

2-15-74 Well Plugged & Abandoned

004

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office H.C.

Approval Letter [Signature]

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-15-65 Location Inspected _____

OW WW _____ TA _____ Bond released _____

GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 2-15-65

Electric Logs (No.) 3

E _____ I _____ EI GR _____ GRN _____ Micro _____

Lat. _____ Mi-L _____ Sonic gr.L Others Cement Core Log

To be included in approval letter.

3/12/65

002 It is recommended that the minimum grade of pipe used for surface casing be 5-55, 40.00 #/FT. Please be advised that the cement will have to be circulated to surface and tested at a minimum of 1200 psi for 15 minutes. Hot Counts

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
 870 First Security Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 819' from south line and 763' from east line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
 U-034217-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Castle Peak Unit

8. FARM OR LEASE NAME
 Castle Peak Unit

9. WELL NO.
 9

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5, T9S, R16E, Salt Lake Meridian

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6250'

20. ROTARY OR CABLE TOOLS
 Rotary tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5821 KB

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	9-5/8"	32#	200'	cement to circulate thru all potential producing zones.
	5 1/2"	14-15.5#		

To test potential producing zones in the Green River Formation.

Estimated Formation Tops:
 Uinta surface
 Green River 1250'
 Estimated total depth 6250'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE District Geologist DATE March 5, 1965

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Geological Survey No. 42-20000-2

LAND OFFICE _____
LEASE NUMBER Castle Peak
UNIT _____

AMENDED REPORT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Castle Peak

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed [Signature] Agent's title District Geologist

Sec. and K or K	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GREEN RIVER PARTICIPATING AREA "A"</u>										
<u>Sec. 24</u> <u>NE SE</u>	<u>9S</u>	<u>15E</u>	<u>1</u>	<u>0</u>	<u>0</u>					
<u>Sec. 24</u> <u>NE SW</u>	<u>9S</u>	<u>15E</u>	<u>2</u>	<u>0</u>	<u>0</u>					
<u>GREEN RIVER PARTICIPATING AREA "B"</u>										
<u>Sec. 22</u> <u>NE SE</u>	<u>9S</u>	<u>15E</u>	<u>3</u>	<u>0</u>	<u>0</u>					
<u>GREEN RIVER PARTICIPATING AREA "C"</u>										
<u>Sec. 15</u> <u>NE NE SW</u>	<u>9S</u>	<u>16E</u>	<u>5</u>	<u>30</u>	<u>1,199.50</u>					
<u>GREEN RIVER PARTICIPATING AREA "D"</u>										
<u>Sec. 10</u> <u>NE NE</u>	<u>9S</u>	<u>16E</u>	<u>7</u>	<u>28</u>	<u>357.56</u>					
<u>PROPOSED GREEN RIVER PARTICIPATING AREA "E"</u>										
<u>Sec. 20</u> <u>NE SW</u>	<u>9S</u>	<u>16E</u>	<u>8</u>	<u>12</u>	<u>838.00</u>					
<u>PROPOSED GREEN RIVER PARTICIPATING AREA "F"</u>										
<u>Sec. 5</u> <u>NE SE</u>	<u>9S</u>	<u>16E</u>	<u>9</u>							Spud 3-14-65. Set 9-5/8" casing at 221' with 150 sk. Drilled to TD 6056 with air. Set 4 1/2" casing at 5862 with 450 cubic feet cement. Perforated with 1/2" jets 5739-47 (8 holes), 5331-41 (10 holes), 5299-5302 (3 holes), 4602-05 (3 holes). Broke perfs with 250 gal mud acid in each zone. Treated by Dowell with fresh water using 3/4 of 1% potassium chloride, 6# J-100, and 16# J-84 per 1,000 gal. Used 150 bbls pre-flush, 38,200 gal water with 48,000# sand. Flushed with 95 bbls. Max rate 50 BPM at 4500#, deer

NOTE.—There were 11 (2,646.66 barrels) runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

He ✓

Sec. 5 98 16E 9 (continued)
SE SE to 15 BPM at 4500# (screening out). IBIP 1800#.
Prep to flow load.

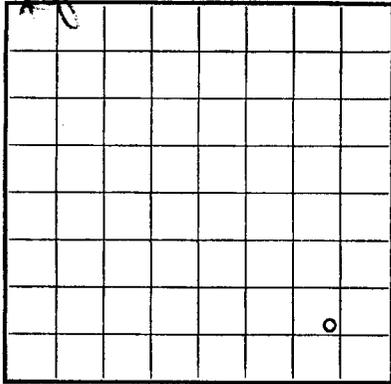
2.

007

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Utah
SERIAL NUMBER 034217-A
LEASE OR PERMIT TO PROSPECT _____

Form 3-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corporation Address Salt Lake City, Utah
Lessor or Tract Castle Peak Unit Field Wildcat State Utah
Well No. 9 Sec. 5 T. 9S R. 16E Meridian Salt Lake County Duchesne
Location 817 ft. N. of S. Line and 763 ft. W. of E. Line of Section 5 Elevation 5821 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Edwin B. Isbell

Date April 14, 1965 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling March 14, 19 65 Finished drilling March 25, 19 65

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4600 to 4606 No. 4, from 5738 to 5750
No. 2, from 5298 to 5303 No. 5, from _____ to _____
No. 3, from 5331 to 5343 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
9-5/8	32.70		H-40	211.17					surface
4 1/2	11.60		J-55	5859.82			5789	5787	perforation
							5299	5302	
							5331	5343	
							4602	4609	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	221	150 sacks			
4 1/2	5862	450 cubic feet			

U
MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6056 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES 102 BOPD 3 BOPD

_____, 19____ Put to producing April 11, 19 65

The production for the first 24 hours was 105 barrels of fluid of which 97% was oil; _____% emulsion; 3% water; and _____% sediment. Gravity, °Bé. 30.2° @ 60°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1730	1730	sd, sh, ls
1730	3270	1540	oil shale
3270	4050	780	ls, sh, sd
4050	5540	1490	sh & sd
5540	6056	516	blk sh, sd stringers
			FORMATION TOPS
			Green River 1322
			"B" Green River 4043
			Douglas Creek 4833

APR 15 1965

H.

INVERSE

WELL NO.	SECTION	SURFACE AREA OF COUNTRY	SECTION OF WELL	WELL STATUS	DATE OF RECORD
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LOGGING AND GENERAL RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DEPTH	LOG	TEMP	PRESSURE	VELOCITY OF SURF	WATER BEING PRODUCED	WELL STATUS	REMARKS
------	-------	-----	------	----------	------------------	----------------------	-------------	---------

Spud 3-14-65. Set 9-5/8" casing at 221' with 150 sacks.

Drilled with air to total depth 6056'.

Set 4 1/2" casing at 5862' with 450 cubic feet mix.

Perforated w/ 1/2" jets 5739-47, 5331-41, 5299-5302, 4602-05.

Broke perforations with 250 gal mud acid in each zone.

Treated by Dowell with fresh water using 3/4 of 1% potassium chloride,

6# J-100, and 16# J-84 per 1,000 gal. Used 150 barrels pre-flush,

38,200 gal water with 48,000 lbs sand. Flushed with 95 barrels,

Maximum rate 50 barrels per minute at 4500 lbs, decreased to

15 barrels per minute at 4500 lbs (screening out). Instantaneous

shut-in pressure 1800#. Flowed and swabbed.

Put on pump.

Completion Report: During 24 hour pumping operation, pumped 102 barrels oil and 3 barrels water. Gravity 30.2° at 60". Gas gauged 50 MCF.

Complete 4-12-65

Part to be checked

The information given herein is a complete and correct record of the well and all work done thereon...

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, D. C.

APR 15 1965

003

AMENDED REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2256-5.
Utah

LAND OFFICE _____
LEASE NUMBER _____
UNIT Castle Peak

008

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Castle Peak

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 65,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed [Signature] Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 24 NW SE	9S	15E	1	30	722.20					GREEN RIVER PARTICIPATING AREA "A"
Sec. 24 NW SW	9S	15E	2	30	19.55					
Sec. 22 SE SE	9S	15E	3	30	199.99					GREEN RIVER PARTICIPATING AREA "B"
Sec. 15 NW NW SW	9S	16E	5	30	1,247.64					GREEN RIVER PARTICIPATING AREA "C"
Sec. 10 SE NE	9S	16E	7	19	212.37					GREEN RIVER PARTICIPATING AREA "D"
Sec. 20 NW NW	9S	16E	8	26	716.00					GREEN RIVER PARTICIPATING AREA "E"
Sec. 5 SE SE	9S	16E	9	23	1,776.92					PROPOSED GREEN RIVER PARTICIPATING AREA "F" Washed out sand to 5787. Swabbed. Ran tubing. Installed pump. Completion Report: During 24 hr pumping operation, well made 102 barrels oil and 3 barrels water. Gravity 30.2° @ 60°. Gas 88 50 MCF. Completed 4-12-65

NOTE.—There were 21 (4,167.95 barrels) of oil and _____ cu. ft. of gas sold.

NOTE.—Report on this form is required for each well for each month. Where applicable, duplicate with the supervisor by the 6th of the succeeding month. Report to the supervisor.

PMB
AKC
A

April 16, 1965

The Shamrock Oil & Gas Corporation
870 First Security Building
Salt Lake City, Utah

Attention: Mr. Edwin B. Isbell, Geologist

Re: Well No. Castle Peak Unit #9
Sec. 5, T. 9 S., R. 16 E.,
Duchesne County, Utah

Gentlemen:

In accordance with Rule C-19, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, please complete and return the enclosed Forms OGCC No. P-9, "Well Status Report and Gas-Oil Ratio Tests".

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

DUCHESNE COUNTY UTAH MONUMENT BUTTE 5-9S-16E

Well: SHAMROCK O&G CORP. #9 Castle Peak Unit Result: OIL
 Loc'n: NW SE SE, 5-9S-16E; 819' FSL 763' FEL; 6250' Grn Riv test;
 C/Miracle-Wooster Drlg. Co.

Spud: 3-14-65; Comp: 4-12-65; Elev: 5812' nat grd, 5821' KB; TD: 6056'

Casing: 9 5/8" ZT/150 sx

Prod Zone: (Grn Riv) T/Pay 4602', Prod thru perms 4602-5747'

IPP: 102 BO & 3 BWPD, plus 50,000 CFGPD, Grav 30.2

Comp Info: No cores or tests; Perf 4602-05', 5529-5302', 5331-41', 5739-47'.

Top: (EL) Grn Riv 1322'.

The Standard
OIL REPORTS

Date: 8-6-65

Card No.: 2 rm

MEMBER

COUNTY DUCHE SNE
 FIELD or LOCATION WILDCAT
 WELL CASTLE PEAK
NO. 9
 COMPANY SHAMROCK OIL & GAS CORPORATION

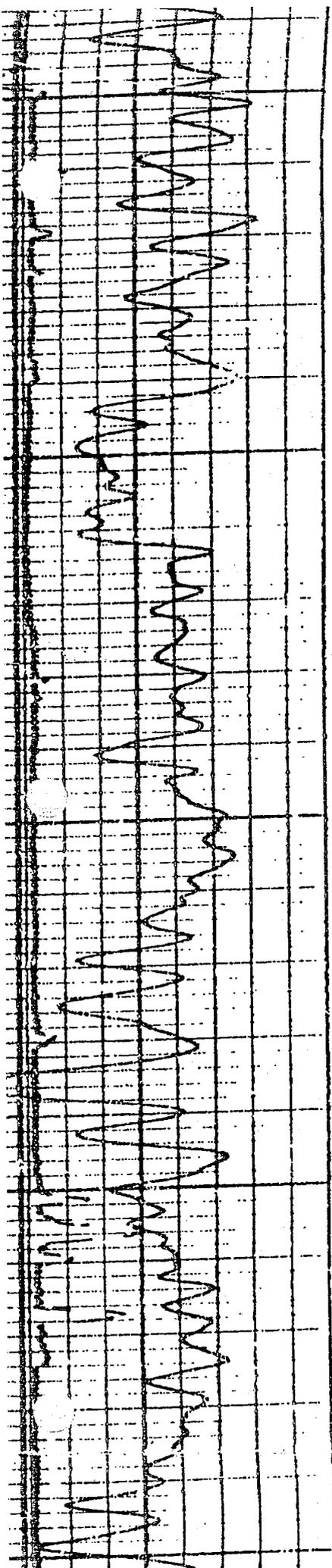
COMPANY SHAMROCK OIL & GAS CORPORATION
 WELL CASTLE PEAK NO. 9
 FIELD WILDCAT
 COUNTY DUCHE SNE STATE UTAH
 LOCATION 43-013-15459
8191 FSL AND 7531 FEL
 Sec. 5 Twp. 9S Rge. 16E
 Other Services: 1-ES

Permanent Datum: G.L. Elev. 5811
 Log Measured From K.B. 10 Ft. Above Perm. Datum Elev.: K.B. 5821
 Drilling Measured From K.B. D.F. 5820
G.L. 5811

Date	3-26-65
Run No.	ONE
Depth—Driller	6056
Depth—Logger	6040
Bm. Log Interval	6038
Top Log Interval	2000
Casing—Driller	9 5/8@ 221
Casing—Logger	222
Bit Size	7 7/8"
Type Fluid in Hole	FRESH GEL*
Dens. Visc.	8.5 54
pH Fluid Loss	8.5 5.6 ml
Source of Sample	FLOW LINE
R _a @ Meas. Temp.	2.73@ 70 °F
R _d @ Meas. Temp.	2.00@ 70 °F
R _c @ Meas. Temp.	- @ - °F
Source: R _{mf} R _{mc}	M -
R _a @ BHT	1.60@ 122 °F
Time Since Circ.	4 1/2 HOURS
Max. Rec. Temp.	122 °F
Equip. Location	ASDA1 VFGMVA

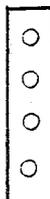
CRIG STRM: 4602' - 5747'; 48K#; 50BPM

gas in Mud Type or Additional Samples	Scale Changes		
	Type Log	Depth	Scale Up Hole / Scale Down Hole
Sample No.			
—Driller			
Fluid in Hole			
Loss			
Source of Sample			
@ Meas. Temp.	@ °F	@ °F	Run No.
@ Meas. Temp.	@ °F	@ °F	Tool Type
@ Meas. Temp.	@ °F	@ °F	Pad Type
Source: R _{mf} R _{mc}			Tool Pos.
			Other



