

Salt Lake City

Land Office

065914

Lease No.

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 28, 1951

Lambert

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. Lot 1

22 8 S. 16 E. S. L. B. M.
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

West Pleasant Valley Duchesne County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5500 ft. Approx.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Green River Shale 750' ±

Wasatch Fm. Objective 7500' ±

Will set 600 to 800' of 10 3/4" surface casing cement from bottom to top.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Deep Well Productions Inc.

Address 139 South Beverly Drive

Beverly Hills, California

By Travis, M.M.

Title President

22	

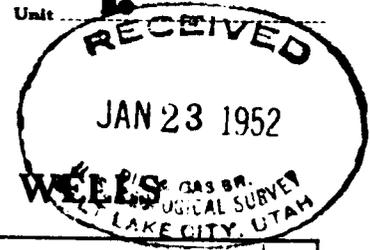
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office S L C

Lease No. 067914

Unit No



JAN 25 1952

ORIGINAL FORWARDED TO CASFER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....	Change of Location	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 23, 19 52

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 22
SW 1/4 Sec. 22 8 So. 16 E S. L. B. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5500 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to change in geological interpretation more favorable as a drilling prospect, we wish to relocate well site from center of NW 1/4 Sec. 22 to center of SW 1/4 Section 22, T. 8 So. R. 16 E.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Deep Well Productions, Inc.
 Address 139 South Beverly Drive
Beverly Hills, California
 Approved JAN 24 1952
 By [Signature]
 Title Pres.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Pleasant Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1952, Deep Well Productions, Inc.

Agent's address 139 South Beverly Drive, Beverly Hills, California Company same

Signed W. H. Reese

Phone Bradshaw 24054 Agent's title Drilling superintendent

SEC. AND 1/4 OF 34	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	(GRAVITY)	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, state the production capacity and the nature of the production content of gas)
22	8 S	16 E	<u>Lambert</u> 1							This well was spudded on 1/13/52. We are now drilling at 4336 at 8:00 a.m. 2/1/52.

FEB 4 - 1952

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UTAH
DUCHESSNE COUNTY
SOUTH MYTON AREA

West Pleasant Valley

PETROLEUM INFORMATION
DENVER CASPER Twp 8S-16E
ROCKY MOUNTAIN Section 22
OIL INFORMATION C SW SW



OPR: Deep Well Prod.

WELL #: 1 Lambert *SL-065914*

ELEV: 5461 DF	DSTS. & CORES:	SI JD: 1-13-51	COMPL: 11-26-52
*TOPS: Electric Sample	DST 6265-6314, Op 1 hr, Gas in 10 min, Est 50,000 to 100,000 cu ft. gas, Rec 590' oil, 10' oil cut mud, FP 250#, SIP PERF:	TD: 7140 CSG: 13-3/8" @ 628 7" @ 6240 w/300 2-1/2" tubing @ 6100	PB:
Green River 1774 Wasatch 6700	pour point 82 degrees (Basal Green River) DST 5998-6079, Op 55 min, Rec 270' slightly oil and gas cut mud, FP 100#, SIP 250#, Swabbed 20 bbls oil per day, 6240-6330, DST 6340-6434, Op 2 hrs, Rec gas in 1 hr, Rec 230' oil, BHFP 135#, HP 3600#, DST 6488-6590, Open 20 min, Rec 470' de d brown oil, FP 275#, HP 2650#, Ran 5" perforated liner 6240-6800; Rec 6022-26, 6146-52, 6200-6210, 6222-26 w/3 holes per foot; Acidized 7000 gallons; swab 3 bbls oil per hour.	6022-26, 6146-52, 6200-6210, 6222-26 w/3 holes per foot;	PROD. ZONE: INIT. PROD: Pumped 6 bbls oil per day.

"BASAL GREEN RIVER OIL DISCOVERY - NEW FIELD."

4-2-53

*For Electric Logs on Rocky Mountain Wells—Ask Us!

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
 Lease No. 06591A
 Unit _____

22

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 5, 1952

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 22
SW/4 SW/4 22 8 South 16 East Uintah Special Meridian
(1/4 Sec. and Sec. No.) (Twp) (Range) (Meridian)
Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5461 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was spudded on January 13, 1952. We ran 628 feet of 10 3/4 inch new casing, weight of casing was 32 pounds. Cemented with 350 sacks of Ideal Regular Cement.

Top of Green River shale, 1870 feet. This top was picked by Don Quigley, Geologist of Salt Lake City, Utah. Drill stem test: #1 from 3780 to 3820 tool open 1 hour; recovered 70 feet slightly gas-cut mud. #2 from 4513 to 4539, tool open 1/2 hour; recovered 20 feet of drilling mud. #3 from 5216 to 5257, tool open 1 hour and 15 minutes; recovered 20 feet of gas-cut mud gas to surface in 70 minutes, flowing pressure of 150 pounds, shut-in pressure of 1500 pounds.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Deep Well Productions, Inc.

Address 139 South Beverly Drive
Beverly Hills, California

By W. H. Pease
 Title Drilling Superintendent

Costa

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 065914

Unit _____

22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 3, 1952

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 22

SW/4 SW/4 22 8 S 16 R T. 36 N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5461 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill stem test #4 from 5788 to 5860 tool was open one hour shut-in pressure one-quarter hour, recovered 20 ft. of gas-cut mud. Drill stem test #5 from 5860 to 5950 tool was open one and one-quarter hour, shut-in pressure one-quarter hour, recovered 95 feet of gas-cut mud. Flowing pressure one hundred fifty pounds; shut-in pressure two hundred pounds. Drill stem test #6 from 6000 to 6079 tool open one hour, shut-in pressure one-quarter hour, recovered 210 feet of slightly gas-cut mud, flowing pressure two hundred pounds; shut-in pressure 290 pounds. #7 from 6265 to 6314 tool open one hour, shut-in pressure one-half hour, recovered 590 feet of oil, ten feet oil-cut mud, flowing pressure three hundred fifty pounds, shut-in pressure eight hundred fifty pounds. Well completed at 6330, ran and cemented 6240 ft. 7" O.D. casing with 300 sacks Ideal Regular Cement, 3100 ft. of casing was 23 lbs. and 3140 ft. was 26 lbs. ton of cement at 4625. We are now waiting on equipment.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Deep Well Productions, Inc.

Address General Delivery

Roosevelt, Utah

By W. H. Reese

Title Drilling Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office L.

