

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PWB
 Copy NID to Field Office ✓
 Approval Letter in Unit
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

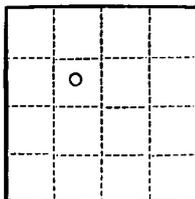
LOGS FILED

Driller's Log _____
 Electric Logs (No.) 2

E _____ I _____ E-I (2) GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic SR (2) Others _____

(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. U-096550
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 13, 1964

Walton Federal

Well No. 4 is located 1980 ft. from [N] line and 1975 ft. from [W] line of sec. 11

SE NW 11
(¼ Sec. and Sec. No.)

9 S 16 E
(Twp.) (Range)

Salt Lake
(Meridian)

Ext. Monument Butte
(Field)

Duane
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. not available

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Formation Tops:

Uints Surface
Green River 1545
Estimated T. D. 5600

Casing Program:

9-5/8" 32# casing set @ 200'.
Cement to circulate.
5 1/2" 14-15.5# casing set through
all potential producing zones.

To test potential producing zones in the Green River formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

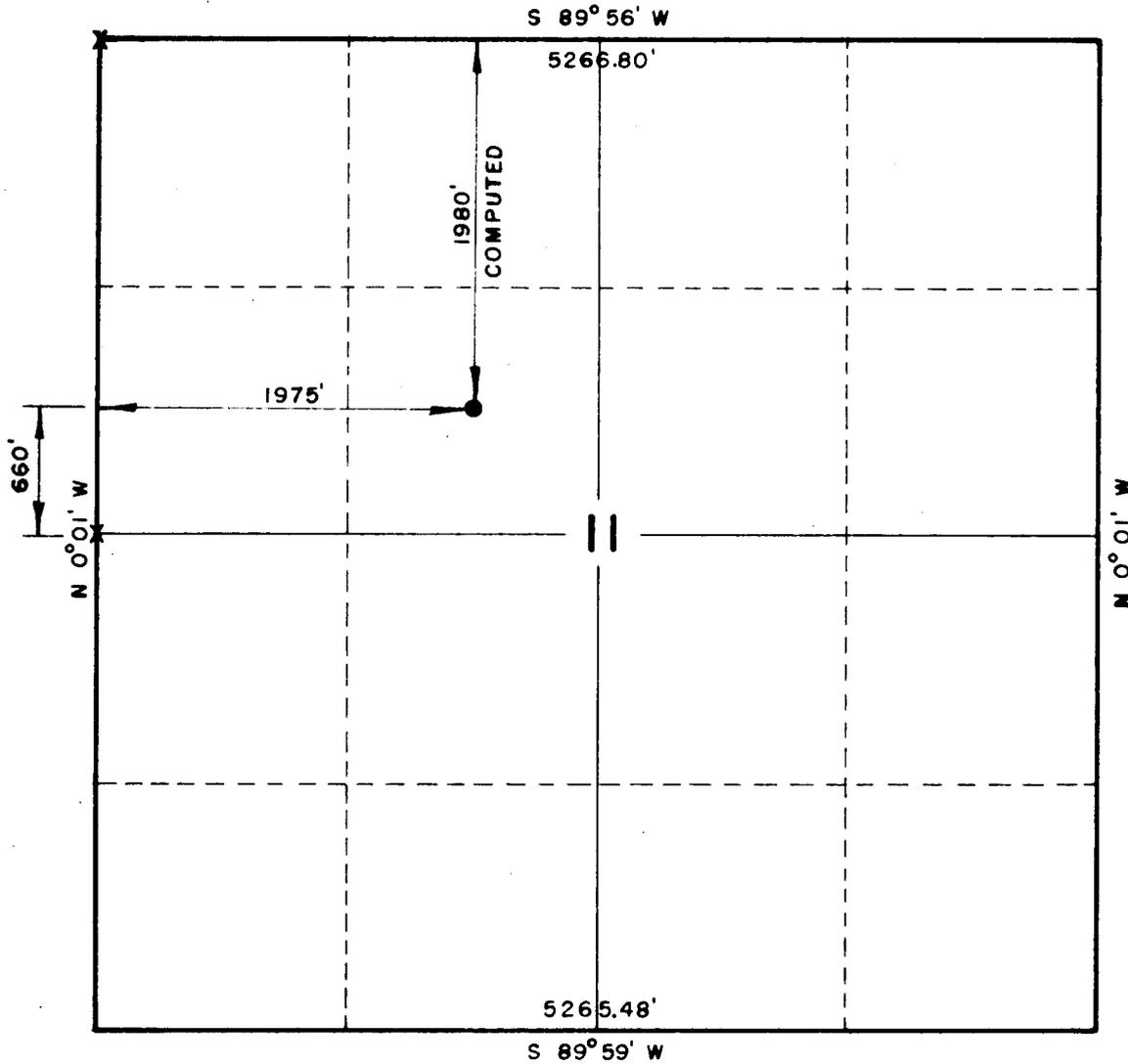
Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building
Salt Lake City, Utah 84111

By Edwin B. Shell

Title Geologist

T9S, R16E, SLB&M



X = Corners Located (Brass Caps)

Scale 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Helen J. Marshall
Registered Land Surveyor
Utah Registration No. 2454

PARTY N. J. Marshall
T. Wardell

SURVEY
SHAMROCK OIL AND GAS CORP. WALTON FED. # 4
WELL LOCATION, LOCATED AS SHOWN IN THE
SE 1/4 NW 1/4 OF SECTION 11, T9S, R16E, SLB
&M, DUCHESNE COUNTY, UTAH

DATE 9 Sept., 1964
REFERENCES GLO Plat
Approved 23 Sept., 1911
FILE Shamrock

Worm - Clear

Handwritten initials

Handwritten initials

Handwritten initials

Copy

Form approved.
Budget Bureau No. 42-R356.5.
Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **096550**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Monument Butte

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 65

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed [Signature] Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 11 SE SE	9S	16E	1	31	2,210.09					
			Walton Federal							
Sec. 14 NW NE	9S	16E	2	31	383.82					
			Walton Federal							
Sec. 11 NW SE	9S	16E	3	31	146.76					
			Walton Federal							
Sec. 11 SE NW	9S	16E	4							
			Walton Federal							
				13	(2,953.51)					Ran sd line sutter and cut off on top of sd line drill leaving 9" of sd line in top of drill. Recovered fish. Flowed well. Drilled bridge plug and pulled tubing. Ran tubing and rods. Put on pump. Completed 1-18-65. IPP 155 BOPE on 24 hour potential test. Gas SE 40 MCP. Gravity 34.2° at 100°. CP 460#.
										<i>Production</i>

Well 5 - NW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 15, T. 9 S., R. 16 E., Utah 017985

The miscellaneous debris and equipment around this location should be cleaned up.

Monument Butte Field

Well 4 - SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 11, T. 9 S., R. 16 E., Utah 096550

Shalton Fed.

The drilling pit should be fenced or backfilled and levelled. The waste pit at this location is not fenced; however, it has no fluid in it at this time and probably doesn't need fenced until such time as there is fluid in the pit.

Well 3 - NW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 14, T. 9 S., R. 16 E., Utah 096547

The remains of the burned truck adjacent to this well location should be cleaned up by burying or removing from the field.

Well 2 - NW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 11, T. 9 S., R. 16 E., Utah 096547

A well sign that completely and correctly identifies this well should be erected. If there was one previously, it has disappeared or at least it was not posted in a conspicuous place. The well head is leaking a small amount of gas which should be stopped.

Well 5 - SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 12, T. 9 S., R. 16 E., Utah 096550

In order not to allow waste fluids to drain all over the area, you should repair your drainage ditch to the waste pit so that there would be no possibility of the waste fluids from the battery escaping from the ditch and spilling all over the area, and the waste pit should be fenced. Also, the next time you have a "cat" in the field the pit area could use additional levelling.

Undesignated Field

Well 1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 9, T. 9 S., R. 19 E., Utah 058149

You should erect a well sign which completely and correctly identifies this well; fence the waste pit; backfill the pit and clean and level the location.

*Copy 11/14
Copy 11/14*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Interior Department No. 40-2284-1
LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Mount Diablo

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1944

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed [Signature]
Phone 338-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 11 SE SE	9S	16E	1	31	2,980.41					
			Walton Federal							
Sec. 14 NW NE	9S	16E	2	31	457.77					
			Walton Federal							
Sec. 11 NW SE	9S	16E	3	31	67.12					
			Walton Federal							
Sec. 11 SE NW	9S	16E	4							Drilled to TD 5300'. Set 5 1/2" casing @ 5224 w/300 cubic ft cement. Perf w/tri-jets at 5214, 5032, and 5027'. Spotted 250 gal 7 1/2% mud acid. Treated with 170 bbls pre-flush, 16,800 gal oil with 17,750 lbs 20-40 mesh sd and 4,200 gal oil with 2,000 lbs 8-12 mesh glass beads. Ran 15 bbls pad, 1,000 gal 7 1/2% mud acid and 164 bbls flush. Average pressure during treatment 4000 lbs at 18.7 bbls per min. Set bridge plug at 4920'. Perf at 4905, 4910, 4752 w/1 1/2" holes. Treated w/ 1,000 gal 7 1/2% mud acid, 164 bbls pre-flush, 17,500 gal oil with 16,000# 20-40 sd, and 1,800 gal with 900# 8-12 mesh glass beads. Had 50# admite per 1,000 gal in all frac fluid. Flushed 2nd stage w/ 118 bbls crude with no admite. Average rate 37 bbls per min at 3500#. Immed SIP 2200#. Flowed well. Drilled on bridge plug at 4920', stuck drill in bridge plug. Prep to run sd line cutter.

Note.--There were 19 (3,256.92 barrels) production or sales of oil; no M cu. ft. of gas sold;

Report on this form should be filed with the supervisor of the status of operations, and must be filed in the office of the supervisor.

12

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Walton Federal No. 4

Operator The Shamrock Oil and Gas Corp. Address Salt Lake City Phone 328-0165

Contractor Miracle and Wooster Address Vernal Phone 789-2661

Location SE 1/4 NW 1/4 Sec. 11 T. 9 S R. 16 E Duchesne County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	None - drilled with air		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Green River	1195
Basal Green River	3918
Douglas Creek	4710

Remarks: Drilled with air - hole making a total of 10-15 barrels water per hour from ALL sands.

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

0 - 1600	sh, sd, ls
1600 - 3300	oil sh
3300 - 3950	oil sh, sh, ls
3950 - 5300	sh & sd

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

MAR 16 1965

*Copy 11/24/64
Copy 1/24/64
SCA*

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R354.5.

LAND OFFICE Utah
LEASE NUMBER 096550
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Monument Butte

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed [Signature] Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 11 SE SE	9S	16E	1 Walton	19	1,985.62		2,000			
Sec. 14 NW NE	9S	16E	2 Walton	30	424.08					
Sec. 11 NW SE	9S	16E	3 Walton	30	695.67					
Sec. 11 SE NW	9S	16E	4 Walton							Spud 11-27-64. Set 9-5/8" casing at 203' with 200 sx. Waiting on cement.

NOTE.—There were 19 (3,031.52 barrels) runs or sales of oil; 2,000 M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4-

November 16, 1964

The Shamrock Oil and Gas Corporation
870 First Security Building
Salt Lake City, Utah

Re: Well No. Walton Federal 4
Sec. 11, T. 9 S., R. 16 E.,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

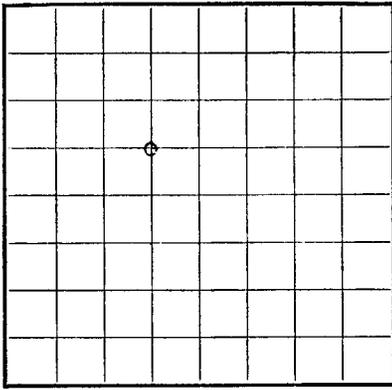
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist. Eng., 8416 Federal Building, Salt Lake City, Utah
Harvey L. Coonts, Pet. Eng., Box 266, Moab, Utah

U. S. LAND OFFICE Utah
SERIAL NUMBER 096550
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corporation Address 870 First Security Bldg., Salt Lake City

Lessor or Tract Walton Federal Field Monument Butte State Utah

Well No. 4 Sec. 11 T. 9S R. 16E Meridian Salt Lake County Duchesne

Location 1980 ft. ^{NEC} of N Line and 1980 ft. ^E of W Line of Section 11 Elevation 5614
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title Geologist

Date January 19, 1964

The summary on this page is for the condition of the well as of the date above.

Commenced drilling November 27, 19 64 Resumed drilling December 20, 19 64

OIL OR GAS LENSES OR ZONES

(Designated by G)

No. 1, from 4750 to 4760 No. 4, from 5213 to 5223

No. 2, from 4902 to 4912 No. 5, from _____ to _____

No. 3, from 5022 to 5030 No. 6, from _____ to _____

IMPORTANT WATER SANDS ALL INDICATIONS OF FRESH WATER

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
9-5/8	32#		H-40	191.71'					surface production
5 1/2	15.50#		J-55	5284'			5216,	5032,	
							5027,	4905,	
							4910,	4752.	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	203	200			
5 1/2	5284	300 cubic ft.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5300 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____, Put to producing January 14, 1965

The production for the first 24 hours was 155 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 34.2° @ 100°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1600	1600	sh, sd, lime
1600	3300	1700	oil shale
3300	3950	650	oil shale, sd, lime
3950	5300	1350	sh and sd

LOG TOPS
 Green River 1195
 Basal Green River 3918

JAN 21 1965

[OVER]



RECEIVED SERVICE



HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spud 11-27-64. Set 9-5/8" casing at 203' with 200 sx.

No cores or tests.

TD 5300'. Set 5 1/2" casing at 5284' with 300 cubic feet pozmix.

Perf w/tri-jets (three 1/2" holes on single plane) at 5216, 5032, and 5027'.

Spotted 250 gal 7 1/2% mud acid. Treated perfs with 250 gal 7 1/2% mud acid,

170 bbls pre-flush, 16,800 gal oil with 17,750# 20-40 mesh sd, and

4,200 gal oil with 2,000# 8-12 mesh glass beads. Ran 15 bbls pad,

1,000 gal 7 1/2% mud acid, and 104 bbls flush. Average TP 4000# at 18.7 BPM.

Set bridging plug at 4920'. Perf with tri-jet at 4905, 4910, and 4752'

with nine 1/2" holes. Treated down csg with 1,000 gal 7 1/2% mud acid, 164

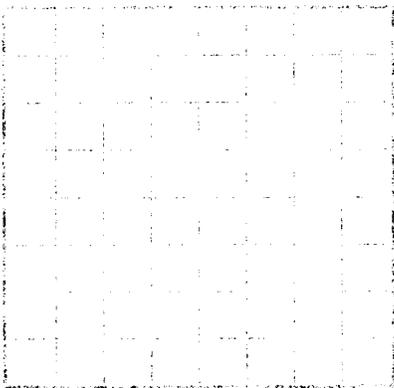
bbls pre-flush, 17,500 gal oil with 16,000# 20-40 sd, and 1,800 gal oil

with 900# 8-12 mesh glass beads. Average rate 37 BPM at 3500#. Drilled bridge plug.

Flowed well. Put on pump.

Completion Report: On 24 hr potential test, pumped 155 barrels oil, no water. Casing pressure 460#. Gas gauged 40 MCF. Gravity 34.2° at 100°.

Complete 1-18-65.



HISTORY OF OIL OR GAS WELL

U.S. GOVERNMENT PRINTING OFFICE

WASHINGTON, D.C. 20540

OFFICIAL BUSINESS



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR DIAMOND
DIAMOND CHEMICAL COMPANY (formerly SHAMROCK)

3. ADDRESS OF OPERATOR
P.O. Drawer "E", Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: as attached
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>lay surface gas lines</u> <input checked="" type="checkbox"/>	<input type="checkbox"/>

5. LEASE U-096550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WALTON FEDERAL

9. WELL NO.
as attached

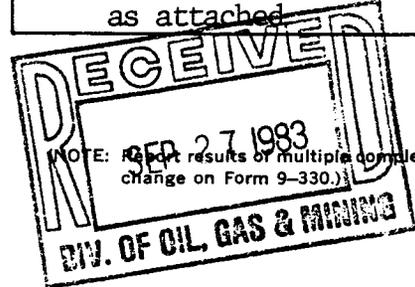
10. FIELD OR WILDCAT NAME
MONUMENT BUTTE FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
as attached

12. COUNTY OR PARISH DUCHESNE 13. STATE UTAH

14. API NO.
as attached

15. ELEVATIONS (SHOW DF, KDB, AND WD)
as attached



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND CHEMICAL COMPANY respectfully requests permission to lay a surface gas gathering system and a dry gas fuel distribution system on federal lease# U-096550. The gas gathering system will be 2" durable plastic pipe and the dry gas distribution system will be 1" durable plastic pipe. These lines will be laid together as on the attached topo map and will follow existing lease and access roads wherever practical. Road crossings will be cased in steel pipe and buried.

The laying of the gas gathering system will allow DIAMOND CHEMICAL to sell approximately 50 MCF/day. The laying of the dry gas system will allow DIAMOND CHEMICAL to sharply reduce the amount of downtime caused by the condensation of liquids in the fuel gas lines on individual locations.

The laying of these gas lines will not create a surface disturbance.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeff H. Ronk TITLE Production Engineer DATE 9-12-83

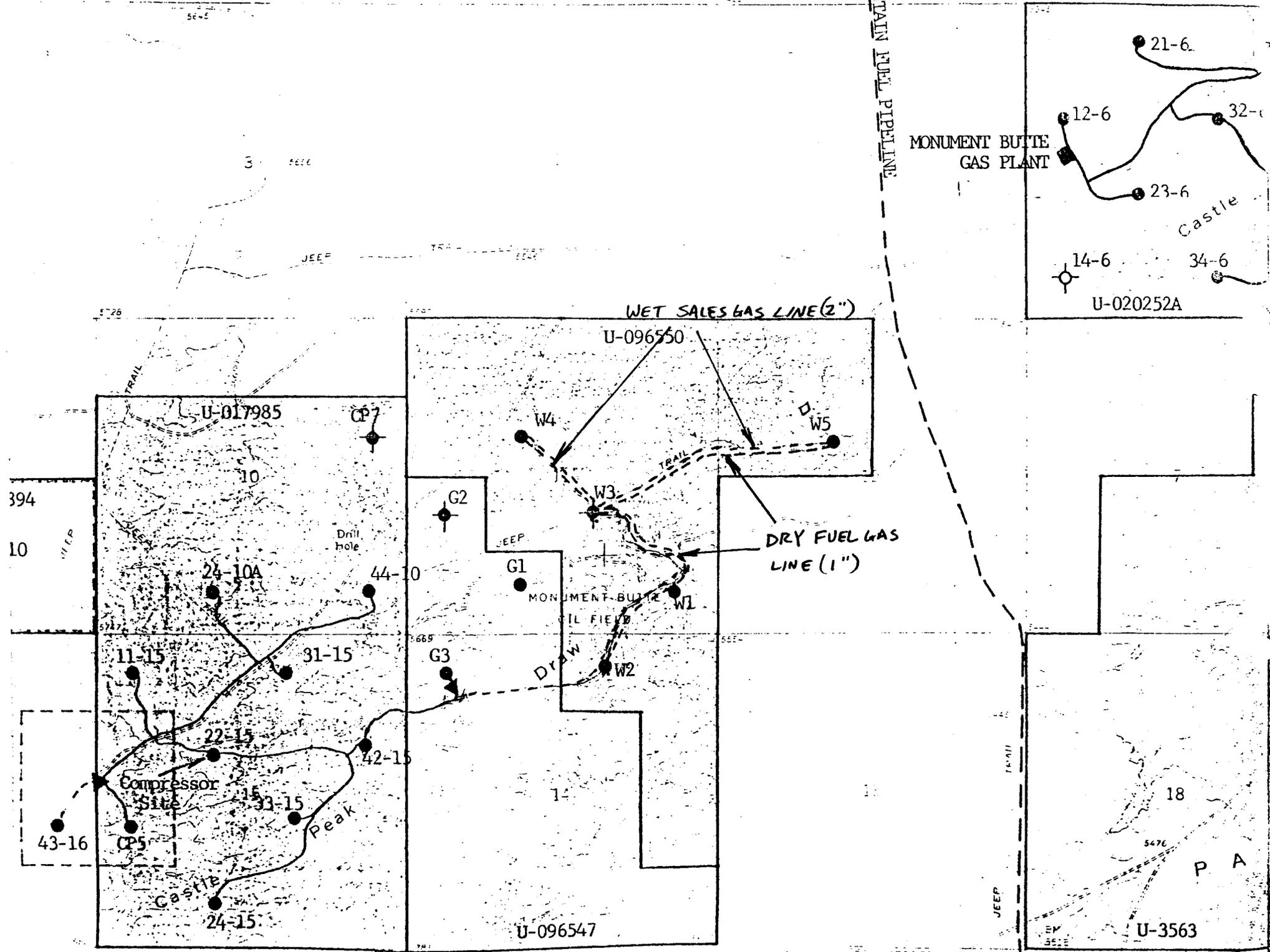
(This space for Federal or State Office Use)

APPROVED BY _____ TITLE _____

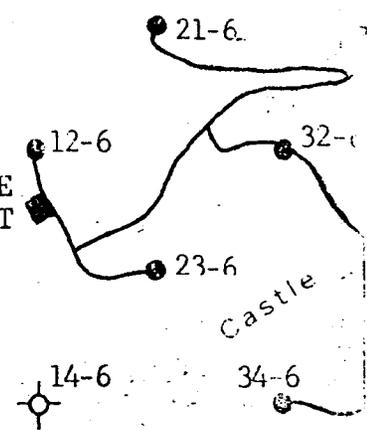
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 9/15/83
BY: [Signature]

*See Instructions on Reverse Side



MONUMENT BUTTE
GAS PLANT



U-020252A

WET SALES GAS LINE (2")

U-096550

DRY FUEL GAS
LINE (1")

U-096547

U-3563

U-017985

24-10A

31-15

11-15

22-15

33-15

Peak

Compressor
Site

CP5

24-15

Castle

43-16

Drill
hole

G2

G1

MONUMENT-BUTTE
OIL FIELD

W1

W2

Draw

W3

W4

W5

18

P A

EM
55-2

MOUNTAIN FUEL PIPELINE

JEEP TRAIL

TRAIL

TRAIL

394

10

5726

5727

5685

5686

55-2

3

JEEP

TRAIL

JEEP

55-2

12-6

21-6

32-6

23-6

14-6

Castle

34-6

EM
55-2

FEDERAL LEASE #U-096550

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>	<u>Elevation</u>
Walton Federal #1	706' FSL, 704' FEL, Sec 11, T9S, R16E	43-013-15792	5501' GL
Walton Federal #2	542' FNL, 1869' FEL, Sec 14, T9S, R16E	43-013-15793	5546' GL
Walton Federal #4	1980' FNL, 1975' FWL, Sec 11, T9S, R16E	43-013-15795	5605' GL
Walton Federal #5	2021' FNL, 2092' FWL, Sec 12, T9S, R16E	43-013-15796	5503' GL

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-096550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

NOV 19 1984

3. ADDRESS OF OPERATOR
P. O. DRAWER 'E', VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

DIVISION OF OIL
GAS & MINING

1980' FNL & 1975' FWL SE/NW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WALTON FEDERAL

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, T9S, R16E

14. PERMIT NO.

43-013-15795

15. ELEVATIONS (Show whether DV, RT, OR, etc.)

5605' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Lay surface gas lines

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to tie the Walton Federal #4 into the wet gas gathering system for Federal Lease U-096550.

The wet gas line will be 2" polyethylene pipe and will tie into the wet gas gathering system as shown on the attached topo map. The wet gas produced from this well will be commingled with wet gas streams from other wells within Federal Lease #U-096550 and this total gas stream will be measured continuously at the Castle Peak Federal #22-15 location. The Walton Federal #4 will be tested periodically for allocation purposes.

The gas line will be laid on the surface, will be buried and marked at all road crossings and will not create a surface disturbance.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert J. Michelotti
Robert J. Michelotti

TITLE Production Engineer

DATE 11-16-84

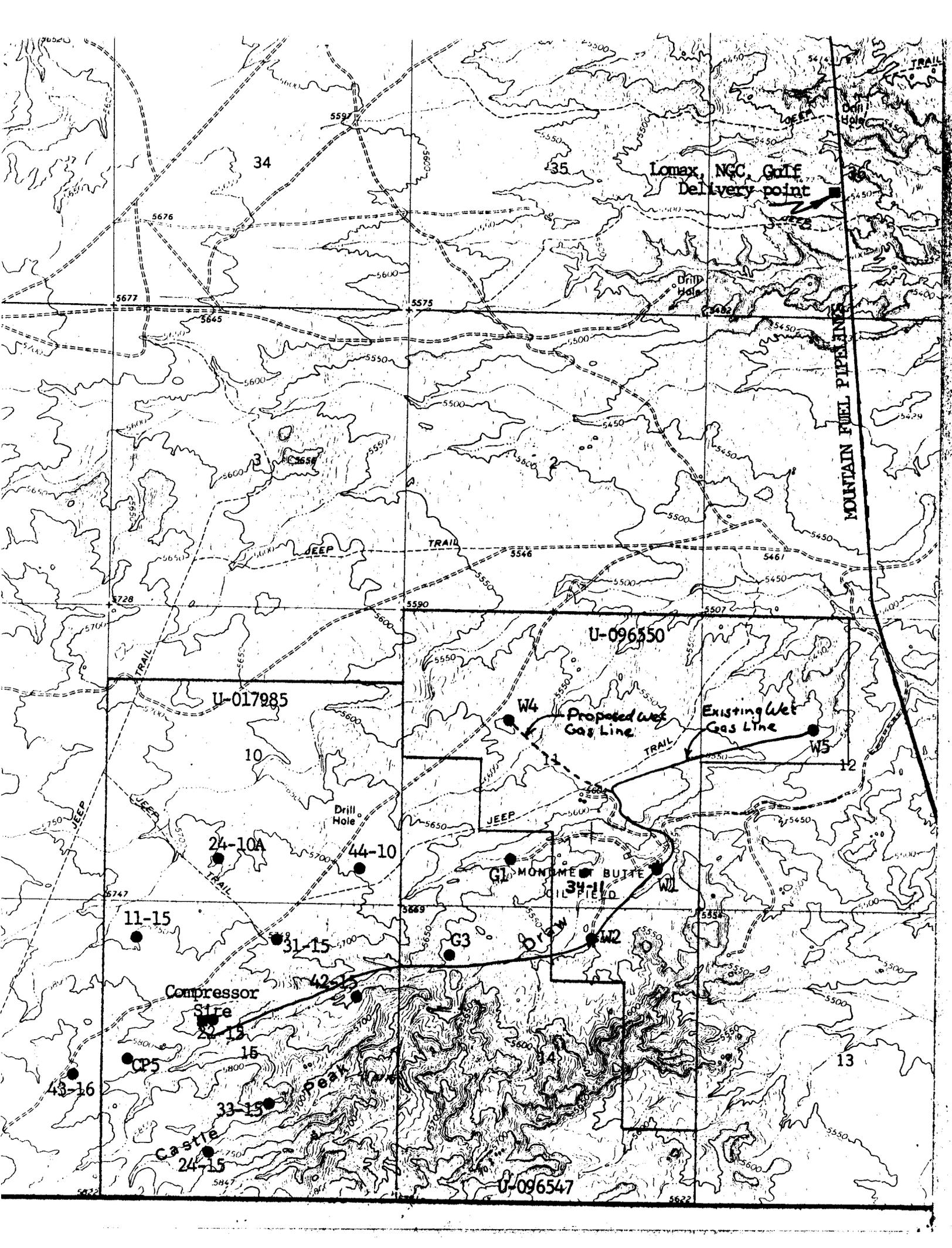
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



Lomax, NGC, Calif
Delivery point

MOUNTAIN FUEL PIPELINE

U-096550

U-017985

Proposed Wet
Gas Line

Existing Wet
Gas Line

MONTMERE BUTTE
OIL FIELD

U-096547

34

35

3

10

24-10A

44-10

11-15

31-15

G3

Compressor
Site

24-15

33-15

13

Castle

24-15

Peak

43-16

CP5

24-15

33-15

Peak

43-16

CP5

24-15

33-15

Peak

43-16

CP5

Castle

24-15

33-15

Peak

43-16

POW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

DIVISION OF
OIL, GAS & MINING

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION CO.

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1975' FWL, SE/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) RETURN TO PRODUCTION	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE U-096550
6. IF INDIAN, ALLOTTEE OR TRIBE JOE 115
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME WALTON FEDERAL
9. WELL NO. #4
10. FIELD OR WILDCAT NAME MONUMENT BUTTE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 11, T9S, R16E
12. COUNTY OR PARISH DUCHESNE
13. STATE UTAH
14. API NO. 43-013-15795
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY respectfully wishes to inform the BLM and the State of Utah that it has returned the subject well to production on 2-11-87.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Bowden TITLE PROD. SUPERVISOR DATE 2-20-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Maxus Energy Corporati...
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. NO340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
X 4301330671	PAIUTE FED 14-4	01215 09S 17E 4	GRRV	30	357	889	5	
X 4301330675	PAIUTE FED 24-8	01220 09S 17E 8	GRRV	30	531	2083	-0-	
X 4301330441	UTE 1-33B6	01230 02S 06W 33	WSTC	26	1304	1177	2264	
X 4301330387	UTE 1-8C6	01235 03S 06W 8	WSTC	-0-	-0-	-0-	-0-	
X 4301315792	WALTON FED. #1	01240 09S 16E 11	GRRV	26	130	1038	-0-	
X 4301315793	WALTON FED. #2	01240 09S 16E 14	GRRV	-0-	-0-	-0-	-0-	
X 4301315795	WALTON FED #4	01240 09S 16E 11	GRRV	30	68	203	-0-	
X 4301315796	WALTON FED #5	01240 09S 16E 12	GRRV	-0-	-0-	-0-	-0-	
X 4301331003	WALTON FED. #34-11	01240 09S 16E 11	GRRV	30	282	764	-0-	
X 4301315789	GOATES FED. #1	01245 09S 16E 11	GRRV	30	115	60	-0-	
X 4301315791	GOATES FED #3	01245 09S 16E 14	GRRV	30	114	60	-0-	
X 4301330440	GULF UTE 1-17B2	01250 02S 02W 17	WSTC	30	1263	2245	1873	
X 4301330061	GULF-UTE 1-16	01255 02S 02W 16	GRRV	-0-	-0-	-0-	-0-	
TOTAL					4164	8519	4142	

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote
Authorized signature Telephone (214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO.

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOAT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: 

DATE: 6-7-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. (TE)
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.
U-096550 POW
8. IF INDIAN, AGENCY OR TRIBE NAME
072810

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELLS GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY (FORMERLY DEAN AND SHARON EXPLORATION)

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)
See also space 17 below.
At surface
Sections 11, 12 and 14, T9S, R16E

RECEIVED
JUL 25 1987

DIVISION OF
OIL, GAS & MINING

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WALTON FEDERAL

9. WELL NO.
#1, #2, #4, #5, #34-11

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 11, 12 & 14, T9S, R16E

14. PERMIT NO. N/A 43-013-15795 N/A
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
DUCHESNE

18. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
PULL OR ALTER CASING
FRACTURE TREAT
MULTIPLE COMPLETE
SHOOT OR ACIDIZE
ABANDON*
REPAIR WELL
CHANGE PLANS

WATER SHUT-OFF
REPAIRING WELL
FRACTURE TREATMENT
ALTERING CASING
SHOOTING OR ACIDIZING
ABANDONMENT*
(Other)

(Other) REQUEST FOR OFF-LEASE METERING X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY respectfully requests approval from the BLM to install off-lease orifice metering readings for the subject wells in the sections 11, 12 and 14, lease #U-096550. The orifice meter would be installed on the Castle Peak Federal #22-15 wellsite location in lease #U-017985, which is the compressor site. After the testing of Lease ML 16532 and U-017985 Castle Peak Participating Area "C" in their initial three month calibration test, the orifice meter will be used to calibrate the wells in lease U-096550 for a three month period. They will be calibrated on a quarter year basis thereafter.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie
Russ Ivie

TITLE District Superintendent

DATE 7-15-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE ATTACHED LIST

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EQUITABLE RESOURCES ENERGY COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 21017; Billings, MT 59104 (406)259-7860

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

At proposed prod. zone SEE ATTACHED LIST

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other)
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Attorney-in-Fact

DATE

October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha.*

Maxus Exploration Con. ___/
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

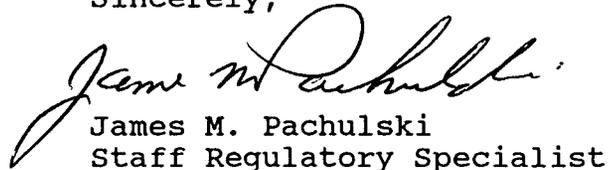
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104 PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE~~. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3
UT08438

JAN 02 1992

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

Re: ⁴³⁻⁰¹³⁻¹⁵⁷⁹⁵
Well No. Walton Federal 4
SENW, Sec. 11, T9S, R16E
Lease U-096550
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

1-LCR
2-DTS
3-VLC
4-RJF
5-RWM
6-ADA 7-LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) <u>BALCRON OIL</u>	FROM (former operator) <u>MAXUS EXPLORATION COMPANY</u>
(address) <u>P. O. BOX 21017</u>	(address) <u>717 N. HARWOOD, STE 2900</u>
<u>1601 LEWIS AVENUE BUILDING</u>	<u>DALLAS, TX 75201</u>
<u>BILLINGS, MT 59104</u>	<u>JAMES PACHULSKI (WYO)</u>
phone <u>(406) 259-7860</u>	phone <u>(307) 266-1882</u>
account no. <u>N9890 (12-5-91)</u>	account no. <u>N 0865</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 0977441. *(Owned by Equitable Resources Energy Company # 134640)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
6. Cardex file has been updated for each well listed above. *(1-13-92)*
7. Well file labels have been updated for each well listed above. *(1-13-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

CHANGING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 911007 Btm/Vernal "No documentation as of yet."
- 911025 Btm/Vernal "Have documentation - not approved as of yet." Will notify D&Bm when approved.
- 911125 Btm/Vernal " " "
- 911231 Btm/Vernal " " "
- 920110 Balcron/Bobby Schuman Reg. Transfer of Authority to Inject "Parvettie Bench Unit #4" and
- 1134-35 Sundry for operator change "Castlepeak St. 43-16"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fed. # U-096550

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
n/a

8. Well Name and Number:
Walton Federal #4

9. API Well Number:
43-013-15795

10. Field and Pool, or Wildcat:
Monument Butte/Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BALCRON OIL division of Equitable Resources Energy Company

3. Address and Telephone Number:
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well
Footages: 1980' FNL, 1975' FWL
County: Duchesne
QQ, Sec., T., R., M.: SE NW Section 11, T9S, R16E
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report 12/92: SI

This well was shut-in when we acquired it from Maxus. We are currently evaluating the well with plans to utilize it in our Monument Butte pilot waterflood project.

13. Name & Signature: Bobbie Schuman Title: Coordinator of Environmental and Regulatory Affairs Date: 12/11/92

(This space for State use only)

RECEIVED
DEC 17 1992
DIVISION OF
OIL, GAS & MINING

(12/92) (See instructions on Reverse Side)



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
WALTON FED. #1 4301315792 01240 09S 16E 11	GRRV				
WALTON FED. #2 4301315793 01240 09S 16E 14	GRRV				
WALTON FEDERAL 4 4301315795 01240 09S 16E 11	GRRV				
WALTON FED. #34-11 4301331003 01240 09S 16E 11	GRRV				
GOATES FED. #1 4301315789 01245 09S 16E 11	GRRV				
GOATES FED #3 4301315791 01245 09S 16E 14	GRRV				
CHORNEY FED 1-9 4304730070 01260 09S 19E 9	GRRV				
COYOTE BSN FED 12-13 4304731266 01265 08S 24E 13	GRRV				
COYOTE BSN FED 43-12 4304730943 01270 08S 24E 12	WSTC				
E. RED WASH FED 1-12 4304720207 01275 08S 24E 12	GRRV				
E. RED WASH FED 1-13 4304720222 01280 08S 24E 13	GRRV				
CASTLE PK FED 24-10A 4301330555 01281 09S 16E 10	GRRV				
E. RED WASH 1-5 4304720174 01290 08S 25E 5	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-DEC
2-DPS	8-DEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u>	(former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address)	<u>PO BOX 21017</u>
	<u>PO BOX 21017</u>		<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>		
	phone (<u>406</u>) <u>259-7860</u>		phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (**For Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- Sec 6. Cardex file has been updated for each well listed above. (3-19-93)
- Sec 7. Well file labels have been updated for each well listed above. (3-19-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Re'd bond rider eff. 3-4-93.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belton Oil, A Division of Equitable Resources Energy Company.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes 2. Copies of documents have been sent to State Lands for changes involving State leases. *see comments below*

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILED

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.2. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belton Oil Division".



EQUITABLE **RESOURCES**
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

May 7, 1993

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Gentlemen:

RE: Walton Federal #4
SE NW Section 11, T9S, R16E
Duchesne County, Utah

Enclosed is our sundry notice reporting returning the referenced well to production.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosure

cc: Dawn Schindler
Molly Conrad
Utah Division of Oil, Gas and Mining

RECEIVED

MAY 10 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-096550

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company (Balcron Oil Division)

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1975' FWL

SE NW Section 11, T9S, R16E

8. Well Name and No.

Walton Federal #4

9. API Well No.

43-013-15795

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Put back on production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was put back on production at 5 p.m. April 15, 1993. It had been shut-in prior to Equitable Resources Energy Company's Balcron Oil Division taking over operations from Maxus Exploration on November 1, 1991.

Return to production was reported by telephone to Jerry Kenczka of the Vernal Bureau of Land Management on May 7, 1993.

RECEIVED

MAY 10 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Coordinator of Environmental
and Regulatory Affairs

Signed Bobbie Schuman

Title

Date May 7, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

RECEIVED

MAY 17 1993

DIVISION OF
OIL GAS & MINING

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

May 13, 1993

-- VIA FEDERAL EXPRESS --

Mr. Ralph Brown
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Dear Ralph:

Enclosed is our sundry notice reporting the cleanup of the Walton Federal #4 location. This is being done in accordance with our telephone conversation of May 10, 1993. Cleanup should be completed by May 17 and our Operations Supervisor, Dale Griffin, will be in contact with you regarding those operations.

Also enclosed is a sundry notice reporting our Notice of Intent to clean up the Monument Federal #1-13 well which was found to be in a similar condition as the Walton #4. We intend to clean up this location as we are doing with the Walton Federal #4.

If you have any questions or need any other information, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

cc: Utah Division of Oil, Gas and Mining (for your information)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-096550

6. If Indian, Allottee or Tribe Name
/a

7. If Unit or CA, Agreement Designation
n/a

8. Well Name and No.
Walton Federal #4

9. API Well No.
43-013-15795

10. Field and Pool, or Exploratory Area
Monument Butte/Green River

11. County or Parish, State
Duchesne County, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
MAY 17 1993

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Equitable Resources Energy Company (Balcron Oil Division)

3. Address and Telephone No.
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FNL, 1975' FWL
SE NW Section 11, T9S, R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Cleanup of location</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 6, 1993, oil-soaked soil and rocks were noticed on this location. This oil was coming up from an old spill which was covered over by a previous operator of this well. Equitable Resources Energy Company's Balcron Oil Division took over operations of this well from Maxus Exploration November 1, 1991. The oil was obviously not from a new discharge and extended approximately 400' from the wellhead. Files from the previous operator are incomplete and no record of a spill being reported can be located. This well was recently turned to production for the first time since operations were taken over by Balcron which probably accounts for the condition not being noted prior to this. Also, the weather has just turned warmer which may account for the oil seepage. This condition was reported to the Vernal BLM May 7 (by message) and May 10 by discussion with Ralph Brown. Cleanup began May 11 and should be completed by May 17. The majority of the cleanup is being done by hand with shovels and wheelbarrows in order to protect the environment as much as possible. The oil-soaked soil and rocks are being removed to Annick Enterprise in Altamont, Utah, for disposal.

