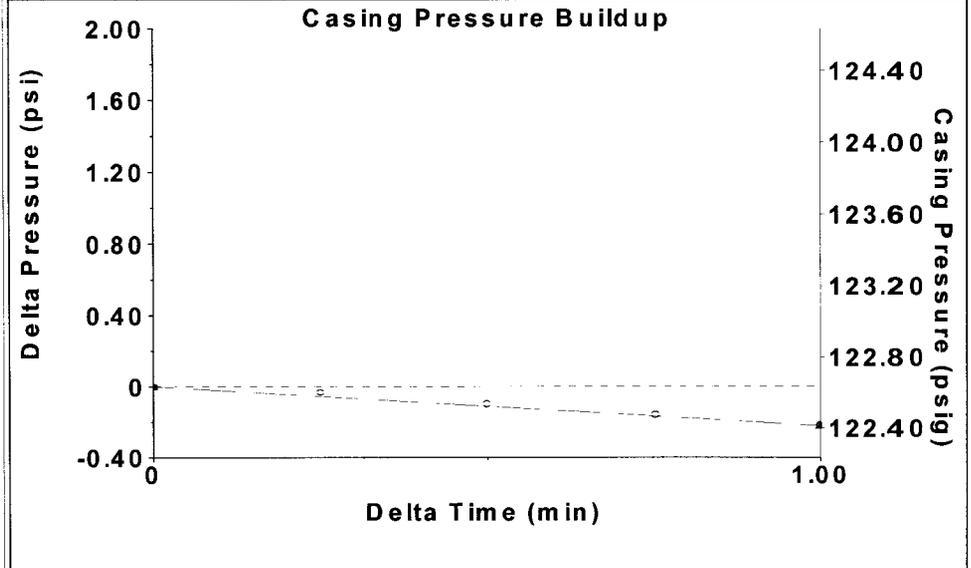
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1320 ft/s



Analysis Method: Acoustic Velocity

Group: DUCHESNE 4 Well: 1-9D4 (acquired on: 09/17/03 13:59:14)



Change in Pressure -0.22 psi PT 4017
 Change in Time 1.00 min Range 0 - 300 psi

Group: DUCHESNE 4 Well: 1-9D4 (acquired on: 09/17/03 13:59:14)

Production Current	Potential	Casing Pressure	Static
Oil 1	- * - BBL/D	122.6 psi (g)	
Water 1	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Gas 1	- * - Mscf/D	-0.2 psi	MD 2050 ft
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- * -	129.9 psi (g)	MD 2050 ft
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level	
Water 1.05 Sp.Gr.H2O		Main Depth to Liquid Level	
Gas 0.68 Sp.Gr.AIR		2143.68 ft	
Acoustic Velocity	1320 ft/s	Formation Depth	
		6259 ft	
		Static BHP	
		1718.13 psi (g)	

Group: DUCHESNE 4 Well: 1-9D4 (acquired on: 09/17/03 13:59:14)

No Collar Count Data Available

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Petroglyph Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9, 4S, 4W		8. WELL NAME and NUMBER: Ute Tribal 1904
PHONE NUMBER: 722-2531		9. API NUMBER: 43-013-20045
		10. FIELD AND POOL, OR WILDCAT: Duchesne
		COUNTY: Duchesne
		STATE: UT UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See chart for CIT results.

RECEIVED
DEC 09 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Assistant</u>
SIGNATURE <u>Callie Duncan</u>	DATE <u>12-8-03</u>

PRINTED IN U.S.A.

9 A.M.

10 A.M.

11 A.M.

12 NOON

1 P.M.

2 P.M.

3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 NIGHT

1 A.M.

2 A.M.

3 A.M.

4 A.M.

5 A.M.

6 A.M.

7 A.M.

8 A.M.

1800

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200

CALIBRATED CHARTS
MADISON, N.J.

UT 1-9D4

METER NUMBER

TIME PUT ON

DATE PUT ON

11-13-03

TIME & COND. SIZE

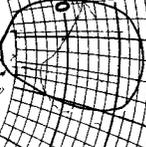
TIME TAKEN OFF

DATE TAKEN OFF

11-13-03

MW-MP 2000

[Handwritten Signature]





Petroglyph Energy, Inc.