4300

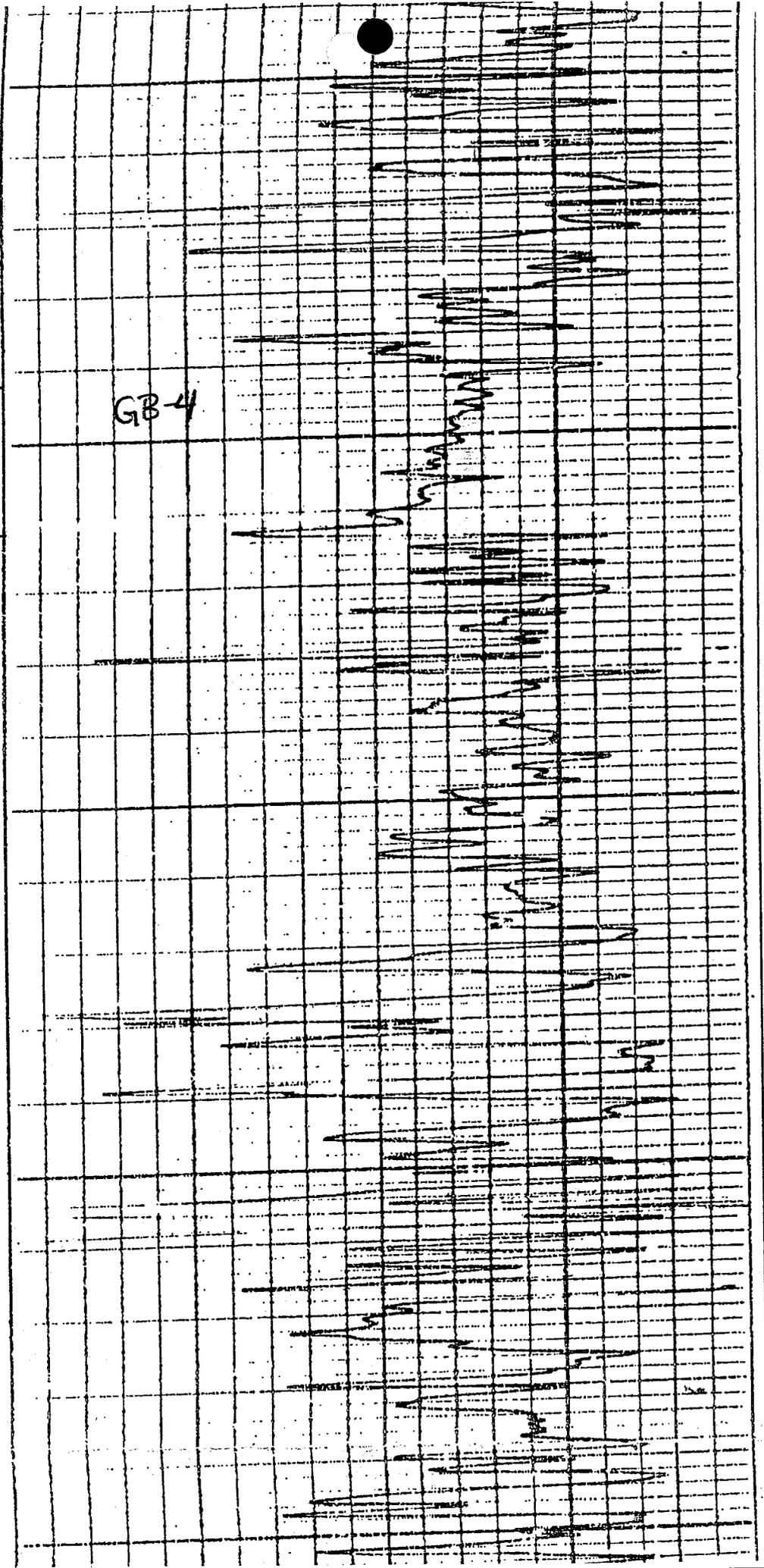
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62

4400

450



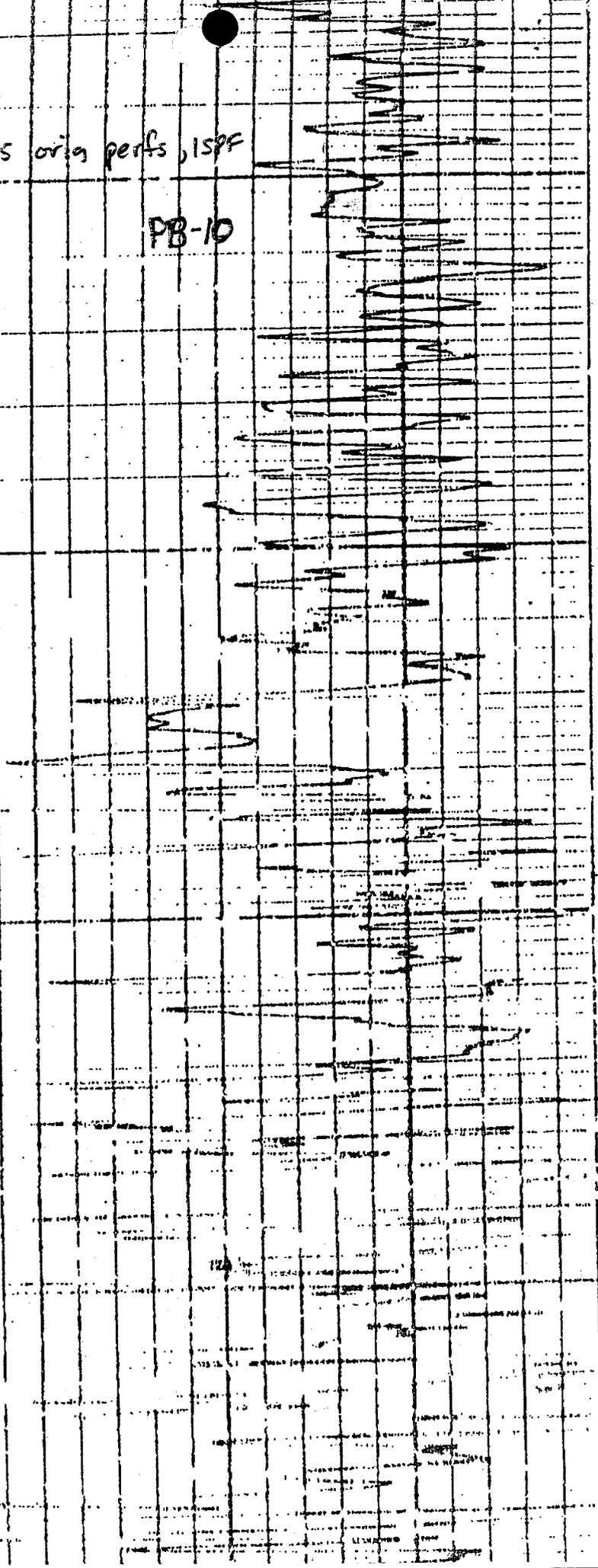
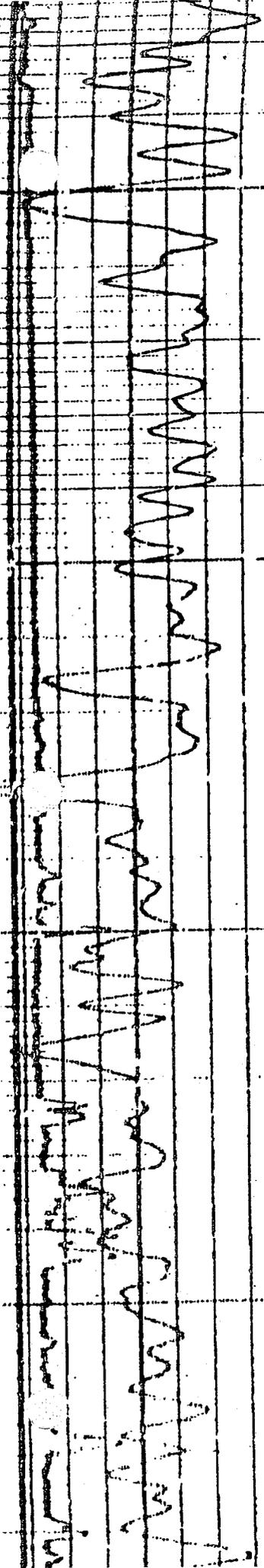
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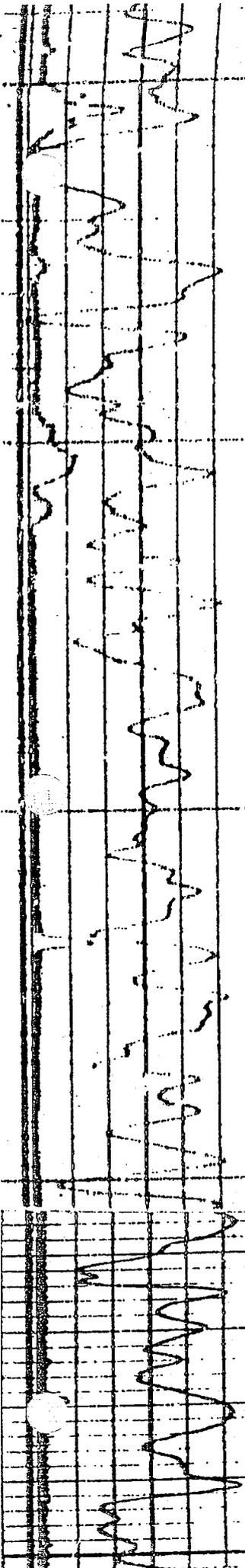
4602-05 orig perfs, 1SPF

PB-10

4600
02
06

4700





4809

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4825

63

<input type="checkbox"/>

66

68

<input type="checkbox"/>

72

4900

94

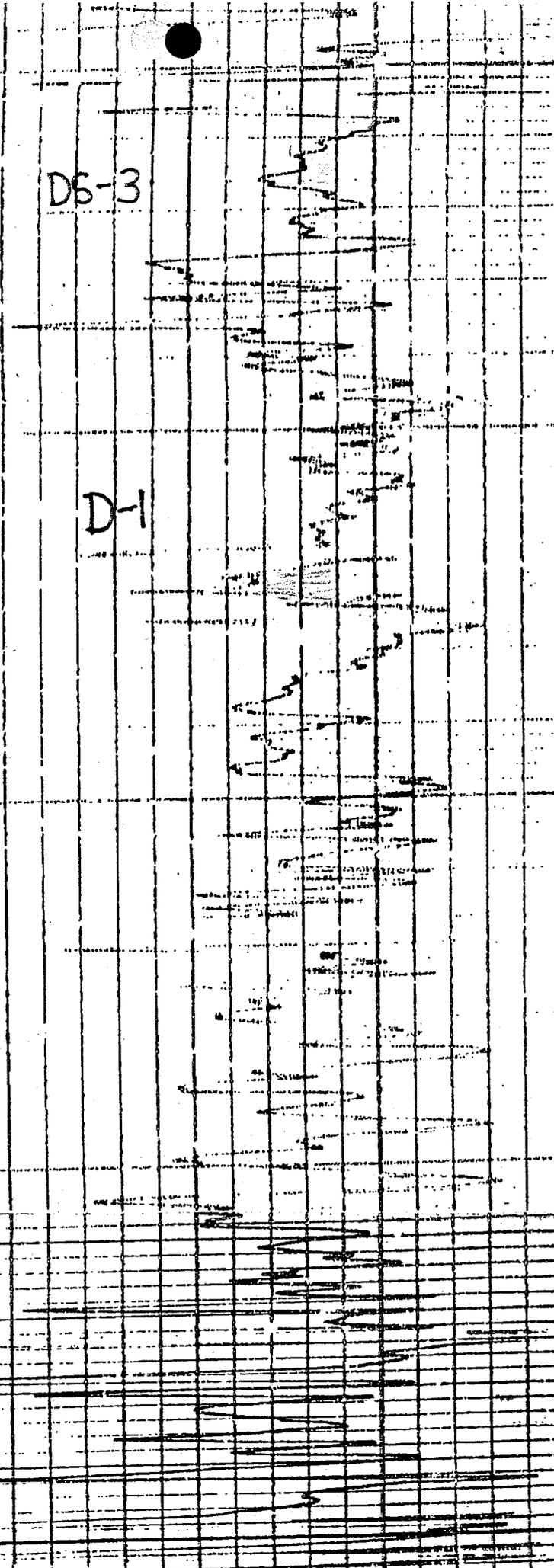
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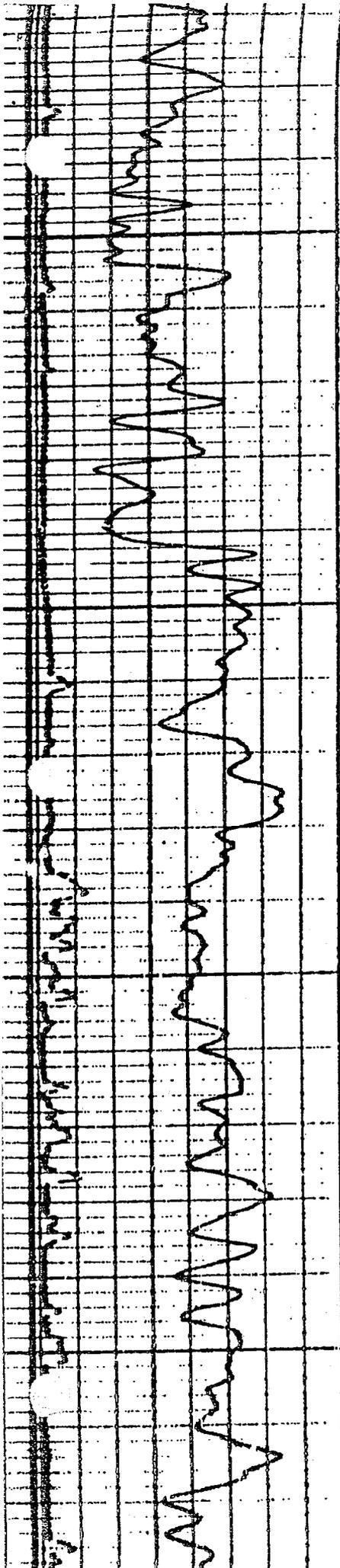
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DS-3

D-1

CSD





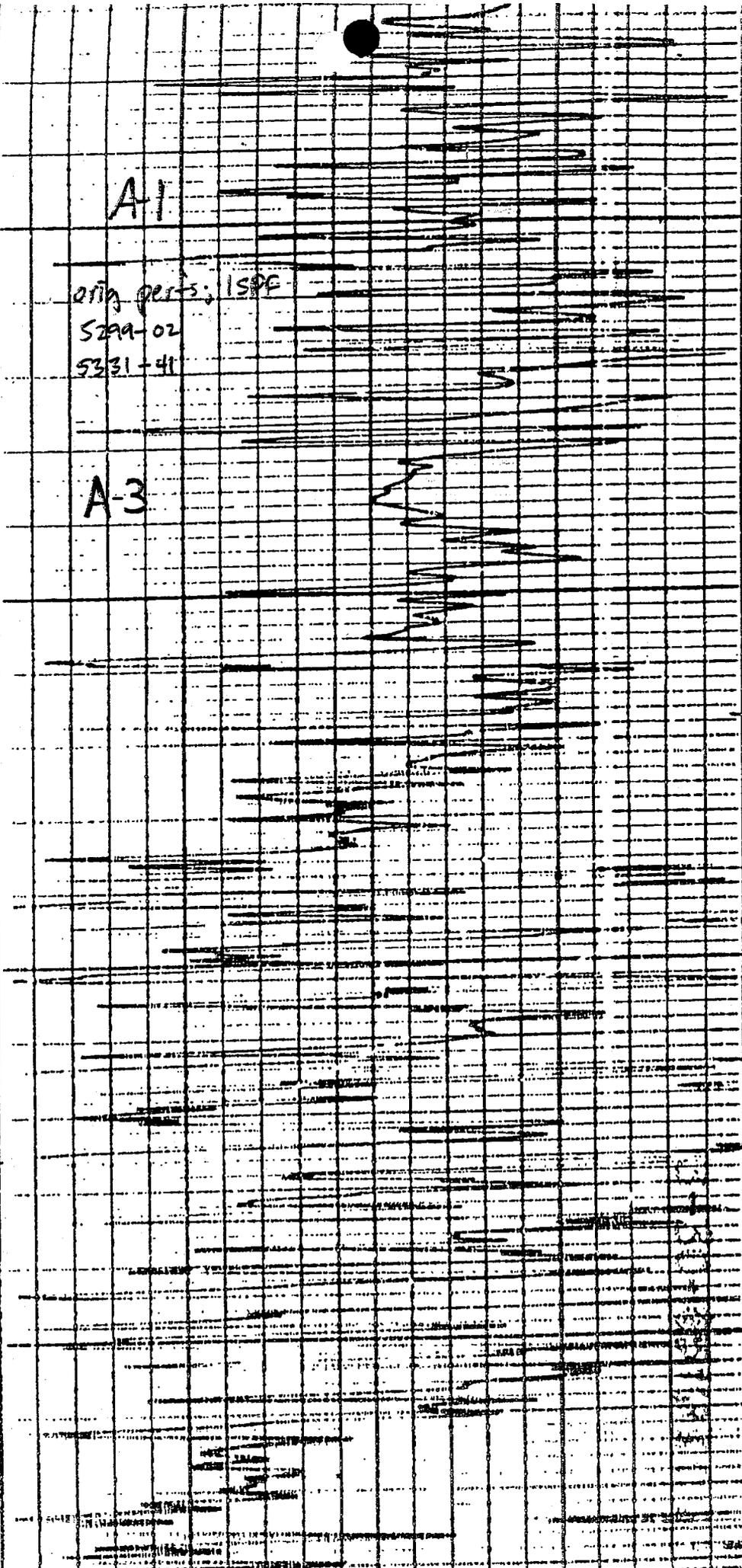
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5300
03
open
30
42