14. I hereby certify that the foregoing is true and correct

Signed: Bobbie Schuman Title: Coordinator of Environmental and Regulatory Affairs Date: May 13, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 20 1993

OPERATOR Balcron Oil
 ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. # 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
						QQ	SC	TP	RG	COUNTY		
D	01245	11492	4301315791		Goates # 3	NW NW	14	9S	16E	Duchesne		7/1/93
WELL 1 COMMENTS: Jonah Unit												
D	01240	11492	4301315792		Walton # 1	SE SE	11	9S	16E	Duchesne		7/1/93
WELL 2 COMMENTS:												
D	01240	11492	4301315793		Walton # 2	NW NE	14	9S	16E	Duchesne		7/1/93
WELL 3 COMMENTS:												
D	01240	11492	4301315795		Walton # 4	SE NW	11	9S	16E	Duchesne		7/1/93
WELL 4 COMMENTS:												
D	01240	11492	430131603		Walton 34-11	SW SE	11	9S	16E	Duchesne		7/1/93
WELL 5 COMMENTS:												

- ACTION CODES (See instructions on back of form)**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Dawn Schindler
 Signature
Prod. Acct Title
9-15-93 Date
 Phone No. (406) 259-7860

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-096550
2. Name of Operator Equitable Resources Energy Company, Balcron Oil Division	6. If Indian, Allottee or Tribe Name n/a
3. Address and Telephone No. P.O. Box 21017; Billings, MT 59104 (406) 259-7860	7. If Unit or CA, Agreement Designation Jonah Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE NW Section 11, T9S, R16E 1980' FNL, 1975' FWL	8. Well Name and No. Walton Federal #4-11
	9. API Well No. 43-013-15795
	10. Field and Pool, or Exploratory Area Monument Butte/Green River
	11. County or Parish, State Duchesne County, UTAH

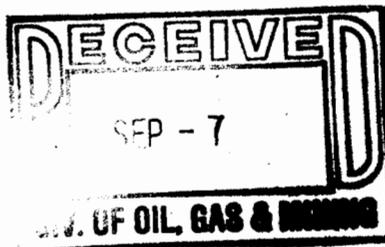
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Onshore Order #7
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Any water produced by this well will be held in a produced water tank and trucked to a commercial disposal facility. The primary facility to be used is the R.N. Industries produced water disposal facility located in Section 9, T2S, R2W in Duchesne County, Utah. A copy of the State-issued permit for that facility is on file at the Vernal Bureau of Land Management. If for some reason the operator is unable to use this primary disposal facility, the produced water will be trucked to another State-approved disposal facility. If applicable, Operator has received approved Right-of-Way access to this well location from the Vernal Bureau of Land Management.



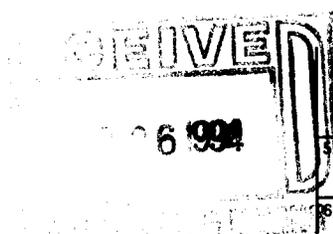
14. I hereby certify that the foregoing is true and correct

Signed *Bobbie Schuman* Title Regulatory and Environmental Specialist Date September 6, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____



FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993
 Lease Designation and Serial No.
 #U-096550
 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

3. Address and Telephone No.
 P.O. Box 21017, Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SURFACE SE NW Section 11, T9S, R16E
 1980' FNL, 1975' FWL
 TD:

7. If Unit or CA, Agreement Designation
 n/a
 Jonah Unit

8. Well Name and No.
 Walton Federal #4

9. API Well No.
 43-013-15795

10. Field and Pool, or Exploratory Area
 Monument Butte/Green River

11. County or Parish, State
 Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the revised site security diagram for this well.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman Title Regulatory and Environmental Specialist Date September 23, 1994

(This space for Federal or State office use)

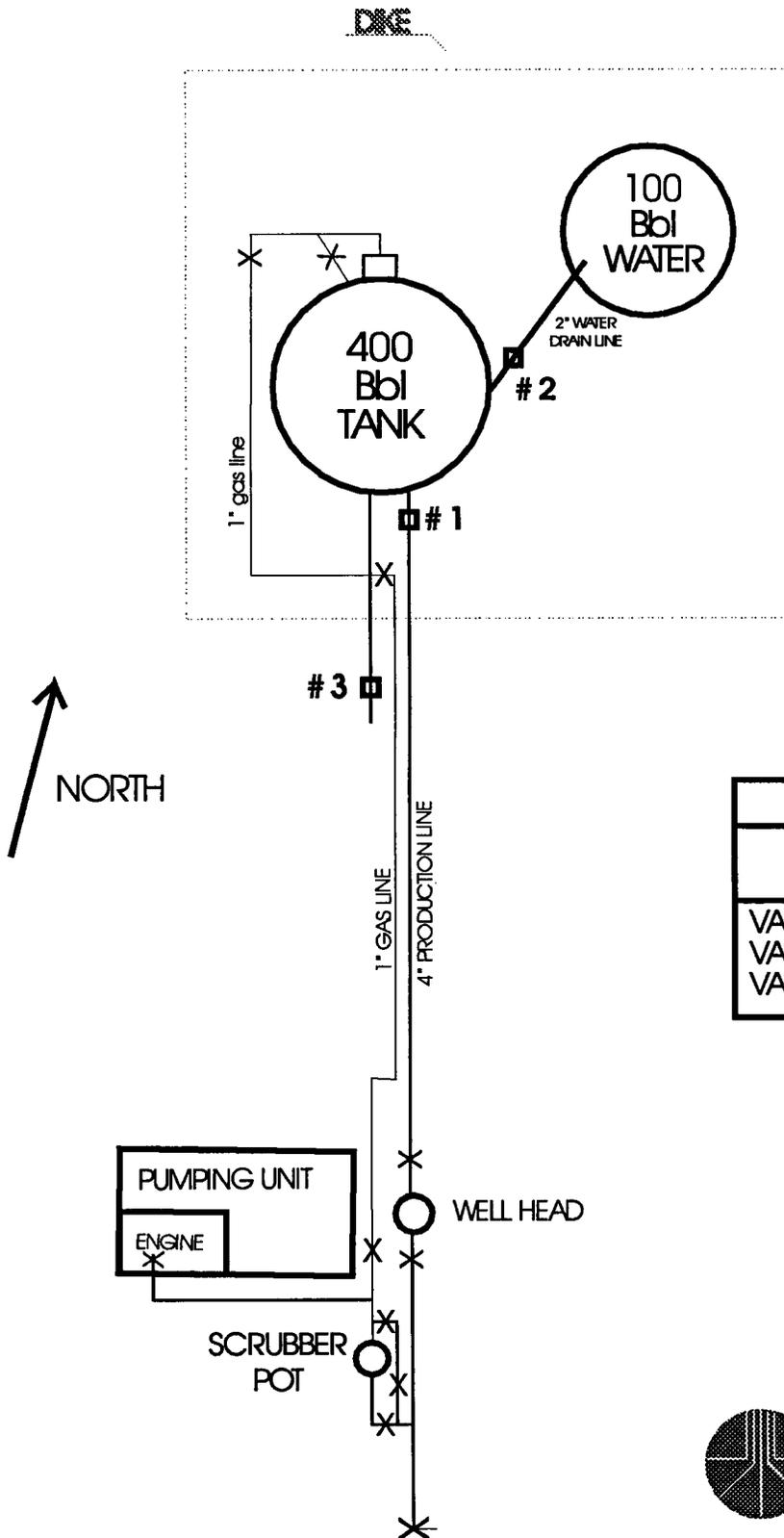
Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Equitable Resources Energy Company
 Walton Federal #4
 Production Facility Diagram

Walton Federal #4
 SE NW Sec. 11, T9S, R16E
 Duchesne County, Utah
 Federal Lease #U-096550
 1980' FNL, 1975' FWL



VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	OPEN	CLOSED
VALVE #2	CLOSED	CLOSED
VALVE #3	CLOSED	OPEN

DIAGRAM NOT TO SCALE



Rev. 9/94
 EQUITABLE RESOURCES
 ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
 P.O. Box 21017
 Billings, MT 59104-1017
 (406) 259-7860

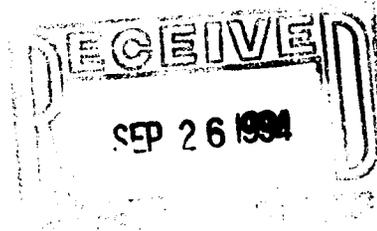


EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361



September 23, 1994

Mr. Bill Owens
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Dear Mr. Owens:

As we discussed earlier this month, enclosed are revised site security diagrams for the following wells:

Walton Federal #1
SE SE Section 11, T9S, R16E
Duchesne County, Utah

Walton Federal #4
SE NW Section 11, T9S, R16E
Duchesne County, Utah

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Enclosures

cc: Utah Division of Oil, Gas and Mining

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618			500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635			2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969			915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580		1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579		1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578		1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563		500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516		661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675		660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778		660' FSL, 1980' FEL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777		1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681		660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123		605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554		2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584		1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616		2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680		2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505		1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506		660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499		1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552		871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562		660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406		1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567		2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792		706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793		542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	UT	WW	Green River	U-096550	43-013-31003		537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795		1980' FNL, 1975' FWL	Vernal	Jonah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ PARIETTE BENCH FED 43-6 4304731616 10280 09S 19E 6	GRRV					
✓ STATE 16-6 4301331145 11195 09S 17E 16						
✓ FEDERAL 22-25 4304732008 11226 08S 17E 25	GRRV					
✓ FEDERAL 1-26 4304731953 11227 08S 17E 26	GR-WS					
✓ C&O GOVT #1 4301315111 11492 09S 16E 12	GRRV					
✓ C & O GOVT #2 01315112 11492 09S 16E 12	GRRV					
✓ ALLEN FEDERAL A-1 4301315780 11492 09S 17E 5	GRRV					
✓ GOATES FED. #1 4301315789 11492 09S 16E 11	GRRV					
✓ BALCRON MONUMENT FEDERAL 13-11J 4301315790 11492 09S 16E 11	GRRV					
✓ GOATES FED #3 4301315791 11492 09S 16E 14	GRRV					
✓ WALTON FEDERAL 1 4301315792 11492 09S 16E 11	GRRV					
✓ WALTON FED. #2 4301315793 11492 09S 16E 14	GRRV					
✓ WALTON FEDERAL 4 4301315795 11492 09S 16E 11	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

8. Well Name and Number:
See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

9. API Well Number:
See attached listing

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

10. Field and Pool, or Wildcat:
See attached listing

4. Location of Well
Footages: See attached listing
County: See attached list
QQ, Sec., T., R., M.: State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13. Name & Signature: Bobbie Schuman Title: Regulatory and Environmental Specialist Date: March 27, 1996
Bobbie Schuman

(This space for State use only)



EQUITABLE RESOURCES
ENERGY COMPANY

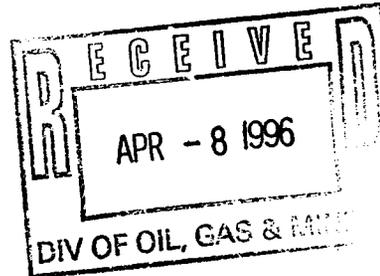
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEP 7-SJ
2	DD 58-FILE
3	VLD (GIL)
4	RJE
5	IL
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-15795</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Y 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Y 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Schea Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- NA 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- NA 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTJ 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- WDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

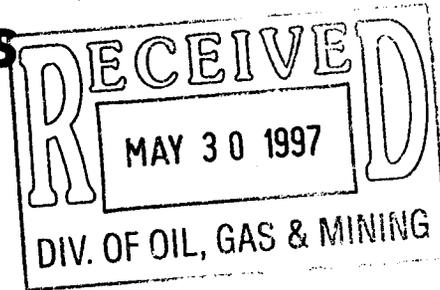
9/6/04 Blm/BIA "Formal approval not necessary".



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102



Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

May 27, 1997

Utah Board Of Oil, Gas, & Mining
1594 West North Temple
Suite-1220
Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit
Beluga Secondary Recovery Unit
Coyote Basin Secondary Recovery Unit
Castle Draw (State Section-2) Pilot Waterflood
Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti
District Production Engineer

Water Analysis Report

Customer : EREC - Western Oil Company	Field : <i>Jonah Unit</i> Monument Butte Field
Address : 1601 Lewis Avenue	Lease : Jonah Walton
City : Billings	Location : Well No. 4-11
State : MT Postal Code : 59104-	Sample Point : wellhead
Attention : John Zellitti	Date Sampled : 14-Feb-97
cc1 : Dan Farnsworth	Date Received : 14-Feb-97
cc2 : Joe Ivey	Date Reported : 14-Feb-97
cc3 :	Salesman : Lee Gardiner
	Analyst : Karen Hawkins Allen

CATIONS

ANIONS

Calcium : 112 mg/l	Chloride: 5,000 mg/l
Magnesium : 102 mg/l	Carbonate: 396 mg/l
Barium : 0 mg/l	Bicarbonate: 1,366 mg/l
Strontium : 0 mg/l	Sulfate: 108 mg/l
Iron : 1.0 mg/l	
Sodium : 3487 mg/l	
pH (field) : 8.57	Specific Gravity : 1.005 grams/ml
Temperature : 85 degrees F	Total Dissolved Solids : 10,572 ppm
Ionic Strength : 0.17	CO2 in Water : 1 mg/l
	CO2 in Gas : 0.03 mole %
Resistivity : ohm/meters	H2S in Water : 0.0 mg/l
Ammonia : ppm	O2 in Water : 0.000 ppm
Comments :	

SI calculations based on Tomson-Oddo

Calcite (CaCO3) SI : 2.04	Calcite PTB : 96.8
Gypsum (CaSO4) SI : -2.41	Gypsum PTB : N/A
Barite (BaSO4) SI : N/A	Barite PTB : N/A
Celestite (SrSO4) SI : N/A	Celestite PTB : N/A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

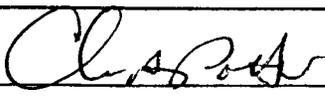
Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 1 9 1997

13.

Name & Signature: 

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date: 9/30/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 9 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FED 32-6-9-16Y (RE-ENTRY)								
4301331300	11211	09S 16E 6	GRRV			15747390		
FEDERAL 1-26								
4304731953	11227	08S 17E 26	GR-WS			15767845		
C&O GOVT #1								
4301315111	11492	09S 16E 12	GRRV			11035521	June (62) Unit	
C & O GOVT #2								
4301315112	11492	09S 16E 12	GRRV			"		
ALLEN FEDERAL A-1F								
4301315780	11492	09S 17E 5	GRRV			11020252		
GOATES FED. #1								
4301315789	11492	09S 16E 11	GRRV			11096547		
CRON MONUMENT FEDERAL 13-11J								
4301315790	11492	09S 16E 11	GRRV			11096547		
GOATES FED #3								
4301315791	11492	09S 16E 14	GRRV			11096547		
WALTON FEDERAL 1								
4301315792	11492	09S 16E 11	GRRV			11096550		
WALTON FED. #2								
4301315793	11492	09S 16E 14	GRRV			"		
WALTON FEDERAL 4								
4301315795	11492	09S 16E 11	GRRV			"		
MONUMENT FED 22-12J								
4301315796	11492	09S 16E 12	GRRV			"		
MONUMENT FED 42-11J								
4301330066	11492	09S 16E 11	GRRV			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested.
Call if you need anything
further.

INLAND

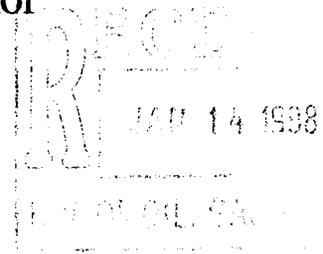
Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓WALTON FEDERAL #1	SESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15792-00	UTU096550	UTU72086A
✓WALTON FEDERAL #2	NWNE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15793-00	UTU096550	UTU72086A
WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
✓WALTON FEDERAL #4	SENW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15795-00	UTU096550	UTU72086A
✓ALLEN FEDERAL #31-6G	NWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31442-00	UTU020252A	
✓BALCRON FEDERAL #21-13Y	NENW 139S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31400-00	UTU64805	
✓BALCRON FEDERAL #21-25Y	NENW 259S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31394-00	UTU64380	
✓BALCRON FEDERAL #44-14Y	SESE 149S 17E	UINTAH	UT	MONUMENT BUTTE (U)	43-047-32438-00	UTU64806	
✓CASTLE PEAK FEDERAL #24-10A	SESW 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30555-00	UTU72107	
✓CASTLE PEAK STATE #43-16	NESE 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30594-00		891008243C
✓K JORGENSON STATE #16-4	NESE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30572-00	ML-3453-B	
✓STATE #16-2	NENE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30552-00	ML-3453-B	
✓BALCRON FEDERAL #21-9Y	NENW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31396-00	UTU65207	
✓BALCRON FEDERAL #41-21Y	NENE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31392-00	UTU64379	
✓MONUMENT FEDERAL #31-6-9-16	NWNE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31717-00	UTU74390	
✓MONUMENT FEDERAL #32-6-9-16Y	SW NE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31300-00	UTU74390	
✓MONUMENT FEDERAL #42-6-9-16Y	SE NW 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31645-00	UTU74390	
✓MONUMENT FEDERAL #41-6-9-16	NENE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31718-00	UTU74390	
✓MONUMENT FEDERAL #31-8-9-16	NW NE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31721-00	UTU020255	
✓MONUMENT FEDERAL #41-8-9-16	NENE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31619-00	UTU020255	
✓MONUMENT FEDERAL #11-9-9-16	NW NW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31618-00	UTU020254	
✓MONUMENT FEDERAL #33-6-9-16Y	NW SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31589-00	UTU74390	
✓MONUMENT FEDERAL #43-6-9-16Y	NE SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31644-00	UTU74390	
✓MONUMENT FEDERAL #44-6-9-16Y	SE SE 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31720-00	UTU74390	
✓MONUMENT FEDERAL #31-18-9-16	NW NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31725-00	UTU74390	
✓MONUMENT FEDERAL #41-18Y	NE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31646-00	UTU74390	
✓MONUMENT FEDERAL #42-18Y	SE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31724-00	UTU74390	
✓MONUMENT FEDERAL #31-21-9-16	NW NE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31726-00	UTU64379	
✓MONUMENT FEDERAL #11-22Y	NW NW 229S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31647-00	UTU64379	
✓MONUMENT FEDERAL #13-4-9-16	NW SW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31716-00	UTU73086	
✓MONUMENT FEDERAL #14-4	SWSW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31666-00	UTU73086	
✓MONUMENT FEDERAL #22-20-9-16	SE NW 209S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31681-00	UTU52018	
✓MONUMENT FEDERAL #23-7-9-16	NESW 7 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31694-00	UTU74390	
✓MONUMENT FEDERAL #24-17-9-16	SESW 179S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31682-00	UTU52018	
✓MONUMENT BUTTE #34-31-8-16	SW SE 318S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31715-00	UTU74389	
✓MONUMENT FEDERAL #33-10-9-16	NW SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31722-00	UTU72107	
✓MONUMENT BUTTE #43-10-9-16	NE SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31723-00	UTU72107	
✓CHORNEY FEDERAL #1-9	SWSE 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-30070-00	UTU5843	
✓HENDEL FEDERAL #1	SWSW 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-20011-00	UTU058149	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

January 13, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Jonah (Green River) Unit
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Jonah (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU72086A JONAH (GR) SECONDARY RECOVERY UNIT									
UTU72086A	430131511100S1	1	NWSW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1	1	NWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1	1	SESE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900S1	1	SESW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200S1	1	SESE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1	1-13	NWSW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300S1	1-14	SWSW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600S1	1-23	NESW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100S1	1-24	SESW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500S1	1-33	NWSE	1	9S	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600S1	1-34	SWSE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400S1	1-43	NESE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200S1	11-6	L4	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200S1	11-7J	NWNW	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900S1	12-1	NWNE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700S1	12-11J	SWNW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000S1	12-12J	SWNW	12	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100S1	12-5	SWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200S1	12-6	SWNW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300S1	12-7J	SWNW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000S1	13-11J	NWSW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000S1	13-5	NWSW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800S1	13-6	NWSW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400S1	14-11	SWSW	11	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100S1	14-12J	SWSW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500S1	14-5	SWSW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200S1	2	NWSE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300S1	2	NWNE	14	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300S1	2-1	L1	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1	21-12J	NENW	12	9S	16E	ABD	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133142100S1	21-14J	NENW	14	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200X1	21-15J	NENW	15	9S	16E	ABD	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133061200S1	21-5	NENW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400S1	21-6	L3	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600S2	22-12J	SENW	12	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400S1	22-15	SENW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400S1	22-5	SENW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1	22-6	SENW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900S1	23-11	NESW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300S1	23-15	NESW	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300S1	23-5	NESW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800S1	23-6	NESW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900S1	24-12J	SESW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100S1	24-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500S1	24-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300S1	24-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100S1	3	NWNW	14	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300S1	31-15	NWNE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG

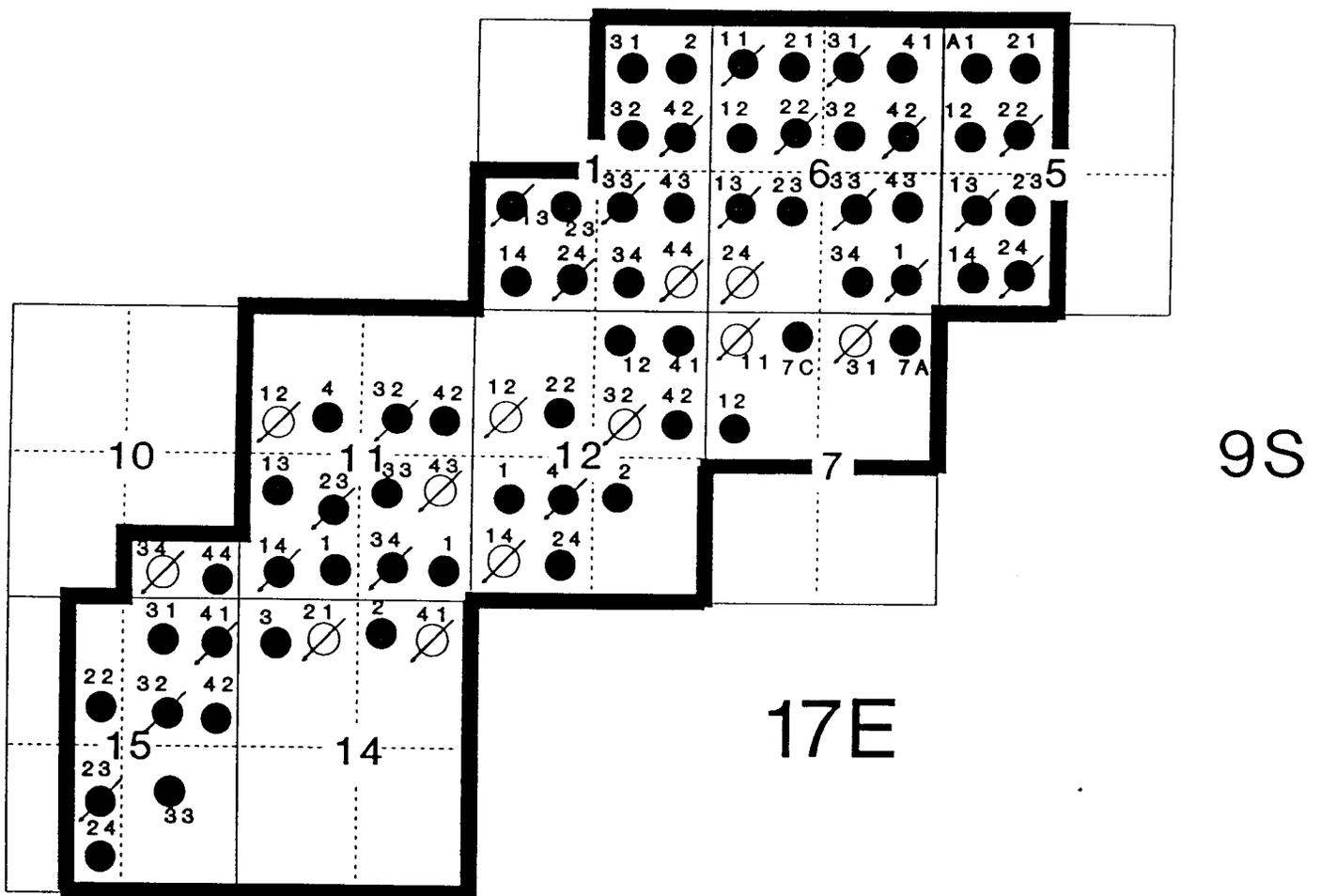
WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
UTU72086A	430133141300S1	31-1J	L2	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133119500S1	31-6	L2	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140500S1	31-7J	NWNE	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133138600S1	32-11	SWNE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141900S1	32-12J	SWNE	12	9S	16E	WIW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133136800S1	32-15	SWNE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141400S1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133055900S1	32-6	SWNE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133145100S1	33-11J	NWSE	11	9S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063200S1	33-15	NWSE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133136100S1	33-6	NWSE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133141600S1	34-10J	SWSE	10	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133100300S1	34-11	SWSE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058600S1	34-6	SWSE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133074200S1	4	NESW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579500S1	4	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148700S1	41-12J	NENE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133140800S1	41-14J	NENE	14	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133136700S1	41-15	NENE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133058100S1	41-6	NENE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133006600S1	42-11J	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148600S1	42-12J	SENE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133063300S1	42-15	SENE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133140400S1	42-1J	SENE	1	9S	16E	WIW	UTU40652	EQUITABLE RESOURCES ENERG
UTU72086A	430133136400S1	42-6	SENE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133100200S1	43-11J	NESE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058300S1	43-6	NESE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063000S1	44-10	SESE	10	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141500S1	44-1J	SESE	1	9S	16E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133092600S1	7-A	NENE	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133096100S1	7-C	NENW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG

JONAH (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



— UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

SECONDARY ALLOCATION
FEDERAL 100.00%

OPERATOR CHANGE WORKSHEET

Routing	
1-IPC ✓	6-VAC ✓
2-CPH ✓	7-KAS ✓
3-DTS ✓	8-SIL ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G SVS</u>
Phone:	<u>(801) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

***JONAH (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-013-15795</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12-10-97)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-13-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-14-98) * UIC/One #ro Pro 1-14-98 & UIC/DB-see 1-14-98.*
- See 6. **Cardex** file has been updated for each well listed above.
- See 7. Well **file labels** have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-14-98)*
- See 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Y 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Entity 11492 "Jonah (GR) Unit"
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Y 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
HC
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Y 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
HC
- NA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 2-3-98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980114 Btm /SY Aprv. eff. 1-13-98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-096550

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JONAH

8. Well Name and No.

WALTON FEDERAL 4

9. API Well No.

43-013-15795

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 1975 FWL SE/NW Section 11, T09S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

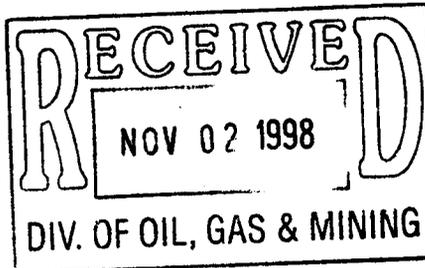
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Site Security

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Walton Federal 4
SE/NW Sec. 11, T9S, 16E
Duchesne County
Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valve 2 sealed open

Sales Phase:

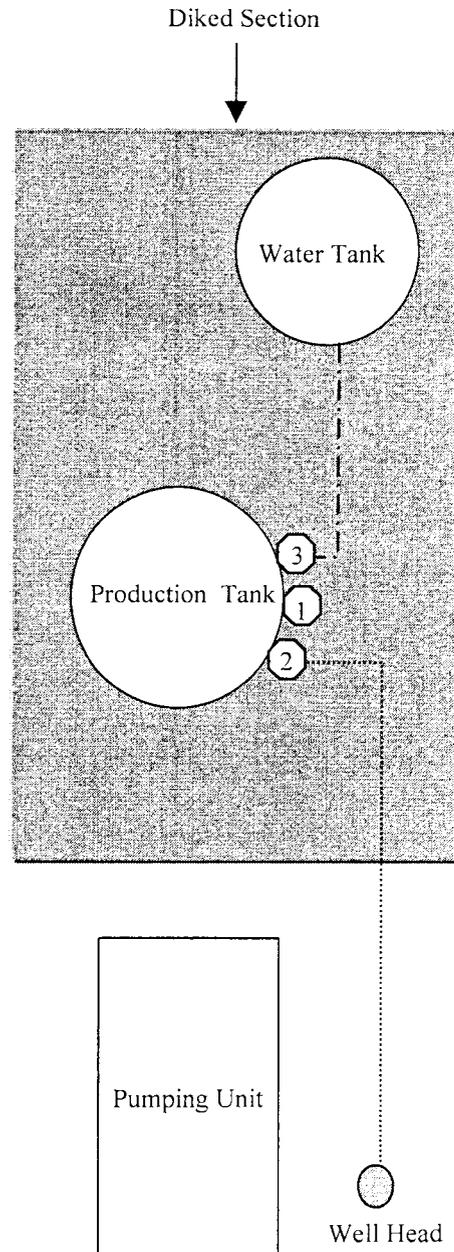
- 1) Valves 2, 3, sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	- - - - -
Water Line	- . - . - .
Gas Sales	- - - - -



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-096550

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JONAH

8. Well Name and No.

WALTON FED 4

9. API Well No.

43-013-15795

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

Name of Operator

INLAND PRODUCTION COMPANY

Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 1975 FWL SE/NW Section 11, T9S R16E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input type="checkbox"/> Notice of Intent
<input checked="" type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had recompletion procedures initiated in the Green River formation on 8/3/03. Existing production equipment was pulled from well. A bit and scraper were run and clean-out was attempted for several days. A CBL was run. Well was shut in for log evaluation on 8/8/03. On 8/19/03, work was resumed. Six new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: A sands @ 5221-5225', 5214-5219' (2 JSPF), 5178-5180', 5152-5154' (4 JSPF) fraced down 2 7/8" N-80 tbg w/39,882# 20/40 sand in 211 bbls Viking I-25 fluid. Stage #2: B2 sands @ 5022-5034' fraced down 2 7/8" N-80 tbg w/19,591# 20/40 sand in 115 bbls Viking I-25 fluid. Stage #3: B and C sands @ 4958-4964', 4944-4948' (4 JSPF), 4921-4923', 4900-4908', 4883-4894', 4877-4880', 4748-4757' (All 2 JSPF) fraced down 2 7/8" N-80 tbg w/50,555# 20/40 sand in 273 bbls Viking I-25 fluid. Stage #4: D1 sands @ 4748-4757' (2 JSPF) fraced down 5 1/2" 15.5# casing w/19,742# 20/40 sand in 245 bbls Viking I-25 fluid. Stage #5: X-stray and PB sands @ 4579-4584' (4 JSPF), 4517-4520', 4507-4510', 4496-4503', 4486-4493' (All 2 JSPF) fraced down 5 1/2" 15.5# casing w/50,279# 20/40 sand in 414 bbls Viking I-25 fluid. Stage #6: GB sands @ 4281-4284', 4262-4268', 4255-4558', 4248-4250', 4198-4202', 4168-4174', 4097-4108' (All 2 JSPF) fraced down 5 1/2" 15.5# casing w/100,000# 20/40 sand in 693 bbls Viking I-25 fluid. Fracs were flowed back through chokes. Sand was cleaned from wellbore. New intervals were swab tested for sand cleanup. BHA & production tbg were run and anchored in well w/tubing anchor @ 5063', pump seating nipple @ 5097', and end of tubing string @ 5161'. A repaired 1 1/2" bore rod pump was run in well on sucker rods. Well returned to production via rod pump on 8/29/03.

I hereby certify that the foregoing is true and correct

Signed Martha Hall Title Office Manager Date 9/4/2003
Martha Hall

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 05 2003
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: JONAH (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 2-1	01	090S	160E	4301330603	11492	Federal	OW	P
GOATES FED 1	11	090S	160E	4301315789	11492	Federal	OW	P
MONUMENT FED 13-11J	11	090S	160E	4301315790	11492	Federal	OW	S
WALTON FED 1	11	090S	160E	4301315792	11492	Federal	OW	P
WALTON FED 4	11	090S	160E	4301315795	11492	Federal	OW	P
MONUMENT FED 42-11J	11	090S	160E	4301330066	11492	Federal	OW	P
C&O GOVT 1	12	090S	160E	4301315111	11492	Federal	OW	P
C&O GOVT 2	12	090S	160E	4301315112	11492	Federal	OW	P
MONUMENT FED 22-12J	12	090S	160E	4301315796	11492	Federal	OW	P
GOATES FED 3	14	090S	160E	4301315791	11492	Federal	OW	P
WALTON FED 2	14	090S	160E	4301315793	11492	Federal	OW	P
ALLEN FED A-1	05	090S	170E	4301315780	11492	Federal	WI	A
ALLEN FED 1-6	06	090S	170E	4301315779	11492	Federal	WI	A
ALLEN FED 23-6	06	090S	170E	4301330558	11492	Federal	OW	P
ALLEN FED 32-6	06	090S	170E	4301330559	11492	Federal	OW	P
ALLEN FED 41-6	06	090S	170E	4301330581	11492	Federal	OW	P
ALLEN FED 12-6	06	090S	170E	4301330582	11492	Federal	OW	P
ALLEN FED 43-6	06	090S	170E	4301330583	11492	Federal	OW	P
ALLEN FED 21-6	06	090S	170E	4301330584	11492	Federal	OW	P
ALLEN FED 34-6	06	090S	170E	4301330586	11492	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WALTON FED 4
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013157950000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1975 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/12/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/11/2013. On 09/12/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/12/2013 the casing was pressured up to 1445 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 24, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/19/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 9/12/13 Time 1:25 am pm
Test Conducted by: EVERETT UNRUH
Others Present: _____

Well: WALTON FEDERAL #4 4-11-9-14 Field: MONUMENT BUTTE
Well Location: NW NW Sec 11 T9S R10E API No: 43-013-15795
Duchesne County, UT

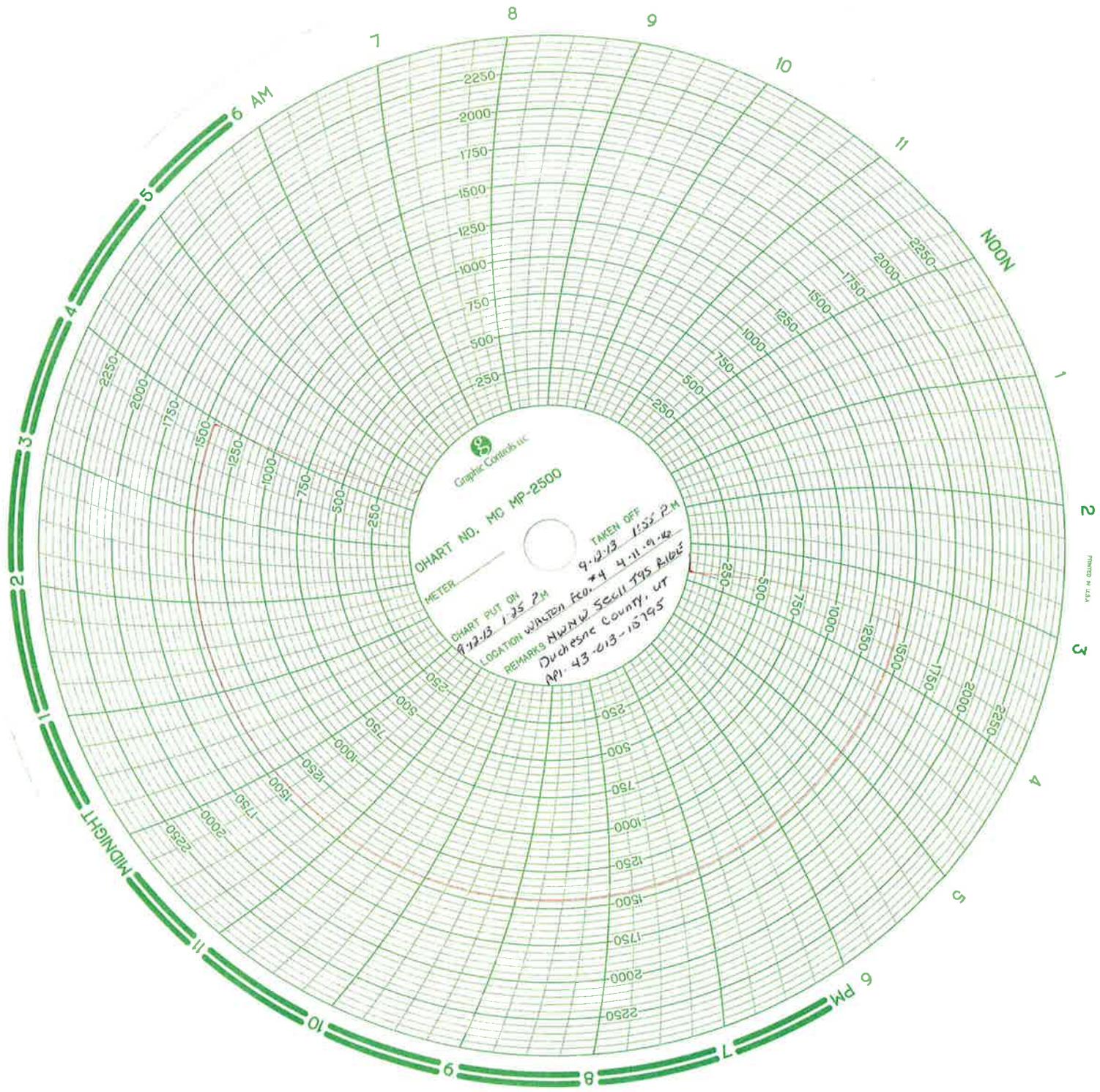
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1445</u>	psig
5	<u>1445</u>	psig
10	<u>1445</u>	psig
15	<u>1445</u>	psig
20	<u>1445</u>	psig
25	<u>1445</u>	psig
30 min	<u>1445</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: Chris Jensen

Signature of Person Conducting Test: Everett Unruh



Daily Activity Report

Format For Sundry

WALTON 4-11-9-16

7/1/2013 To 11/30/2013

8/1/2013 Day: 2

Major Workover

NC #3 on 8/1/2013 - TOOH W/ Kill String, R/U & Wireline, TOC High Enough, TIH & Retrieve Plg, TOOH. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOOH & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOOH & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOOH & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4

Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi (Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOO H & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOO H & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOO H & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Tbg Tally 129jts Tbg=4090.34, S/N=1.10, N/C=.50, EOT @ 4103.94W/KB. R/D

Tbg Eqp, R/D Rig Flr, N/D BOPs, RDMO NC#3 @ 10:00AM. Ready & Wait On Conversion Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOOH & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min (Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOOH & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOOH & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ 20jts Tbg, R/U Perforators, P/U & Wireline In Hole W/ RBP, Set RBP @ 3940', POOH W/ Wireline, R/U BMW H/Oiler To Csg, Fill Csg W/ 85BW, Psr Tst PBP & Csg To 1500psi For 15Min(Good Tst), R/D H/Oiler, R/U, P/U & RIH W/ CBL, Strt Log @ 3935', Good Bnd @ 3836'-3782', TOC @ 3710', E-Mail Log To Nick McFarland & WOO, TOC High Enough, R/D Perforators, P/U & RIH W/ Retrieving Head, Latch Onto Plg, Release Plg, TOOH & L/D Weatherford Plg, P/U & RIH W/ N/C, S/N & 20jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM-7:00AM Rig Move, 7:00AM MIRU NC#3, R/U BMW H/Oiler To Csg & Flush W/ 40BW, R/D Pmp Unit, L/D Polish Rod, Flush Tbg W/ 30BW, Soft Seat Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, POOH & L/D 1 1/2X22' Polish Rod, 1-2'&4' 3/4 Ponys, 94-3/4 4 Pers, 68-3/4 Slicks(2Bad), 35-3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release T/A, P/U & RIH W/ Tbg, Tag Fill @ 5245'(20' Below Btm Perf), L/D New Tbg, Tally 129Jts Tbg Out Of Hole, EOT @ 4090.34, L/D 33jts Tbg, RIH W/ 20jt Tbg For Kill String, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$20,051