Lease No. 065914

Unit _____

22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <u>Deeper</u>	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lambert March 27th 1952
 Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 22
D W of 22 840 16E UT
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Alinta (Field) Ducharme (Division) Utah (State or Territory)
 The elevation of the derrick floor above sea level is 5461 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill deeper to test Basal Green River formation
 and/or top Wasatch formation
 We are using reduced Creede oil of 22° API
 as drilling fluid so as not to contaminate
 pay zones with mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Deep Well Productions Inc
 Address 13950 Beverly Drive
Beverly Hills Calif
 By W. H. Harris
 Title Operator

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **065914**
Unit _____

22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lambert April 10 1952
Well No. **1** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **22**
SW 1/4 SW 1/4 Sec. 22 **T 8 S** **R 16 E** **S 12 W**
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley **Duchesne** **Utah**
(Field) (County or Subdivision) (State or Territory)
The elevation of the derrick floor above sea level is **5500** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
Topped the Wasatch sand at 6700'. Drilled into the Wasatch 440' to a total depth of 7140'. During the drilling we used reduced crude instead of drilling mud. We took the following Drill Stem Tests:

Date	Total Depth	Packer	Time	Fluid Rise	Remarks
3/30	6436'	6845'	2 hr.	330'	Good blow throughout test, gas to surface in one hour.
4/2	6590'	6468'	1 hr. 30"	440'	Dead oil fluid rise.
4/4	6700'	6601'	2 hr.	310'	Weak blow, slight increase, dead in 1 hr. 55 min.
4/8	6990'	6865'	12 hr.		Packer failed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DEEP WELL PRODUCTIONS, INC.**

Address **139 So. Beverly Drive**
Beverly Hills, California

By *[Signature]*
Title **President**

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 038014

Unit _____

22

RECEIVED
MAY 22 1962

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 16, 1962

Well No. 1 is located 360 ft. from N line and 660 ft. from E line of sec. 22

S&W 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

T. 8 S R. 16 E S12W
(Twp.) (Range) (Meridian)

West Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

3/14/62 - Jet perforated 7" casing and 9" open hole in well with McCullough 4" Formation Type Glass Jet w/ 4-5/4" Strip Carrier, from 6310' to 6302'; 6382' to 6376'; 6226' to 6222'; 6104' to 6100'; 6096' to 6092', using perforating truck and line.

4/14/62 - Jet perforated 7" O.D. casing in well with McCullough 4" Formation Type Glass Jet w/ 4-5/4" Strip Carrier from 6226' to 6222'; 6210' to 6200'; and 6182' to 6146', using perforating truck and line.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DERP WELL PRODUCTIONS, INC.

Address 130 So. Beverly Drive
Beverly Hills, California

By [Signature]
Title President

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **065914**

Unit

22

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

Notice to set pump and put well on production

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 25 1962

Lambert

Well No. **1** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **22**

SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22
(1/4 Sec. and sec. No.)

T 8 S
(Twp.)

R 16 E
(Range)

S1EM
(Meridian)

West Pleasant Valley
(Field)

Duchesne
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **5500** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set pump unit and place well on production, run rods and tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

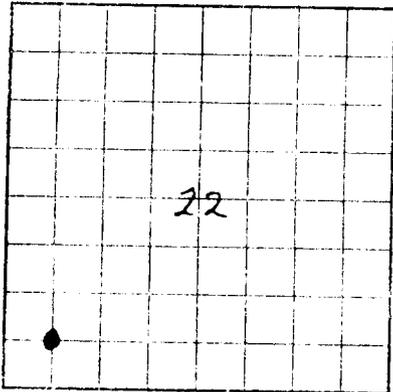
Company **DEEP WELL PRODUCTIONS, INC.**

Address **139 So. Beverly Drive**
Beverly Hills, California

W. H. Haultman
APPROVED
DISTRICT SUPERVISOR

By *[Signature]*
Title **President**

U. S. LAND OFFICE **Salt Lake City**
SERIAL NUMBER **065914**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
SEP 3 - 1952 GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO ~~CASPER~~



LOG OF OIL OR GAS WELL

Company **Deep Well Productions, Inc.** Address **139 So. Beverly Drive, Beverly Hills, California**
Lessor or Tract **Lambert** Field **West Pleasant** State **Utah**
Well No. **1** Sec. **22** T. **8S** R. **16E** Meridian **SLB&M** County **Duchesne**
Location **660** ft. **[X]** of **[S]** Line and **660** ft. **[X]** of **[W]** Line of **Sec. 22** Elevation **5500'**
(Harris Bar relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Arnold Travis*
Title **Arnold Travis, President**

Date **August 27, 1952**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 14**, 19 **52** Finished drilling **April 16**, 19 **52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	6062	to	6066	No. 4, from	6296	to	6304
No. 2, from	6124	to	6130	No. 5, from	6332	to	6336
No. 3, from	6270	to	6274	No. 6, from	6426	to	6436

IMPORTANT WATER SANDS

No. 1, from	835	to	860	No. 3, from	No water sands or zones encountered below 1500'		
No. 2, from		to		No. 4, from		to	

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8		650'			6092	6230	for production liner
5-1/2	14#	8 rd		914'		Top 6226'	All		
7"	20#	8 rd	Smls	4200'					
7"	23#	8 rd		2030'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud
10-3/4	650'	From surface	Cemented		Bottom to top
7"	6230'	200 sacks	Cemented		
5-1/2	7140'	Set in loose			

ARK

PLUGS AND ADAPTERS

Heaving plug - Material . . . 0

Length

Depth set

Adapters - Material

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to 7140 feet, and from TD feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing **May 28** to **52**
 The production for the first 24 hours was **150** barrels of fluid of which **100** was oil, emulsion, % water; and % sediment. Gravity, **B₆ 40**
 Gas well, cu. ft. per 24 hours -- Gallons gasoline per 1000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Willard H. Pease, Tool Pusher Driller
John Steele Driller
Theo Pollock Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
G. L.	750	750	Sand and shales
750	6700	5950	Green River shale with some sand and lime partings as detailed under Oil and Gas Zones per above.
6700	7000	300	Wasatch Green River contact zone Top of Wasatch at 6700'
7000	7140	140	Wasatch sand

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 065914
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field West Pleasant Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 19 52

Agent's address 139 So. Beverly Drive Company Up. West Prod. M. M. Travis, Operator
Beverly Hills, California

Phone Bradshaw 2-4054 Signed [Signature] Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4 SW 1/4 Sec. 22	8S	16E	1			39			none	Well pumped intermittently through month, 10 to 15 days of pumping, about 5 to 10 barrels per day. Due to bad weather and difficulties of pumping in cold weather, Lambert #1 well is being shut down as of end of December 1952, until April or May of 1953 when weather is warmer. ORIGINAL FORWARDED TO CASPER 17 7 u We have two tanks of oil on each of the Lambert and Jensen wells, and have not attempted to market this oil because of lack of market at prices that would permit us to operate.

NOTE.—There were none runs or sales of oil; none M. cu. ft. of gas sold; none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Land Office SL

Lease No. 065914

Unit _____

8S.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

JUL 23 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
To perforate & Sand Frac <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 22, 1954

Well No. Lambert 1 is located 660 ft. from S line and 660 ft. from W line of sec. 22

SW 1/4 (1/4 Sec. and Sec. No.) 8 So. (Twp.) 16 E. (Range) (Meridian)

West Pleasant Valley (Field) Duchesne (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5461 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to remove all if possible, or at least the upper part of the Liner in said well and plug back to 6350' and to Sand Frac perforated zones from 6200' to 6350', and then to set drillable plug at approximately 6190' and jet perforate zone at 6000' and 5800', which zones appear to be favorable for production on the Gamma-Neutron Logs. If, after testing, these zones are productive then to sand-frac, and if commercial production results to put it to producing *after dumping 1000x cement on plug at 6190'.*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ~~DEEP WELLS INTERNATIONAL, INC.~~ M. M. TRAVIS, OPERATOR

Address 111 Elcamino Drive

Beverly Hills, California

By *M. M. Travis*
H. M. Travis
 Title Operator

Approved 7-30-54
H. C. Serrilla
 District Engineer

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **065914**

Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1954

Lambert

Well No. 1 is located 660 ft. from SW line and 660 ft. from W line of sec. 22

SW 1/4 22
(1/4 Sec. and Sec. No.)