555 S. COLE RD.
BOISE, ID 83709
(208) 377-6000

Wellwork Chronological Report

Well Name : UTE TRIBAL 1-9D4							
Prospect:						AFE #:	42134
Sec/Twp/Rge:	9 / 4S / 4W					AFE Total:	\$5,250
API #:	43013200450000	Field:			This AFE Cost:	\$5,691	
Work Type:	Workover	County, St.:	DUCHESNE, UT		Tot Assoc AFE's:	\$5,691	
Operator:			Supervisor:	Steve Wall	Phone:	722-2531	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Wellwork Details									
Date :	11/13/2003	Days:	1	DC :	\$4,172	CCC:	\$4,172	CWC:	\$4,172
Activity:	T & a			Rig Name:					
Daily Report Summary :									
Daily Report Detail:									
Remarks									
miru f/1-20D									
SICP 50# blew well down in cellar n/d wellhead n/u BOP's r/u floor									
p/u 5-1/2 pkr rih with 30 jnts well blew in pumped 15 bbls down killed csg blew dwn tbg rih 163 jnts to 5055' set pkr w/ 20000# tension									
"r/u chart filled csg tested to 400# on chart for 30 min tested ""ok"" r/d chart"									
released pkr pooh laying down 40 jnts shut well in									
From 8:30 To 9:30	1 hrs	Category/Rmks: MIRU : miru f/1-20D							
From 9:30 To 11:00	1.5 hrs	Category/Rmks: ND : SICP 50# blew well down in cellar n/d wellhead n/u BOP's r/u floor							
From 11:00 To 15:00	4 hrs	Category/Rmks: Set packer : p/u 5-1/2 pkr rih with 30 jnts well blew in pumped 15 bbls down killed csg blew dwn tbg rih 163 jnts to 5055' set pkr w/ 20000# tension							
From 15:00 To 16:00	1 hrs	Category/Rmks: Press test : r/u chart filled csg tested to 400# on chart for 30 min tested "ok" r/d chart							
From 16:00 To 17:00	1 hrs	Category/Rmks: POOH : released pkr pooh laying down 40 jnts shut well in							
From 17:00 To 18:00	1 hrs	Category/Rmks: Travel :							
Date :	11/14/2003	Days:	2	DC :	\$1,519	CCC:	\$5,691	CWC:	\$5,691
Activity:	T & a			Rig Name:					
Daily Report Summary :									
Daily Report Detail:									
Remarks									
SITP 0# SICP# cont. to lay down 2-7/8 tbg & pkr									
floor n/d bops n/u wellhead shut well in									
pumping unit to muddy to move rig									
From 6:00 To 7:00	1 hrs	Category/Rmks: Travel :							
From 7:00 To 9:00	2 hrs	Category/Rmks: LD Rods : SITP 0# SICP# cont. to lay down 2-7/8 tbg & pkr							
From 9:00 To 10:00	1 hrs	Category/Rmks: RD : floor n/d bops n/u wellhead shut well in							
From 10:00 To 11:00	1 hrs	Category/Rmks: RD : pumping unit to muddy to move rig							
From 11:00 To 12:00	1 hrs	Category/Rmks: Travel :							

Handwritten notes:
 Packer @ 5055'
 SICP @ 5055'
 Test 400 OK
 Chart 400 OK
 Presented 15 bbls
 FL @ 2144 (630')
 Press @ 122



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

December 31, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Dustin Doucet
PO Box 145801
Salt Lake City, Utah 84114 – 5801

Re: Summary Reports from Casing Integrity Tests

Mr. Doucet:

Please find the enclosed summary sheets for the casing integrity tests that were performed on wells located in the Duchesne Field, Duchesne County, Utah as per our phone conversation on December 30, 2003.

If you have any questions or concerns, please call me at 435-722-2531.

Regards,

Matt Corser

JAN 02 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
1109IND5351

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Indian Tribe

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Ute Tribal 1-~~904~~

2. NAME OF OPERATOR:
Petroglyph Operating Company, Inc.

9. API NUMBER:
4301320045

3. ADDRESS OF OPERATOR:
P. O. Box 607 CITY **Roosevelt** STATE **Ut** ZIP **84066**

PHONE NUMBER:
(435) 722-5304

10. FIELD AND POOL, OR WLD/CAT:
Duchesne

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Duchesne**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 9 T4S R4W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/23/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Petroglyph Operating Company, Inc. received the notice of expired TA status letter on April 24, 2007 from BLM. Upon receipt of said notice we contacted the Ute Indian Tribe to verify they did not want to assume operations of this lease. We have received notice that they do not wish to assume operations and therefore we will proceed with plug and abandon action. Plug and abandonment shall be complete by September 1, 2007.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUEST FOR ACTION

Plug and abandonment procedure was not provided.