9/10/2013 Day: 1**Conversion**

NC #3 on 9/10/2013 - Road Rig, MIRU NC#3, N/D W/H-D, N/U BOPs, R/U Tbg Eqp, TOOH, Brake & Dope Each Conn W/ Lubon 404G Dope - Road Rig 1:30- 2:30. MIRUSU. ND wellhead. NU BOP's. RU rig floor. TOH w/ 24- jts 2 7/8 breaking collars & applying liquid teflon dope. SDFD @ 6:30. c/ travel 6-30-7:00. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOOH W/ Tbg, Brake & Dope Each Conn, L/D 1jt Tbg, P/U & RIH W/ 2 3/8 Guid Collar,X/N Nipple, 4' 2 3/8 Tbg Pup, X/O, 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 128jts 2 7/8 J-55 Tbg, Pmp 30BW Flush, Pmp 15BW Pad, Drop S/Vlve, Fill W/ 25BW, Psr Tst Csg To 3000psi, Bled Off To 2500psi @ 3.22psi Per Min, Pump Back Up To 3050psi Bled Off To 2500psi @ 4psi Per Min, Bump Back

Up To 3000psi & Let Set Over Night, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ Tbg, Brake & Dope Each Conn, L/D 1jt Tbg, P/U & RIH W/ 2 3/8 Guid Collar,X/N Nipple, 4' 2 3/8 Tbg Pup, X/O, 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 128jts 2 7/8 J-55 Tbg, Pmp 30BW Flush, Pmp 15BW Pad, Drop S/Vlve, Fill W/ 25BW, Psr Tst Csg To 3000psi, Bled Off To 2500psi @ 3.22psi Per Min, Pump Back Up To 3050psi Bled Off To 2500psi @ 4psi Per Min, Bump Back Up To 3000psi & Let Set Over Night, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ Tbg, Brake & Dope Each Conn, L/D 1jt Tbg, P/U & RIH W/ 2 3/8 Guid Collar,X/N Nipple, 4' 2 3/8 Tbg Pup, X/O, 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 128jts 2 7/8 J-55 Tbg, Pmp 30BW Flush, Pmp 15BW Pad, Drop S/Vlve, Fill W/ 25BW, Psr Tst Csg To 3000psi, Bled Off To 2500psi @ 3.22psi Per Min, Pump Back Up To 3050psi Bled Off To 2500psi @ 4psi Per Min, Bump Back Up To 3000psi & Let Set Over Night, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ Tbg, Brake & Dope Each Conn, L/D 1jt Tbg, P/U & RIH W/ 2 3/8 Guid Collar,X/N Nipple, 4' 2 3/8 Tbg Pup, X/O, 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 128jts 2 7/8 J-55 Tbg, Pmp 30BW Flush, Pmp 15BW Pad, Drop S/Vlve, Fill W/ 25BW, Psr Tst Csg To 3000psi, Bled Off To 2500psi @ 3.22psi Per Min, Pump Back Up To 3050psi Bled Off To 2500psi @ 4psi Per Min, Bump Back Up To 3000psi & Let Set Over Night, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - Road Rig 1:30- 2:30. MIRUSU. ND wellhead. NU BOP's. RU rig floor. TOH w/ 24- jts 2 7/8 breaking collars & applying liquid teflon dope. SDFD @ 6:30. c/ travel 6-30-7:00. - Road Rig 1:30- 2:30. MIRUSU. ND wellhead. NU BOP's. RU rig floor. TOH w/ 24- jts 2 7/8 breaking collars & applying liquid teflon dope. SDFD @ 6:30. c/ travel 6-30-7:00. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ Tbg, Brake & Dope Each Conn, L/D 1jt Tbg, P/U & RIH W/ 2 3/8 Guid Collar,X/N Nipple, 4' 2 3/8 Tbg Pup, X/O, 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 128jts 2 7/8 J-55 Tbg, Pmp 30BW Flush, Pmp 15BW Pad, Drop S/Vlve, Fill W/ 25BW, Psr Tst Csg To 3000psi, Bled Off To 2500psi @ 3.22psi Per Min, Pump Back Up To 3050psi Bled Off To 2500psi @ 4psi Per Min, Bump Back Up To 3000psi & Let Set Over Night, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - Road Rig 1:30- 2:30. MIRUSU. ND wellhead. NU BOP's. RU rig floor. TOH w/ 24- jts 2 7/8 breaking collars & applying liquid teflon dope. SDFD @ 6:30. c/ travel 6-30-7:00. - Road Rig 1:30- 2:30. MIRUSU. ND wellhead. NU BOP's. RU rig floor. TOH w/ 24- jts 2 7/8 breaking collars & applying liquid teflon dope. SDFD @ 6:30. c/ travel 6-30-7:00. - Road Rig 1:30- 2:30. MIRUSU. ND wellhead. NU BOP's. RU rig floor. TOH w/ 24- jts 2 7/8 breaking collars & applying liquid teflon dope. SDFD @ 6:30. c/ travel 6-30-7:00. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$4,891

9/11/2013 Day: 3**Conversion**

NC #3 on 9/11/2013 - Psr Tst Tbg, N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Set Pkr, Psr Tst Csg, R/D M/O NC#3. - 5:30AM-6:00AM C/Tvl, 6:00AM Check Tbg Psr, Psr @ 2600psi, R/U H/Oiler & Bump Back Up To 3000psi, Bled Off To 2900psi & Held For One Hour, OWU, Blow Down Well, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, R/D BOP X/O Flange, P/U Tbg Hanger, Pmp 65BW W/ Pkr Fluid In It, P/U & Set Pkr In 15k# Tension, L/D 6' Tbg Sub, Land Tbg In W/H-D W/ Tbg Hanger, N/U W/H-D, Fill Csg W/ 10BW, Psr Tst Csg To 1500psi, Bled Off To 1100, Bump Back Up, Bled Off To 1300psi & Held For One Hour(Good Tst), R/D M/O NC#3, Well Ready For MIT Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM Check Tbg Psr, Psr @ 2600psi, R/U H/Oiler & Bump Back Up To 3000psi, Bled Off To 2900psi & Held For One Hour, OWU, Blow Down Well, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, R/D BOP X/O Flange, P/U Tbg Hanger, Pmp 65BW W/ Pkr Fluid In It, P/U & Set Pkr In 15k# Tension, L/D 6' Tbg Sub, Land Tbg In W/H-D W/ Tbg Hanger, N/U W/H-D, Fill Csg W/ 10BW, Psr Tst

Csg To 1500psi, Bled Off To 1100, Bump Back Up, Bled Off To 1300psi & Held For One Hour (Good Tst), R/D M/O NC#3, Well Ready For MIT Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM Check Tbg Psr, Psr @ 2600psi, R/U H/Oiler & Bump Back Up To 3000psi, Bled Off To 2900psi & Held For One Hour, OWU, Blow Down Well, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, R/D BOP X/O Flange, P/U Tbg Hanger, Pmp 65BW W/ Pkr Fluid In It, P/U & Set Pkr In 15k# Tension, L/D 6' Tbg Sub, Land Tbg In W/H-D W/ Tbg Hanger, N/U W/H-D, Fill Csg W/ 10BW, Psr Tst Csg To 1500psi, Bled Off To 1100, Bump Back Up, Bled Off To 1300psi & Held For One Hour(Good Tst), R/D M/O NC#3, Well Ready For MIT Final Report **Finalized**

Daily Cost: \$0

Cumulative Cost: \$21,397

9/17/2013 Day: 4

Conversion

Rigless on 9/17/2013 - Conduct initial MIT - On 09/12/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/12/2013 the casing was pressured up to 1445 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 09/12/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/12/2013 the casing was pressured up to 1445 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 09/12/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/12/2013 the casing was pressured up to 1445 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$47,109

Pertinent Files: Go to File List

Walton Federal 4-11-9-16

Initial Production: 155 BOPD,
40 MCFD, 0 BWPD

Spud Date: 11/27/1964
Put on Production: 1/14/1965
GL: 5605' KB: 5615'

Injection Wellbore Diagram

SURFACE CASING

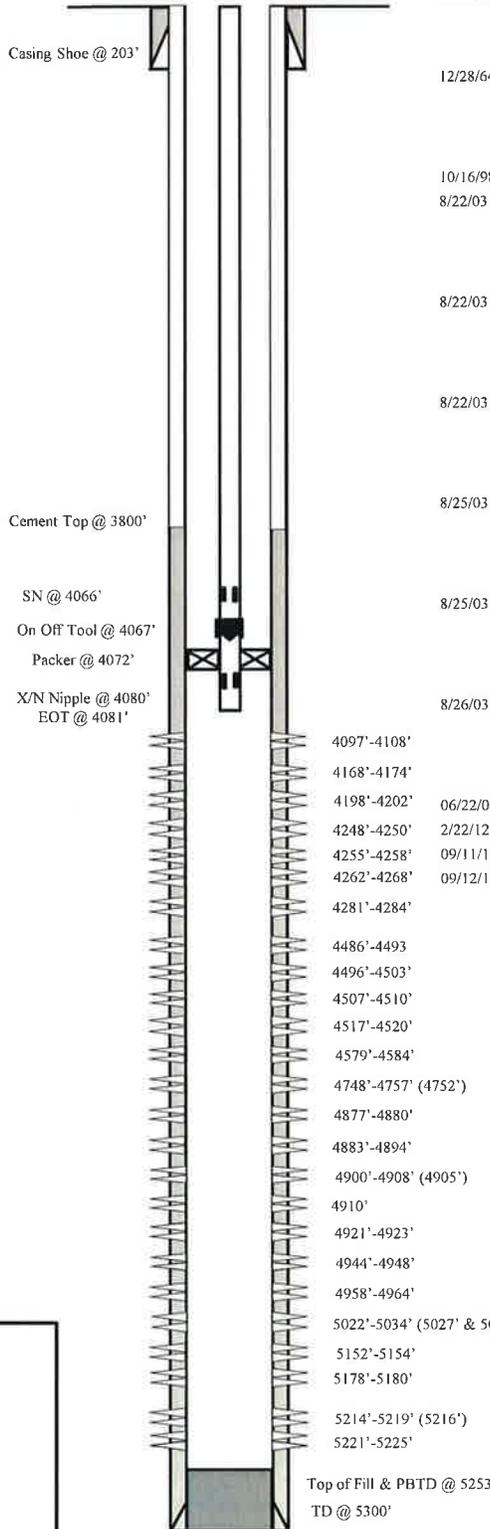
CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 32.2#
LENGTH: 6 jts (193')
DEPTH LANDED: 203' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 176 jts (5274')
DEPTH LANDED: 5284'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs, cement
CEMENT TOP AT: 3800'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO OF JOINTS: 128 jts (4055.7')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4065.7' KB
ON/OFF TOOL AT: 4066.8'
ARROW #1 PACKER CE AT: 4071.57'
XO 2-3/8 x 2-7/8 J-55 AT: 4075.3'
TBG PUP 2-3/8 J-55 AT: 4075.8'
X/N NIPPLE AT: 4079.9'
TOTAL STRING LENGTH: EOT @ 4081.54'



FRAC JOB

12/28/64	5027'-5216'	Frac zones as follows: 17,750# 20/40 sand in 400 bbls crude oil, + 2000# 8/12 beads in 4200 gal. crude oil. Treated @ avg press of 4000 psi w/avg rate of 18.7 BPM.
12/28/64	4752'-4910'	Frac zones as follows: 16,000# 20/40 sand in 416 bbls crude oil, + 900# 8/12 beads in 1800 gal. crude oil. Treated @ avg press of 3500 psi w/avg rate of 37 BPM. Calc. flush: 4752 gal. Actual flush: 4956 gal.
10/16/98		Test tubing. Update rod and tubing details.
8/22/03	5152'-5225'	Frac A1 and 3 sands as follows: 39,882# 20/40 sand in 211 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 14.5 BPM. ISIP 1950 psi. Calc flush: 1323 gal. Actual flush: 1218 gal.
8/22/03	5022'-5034'	Frac B2 sands as follows: 19,591# 20/40 sand in 115 bbls Viking I-25 fluid. Treated @ avg press of 3000 psi w/avg rate of 15 BPM. ISIP 1860 psi. Calc flush: 1276 gal. Actual flush: 1154 gal.
8/22/03	4877'-4964'	Frac C & B sands as follows: 50,555# 20/40 sand in 273 bbls Viking I-25 fluid. Treated @ avg press of 3050 psi w/avg rate of 14.7 BPM. ISIP 1920 psi. Calc flush: 1254 gal. Actual flush: 1197 gal.
8/25/03	4748'-4757'	Frac D1 sands as follows: 19,742# 20/40 sand in 245 bbls Viking I-25 fluid. Treated @ avg press of 2493 psi w/avg rate of 20.2 BPM. ISIP 2070 psi. Calc flush: 4746 gal. Actual flush: 4662 gal.
8/25/03	4486'-4584'	Frac PB/X sands as follows: 50,279# 20/40 sand in 414 bbls Viking I-25 fluid. Treated @ avg press of 2517psi w/avg rate of 22 BPM. ISIP 2320 psi. Calc flush: 4484 gal. Actual flush: 4410 gal.
8/26/03	4097'-4284'	Frac GB sands as follows: 100,000# 20/40 sand in 693 bbls Viking I-25 fluid. Treated @ avg press of 1962psi w/avg rate of 20.5 BPM. ISIP 1870 psi. Calc flush: 4095 gal. Actual flush: 4011 gal.
06/22/04		Tubing Leak. Update Rod detail.
2/22/12		Pump Change Update Road & tubing detail
09/11/13		Convert to Injection Well
09/12/13		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

Date	Depth	SPF	Holes
12/26/64	5216'	3 SPF	03 holes
12/26/64	5032'	3 SPF	03 holes
12/26/64	5027'	3 SPF	03 holes
12/28/64	4910'	3 SPF	03 holes
12/28/64	4905'	3 SPF	03 holes
12/28/64	4752'	3 SPF	03 holes
8/21/03	5221'-5225'	2 JSFP	8 holes
8/21/03	5214'-5219'	2 JSFP	10 holes
8/21/03	5178'-5180'	4 JSFP	8 holes
8/21/03	5152'-5154'	4 JSFP	8 holes
8/21/03	5022'-5034'	2 JSFP	22 holes
8/21/03	4958'-4964'	4 JSFP	24 holes
8/21/03	4944'-4948'	4 JSFP	16 holes
8/21/03	4921'-4923'	2 JSFP	4 holes
8/21/03	4900'-4908'	2 JSFP	16 holes
8/21/03	4883'-4894'	2 JSFP	22 holes
8/21/03	4877'-4880'	2 JSFP	6 holes
8/21/03	4748'-4757'	2 JSFP	18 holes
8/25/03	4579'-4584'	4 JSFP	20 holes
8/25/03	4517'-4520'	2 JSFP	6 holes
8/25/03	4507'-4510'	2 JSFP	6 holes
8/25/03	4496'-4503'	2 JSFP	14 holes
8/25/03	4486'-4493'	2 JSFP	14 holes
8/26/03	4281'-4284'	2 JSFP	6 holes
8/26/03	4262'-4268'	2 JSFP	12 holes
8/26/03	4255'-4258'	2 JSFP	6 holes
8/26/03	4248'-4250'	2 JSFP	4 holes
8/26/03	4198'-4202'	2 JSFP	8 holes
8/26/03	4168'-4174'	2 JSFP	12 holes
8/26/03	4097'-4108'	2 JSFP	22 holes



Walton Federal 4-11-9-16
1980' FNL & 1975' FWL
SENW Section 11-T9S-R16E
Duchesne Co, Utah
API #43-013-15795; Lease #U-096550



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-396

Amended January 26, 2015

Operator: Newfield Production Company
Well: Walton Federal 4
Location: Section 11, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-15795
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on December 20, 2012.
2. Maximum Allowable Injection Pressure: 1,827 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,097' – 5,253'), **contingent upon successful completion of Radioactive Tracer Surveys (RATS) in the Walton Federal 4 well.**
5. As a condition of raising the top of the injection interval to 4,097 feet (from 4,730 in conversion permit), it is further stipulated that in the Monument Federal 32-11J well (43-013-31386), the Monument Federal 13-11J well (43-013-15790) and the Monument Federal 12-11J well (43-013-31417), the pressure between the surface casing and the production casing shall be monitored on a regular basis. Any observed pressure changes shall be reported to the Division immediately.
6. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

January 26, 2015

Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Jill Loyle, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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NEWFIELD

September 4, 2014

Mr. Mark Reinbold
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
SEP 05 2014
DIV. OF OIL, GAS & MINING

Re: Radioactive Tracer Survey
Well: Walton Federal 4-11-9-16
API #: 43-013-15795

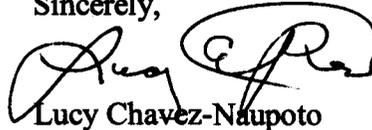
Dear Mr. Reinbold:

Newfield Production Company conducted a radioactive tracer survey (RTS) on the subject well. The RTS was run to verify that the injectant is confined to the permitted interval. Find enclosed a copy of the RTS log that was generated from the survey on May 6, 2014.

Packer Depth (ft)	Top Perforation (ft)	Confined Depth (ft)
4066	4097	4066

The well is permitted to inject in the Garden Gulch and Douglas Creek members of the Green River formation. The survey demonstrated that injected fluid is confined within the permitted Garden Gulch interval. You may contact me at 435-646-4874 or lchavez-naupoto@newfield.com if you require further information.

Sincerely,



Lucy Chavez-Naupoto
Water Services Assistant

Enclosure

Sundry Number: 47955 API Well Number: 43013157950000

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-096550

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU (GRRV)

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
WALTON FED 4

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013157950000

3. ADDRESS OF OPERATOR: PHONE NUMBER:
Rt 3 Box 3630, Myton, UT, 84052 435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FNL 1975 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 11 Township: 09.0S Range: 16.0E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/18/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above reference well was put on injection at 7:45 AM on 02/18/2014.

NAME (PLEASE PRINT)
Lucy Chavez-Naupoto

PHONE NUMBER
435 646-4874

TITLE
Water Services Technician

SIGNATURE
N/A

DATE
2/18/2014

RECEIVED: Feb. 18, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

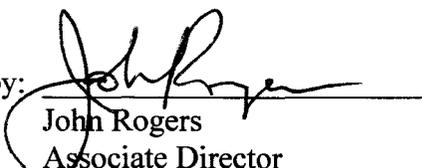
UNDERGROUND INJECTION CONTROL PERMIT Cause No. UIC-396

Operator: Newfield Production Company
Well: Walton Federal 4
Location: Section 11, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-15795
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on December 20, 2012.
2. Maximum Allowable Injection Pressure: 1,827 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,097' – 5,253'), **contingent upon successful completion of Radioactive Tracer Surveys (RATS) in the Walton Federal 4 well and in the Monument Federal 13-11J (43-013-15790) well**, located approximately 0.4 mile southeast of the Walton Federal 4 well.
5. As a condition of raising the top of the injection interval to 4,097 feet (from 4,730 in conversion permit), it is further stipulated that in the Monument Federal 32-11J well (43-013-31386) and the Monument Federal 12-11J well (43-013-31417), the pressure between the surface casing and the production casing shall be monitored on a regular basis. Any observed pressure changes shall be reported to the Division immediately.
6. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

2/12/14
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Jill Loyle, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 20, 2012

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Walton Federal 4-11-9-16, Section 11, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-15795

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
5. **Because of questionable quality of light cement in the Monument Federal 32-11J (API # 43-013-31386) well, located approximately 0.3 mile east of the Walton Federal 4-11-9-16 well, pressure shall be monitored in the Monument Federal 32-11J well between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.**
6. **The top of the injection interval shall be limited to a depth no higher than 4,730 feet in the Monument Federal 4-11-9-16 well.**



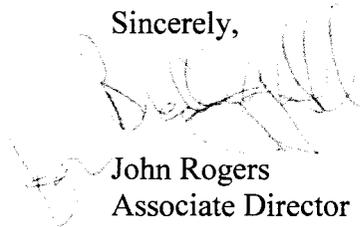
December 20, 2012

Newfield – Walton Federal 4-11-9-16

Page 2

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

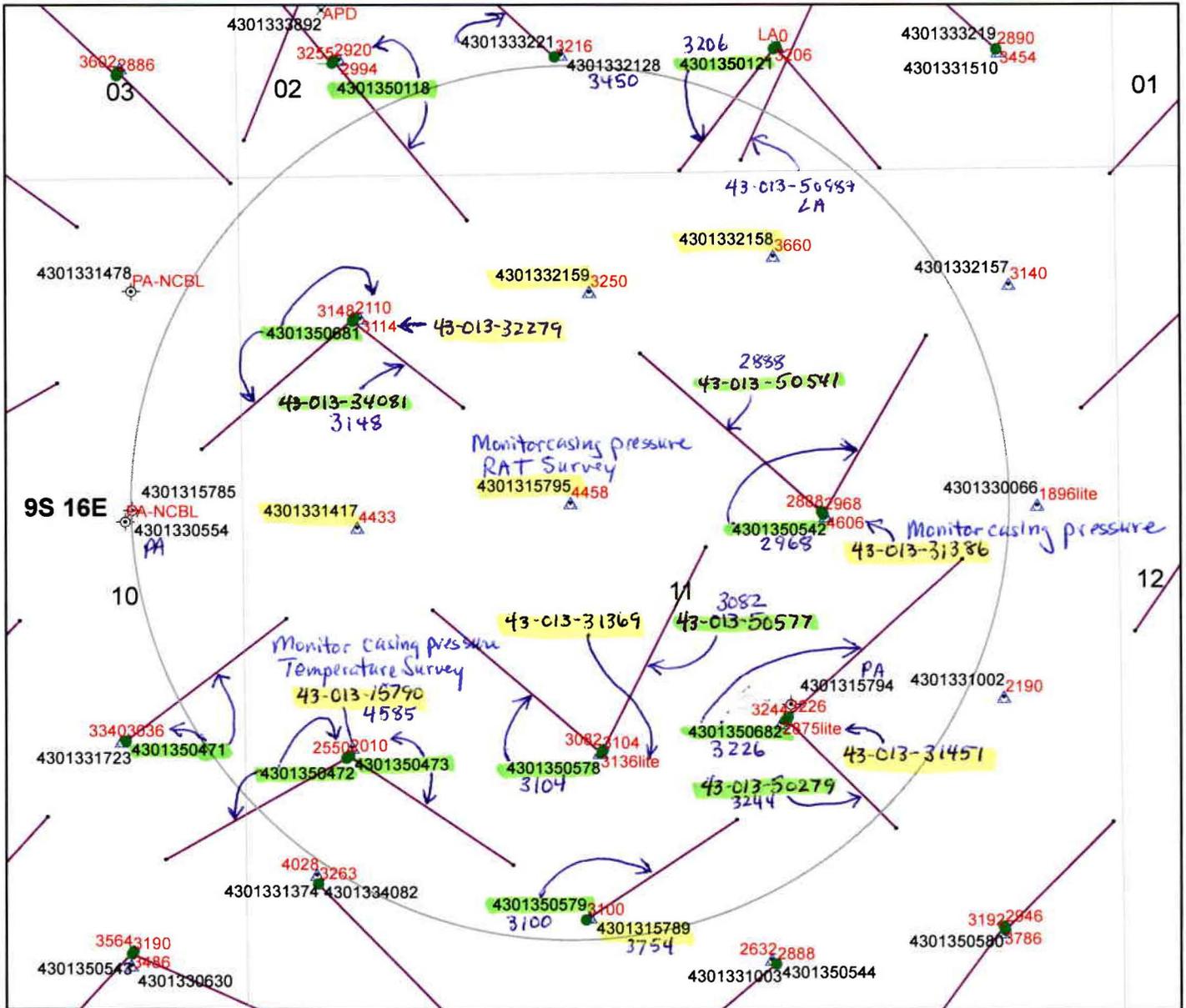
A handwritten signature in black ink, appearing to read "John Rogers", is written over a faint, circular stamp or watermark.

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC

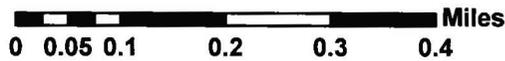


Legend

Oil & Gas Well Type

- APD-Approved Permit
- ⊙ DRL-Spudded (Drilling Commenced)
- ⊗ GIW-Gas Injection Well
- _{GS} GSW-Gas Storage Well
- × LA-Location Abandoned
- LOC-New Location Well
- ⊙ OPS-Drilling Operations Suspended
- ⊙ PA-Pugged & Abandoned
- ⊙ PGW-Producing Gas Well
- POW-Producing Oil Well
- ▲ RET-Returned APD
- ⊙ SGW-Shut-in Gas Well
- SOW-Shut-in Oil Well
- ⊗ TA-Temp Abandoned
- TW-Test Well
- ⊙ WDW-Water Disposal Well
- △ WIW-Water Injection Well
- WSW-Water Supply Well

Cement Bond Tops
Walton Federal 4-11-9-16
API #43-013-15795
UIC-396.2
(updated 2/4/2015)



- 4585 Depth to top of suitable cement bond
- Well Bottom Hole Location
- Oil & Gas Wells Hole Directional Path
- Wells-CbItopsMaster 1-31-13
- DNR Oil Gas Wells Buffer
- County Boundaries
- PLSS Sections
- PLSS Townships

Send Payments to:
 Uintah Basin Standard
 268 S 200 E
 Roosevelt, Utah 84066
 Phone: 435-722-5131
 Fax: 435-722-4140



Invoice Number	32048	Invoice Date	6/26/2012
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Advertiser No.	2080	Invoice Amount	\$157.05	Due Date	7/26/2012
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RECEIVED

JUL 09 2012

DIV. OF OIL, GAS & MINING

DIVISION OF OIL GAS & MINING
 Rose Nolton
 1594 W. N.TEMPLE STE 121
 PO BOX 145801
 SALT LAKE CITY, UT 84114-5801

1 1/2% fee will be charged to all past due balances.

Amount Enclosed

Please detach top portion and return with your payment

INVOICE

Uintah Basin Standard		DIVISION OF OIL GAS & MINING			Invoice No. 32048		6/26/2012	
Date	Order	Description		Ad Size	SubTotal	Sales Tax	Amount	
6/26/2012	16066 UBS	UBS Legal Notice: Notice of Agcy Actn: Cause No. UIC-396 Pub. June 26, 2012						\$157.05
						Sub Total:		\$157.05
						Total Transactions: 1		Total: \$157.05

SUMMARY Advertiser No. 2080 Invoice No. 32048

1 1/2% fee will be charged to all past due balances.

Thank You for your business!

Thank you for advertising with us, we appreciate your business!

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of June, 2012, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of June, 2012, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

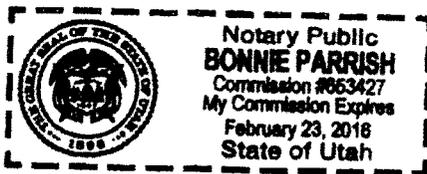
Kevin Ashby
Publisher

Subscribed and sworn to before me on this

5 day of July, 2012

by Kevin Ashby

Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-396

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEW-FIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 9, 11, 12, 13, 16, 17, 18, 21, 22, 24, 27, AND 29, TOWNSHIP 6 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative

proceeding to consider the application of New-field Pr...
pany, 11
Suite :
Colora
Horrocks Engineers,
The ENGINEER is
which will be refunded.
for each set, none of
payment of \$50.00
well, UT 84066, upon
South 300 East, Roos-
inject
Gr
Office located at 157
Butte
Engineers Roosevelt
84062 or Horrocks
Fe
Pleasant Grove, UT
well
SE/4
Parkway Suite #400,
at 2162 West Grove
ships
Engineers located
East
Al
office of Horrocks
June 19, 2012, at the
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Project is to be com-
scape restoration, etc.
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4,900 square yards of
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include gravel driveway
The project will also in-
and 74-8" Gate Valves,
43-10" Gate Valves,
5-12" Gate Valves,
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**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Walton Federal 4-11-9-16

Location: 11/9S/16E **API:** 43-013-15795

Ownership Issues: The well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The well has surface casing set at 203 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,284 feet. The cement bond log is old (12/26/1964) and somewhat problematic, but it appears to demonstrate adequate bond in this well up to about 4,458 feet. A 2 7/8 inch tubing with a packer was proposed to be set at 4,047 feet but was actually set at 4,072 feet. A mechanical integrity test was run on the well prior to injection. At the time of this revision (2/4/2015), on the basis of surface locations, there are 11 producing wells, 10 injection wells (including the subject well of this report), and 2 P/A wells in the AOR. Two of the producing wells are directionally drilled, with surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there are 3 directional producing wells with surface locations outside the AOR and bottom hole locations inside the AOR. Most of the existing wells have evidence of adequate casing and cement for the proposed injection interval. However, there are several wells which appear to be somewhat problematic. These include the subject injection well itself, Monument Federal 4-11-9-16 (API # 43-013-15795), the Monument Federal 13-11J-9-16 (43-013-15790), Monument Federal 12-11J-9-16 (API # 43-013-31417), and Monument Federal 32-11J-9-16 (API # 43-013-31386), all located within the AOR. As required by DOGM, a successful RAT Survey was run in the Walton Federal 4 well (5/6/2014). Prior to the RAT Survey, a conditional injection permit had been issued (2/12/2014) and injection had begun on 2/18/2014. In the Monument Federal 13-11J, Newfield performed a cement squeeze, followed by a new CBL (8/15/2013). Subsequently, per agreement between Newfield and DOGM, in order to confirm cement integrity, a Shut-in Temperature Survey was run (12/5/2014) in the 13-11J well, and injection began on 1/29/2015. In order to further assure protection of these wellbores, it is stipulated that in each of these above mentioned wells the pressure between the surface casing and the production casing shall be monitored on a regular basis, and any observed changes shall be reported to the Division immediately. Newfield will not perforate the Walton Federal 4-11-9-16 above the existing perforations at 4,097 feet.

Walton Federal 4-11-9-16
page 2

Ground Water Protection: As interpreted from the Utah Geological Survey's DOE Project-Uinta Basin Water Draft Map (Paul B. Anderson, December 2, 2011), the base of moderately saline water (3000-10,000 mg/l TDS) is at a depth of approximately 2000 feet. The requested injection interval is between 4,027 feet and 5,253 feet in the Green River Formation. However, as discussed above, because of questionable cement tops in some nearby wells, it is recommended that the top of the injection interval be permitted no higher than a depth of 4,097 feet (existing perforations) in the Walton Federal 4-11-9-16 well. Information submitted by Newfield indicates that the fracture gradient for the 4-11-9-16 well is 0.80 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,827 psig. The requested maximum pressure is 1,827 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date: 10/16/2012 (revised 2/4/2015)



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

June 26, 2012

Mr. Brad Hill, Permitting Manager
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RECEIVED
JUN 27 2012
DIV. OF OIL, GAS & MINING

RE: Newfield Production Company Injection Wells (Causes No UIC-395 & 396)

Dear Mr. Hill:

We are in receipt of your notice regarding Newfield Production Company's request to convert 30 wells, located in Sections 5, 8, 9, 11, 12, 13, 16, 17, 18, 19, 21, 22, 23, 24, 27, 29 and 30, Township 9 South, Range 16 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Newfield Production Company, Rt. 3, Box 3630, Myton, UT 84052

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-396

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 9, 11, 12, 13, 16, 17, 18, 21, 22, 24, 27, AND 29, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Federal 15-9-9-16 well located in SW/4 SE/4, Section 9, Township 9 South, Range 16 East
API 43-013-33054
Walton Federal 4 well located in SE/4 NW/4, Section 11, Township 9 South, Range 16 East
API 43-013-15795
C-O Govt 1 well located in NW/4 SW/4, Section 12, Township 9 South, Range 16 East
API 43-013-15111
Monument Federal 24-12J well located in SE/4 SW/4, Section 12, Township 9 South, Range 16 East
API 43-013-31409
Federal 15-13-9-16 well located in SW/4 SE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32648
State 1-16-9-16 well located in NE/4 NE/4, Section 16, Township 9 South, Range 16 East
API 43-013-33845
Federal 11-17-9-16 well located in NE/4 SW/4, Section 17, Township 9 South, Range 16 East
API 43-013-33034
Federal 15-18-9-16 well located in SW/4 SE/4, Section 18, Township 9 South, Range 16 East
API 43-013-33001
Federal 5-21-9-16 well located in SW/4 NW/4, Section 21, Township 9 South, Range 16 East
API 43-013-33020
Federal 11A-22-9-16 well located in NE/4 SW/4, Section 22, Township 9 South, Range 16 East
API 43-013-33149
Federal 1-24-9-16 well located in NE/4 NE/4, Section 24, Township 9 South, Range 16 East
API 43-013-33082
Federal 1-27-9-16 well located in NE/4 NE/4, Section 27, Township 9 South, Range 16 East
API 43-013-33350
Federal 3-29-9-16 well located in NE/4 NW/4, Section 29, Township 9 South, Range 16 East
API 43-013-33425

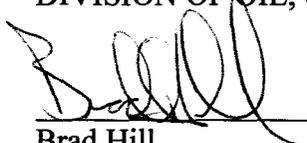
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of June, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

A handwritten signature in black ink, appearing to read "Brad Hill", is written over a horizontal line.

Brad Hill
Permitting Manager

Newfield Production Company

**FEDERAL 15-9-9-16, WALTON FEDERAL 4, C-O GOVT 1, MONUMENT FEDERAL 24-12J,
FEDERAL 15-13-9-16, STATE 1-16-9-16, FEDERAL 11-17-9-16, FEDERAL 15-18-9-16,
FEDERAL 5-21-9-16, FEDERAL 11A-22-9-16, FEDERAL 1-24-9-16, FEDERAL 1-27-9-16,
FEDERAL 3-29-9-16**

Cause No. UIC-396

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

SITLA
675 E 500 S Ste 500
Salt Lake City, UT 84102-2818

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 21, 2012

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-396

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-396

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 6/22/2012 8:05 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-396

On 6/21/2012 5:41 PM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

Received. Thank you. It will run June 26.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 21, 2012

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-396

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



From: "Fultz, Mark" <naclegal@mediaoneutah.com>
To: <jsweet@utah.gov>
Date: 6/22/2012 9:04 AM
Subject: Legal Notice - UIC 396
Attachments: OrderConf.pdf

AD# 802908
Run Trib/DNews - 6/26
Cost \$393.08
Thank you
Mark

Order Confirmation for Ad #0000802908-01

Client DIV OF OIL-GAS & MINING	Payor Customer DIV OF OIL-GAS & MINING
Client Phone 801-538-5340	Payor Phone 801-538-5340
Account# 9001402352	Payor Account 9001402352
Address 1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address 1594 W NORTH TEMP #1210,P.O. BOX SALT LAKE CITY, UT 84114
Fax 801-359-3940	Ordered By Jean
E-Mail earlenerussell@utah.gov	Acct. Exec mfulz

Total Amount	\$393.08	Tear Sheets	Proofs	Affidavits
Payment Amt	\$0.00			
Amount Due	\$393.08	0	0	1

Payment Method PO Number UIC 396

Confirmation Notes:
Text: Jean

Ad Type	Ad Size	Color
Legal Liner	3.0 X 77 Li	<NONE>

<u>Product</u>	<u>Placement</u>	<u>Position</u>
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	06/26/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	06/26/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	06/26/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	06/26/2012	

Order Confirmation for Ad #0000802908-01

Ad Content Proof Actual Size

Order Confirmation for Ad #0000802908-01

Ad Content Proof 135%

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-396

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 9, 11, 12, 13, 16, 17, 18, 21, 22, 24, 27, AND 29, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Units

Federal 15-9-9-16 well located in SW/4 SE/4, Section 9, Township 9 South, Range 16 East
API 43-013-33054
Walton Federal 4 well located in SE/4 NW/4, Section 11, Township 9 South, Range 16 East
API 43-013-15795
C-O Govt 1 well located in NW/4 SW/4, Section 12, Township 9 South, Range 16 East
API 43-013-15111
Monument Federal 24-12J well located in SE/4 SW/4, Section 12, Township 9 South, Range 16 East
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Federal 15-13-9-16 well located in SW/4 SE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32648
State 1-16-9-16 well located in NE/4 NE/4, Section 16, Township 9 South, Range 16 East
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Federal 3-29-9-16 well located in NE/4 NW/4, Section 29, Township 9 South, Range 16 East
API 43-013-33425

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Greer River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of June, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/
Brad Hill
Permitting Manager
802908

UPAXLP



June 14, 2012

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Walton Federal #4-11-9-16
Monument Butte Field, Lease #U-096550
Section 11-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Walton Federal #4-11-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead

RECEIVED
JUN 18 2012
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WALTON FEDERAL #4-11-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #U-096550
JUNE 14, 2012

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Walton Federal #4-11-9-16

Spud Date: 11/27/1964
 Put on Production: 1/14/1965
 GL: 5605' KB: 5615'

Initial Production: 155 BOPD, 40 MCFD,
 0 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

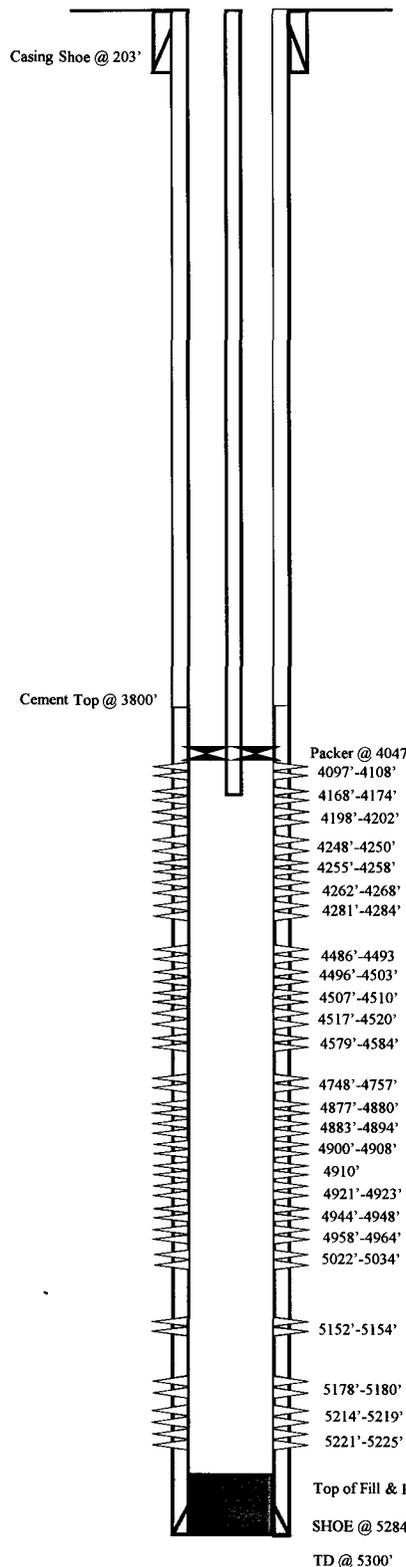
CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 32.2#
 LENGTH: 6 jts. (193')
 DEPTH LANDED: 203' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 176 jts. (5274')
 DEPTH LANDED: 5284'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs cement
 CEMENT TOP AT: 3800'

TUBING

SIZE/GRADE/WT.: 2 7/8" / 1-55 / 6.5#
 NO. OF JOINTS: 159 jts (5052.80') KB
 TUBING ANCHOR: 5062.80'
 NO. OF JOINTS: 1 jts (31.80')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5097.40' KB
 NO. OF JOINTS: 2 jts (61.88')
 TOTAL STRING LENGTH: EOT @ 5160.83' w/10' KB



FRAC JOB

Date	Depth Range	Details
12/28/64	5027'-5216'	Frac zones as follows: 17,750# 20/40 sand in 400 bbls crude oil, + 2000# 8/12 beads in 4200 gal. crude oil. Treated @ avg press of 4000 psi w/avg rate of 18.7 BPM.
12/28/64	4752'-4910'	Frac zones as follows: 16,000# 20/40 sand in 416 bbls crude oil, + 900# 8/12 beads in 1800 gal. crude oil. Treated @ avg press of 3500 psi w/avg rate of 37 BPM. Calc. flush: 4752 gal. Actual flush: 4956 gal.
10/16/98		Test tubing. Update rod and tubing details.
8/22/03	5152'-5225'	Frac A1 and 3 sands as follows: 39,882# 20/40 sand in 211 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 14.5 BPM. ISIP 1950 psi. Calc flush: 1323 gal. Actual flush: 1218 gal.
8/22/03	5022'-5034'	Frac B2 sands as follows: 19,591# 20/40 sand in 115 bbls Viking I-25 fluid. Treated @ avg press of 3000 psi w/avg rate of 15 BPM. ISIP 1860 psi. Calc flush: 1276 gal. Actual flush: 1154 gal.
8/22/03	4877'-4964'	Frac C & B sands as follows: 50,555# 20/40 sand in 273 bbls Viking I-25 fluid. Treated @ avg press of 3050 psi w/avg rate of 14.7 BPM. ISIP 1920 psi. Calc flush: 1254 gal. Actual flush: 1197 gal.
8/25/03	4748'-4757'	Frac D1 sands as follows: 19,742# 20/40 sand in 245 bbls Viking I-25 fluid. Treated @ avg press of 2493 psi w/avg rate of 20.2 BPM. ISIP 2070 psi. Calc flush: 4746 gal. Actual flush: 4662 gal.
8/25/03	4486'-4584'	Frac PB/X sands as follows: 50,279# 20/40 sand in 414 bbls Viking I-25 fluid. Treated @ avg press of 2517psi w/avg rate of 22 BPM. ISIP 2320 psi. Calc flush: 4484 gal. Actual flush: 4410 gal.
8/26/03	4097'-4284'	Frac GB sands as follows: 100,000# 20/40 sand in 693 bbls Viking I-25 fluid. Treated @ avg press of 1962psi w/avg rate of 20.5 BPM. ISIP 1870 psi. Calc flush: 4095 gal. Actual flush: 4011 gal.
06/22/04		Tubing Leak. Update Rod detail.
2/22/12		Pump Change Update Road & tubing detail

PERFORATION RECORD

Date	Depth Range	SPF	Holes
12/26/64	5216'	3 SPF	03 holes
12/26/64	5032'	3 SPF	03 holes
12/26/64	5027'	3 SPF	03 holes
12/28/64	4910'	3 SPF	03 holes
12/28/64	4905'	3 SPF	03 holes
12/28/64	4752'	3 SPF	03 holes
8/21/03	5221'-5225'	2 JSPF	8 holes
8/21/03	5214'-5219'	2 JSPF	10 holes
8/21/03	5178'-5180'	4 JSPF	8 holes
8/21/03	5152'-5154'	4 JSPF	8 holes
8/21/03	5022'-5034'	2 JSPF	22 holes
8/21/03	4958'-4964'	4 JSPF	24 holes
8/21/03	4944'-4948'	4 JSPF	16 holes
8/21/03	4921'-4923'	2 JSPF	4 holes
8/21/03	4900'-4908'	2 JSPF	16 holes
8/21/03	4883'-4894'	2 JSPF	22 holes
8/21/03	4877'-4880'	2 JSPF	6 holes
8/21/03	4748'-4757'	2 JSPF	18 holes
8/25/03	4579'-4584'	4 JSPF	20 holes
8/25/03	4517'-4520'	2 JSPF	6 holes
8/25/03	4507'-4510'	2 JSPF	6 holes
8/25/03	4496'-4503'	2 JSPF	14 holes
8/25/03	4486'-4493'	2 JSPF	14 holes
8/26/03	4281'-4284'	2 JSPF	6 holes
8/26/03	4262'-4268'	2 JSPF	12 holes
8/26/03	4255'-4258'	2 JSPF	6 holes
8/26/03	4248'-4250'	2 JSPF	4 holes
8/26/03	4198'-4202'	2 JSPF	8 holes
8/26/03	4168'-4174'	2 JSPF	12 holes
8/26/03	4097'-4108'	2 JSPF	22 holes

JL 5/15/2012



Walton Federal #4-11-9-16
 1980' FNL & 1975' FWL
 SENW Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-15795; Lease #U-096550

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Walton Federal #4-11-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Walton Federal #4-11-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4027' - 5253'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3665' and the TD is at 5300'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Walton Federal #4-11-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-096550) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 203' KB, and 5-1/2", 15.5# casing run from surface to 5284' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1827 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Walton Federal #4-11-9-16, for existing perforations (4097' - 5225') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1827 psig. We may add additional perforations between 3665' and 5300'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Walton Federal #4-11-9-16, the proposed injection zone (4027' - 5253') is in the Garden Gulch to the Basal Limestone of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-21.