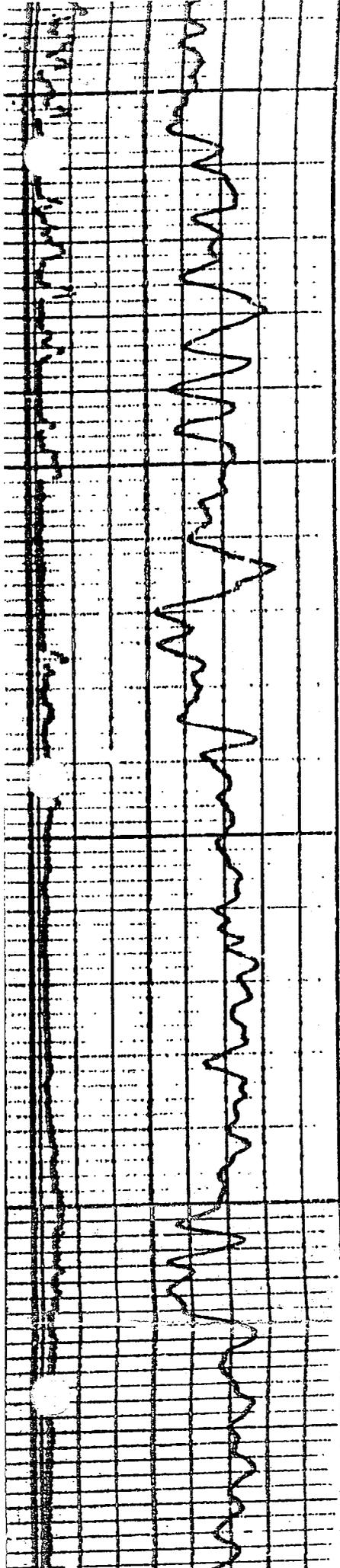
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A1

orig parts; ISPF
5299-02
5331-41

A3





5400

68

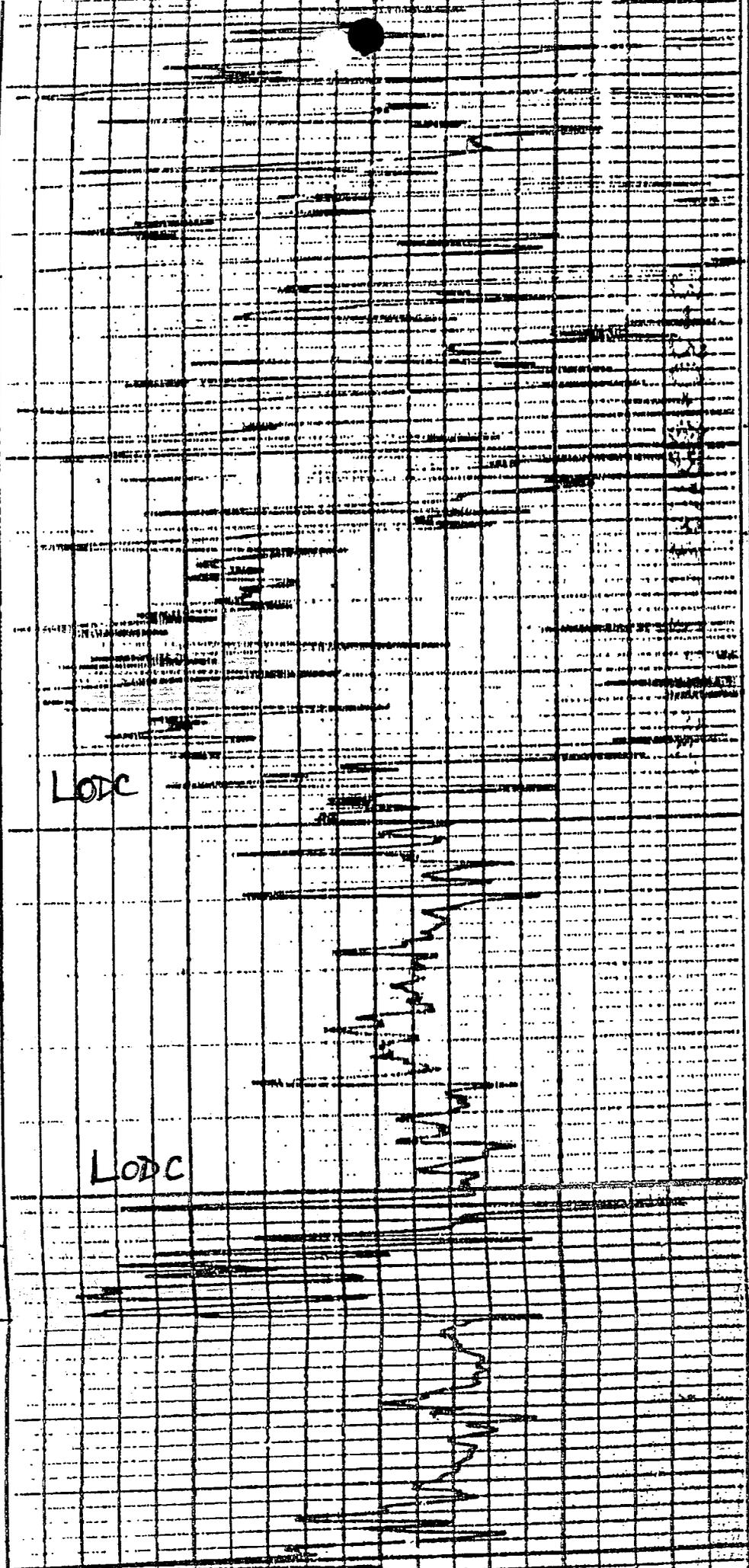
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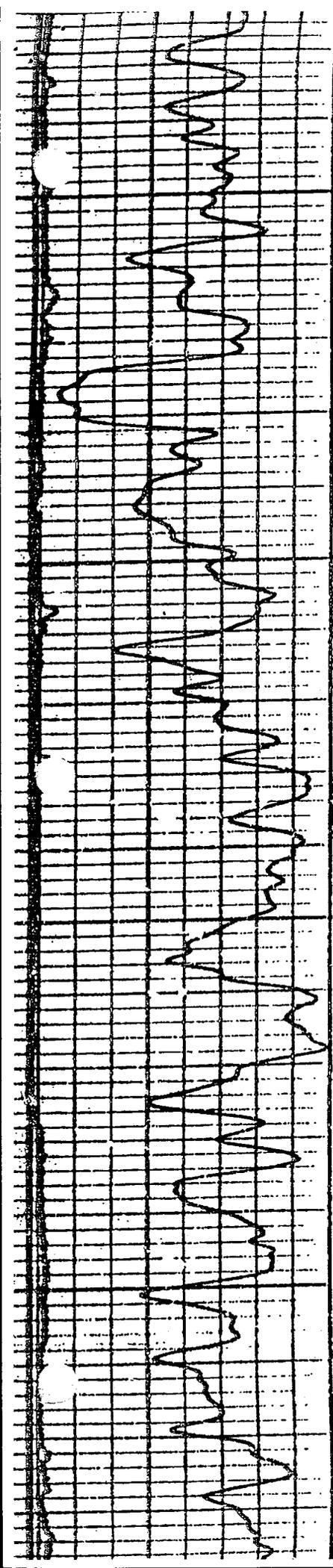
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LODC

LODC



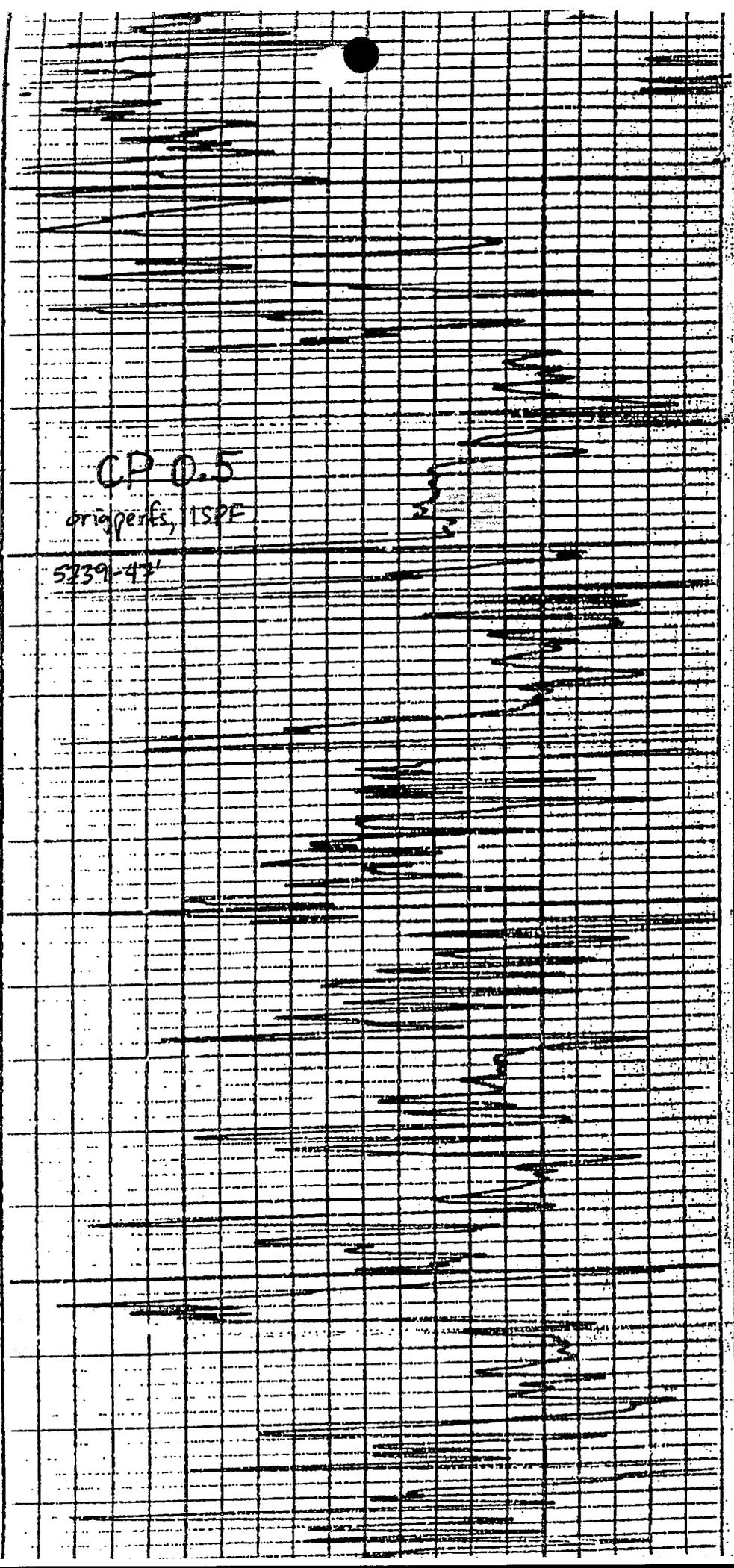
5700

38



48

5300



013

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
USA U-034217-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Peak Unit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T9S, R16E SLM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SE SE 819' from south line and 763' from east line

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5821' KB, 5811' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Procedure

Set cement plugs as follows:

20 sacks 4,400' - 4,600'
35 sacks 4,200' - 4,100'
35 sacks 1,270' - 1,370'
35 sacks 170' - 270'
10 sacks Top of surface casing

Installed dry hole marker.

Completed as plugged and abandoned 2-15-74.

Plugging was approved by USGS 1-14-74.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. W. Sullivan, Jr.* TITLE

Manager of Drill. Oper.

DATE 2-21-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BEFORE THE BOARD OF OIL, GAS AND MINING

FILED

JUL 16 2001

DEPARTMENT OF NATURAL RESOURCES

SECRETARY, BOARD OF
OIL, GAS & MINING

STATE OF UTAH

RECEIVED
JUL 23 2001
INLAND RESOURCES

IN THE MATTER OF THE REQUEST)
FOR AGENCY ACTION OF INLAND)
PRODUCTION COMPANY FOR)
APPROVAL OF UNIT OPERATIONS)
AND ENHANCED AND SECONDARY)
RECOVERY IN THE GREEN RIVER)
FORMATION IN SECTION 34,)
TOWNSHIP 8 SOUTH, RANGE 16)
EAST, AND SECTIONS 3-5, AND 8-10,)
TOWNSHIP 9 SOUTH, RANGE 16)
EAST, S.L.M., DUCHESNE COUNTY,)
UTAH, FOR AUTHORITY FOR)
UNDERGROUND INJECTION OF)
WATER, AND CERTIFICATION AS)
AN ENHANCED RECOVERY)
PROJECT)

FINDINGS OF FACT,
CONCLUSIONS OF LAW, AND
ORDER GRANTING APPROVAL
OF UNIT AND ENHANCED AND
SECONDARY RECOVERY,
AUTHORITY FOR
UNDERGROUND INJECTION OF
WATER, AND FOR
CERTIFICATION AS AN
ENHANCED RECOVERY PROJECT

Docket No. 2001-018
Cause No. 231-04

THIS CAUSE came on regularly for hearing before John Baza, Associate Director--
Oil and Gas, Utah Division of Oil, Gas and Mining (the "Division"), as the Utah Board of Oil, Gas
and Mining's (the "Board") designated hearing examiner, on Thursday, June 14, 2001, at the hour
of 1:30 p.m. in Suite 1010, Department of Natural Resources, 1594 West North Temple, Salt Lake
City, Utah, and regularly for hearing before the Board on Wednesday, June 27, 2001, at the hour of
10:00 a.m. in the Auditorium of the Department of Natural Resources, 1594 West North Temple,
Suite 1050, Salt Lake City, Utah. The following Board members were present at the June 27, 2001
hearing: Elise L. Erler, Chairman, Stephanie Cartwright, J. James Peacock, Robert J. Bayer,
W. Allan Mashburn, Kent R. Petersen, and Douglas E. Johnson. Gil Hunt, Technical Services

INLAND PRODUCTION COMPANY
CASTLE PEAK #9R
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT RE-ENTRY PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 1700'
Green River	1700'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1700' – 6500' – Oil

4. PROPOSED CASING PROGRAM:

Existing Surface Casing: Previously set at 221' of 9-5/8" 32.5# H-40
Existing Production Casing: 4-1/2" J-55, 11.6# w/LT&C collars; set @ 5862'.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

This well has been previously cased. A 2000# BOP system will be used.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The cement plug and CIBP will be drilled out with fresh water and KCL, or KCL substitute.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

Logs have already been run on this well and are on file with the Bureau of Land Management.
Inland production will run a Schlumberger Cased Hole RTS log from TD to 4000'.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1600 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the re-entry operations will commence the first quarter of 2003, and take approximately four (5) days to complete.