Federal Approval of This Action is Necessary

[Signature] July 9, 2007
Utah Division of Oil, Gas and Mining

RECEIVED
JUN 20 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Steve Wall TITLE Manager
SIGNATURE *[Signature]* DATE 6/18/2007

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>1420H 625351</i>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <i>Ute Indian Tribe</i>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <i>Ute Tribal 1-9D4</i>	
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		9. API NUMBER: <i>4301320045</i>
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066		10. FIELD AND POOL, OR WILDCAT: <i>Antelope Creek</i>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL 660' FWL		COUNTY: Duchesne County, UT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 9 T4S R4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following is our proposed procedure to plug and abandon the Ute Tribal 1-9D4. This well was drilled to 8500'. This well has 10 3/4" surface casing to 796' and 5 1/2" 15.5 & 17# csg from surface to 8014' and 3 1/2" 9.3# from 7844' to 8478'. This well has perms from 8231' - 8355'. A 3 1/2" CIBP was set at 8210' w/approx 14' fill on top. We will spot 35' cmt on this CIBP w/dump bailer. Perfs @ 8047' - 8150', we will set a CIBP @ 8,000 +/-, PU 2 3/8" tbg to 8,000'. RU Big 4, spot 206' cmt to cover CIBP & 3 1/2" liner top @ 7844'. POOH w/tbg. RIH set 5 1/2" CIBP @ 5950' to cover perfs @ 6001' - 6517'. Dump bail 35' cmt on CIBP. RIH w/ 2 3/8" to 5915', circ hole full of 8.5# gel, POOH w/ 2 3/8". RIH, shoot squeeze hole @ 846', 50' below 10 3/4" surface @ 796'. RU Big 4 if well will circ we will fill 5 1/2" & 10 3/4" full of cmt. If well will not circ we will spot 100' plug @ shoe. Cut csg off 3' below surface top w/cmt, weld description plate w/1/4" weep hole.

Additional site specific downhole conditions of approval from BLM, see attached additional procedures.

COPY SENT TO OPERATOR
Date: 8-3-07
Initials: RM

NAME (PLEASE PRINT) Steve Wall TITLE Manager
SIGNATURE *Steve Wall* DATE 7/18/2007

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

RECEIVED
JUL 23 2007

(5/2000)

7/30/07
[Signature]
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company **Petroglyph Operating Co**
Well No. **Ute Tribal 1-9D4**

Location: **SESW, Sec. 9 T4S R4W**
Lease No. **14-20-H62-5351**

GOVERNMENT CONTACTS BUREAU OF LAND MANAGEMENT - VERNAL FIELD OFFICE 170 South 500 East, Vernal, Utah 84078 (435) 781-4400

Petroleum Engineer: Matt Baker	Cell: 828-4470	Office: 781-4490
Petroleum Engineer: Michael Lee	Cell: 828-7875	Office: 781-4432
Petroleum Engineer: Jim Ashley	Cell: 828-7874	Office: 781-4470
Petroleum Engineer: Ryan Angus	Cell: 828-7368	Office: 781-4430
Suprv. I&E Inspector: Jamie Sparger	Cell: 828-3913	Office: 781-4502

A COPY OF THESE CONDITIONS SHALL BE GIVEN TO YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Addition to SN procedure; Our records indicate that the top of the Wasatch is @ 7428'. Therefore, balance a 200' plug from $\pm 7500'$ -7300' with 25 sx of cement.
2. Revision to SN procedure; Our records indicate no cement behind pipe @ 5950'. Therefore, set a CICR instead of a CIBP @ $\pm 5950'$. Mix and spot 107 sx cement. Pump 100 sx through retainer and spot 7 sx on top.
3. Addition to SN procedure; Our records indicate that the top of the Green River is @ 2620'. Therefore, shoot squeeze holes @ 2720' and set CICR @ $\pm 2670'$. Mix and spot 60 sx cement. Pump 40 sx through retainer and spot 20 sx on top.
4. Revision to SN procedure; If well will not circulate @ 796' the spot a balanced plug from 896'-746' with 19 sx of cement.
5. Set a 100' surface plug in all casing strings, via 1" tubing if necessary.
6. Restore location as per Bureau of Indian Affairs requirements.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625351
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
		7. UNIT or CA AGREEMENT NAME: 1420H62450
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Ute Tribal 1-9D4
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		9. API NUMBER: 4301320045
3. ADDRESS OF OPERATOR: P. O. Box 607 CITY Roosevelt STATE Ut ZIP 84066		10. FIELD AND POOL, OR WILDCAT: <i>Antelope Creek</i>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL 660' FWL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 T4S R4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/4/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This well has been plugged and abandoned and attached is a diagram of the well bore after completion has been plugged..

RECEIVED
SEP 11 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Steve Wall</u>	TITLE <u>Manager</u>
SIGNATURE <u><i>Steve Wall</i></u>	DATE <u>9/7/2007</u>

(This space for State use only)

RKB (MD)

0
 15
 150
 689
 796
 862
 2466
 2666
 2668
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