8 S
(Twp.)

R16 E
(Range)

S.L.
(Meridian)

West Pleasant Valley
(Field)

Duchesne
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5461 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Sandfracturing jobs:

8/17/54 - From 5900-5920, 15, 100 gal. oil, 15000 lb. sand;
breakdown pressure 3400-3200, maximum treating pressure 3300, minimum treating pressure 3000, final treating pressure 2600

8/24/54 - From 5970-5990, 11, 500 gal. oil, 7500 lb. sand, breakdown pressure 5500-3000, maximum treating pressure 3200, minimum treating pressure 3025, final pressure 2500.

The sandfracturing jobs were not successful in materially increasing production of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company M. M. TRAVIS, Operator

Address 141 El Camino Drive
Beverly Hills, California

By Arnold Travis
Title Agent

dated DEC 22 1954

D. F. Small
District Engineer

Form 9-331a
(March 1942)

Land Office **Salt Lake City**
Lease No. **065914**
Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Permission to place well on pump x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1954

Lambert
Well No. **1** is located **660** ft. from **N** line and **660** ft. from **W** line of sec. **22**
SW 1/4 22 **8 S** **16 E** **S.L.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley **Duchesne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5461** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing jobs, and all other important proposed work)

Well was placed on pump/and produced about 100 bbls/day, and then weakened until it settled down to about 15 bbls/day.

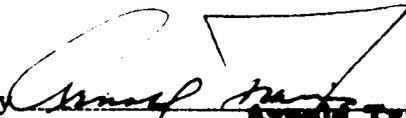
Well placed on production December 1, 1954.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

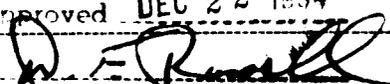
Company **M. M. TRAVIS, Operator**

Address **141 El Camine Drive**

Beverly Hills, California

By 
Arnold Travis
Agent

Approved **DEC 22 1954**


District Engineer

Title

Land Office **Salt Lake City**
Lease No. **065914**
Unit _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1954

Well No. **1** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **22**
SW 1/4 22 **8 S** **16 E** **S.L.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley **Duchesne** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5461** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8/14/54 - Pulled 200 ft of liner and plugged back the well to new total depth of 6330', with 25 sax cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **M. M. TRAVIS, Operator**
 Address **141 El Camino Drive**
Beverly Hills, California

Approved **DEC 22 1954**
[Signature]
 District Engineer

By *[Signature]*
ARNOLD TRAVIS
 Agent



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **065914**
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

REVISED

December 15, 1954

Lambert
Well No. **1** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **22**

SW 1/4 **8 S** **16 E** **S1M**
(1/4 Sec. and 1/4 Sec. No.) (Twp) (Range) (Meridian)

West Pleasant Valley **Cachone** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5461** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Sandfracturing:

8/17/54: 5900-5920; used 15,100 gal. oil, 15,000 lb. sand;
8/24/54: 5970-5990; used 11,500 gal. oil, 7500 lb. sand.

The sandfracturing jobs were not successful in materially increasing production of well.

We sandfractured with 26,600 gal. of oil or a total of 635 bbls. Therefore, the difference between the 1000 bbls. recovered, and 635 bbls., or 365 bbls. represents new production.

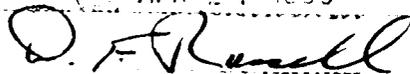
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **M. M. Travis, Operator Lambert Lease**

Address **141 El Camino Drive**
Beverly Hills, Calif.

By 
Arnold Travis, Agent

Title

APR 27 1955


STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State...Utah..... County.....Duchesne..... Field or Lease Pleasant Valley.....

The following is a correct report of operations and production (including drilling and producing wells) for
January, 1970.

Agent's address 1901 Avenue of the Stars, Company M. M. TRAVIS, ET AL
#1611, Los Angeles, Calif. 90067 Signed *[Signature]*

Phone (213) 879-9154 Agent's title

State Lease No. Federal Lease No. 065914 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SW1/4 SW1/4 Sec. 22	8S	16E		SI	N O N E			0	SHUT IN FOR THE WINTER <i>Shut In 1970</i>

Note: There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

510w

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: January 1970 Report of: THE PERMIAN CORPORATION
Name of Lease or Unit: M. M. Travis et al - Lambert Address: (Name of Individual or Company) P O Box 3119, Midland, Texas 79701
Field or Pool: Roosevelt County: Duchesne Phone No: 683 - 4711

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS								X\$.0015	\$	
CRUDE OIL	NONE		NONE	NONE				X\$.0015	\$ NONE	
Other Hydro carbons								X\$.0015	\$	

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$

*Other Hydrocarbons Produced at Well in Liquid Form

By William Perry
Supervisor, Oil Accounting Section
(title)
February 27, 1970
(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: February 1970 Report of: THE PERCIAN CORPORATION
 Name of Lease or Unit: M. M. Travis et al - Lambert Address: (Name of Individual or Company) P. O. Box 3119, Midland, Texas 79701
 Field or Pool: Roosevelt County: Duchesne Phone No: 683-4711

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS								X\$.0015	\$	
CRUDE OIL	NONE		NONE	NONE				NONE	\$ NONE	
Other Hydro carbons								X\$.0015	\$	

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$

*Other Hydrocarbons Produced at Well in Liquid Form

By William Perry
 Supervisor, Oil Accounting Section
 [title]
 March 30, 1970
 [Date]

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: March 19 70 Report of: The Permian Corporation
 Name of Lease or Unit: M. M. Travis et al - Jensen Address: P. O. Box 3119, Midland, Texas 79701
 Field or Pool: Roosevelt County: Duchesne Phone No: 683-4711

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	None		None	None				None	X\$.0015	\$ None
Other Hydro carbons									X\$.0015	\$

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$

*Other Hydrocarbons Produced at Well in Liquid Form

By William Perry
 Supervisor, Oil Accounting Section
 {Title}
 April 29, 1970
 {Date}

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of:.....April.....19.70..... Report of:....The Permian Corporation.....
(Name of Individual or Company)
 Name of Lease or Unit:.....M. M. Travis et al. - Lambert..... Address:.....P. O. Box 3119, Midland, Texas 79701.....
 Field or Pool:.....Roosevelt..... County:....Duchesne..... Phone No:.....683-4711.....