INLAND PRODUCTION COMPANY
CASTLE PEAK #9R
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Inland Production Company well location site Castle Peak #9R located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 5, T9S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; continue southeasterly approximately 6.5 miles to its junction with an existing road to the southwest; proceed southwesterly approximately 5.5 miles to its junction with a dirt road to the southeast; proceed southeasterly approximately 0.3 miles to its junction with the beginning of the proposed access road; proceed approximately 35' along the proposed access road to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the re-entry process will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 35' of access road will be reconstructed. See attached **Topographic Map "B"**.

The access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any runoff from normal meteorological conditions that are prevalent to this area. The maximum grade is less than 8%.

There are no culverts required along this proposed access road. There are barrow ditches and turnouts as needed along this proposed road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road was borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to EXHIBIT B.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities – EXHIBIT A.

There will be no water well drilled at this site.

A 2" dry gas line will be run along the existing access road to supply dry gas to the rig – TOPO. MAP C.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

No reserve pit will be constructed. All fluids and cement cuttings removed from the wellbore will be contained in steel mud pits.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

A reserve pit will not be constructed on this site, therefore no fencing will be required.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Paleontological Resource Survey and Archaeological Resource Survey for this area are on file with the Bureau of Land Management.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made

with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the re-entry operation and completion of the Castle Peak #9R, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the re-entry and completion of the Castle Peak #9R Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and re-entry activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Brad Mecham
Address: Inland Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #9R, SE/SE Section 5, T9S, R16E, LEASE #UTU-73086, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date

1-13-03


Brad Mecham

Operations Manager
Inland Production Company

Well No.: Castle Peak #9R

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Peak #9R

API Number:

Lease Number: UTU-73086

Location: SE/SE Sec. 5, T9S, R16E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre
Black Sage	<i>Atriplex nova</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

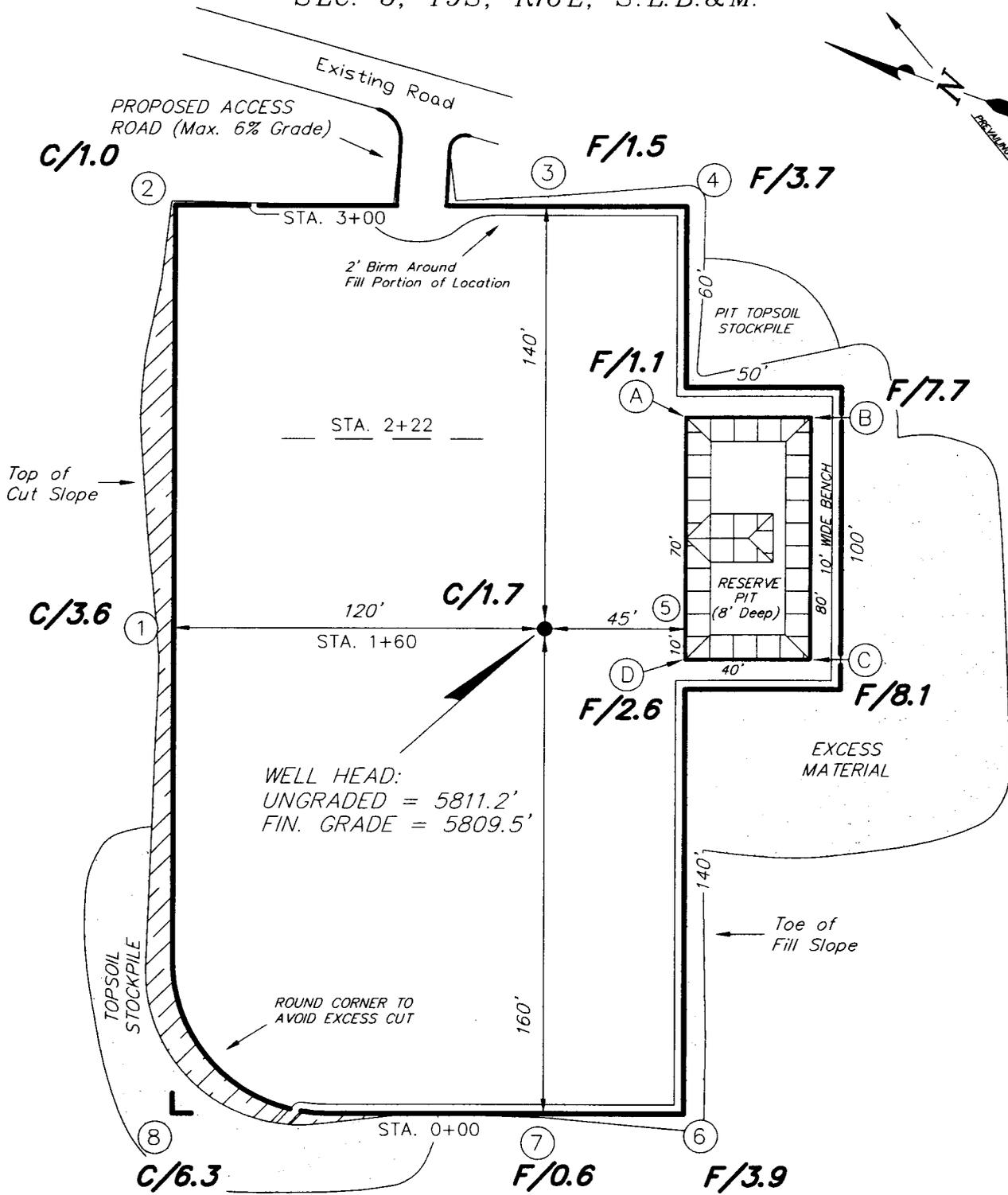
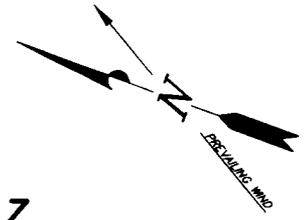
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

CASTLE PEAK #9R
SEC. 5, T9S, R16E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5811.2'
FIN. GRADE = 5809.5'

REFERENCE POINTS
210' WESTERLY 5809.0'
260' WESTERLY 5814.5'

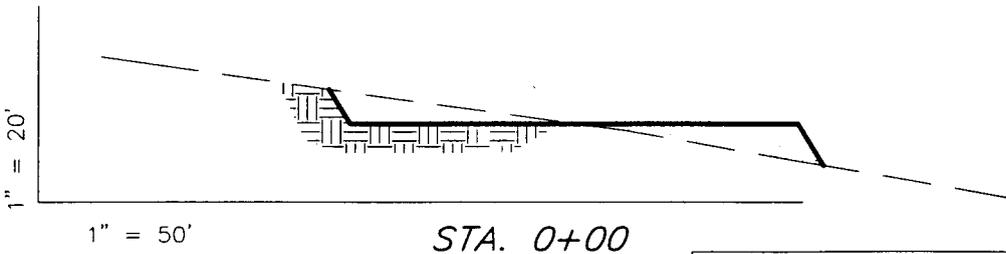
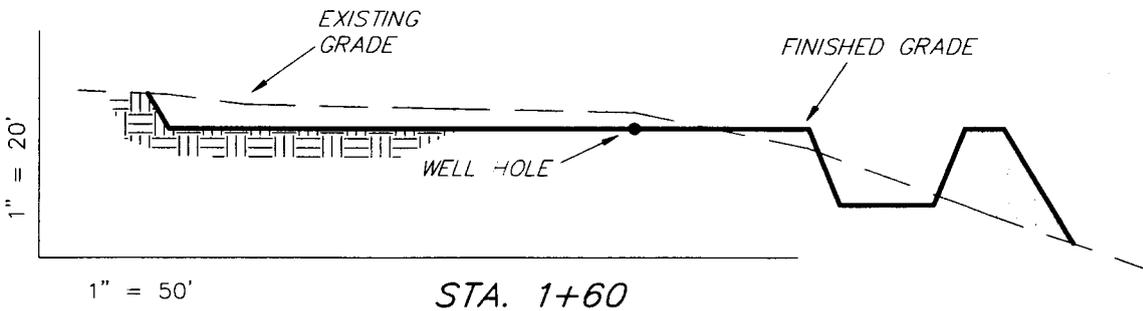
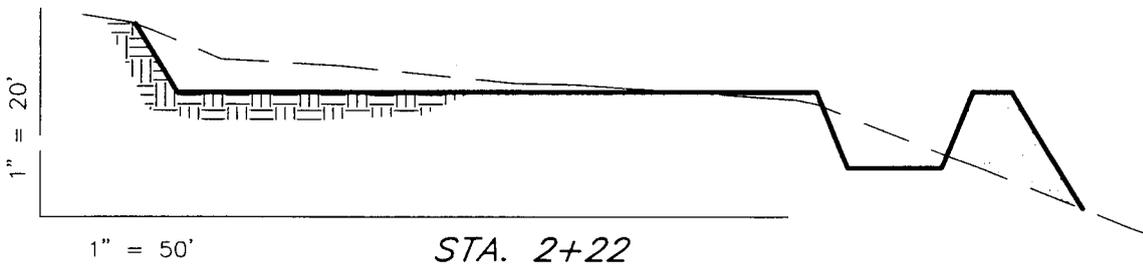
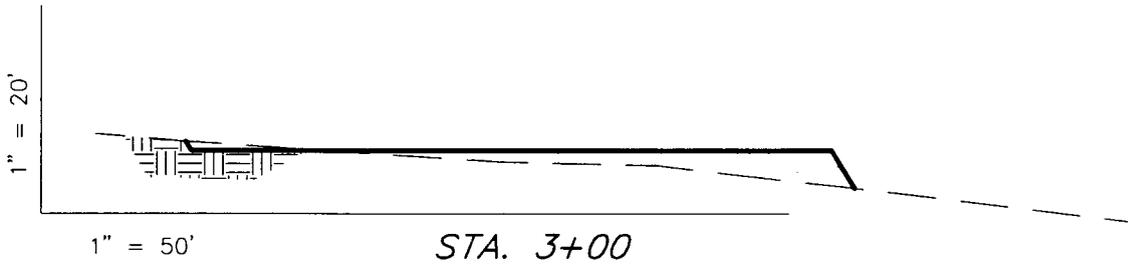
REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 11-26-02

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
CASTLE PEAK #9R



ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,130	2,130	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,770	2,130	1,010	640

NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1 REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

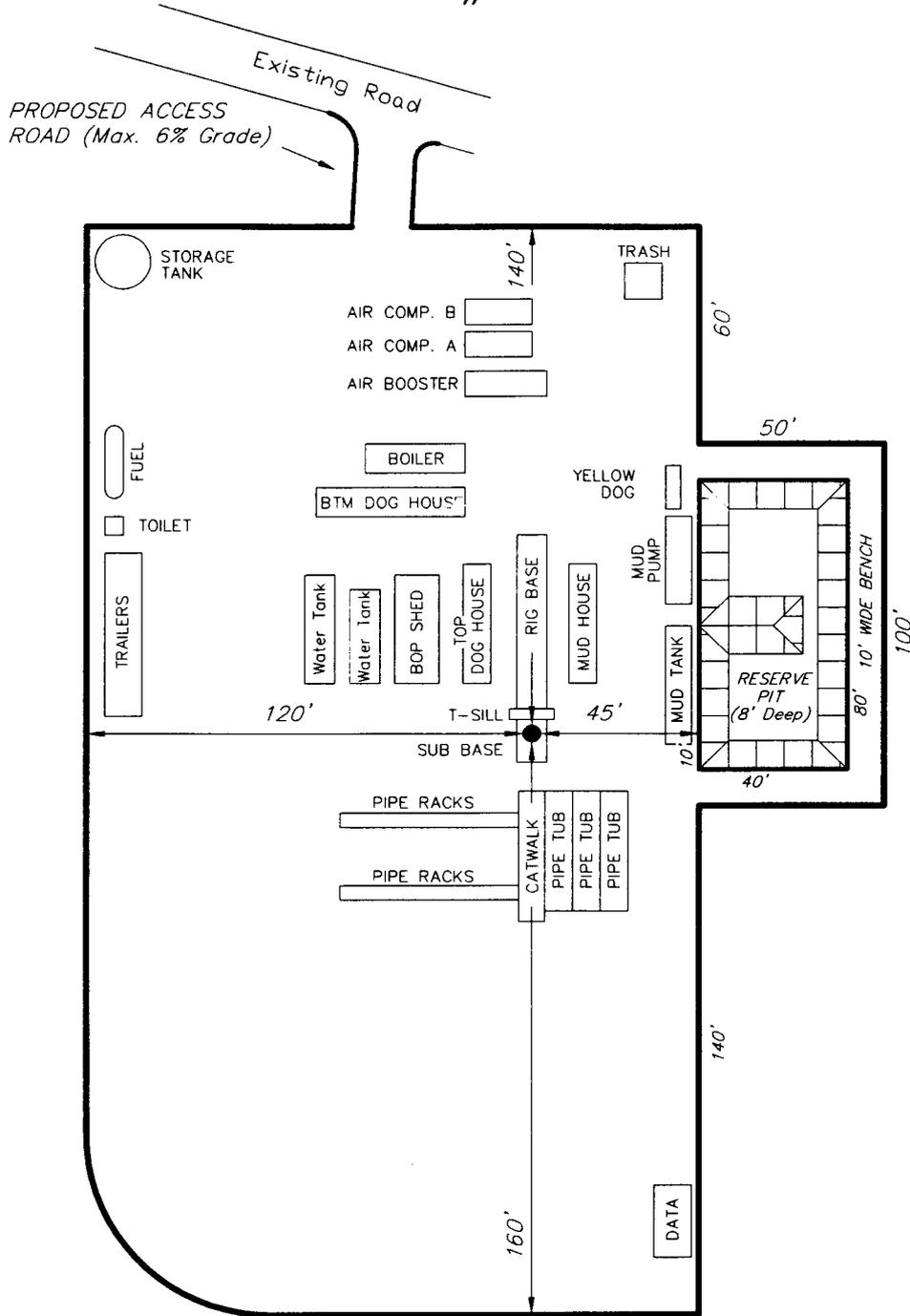
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 11-26-02