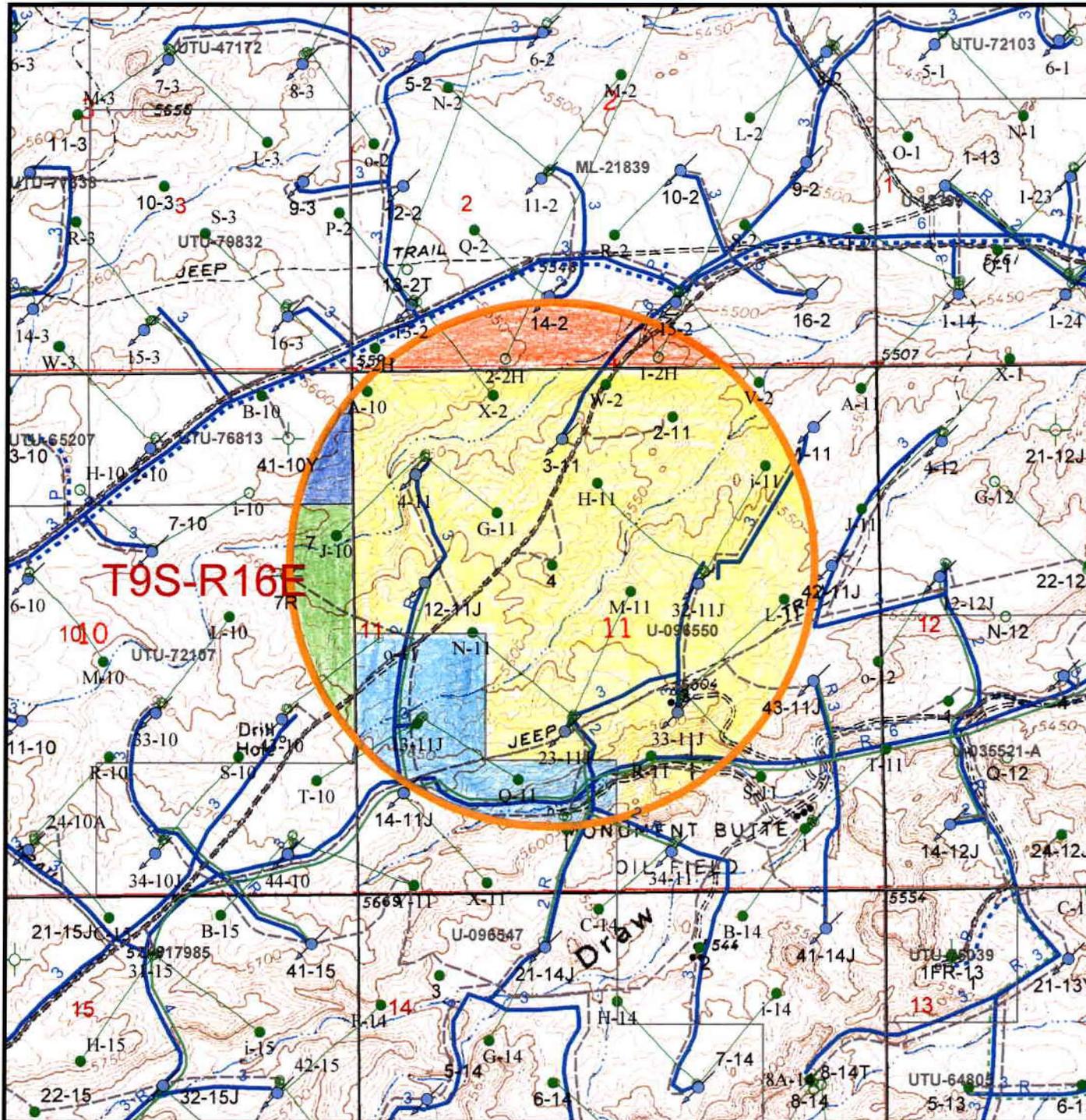
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



	WellStatus_HalfMile_Buffer	
Well Status		
	Location	
	CTI	
	Surface Spud	
	Drilling	UTU-096547
	Waiting on Completion	
	Producing Oil Well	
	Producing Gas Well	UTU-72107
	Water Injection Well	
	Dry Hole	
	Temporarily Abandoned	
	Plugged & Abandoned	
	Shut In	STUT ML-21839
	Countyline	
Injection system		
	high pressure	
	low pressure	
	proposed	
	return	
	return proposed	
	Leases	
	Mining tracts	

Walton 4-11
Section 11, T 9S-R16E

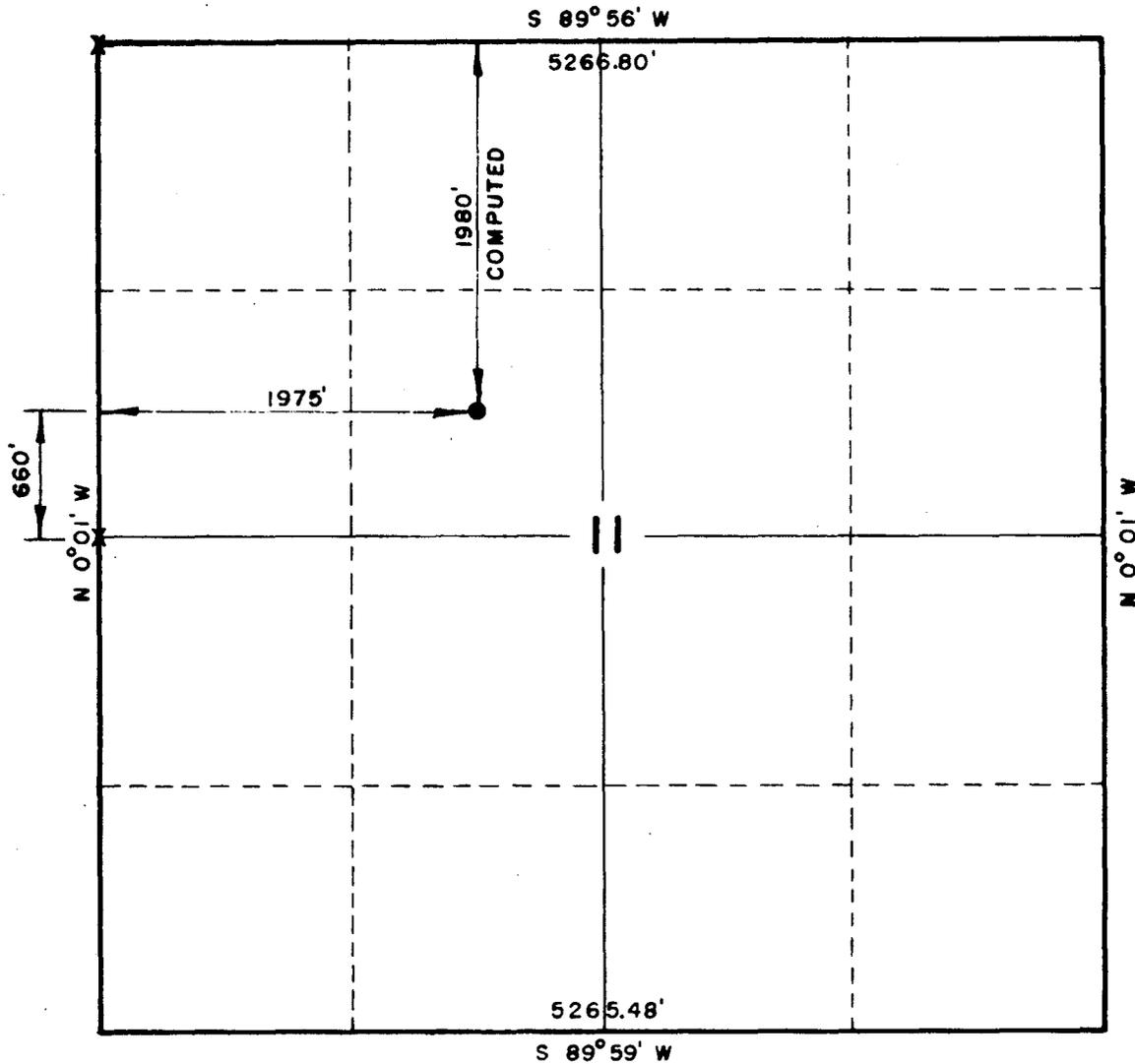
NEWFIELD
ROCKY MOUNTAINS 1 in = 1,500 feet

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

May 10, 2012

T9S, R16E, SLB&M



X = Corners Located (Brass Caps)

Scale 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Henry N. J. Marshall
Registered Land Surveyor
Utah Registration No. 2451

Henry N. J. Marshall
T. Wardell

SURVEY
SHAMROCK OIL AND GAS CORP. WALTON FED. # 4
WELL LOCATION, LOCATED AS SHOWN IN THE
SE 1/4 NW 1/4 OF SECTION 11, T9S, R16E, SLB
&M, DUCHESNE COUNTY, UTAH

DATE 9 Sept. 1964
REFERENCES GLO Plat
Approved 23 Sept. 1911
FILE Shamrock

Worm - Clear

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-16E SLM Section 11: E2, NW, NESW Section 12: NW Section 14: N2NE, SENE, NESE	USA UTU-096550 HBP	Newfield Production Company Newfield RMI LLC ABO Petro Corp MYCO Industries Inc OXY Y-1 Company Yates Petroleum Corp	USA
2	T9S-R16E SLM Section 11: W2SW, SESW Section 14: SWNE, W2, W2SE, SESE	USA UTU-096547 HBP	Newfield Production Company Newfield RMI LLC ABO Petro Corp MYCO Industries Inc OXY Y-1 Company Yates Petroleum Corp	USA
3	T9S-R16E SLM Section 10: S2N2, N2S2, S2SW	USA UTU-72107 HBP	Newfield Production Company Newfield RMI LLC	USA
4	T9S-16E SLM Section 10: N2NE	USA UTU-76813 HBP	Newfield Production Company Newfield RMI LLC ABO Petro Corp MYCO Industries Inc OXY Y-1 Company Yates Petroleum Corp	USA
5	T9S-R16E SLM Section 2: Lots 1,2,3,4, S2N2, S2 (All)	State of Utah ML -21839 HBP	Newfield Production Company Newfield RMI LLC Beverly Sommer King Oil & Gas of Texas LTD Thomas I Jackson Marian Brennan AGK Energy LLC	USA

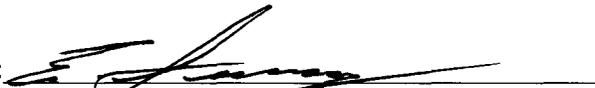
Chorney Oil Company
Jack J Rawitscher
International Drilling Services Inc
Raymond Chorney
Davis Brothers
War-Gal LLC
Davis Resources

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Walton Federal #4-11-9-16

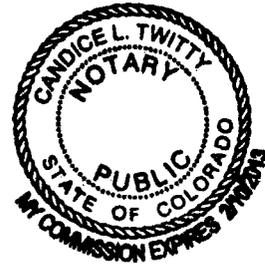
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 14th day of June, 2012.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires: 02/10/2013



Walton Federal #4-11-9-16

Spud Date: 11/27/1964
 Put on Production: 1/14/1965
 GL: 5605' KB: 5615'

Initial Production: 155 BOPD, 40 MCFD,
 0 BWPID

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 32.2#
 LENGTH: 6 jts. (193')
 DEPTH LANDED: 203' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

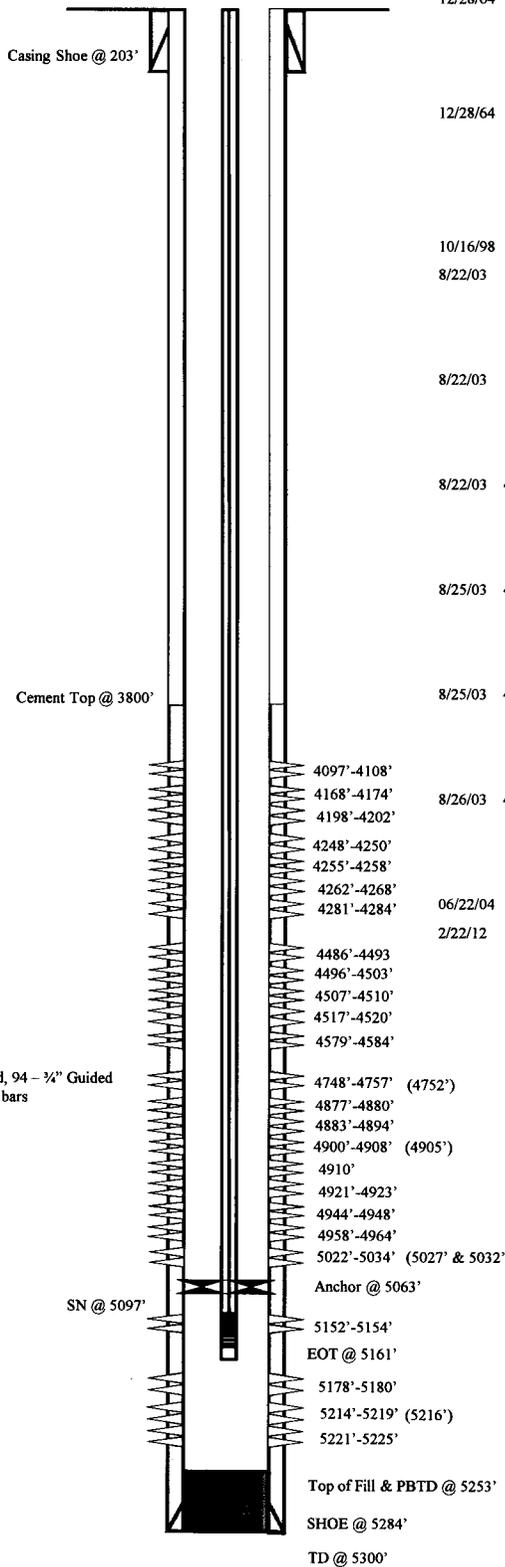
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 176 jts. (5274')
 DEPTH LANDED: 5284'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs. cement
 CEMENT TOP AT: 3800'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts (5052.80') KB
 TUBING ANCHOR: 5062.80'
 NO. OF JOINTS: 1 jts (31.80')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5097.40' KB
 NO. OF JOINTS: 2 jts (61.88')
 TOTAL STRING LENGTH: EOT @ 5160.83' w/10' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1- 4' x 3/4" Pony Rod, 1- 2' x 3/4" Pony Rod, 94 - 3/4" Guided rods, 73- 3/4" Sinker bars, 30- 3/4" Guided rods, 6- 1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

Date	Depth Range	Notes
12/28/64	5027'-5216'	Frac zones as follows: 17,750# 20/40 sand in 400 bbls crude oil, + 2000# 8/12 beads in 4200 gal. crude oil. Treated @ avg press of 4000 psi w/avg rate of 18.7 BPM.
12/28/64	4752'-4910'	Frac zones as follows: 16,000# 20/40 sand in 416 bbls crude oil, + 900# 8/12 beads in 1800 gal. crude oil. Treated @ avg press of 3500 psi w/avg rate of 37 BPM. Calc. flush: 4752 gal. Actual flush: 4956 gal.
10/16/98		Test tubing. Update rod and tubing details.
8/22/03	5152'-5225'	Frac A1 and 3 sands as follows: 39,882# 20/40 sand in 211 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 14.5 BPM. ISIP 1950 psi. Calc flush: 1323 gal. Actual flush: 1218 gal.
8/22/03	5022'-5034'	Frac B2 sands as follows: 19,591# 20/40 sand in 115 bbls Viking I-25 fluid. Treated @ avg press of 3000 psi w/avg rate of 15 BPM. ISIP 1860 psi. Calc flush: 1276 gal. Actual flush: 1154 gal.
8/22/03	4877'-4964'	Frac C & B sands as follows: 50,555# 20/40 sand in 273 bbls Viking I-25 fluid. Treated @ avg press of 3050 psi w/avg rate of 14.7 BPM. ISIP 1920 psi. Calc flush: 1254 gal. Actual flush: 1197 gal.
8/25/03	4748'-4757'	Frac D1 sands as follows: 19,742# 20/40 sand in 245 bbls Viking I-25 fluid. Treated @ avg press of 2493 psi w/avg rate of 20.2 BPM. ISIP 2070 psi. Calc flush: 4746 gal. Actual flush: 4662 gal.
8/25/03	4486'-4584'	Frac PB/X sands as follows: 50,279# 20/40 sand in 414 bbls Viking I-25 fluid. Treated @ avg press of 2517psi w/avg rate of 22 BPM. ISIP 2320 psi. Calc flush: 4484 gal. Actual flush: 4410 gal.
8/26/03	4097'-4284'	Frac GB sands as follows: 100,000# 20/40 sand in 693 bbls Viking I-25 fluid. Treated @ avg press of 1962psi w/avg rate of 20.5 BPM. ISIP 1870 psi. Calc flush: 4095 gal. Actual flush: 4011 gal.
06/22/04		Tubing Leak. Update Rod detail.
2/22/12		Pump Change Update Road & tubing detail

PERFORATION RECORD

Date	Depth Range	SPF	Holes
12/26/64	5216'	3 SPF	03 holes
12/26/64	5032'	3 SPF	03 holes
12/26/64	5027'	3 SPF	03 holes
12/28/64	4910'	3 SPF	03 holes
12/28/64	4905'	3 SPF	03 holes
12/28/64	4752'	3 SPF	03 holes
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8/21/03	5214'-5219'	2 JSPF	10 holes
8/21/03	5178'-5180'	4 JSPF	8 holes
8/21/03	5152'-5154'	4 JSPF	8 holes
8/21/03	5022'-5034'	2 JSPF	22 holes
8/21/03	4958'-4964'	4 JSPF	24 holes
8/21/03	4944'-4948'	4 JSPF	16 holes
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8/26/03	4262'-4268'	2 JSPF	12 holes
8/26/03	4255'-4258'	2 JSPF	6 holes
8/26/03	4248'-4250'	2 JSPF	4 holes
8/26/03	4198'-4202'	2 JSPF	8 holes
8/26/03	4168'-4174'	2 JSPF	12 holes
8/26/03	4097'-4108'	2 JSPF	22 holes



Walton Federal #4-11-9-16
 1980' FNL & 1975' FWL
 SENW Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-15795; Lease #U-096550

MHB 7/27/04
 Updated HC 2/23/12

Monument Federal 32-11J-9-16

Spud Date: 8/23/93
 Put on Production: 10/06/93
 GL: 5577' KB: 5587'

Initial Production: 25 BOPD,
 15 MCFD, 10 BWPD

Injection Wellbore Diagram

SURFACE CASING

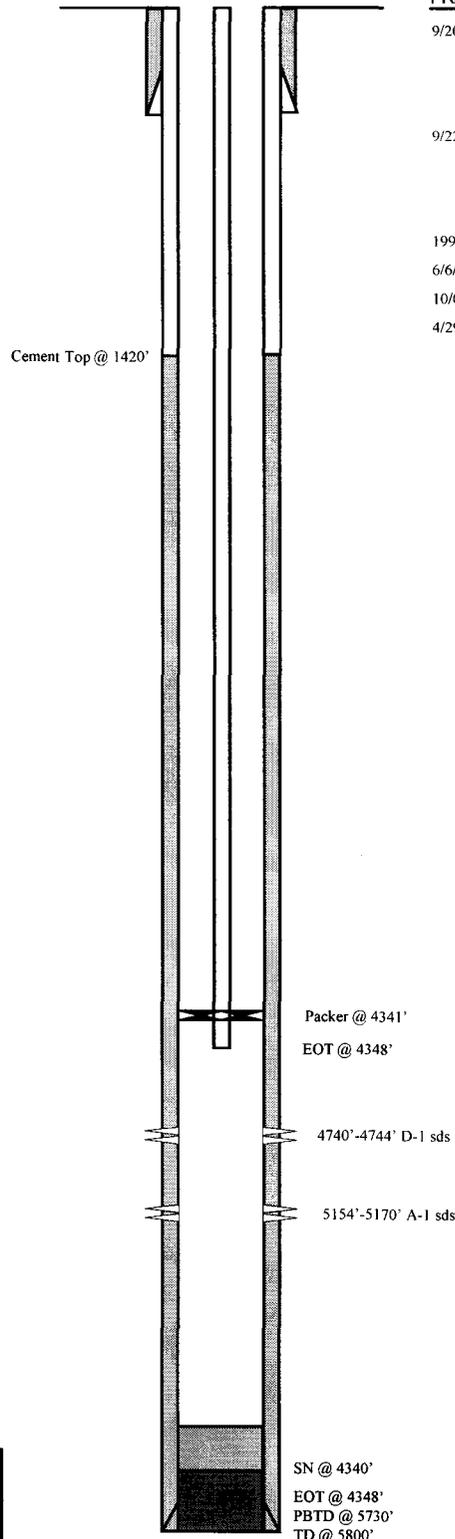
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (267.54')
 DEPTH LANDED: 275'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Premium, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 133 jts (5722')
 DEPTH LANDED: 5774.96'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 231 sxs Hilift & 351 sxs Class "G".
 CEMENT TOP AT: 1420' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4339.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4339.9' KB
 CE @ 4341'
 TOTAL STRING LENGTH: EOT @ 4348'



FRAC JOB

9/20/93	5154'-5170'	Frac zone as follows: 43,460# 16/30 sand in 509 bbls frac fluid. Treated @ avg press of 1800 psi w/avg rate of 20 BPM. ISIP 1635 psi. Calc. flush: 5154 gal. Actual flush: 4914 gal.
9/22/93	4740'-4744'	Frac zone as follows: 10,000# 16/30 sand in 271 bbls frac fluid. Treated @ avg press of 2900 psi w/avg rate of 13 BPM. ISIP 1850 psi. Calc. flush: 4740 gal. Actual flush: 4703 gal.
1994		Convert to Injection well
6/6/05		5 Yr MIT
10/07/09		Zone Stimulation. No tubing or rod detail.
4/29/10		5 Yr MIT

PERFORATION RECORD

9/17/93	5154'-5170'	2 JSPF	12 holes
9/22/93	4740'-4744'	2 JSPF	08 holes



Monument Federal 32-11J-9-16
 2059' FNL & 1763' FEL
 SWNE Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31386; Lease #U-096550

NEWFIELD

Schematic

Well Name: Mon 13-11J-9-16

43-013-15790

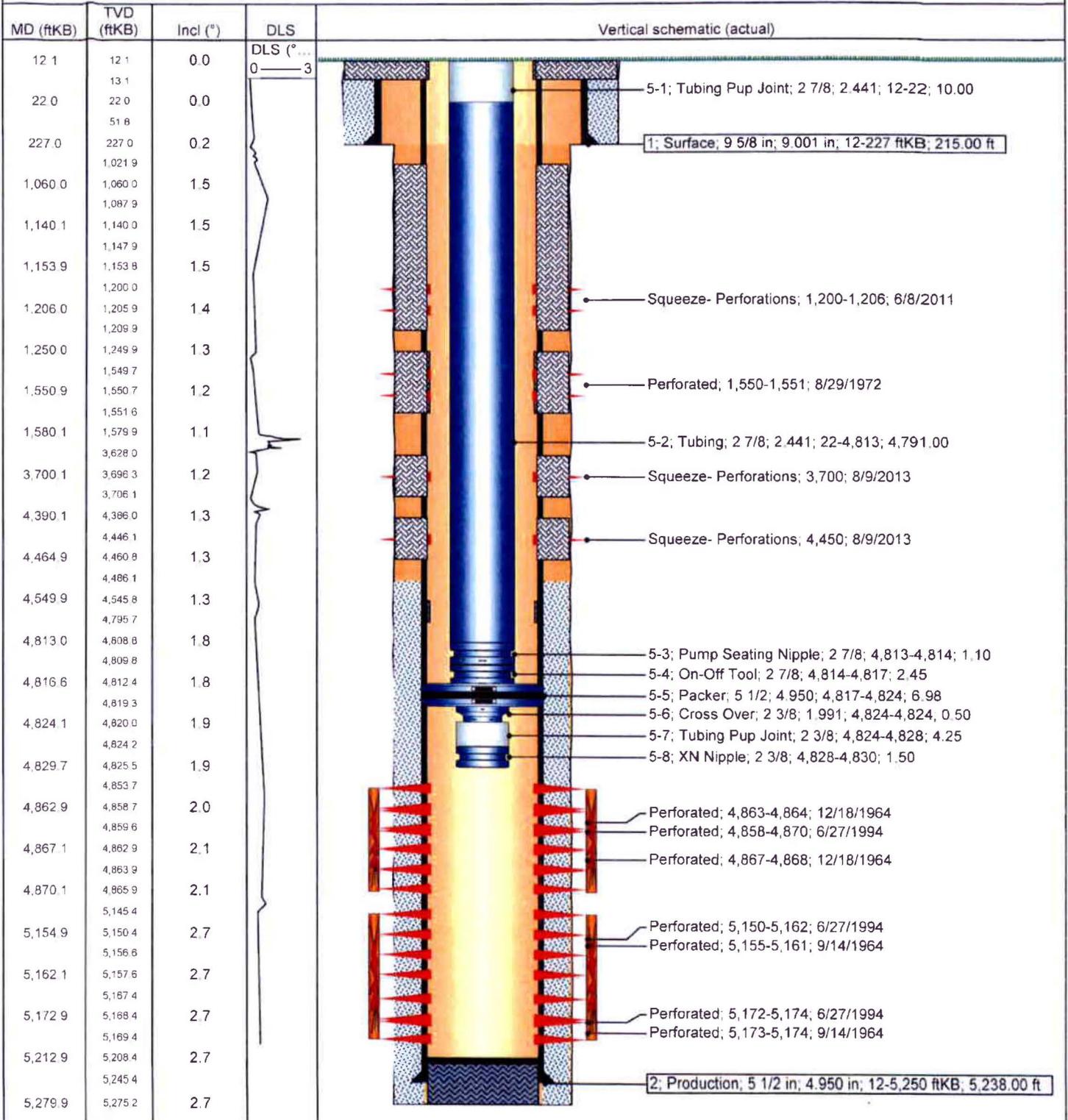
Surface Legal Location 1819' FSL & 857' FWL (NWSW) SECTION 11-T9S-R16E		API/UWI 4301315790000	Well RC 500151018	Lease	State/Province Utah	Field Name GMBU CTB5	County DUCHESNE
Spud Date 8/23/1964	Rig Release Date 9/10/1964	On Production Date 9/19/1964	Original KB Elevation (ft) 5,642	Ground Elevation (ft) 5,630	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,213.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 5/23/2014	Job End Date 6/24/2014
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TD: 5,280.0

Vertical - Original Hole, 6/25/2014 8:44:32 AM



Monument Federal #12-11-9-16

Spud Date: 12/16/93
 Put on Production: 2/02/94
 Put on injection: 11/01/94
 GL: 5625' KB: 5635'

Initial Production: 17 BOPD,
 100 MCFD, 0 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 263.6'
 DEPTH LANDED: 271' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

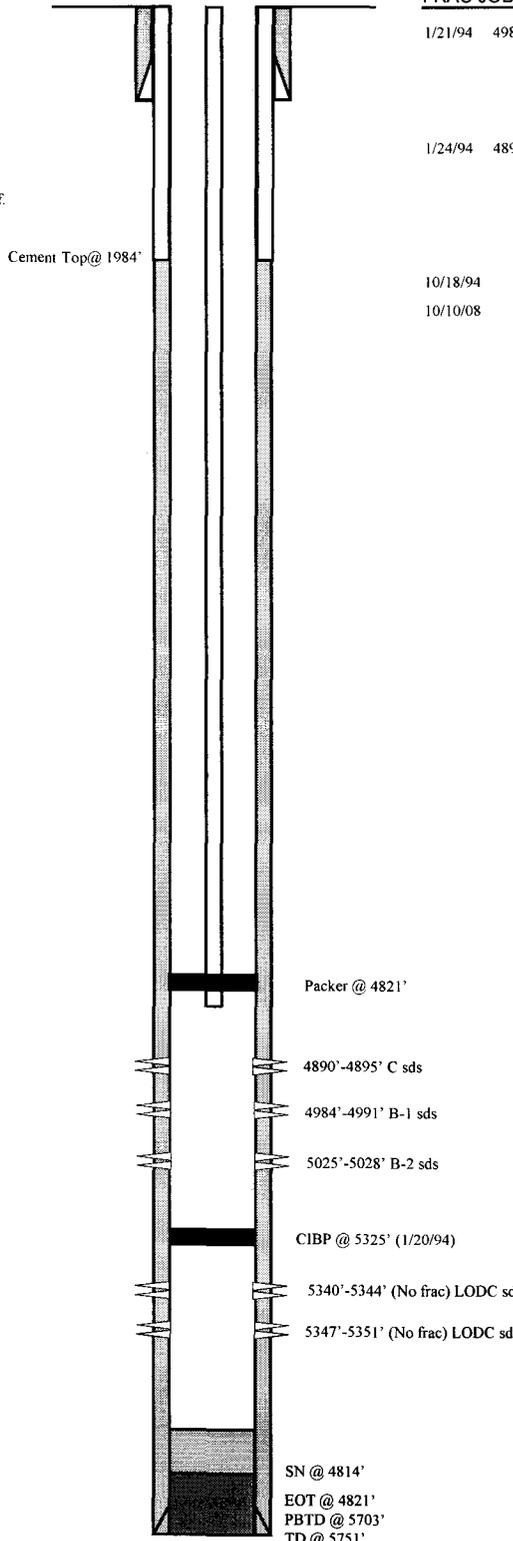
CSG SIZE: 5-1/2" / K-55 / 15.5#
 LENGTH: 5739'
 DEPTH LANDED: 5748' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 130 sxs Hifill & 265 sxs 50/50 POZ.
 CEMENT TOP AT: 1984' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 152 jts. (4813.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4814.80' KB
 2 7/8" x 2 3/8" x-over: 4815.40' KB
 TUBING PACKER: 4821.60'
 TOTAL STRING LENGTH: EOT @ 4821.60'

FRAC JOB

1/21/94	4984'-5028'	Frac zone as follows: 28,620# 16/30 sand in 384 bbls frac fluid. Treated @ avg press of 2100 psi w/avg rate of 25.9 BPM. ISIP 1600 psi. Calc. flush: 4984 gal. Actual flush: 4914 gal.
1/24/94	4890'-4895'	Frac zone as follows: 17,220# 16/30 sand in 178 bbls frac fluid. Treated @ avg press of 2300 psi w/avg rate of 19.5 BPM. Calc. flush: 4890 gal. Actual flush: 2016 gal. Screened out during flush.
10/18/94		Convert to injection. Update tubing details.
10/10/08		Zone stimulation.



PERFORATION RECORD

1/19/94	5347'-5351'	2 SPF	08 holes
1/19/94	5340'-5344'	2 SPF	08 holes
1/20/94	5025'-5028'	2 SPF	06 holes
1/20/94	4984'-4991'	2 SPF	14 holes
1/24/94	4890'-4895'	2 SPF	10 holes



Monument Federal #12-11-9-16
 2128' FNL & 689' FWL
 SWNW Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31417; Lease #UTU-096550

Greater Monument Butte A-10-9-16

Spud Date: 11-22-10
 Put on Production: 12-27-10
 GL: 5609' KB: 5330'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts. (298.68')
 DEPTH LANDED: 310.53'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160sxs Class "G" cmt

PRODUCTION CASING

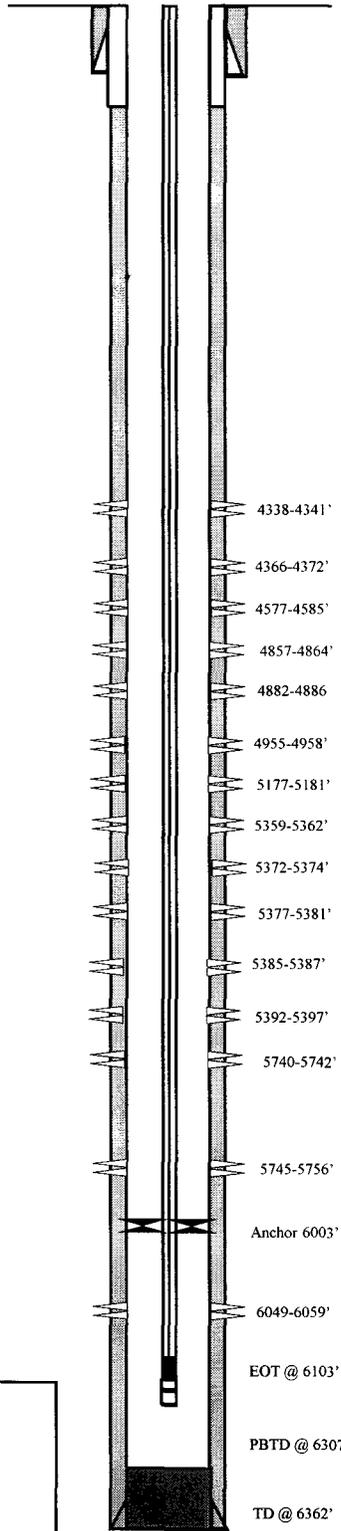
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149jts (6338.16')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6353.16'
 CEMENT DATA: 300sxs Prem. Lite II mixed & 410sxs 50/50 POZ.
 CEMENT TOP AT: 416'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 191 jts (5993.3')
 TUBING ANCHOR: 6003'
 NO. OF JOINTS: 1 jts (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED: 6038.' KB
 NO. OF JOINTS: 2jts (62.8')
 TOTAL STRING LENGTH: EOT @ 6103'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2 x 7/8" pony rods, 235 x 7/8" 8per guided rods,
 4- 1 1/2" sinker bars, 4-1" Stabilizer rods
 PUMP SIZE: 2 1/2 x 1 1/2" x 24"RHAC
 STROKE LENGTH: 144
 PUMP SPEED: SPM 5



FRAC JOB

12-7-10	6049-6059'	Frac CP5 sands as follows:Frac with 23618# 20/40 sand in 199bbbs Lightning
12-15-10	5740-5756'	Frac CP1 sands as follows:Frac with 43683# 20/40 sand in 282bbbs Lightning 17 fluid
12-15-10	5359-5397'	Frac A3 sands as follows:Frac with 87840# 20/40 sand in 529bbbs Lightning 17 fluid
12-15-10	5177-5181'	Frac B2 sands as follows:Frac with 10295# 20/40 sand in 89bbbs Lightning
12-15-10	4857-4958'	Frac D1, D2 & D3 sands as follows:Frac with 33804# 20/40 sand in 221bbbs Lightning
12-15-10	4577-4585'	Frac PB10 sands as follows:Frac with 19902# 20/40 sand in 168bbbs Lightning
12-15-10	4338-4371'	Frac GB6 sands as follows:Frac with 30429# 20/40 sand in 228bbbs Lightning
06/25/11		Tubing Leak. Rods & tubing updated.