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Reproduct- ing & Recurring operations (\$)	(7) Total Amount Assessable 10% = Tax Pay. = 1.0%	(8) Levy 1 1/2% Bills on \$ Value	(9) Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS									\$\$.0015	\$
CRUDE OIL	-0-		-0-					-0-	\$\$.0015	\$ -0-
Other Hydro- carbons									\$\$.0015	\$
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....									\$	-0-

*Other Hydrocarbons Produced at Well in Liquid Form

By.....*William Perry*.....
 Supervisor - Oil Accounting Section.....
(Title)
 May 28, 1970.....
(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FILE

FORM OGC-5

Oil and Gas Report for the month of: May 19 70 Report of: The Permian Corporation
 (Name of Individual or Company)
 Name of Lease or Unit: M. M. Travis, et. al. - Lambert Address: P. O. Box 3119, Midland, Texas 79701
 Field or Pool: Roosevelt County: Duchesne Phone No: 683-4711

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	-0-		-0-					-0-	X\$.0015	\$ -0-
Other Hydro carbons									X\$.0015	\$

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$ -0-

*Other Hydrocarbons Produced at Well in Liquid Form

By William Perry
 Supervisor, Oil Accounting Section
 (title)
 July 29, 1970
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of:.....**June**.....19..70..... Report of:.....**The Permian Corporation**.....
 (Name of Individual or Company)
 Name of Lease or Unit:.....**M.M. Travis, et al. - Lambert**..... Address:.....**P. O. Box 3119, Midland, Texas 79701**.....
 Field or Pool:.....**Roosevelt**..... County:.....**Duchesne**..... Phone No:.....**683-4711**.....

(1) Product	(2) Sales In Barrels or MCF	(3) Market Value per barrel or MCF	(4) Gross Market Value	(5) Royalties Due or Paid			(6) Amount used in pro- ducing, Re-pressur- ing or Recycling operations (\$)	(7) Total Amount Assessable (Col. 4 less Col. 5 & 6)	(8) Levy 1 1/2 Mills on \$ Value	(9) Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS								X\$.0015	\$	
CRUDE OIL	-0-		-0-					X\$.0015	\$	
Other Hydro carbons								X\$.0015	\$	

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$ -0-

*Other Hydrocarbons Produced at Well in Liquid Form

Shur In all year

By.....*William Perry*.....
Supervisor, Oil Accounting Section.....
 (title)
July 30, 1970.....
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

(213) 208-8446

May 12, 1986

RECEIVED
MAY 14 1986

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources
355 W. North Temple # 350
Salt Lake City, Utah 84180

Attn: Vicky Carney
Suspense File:

In re your letter of Apr. 7, 1986, there are enclosed in two packets, copies of BLM Monthly Reports and Amoco oil statements from Sept. 1984 to-date, which is all that we have.

Also enclosed are copies of PVI well-well completion and sundry notice, which is listed as TA.

We do not have copies of original completion records on Jnsen No.1 and Lambert wells. However, the following is taken from other than forms:
Jensen No.1. C SW NE 21-8S-16E, drilled in 1951 to T.D. 7280'
6930' of 7" casing cemented with 450 sx.
Perfs 5024 to 5577' in Green River
6083 to 6776' " " "
Sand frac 5111-5327, 5906 -6120, and 6196 to 6410.
I.P. 200 bbls. on production 12-1-54. Capped 6-155 for approx. 10 years.
Well now producing 6 bbls fluid per day, one-half oil.

Lambert well SW SW 22-8S-16E/ Drilled in 1952 to 7140'.
6340' of 7" casing set with 300 sx.
914' of $\frac{1}{2}$ " liner, later pulled in part.
Perfs 6092 to 6310' in Green River
Sand frac 5900-5920 and 5970 to 5990'
I.P. 100 bbls per day
Well now producing approx. 4 bbls. fluid per day, half oil.

Your letter requested much more information, but this and enclosures in all that we have. The BLM and GS at Salt Lake may have most of the data required. If so, can you get someone to have it duplicated. We would pay a reasonable fee to have it done.

Very truly yours,

Francis P. Francis



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1986

Benna Muth
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Dear Benna:

Re: Tavis Oil Company N7320 Past Production

This is to provide documentation of our July 15, 1986 telephone conversation whereby the following production information was respectfully requested:

Lambert Fed #1 Lease #065914 API#4301316207 SEC 22 T08S R16E
Completed April 16, 1952, with production beginning May 28, 1952.
We have received no production reports on this well prior to April 1986.

Jensen 1 Lease #071572-A API#4301316208 SEC 21 T08S R16E
Completed July 31, 1952, with production beginning August 22, 1952.
We have received no production reports on this well prior to September 1984 at which time the production was reported as barrels of fluid with water withdrawn periodically. If you have different units of measurement, please provide copies.

Pleasant Valley Fed #1 Lease #81-071572A API#4301330394 SEC 21 T08S R16E Please send copy of the application to TA which BLM approved effective June 3, 1986, and verify zero production from December 29, 1975 - date total depth was reached (we have no completion date) - to present.

Please send us copies of any production information you have for the referenced wells. Your help will be greatly appreciated.

Sincerely,

Vicky Carney
Production Specialist

cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File
0335S-59

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

RECEIVED
DEC 18 1989
(212) 808-844

Dec. 14, 1989

DIVISION OF
OIL, GAS & MINING

- 1 - ~~DTS~~ DTS
- 2 - LDC LDC
- 3 - TAS ---
- 4 - RWM RWM
- 5 Well Files - copies
- 6 Oper. Change File - orig.

State of Utah
Dept. Natural Resources, O&G
3 Triad Center, #350
Salt Lake City, Utah 84180

Dear Mr. Staley:

By agreement dated 12-8-89, we assigned operating rights on lease numbers SL-071572A & SL-065914 (your numbers 10521 and 10522) to Lomax Exploration Co.

10520

Would you please send several # 9 forms. Thanks,
Also, annual status report.

LDC - please send several
Sundry Notice forms.
DTS
12-19-89

Very truly yours,

George G Travis

George G Travis

- Entity 10520 - Pleasant Valley - API 43-013-30394 - (21-85-16E)
- Entity 10521 - Jensen #1 - API 43-013-16208 - (21-85-16E)
- Entity 10522 - Lambert Fed 1 - API 43-013-16207 - (22-85-16E)

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

Mar. 5, 1990

RECEIVED (213) 208-8446
MAR 08 1990

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources,
Oil & Gas Div.
3 Triad Center #350
Salt Lake City, Utah 84180

Gentlemen:

In regard to oil leases SL-071572A and SL-065914, your entity numbers 10521 & 2, effective Feb. 1, 1990, Lomax Exploration Co., by agreement took over from Travis lease operations and is Operator. All matters relating to these leases should be directed to:

Lomax Exploration Co.,
P. O. Box 1446
Roosevelt, Utah 84066.

Very truly yours,

George G. Travis
George G Travis

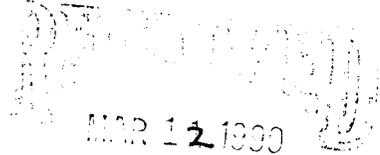
Copy to L

071572-A { Pleasant Valley 1 - API - 43-013-30374 (21-85-16E)
Jensen 1 - API - 43-013-16208 (21-85-16E)
065914 - Lambert Fed 1 - API - 43-013-16207 (22-85-16E)

Lomax



March 8, 1990



Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

~~State of Utah~~
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Don Jarvis

~~Lambert Federal #1~~
SW/SW Sec 22, T8S, R16E
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" for change of operator for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Lucy Nemec
Lang Secretary

/ln

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

UT-SL065914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446, W. Poleline Road, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL 660' FWL SW/SW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lambert Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Pleasant Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T8S, R16E

14. PERMIT NO.

API #4301316207

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5500'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

"Please be advised that Lomax Exploration Company is considered to be the operator of the Lambert Federal #1 well located in the SW/SW Section 22, Township 8S, Range 16E; Lease UT-SL065914; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident -- #4488944."