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

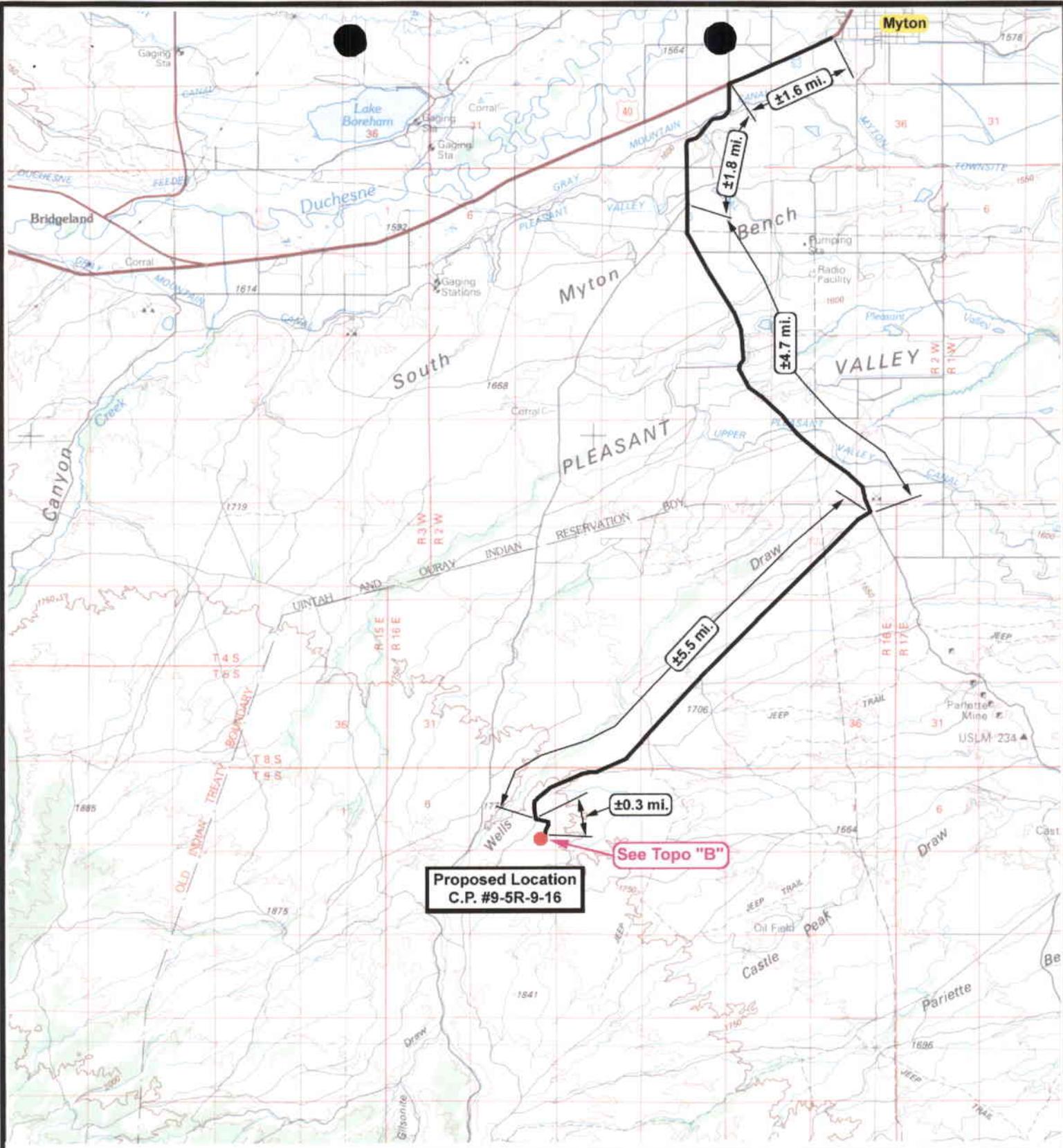
CASTLE PEAK #9R



REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 11-26-02

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
C.P. #9-5R-9-16**

See Topo "B"



**Castle Peak #9R
SEC. 5, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

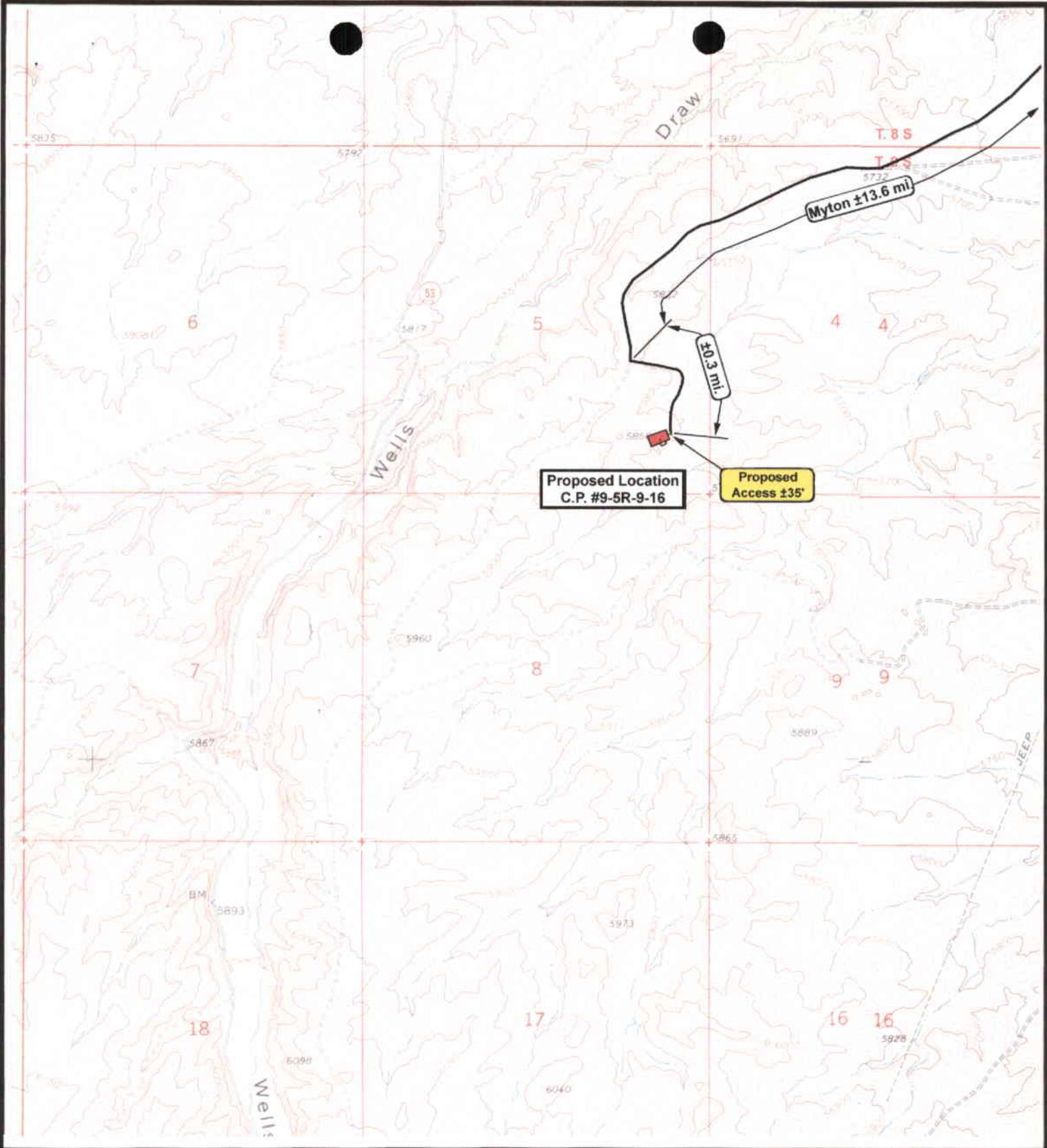
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DRAWN BY: R.A.B.
DATE: 11-27-2002

Legend

- Existing Road
- Proposed Access

Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP
"A"



Castle Peak #9_R
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

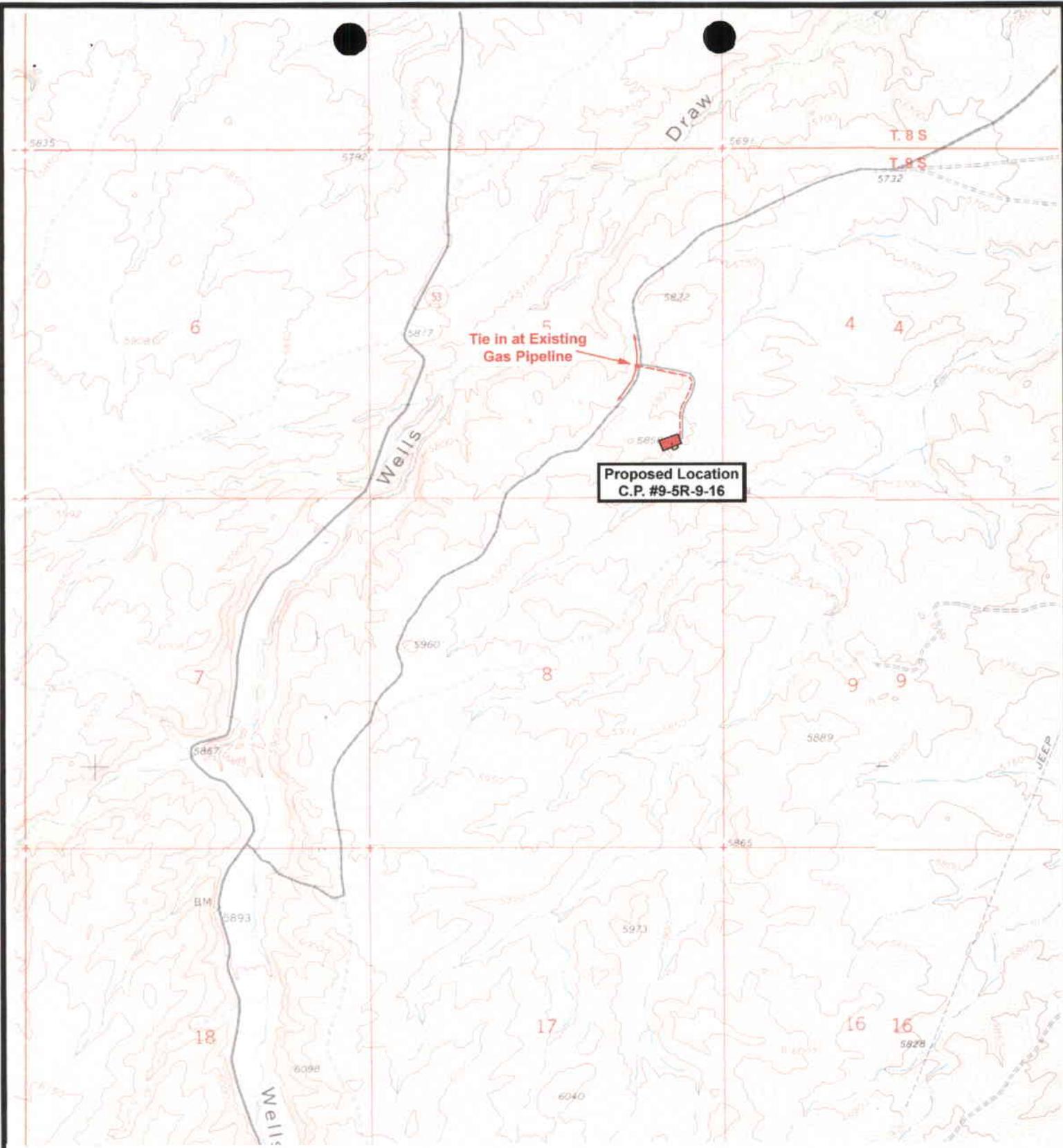
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 DRAWN BY: R.A.B.
 DATE: 11-27-2002

Legend

- Existing Road
- Proposed Access

Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP
"B"



Castle Peak #9_R
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

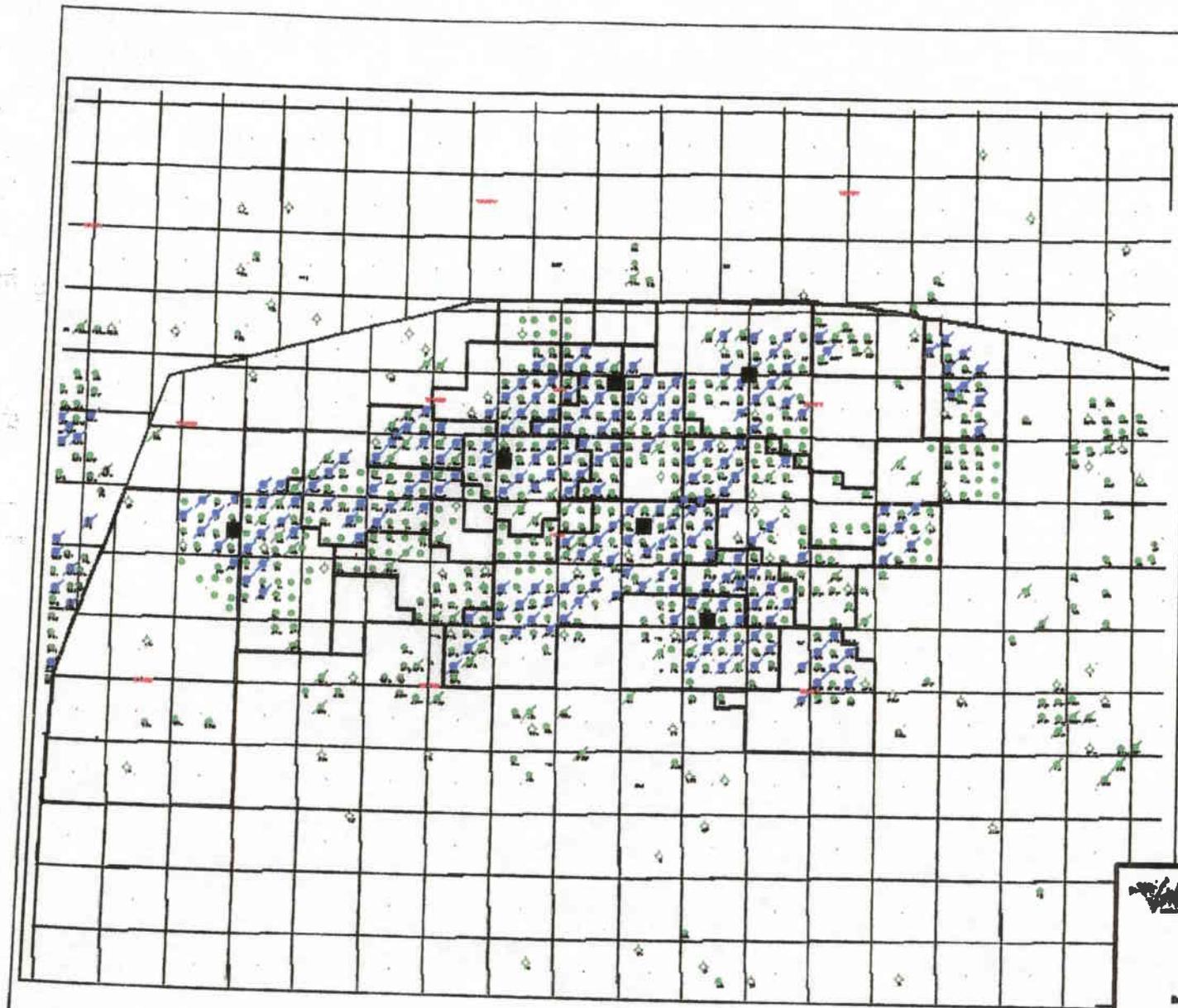
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DATE: 11-29-2002

Legend

- Roads
- Existing Gas Line
- Proposed Gas Line

Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP
"C"