PERFORATION RECORD

6049-6059'	3 JSPF	30holes
5745-5756'	3 JSPF	33holes
5740-5742'	3 JSPF	6holes
5392-5397'	3 JSPF	15 holes
5385-5387'	3 JSPF	6holes
5377-5381'	3 JSPF	12holes
5372-5374'	3 JSPF	6holes
5359-5362'	3 JSPF	9holes
5177-5181'	3 JSPF	12 holes
4955-4958'	3 JSPF	9holes
4882-4886'	3 JSPF	12holes
4857-4864'	3 JSPF	21holes
4577-4585'	3 JSPF	24holes
4366-4372'	3 JSPF	18holes
7338-4341'	3 JSPF	9holes

NEWFIELD

Greater Monument Butte A-10-9-16
 SL:666'FSL & 675 'FEL (SE/SE)
 Section 3, T9S, R16
 Duchesne Co, Utah
 API # 43-013-50283; Lease #EDA-UTU-79832

Greater Monument Butte H-11-9-16

Spud Date: 6/21/2011
 Put on Production: 8/3/2011
 GL: 5581' KB: 5593'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.4')
 DEPTH LANDED: 306.72' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

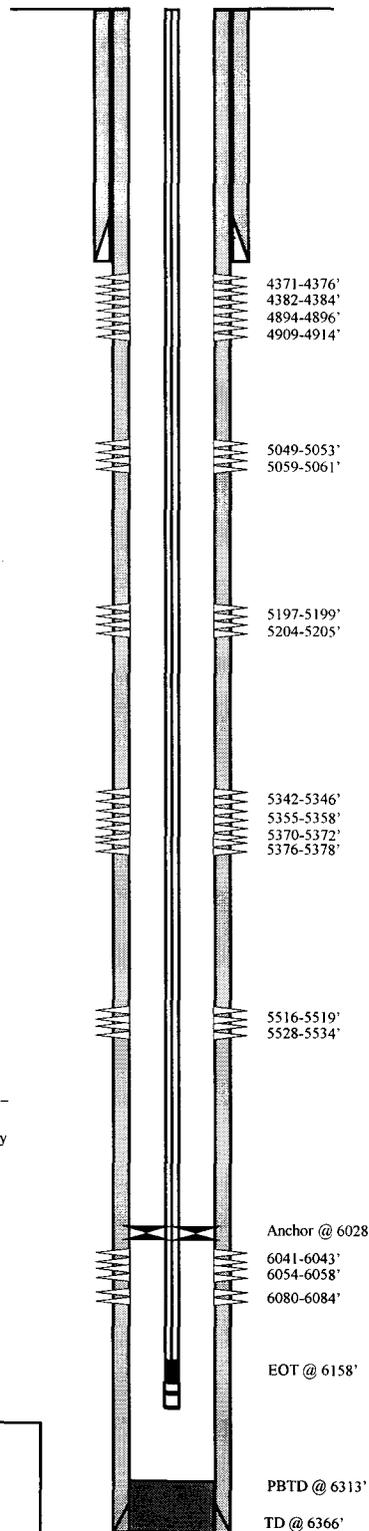
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6341.36')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6357.36' KB
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 105'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 192 jts. (6018.2')
 TUBING ANCHOR: 6028.2'
 NO. OF JOINTS: 2 jts (62.9')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6093.8' KB
 NO. OF JOINTS: 2 jts (62.7')
 NOTCHED COLLAR: 6157.6' KB
 TOTAL STRING LENGTH: EOT @ 6158' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 4' Pony Rod, 1 - 7/8" x 6' Pony Rod, 1 - 7/8" x 8' Pony Rod, 237 - 7/8" 8per Guided Rods (5925'), 4 - 1 1/2" Weight Bars (100'), 1 - 1" x 4' Stabilizer Pony Rod
 PUMP SIZE: 2 1/2 x 1 3/4" x 21' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED: 4 SPM



FRAC JOB

7/13/2011 6041-6084' **Frac CP5, sands as follows:**
 Frac with 40018# 20/40 brown sand in 189 bbls Lightning 17 fluid; 463 total bbls fluid to recover.

7/22/2011 5516-5534' **Frac LODC, sands as follows:**
 Frac with 23984# 20/40 brown sand in 146 bbls Lightning 17 fluid; 339 total bbls fluid to recover.

7/22/2011 5342-5378' **Frac A1, sands as follows:**
 Frac with 39640# 20/40 brown sand in 194 bbls Lightning 17 fluid; 498 total bbls fluid to recover.

7/22/2011 5049-5205' **Frac C and B2, sands as follows:**
 Frac with 34739# 20/40 brown sand in 166 bbls Lightning 17 fluid; 353 total bbls fluid to recover.

7/22/2011 4894-4914' **Frac D1, sands as follows:**
 Frac with 24089# 20/40 brown sand in 144 bbls Lightning 17 fluid; 321 total bbls fluid to recover.

7/22/2011 4371-4384' **Frac GB6, sands as follows:**
 Frac with 28233# 20/40 brown sand in 156 bbls Lightning 17 fluid; 320 total bbls fluid to recover.

PERFORATION RECORD

4371-4376'	3 JSPF	15 holes
4382-4384'	3 JSPF	6 holes
4894-4896'	3 JSPF	6 holes
4909-4914'	3 JSPF	15 holes
5049-5053'	3 JSPF	12 holes
5059-5061'	3 JSPF	6 holes
5197-5199'	3 JSPF	6 holes
5204-5205'	3 JSPF	3 holes
5342-5346'	3 JSPF	12 holes
5355-5358'	3 JSPF	9 holes
5370-5372'	3 JSPF	6 holes
5376-5378'	3 JSPF	6 holes
5516-5519'	3 JSPF	9 holes
5528-5534'	3 JSPF	18 holes
6041-6043'	3 JSPF	6 holes
6054-6058'	3 JSPF	12 holes
6080-6084'	3 JSPF	12 holes

NEWFIELD



Greater Monument Butte H-11-9-16
 2029' FNL & 1784' FEL (SW/NE)
 Section 11, T9S, R16E
 Duchesne Co, Utah
 API # 43-013-50541; Lease #UTU-096550

Greater Monument Butte I-11-9-16

Spud Date: 6/20/2011
 Put on Production: 7/27/2011
 GL: 5581' KB: 5593'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts. (302.2')
 DEPTH LANDED: 312.52' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149jts. (6285.2')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6297.81' KB
 CEMENT DATA: 281 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 42'

TUBING

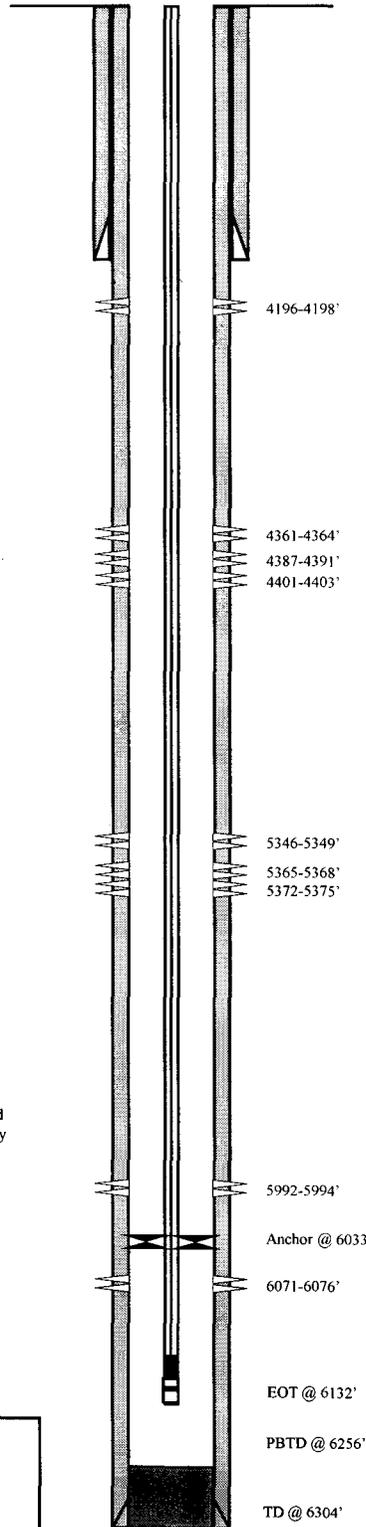
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 192 jts. (6023.8')
 TUBING ANCHOR: 6033'
 NO. OF JOINTS: 1 jts (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6068.1' KB
 NO. OF JOINTS: 2 jts (62.8')
 NOTCHED COLLAR: 6131.9' KB
 TOTAL STRING LENGTH: EOT @ 6132' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rods, 1 - 7/8" x 4' Pony Rod, 1 - 7/8" x 6' Pony Rod, 1 - 7/8" x 8' Pony Rod, 236 - 7/8" 8per Guided Rods (5900'), 4 - 1 1/2" Weight Bars (100'), 1 - 1" x 4' Stabilizer Pony Rod
 PUMP SIZE: 2 1/2 x 1 3/4" x 21" x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED: 4 SPM

FRAC JOB

7/11/2011 5992-6076' **Frac CP4 & CP5, sands as follows:**
 Frac with 45039# 20/40 brown sand in 294 bbls Lightning 17 fluid, 504 total bbls fluid to recover.
 7/21/2011 5346-5375' **Frac A3 and LODC, sands as follows:**
 Frac with 59959# 20/40 brown sand in 368 bbls Lightning 17 fluid, 493 total bbls fluid to recover.
 7/21/2011 4196-4403' **Frac GB2 and GB6, sands as follows:**
 Frac with 49402# 20/40 brown sand in 313 bbls Lightning 17 fluid, 355 total bbls fluid to recover.



PERFORATION RECORD

4196-4198'	3 JSPF	6 holes
4361-4364'	3 JSPF	9 holes
4387-4391'	3 JSPF	12 holes
4401-4403'	3 JSPF	6 holes
5346-5349'	3 JSPF	9 holes
5365-5368'	3 JSPF	9 holes
5372-5375'	3 JSPF	9 holes
5992-5994'	3 JSPF	9 holes
6071-6076'	3 JSPF	15 holes

NEWFIELD

Greater Monument Butte I-11-9-16

2047' FNL & 1774' FEL (SW/NE)

Section 11, T9S, R16E

Duchesne Co, Utah

API # 43-013-50542; Lease #UTU-096550

Greater Monument Butte R-11-9-16

Spud Date: 11/15/2011
 Put on Production: 12/29/2011
 GL: 5570' KB: 5582'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (317.45')
 DEPTH LANDED: 330.77' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmf

PRODUCTION CASING

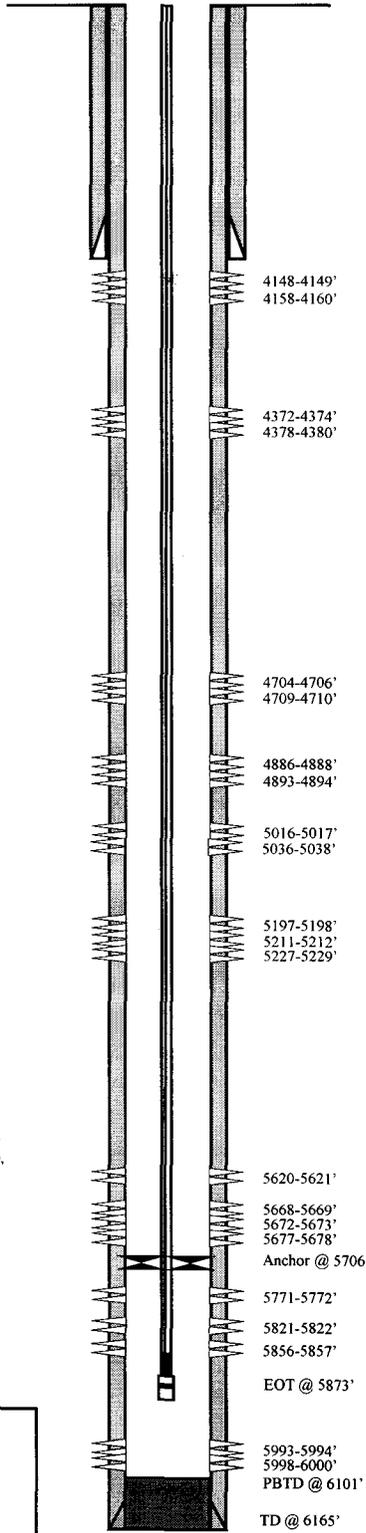
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6124.62') - Includes 44.28' Shoe Joint
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6148.15' KB
 CEMENT DATA: 230 sxs Prem. Lite II mixed & 435 sxs 50/50 POZ.
 CEMENT TOP AT: 45'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts. (5705.9')
 TUBING ANCHOR: 5705.9' KB
 NO. OF JOINTS: 1 jt. (31.7')
 SEATING NIPPLE: 2-7/8" (1.1') / SN LANDED AT: 5740.4' KB
 NO. OF JOINTS: 1 jt. (31.3')
 GAS ANCHOR: 5772.8' KB
 NO. OF JOINTS: 3 jts. (93.9')
 BULL PLUG: 5872.5' KB
 TOTAL STRING LENGTH: EOT @ 5873' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 8' Pony Rod, 74 - 7/8" 8per Guided Rods (1850'), 148 - 1/2" 4per Guided Rods (3700'), 5 - 1 1/2" Weight Bars (125'), 5 - 1" x 4' Stabilizer Bars (20')
 PUMP SIZE: 2 1/2 x 1 1/4" x 20' x 21' x 24' RHAC
 STROKE LENGTH: 225 max
 PUMP SPEED: 5 SPM



FRAC JOB

12/13/2011	5771-6000'	Frac CP3, CP4 and CP5, sands as follows: Frac with 49967# 20/40 white sand in 646 bbls Lightning 17 fluid; 842 total bbls fluid to recover
12/19/2011	5620-5678'	Frac CP1 and CP2, sands as follows: Frac with 24942# 20/40 white sand in 313 bbls Lightning 17 fluid; 491 total bbls fluid to recover.
12/19/2011	5016-5229'	Frac B2 and A3, sands as follows: Frac with 49322# 20/40 white sand in 409 bbls Lightning 17 fluid; 528 total bbls fluid to recover.
12/19/2011	4704-4894'	Frac D1 and C-Sand, sands as follows: Frac with 60203# 20/40 white sand in 479 bbls Lightning 17 fluid; 591 total bbls fluid to recover.
12/19/2011	4148-4380'	Frac PB8 and GB4, sands as follows: Frac with 106133# 20/40 white sand in 813 bbls Lightning 17 fluid; 985 total bbls fluid to recover.

PERFORATION RECORD

4148-4149'	3 JSPP	3 holes
4158-4160'	3 JSPP	6 holes
4372-4374'	3 JSPP	6 holes
4378-4380'	3 JSPP	6 holes
4704-4706'	3 JSPP	6 holes
4709-4710'	3 JSPP	3 holes
4886-4888'	3 JSPP	6 holes
4893-4894'	3 JSPP	3 holes
5016-5017'	3 JSPP	3 holes
5036-5038'	3 JSPP	6 holes
5197-5198'	3 JSPP	3 holes
5211-5212'	3 JSPP	3 holes
5227-5229'	3 JSPP	6 holes
5620-5621'	3 JSPP	3 holes
5668-5669'	3 JSPP	3 holes
5672-5673'	3 JSPP	3 holes
5677-5678'	3 JSPP	3 holes
5771-5772'	3 JSPP	3 holes
5821-5822'	3 JSPP	3 holes
5856-5857'	3 JSPP	3 holes
5993-5994'	3 JSPP	3 holes
5998-6000'	3 JSPP	6 holes

NEWFIELD

Greater Monument Butte R-11-9-16
 799' FSL & 2047' FWL (SE/SW)
 Section 11, T9S, R16E
 Duchesne County, Utah
 API # 43-013-50579; Lease #UTU-096547

Greater Monument Butte Q-11-9-16

Spud Date: 7/7/2011
 Put on Production: 8/11/2011
 GL: 5634' KB: 5646'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (315.54')
 DEPTH LANDED: 325.86' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

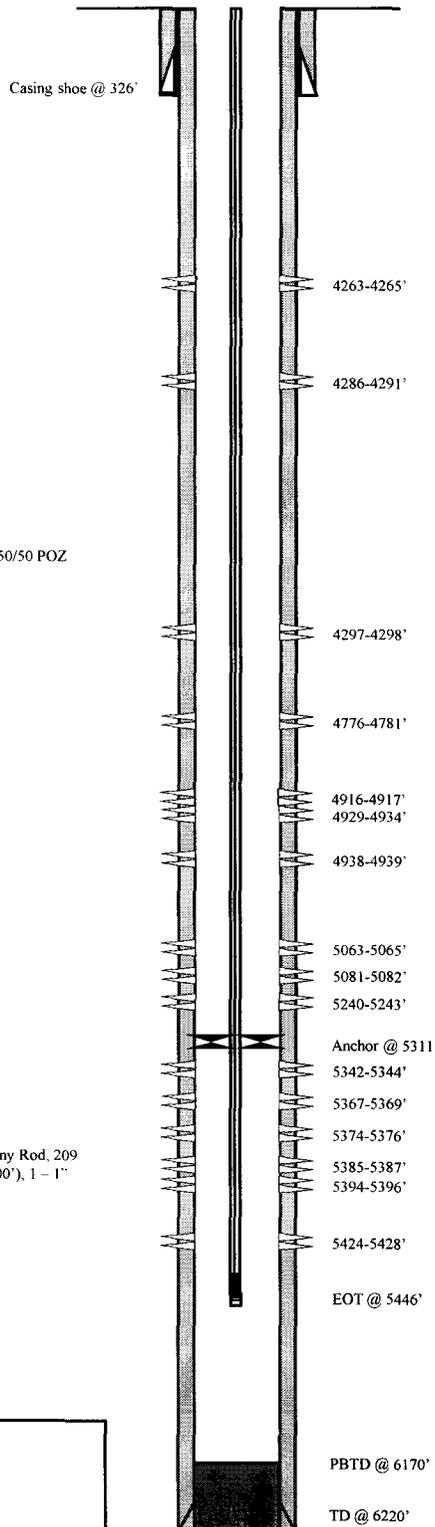
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6198.44')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6215.05' KB
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ
 CEMENT TOP AT: 0'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 163 jts. (5301.1')
 TUBING ANCHOR: 5311.1' KB
 NO. OF JOINTS: 2 jts. (65.1')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5378.9' KB
 NO. OF JOINTS: 2 jts. (65.1')
 NOTCHED COLLAR: 5445.1' KB
 TOTAL STRING LENGTH: EOT @ 5446' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 4' Pony Rod, 209 - 7/8" 8per Guided Rods (5225'), 4 - 1 1/2" Weight Bars (100'), 1 - 1" x 4' Stabilizer Bar
 PUMP SIZE: 2 1/2 x 1 3/4" x 21' x 24' RHAC
 STROKE LENGTH: 168
 PUMP SPEED: 5 SPM



FRAC JOB

7/28/2011	5342-5428'	Frac LODC, sands as follows: Frac with 129296# 20/40 sand in 596 bbls Lightning 17 fluid; 1038 bbls total fluid to recover.
8/3/2011	5063-5243'	Frac A3 and B2, sands as follows: Frac with 46552# 20/40 sand in 247 bbls Lightning 17 fluid; 497 bbls total fluid to recover.
8/4/2011	4916-4939'	Frac C, sands as follows: Frac with 48903# 20/40 sand in 254 bbls Lightning 17 fluid; 517 bbls total fluid to recover.
8/4/2011	4776-4781'	Frac D1, sands as follows: Frac with 14148# 20/40 sand in 87 bbls Lightning 17 fluid; 249 bbls total fluid to recover.
8/4/2011	4263-4298'	Frac GB6, sands as follows: Frac with 50123# 20/40 sand in 223 bbls Lightning 17 fluid; 427 bbls total fluid to recover.

PERFORATION RECORD

4263-4265'	3 JSPF	6 holes
4286-4291'	3 JSPF	15 holes
4297-4298'	3 JSPF	3 holes
4776-4781'	3 JSPF	15 holes
4916-4917'	3 JSPF	3 holes
4929-4934'	3 JSPF	15 holes
4938-4939'	3 JSPF	3 holes
5063-5065'	3 JSPF	6 holes
5081-5082'	3 JSPF	3 holes
5240-5243'	3 JSPF	9 holes
5342-5344'	3 JSPF	6 holes
5367-5369'	3 JSPF	6 holes
5374-5376'	3 JSPF	6 holes
5385-5387'	3 JSPF	6 holes
5394-5396'	3 JSPF	6 holes
5424-5428'	3 JSPF	12 holes



Greater Monument Butte Q-11-9-16
 1807' FSL & 640' FWL (NW/SW)
 Section 11, T9S, R16E
 Duchesne County, Utah
 API #43-013-50473; Lease #UTU-096547

Spud Date: 6/29/2011
 Put on Production: 7/29/2011
 GL: 5699' KB: 5711'

GMBU O-11-9-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.35')
 DEPTH LANDED: 324.67' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

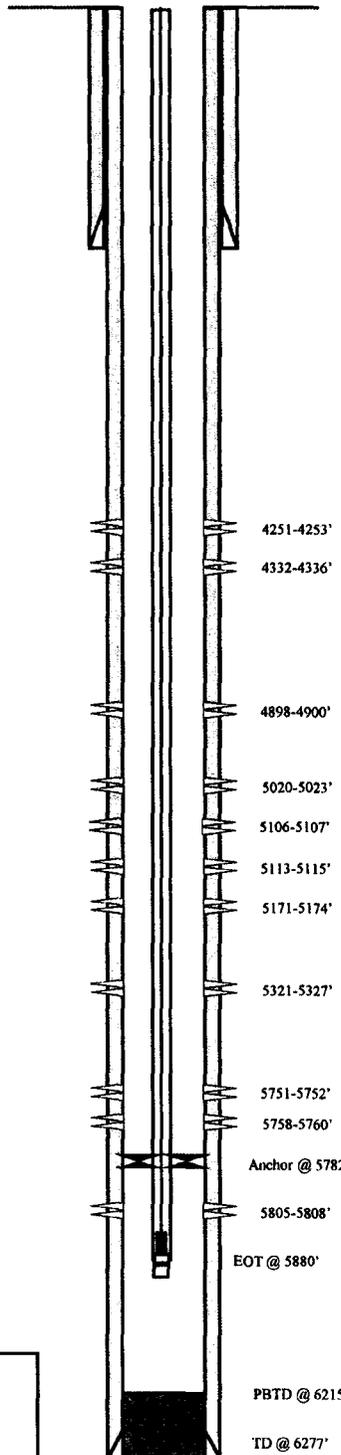
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6239.6') Includes Shoe Jt. (43.75')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6256.11' KB
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT 36'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts. (5771.7')
 TUBING ANCHOR: 5781.7' KB
 NO OF JOINTS: 1 jt. (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5816' KB
 NO. OF JOINTS: 2 jts. (62.9')
 NOTCHED COLLAR: 5880' KB
 TOTAL STRING LENGTH: EOT @ 5880' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Polished Rod
 SUCKER RODS: 227 - 7/8" 8per Guided Rods (5675'), 4 - 1 1/2" Weight Bars (100'), 1 - 1" x 4' Stabilizer Bar
 PUMP SIZE: 2 1/2 x 1 3/4" x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED: 5 SPM



FRAC JOB

- 7/21/2011 5751-5808' Frac CP1 and CP2, sands as follows:
Frac with 29249# 20/40 brown sand in 250 bbls Lightning 17 fluid; 438 bbls total fluid to recover
- 7/26/2011 5321-5327' Frac A3, sands as follows:
Frac with 18767# 20/40 brown sand in 162 bbls Lightning 17 fluid; 322 bbls total fluid to recover
- 7/26/2011 5106-5174' Frac B1 and B2, sands as follows:
Frac with 24383# 20/40 brown sand in 210 bbls Lightning 17 fluid; 351 bbls total fluid to recover
- 7/26/2011 4898-5023' Frac D2 and C, sands as follows:
Frac with 24776# 20/40 brown sand in 208 bbls Lightning 17 fluid; 336 bbls total fluid to recover
- 7/26/2011 4251-4336' Frac GB4 and GB6, sands as follows:
Frac with 43725# 20/40 brown sand in 203 bbls Lightning 17 fluid; 369 bbls total fluid to recover

PERFORATION RECORD

4251-4253'	3 JSPP	6 holes
4332-4336'	3 JSPP	12 holes
4898-4900'	3 JPSF	6 holes
5020-5023'	3 JSPP	9 holes
5106-5107'	3 JSPP	3 holes
5113-5115'	3 JSPP	6 holes
5171-5174'	3 JSPP	9 holes
5321-5327'	3 JSPP	18 holes
5751-5752'	3 JSPP	3 holes
5758-5760'	3 JSPP	6 holes
5805-5808'	3 JSPP	9 holes

NEWFIELD

Greater Monument Butte O-11-9-16
 1908' FSL & 699' FEL (NE/SE)
 Section 10, T9S, R16E
 Duchesne County, Utah
 API #43-013-50471; Lease #UTU-72107

Balcron Mon Fed 33-11J-9-16

Spud Date: 6/16/1994
 Put on Production: 7/25/1994
 GL: 5608' KB: 5618'

Initial Production: 51.6 BOPD,
 31.5 MCFD, 8.4 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. (266.45')
 DEPTH LANDED: 276.45'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

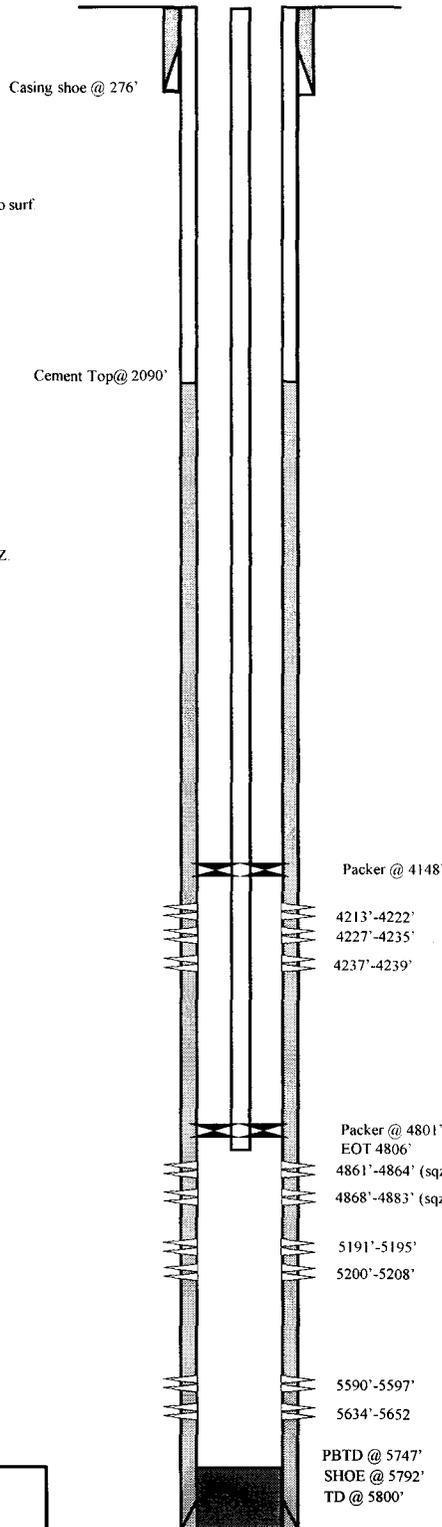
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5780.91')
 DEPTH LANDED: 5791.51' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240 sxs Super "G" & 243 sxs 50/50 POZ.
 CEMENT TOP AT: 2090' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 128 jts (4138.5')
 CE @ 4148.5'
 NO. OF JOINTS: 20 jts (641.6')
 XO 2 7/8" x 2 3/8" x-over @ 4798.8'
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4799.3' KB
 XO 2 7/8" x 2 3/8" x-over @ 4800.4'
 STINGER @ 4801.0'
 CE @ 4801.3'
 TOTAL STRING LENGTH: EOT @ 4806'

FRAC JOB

7/06/94	5191'-5208'	Frac A3 zone as follows: 36,800# 16/30 sand in 380 bbls Viking 1-35 fluid. Treated @ avg press of 1900 psi w/avg rate of 30 BPM. ISIP 1800 psi. Calc. flush: 5191 gal. Actual flush: 5166 gal.
7/11/94	4861'-4883'	Frac C-sd zone as follows: 53,640# 16/30 sand in 469 bbls Viking 1-35 fluid. Treated @ avg press of 2500 psi w/avg rate of 30.4 BPM. ISIP 2000 psi. Calc. flush: 4861 gal. Actual flush: 4830 gal.
7/9/03	5590'-5652'	Frac CPI/CP2 sands as follows: 59,124# 20/40 sand in 471 bbls Viking 1-25 fluid. Treated @ avg press of 2896 psi w/avg rate of 14 BPM. ISIP 1840 psi. Calc. flush: 1427 gal. Actual flush: 1302 gal.
7/9/03	4213'-4239'	Frac GB6 sands as follows: 60,810# 20/40 sand in 462 bbls Viking 1-25 fluid. Treated @ avg press of 1567 psi w/avg rate of 24 BPM. ISIP 1930 psi. Calc. flush: 4211 gal. Actual flush: 4116 gal.
3/27/09		Parted rods. Updated r & t details.
5/3/2010		Pump changed. Updated rod and tubing detail.
09/14/11		Convert to Injection well
09/19/11		Conversion MIT Finalized - update tbg detail



PERFORATION RECORD

7/8/03	4213'-4222'	4 JSPF	36 holes
7/8/03	4227'-4235'	4 JSPF	32 holes
7/8/03	4237'-4239'	4 JSPF	8 holes
7/8/03	5590'-5597'	4 JSPF	28 holes
7/8/03	5634'-5652'	4 JSPF	72 holes
6/30/94	5200'-5208'	4 JSPF	32 holes
6/30/94	5191'-5195'	4 JSPF	16 holes
7/08/94	4868'-4883'	4 JSPF	60 holes
7/08/94	4861'-4864'	4 JSPF	12 holes

NEWFIELD

Balcron Mon Fed 33-11J-9-16
 1970' FSL & 2031' FEL
 NW/SE Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31451; Lease #UTU-096550

Balcron Monument Fed 23-11

Spud Date: 8/30/93
 Put on Production: 10/21/93
 Put on Injection: 10/29/94
 GL: 5621' KB: 5631'

Initial Production: 110 BOPD,
 165 MCFD, 20 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

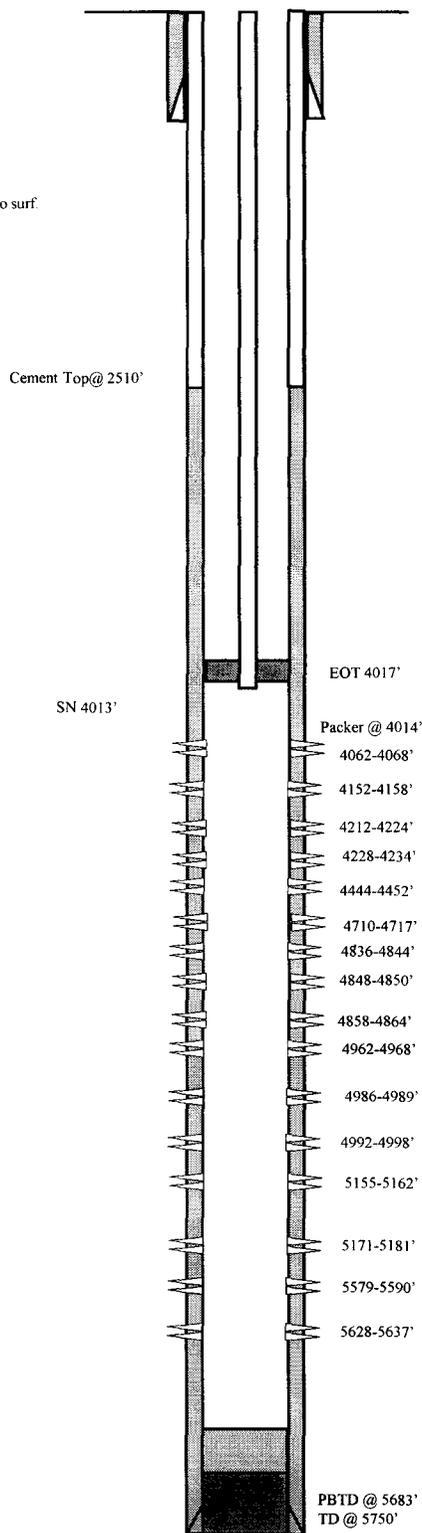
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. (225.31')
 DEPTH LANDED: 277' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5674.08')
 DEPTH LANDED: 5730.67'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 90 sxs Hifill & 350 sxs 50/50 POZ.
 CEMENT TOP AT: 2510 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 128 jts (4002.91')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4012.91' KB
 5 1/2" ARROWSET PACKER: 4014' KB
 TOTAL STRING LENGTH: EOT @ 4017.26' KB



FRAC JOB

Date	Depth Range	Details
9/28/93	5155'-5181'	Frac zone as follows: 28,200# 20/40 sand + 29,180# 16/30 sand in 386 bbls Viking 1-35 fluid. Treated @ avg press of 1800 psi w/avg rate of 25.1 BPM. ISIP 1900 psi. Calc flush: 5155 gal. Actual flush: 5082 gal.
10/01/93	4840'-4998'	Frac zone as follows: 30,700# 20/40 sand + 29,500# 16/30 sand in 562 bbls 2% KCl fluid. Treated @ avg press of 2200 psi w/ave rate of 25 BPM. ISIP 1600 psi. Calc. flush: 4840 gal. Actual flush: 4830 gal.
10/01/93	4710'-4718'	Frac zone as follows: 20,000# 16/30 sand in 277 bbls 2% KCl fluid. Treated @ avg press of 2500 psi w/ave rate of 19.5 BPM. ISIP 2000 psi. Calc. flush: 4710 gal. Actual flush: 4704 gal.
8-23-05	5579-5590'	Frac CP1 & CP2 sands as follows: 13508#'s 20/40 sand in 167 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2724 psi w/ave rate of 14.1 BPM. ISIP 1600 psi. Calc. flush: 1446 gal. Actual flush 1344 gals.
8-23-05	4444-4452'	Frac PB11 sands as follows: 14452#'s 20/40 sand in 156 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3025 psi w/ave rate of 14 BPM. ISIP 2200 psi. Calc. flush: 1325 gal. Actual flush 1092 gals.
8-23-05	4152-4234'	Frac GB4 & GB6 sands as follows: 46326#'s 20/40 sand in 381 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2581 psi w/ave rate of 14.1 BPM. ISIP 1900 psi. Calc. flush: 1175 gal. Actual flush 966 gals.
10/09/08		Zone Stimulation. Injection Tubing updated.
05/20/10		Tubing Leak. Tubing detail updated.

PERFORATION RECORD

Date	Depth Range	Perforation Details
9/27/93	5171'-5181'	2 JSPF 20 holes
9/27/93	5155'-5162'	2 JSPF 14 holes
9/27/93	4998', 4996', 4994', 4992', 4988', 4984', 4968', 4962', 4864', 4858', 4864', 4858'	1 JSPF 12 holes
10/01/93	4710'-4717'	2 JSPF 14 holes
10/09/94	4992'-4998'	2 JSPF 12 holes
10/09/94	4986'-4989'	2 JSPF 06 holes
10/09/94	4962'-4968'	2 JSPF 12 holes
10/09/94	4858'-4864'	2 JSPF 12 holes
10/09/94	4848'-4850'	2 JSPF 04 holes
10/09/94	4836'-4844'	2 JSPF 16 holes
8-22-05	5579-5590'	4 JSPF 44 holes
8-22-05	5628-5637'	4 JSPF 36 holes
8-22-05	4062-4068'	4 JSPF 24 holes
8-22-05	4152-4158'	4 JSPF 24 holes
8-22-05	4212-4224'	4 JSPF 48 holes
8-22-05	4228-4234'	4 JSPF 24 holes
8-22-05	4444-4452'	4 JSPF 32 holes

NEWFIELD

Balcron Monument Fed 23-11
 1787 FSL 2147 FWL
 NESW Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31369; Lease #U-096550

GMBU M-11-9-16

Spud Date: 10/24/2011

PWOP: 01/23/2012

GL: 5627' KB: 5640'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (288.55')
 DEPTH LANDED: 301.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

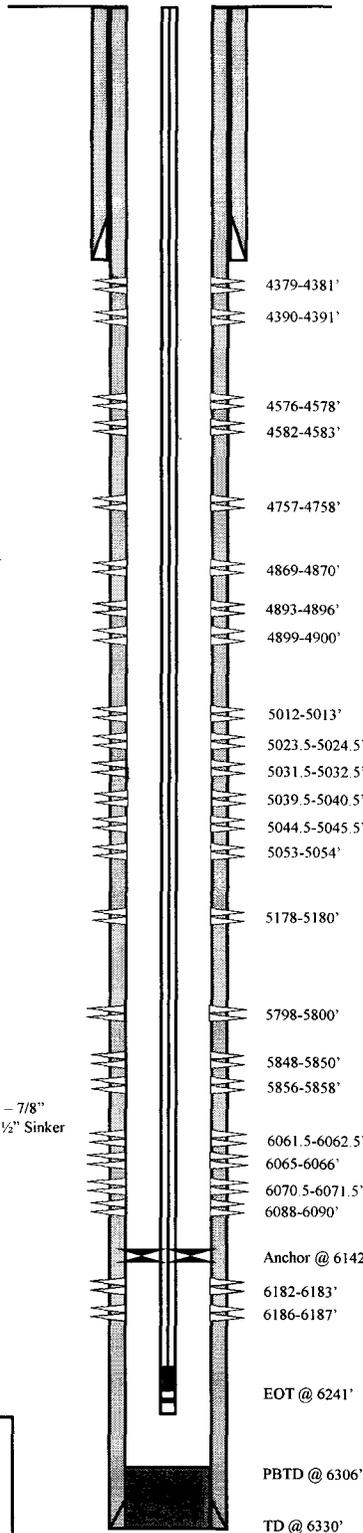
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts (6304.23') Includes Shoe Joint (15.97')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6324.69' KB
 CEMENT DATA: 235 sxs Prem. Lite II mixed & 445 sxs 50/50 POZ.
 CEMENT TOP AT: 40'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts (6128.3')
 TUBING ANCHOR: 6142.1' KB
 NO. OF JOINTS: 2 jt. (62.7')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6207.6' KB
 NO. OF JOINTS: 1 jts (31.4')
 NOTCHED COLLAR: 6240.1' KB
 TOTAL STRING LENGTH: EOT @ 6241'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 4' Pony Rod, 76 - 7/8" 4per Guided Rods (1900'), 164 - 3/4" 4per Guided Rods (4100'), 5 - 1 1/2" Sinker Bars (125'), 1 - 1" Stabilizer Bar (4')
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED: 5 SPM



FRAC JOB

01/09/2012 6061.5-6187' **Frac CP4 & CP5, sands as follows:**
 Frac with 34465# 20/40 white sand in 436 bbls lightning 17 fluid; 628 bbls total fluid to recover.

01/10/2012 5798-5858' **Frac CP1 & CP2, sands as follows:**
 Frac with 30309# 20/40 white sand in 374 bbls lightning 17 fluid; 512 bbls total fluid to recover.

01/10/2012 5012-5180' **Frac B2 & C, sands as follows:**
 Frac with 89679# 20/40 white sand in 720 bbls lightning 17 fluid; 840 bbls total fluid to recover.

01/10/2012 4757-4900' **Frac D1 & DS2, sands as follows:**
 Frac with 80224# 20/40 white sand in 627 bbls lightning 17 fluid; 740 bbls total fluid to recover.

01/10/2012 4379-4583' **Frac GB6 & PB10, sands as follows:**
 Frac with 54815# 20/40 white sand in 406 bbls lightning 17 fluid; 575 bbls total fluid to recover.