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad Mechem

TITLE Regional Prod. Manager

DATE 3/8/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 12-24 4301330588	02650	09S 16E 24	GRRV			U15855		
✓ FEDERAL 9-23 4301330654	02655	09S 16E 23	GRRV			"		
✓ FEDERAL 13-21 4301330665	02660	08S 17E 21	GRRV			U50376		
✓ FEDERAL #1-1 4301330571	02685	09S 16E 1	GRRV			U40652	UTU 72104	Lease Segregated
✓ BOUNDARY FEDERAL 7-20 4301330750	08407	08S 17E 20	GRRV			U50376		
✓ BOUNDARY FEDERAL 9-20 4301330690	08408	08S 17E 20	GRRV			"		
✓ BOUNDARY FEDERAL 15-20 4301330667	08409	08S 17E 20	GRRV			"		
✓ CASTLE PEAK FED 6-23 4301330873	09700	09S 16E 23	GRRV			U15855		
✓ WELLS DRAW STATE 7-36 4301330934	09730	08S 15E 36	GRRV			ML 21835		
✓ PLEASANT VALLEY #1 4301330394	10520	08S 16E 21	GRRV			U071572A	SL-071572A	
✓ JENSEN #1 4301316208	10521	08S 16E 21	GRRV			SL071572A		
✓ LAMBERT FEDERAL #1 4301316207	10522	08S 16E 22	GRRV			U065914	SL-065914	
✓ FEDERAL 6-33 4301330747	10628	08S 16E 33	GRRV			U34173		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

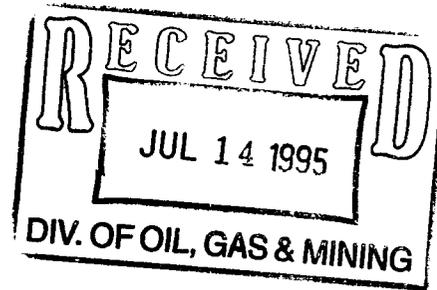
Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

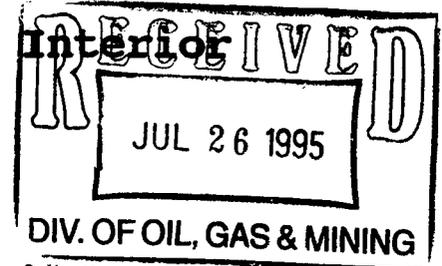
Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

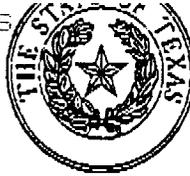
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD. LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

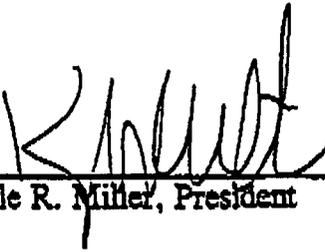
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1-INC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLS
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-16207</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Sup 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sup 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bohner

FILMING

1. All attachments to this form have been microfilmed. Date: August 30 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Appr. eff. 6-29-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-065914

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
LAMBERT FEDERAL #1

9. API Well No.
43-013-16207

10. Field and Pool, or Exploratory Area
PLEASANT VALLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0660 FSL 0660 FWL SW/SW Section 22, T08S R16E

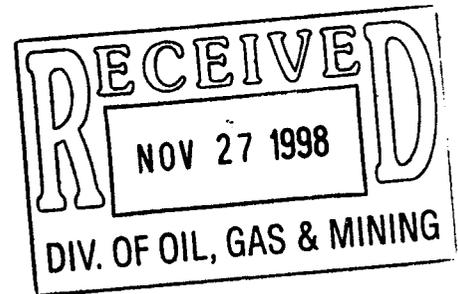
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 11/24/98

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Lambert LF-1

SW/SW Sec. 22, T8S, 16E

Duchesne County

November 5, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

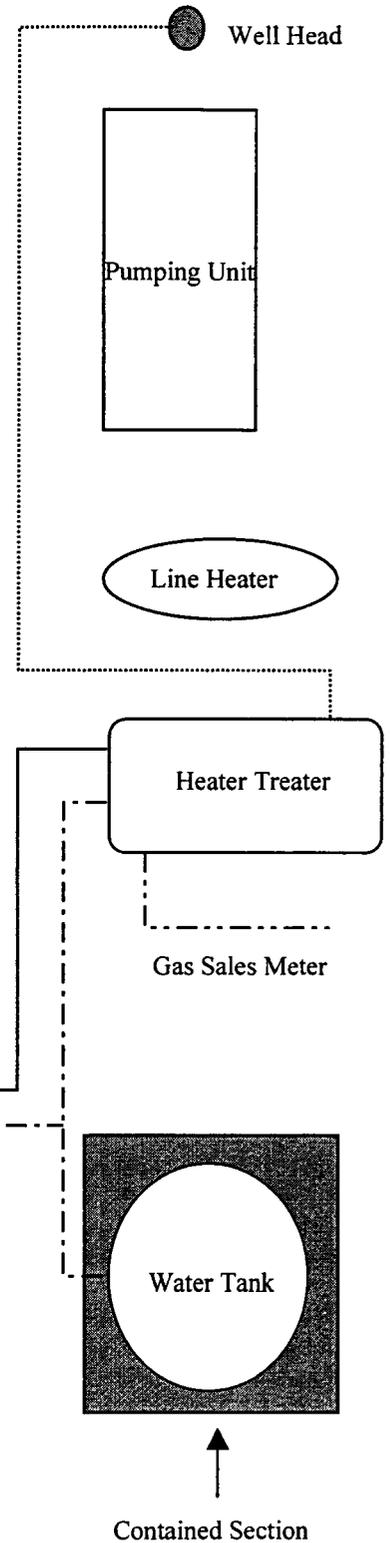
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

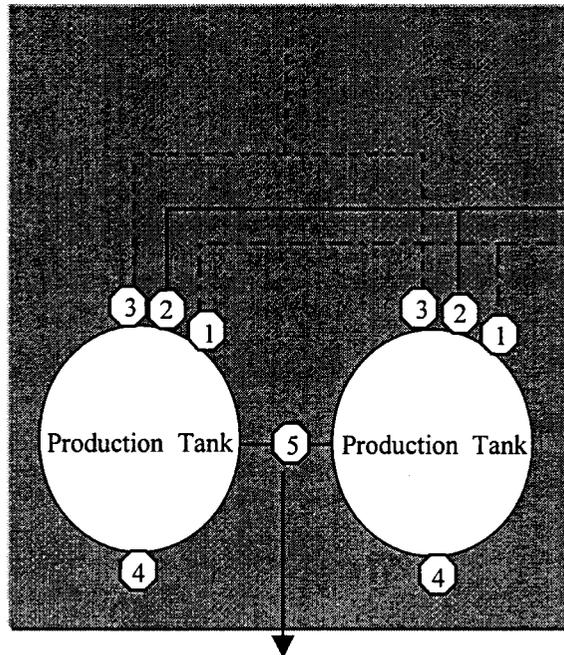
- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



Diked Section →



Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	_____
Gas Sales	-----

Equalizer Line



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SL-065914

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
LAMBERT FED 1

9. API Well No.
4301316207

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 660 FWL
SWSW Section 22 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.
Run cased hole logs to evaluate.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-065914
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAMBERT FED 1
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013162070000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The decision has been made to Plug and Abandon the above mentioned well. The proposed P&A Procedure and well bore diagram is attached. A 100' plug will be placed at 1717' in order to protect the base of usable water datum (USDW).