-  Section Station
-  Well Outcrop
-  WELLS
-  OIL
-  GAS
-  WATER
-  WELLS



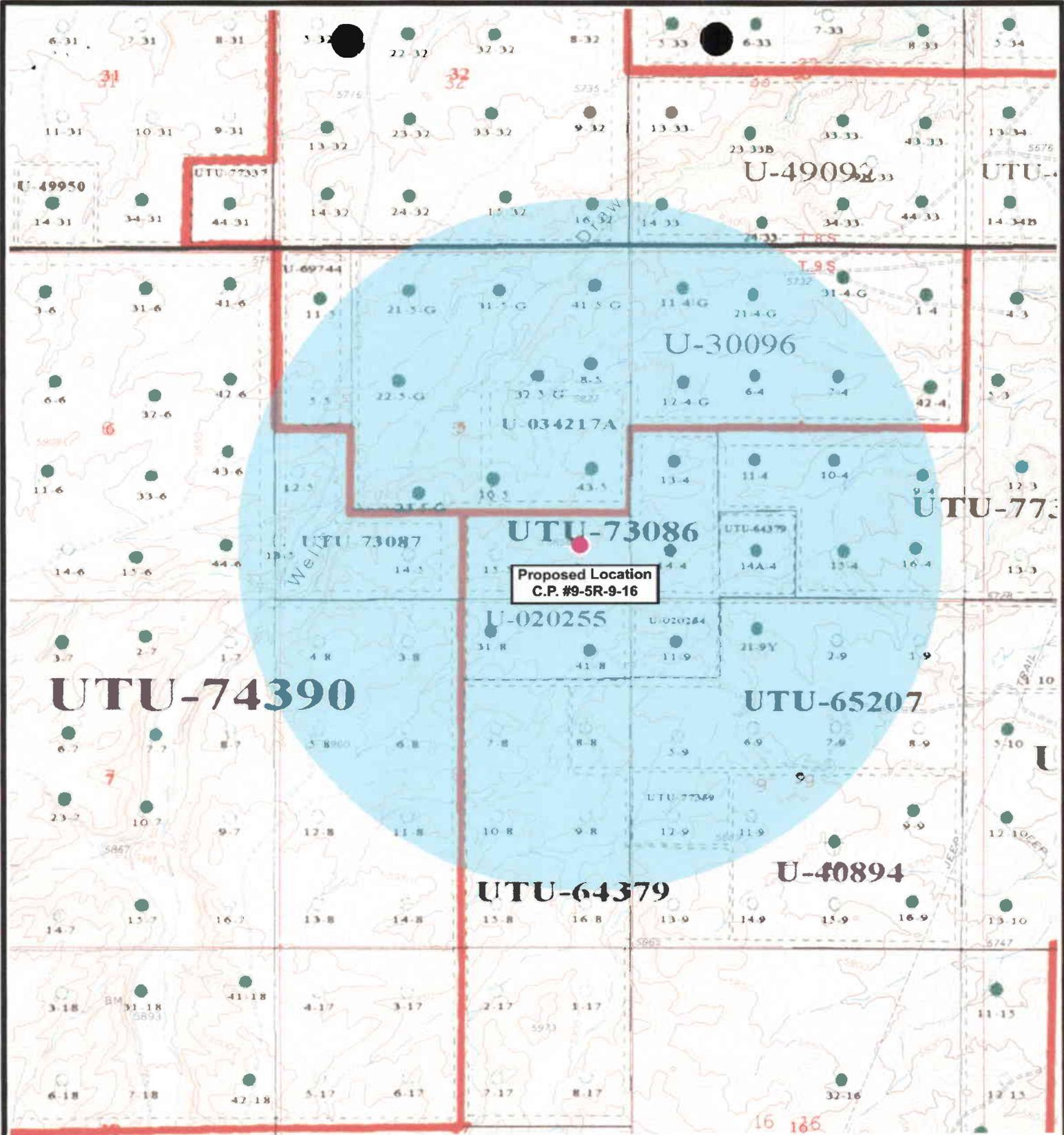
Exhibit "A"



United States
ENERGY SERVICES, L.P.
 Houston & Clark Counties, TX

© 1998 United States Energy Services, L.P.
 Houston, Texas 77002
 Phone: (713) 865-1000

10-00000000



Castle Peak #9A
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 11-27-2002

Legend

- Proposed Location
- One-Mile Radius

Rev 12-20-02 (Name Change)

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

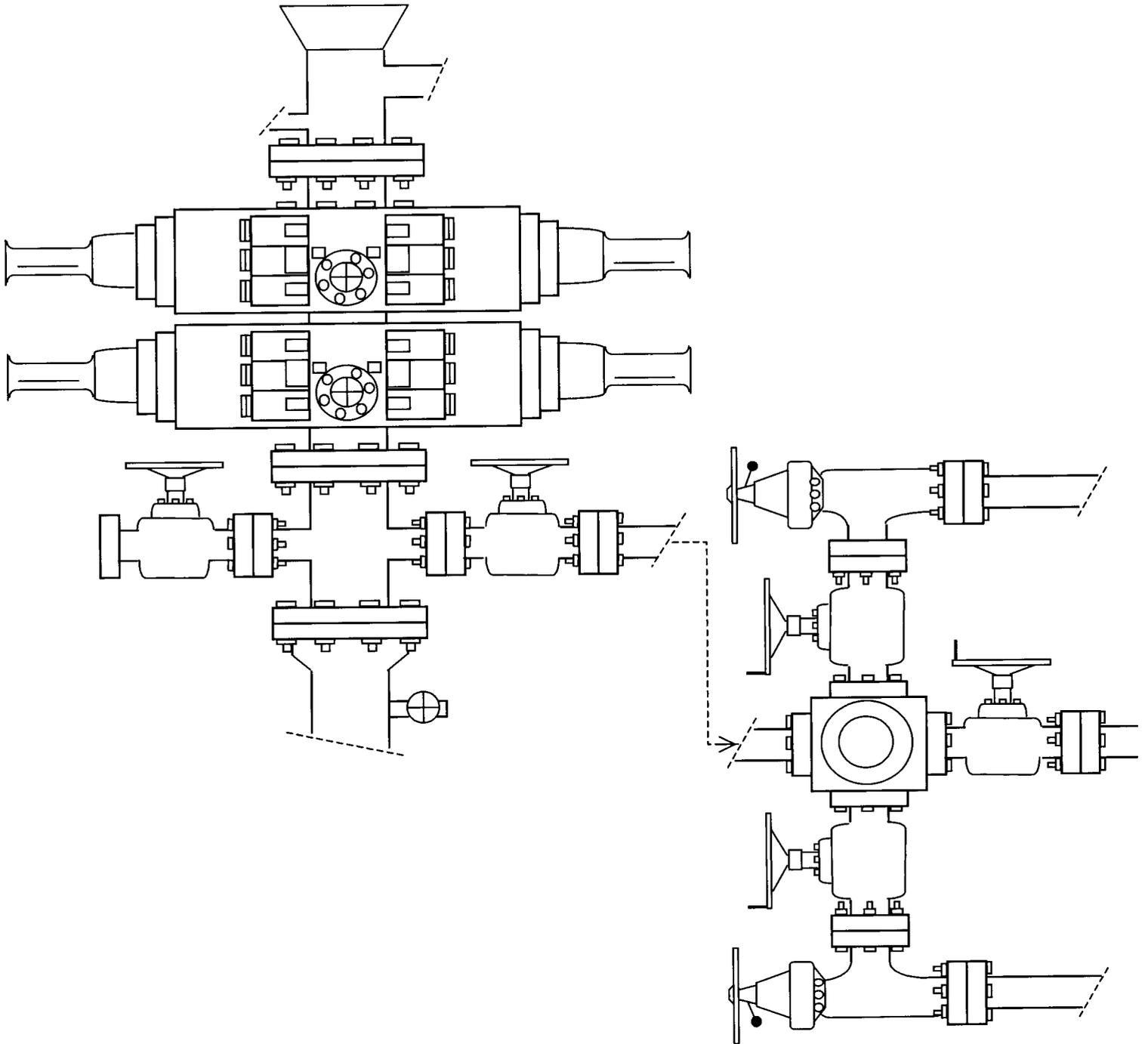


EXHIBIT C



January 13, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Re-Entry: Castle Peak #9R.

Dear Diana:

Enclosed find an application for Re-Entry on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

JAN 15 2003

DIV. OF OIL, GAS & MINING

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SE/SE 819' FSL 763' FEL 4433997 Y 40.05489**
At proposed Prod. Zone **573704 X -110.13588**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 498' f/lease line & 498' f/unit line

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 2881'

19. PROPOSED DEPTH
Existing depth of 6065'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5811' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2003

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
South Wells Draw

8. FARM OR LEASE NAME WELL NO
Castle Peak #9R

9. API WELL NO.
43-013-15787

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SE/SE Sec. 5, T9S, R16E

12. County
Duchesne

13. STATE
UT

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				

Inland Production Company proposes to re-enter this well by drilling out the existing cement plugs in accordance with the attached exhibits.

Surface casing was previously set @ 221'

Production casing was previously set @ 5862'

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

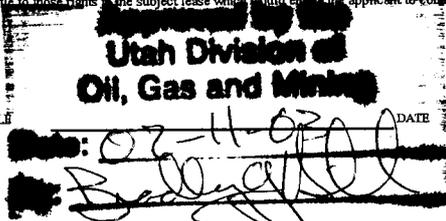
24. SIGNED *[Signature]* TITLE Operations Manager DATE 1-13-03

(This space for Federal or State office use)

PERMIT NO. 43-013-15787 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY 43-013-15787 TITLE _____ DATE _____



Federal Approval of this Action is Necessary

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

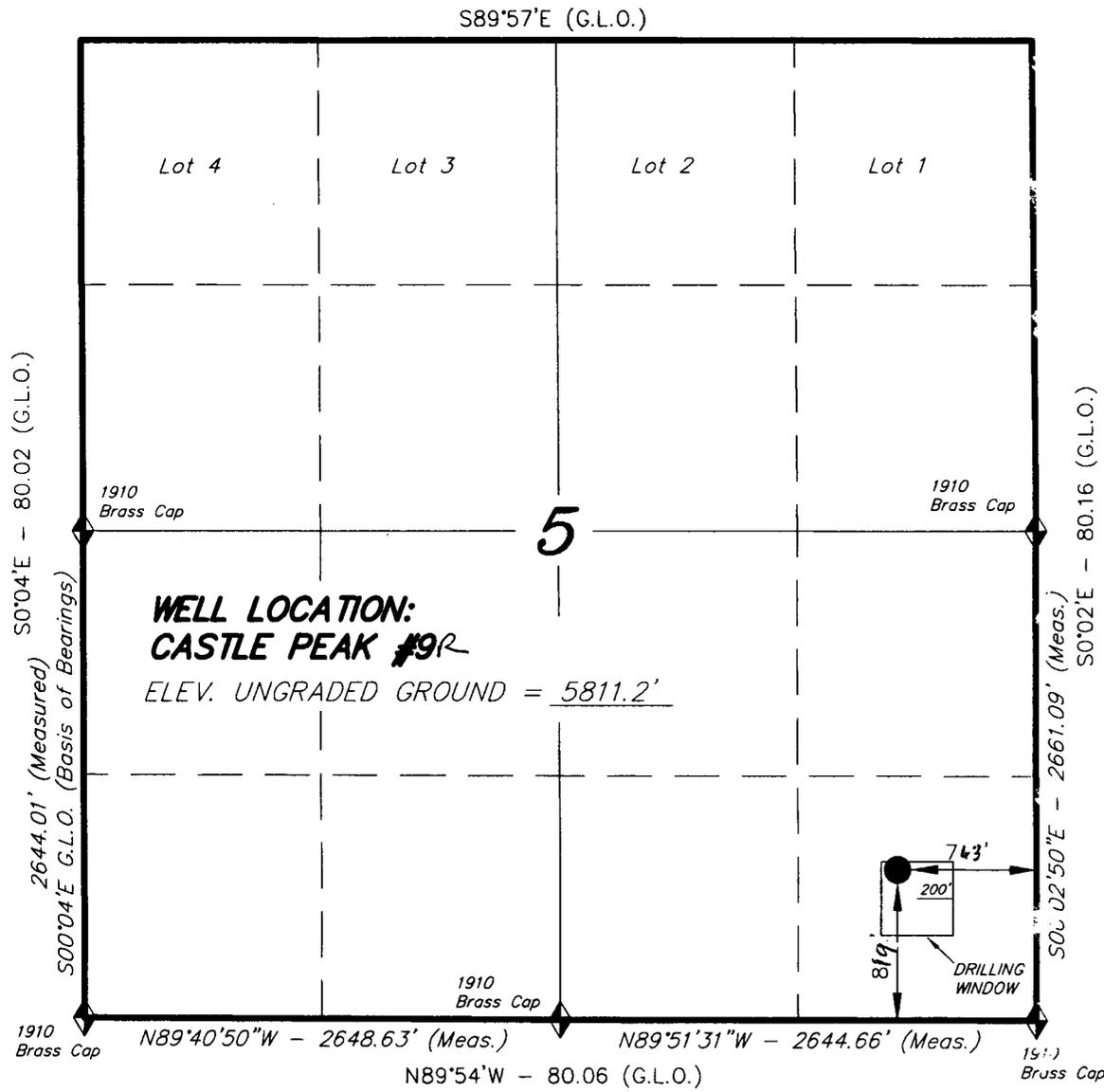
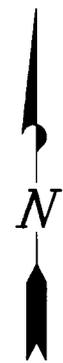
RECEIVED
JAN 15 2003

DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, CASTLE PEAK #9-5R-9-16,
 LOCATED AS SHOWN IN THE SE 1/4 SE 1/4
 OF SECTION 5, T9S, R16E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 STATE OF UTAH

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 18977
 STATE OF UTAH

REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 11-26-02	DRAWN BY: R.V.C.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/15/2003

API NO. ASSIGNED: 43-013-15787

WELL NAME: CASTLE PEAK 9R
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: BOB MECHAM

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESE 05 090S 160E
SURFACE: 0819 FSL 0763 FEL
BOTTOM: 0819 FSL 0763 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73086
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.05489
LONGITUDE: 110.13588

RECEIVED AND/OR REVIEWED:

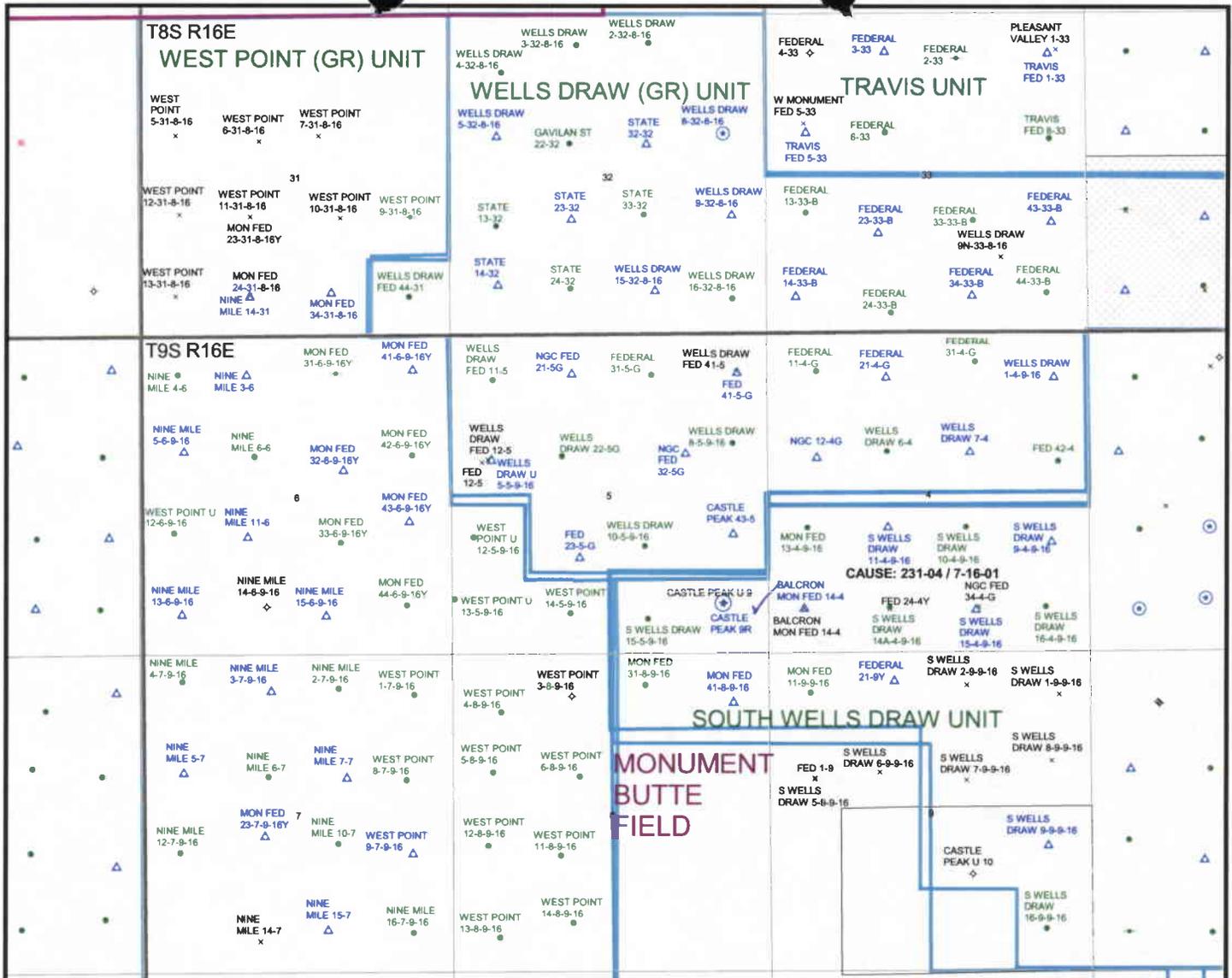
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. JOHNSON)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit SOUTH WELLS DRAW (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 23104
Eff Date: 7-16-01
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 Federal approval



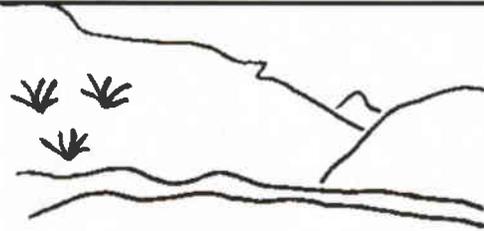
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 5 T9S, R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-04 / 7-16-01



Utah Oil Gas and Mining

WELLS

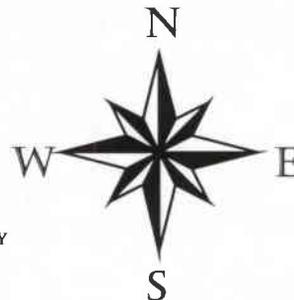
- GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 10-FEBRUARY-2003

From: Brad Mecham
To: Jeff Fandrich
Date: 1/23/03 10:38AM
Subject: CP #9R

Jeff

I just got a call from Jim Thompson w/ state DOGM.