PERFORATION RECORD

6186-6187'	3 JSPF	3 holes
6182-6183'	3 JSPF	3 holes
6088-6090'	3 JSPF	6 holes
6070.5-6071.5'	3 JSPF	3 holes
6065-6066'	3 JSPF	3 holes
6061.5-6062.5'	3 JSPF	3 holes
5856-5858'	3 JSPF	6 holes
5848-5850'	3 JSPF	6 holes
5798-5800'	3 JSPF	6 holes
5178-5180'	3 JSPF	6 holes
5053-5054'	3 JSPF	3 holes
5044.5-5045.5'	3 JSPF	3 holes
5039.5-5040.5'	3 JSPF	3 holes
5031.5-5032.5'	3 JSPF	3 holes
5023.5-5024.5'	3 JSPF	3 holes
5012-5013'	3 JSPF	3 holes
4899-4900'	3 JSPF	3 holes
4893-4896'	3 JSPF	9 holes
4869-4870'	3 JSPF	3 holes
4757-4758'	3 JSPF	3 holes
4582-4583'	3 JSPF	3 holes
4576-4578'	3 JSPF	6 holes
4390-4391'	3 JSPF	3 holes
4379-4381'	3 JSPF	6 holes

NEWFIELD

GMBU M-11-9-16
 1825' FSL & 2167' FWL (NE/SW)
 Section 11, T9S, R16E
 Duchesne County, Utah
 API #43-013-50577; Lease # UTU-096550

GMBU L-11-9-16

Spud Date: 11/17/2011
 PWOP: 01/06/2012
 GL: 5612' KB: 5625'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (317.35')
 DEPTH LANDED: 330.67' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

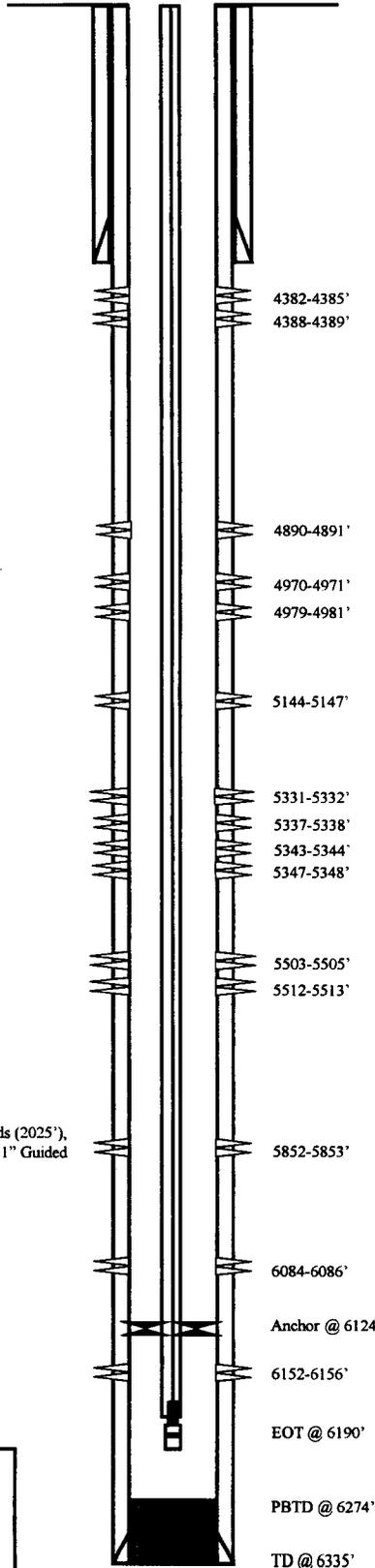
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts (6300.89') Includes Shoe Joint (44.56')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6321.42' KB
 CEMENT DATA: 236 sxs Prem. Lite II mixed & 438 sxs 50/50 POZ.
 CEMENT TOP AT: 67'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts (6110.5')
 TUBING ANCHOR: 6123.5' KB
 NO. OF JOINTS: 1 jt (31.2')
 SEATING NIPPLE: 2-7/8" (1.1")
 SN LANDED AT: 6157.5' KB
 NO. OF JOINTS: 1 jts (31.3')
 NOTCHED COLLAR: 6189.9' KB
 TOTAL STRING LENGTH: EOT @ 6190'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 - 7/8" x 6' Pony Rod, 81 - 7/8" 8per Guided Rods (2025'),
 157 - 1/2" 4per Guided Rods (3925'), 5 - 1 1/2" Sinker Bars (125'), 5 - 1" Guided
 Rods (20')
 PUMP SIZE: 2 1/2" x 1 3/4" x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED: 5 SPM



FRAC JOB

12/11/2011 5852-6156' **Frac CP2, CP4 & CP5 sands as follows:**
 Frac with 39614# 20/40 white sand in 502 bbls
 lightning 17 fluid; 706 bbls total fluid to
 recover.

12/20/2011 5331-5513' **Frac A1 & LODC, sands as follows:**
 Frac with 130621# 20/40 white sand in 1022
 bbls lightning 17 fluid; 1149 bbls total fluid to
 recover.

12/20/2011 4890-5147' **Frac B1, D1 & D3, sands as follows:**
 Frac with 90164# 20/40 white sand
 in 663 bbls lightning 17 fluid; 779 bbls total
 fluid to recover

12/20/2011 4382-4389' **Frac GB6, sands as follows:**
 Frac with 40863# 20/40 white sand in
 319 bbls lightning 17 fluid; 495 bbls total
 fluid to recover.

PERFORATION RECORD

Interval	Perforation Type	Holes
6152-6156'	3 JSPF	12 holes
6084-6086'	3 JSPF	6 holes
5852-5853'	3 JSPF	3 holes
5512-5513'	3 JSPF	3 holes
5503-5505'	3 JSPF	6 holes
5347-5348'	3 JSPF	3 holes
5343-5344'	3 JSPF	3 holes
5337-5338'	3 JSPF	3 holes
5331-5332'	3 JSPF	3 holes
5144-5147'	3 JSPF	9 holes
4979-4981'	3 JSPF	6 holes
4970-4971'	3 JSPF	3 holes
4890-4891'	3 JSPF	3 holes
4388-4389'	3 JSPF	3 holes
4382-4385'	3 JSPF	9 holes

NEWFIELD



GMBU L-11-9-16
 2011' FSL & 2006' FEL (NW/SE)
 Section 11, T9S, R16E
 Duchesne County, Utah
 API #43-013-50682; Lease # UTU-096550

GMBU J-10-9-16

Spud Date: 11/22/2011

PWOP: 01/19/2012

GL: 5552' KB: 5565'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (316.7')
 DEPTH LANDED: 330.02' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

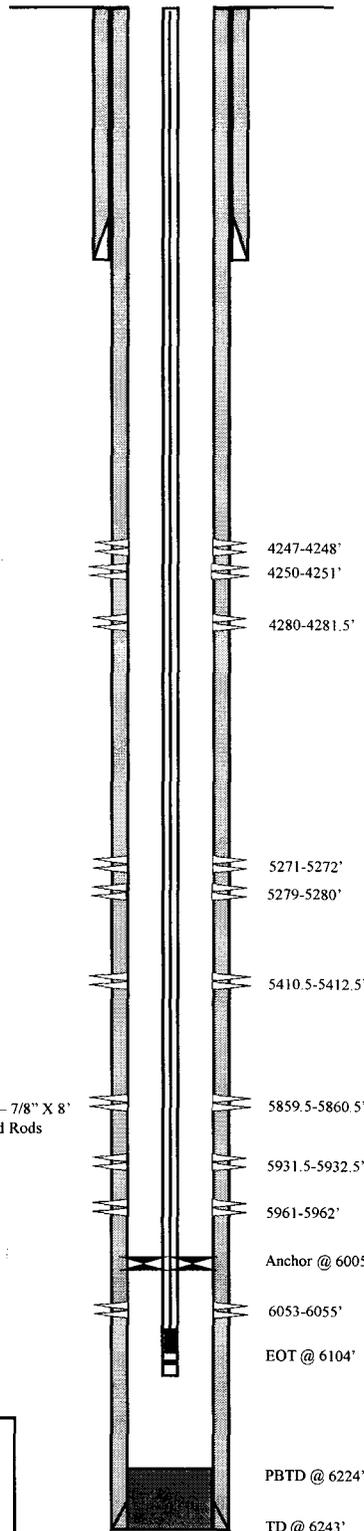
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6222.04') Includes Shoe Jt. (16.16')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6242.50' KB
 CEMENT DATA: 230 sxs Prem. Lite II mixed & 455 sxs 50/50 POZ.
 CEMENT TOP AT: 26'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 193 jts. (5991.7')
 TUBING ANCHOR: 6004.7' KB
 NO. OF JOINTS: 1 jt. (31.2')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6038.7' KB
 NO. OF JOINTS: 2 jts. (63.4')
 NOTCHED COLLAR: 6103.2' KB
 TOTAL STRING LENGTH: EOT @ 6104'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 - 7/8" x 4' Pony Rod, 1 - 7/8" x 6' Pony Rod, 1 - 7/8" X 8' Pony Rod, 73 - 7/8" 4per Guided Rods (1825'), 160 - 3/4" 4per Guided Rods (4000'), 5 - 1 1/2" Sinker Bars (125'), 5 - 1" Guided Rods (20')
 PUMP SIZE: 2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED: 5 SPM



FRAC JOB

01/10/2012 5859.5-6055' **Frac BSL-SD, CP4 & CP5, sands as follows:**
 Frac with 35089# 20/40 white sand in 499 bbls lightning 17 fluid; 664 bbls total fluid to recover.
 01/13/2012 5271-5412.5' **Frac A3 & LODC, sands as follows:**
 Frac with 28855# 20/40 sacked sand in 331 bbls lightning 17 fluid; 528 bbls total fluid to recover.
 01/13/2012 4247-4281.5' **Frac GB4 & GB6, sands as follows:**
 Frac with 25932# 20/40 white sand in 349 bbls lightning 17 fluid; 450 bbls total fluid to recover.

PERFORATION RECORD

6053-6055'	3 JSPF	6 holes
5961-5962'	3 JSPF	3 holes
5931.5-5932.5'	3 JSPF	3 holes
5859.5-5860.5'	3 JSPF	3 holes
5410.5-5412.5'	3 JSPF	6 holes
5279-5280'	3 JSPF	3 holes
5271-5272'	3 JSPF	3 holes
4280-4281.5'	3 JSPF	6 holes
4250-4251'	3 JSPF	3 holes
4247-4248'	3 JSPF	3 holes

NEWFIELD



GMBU J-10-9-16

832' FNL & 716' FWL (NW/NW)

Section 11, T9S, R16E

Duchesne County, Utah

API #43-013-50681; Lease # UTU-096550

Spud Date:-3-11-10
 Put on Production: 4-24-10
 GL:5551' KB:5563'

Jonah G-11-9-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT 24#
 LENGTH: 7 jts (308.77')
 DEPTH LANDED: 321.62'
 HOLE SIZE: 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT 15.5#
 LENGTH: 132jts (5751.55') Includes Shoe Jt. (43.8')
 HOLE SIZE 7-7/8"
 DEPTH LANDED: 5764.80'
 CEMENT DATA 275sxs Prem. Lite II mixed & 350 sxs 50/50 POZ.
 CEMENT TOP AT 90'

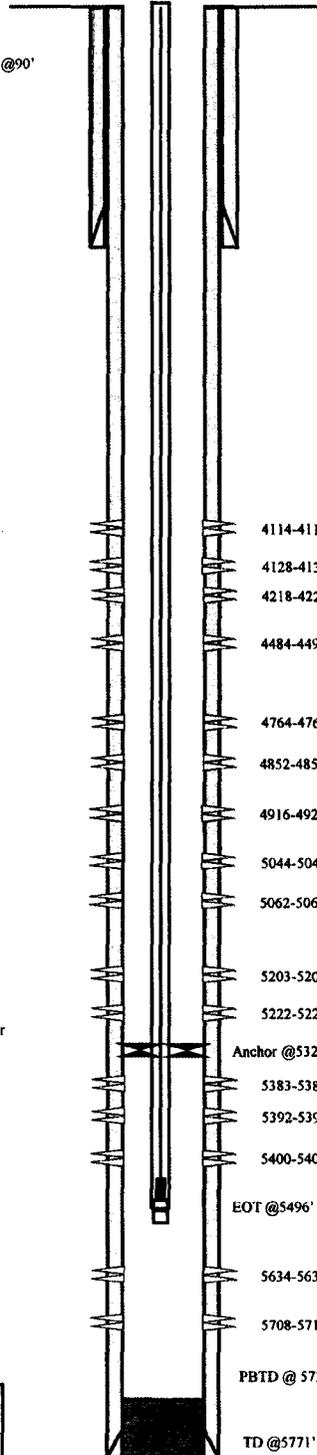
TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS. 169jts (5315.9')
 TUBING ANCHOR: 5328.9'
 NO. OF JOINTS 1jts (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5363 3' KB
 NO. OF JOINTS 1jts (31.5')
 TOTAL STRING LENGTH. EOT @ 5496'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30"
 SUCKER RODS: 1-2x 7/8 pony rod, 1-4x7/8 pony rod, 210- 7/8" 8per guided rods, 4- 1 1/2" weight bars.
 PUMP SIZE: 2 1/2 x 1 3/4 x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED: SPM 6

Cement Top @90'



FRAC JOB

- 4-24-10 5634-5714' Frac CP1 & CP2 sands as follows: Frac with 30293# 20/40 sand in 257bbbs Lightning 17
- 4-24-10 5392-5404' Frac LOCD as Follows:Frac with 50541# 20/40 sand in 3161bbbs Lightning 17.
- 4-24-10 5044-5206' Frac A1, B2 & A3 sands as follows:Frac with 40516# 20/40 sand in 271bbbs lightning 17
- 4-24-10 4916-4928' Frac C sands as follows:Frac with 49644# 20/40 sand in 312bbbs Lightning 17.
- 4-24-10 4764-4858' Frac D1 & D3 sands as follows: Frac with 45328# 20/40 sand in 297bbbs Lightning 17 fluid.
- 4-24-10 4484-4492' Frac PB10 sands as follows: Frac with 19839# 20/40 sand in 169bbbs Lightning 17 fluid.
- 4-24-10 4114-4222' Frac GB6 & GB4 sands as follows: Frac with 25729# 20/40 sand in 212bbbs Lightning 17 fluid.

PERFORATION RECORD

Depth Range	SPF	Holes
5708-5714'	3 JSPF	18 holes
5634-5636'	3 JSPF	6holes
5400-5404'	3 JSPF	12 holes
5392-5395'	3 JSPF	9holes
5383-5396'	3 JSPF	9 holes
5222-5224'	3 JSPF	6 holes
5203-5206'	3 JSPF	9 holes
5062-5064'	3 JSPF	6holes
5044-5046'	3 JSPF	6holes
4916-4928'	3 JSPF	36holes
4852-4858'	3 JSPF	18holes
4764-4768'	3 JSPF	12 holes
4484-4492'	3 JSPF	24holes
4218-4222'	3 JSPF	12 holes
4128-4130'	3 JSPF	6 holes
4114-4116'	3 JSPF	6 holes

NEWFIELD

Jonah G-11-9-16
 SL: 851' FNL & 706' FWL (NW/NW)
 Section 11, T9S, R16E
 Duchesne Co, Utah
 API # 43-013-34081; UTU-096550

Spud Date: 9/13/00
 Put on Production: 11/06/00
 GL: 5546' KB: 5556'

Jonah Federal 2-11-9-16

Initial Production: 104 BOPD,
 103 MCFD, 5 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 js. (286.55')
 DEPTH LANDED: 293'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sbs Class "G" cmt

PRODUCTION CASING

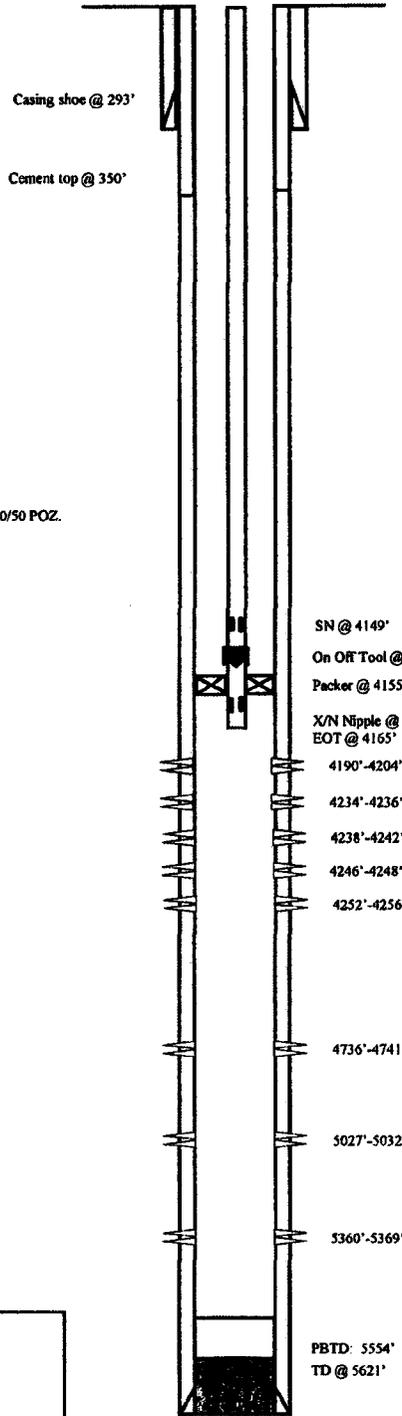
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 132 js. (5599.54')
 DEPTH LANDED: 5595.54'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Prem. Lite II mixed & 400 sx 50/50 POZ.

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 133 js (4136.7')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4148.7' KB
 ON/OFF TOOL AT: 4149.8'
 ARROW #1 PACKER CE AT: 4155.24'
 XO 2-3/8 x 2-7/8 J-55 AT: 4158.8'
 TBG PUP 2-3/8 J-55 AT: 4159.3'
 X/N NIPPLE AT: 4163.5'
 TOTAL STRING LENGTH: EOT @ 4164.98'

FRAC JOB

11/01/00	5360'-5369'	Frac LoDC sands as follows: 45,000# 20/40 sand in 346 bbls Viking I-25 fluid. Treated @ avg press of 2500 psi w/ avg rate of 25 BPM. ISIP - 2640 psi. Calc. flush: 5360 gal. Actual flush: 5292 gal.
11/01/00	5027'-5032'	Frac B2 sands as follows: 25,800# 20/40 sand in 227 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/ avg rate of 25 BPM. ISIP 2000 psi. Calc. flush: 5027 gal. Actual flush: 4956 gal.
11/01/00	4736'-4741'	Frac D1 sands as follows: 28,120# 20/40 sand in 288 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/ avg rate of 25.5 BPM. ISIP 2200 psi. Calc. flush: 4736 gal. Actual flush: 4662 gal.
10/31/02	4190'-4256'	Frac GB4 and GB6 sands as follows: 81,949# 20/40 sand in 602 bbls Viking I-25 fluid. Treated @ avg pressure of 1925 psi w/ avg rate of 25 BPM. ISIP 2080 psi. Calc. flush: 4190. Actual flush: 4116.
12/23/05		Tubing leak. Update rod and tubing details.
12-18-07		Parted rods. Updated rod & tubing details.
7/21/08		parted rods. Updated tubing and rod detail.
1-3-09		Parted Rods. Updated rod & tubing details.
08/06/11		Parted Rods. Rods & tubing updated.
02/14/13		Conversion to Injection Well
02/14/13		Conversion MIT Finalized - update tbg detail



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
11/01/00	5360'-5269'	4 JSPF	36 holes
11/01/00	5027'-5032'	4 JSPF	20 holes
11/01/00	4736'-4741'	4 JSPF	20 holes
10/30/02	4252'-4256'	4 JSPF	16 holes
10/30/02	4246'-4248'	4 JSPF	8 holes
10/30/02	4238'-4242'	4 JSPF	16 holes
10/30/02	4234'-4236'	4 JSPF	8 holes
10/30/02	4190'-4204'	4 JSPF	56 holes



Jonah Federal 2-11-9-16
 492 FNL & 2075 FWL
 NW/NE Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32158; Lease #U-096550

NEWFIELD



Schematic

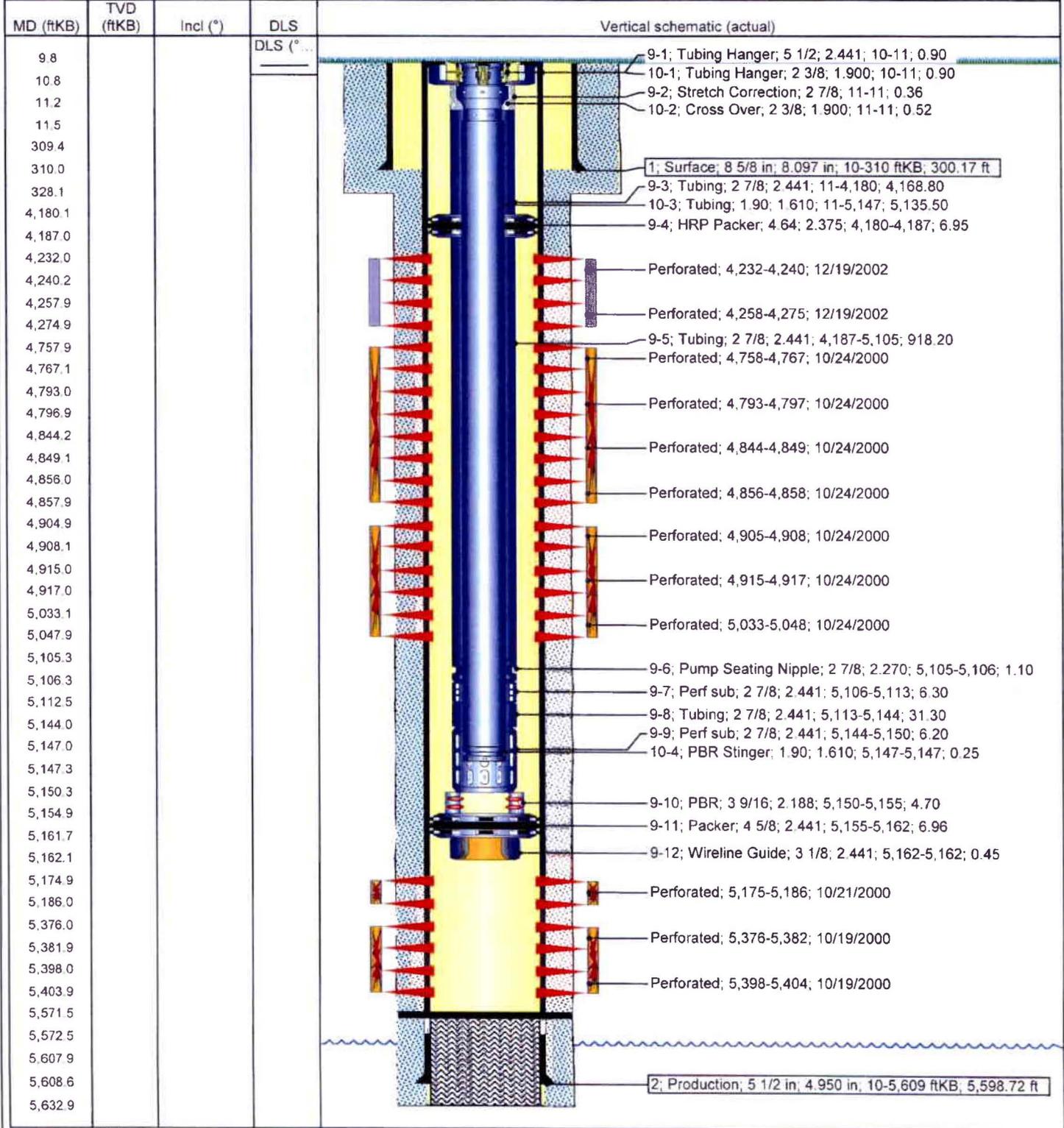
Well Name: **Jonah 3-11-9-16 0**

43-013-32159

Surface Legal Location 11-9S-16E		API/UWI 43013321590000	Well RC 500151214	Lease	State/Province Utah	Field Name GMBU CTB5	County DUCHESNE
Spud Date 9/13/2000	Rig Release Date 9/20/2000	On Production Date 10/30/2000	Original KB Elevation (ft) 5,583	Ground Elevation (ft) 5,573	Total Depth All (TVD) (ftKB)	FBTD (All) (ftKB) Original Hole - 5,571.4	

Most Recent Job			
Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job End Date 1/8/2015
		Job Start Date 12/10/2014	

TD: 5,633.0 Vertical - Original Hole, 1/12/2015 8:38:54 AM



Jonah Federal 4-11-9-16

Spud Date: 1/2/03
 Put on Production: 1/29/04
 GL: 5552' KB: 5564'

Initial Production: 56 BOPD,
 78 MCFD, 5 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

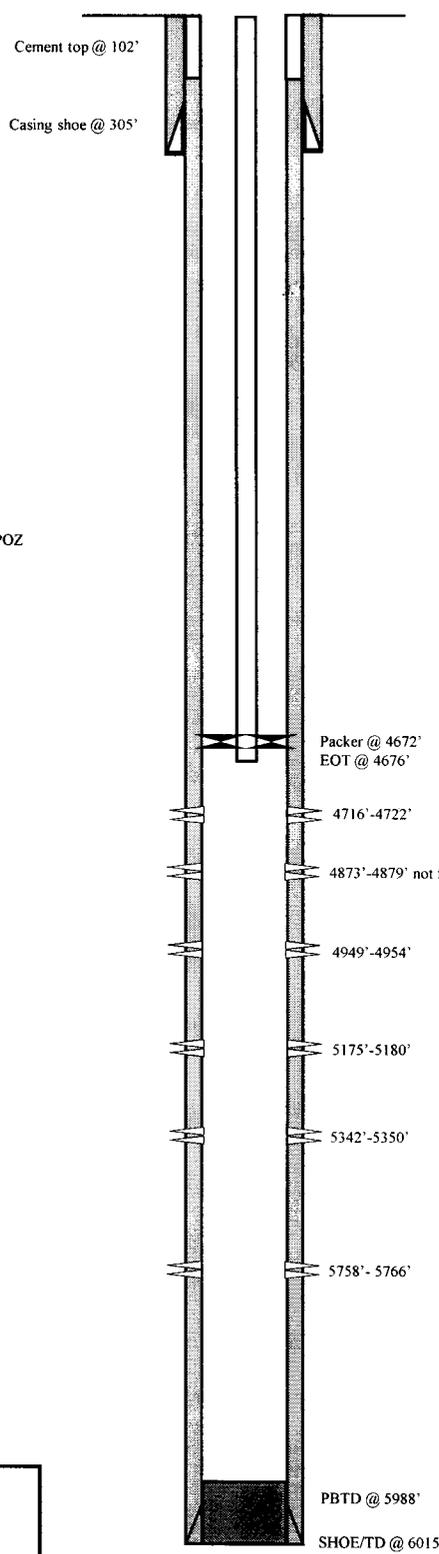
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (294.88')
 DEPTH LANDED: 304.88'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs class G cmt, est 11 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (6016.67')
 DEPTH LANDED: 6014.67'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premilite II and 400 sxs 50/50 POZ
 CEMENT TOP AT: 102'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4655.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4667.7' KB
 CE @ 4672.07'
 TOTAL STRING LENGTH: 4676' W/12' KB



FRAC JOB

01/22/04 5758'-5766' **Frac CPI sands as follows:**
 30,019# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1765psi w/avg rate of 24.8 BPM. ISIP-2000. Calc. flush: 5756 gals. Actual flush: 5250 gals.

01/22/04 5342'-5350' **Frac LODC sands as follows:**
 39,662# 20/40 sand in 377 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2565 psi w/avg rate of 24.6 BPM. ISIP-2000. Calc. flush: 5340 gals. Actual flush: 5334 gals.

01/22/04 5175'-5180' **Frac A3 sands as follows:**
 24,875# 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2200 psi w/avg rate of 24.7 BPM. ISIP-2020. Calc. flush: 5173 gals. Actual flush: 4830 gals.

01/23/04 4949'-4954' **Frac B1 sands as follows:**
 25,264# 20/40 sand in 278 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1777 psi w/avg rate of 24.6 BPM. ISIP-2230. Calc. flush: 4947 gals. Actual flush: 4674 gals.

01/23/04 4716'-4722' **Frac D1 sands as follows:**
 29,035# 20/40 sand in 299 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2519 psi w/avg rate of 25.3 BPM. ISIP-2115. Calc. flush: 4714 gals. Actual flush: 4620 gals.

02/15/11 **Convert to Injection well.**

02/18/11 **Conversion MIT finalized - update tbg detail.**

PERFORATION RECORD

Date	Interval	Tool	Holes
01/21/04	5758'-5766'	4 JSPF	32 holes
01/22/04	5342'-5350'	4 JSPF	32 holes
01/22/04	5175'-5180'	4 JSPF	20 holes
01/22/04	4949'-4954'	4 JSPF	20 holes
01/23/04	4873'-4879'	4 JSPF	20 holes
01/23/04	4872.5'-4878.5'	4 JSPF	24 holes
01/23/04	4716'-4722'	4 JSPF	24 holes



Jonah Federal 4-11-9-16
 864 FNL & 711 FWL
 NWNW Section 11-T9S-R16E
 Duchesne County, Utah
 API # 43-013-32279; Lease # U-096550

Spud Date:-3-8-10
 Put on Production: 4-13-10
 GL:5567 ' KB: 5579

South Monument Butte X-2-9-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 26 jts (1111.08')
 DEPTH LANDED: 1120.93'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 650 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145jts (6314.95') Includes Shoe Jt (43.82')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6330.95'
 CEMENT DATA: 270sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 49'

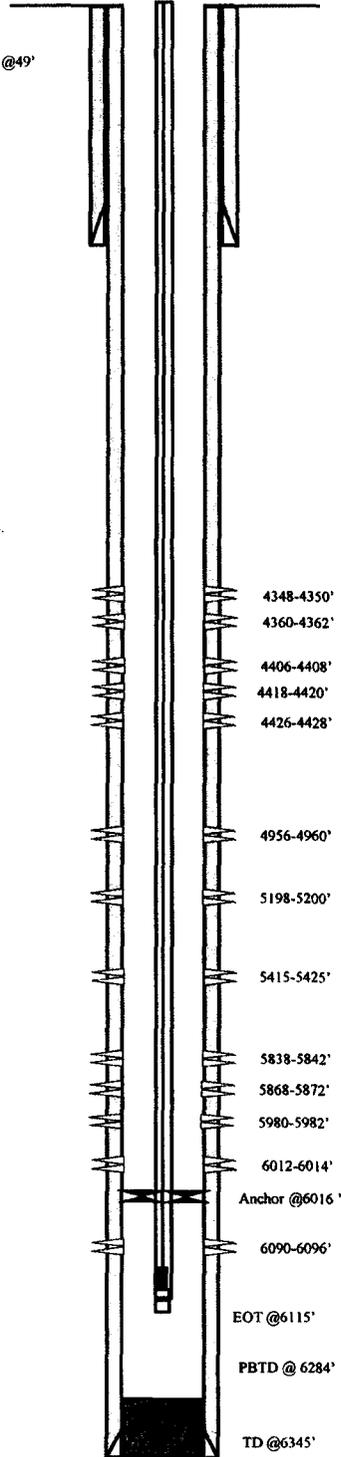
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 193 jts (6003.4')
 TUBING ANCHOR: 6016 4'
 NO. OF JOINTS: 1jts (31.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6050.6' KB
 NO. OF JOINTS: 2jts (62.9')
 TOTAL STRING LENGTH: EOT @ 6115'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-4' x 7/8" pony rods, 239- 7/8" 8per guided rods, 4- 1 1/2" sinker bars.
 PUMP SIZE: 2 1/2 x 1 3/4 x 24x20' RHAC
 STROKE LENGTH: 142
 PUMP SPEED: SPM 5

Cement Top @49'



FRAC JOB

4-5-10 5980-6096' Frac CPS & CP5 sands as follows:
 Frac with 24660# 20/40 sand in 216bbbls
 Lightning 17

4-5-10 5838-5872' Frac CP3 & CP2 sands as follows:
 Frac with 19289# 30/50 sand in 171 bbbls
 Lightning 17 fluid

4-5-10 5415-5425' Frac A3 sands as follows:
 Frac with 34836# 20/40 sand in 234 bbbls
 Lightning 17 fluid

4-5-10 5198-5200' Frac B 2 sands as follows:
 Frac with 9164# 20/40 sand in 84bbbls
 Lightning 17

4-5-10 4906-4960' Frac D1&D2 sands as follows:
 Frac with 24865# 20/40 sand in 210bbbls
 Lightning 17 fluid

4-5-10 4348-4428' GB4 & GB6 sands as follows:
 Frac with 35199# 20/40 sand in 235bbbls
 Lightning 17

08/25/10 Tubing Leak. Rod & tubing updated.

PERFORATION RECORD

6090-6096'	3 JSPF	18 holes
6012-6014'	3 JSPF	6 holes
5890-5982'	3 JSPF	6holes
5868-5872'	3 JSPF	12 holes
5838-5842'	3 JSPF	12 holes
5415-5425'	3 JSPF	30 holes
5198-5200'	3 JSPF	6 holes
4956-4960'	3 JSPF	12 holes
4906-4910'	3 JSPF	12 holes
4426-4428'	3 JSPF	6 holes
4418-4420'	3 JSPF	6 holes
4406-4408'	3 JSPF	6 holes
4360-4362'	3 JSPF	6 holes
4348-4350'	3 JSPF	6 holes

NEWFIELD

South Monument Butte X-2-9-16
 SL: 724' FSL & 613' FWL (SW/SW)
 Section 2, T9S, R16E
 Duchesne Co, Utah
 API # 43-013-50119; ML-21839

Spud Date: 3-29-10
 Put on Production: 5-8-10-10
 GL: 5530' KB: 5542'

South Monument Butte W-2-9-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 23jts. (1010.24')
 DEPTH LANDED: 1023.09'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 500 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144jts. (6272.14') Includes Shoe Jt (43.85')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6288.29'
 CEMENT DATA: 250sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT 340'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 193jts (6057.3')
 TUBING ANCHOR: 6070.3'
 NO. OF JOINTS: 1jts (31.6')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6104.6' KB
 NO OF JOINTS: 2jts (62.9')
 TOTAL STRING LENGTH: EOT @ 6169'

SUCKER RODS

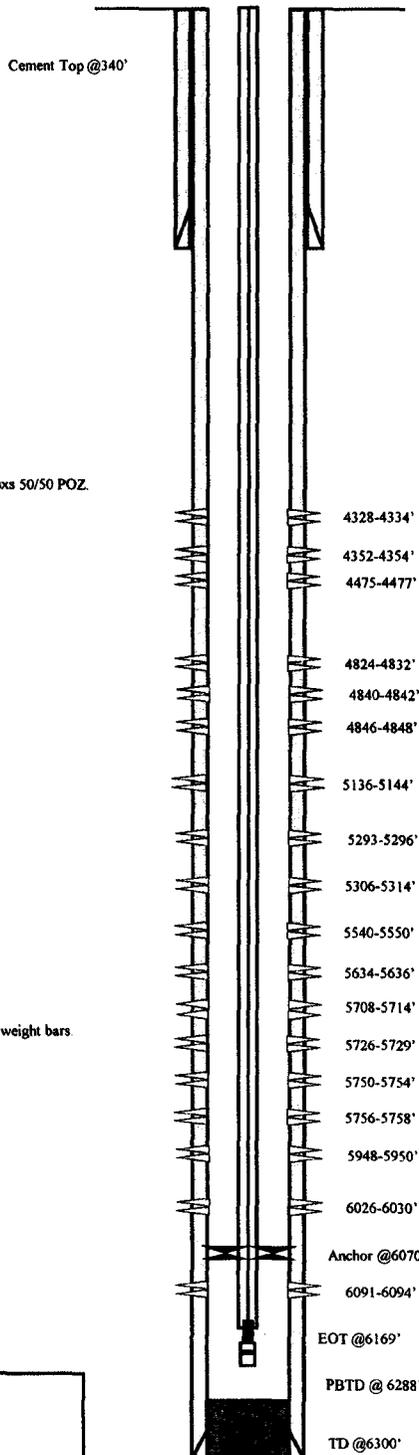
POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 238- 7/8" 8per guided rods, 4- 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC
 STROKE LENGTH:
 PUMP SPEED: SPM

FRAC JOB

5-8-10 5948-6094' Frac CP1 ,CP4 & BSL-SD sands as follows:Frac with 24270# 20/40 sand in 204bbbs Lightning 17
 5-8-10 5726-5758' Frac CP1 & CP.5 as Follows:Frac with 19582# 20/40 sand in 177bbbs Lightning 17
 5-8-10 5540-5550' Frac LODC sands as follows:Frac with 249333# 20/40 sand in 239bbbs lightning 17
 5-8-10 5293-5314' Frac A3 sands as follows:Frac with 35515# 20/40 sand in 245bbbs Lightning 17
 5-8-10 5136-5144' Frac B2 sands as follows:Frac with 24811# 20/40 sand in 214bbbs Lightning 17 fluid.
 5-8-10 4824-4848' Frac D1 sands as follows:Frac with 74919# 20/40 sand in 462bbbs Lightning 17 fluid.
 5-8-10 4328-4477' Frac GB6 & PB8 sands as follows: Frac with 39142# 20/40 sand in 222bbbs Lightning 17 fluid.

PERFORATION RECORD

6091-6094'	3 JSPF	9 holes
6026-6030'	3 JSPF	12holes
5948-5950'	3 JSPF	6 holes
5756-5758'	3 JSPF	6holes
5750-5754'	3 JSPF	12 holes
5726-5729'	3 JSPF	9 holes
5540-5550'	3 JSPF	30 holes
5306-5314'	3 JSPF	24holes
5293-5296'	3 JSPF	9holes
5136-5144'	3 JSPF	24holes
4846-4848'	3 JSPF	6holes
4840-4842'	3 JSPF	6 holes
4824-4832'	3 JSPF	24holes
4475-4477'	3 JSPF	6 holes
4352-4354'	3 JSPF	6 holes
4328-4334'	3 JSPF	18 holes



NEWFIELD

South Monument Butte W-2-9-16
 SL: 765'FSL & 2024' FEL (SW/SE)
 Section 2, T9S, R16E
 Duchesne Co, Utah
 API # 43-013-50121; Lease:ML 21839

South Wells Draw 14-2-9-16

Spud Date: 5/27/2000
 Put on Production: 6/05/2000
 GL: 5547' KB: 5557'

Initial Production: 199 BOPD,
 248 MCFD, 3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (30.71")
 DEPTH LANDED: 305.71'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt.