Approved by the Utah Division of Oil, Gas and Mining

Date: July 07, 2016

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 6/14/2016



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013162070000

A 100' cement plug should be placed across the surface shoe from 350' to 250' as required by R649-3-24-3.6.

NEWFIELD PRODUCTION COMPANY**Lambert #1-22-8-16
Plug & Abandonment Procedure**

DOWNHOLE DATA		
Elevation:	N/A	
TD:	7140'	
Surface casing:	13-3/8" J-55 24# @ 628' cmt to surface	
Production casing:	7" J-55 @ 6240' cmt w/ 300 to surface 5-1/2" J-55 @ 6240'-6800' cmt w/ 350 to surface	TOC @ surface
PBTD:	6330'	
Tubing:	2-7/8" 6.5# J-55 198 jts	EOT 6174'
Existing Perfs:	See WBD	See WBD for Treatment information
Notes:		See WBD

PROCEDURE

1. Notify BLM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns. MIRU.
2. Release TAC and TOOH with tubing.
3. MU 7" casing scraper and round trip same to $\pm 5870'$.
4. TIH with 7" CIBP and set at 5820'. Pressure test CIBP to 1500 psi for 5 minutes.
5. TIH to 5810'. RU cement company.
6. **Plug #1:** Mix and pump a total of 4.1 bbls Class G cement to set a 100' balanced plug from 5820' to 5720'.
7. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
8. TOOH to 1807'.
9. **Plug #2:** Mix and pump a total of 4.1 bbls Class G cement to set a 100' balanced plug from 1817' to 1717'. This plug will isolate the Green River 1767'.
10. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
11. TOOH to 100'.
12. **Plug #3:** Mix and pump a total of 4.1 bbls Class G cement for a 100' balanced plug at surface. Top off as needed.

13. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.

14. MI welder and cut off 7" and 13-3/8" casing 3 feet below grade and weld on P&A marker.

Lambert Federal #1-22-8-16

Spud Date: 1/13/52
 Put on Production: 5/25/52
 GL: ' KB: '
SURFACE CASING
 CSG SIZE: 13 3/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 625'

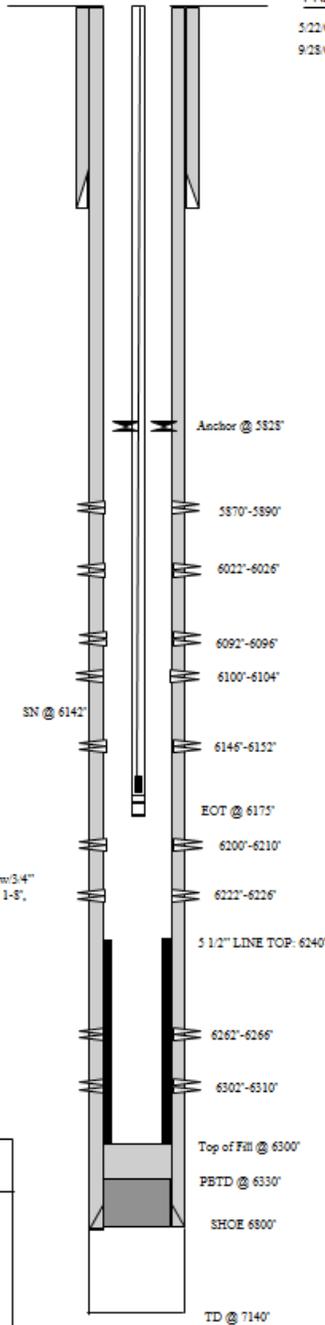
PRODUCTION CASING
 LINE SIZE: 7"
 DEPTH LANDED: 6240'
 CEMENT DATA: 300 Sacks
 LINE SIZE: 5 1/2"
 LENGTH: 914
 GRADE: J-55
 DEPTH LANDED: 6240' - 6300'
 CEMENT DATA: 350 Sacks

TUBING
 SIZE GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 187 jts (5815.91')
 TUBING ANCHOR: 5827.91'
 NO. OF JOINTS: 10 jts (312.03')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6142.26'
 NO. OF JOINTS: 1 jts (30.73')
 TOTAL STRING LENGTH: EOT @ 6174.56'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 3-1/8" weight bars w/7/8" pins; 3-1 1/2" weight bars w/3/4" pins; 91-3/4" scraped rods; 54-3/4" plain rods; 93-3/4" scraped rods; 1-8', 2-4', 1-2' x 3/4" pony rods; 1-4' x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16" RHAC
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SPGR/CAL

Wellbore Diagram



FRAC JOB

5/22/03 Pump Change. Update rod detail.
 9/28/04 Parted rods. Update rod and tubing detail.

PERFORATION RECORD

3/13/52	6092'-6096'	3 JSPP	12 boles
3/13/52	6100'-6104'	3 JSPP	16 boles
3/13/52	6222'-6226'	3 JSPP	12 boles
3/13/52	6262'-6266'	3 JSPP	12 boles
3/13/52	6302'-6310'	3 JSPP	24 boles
4/18/52	5870'-5890'	4 JSPP	80 boles
4/18/52	6022'-6026'	3 JSPP	12 boles
4/18/52	6146'-6152'	3 JSPP	18 boles
4/18/52	6200'-6210'	3 JSPP	30 boles
RE-PERF 4/18/52	6092'-6096'	3 JSPP	12 boles
RE-PERF 4/18/52	6100'-6104'	3 JSPP	16 boles
RE-PERF 4/18/52	6222'-6226'	3 JSPP	12 boles
RE-PERF 4/18/52	6262'-6266'	3 JSPP	12 boles
RE-PERF 4/18/52	6302'-6310'	3 JSPP	24 boles

NEWFIELD

Lambert Federal #1
 0660' FSL & 0660' FWL
 SW/SW Section 22-T8S-R16E
 Duchesne Co, Utah
 API #43-013-16207; Lease #U-065914