He is working on the APD for the Castle Peak #9R re-entry. (in the 16-5 spot, sec 5, T9S R16E)

They need some documentation showing us as the operator. (there records still show Diamond Shamrock as owner)

His E-Mail address is jimthompson @ utah.gov

Can you have someone E-Mail or send something to him ?

RECEIVED
JAN 27 2003
DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 10, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development South Wells Draw
Unit Duchesne County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following re-entry is planned for calendar year 2003 within the South Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
Proposed PZ Green River		
43-013-15787	Castle Peak 9R Sec. 5 T9S R16E	819 FSL 763 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - South Wells Draw Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-10-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 11, 2003
Amended

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Castle Peak #9R Well, 819' FSL, 763' FEL, SE SE, Sec. 5, T. 9 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-15787.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a printed name and title.

John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Castle Peak #9R

API Number: 43-013-15787

Lease: UTU-73086

Location: SE SE **Sec.** 5 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73086	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME South Wells Draw	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO Castle Peak #9R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At Surface SE/SE 819' FSL 763' FEL At proposed Prod. Zone		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.9 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 498' f/lse line & 498' f/unit line		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA SE/SE Sec. 5, T9S, R16E	
16. NO. OF ACRES IN LEASE 160		12. County Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 2881'		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH Existing depth of 6065'		22. APPROX. DATE WORK WILL START* 1st Quarter 2003	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5811' GR			
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
See Attached			

RECEIVED
JAN 15 2003

Inland Production Company proposes to re-enter this well by drilling out the existing cement plugs in accordance with the attached exhibits.

Surface casing was previously set @ 221'

Production casing was previously set @ 5862'

The Conditions of Approval are also attached.

RECEIVED
MAR 03 2003
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bob Medlin TITLE Operations Manager DATE 1-13-03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard B. Clump TITLE Assistant Field Manager Mineral Resources DATE 02/14/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Castle Peak 9R

Lease Number: U-73086

API Number: 43-013-15787

Location: SESE Sec. 5 T.9S R. 16E

Agreement: South Wells Draw

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

Castle Peak #9R

9. API Well No.

43-013-15787

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

SE/SE

Sec. 5, T9S, R16E

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

RECEIVED

2. Name of Operator

INLAND PRODUCTION COMPANY

MAR 06 2003

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

DIV. OF OIL, GAS & MINING

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

SE/SE 819' FSL 763' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Amend Castle Peak #9R APD

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Prod. Company has attempted to re-enter the Castle Peak #9 Sec. 5, T9S R16E. After finding the production casing had been removed during previous P&A procedure, Inland is requesting approval to amend the Application For Permit to Drill of the Castle Peak #9R, to approve the drilling of a offset well from the same well pad.

It is proposed that the offset well will be named the South Wells Draw 16-5T-9-16.

The offset well will be 75' north and 52' west of the P&A Castle Peak #9. The existing pad will be lengthened 20' on the North side and a 40' x 80' reserve pit will be constructed.

The proposed South Wells Draw 16-5T-9-16 will be drilled to approximately the same depth as the Castle Peak #9 in the Green River Formation.

The amended 10 Point Drilling Program and the 13 Point Surface Use and Operations Plans are attached along with the amended exhibits and topographic maps.

14. I hereby certify that the foregoing is true and correct.

Signed

Brad Mecham
Brad Mecham

Title

Operations Manager

Date

3-4-03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

819 FSL 763 FEL SE/SE Section 5, T9S R16E

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SOUTH WELLS DRAW

8. Well Name and No.

CASTLE PEAK 9R

9. API Well No.

43-013-15787

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Re-entry attempt
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland reconstructed location, Cut off and removed existing dry hole marker from 9-5/8" surface pipe. could visually see 5' down in surface casing to cement top, No sign of production casing. determined casing had been removed by previous operator prior to plugging. welded a plate across surface casing with all information, as directed by BLM. Covered casing over (2' below surface). In process of permitting a twin well on same location.

No cement plugs were removed by inland.
Rig was never moved to site.

RECEIVED
MAR 14 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Brad Mechem
Brad Mechem

Title

Date

3/13/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162

UT08300

September 7, 2004

Mandie Crozier
Inland Production Company
Route 3 Box 3630
Myton, UT 84052

Re: Notification of Expiration
Well No. Castle Peak 9R
SESE, Section 5, T9S, R16E
Duchesne County, Utah
Lease No. U-73086
South Wells Draw

43-013-15787

Dear Ms. Crozier:

The Application for Permit to Drill the above-referenced well was approved on February 14, 2003. Since that date, no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Leslie Walker
Legal Instruments Examiner

cc: UDOGM

RECEIVED
SEP 13 2004
DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

023

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	
CA No.	Unit:	SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

012

2-15-74 Well Plugged & Abandoned

004

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office H.C.

Approval Letter In file

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-15-65

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 2-15-65

Electric Logs (No.) 3

E _____ I _____ E-I GR _____ GR.N _____ Micro _____

Lat. _____ Mi-L _____ Sonic gr. l. Others Cement Bond Log

To be included in approval letter.

3/12/65

002 It is recommended that the minimum grade of pipe used for surface casing be 5-55, 40.00 #/ft. ~~pipe~~. Please be advised that the cement will have to be circulated to surface and tested at a minimum of 1200 psi for 15 minutes. Hot Counts

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
 870 First Security Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 819' from south line and 763' from east line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5821 KB

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	9-5/8"	32#	200'	cement to circulate thru all potential producing zones.
	5 1/2"	14-15.5#		

To test potential producing zones in the Green River Formation.

Estimated Formation Tops:
 Uinta surface
 Green River 1250'
 Estimated total depth 6250'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE District Geologist DATE March 5, 1965

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

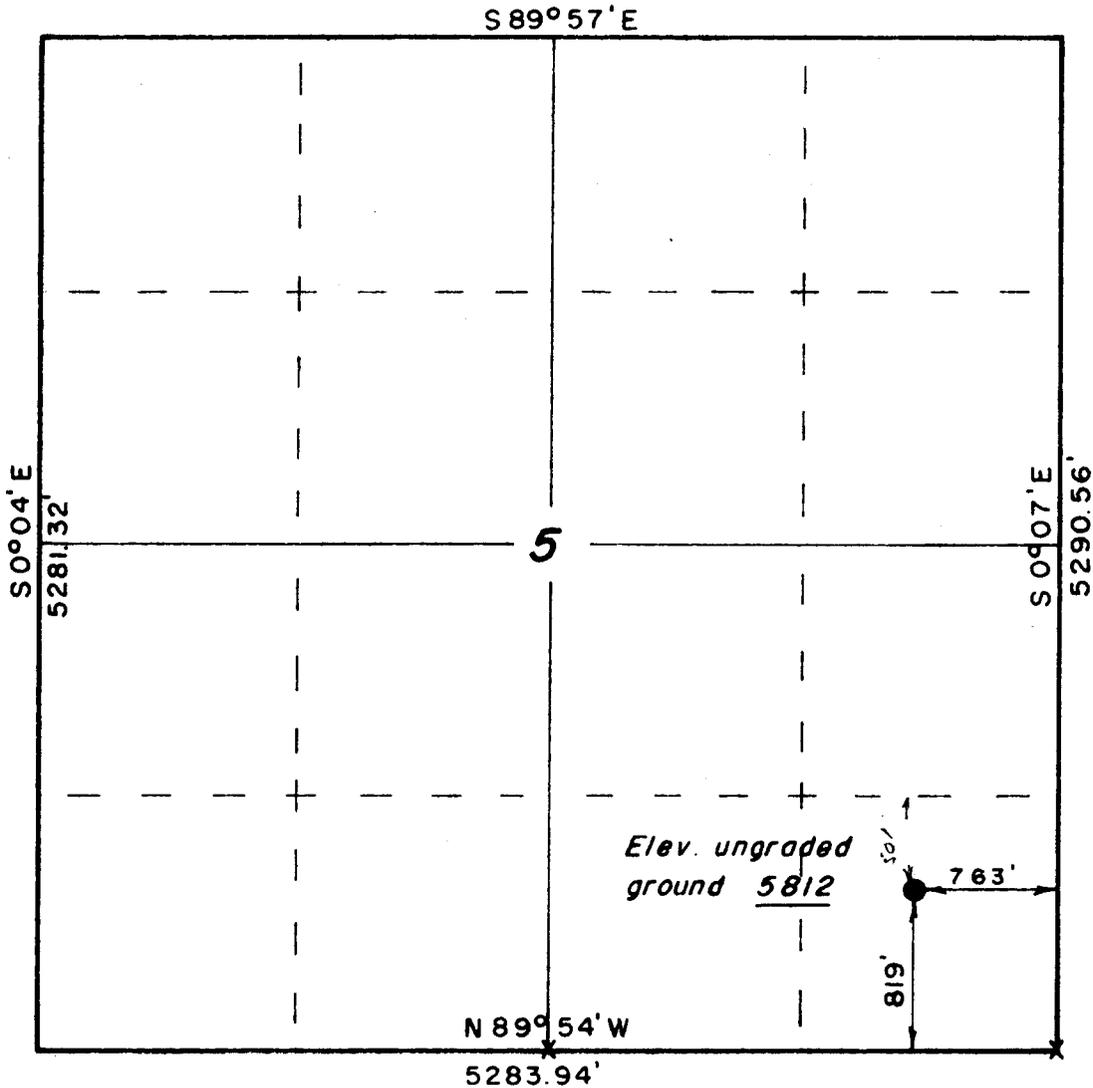
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 U-034217-A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 Castle Peak Unit
 8. FARM OR LEASE NAME
 Castle Peak Unit
 9. WELL NO.
 9
 10. FIELD AND POOL, OR WILDCAT
 Wildcat Development
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5, T9S, R16E, Salt Lake Meridian
 12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

AK

T9S, R16E, SLB&M



X = Corners Located (Brass caps)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall
Registered Land Surveyor
Utah Registration No. 2471

PARTY
Gene Stewart
L.D. Taylor

SURVEY
SHAMROCK OIL & GAS
CASTLE PEAK UNIT NO. 9 LOCATED AS SHOWN
IN THE SE 1/4 SE 1/4, SEC. 5, T9S, R16E, SLB&M,
DUCHESE COUNTY, UTAH.

DATE 26 Feb, 1965
REFERENCES
GLO Township plat
Approved 23 Sep, 1911
FILE SHAMROCK

WEATHER Clear-Cold

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Program No. 42-20000-2
1965

LAND OFFICE _____
LEASE NUMBER Castle Peak
UNIT _____

AMENDED REPORT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Castle Peak

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed [Signature]
Agent's title District Geologist

Sec. and 1/4 of 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec. 24 NW SE</u>	<u>9S</u>	<u>15E</u>	<u>1</u>	<u>0</u>	<u>0</u>					<u>GREEN RIVER PARTICIPATING AREA "A"</u>
<u>Sec. 24 NE SW</u>	<u>9S</u>	<u>15E</u>	<u>2</u>	<u>0</u>	<u>0</u>					<u>GREEN RIVER PARTICIPATING AREA "B"</u>
<u>Sec. 22 SW SE</u>	<u>9S</u>	<u>15E</u>	<u>3</u>	<u>0</u>	<u>0</u>					<u>GREEN RIVER PARTICIPATING AREA "C"</u>
<u>Sec. 15 NW NW SW</u>	<u>9S</u>	<u>16E</u>	<u>5</u>	<u>30</u>	<u>1,199.50</u>					<u>GREEN RIVER PARTICIPATING AREA "D"</u>
<u>Sec. 10 SE NE</u>	<u>9S</u>	<u>16E</u>	<u>7</u>	<u>28</u>	<u>357.56</u>					<u>GREEN RIVER PARTICIPATING AREA "E"</u>
<u>Sec. 20 SW NW</u>	<u>9S</u>	<u>16E</u>	<u>8</u>	<u>12</u>	<u>838.00</u>					<u>PROPOSED GREEN RIVER PARTICIPATING AREA "F"</u>
<u>Sec. 5 NE SE</u>	<u>9S</u>	<u>16E</u>	<u>9</u>							<u>PROPOSED GREEN RIVER PARTICIPATING AREA "F"</u> Spud 3-14-65. Set 9-5/8" casing at 221' with 150 sq. Drilled to TD 60% with air. Set 4 1/2" casing at 5862 with 450 cubic feet cement. Perforated with 1/2" jets 5739-47 (8 holes), 5331-41 (10 holes), 5299-5302 (3 holes), 4602-05 (3 holes). Broke perfs with 250 gal mud acid in each zone. Treated by Dowell with fresh water using 3/4 of 15 potassium chloride, 6# J-100, and 16# J-84 per 1,000 gal. Used 150 bbls pre-flush, 38,200 gal water with 48,000# sand. Flushed with 95 bbls. Max rate 50 BPM at 4500#, deer

NOTE.—There were 11 (2,646.66 barrels) runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "0" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

Sec. 5
SE SE

98

16E

9

(continued)

to 15 RPM at 4500# (screening out). ISIP 1800#.
Prep to flow load.

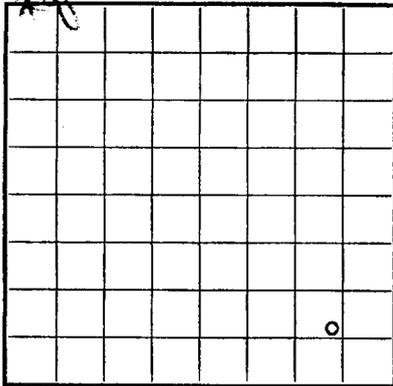
He

✓

2.