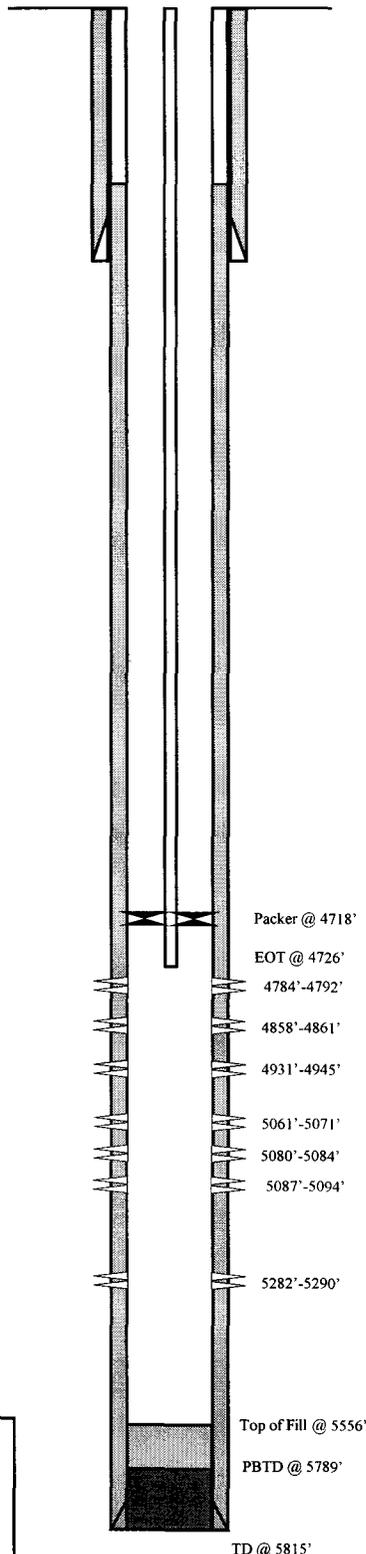
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5800.39')
 DEPTH LANDED: 5798'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 152 jts (4708')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4718' KB
 CE @ 4721'
 TOTAL STRING LENGTH: EOT @ 4726' KB

Injection Wellbore
 Diagram



FRAC JOB

5/23/00	5282'-5290'	Frac A sandS as follows: 75,200# 20/40 sand in 477 bbls Viking 1-25 Fluid. Perfs brk back @ 2770 psi. Treated @ avg press of 1500 psi w/ avg rate of 28 BPM. ISIP - 1960 psi, 5 min - 1625 psi. RD BJ. Flow back. A sd frac on 12/64 choke for 3 hrs & died. Rec 99 BTF
5/25/00	5061'-5094'	Frac B sand as follows: 3000 gals of Viking 1-25 pad, 75,200 lbs white 20/40 sand in 11,000 gals Viking 1-25 fluid. 5040 gals flush. Broke down at 2650 psi. 1600 psi avg. ISIP 2150 psi. 5 min 1839 psi. 477 total bbls pumped. RD BJ. Flow frac back @ 6 bpm avg rate. 54 bbls in 1.5 hrs.
5/30/00	4931'-4945'	Frac C sand as follows: 72,057# 20/40 sd in 430 bbls Viking 1-25 fluid. Hole filled w/114 bbls. Perfs broke dn @ 1970 psi. Treated @ avg rate of 26.8 BPM w/ avg press of 2500 psi. Screened out w/ 8.5# sd on perfs w/3822 gals flushed (1104 gals short of top perf). ISIP 3320#, 5 min 2651#. RD BJ. Flowback frac on 12/64" chk for 2 hrs & died. Rec 50 BTF
6/01/00	4784'-4861'	Frac D-1 sand as follows: 78,043# 20/40 sand in 484 bbls Viking 1-25 fluid. Hole filled w/110 bbls. Perfs broke dn @ 2644 psi. Treated @ avg rate of 29 BPM w/avg press of 1800 psi. ISIP: 2010 psi, 5-min. 1883 psi. RD BJ. Flowback frac on 12/64" chk for 3 hrs and died. Rec 110 BTF
3/07/03		Pump change. Updated rod and tubing detail.
2-23-06		Pump change. Updated rod and tubing detail.
4/1/10		Tubing Leak. Updated rod and tubing detail
04-06-10		MIT

PERFORATION RECORD

5/22/00	5282'-5290'	4 JSPF	32 holes
5/24/00	5061'-5071'	4 JSPF	40 holes
5/24/00	5080'-5084'	4 JSPF	16 holes
5/24/00	5087'-5094'	4 JSPF	28 holes
5/26/00	4931'-4945'	4 JSPF	56 holes
5/31/00	4784'-4792'	4 JSPF	32 holes
5/31/00	4858'-4861'	4 JSPF	12 holes



South Wells Draw #14-2-9-16
 725 FSL 1980 FWL
 SE/SW Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32128; Lease #ML-21839

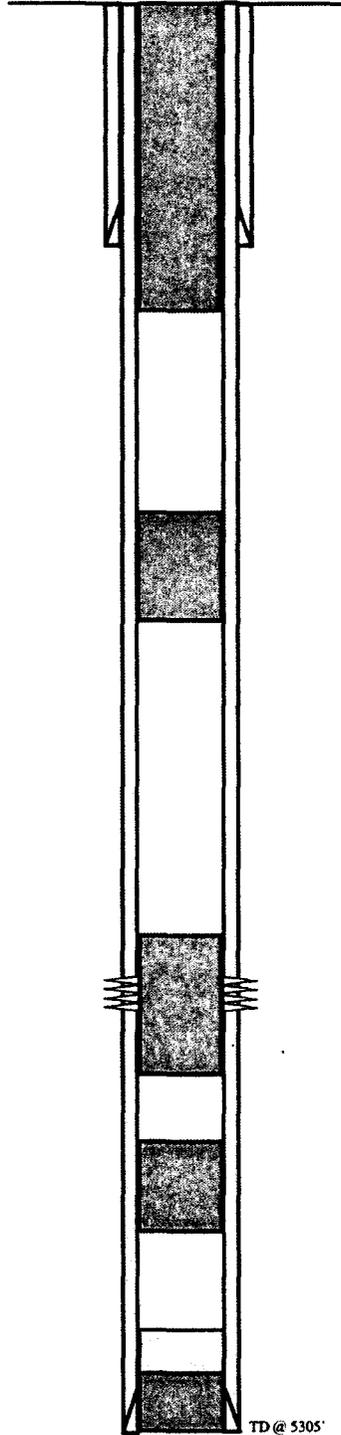
Castle Peak Unit #7

Spud Date: 10/8/64
P&A'd: N/A
GL: 5605' KB: 5615'

Put on Production: 12/13/64
Cumulative Production
4473 BO
0 MCF
0 BW

Per State of Utah-DOGM records, this well was drilled by Diamond Shamrock. Current status on file is P&A'd. Plug date and cement plug detail were not available.

P&A Wellbore
Diagram



NEWFIELD

Castle Peak Unit #7
1980 FNL 659 FEL
SENE Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-15785; Lease #U-017985

Goates Federal 1-11-9-16

Spud Date: 7/22/1964
 Put on Production: 8/23/1964
 GL: 5565' KB: 5577'

Injection Wellbore Diagram

SURFACE CASING

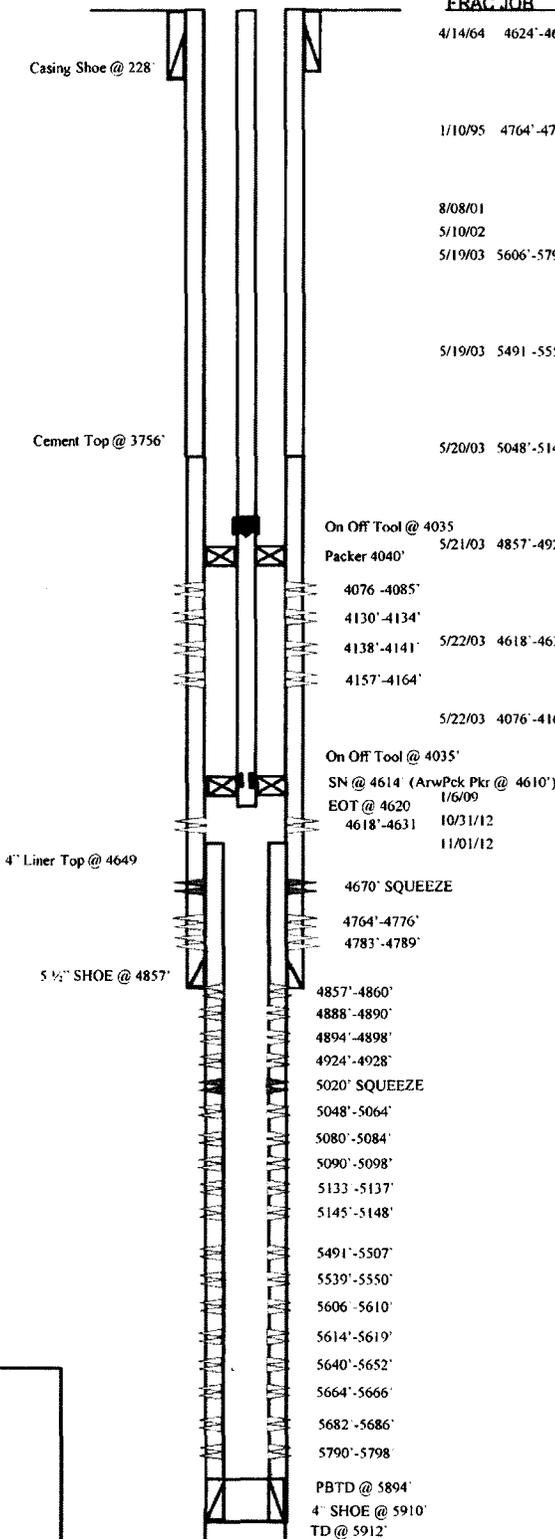
CSG SIZE 9-5/8"
 GRADE J-55
 WEIGHT 32.2#
 LENGTH 7 jts (218')
 DEPTH LANDED 228'
 HOLE SIZE 12-1/4"
 CEMENT DATA 200 sacks cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH: 156 jts (4847')
 DEPTH LANDED 4857'
 HOLE SIZE 7-7/8"
 CEMENT DATA 240 sacks cmt
 CEMENT TOP AT 3756' per CBL
 CSG SIZE: 4"
 GRADE J-55
 WEIGHT 10.46#
 LENGTH (1263')
 DEPTH LANDED 5910'
 HOLE SIZE -4 3/4"
 CEMENT DATA 140 sacks cmt
 4" Liner Top @ 4649'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 TBG SUB 2-7/8 N-80 AT 12.0'
 TBG SUB 2-7/8 N-80 AT 16.1'
 NO OF JOINTS 127 jts (4012.8')
 ON/OFF TOOL AT 4035.1'
 ARROW #1 PACKER CE AT 4040.17'
 NO OF JOINTS 18 jts (569.9')
 XO 2-3/8 x 2-7/8 J-55 AT 4613.7'
 SEATING NIPPLE 2-7/8" (1.10')
 ArrowPack Packer (WL set) @ 4610'
 SN LANDED AT 4614.2' KB
 XO 2-3/8 x 2-7/8 J-55 AT 4615.3'
 S/N NIPPLE AT 4615.8'
 TOTAL STRING LENGTH EOT @ 4620'



FRAC JOB

4/14/64 4624'-4631' Frac as follows: 250 gal Acid mud
 110 bbl crude oil preflush, 16,725# 20/40 sand
 in 100 bbls crude oil with 4200# glass beads
 Treated @ avg press of 3800 psi w/avg rate of
 27 BPM

1/10/95 4764'-4789' Frac C-SD sand as follows: 48,400# 16/30 sand
 in 315 bbls gel water Treated @ avg press of
 4700 psi w/avg rate of 20.5 BPM Screened out w
 6.5# conc on perfs flow back

8/08/01 Rod Job Updated rod and tubing details
 5/10/02 Pump change Updated rod and tubing details
 5/19/03 5606'-5798' Frac CP3,4, and 5 sands as follows: 80,164#
 20/40 sand in 627 bbls Viking I-25 fluid Treated
 @ avg press of 3530 psi w/avg rate of 14.5 BPM
 ISIP 1900 psi Calc flush 1361 gal Actual
 flush 1218 gal

5/19/03 5491'-5550' Frac CP1, and 2 sands as follows: 90,183#
 20/40 sand in 707 bbls Viking I-25 fluid Treated
 @ avg press of 3531 psi w/avg rate of 14.4 BPM
 ISIP 1800 psi Calc flush 1338 gal Actual flush
 1176 gal

5/20/03 5048'-5148' Frac A1,3, and LODC sands as follows:
 56,695# 20/40 sand in 485 bbls Viking I-25 fluid
 Treated @ avg press of 3353 psi w/avg rate of 14
 BPM ISIP 2160 psi Calc flush 1236 gal Actual
 flush 1092 gal

5/21/03 4857'-4928' Frac B,5, 1 and 2 sands as follows: 38,821#
 20/40 sand in 331 bbls Viking I-25 fluid Treated
 @ avg press of 3674 psi w/avg rate of 14.3 BPM
 ISIP 2120 psi Calc flush 1180 gal Actual flush:
 1008 gal

5/22/03 4618'-4631' Frac D1 sands as follows: 20,325# 20/40 sand in
 243 bbls Viking I-25 fluid Treated @ avg press of
 2478 psi w/avg rate of 23 BPM ISIP 2400 psi
 Calc flush 4616 gal Actual flush 4578 gal

5/22/03 4076'-4164' Frac GB sands as follows: 59,119# 20/40 sand in
 462 bbls Viking I-25 fluid Treated @ avg press of
 1876 psi w/avg rate of 18 BPM ISIP 2040 psi
 Calc flush 4074 gal Actual flush 3990 gal

1/6/09 Tubing Leak Updated rod & tubing details
 10/31/12 Convert to Injection Well
 11/01/12 Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

Date	Interval	ISPF	Holes
6/14/64	4624'-4631'	1 ISPF	8 holes
1/09/95	4764'-4776'	4 ISPF	48 holes
1/09/95	4783'-4789'	4 ISPF	32 holes
4/28/03	4670' SQUEEZE HOLES		
4/28/03	5020' SQUEEZE HOLES		
5/5/03	5790'-5798'	4 ISPF	32 holes
5/5/03	5682'-5686'	4 ISPF	16 holes
5/5/03	5664'-5666'	4 ISPF	8 holes
5/5/03	5640'-5652'	4 ISPF	48 holes
5/5/03	5614'-5619'	4 ISPF	20 holes
5/5/03	5606'-5610'	4 ISPF	16 holes
5/19/03	5539'-5550'	4 ISPF	44 holes
5/19/03	5491'-5507'	4 ISPF	64 holes
5/19/03	5145'-5148'	4 ISPF	28 holes
5/19/03	5133'-5137'	4 ISPF	28 holes
5/19/03	5090'-5098'	4 ISPF	48 holes
5/19/03	5080'-5084'	4 ISPF	48 holes
5/19/03	5048'-5064'	4 ISPF	64 holes
5/19/03	4924'-4928'	4 ISPF	16 holes
5/19/03	4894'-4898'	4 ISPF	24 holes
5/19/03	4888'-4890'	4 ISPF	24 holes
5/19/03	4857'-4860'	4 ISPF	12 holes
5/22/03	4618'-4631'	2 ISPF	26 holes RE-perf
5/22/03	4157'-4164'	4 ISPF	40 holes
5/22/03	4138'-4141'	4 ISPF	40 holes
5/22/03	4130'-4134'	4 ISPF	16 holes
5/22/03	4076'-4085'	4 ISPF	36 holes



Goates 1-11-9-16
 793' FSL & 2088' FWL
 SESW Section 11-T9S-R16E
 Duchesne Co. Utah
 API #43-013-15789; Lease #U-096547

Greater Monument Butte S-11-9-16

Spud Date: 12/4/10
 Put on Production: 1/5/11
 GL: 5612' KB: 5624'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.17')
 DEPTH LANDED: 307.02'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6188.29')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6244.55'
 CEMENT DATA: 300 sxs Prem. Late II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 316'

TUBING

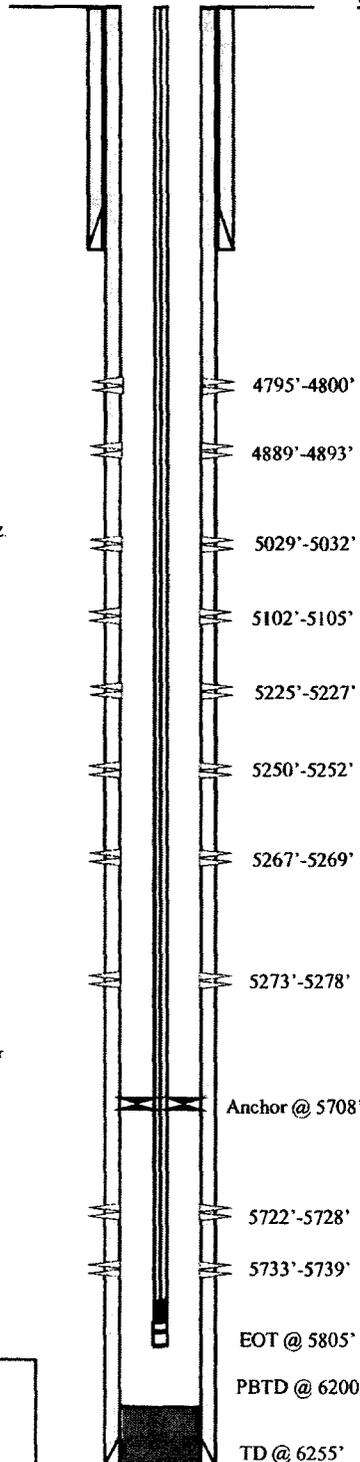
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts (5697.5')
 TUBING ANCHOR: 5707.5'
 NO. OF JOINTS: 1 jts (30.0')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5740.3' KB
 NO. OF JOINTS: 2 jts (62.9')
 TOTAL STRING LENGTH: EOT @ 5805'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 7/8" = 2' pony rods; 1 - 7/8" = 4' pony rods; 1 - 7/8" = 6' pony rods; 1 - 7/8" = 8' pony rods; 223 - 7/8" = 5375' 8 per guided rods; 4 - 1 1/2" = 100' weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED: 5 SPM

FRAC JOB

12/27/10 5722'-5739' Frac CP2 sands as follows:
 Frac with 50,456# 20/40 sand in 309 bbls
 Lightning 17 fluid.
 12/28/10 5225' - 5278' Frac A1 & A3 sands as follows:
 Frac with 35,079# 20/40 sand in 232 bbls
 Lightning 17 fluid.
 12/28/10 5029' - 5105' Frac B .5 & B2 sands as follows:
 Frac with 15,052# 20/40 sand in 135 bbls
 Lightning 17 fluid.
 12/28/10 4795' - 4893' Frac D1 & D2 sands as follows:
 Frac with 39,227# 20/40 sand in 240 bbls
 Lightning 17 fluid.



PERFORATION RECORD

5733'-5739'	3 JSFP	18 holes
5722'-5728'	3 JSFP	18 holes
5273'-5278'	3 JSFP	15 holes
5267'-5269'	3 JSFP	6 holes
5250'-5252'	3 JSFP	6 holes
5225'-5227'	3 JSFP	6 holes
5102'-5105'	3 JSFP	9 holes
5029'-5032'	3 JSFP	9 holes
4889'-4893'	3 JSFP	12 holes
4795'-4800'	3 JSFP	15 holes

NEWFIELD

Greater Monument Butte S-11-9-16
 1992' FSL & 2015' FEL (NW/SE)
 Section 11, T9S, R16E
 Duchesne Co, Utah
 API # 43-013-50279; Lease # UTU-096550

Greater Monument Butte T-10-9-16

Spud Date: 7/8/2011
 Put on Production: 8/15/2011
 GL: 5634' KB: 5646'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (313.5')
 DEPTH LANDED: 323.82' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6206.53') - Includes Shoe Joint (44.15')
 DEPTH LANDED: 6223 14' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240 sxs Prem Lite II mixed & 460 sxs 50/50 POZ

TUBING

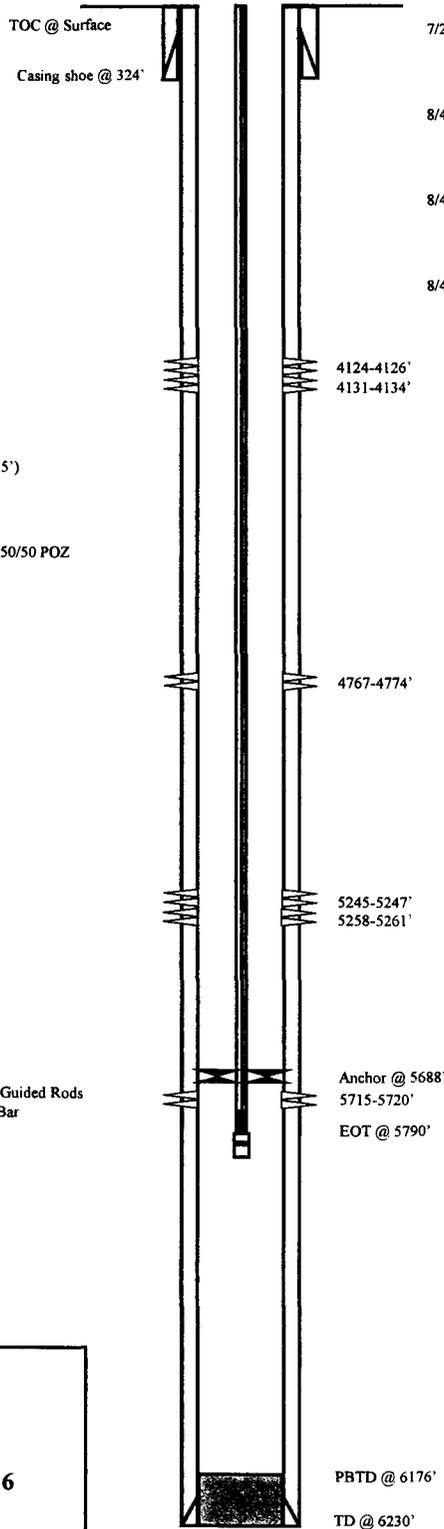
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5677.7')
 TUBING ANCHOR: 5687.7' KB
 NO. OF JOINTS: 1 jt. (32.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5723' KB
 NO. OF JOINTS: 2 jts. (65')
 NOTCHED COLLAR: 5789.1' KB
 TOTAL STRING LENGTH: EOT @ 5790' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 223 - 7/8" 8per Guided Rods (5575'), 4 - 1/2" Sinker Bars (100'), 1 - 1" x 4' Stabilizer Bar
 PUMP SIZE: 2-1/2" x 1-3/4" x 21" x 24' RHAC
 STROKE LENGTH: 168
 PUMP SPEED: 5 SPM

FRAC JOB

7/28/2011	5715-5720'	Frac CP2, sands as follows: Frac with 34115# 20/40 white sand in 291 bbls Lightning 17 fluid, 484 bbls total fluid to recover.
8/4/2011	5245-5261'	Frac A3, sands as follows: Frac with 29431# 20/40 white sand in 252 bbls Lightning 17 fluid; 386 bbls total fluid to recover
8/4/2011	4767-4774'	Frac D1, sands as follows: Frac with 39911# 20/40 white sand in 263 bbls Lightning 17 fluid, 390 bbls total fluid to recover.
8/4/2011	4124-4134'	Frac GB2, sands as follows: Frac with 42883# 20/40 white sand in 329 bbls Lightning 17 fluid; 439 bbls total fluid to recover.



PERFORATION RECORD

5715-5720'	3 JSPF	15 holes
5258-5261'	3 JSPF	9 holes
5245-5247'	3 JSPF	6 holes
4767-4774'	3 JSPF	21 holes
4131-4134'	3 JSPF	9 holes
4124-4126'	3 JSPF	6 holes



Greater Monument Butte T-10-9-16
 1793' FSL & 623' FWL (NW/SE)
 Section 11, T9S, R16E
 Duchesne County, Utah
 API #43-013-50472; Lease # UTU-096547

GMBU N-11-9-16

Spud Date: 10/24/2011

PWOP: 01/17/2012

GL: 5627' KB: 5640'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (288.9')

DEPTH LANDED: 302.22' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 150 jts. (6260') - Including Shoe Joint (16.76')

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6280 54' KB

CEMENT DATA: 234 sxs Prem. Lite II mixed & 438 sxs 50/50 POZ.

CEMENT TOP @: 67'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 195 jts. (6079.1')

TUBING ANCHOR: 6092 1' KB

NO. OF JOINTS: 1 jt. (31.2')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 6126 1' KB

NO. OF JOINTS: 1 jts. (31.2')

NOTCHED COLLAR: 6158 5' KB

TOTAL STRING LENGTH: EOT @ 6159'

SUCKER RODS

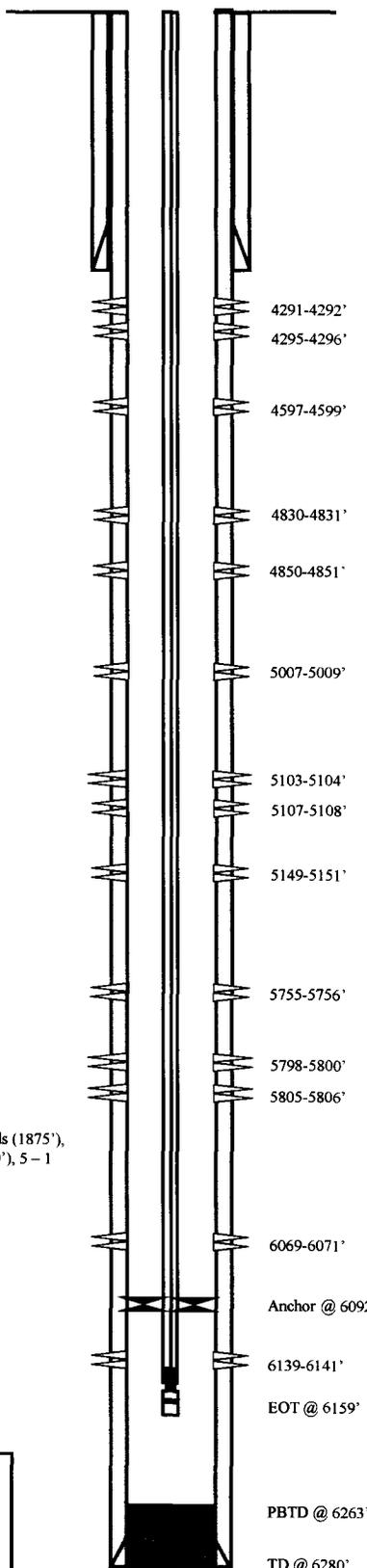
POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod

SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 75 - 7/8" 8per Guided Rods (1875'), 56 - 3/4" 8per Guided Rods (1400'), 106 - 3/4" 4per Guided Rods (2650'), 5 - 1/2" Sinkers (125'), 1 - 1" Stabilizer Bar (4')

PUMP SIZE: 2 1/2" x 1 3/4" x 20" x 24' RHAC

STROKE LENGTH: 144"

PUMP SPEED: 5 SPM



FRAC JOB

12/28/2011	6069-6141'	Frac CP4 & CP5, sands as follows: Frac with 20092# 20/40 white sand, in 253 bbls lightning 17 fluid; 465 bbls total fluid to recover.
01/09/2012	5755-5806'	Frac CP1 & CP2 sands as follows: Frac with 30392# 20/40 white sand, in 359 bbls lightning 17 fluid; 496 bbls total fluid to recover.
01/09/2012	5103-5151'	Frac B1 & B2, sands as follows: Frac with 40568# 20/40 white sand, in 318 bbls lightning 17 fluid; 455 bbls total fluid to recover.
01/09/2012	4830-5009'	Frac C & D1, sands as follows: Frac with 29752# 20/40 white sand, in 368 bbls lightning 17 fluid; 483 bbls total fluid to recover.
01/09/2012	4291-4599'	Frac GB4 & PB11, sands as follows: Frac with 35107# 20/40 white sand, in 432 bbls lightning 17 fluid; 593 bbls total fluid to recover.

PERFORATION RECORD

6139-6141'	3 JSPF	6 holes
6069-6071'	3 JSPF	6 holes
5805-5806'	3 JSPF	3 holes
5798-5800'	3 JSPF	6 holes
5755-5756'	3 JSPF	3 holes
5149-5151'	3 JSPF	6 holes
5107-5108'	3 JSPF	3 holes
5103-5104'	3 JSPF	3 holes
5007-5009'	3 JSPF	6 holes
4850-4851'	3 JSPF	3 holes
4830-4831'	3 JSPF	3 holes
4597-4599'	3 JSPF	6 holes
4295-4296'	3 JSPF	3 holes
4291-4292'	3 JSPF	3 holes

NEWFIELD



GMBU N-11-9-16

1806' FSL & 2158 FWL (NE/SW)

Section 11, T9S, R16E

Duchesne County, Utah

API #43-013-50578; Lease # UTU-096550

10/4

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**

Sales Rep: **Darren Betts**

Well Name: **JIF**

Lab Tech: **Gary Peterson**

Sample Point: **After production filter**

Sample Date: **12/9/2011**

Sample ID: **WA-204152**

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	12/9/2011	Sodium (Na):	7647.40	Chloride (Cl):	11000.00
System Temperature 1 (°F):	300.00	Potassium (K):	33.40	Sulfate (SO4):	190.00
System Pressure 1 (psig):	3000.00	Magnesium (Mg):	9.00	Bicarbonate (HCO3):	1390.80
System Temperature 2 (°F):	70.00	Calcium (Ca):	45.00	Carbonate (CO3):	0.00
System Pressure 2 (psig):	14.70	Strontium (Sr):	0.00	Acetic Acid (CH3COO)	0.00
Calculated Density (g/ml):	1.01	Barium (Ba):	9.80	Propionic Acid (C2H5COO)	0.00
pH:	8.40	Iron (Fe):	10.50	Butanoic Acid (C3H7COO)	0.00
Calculated TDS (mg/L):	20336.89	Zinc (Zn):	0.00	Isobutyric Acid ((CH3)2CHCOO)	0.00
CO2 in Gas (%):	0.00	Lead (Pb):	0.71	Fluoride (F):	0.00
Dissolved CO2 (mg/L):	0.00	Ammonia NH3:	0.00	Bromine (Br):	0.00
H2S in Gas (%):	0.00	Manganese (Mn):	0.28	Silica (SiO2):	0.00
H2S in Water (mg/L):	0.50				

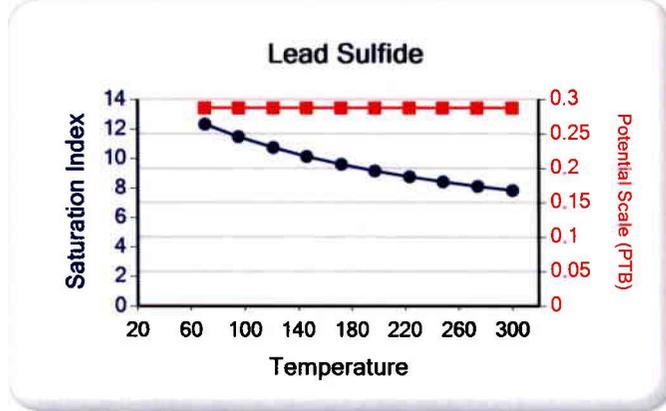
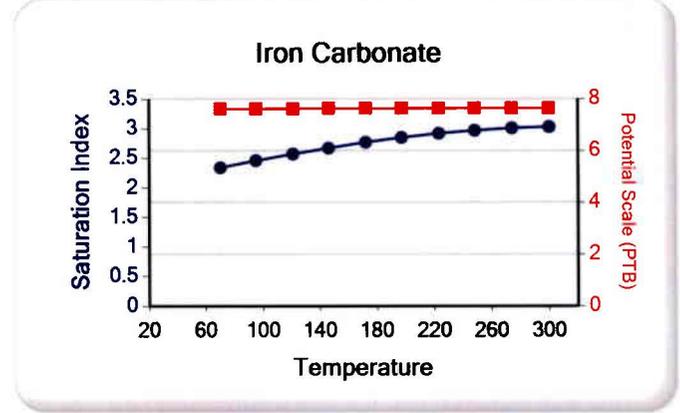
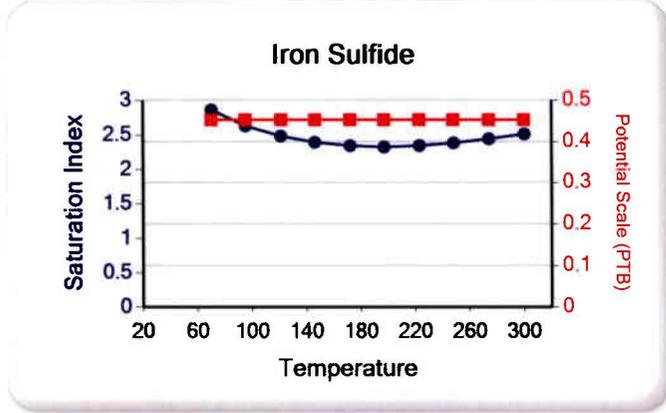
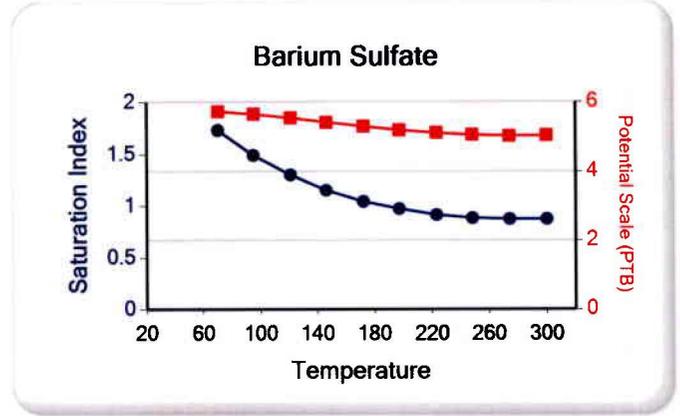
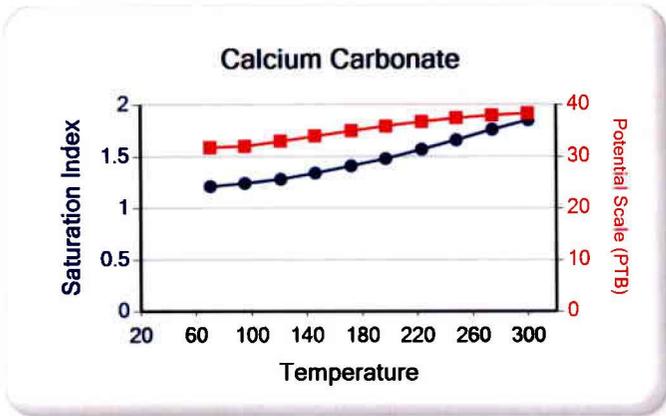
Notes:

(PTB = Pounds per Thousand Barrels)

Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	14	1.21	31.74	1.73	5.72	2.86	0.45	2.34	7.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	1.24	31.98	1.49	5.64	2.63	0.45	2.46	7.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	1.28	32.90	1.30	5.53	2.48	0.45	2.57	7.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	1.34	33.89	1.15	5.42	2.39	0.45	2.67	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	1.41	34.90	1.04	5.29	2.34	0.45	2.77	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	1.48	35.84	0.97	5.19	2.32	0.45	2.85	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	1.57	36.67	0.91	5.10	2.34	0.45	2.92	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	1.66	37.35	0.88	5.05	2.38	0.45	2.97	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	1.76	37.89	0.87	5.02	2.44	0.45	3.01	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	1.85	38.30	0.87	5.03	2.51	0.45	3.03	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Temp (°F)	PSI	Hemihydrate CaSO4~0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.33	0.29	0.00	0.00	0.00	0.00	0.00	0.00
95	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48	0.29	0.00	0.00	0.00	0.00	0.00	0.00
121	678	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.75	0.29	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.14	0.29	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.61	0.29	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.15	0.29	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.75	0.29	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.40	0.29	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.09	0.29	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.81	0.29	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Lead Sulfide



Units of Measurement: **Standard**

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
 Well Name: **WALTON 4-11-9-16**
 Sample Point: **Treater**
 Sample Date: **5/20/2012**
 Sample ID: **WA-214842**

Sales Rep: **Michael McBride**
 Lab Tech: **Gary Peterson**

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	5/29/2012	Sodium (Na):	4558.90	Chloride (Cl):	4600.00
System Temperature 1 (°F):	120.00	Potassium (K):	26.00	Sulfate (SO ₄):	28.00
System Pressure 1 (psig):	60.0000	Magnesium (Mg):	4.50	Bicarbonate (HCO ₃):	4270.00
System Temperature 2 (°F):	185.00	Calcium (Ca):	18.50	Carbonate (CO ₃):	0.00
System Pressure 2 (psig):	60.0000	Strontium (Sr):	0.00	Acetic Acid (CH ₃ COO)	0.00
Calculated Density (g/ml):	1.007	Barium (Ba):	2.20	Propionic Acid (C ₂ H ₅ COO)	0.00
pH:	8.10	Iron (Fe):	0.50	Butanoic Acid (C ₃ H ₇ COO)	0.00
Calculated TDS (mg/L):	13508.81	Zinc (Zn):	0.02	Isobutyric Acid ((CH ₃) ₂ CHCOO)	0.00
CO ₂ in Gas (%):	0.00	Lead (Pb):	0.15	Fluoride (F):	
Dissolved CO ₂ (mg/L):	0.00	Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Gas (%):	0.00	Manganese (Mn):	0.04	Silica (SiO ₂):	
H ₂ S in Water (mg/L):	0.00				

Notes:

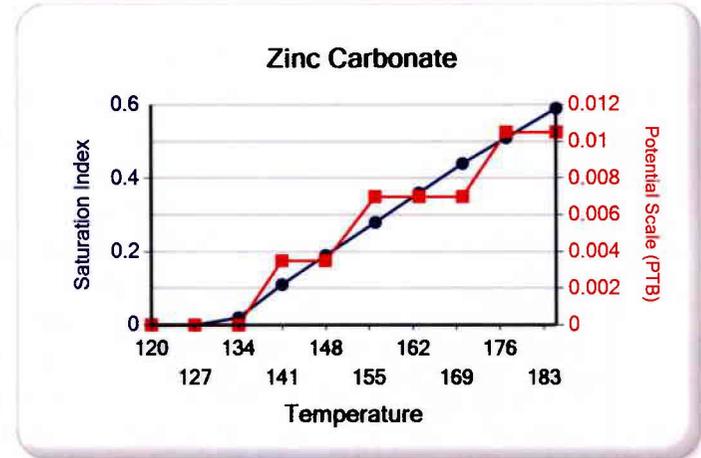
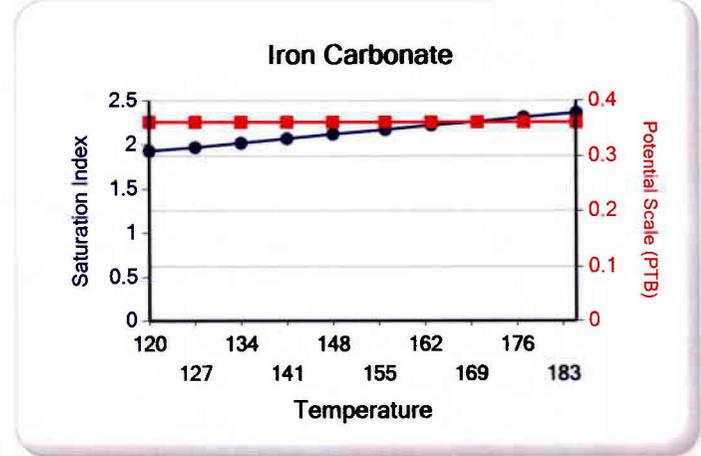
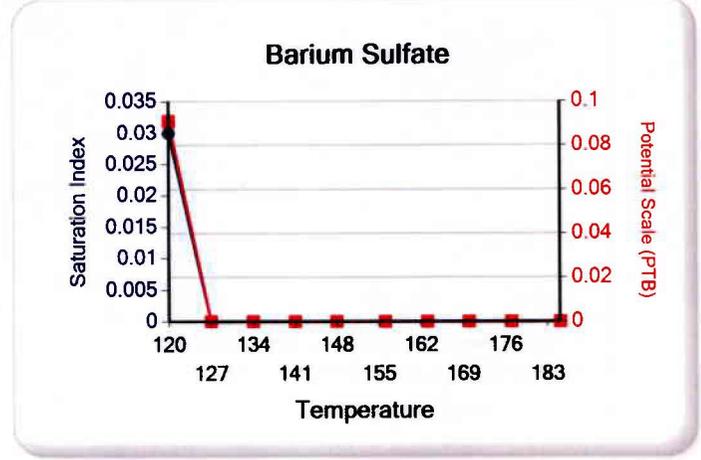
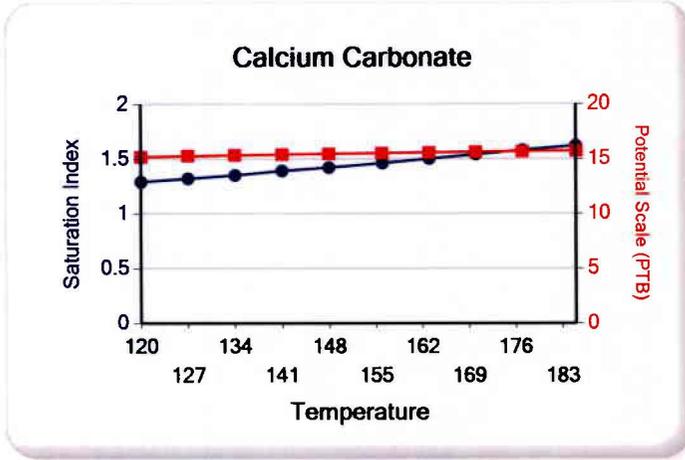
(PTB = Pounds per Thousand Barrels)

Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
185.00	60.00	1.62	15.74	0.00	0.00	0.00	0.00	2.36	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
177.00	60.00	1.58	15.69	0.00	0.00	0.00	0.00	2.31	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	60.00	1.54	15.64	0.00	0.00	0.00	0.00	2.26	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
163.00	60.00	1.50	15.58	0.00	0.00	0.00	0.00	2.22	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
156.00	60.00	1.46	15.52	0.00	0.00	0.00	0.00	2.17	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148.00	60.00	1.42	15.46	0.00	0.00	0.00	0.00	2.12	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141.00	60.00	1.39	15.39	0.00	0.00	0.00	0.00	2.07	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
134.00	60.00	1.35	15.32	0.00	0.00	0.00	0.00	2.02	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
127.00	60.00	1.32	15.25	0.00	0.00	0.00	0.00	1.97	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120.00	60.00	1.29	15.17	0.03	0.09	0.00	0.00	1.93	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Temp (°F)	PSI	Hemihydrate CaSO ₄ ·0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
185.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
177.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
163.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
156.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.28	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
134.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
127.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Iron Carbonate Zinc Carbonate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate



Attachment "G"

**Walton Federal #4-11-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5152	5225	5189	1950	0.81	1917
5022	5034	5028	1860	0.80	1827 ←
4877	4964	4921	1920	0.83	1888
4748	4757	4753	2070	0.87	2039
4486	4584	4535	2320	0.95	2291
4097	4284	4191	1870	0.89	1843
				Minimum	<u><u>1827</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

January 18,

65

Walter T. Price, Jr.