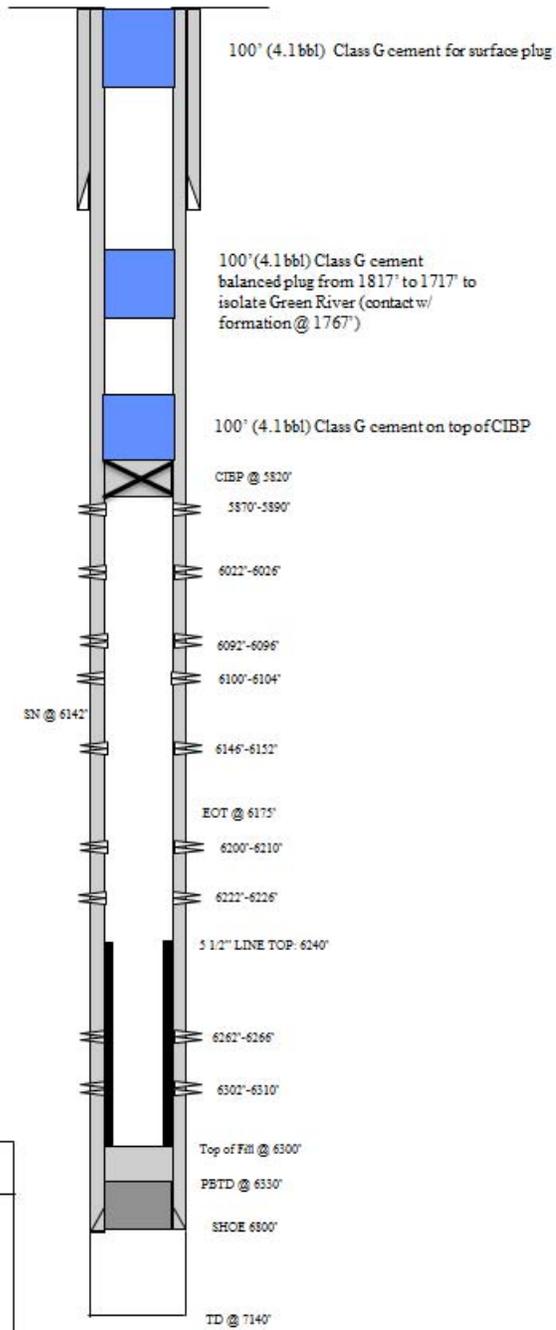
RAP 12/7/04

Lambert Federal #1-22-8-16

Spud Date: 1/13/52
 Put on Production: 5/25/52
 GL: " KB: "
SURFACE CASING
 CSG SIZE: 13 3/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 625'

PRODUCTION CASING
 LINE SIZE: 7"
 DEPTH LANDED: 6240'
 CEMENT DATA: 300 Sacks
 LINE SIZE: 5 1/2"
 LENGTH: 914
 GRADE: J-55
 DEPTH LANDED: 6240' - 6800'
 CEMENT DATA: 350 Sacks

Wellbore Diagram
 Proposed P&A



 NEWFIELD
Lambert Federal #1 0660' FSL & 0660' FWL SW/SW Section 22-T8S-R16E Duchesne Co, Utah API #43-013-16207; Lease #U-065914

RAP 12/7/04

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-065914
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LAMBERT FED 1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013162070000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/8/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above mentioned well was Plugged and Abandoned on 08/08/2016. Attached please find the daily rig summary report and updated wellbore diagram. J.D. Stephens with the Bureau of Land Management was present to witness the TOC and metal surface cap marker being set into place. This was a single well location and will be added to our reclamation schedule this year for final reclamation.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 23, 2016</p>
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 8/18/2016

NEWFIELD**Summary Rig Activity****Well Name: Lambert 1-22-8-16**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 8/2/2016	Report End Date 8/2/2016	24hr Activity Summary MIRU WOR. TOOH & LD rods.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 10:00	Comment MIRU WOR.
Start Time 10:00	End Time 10:30	Comment RD pumping unit.
Start Time 10:30	End Time 11:30	Comment Hot oiler had pumped 60 bbls water down csg @ 250 deg. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250 deg.
Start Time 11:30	End Time 12:00	Comment Soft seat rod pump & pressure test tbg to 2000 psi. (good test).
Start Time 12:00	End Time 17:30	Comment TOOH & LD rods as follows: 1-1/2" X 22' polished rod, 1- 7/8" X 4' pony rod, 1- 2',4' X 3/4" pony rods, 93- 3/4" guided rods (6 per), 54- 3/4" plain rods, 91- 3/4" guided rods (6 per), 4- 1-1/2" weight rods, 2- 1-5/8" weight rods & rod pump. Had to stop three times during TOOH & flush rods w/ 20 bbls water @ 250 deg each time (total of 60 bbls).
Start Time 17:30	End Time 18:00	Comment Nipple down wellhead to check flange, has tubing hanger under B-1 flange, change rams in BOP's for 2-7/8" tbg and put on 5Kx3K studs.
Start Time 18:00	End Time 19:30	Comment Move rod trailer, Clean tools, SDFN, Crew travel
Report Start Date 8/3/2016	Report End Date 8/3/2016	24hr Activity Summary TOOH w/ production tbg. TIH w/ bit & scraper.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 10:30	Comment Hot oiler had flushed tbg w/ 60 bbls water @ 250 deg. ND wellhead. Went to NU BOPs & discovered wellhead w/ 2K. Wait on 2K X 3K wellhead adapter. NU adapter & Weatherford 5K double BOPs dressed w/ blind rams on bottom and 2-7/8" pipe rams on top. RU rig floor. Release TAC.
Start Time 10:30	End Time 14:00	Comment TOOH w/ production tbg & tally as follows: 189- jts 2-7/8" J-55 6.5# 8rd EUE tbg, 7" TAC, 10- jts 2-7/8" J-55 6.5# 8rd EUE tbg, PSN, 1- jt 2-7/8" J-55 6.5# 8rd EUE tbg, Notched collar.
Start Time 14:00	End Time 16:30	Comment MU & TIH w/ 6-1/4" four blade mill, 7" csg scraper, 1- jt 2-7/8" J-55 6.5# 8rd EUE tbg, PSN, 199- jts 2-7/8" J-55 6.5# 8rd EUE tbg. EOT @ 6165' KB.
Start Time 16:30	End Time 19:00	Comment LD 8- jts 2-7/8" J-55 6.5# 8rd EUE tbg, TOOH w/ 172- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Leave 20- jts tbg in well for kill string, EOT @ 640' KB. SWIFN
Start Time 19:00	End Time 20:30	Comment Crew travel
Report Start Date 8/4/2016	Report End Date 8/4/2016	24hr Activity Summary Continue TOOH w/ tbg. TIH w/ CIBP. Circulate well clean. Pump cement plugs for P&A.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 07:30	Comment Continue TOOH w/ 20- jts 2-7/8" J-55 6.5# 8rd EUE tbg & bit & scraper.

NEWFIELD**Summary Rig Activity****Well Name: Lambert 1-22-8-16**

Start Time 07:30	End Time 10:00	Comment MU & TIH w/ 7" CIBP & 190- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Set CIBP @ 5820'. LD 1- jt tbg. Pressure test csg & CIBP to 1000 psi for 5 min (good test).
Start Time 10:00	End Time 13:30	Comment RU hot oil truck. Circulate well w/ 250 bbls fresh water treated w/ 10 gal biocide & 10 gal corrosion inhibitor @ 250 deg.
Start Time 13:30	End Time 14:00	Comment W/ EOT @ 5815', mix & pump 4.1 bbls (20 sxs) 15.8# G cement. Displace w/ 33 bbls water. Cement plug from 5815-5715'.
Start Time 14:00	End Time 16:30	Comment LD 130- jts 2-7/8" J-55 6.5# 8rd EUE tbg. PU 6' X 2-8" tbg sub. Place EOT @ 1817'.
Start Time 16:30	End Time 17:00	Comment W/ EOT @ 1817', mix & pump 4.1 bbls (20 sxs) 15.8# G cement. Displace w/ 9.5 bbls water. Cement plug from 1817-1717'.
Start Time 17:00	End Time 17:30	Comment LD 38- jts 2-7/8" J-55 6.5# 8rd EUE tbg. PU 10' & 6' X 2-8" tbg sub. Place EOT @ 678'.
Start Time 17:30	End Time 19:00	Comment W/ EOT @ 678', mix & pump 4.1 bbls (20 sxs) 15.8# G cement. Displace w/ 3 bbls water. Cement plug from 678-578'. LD 35- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Place EOT @ 100'. mix & pump 4.1 bbls (20 sxs) 15.8# G cement. Circulate cement to surface. TOOH w/ 3- jts 2-7/8" J-55 6.5# 8rd EUE tbg & CIBP setting tool. Wash up cement equipment & SWIFN.
Start Time 19:00	End Time 20:30	Comment Crew travel
Report Start Date 8/5/2016	Report End Date 8/5/2016	24hr Activity Summary ND BOPs. RDMO WOR. Dig up wellhead. Remove bull plug from surface csg and flow oil. Pump down surface csg w/ hot oil truck. Pump cement down surface csg.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 08:00	Comment ND BOPs. Prep to rig down.
Start Time 08:00	End Time 09:00	Comment RDMO WOR.
Start Time 09:00	End Time 11:30	Comment Dig up wellhead and expose surface csg. There was no valve in surface csg, remove bull plug and oil was flowing out of surface csg. Stab valve into csg.
Start Time 11:30	End Time 14:00	Comment RU hot oiler to surface csg. Pump 180 deg water in to csg until pressure held @ 2000 psi (approx 1 bbl). Flow back hot water & oil. Repeat process until able to pump into csg w/o pressuring out. Pressure continued to drop & rate increased to 1 BPM. Pumped 40 bbls water @ 225 deg. ending w/ 800 psi.
Start Time 14:00	End Time 15:30	Comment RU cement equipment. Mix & pump 45 sxs (9 bbls) 15.8# G cement down surface csg. Csg had pressure, shut csg in to let cement set up. All cement was witnessed by J.D. Stephens, oil & gas Inspector for the BLM, jdstephens@blm.gov (435)776-6701
Start Time 15:30	End Time 17:00	Comment Wash up cement pumping equipment and RD same. Road equipment to C&J yard.
Report Start Date 8/8/2016	Report End Date 8/8/2016	24hr Activity Summary Cut off both 10-3/4" surface csg & 7" production csg. Weld on marker plate & backfill. J.D. Stephens, oil & gas Inspector for the BLM, jdstephens@blm.gov (435)776-6701, was there to witness cement top.
Start Time 07:00	End Time 10:00	Comment Cut off 10-3/4" surface csg & 7" production csg. Verify cement to surface in both. Weld on marker plate as required. TOC was witnessed by J.D. Stephens, oil & gas Inspector for the BLM, jdstephens@blm.gov (435)776-6701

NEWFIELD



Summary Rig Activity

Well Name: Lambert 1-22-8-16

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Start Time	End Time	Comment
10:00	12:00	Back fill pit & marker plate.

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Lambert Federal #1 (1-22-8-16)

Spud Date: 1/13/52
 Put on Production: 5/25/52

GL: ' KB: '

SURFACE CASING

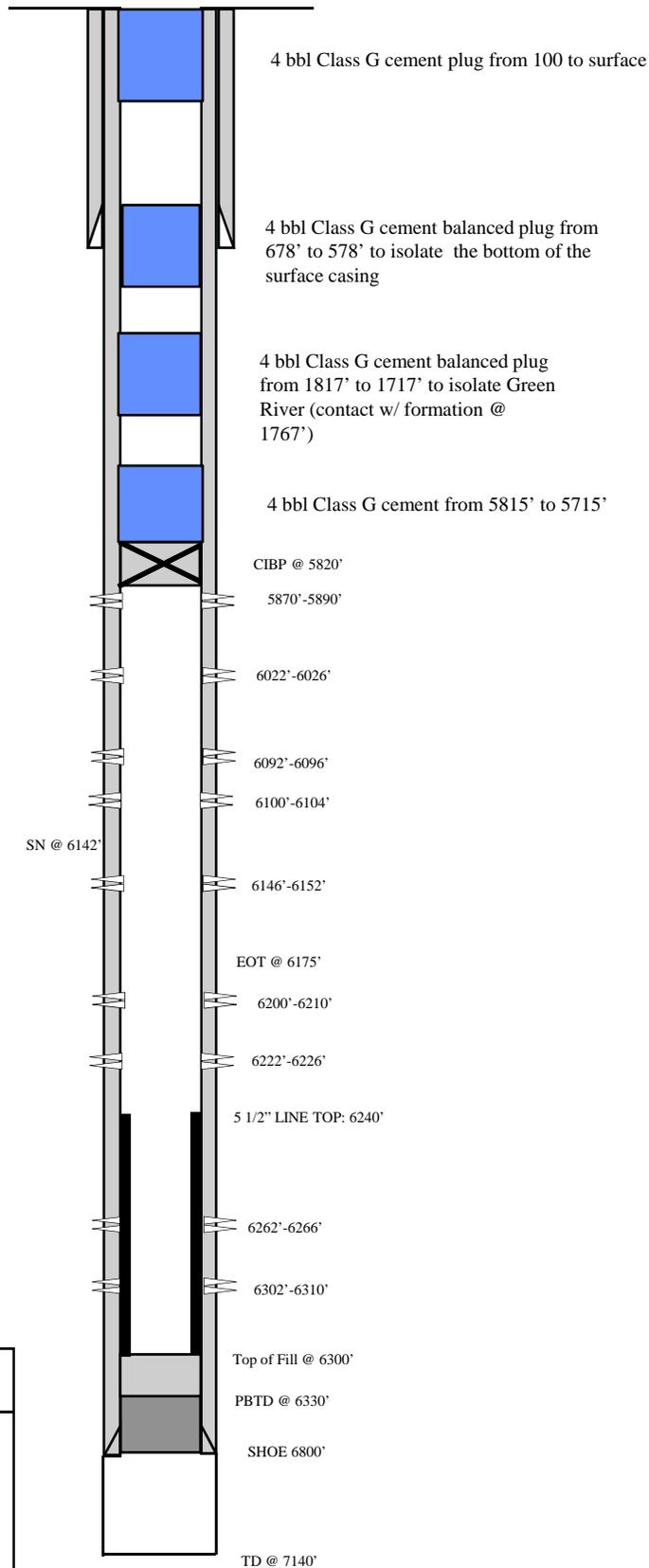
CSG SIZE: 13 3/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 628'

PRODUCTION CASING

LINE SIZE: 7"
 DEPTH LANDED: 6240'
 CEMENT DATA: 300 Sacks
 LINE SIZE: 5 1/2"
 LENGTH: 914
 GRADE: J-55
 DEPTH LANDED: 6240' - 6800'
 CEMENT DATA: 350 Sacks

Wellbore Diagram

P&A




<p>Lambert Federal #1 0660' FSL & 0660' FWL SW/SW Section 22-T8S-R16E Duchesne Co, Utah API #43-013-16207; Lease #U-065914</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-065914
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LAMBERT FED 1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013162070000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="GPS Coordinates"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Below are the GPS coordinates of the dry hole marker for the Lambert Federal 1 (1-22-8-16). Plug and Abandoned on 08/08/16. 40 05' 53" N - 110 06' 47" W (40.09805 -110.11305) Sec. 22 T8S R16E

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 02, 2016**

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/23/2016	