T. S. Clopton

ML 4025 - WALTON FEDERAL NO. 4
 1,980' South of North Line and
 1,975' East of West Line of
 Section 11, Township 9 South,
 Range 16 East,
 Duchesne County, Utah

NOTED	
PRODUCTION ENGINEERING DEPARTMENT	
INITIALS	DATE
ETC	1-19-65
JPH	1-19-65
WFO	1-19-65
WV	1-21-65
JPH	1-21-65
RPM	1-21-65

Avery Rush, Jr.
 Ed Notestine
 Wayne Cummings
 R. W. Miller
 Maurice Wells
 E. T. Rogers
 J. H. Analey
 J. W. Burrage
 Harry Wright
 File

JAN 1 9 10 65
 PRODUCTION ENGINEERING DEPARTMENT

The Shamrock - Walton Federal No. 4 was spudded at 8 P.M., 11-27-64.

Set 9 5/8" OD casing at 203' and cemented with 200 sacks at 5 A.M. 11-29-64.

Drilled with air from 203' to 400'. Mist drilled from 400' to 4,974'. Encountered 10 barrels water per hour at approximately 800'. Water decreased to 5 barrels per hour. Picked up additional water at approximately 2,000'. Making an estimated 5 to 10 barrels per hour from 2,000' zone. This water production dropped off, and by 2,880' on 12-7-64, both zones were making 3 to 5 barrels per hour together.

Had small show of oil from 4,230' to 4,250'. Rig was down about 24 hours. Recovered approximately 2 barrels high pour point oil when drilling was resumed.

Water production increased to approximately 20 barrels per hour at 4,512'. Drilled with air to 4,974' on 12-15-64. Bearing went out on booster for air compressor.

Had small show of oil from 4,230' to 4,250'. Rig was down about 24 hours. Recovered approximately 2 barrels high pour point oil when drilling was resumed.

Water production increased to approximately 20 barrels per hour at 4,512'. Drilled with air to 4,974' on 12-15-64. Bearing went out on booster for air compressor.

Had show of oil from 4,850' to 4,870' in fine-grained sand with stain. No free oil entered well bore.

Walter T. Price, Jr.

-2-

January 18, 1965

Mudded up at 4,974'. Had drilling break from 5,037' to 5,044' in fine-grained, shaley sand with fair stain, fluorescence, and cut.

Drilled to total depth of 5,300' on 12-20-64. Set 5 1/2" OD casing at 5,274' and cemented with 300 sacks on 12-21-64. Moved out rotary 12-26-64. Moved in completion unit 12-26-64.

Perforated 2 Green River sands on 12-26-64 with tri-jets (3 - 1/2" holes) at 5,216' - 5,032' and 5,027'. Spotted 250 gallons mud acid over perforations. Unable to break formation down at 4700#. Ran packer and broke down at 6000# and back to 1600#. Job completed 12-27-64.

Sandfraced perforations at 5,216' - 5,032' and 5,027' on 12-28-64 with 170 barrels preflush, 16,800 gallons Ashley Valley Crude with 17,750# of sand and 4,200 gallons oil with 2,000# glass beads. Injection rate 18.7 barrels per minute at 4,000#. Set Baker bridging plug at 4,920'.

Perforated 2 more Green River sands on 12-28-64 with tri-jet at 4,905' - 4,910' and 4,752' (total 9 - 1/2" holes). Sandfraced these perforations with 1,000 gallons 7 1/2% mud acid, 164 barrels preflush, 17,500 gallons Ashley Valley crude with 16,000# sand, and 1,800 gallons oil with 900# glass beads. Flushed with 118 barrels crude. Injection rate 37 barrels per minute at 3500#.

Used 685 barrels oil on first frac and 742 barrels on second, for a total of 1,427 barrels oil to recover. Started flowing upper zone back at 8 A.M., 12-29-64. Flowed back 240 barrels oil. Pulled tubing. Stuck sandline drill while drilling bridging plug on 12-30-64. Cut line. Recovered bailer. Drilled out bridging plug. Ran tubing and rods 1-7-65.

Placed well on pump at 12 noon, 1-14-65.

During 24-hour potential test, well pumped 155 barrels oil and no water. Gas estimated as 40 M.C.F. per day. Casing pressure 460#. Well is in Monument Butte Field. Date completed 1-18-65.

TSC:pp





DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4 Report Date: August 30, 2003 Day: 09
Operation: Re-complete Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBDT: 5253'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 5063' BP/Sand PBDT: 5253'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB2 sds	NEW 4097-4108'	2/22	C sds	NEW 4883-4894'	2/22
GB4 sds	NEW 4168-4174'	2/12	C sds	NEW 4900-4908'(4905')	2/16 , 3/3
GB4 sds	NEW 4198-4202'	2/8	C sds	4910'	3/3
GB6 sds	NEW 4248-50', 55-58'	2/4 , 2/6	C sds	NEW 4921-4923'	2/4
GB6 sds	NEW 4262-68', 81-84'	2/12 , 2/6	Bic sds	NEW 4944-4948'	4/16
PB10 sds	NEW 4486-4493'	2/14	B.5 sds	NEW 4958-4964'	4/24
PB10 sds	NEW 4496-4503'	2/14	B2 sds	NEW 5022-5034'	2/22
PB10 sds	NEW 4507-4510'	2/6	B sds	5027' & 5032'	3/6
PB10 sds	NEW 4517-4520'	2/6	A1 sds	NEW 5152-5154'	4/8
X-stray	NEW 4579-4584'	4/20	A1 sds	NEW 5178-5180'	4/8
D1 sds	NEW 4748-4757'(4752')	2/18 , 3/3	A 3 sds	NEW 5214-5219'(5216')	2/10 , 3/3
C sds	NEW 4877-4880'	2/6	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 29, 2003 SITP: 0 SICP: 0

RU HO trk & flush tbg W/ 35 BW @ 250 F. TIH W/ pump & revised rod string as follows: repaired Randys' 2 1/2" X 1 1/2" X 16' RHAC pump, 6-1 1/2" weight rods (top 2 "A" grade), 10-3/4" scraped rods (top 6 "A" grade), 92-3/4" plain rods (top 54 "B" grade), 94-3/4" scraped rods ("A" grade), 1-3/4" plain rod, 1-4' & 1-2' X 3/4" pony rods & 1 1/2" X 22' polished rod ("A" grade). Seat pump & RU pumping unit. Fill tbg W/ 2 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 1773 BWTR.
Place well on production @ 1:00 PM 8/29/2003 W/ 50" SL @ 7 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>1736</u>	Starting oil rec to date: <u>85</u>
Fluid lost/recovered today: <u>37</u>	Oil lost/recovered today: <u>68</u>
Ending fluid to be recovered: <u>1773</u>	Cum oil recovered: <u>153</u>
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL	ROD DETAIL	COSTS
KB 10'	1 1/2" X 22' polished rod	Pennant # 11
159 2 7/8 J-55 tbg (5052.80')	1-4' & 1-2' X 3/4" pony rods	Zubiate HO trk
TA (2.80' @ 5062.80' KB)	1-3/4" plain rod	RNI wtr disposal
1 2 7/8 J-55 tbg (31.80')	94-3/4" scraped rods	IPC trucking
SN (1.10' @ 5097.40' KB)	92-3/4" plain rods	IPC location cleanup
2 2 7/8 J-55 tbg (61.88')	10-3/4" scraped rods	Replacement rods
2 7/8 NC (.45')	6-1 1/2" weight rods	IPC swab tks(2X9dys)
EOT 5160.83' W/ 10' KB	Randys' 2 1/2" X 1 1/2" X 16'	Mt. West sanitation
	RHAC pump W/ SM plunger	IPC supervision

Workover Supervisor: Gary Dietz

DAILY COST: \$0
TOTAL WELL COST: _____



DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4 Report Date: August 29, 2003 Day: 08
Operation: Re-complete Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBDT: 5253'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 5063' BP/Sand PBDT: 5253'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB2 sds	NEW 4097-4108'	2/22	C sds	NEW 4883-4894'	2/22
GB4 sds	NEW 4168-4174'	2/12	C sds	NEW 4900-4908'(4905')	2/16 , 3/3
GB4 sds	NEW 4198-4202'	2/8	C sds	4910'	3/3
GB6 sds	NEW 4248-50', 55-58'	2/4 , 2/6	C sds	NEW 4921-4923'	2/4
GB6 sds	NEW 4262-68', 81-84'	2/12 , 2/6	Bic sds	NEW 4944-4948'	4/16
PB10 sds	NEW 4486-4493'	2/14	B.5 sds	NEW 4958-4964'	4/24
PB10 sds	NEW 4496-4503'	2/14	B2 sds	NEW 5022-5034'	2/22
PB10 sds	NEW 4507-4510'	2/6	B sds	5027' & 5032'	3/6
PB10 sds	NEW 4517-4520'	2/6	A1 sds	NEW 5152-5154'	4/8
X-stray	NEW 4579-4584'	4/20	A1 sds	NEW 5178-5180'	4/8
D1 sds	NEW 4748-4757'(4752')	2/18 , 3/3	A 3 sds	NEW 5214-5219'(5216')	2/10 , 3/3
C sds	NEW 4877-4880'	2/6	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 28, 2003 FTP: 50 SICP: 100

Open choke fully. Rev circ oil & gas f/ well. Well stays flowing small but managable amount. Lost est 65 BW & rec add'l 68 BO. TIH W/ tbg. Tag sd @ 5248'. C/O sd to PBDT @ 5253'. Circ hole clean. TOH and LD N-80 tbg & NC. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, new SN, 1 jt tbg, repaired Randys' 5 1/2" TA (45K) & 159 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5063' W/ SN @ 5097' & EOT @ 5161'. Land tbg W/ 15,000# tension. Secure wellhead W/ tbg hanger & wing nut. Prep to run rods in AM. Leave well shut in W/ est 1736 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1671 Starting oil rec to date: 85
Fluid lost/recovered today: 65 Oil lost/recovered today: 68
Ending fluid to be recovered: 1736 Cum oil recovered: 153
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB	10'		Pennant # 11	
159	2 7/8 J-55 tbg (5052.80')		Weatherford BOP	
	TA (2.80' @ 5062.80' KB)		RNI wtr disposal	
1	2 7/8 J-55 tbg (31.80')		Randys' SN	
	SN (1.10' @ 5097.40' KB)		IPC trucking	
2	2 7/8 J-55 tbg (61.88')		Frac tbg rent (7 days)	
	2 7/8 NC (.45')		IPC supervision	
EOT	5160.83' W/ 10' KB			

Workover Supervisor: Gary Dietz

DAILY COST: _____ \$0
TOTAL WELL COST: _____



DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4
Operation: Re-complete

Report Date: August 28, 2003

Day: 07

Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBDT: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5177' BP/Sand PBDT: 5233'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB2 sds	NEW 4097-4108'	2/22	C sds	NEW 4883-4894'	2/22
GB4 sds	NEW 4168-4174'	2/12	C sds	NEW 4900-4908'(4905')	2/16 , 3/3
GB4 sds	NEW 4198-4202'	2/8	C sds	4910'	3/3
GB6 sds	NEW 4248-50', 55-58'	2/4 , 2/6	C sds	NEW 4921-4923'	2/4
GB6 sds	NEW 4262-68', 81-84'	2/12 , 2/6	Bic sds	NEW 4944-4948'	4/16
PB10 sds	NEW 4486-4493'	2/14	B.5 sds	NEW 4958-4964'	4/24
PB10 sds	NEW 4496-4503'	2/14	B2 sds	NEW 5022-5034'	2/22
PB10 sds	NEW 4507-4510'	2/6	B sds	5027' & 5032'	3/6
PB10 sds	NEW 4517-4520'	2/6	A1 sds	NEW 5152-5154'	4/8
X-stray	NEW 4579-4584'	4/20	A1 sds	NEW 5178-5180'	4/8
D1 sds	NEW 4748-4757'(4752')	2/18 , 3/3	A 3 sds	NEW 5214-5219'(5216')	2/10 , 3/3
C sds	NEW 4877-4880'	2/6	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 27, 2003 SITP: 0 SICP: 0

Con't TIH W RH & tbg f/ 4052'. Tag fill @ 4245'. C/O sd to PBDT @ 4330'. Circ hole clean. Release plug. TOH W/ tbg--LD plug. TIH W/ RH & tbg. Tag sd @ 4357'. C/O sd to RBP @ 4680'. Circ hole clean. Release plug. TOH W/ tbg--LD plug. TIH W/ RH & tbg. Tag sd @ 4738'. C/O sd to RBP @ 4808'. Circ hole clean. Release plug. TOH W/ tbg--LD plug. TIH W/ NC & tbg to 5244' without tagging. Had to circulate hole twice during trip in hole due to oil & gas influx. Lost est 75 BW during todays C/O's. Pull EOT to 5177'. RU swab equip. IFL @ sfc. Made 1 swab run rec 29 BTF. Well began flowing. RU flowline to production tks. Turn well to treater @ 7:15 PM on 30/64" adjustable choke.

@ 6:00 AM had total recovery for 11 hrs of 278 BW & 85 BO. Est 1671 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1903 Starting oil rec to date: 0
Fluid lost/recovered today: 232 Oil lost/recovered today: 85
Ending fluid to be recovered: 1671 Cum oil recovered: 85
IFL: _____ FFL: _____ FTP: _____ Choke: 30/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: _____	Job Type: _____	Pennant # 11	_____
Company: _____		Weatherford BOP	_____
Procedure or Equipment detail:		RNI wtr transfer	_____
_____		IPC flowback hand	_____
_____		IPC supervision	_____
_____			_____
_____			_____
_____			_____
_____			_____
_____			_____
_____			_____

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
ISIP: _____ 5 min: _____ 10 min: _____ FG: _____
Workover Supervisor: Gary Dietz DAILY COST: _____ \$0
TOTAL WELL COST: _____



ATTACHMENT G-1
6 of 14

DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4 Report Date: August 27, 2003 Day: 06
Operation: Re-complete Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBDT: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 4052' BP/Sand PBDT: 4808'
BP/Sand PBDT: 4680'
BP/Sand PBDT: 4330'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB2 sds	NEW 4097-4108'	2/22	C sds	NEW 4883-4894'	2/22
GB4 sds	NEW 4168-4174'	2/12	C sds	NEW 4900-4908'(4905')	2/16 , 3/3
GB4 sds	NEW 4198-4202'	2/8	C sds	4910'	3/3
GB6 sds	NEW 4248-50', 55-58'	2/4 , 2/6	C sds	NEW 4921-4923'	2/4
GB6 sds	NEW 4262-68', 81-84'	2/12 , 2/6	Bic sds	NEW 4944-4948'	4/16
PB10 sds	NEW 4486-4493'	2/14	B.5 sds	NEW 4958-4964'	4/24
PB10 sds	NEW 4496-4503'	2/14	B2 sds	NEW 5022-5034'	2/22
PB10 sds	NEW 4507-4510'	2/6	B sds	5027' & 5032'	3/6
PB10 sds	NEW 4517-4520'	2/6	A1 sds	NEW 5152-5154'	4/8
X-stray	NEW 4579-4584'	4/20	A1 sds	NEW 5178-5180'	4/8
D1 sds	NEW 4748-4757'(4752')	2/18 , 3/3	A 3 sds	NEW 5214-5219'(5216')	2/10 , 3/3
C sds	NEW 4877-4880'	2/6	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 26, 2003 SITP: _____ SICP: 0

ND isolation tool. RU Patterson WLT. Run Weatherford 5 1/2" "HE" RBP & 3 perf guns. Set plug @ 4330'. Perf stage #6 W/ ported perf guns as follows: GB6 sds @ 4248-50', 4255-58', 4262-68' & 4281-84'; GB4 sds @ 4168-74' & 4198-4202' and GB2 sds @ 4097-4108'. All 2 JSPF in 3 runs total (1 misrun). RD WLT. NU isolation tool. RU BJ Services and frac GB sds W/ 100,000# 20/40 sand in 693 bbls Viking I-25 fluid. Perfs broke down @ 4056 psi. Treated @ ave press of 1962 psi W/ ave rate of 20.5 BPM. ISIP-1870 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 5 hrs & died. Rec 322 BTF (est 46% of frac load). ND isolation tool. TIH W/ RH & tbg to 4052'. Tbg displaced 10 BW on TIH. SIFN W/ est 1903 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1542 Starting oil rec to date: 0
Fluid lost/recovered today: 361 Oil lost/recovered today: _____
Ending fluid to be recovered: 1903 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB2, GB4 & GB6 sands

****PUMPED DOWN 5 1/2" 15.5# CASING****

- 7500 gals of pad
- 5000 gals W/ 1-5 ppg of 20/40 sand
- 10000 gals W/ 5-8 ppg of 20/40 sand
- 2577 gals W/ 8 ppg of 20/40 sand
- Flush W/ 4011 gals of slick water

COSTS

- Pennant # 11
- Weatherford BOP
- Patterson - GB sds
- BJ Services- GB sds
- TMT frac water
- Zubiate HO (frac wtr)
- Weatherford RBP
- Weatherford service
- IPC frac tks (3X7 dys)
- Tiger tks (10 dys)
- RNI wtr disposal
- IPC supervision

Max TP: 2644 Max Rate: 25 BPM Total fluid pmpd: 693 bbls
Avg TP: 1962 Avg Rate: 20.5 BPM Total Prop pmpd: 100,000#
ISIP: 1870 5 min: _____ 10 min: _____ FG: .88
Workover Supervisor: Gary Dietz

DAILY COST: _____ \$0
TOTAL WELL COST: _____



DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4 Report Date: August 26, 2003 Day: 05
Operation: Re-complete Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBDT: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 0 BP/Sand PBDT: 4808'
BP/Sand PBDT: 4680'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	NEW 4486-4493'	2/14	C sds	NEW 4921-4923'	2/4
PB10 sds	NEW 4496-4503'	2/14	Bic sds	NEW 4944-4948'	4/16
PB10 sds	NEW 4507-4510'	2/6	B.5 sds	NEW 4958-4964'	4/24
PB10 sds	NEW 4517-4520'	2/6	B2 sds	NEW 5022-5034'	2/22
X-stray	NEW 4579-4584'	4/20	B sds	5027' & 5032'	3/6
D1 sds	NEW 4748-4757'(4752')	2/18 , 3/3	A1 sds	NEW 5152-5154'	4/8
C sds	NEW 4877-4880'	2/6	A1 sds	NEW 5178-5180'	4/8
C sds	NEW 4883-4894'	2/22	A 3 sds	NEW 5214-5219'(5216')	2/10 , 3/3
C sds	NEW 4900-4908'(4905')	2/16 , 3/3	A 3 sds	NEW 5221-5225'	2/8
C sds	4910'	3/3			

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 25, 2003 SITP: 0 SICP: 0

Day 5(b):

RU Patterson WLT. Run Weatherford 5 1/2" "HE" RBP & 2 perf guns. Set plug @ 4680'. Perf stage #5 W/ 4" ported guns as follows: X-stray sds @ 4579-84' (4 JSPF) and PB10 sds @ 4486-93', 4496-4503', 4507-10' & 4517-20' (2 JSPF). Made 2 runs total. RD WLT. NU isolation tool. RU BJ Services and frac PB/X sds W/ 50,279# 20/40 sand in 414 bbls Viking I-25 fluid. Perfs broke down @ 2200 psi. Treated @ ave press of 2517 psi W/ ave rate of 22 BPM. ISIP-2320 psi. RD BJ. Bigin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs & died. Rec 127 BTF (est 31% of frac load). SIFN W/ est 1542 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1255 Starting oil rec to date: 0
Fluid lost/recovered today: 287 Oil lost/recovered today: _____
Ending fluid to be recovered: 1542 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: PB10 & X-stray sands
PUMPED DOWN 5 1/2" 15.5# CASING

3800 gals of pad
2625 gals W/ 1-5 ppg of 20/40 sand
5250 gals W/ 5-8 ppg of 20/40 sand
1281 gals W/ 8 ppg of 20/40 sand
Flush W/ 4410 gals of slick water

COSTS

Pennant # 11
Weatherford BOP
Patterson - PB/X sds
BJ Services- PB/X sds
TMT frac water
Zubiate HO (frac wtr)
Weatherford RBP
IPC flowback super
IPC frac valve (X3)
IPC supervision

Max TP: 3110 Max Rate: 24.3 BPM Total fluid pmpd: 414 bbls
Avg TP: 2517 Avg Rate: 22 BPM Total Prop pmpd: 50,279#
ISIP: 2320 5 min: _____ 10 min: _____ FG: .95
Workover Supervisor: Gary Dietz

DAILY COST: _____ \$0
TOTAL WELL COST: _____



DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4

Report Date: August 26, 2003

Day: 05

Operation: Re-complete

Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBD: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 0 BP/Sand PBD: 4808'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	NEW 4748-4757'	2/18	B.5 sds	NEW 4958-4964'	4/24
D sds	4752'	3/3	B sds	5027'	3/3
C sds	NEW 4877-4880'	2/6	B sds	5032'	3/3
C sds	NEW 4883-4894'	2/22	B2 sds	NEW 5022- 5034	2/22
C sds	NEW 4900-4908'	2/16	A1 sds	NEW 5152-5154'	4/8
C sds	4905'	3/3	A1 sds	NEW 5178-5180'	4/8
C sds	4910'	3/3	A 2 sds	5216'	3/3
C sds	NEW 4921-4923'	2/4	A 3 sds	NEW 5214-5219'	2/10
Bic sds	NEW 4944-4948'	4/16	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 25, 2003

SITP: 200 SICP: 0

Day 5(a):

Bleed pressure off well (rec est 3 BTF W/ tr oil & gas). Fill & pressure up on annulus. PU on tbg & open bypass on pkr. Rev circ hole clean. Release pkr & TIH W/ tbg. Tag sd @ 4960'. C/O sd to RBP @ 4980'. Circ hole clean. Lost est 25 BW. Release plug, pull up & re-set @ 4808'. Set pkr @ 4789'. Pressure test plug to 2000 psi. Release pkr & TOH W/ tbg. NU isolation tool. RU BJ Services and frac D1 sds (4748-57') W/ 19,742# 20/40 sand in 245 bbls Viking I-25 fluid. Perfs broke back @ 2300 psi @ 8 BPM. Treated @ ave press of 2493 psi W/ ave rate of 20.2 BPM. ISIP-2070 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 2 1/2 hrs & died. Rec 101 BTF (est 41% of frac load). ND isolation tool. Est 1255 BWTR.

See day 5(B)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1089 Starting oil rec to date: 0
Fluid lost/recovered today: 166 Oil lost/recovered today: _____
Ending fluid to be recovered: 1255 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 sands

****PUMPED DOWN 5 1/2" 15.5# CASING****

1600 gals of pad
1250 gals W/ 1-5 ppg of 20/40 sand
2782 gals W/ 5-8 ppg of 20/40 sand
Flush W/ 4662 gals of slick water

COSTS

Pennant # 11
Weatherford BOP
IPC fuel gas
BJ Services - D1 sds
Betts frac water
Zubiate HO (frac wtr)
RNI disposal
Weatherford service
Previous costs
IPC supervision

Max TP: 2983 Max Rate: 24.5 BPM Total fluid pmpd: 245 bbls

Avg TP: 2493 Avg Rate: 20.2 BPM Total Prop pmpd: 19,742#

ISIP: 2070 5 min: _____ 10 min: _____ FG: .87

Workover Supervisor: Gary Dietz

DAILY COST: _____ \$0

TOTAL WELL COST: _____



ATTACHMENT G-1
9 of 14

DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4
Operation: Re-complete

Report Date: August 23, 2003

Day: 4b

Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBDT: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 4827' BP/Sand PBDT: 4980
EOT 4737

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	NEW 4748-4757'	2/18	B.5 sds	NEW 4958-4964'	4/24
D sds	4752'	3/3	B sds	5027'	3/3
C sds	NEW 4877-4880'	2/6	B sds	5032'	3/3
C sds	NEW 4883-4894'	2/22	B2 sds	NEW 5022- 5034	2/22
C sds	NEW 4900-4908'	2/16	A1 sds	NEW 5152-5154'	4/8
C sds	4905'	3/3	A1 sds	NEW 5178-5180'	4/8
C sds	4910'	3/3	A 2 sds	5216'	3/3
C sds	NEW 4921-4923'	2/4	A 3 sds	NEW 5214-5219'	2/10
Bic sds	NEW 4944-4948'	4/16	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 22, 2003

SITP: 0 SICP: 0

Day 4 (c)

Pull tbg & tools uphole. Set RBP @ 4980" & pkr elements @ 4827' (EOT @ 4837'). Fill & hold annulus full during frac. RU BJ Services to tbg and frac C & B sds W/ 50,555# 20/40 sand in 273 bbls Viking 1-25 fluid. Perfs brokedown @ 4770 psi. Treated @ ave press of 3050 psi W/ ave rate of 14.7 BPM. ISIP-1920 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 2 & died. Rec 101 BTF (est 25% of frac load).SWIFN. Est 1089 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 795 Starting oil rec to date: 0
Fluid lost/recovered today: 294 Oil lost/recovered today: _____
Ending fluid to be recovered: 1089 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: C & B sands
PUMPED DOWN 2 7/8 N-80 TUBING

4788 gals of pad
3351 gals W/ 1-4 ppg of 20/40 sand
6690 gals W/ 5.25 ppg of 20/40 sand
1000 gals W/ 6.50 ppg of 20/40
Flush W/ 1197 gals of slick water

COSTS

Pennant # 11

IPC supervision

IPC fuel gas

BJ Services C&B sds

Betts frac water

IPC flowback hand

RNI disposal

Max TP: 4770 Max Rate: 14.7 Total fluid pmpd: 395
Avg TP: 3050 Avg Rate: 14.7 Total Prop pmpd: 50,500
ISIP: 1920 5 min: _____ 10 min: _____ FG: .80

Workover Supervisor: Ray Herrera

DAILY COST: _____ \$0
TOTAL WELL COST: _____



DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4
Operation: Re-complete

Report Date: August 23, 2003

Day: 4b

Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBTD: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5000' BP/Sand PBTD: 5080

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	NEW 4748-4757'	2/18	B.5 sds	NEW 4958-4964'	4/24
D sds	4752'	3/3	B sds	5027'	3/3
C sds	NEW 4877-4880'	2/6	B sds	5032'	3/3
C sds	NEW 4883-4894'	2/22	B2 sds	NEW 5022- 5034	2/22
C sds	NEW 4900-4908'	2/16	A1 sds	NEW 5152-5154'	4/8
C sds	4905'	3/3	A1 sds	NEW 5178-5180'	4/8
C sds	4910'	3/3	A 2 sds	5216'	3/3
C sds	NEW 4921-4923'	2/4	A 3 sds	NEW 5214-5219'	2/10
Bic sds	NEW 4944-4948'	4/16	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 22, 2003

SITP: 0 SICP: 0

Day 4 (b)

Pull tbg & tools uphole. Set RBP @ 5080' & pkr elements @ 4990' (EOT @ 5000'). Fill & hold annulus full during frac. RU BJ Services to tbg and frac B2 sds (5022-5034') W/ 19591# 20/40 sand in 115 bbls Viking 1-25 fluid. Perfs brokedown @ 3519 psi. Treated @ ave press of 3000 psi W/ ave rate of 15.0 BPM. ISIP-1860 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 1/2 & died. Rec 32 BTF (est 16% of frac load). Fill & pressure up on annulus. PU on tbg & open bypass on pkr. Release plug.

See day 4 (c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>636</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>159</u>	Oil lost/recovered today: _____
Ending fluid to be recovered: <u>795</u>	Cum oil recovered: <u>0</u>
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B sands

****PUMPED DOWN 2 7/8 N-80 TUBING****

2000 gals of pad
 1511 gals W/ 1-4 ppg of 20/40 sand
 3090gals W/ 4-6.50 ppg of 20/40
 Flush W/ 1154 gals of slick water

COSTS

IPC supervision
 IPC fuel gas
 BJ Services A sds
 Betts frac water

Max TP: 3519 Max Rate: 15.5 BPM Total fluid pmpd: 191 bbls
 Avg TP: 3000 Avg Rate: 15.0 BPM Total Prop pmpd: 19,515#
 ISIP: 1860 5 min: _____ 10 min: _____ FG: .80

Workover Supervisor: Ray Herrera

DAILY COST: _____ \$0
TOTAL WELL COST: _____



DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4

Report Date: August 23, 2003

Day: 4a

Operation: Re-complete

Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBDT: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5111' BP/Sand PBDT: 5240

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	NEW 4748-4757'	2/18	B.5 sds	NEW 4958-4964'	4/24
D sds	4752'	3/3	B sds	5027'	3/3
C sds	NEW 4877-4880'	2/6	B sds	5032'	3/3
C sds	NEW 4883-4894'	2/22	B2 sds	NEW 5022- 5034	2/22
C sds	NEW 4900-4908'	2/16	A1 sds	NEW 5152-5154'	4/8
C sds	4905'	3/3	A1 sds	NEW 5178-5180'	4/8
C sds	4910'	3/3	A 2 sds	5216'	3/3
C sds	NEW 4921-4923'	2/4	A 3 sds	NEW 5214-5219'	2/10
Bic sds	NEW 4944-4948'	4/16	A 3 sds	NEW 5221-5225'	2/8

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 22, 2003

SITP: 0 SICP: 0

Day 4 (A)

RBP @ 5240'. PU on tbg & set pkr elements @ 5101' (EOT @ 5111'). Fill & hold annulus full during frac. RU BJ Services to tbg frac A sds (5152-5224') W/ 39,882# 20/40 sand in 211 bbls Viking 1-25 fluid. Perfs brokedown @ 5148 psi. Treated @ ave press of 3225 psi W/ ave rate of 14.5 BPM. ISIP-1950 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 2 hrs & died. Rec 165 BTF (est 50% of frac load. Fill & pressure up on annulus. PU on tbg & open bypass on pkr. Release plug.

See day 4 (b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 468 Starting oil rec to date: 0
Fluid lost/recovered today: 168 Oil lost/recovered today: _____
Ending fluid to be recovered: 636 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: A sands

****PUMPED DOWN 2 7/8 N-80 TUBING****

3999 gals of pad
1302 gals W/ 1-4 ppg of 20/40 sand
5640 gals W/ 5.25 ppg of 20/40 sand
500 gals W/ 6.50 ppg of 20/40
Flush W/ 1218 gals of slick water

COSTS

IPC supervision
Weatherford BOP's
BJ Services A sds
Betts frac water
Weatherford services

Max TP: 5148 Max Rate: 14.6 BPM Total fluid pmpd: 333 bbls
Avg TP: 3225 Avg Rate: 14.5 BPM Total Prop pmpd: 39,882#
ISIP: 1950 5 min: _____ 10 min: _____ FG: .81

Workover Supervisor: Ray Herrera

DAILY COST: \$0
TOTAL WELL COST: _____



ATTACHMENT G-1
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DAILY WORKOVER REPORT

WELL NAME: Walton Federal #4 Report Date: August 20, 2003 Day: 01
Operation: Re-complete Rig: Pennant # 11

WELL STATUS

Surf Csg: 9 5/8 @ 203' Prod Csg: 5 1/2 @ 5284' WT: 15.5# Csg PBD: 5233'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5140' BP/Sand PBD: 5253'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
D sds	<u>4752'</u>	<u>3/3</u>	A sds	<u>5216'</u>	<u>3/3</u>
C sds	<u>4905'</u>	<u>3/3</u>			
C sds	<u>4910'</u>	<u>3/3</u>			
B sds	<u>5027'</u>	<u>3/3</u>			
B sds	<u>5032'</u>	<u>3/3</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 19, 2003 SITP: 0 SICP: 0

MIRU pennant # 11. Pump 150 BW down tbg @ 250 F. LD 157- 3/4" metal scraped rods, TOH W/ 37-3/4" plain rods, 4- 3/4" scraped rods & 4-1 1/2" weight rods. SWIFN. Est 423 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 273 Starting oil rec to date: 0
Fluid lost/recovered today: 150 Oil lost/recovered today: _____
Ending fluid to be recovered: 423 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

<u>TUBING DETAIL</u>	<u>ROD DETAIL</u>	<u>COSTS</u>
KB 10'	1 1/4" X 22' polished rod	Pennant rig
162 2 7/8 J-55 tbg (5129.82')	1-4' & 1-2' X 3/4" pony rods	IPC supervision
2 7/8 NC (.45')	162-3/4" metal scraped rods	Zubiate HO trk
EOT 5140.27' W/ 10' KB	37-3/4" plain rods	IPC wtr tk
	4-3/4" scraped rods	IPC trucking
	4-1 1/2" weight rods	Tank battery

DAILY COST: \$0

Workover Supervisor: Ray Herrera

TOTAL WELL COST: _____

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4047'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Perforate 4 JSPF @ 3013'
4. Plug #2 156' plug covering Trona/Mohagany Bench Formation using 29 sx Class "G" Cement pumped under CICR and out perforations. Follow using 12 sx Class "G" cement pumped on top of CICR
5. Perforate 4 JSPF @ 1608'
6. Plug #3 120' plug covering Uinta/Green River formation using 25sx Class "G" cement pumped under CICR and out perforations. Follow using 7 sx Class "G" cement pumped on top of CICR
7. Perforate 4 JSPF @ 253'
8. Plug #4 Circulate 75 sx Class "G" cement down 5 1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Walton Federal #4-11-9-16

Spud Date: 11/27/1964
 Put on Production: 1/14/1965
 GL: 5605' KB: 5615'

Initial Production: 155 BOPD, 40 MCFD,
 0 BWPD

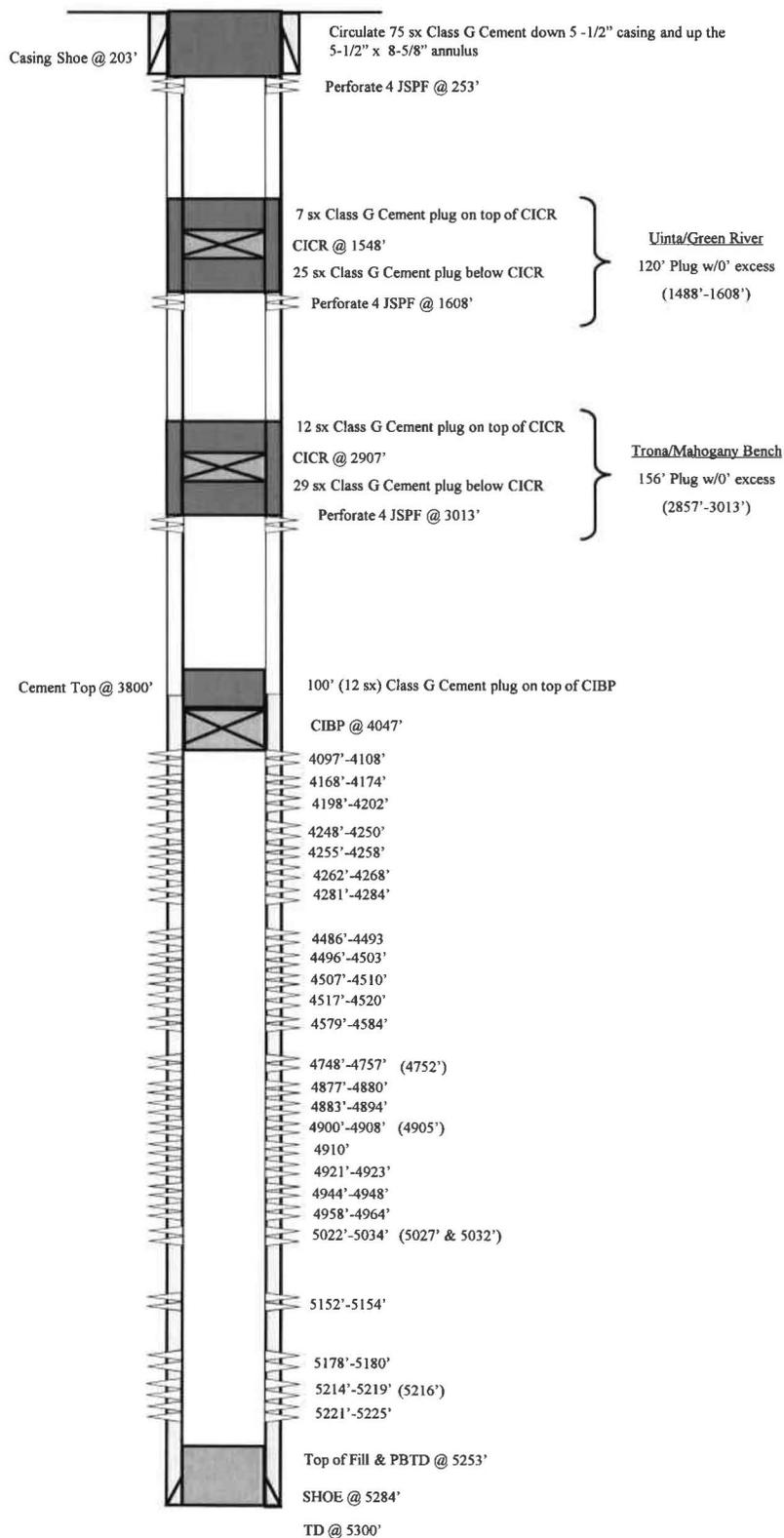
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 32.2#
 LENGTH: 6 jts (193')
 DEPTH LANDED: 203' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 176 jts (5274')
 DEPTH LANDED: 5284'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs cement
 CEMENT TOP AT: 3800'



Walton Federal #4-11-9-16
 1980' FNL & 1975' FWL
 SENW Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-15795; Lease #U-096550