U. S. LAND OFFICE Utah
SERIAL NUMBER 034217-A
LEASE OR PERMIT TO PROSPECT _____

Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corporation Address Salt Lake City, Utah
Lessor or Tract Castle Peak Unit Field Wildcat State Utah
Well No. 9 Sec. 5 T. 9S R. 16E Meridian Salt Lake County Duchesne
Location 817 ft. N. of S Line and 763 ft. W. of E Line of Section 5 Elevation 5821 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Edwin B. Isbell

Date April 14, 1965 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling March 14, 19 65 Finished drilling March 25, 19 65

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4600 to 4606 No. 4, from 5738 to 5750
No. 2, from 5298 to 5303 No. 5, from _____ to _____
No. 3, from 5331 to 5343 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
9-5/8	32.30		H-40	21.17					surface
4 1/2	11.60		J-55	58.82			5738	5747	production
							5299	5302	
							5331	5341	
							4602	4603	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	221	150 sacks			
4 1/2	5862	450 cubic feet			

U-MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6056 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES 102 BOPD 3 BOPD

Put to producing April 11, 1965

The production for the first 24 hours was 105 barrels of fluid of which 97% was oil; _____% emulsion; 3% water; and _____% sediment. Gravity, °Bé. 30.2° @ 60°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1730	1730	sd, sh, ls
1730	3270	1540	oil shale
3270	4050	780	ls, sh, sd
4050	5540	1490	sh & sd
5540	6056	516	blk sh, sd stringers
			<u>FORMATION TOPS</u>
			Green River 1322
			"B" Green River 4043
			Douglas Creek 4833

APR 15 1965

H-

INDEXING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DESCRIPTION	REMARKS	BY
------	-------------	---------	----

Spud 3-14-65. Set 9-5/8" casing at 221' with 150 sacks.
 Drilled with air to total depth 6056'.
 Set 4 1/2" casing at 5862' with 450 cubic feet cement.
 Perforated w/2" jets 5739-47, 5331-41, 5299-5302, 4602-05.
 Broke perforations with 250 gal mud acid in each zone.
 Treated by Dowell with fresh water using 3/4 of 1% potassium chloride,
 6# J-100, and 16# J-184 per 1,000 gal. Used 150 barrels pre-flush,
 38,200 gal water with 48,000 lbs sand. Flushed with 95 barrels,
 Maximum rate 50 barrels per minute at 4500 lbs, decreased to
 15 barrels per minute at 4500 lbs (screening out). Instantaneous
 shut-in pressure 1800#. Flowed and swabbed.

Put on pump.
 Completion Report: During 24 hour pumping operation, pumped 102 barrels oil
 and 3 barrels water. Gravity 30.2° at 60°. Gas gauged 50 MCF.

Complete 4-12-65

Part to ...

The information furnished hereon is a complete and correct record of the work done on this well.
 It is the policy of the Bureau of Land Management to make available to the public the information furnished hereon.
 This information is being furnished to the public for their information and use.
 It is the policy of the Bureau of Land Management to make available to the public the information furnished hereon.
 This information is being furnished to the public for their information and use.

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

NAME OF WELL AND PROJECT
 SERIAL NUMBER
 DISTRICT OFFICE

APR 15 1965

003

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2256.5
Utah

LAND OFFICE _____
LEASE NUMBER _____
UNIT Castle Peak

008

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Castle Peak

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed [Signature] Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec. 24 NW SE</u>	<u>9S</u>	<u>15E</u>	<u>1</u>	<u>30</u>	<u>GREEN RIVER PARTICIPATING AREA "A"</u> <u>722.20</u>					
<u>Sec. 24 NW SW</u>	<u>9S</u>	<u>15E</u>	<u>2</u>	<u>30</u>	<u>19.55</u>					
<u>Sec. 22 SE SE</u>	<u>9S</u>	<u>15E</u>	<u>3</u>	<u>30</u>	<u>GREEN RIVER PARTICIPATING AREA "B"</u> <u>199.99</u>					
<u>Sec. 15 NW NW SW</u>	<u>9S</u>	<u>16E</u>	<u>5</u>	<u>30</u>	<u>GREEN RIVER PARTICIPATING AREA "C"</u> <u>1,247.64</u>					
<u>Sec. 10 SE NE</u>	<u>9S</u>	<u>16E</u>	<u>7</u>	<u>19</u>	<u>GREEN RIVER PARTICIPATING AREA "D"</u> <u>212.37</u>					
<u>Sec. 20 NW NW</u>	<u>9S</u>	<u>16E</u>	<u>8</u>	<u>26</u>	<u>GREEN RIVER PARTICIPATING AREA "E"</u> <u>716.00</u>					
<u>Sec. 5 SE SE</u>	<u>9S</u>	<u>16E</u>	<u>9</u>		<u>PROPOSED GREEN RIVER PARTICIPATING AREA "F"</u>					
					<u>Washed out sand to 5787. Swabbed. Ran tubing. Installed pump.</u>					
					<u>Completion Report: During 24 hr pumping operation, well made 102 barrels oil and 3 barrels water.</u>					
					<u>Gravity 30.2° @ 60°. Gas 88 MCF.</u>					
					<u>Completed 4-12-65</u>					
				<u>23</u>	<u>1,776.92</u>					

NOTE.— There were 21 (4,167.95 barrels) of oil and no M cu. ft. of gas sold.

NOTE.— Report on this form is required for each well for each month. Where applicable, duplicate with the supervisor by the 6th of the succeeding month. Report of operations and must be filed in duplicate with the supervisor by the 6th of the succeeding month.

PMB
Hc
A

April 16, 1965

The Shamrock Oil & Gas Corporation
870 First Security Building
Salt Lake City, Utah

Attention: Mr. Edwin B. Isbell, Geologist

Re: Well No. Castle Peak Unit #9
Sec. 5, T. 9 S., R. 16 E.,
Duchesne County, Utah

Gentlemen:

In accordance with Rule C-19, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, please complete and return the enclosed Forms OGCC No. P-9, "Well Status Report and Gas-Oil Ratio Tests".

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

DUCHESNE COUNTY UTAH MONUMENT BUTTE 5-9S-16E

Well: SHAMROCK O&G CORP. #9 Castle Peak Unit () Result: OIL

Loc'n: NW SE SE, 5-9S-16E; 819' FSL 763' FEL; 6250' Grn Riv test;
C/Miracle-Wooster Drlg. Co.

Spud: 3-14-65; Comp: 4-12-65; Elev: 5812' nat grd, 5821' KB; TD: 6056'

Casing: 9 5/8" ZIT/150 sx

Prod Zone: (Grn Riv) T/Pay 4602', Prod thru perms 4602-5747'

IPP: 107 BO & 3 BWPD, plus 50,000 CFGPD, Grav 30.2

Comp Info: No cores or tests; Perf 4602-05', 5529-5302', 5331-41', 5739-47'.

Top: (EL) Grn Riv 1322'.



Date: 8-6-65

Card No.: 2 rm

SUNBELT

COUNTY DUCHE SNE
 FIELD or LOCATION WILDCAT
CASTLE PEAK
 NO. 9
 COMPANY SHAMROCK OIL & GAS

COMPANY SHAMROCK OIL & GAS CORPORATION
 WELL CASTLE PEAK NO. 9
 FIELD WILDCAT
 COUNTY DUCHE SNE STATE UTAH
 LOCATION 43-C13-15789
819' FSL AND 753' FEL
 Sec. 5 Twp. 9S Rge. 16E
 Other Services: 1-E5

Permanent Datum: G.L. Elev. 5811
 Log Measured From K.B. 10 Ft. Above Perm. Datum
 Drilling Measured From K.B. Elev.: K.B. 5821
 D.F. 5820
 G.L. 5811

Date	3-26-65	
Run No.	ONE	
Depth—Driller	6056	
Depth—Logger	6040	
Btm. Log Interval	6038	
Top Log Interval	2000	
Casing—Driller	9 5/8@ 221	
Casing—Logger	222	
Bit Size	7 7/8"	
Type Fluid in Hole	FRESH GEL *	
Dens. Visc.	8.5 54	
pH	8.5	5.6 ml
Source of Sample	FLOW LINE	
R _m @ Meas. Temp.	2.73@ 70 °F	@ °F
R _d @ Meas. Temp.	2.00@ 70 °F	@ °F
R _c @ Meas. Temp.	- @ - °F	@ °F
Source R _{ml} R _{sc}	M -	-
R _m @ BHT	1.60@ 122 °F	@ °F
Time Since Cir.	4 1/2 HOURS	
Max. Rec. Temp.	122 °F	°F
Equip. Location	ASDA1VFQNA	

CRIG STIM: 4602' - 5747'; 48KB; 50BPM

Samples in Mud Type or Additional Samples		Type Log	Depth	Scale Changes	
Sample No.				Scale Up Hole	Scale Down Hole
—Driller					
Fluid in Hole					
Loss	mi				
Sources of Sample		Equipment Data			
@ Meas. Temp.	@ °F	Run No.	Tool Type	Pad Type	Tool Pos.
@ Meas. Temp.	@ °F				
@ Meas. Temp.	@ °F				
ca: R _{ml}	R _{sc}				

4300

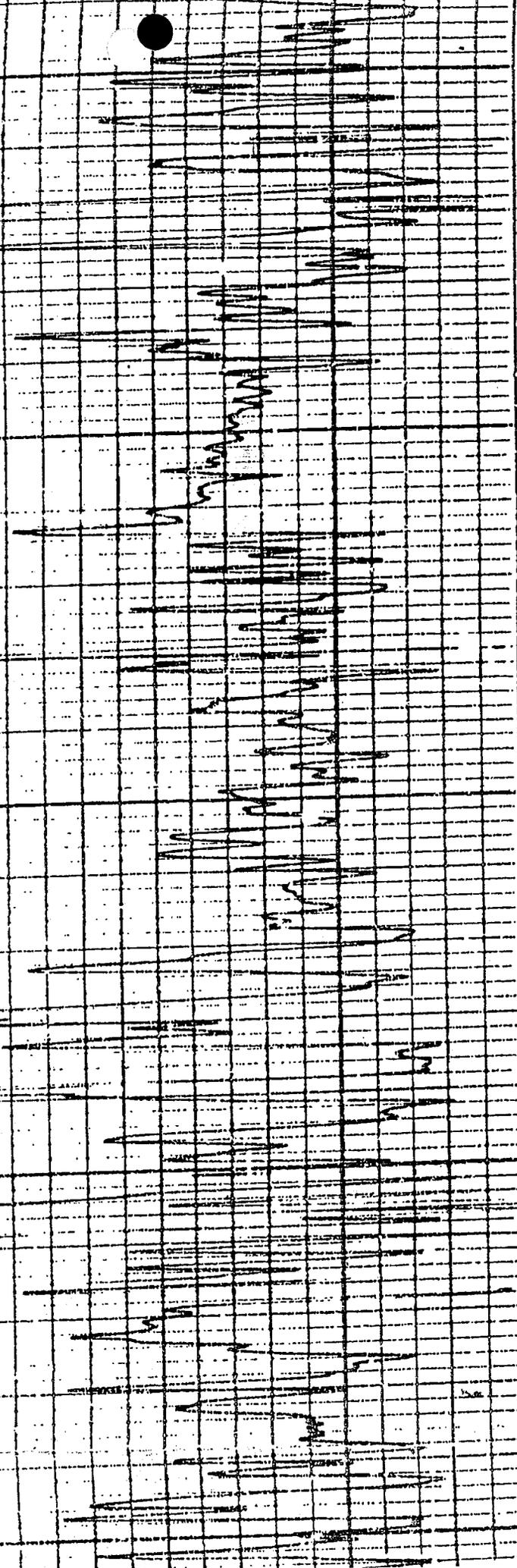
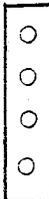
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62

4400

4500

GB-4

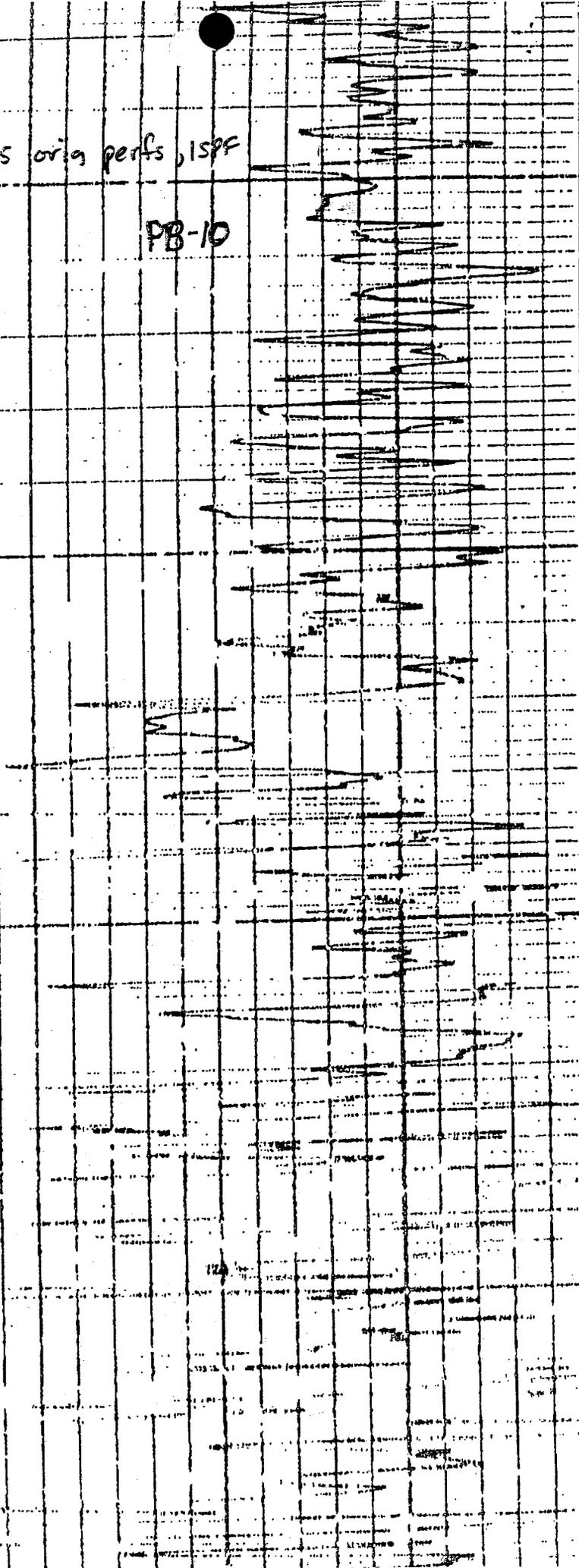
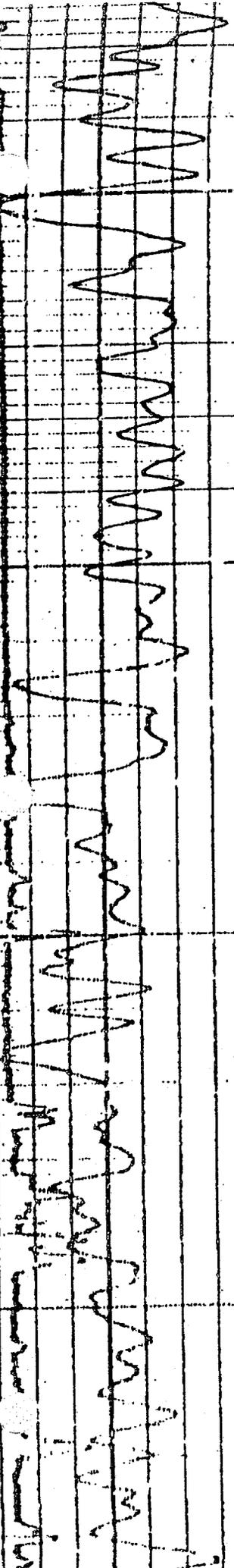


4602-05 orig perfs, ISPF

PB-10

4600
02
06

4700



48 09

48 25

63

66

68

72

4900

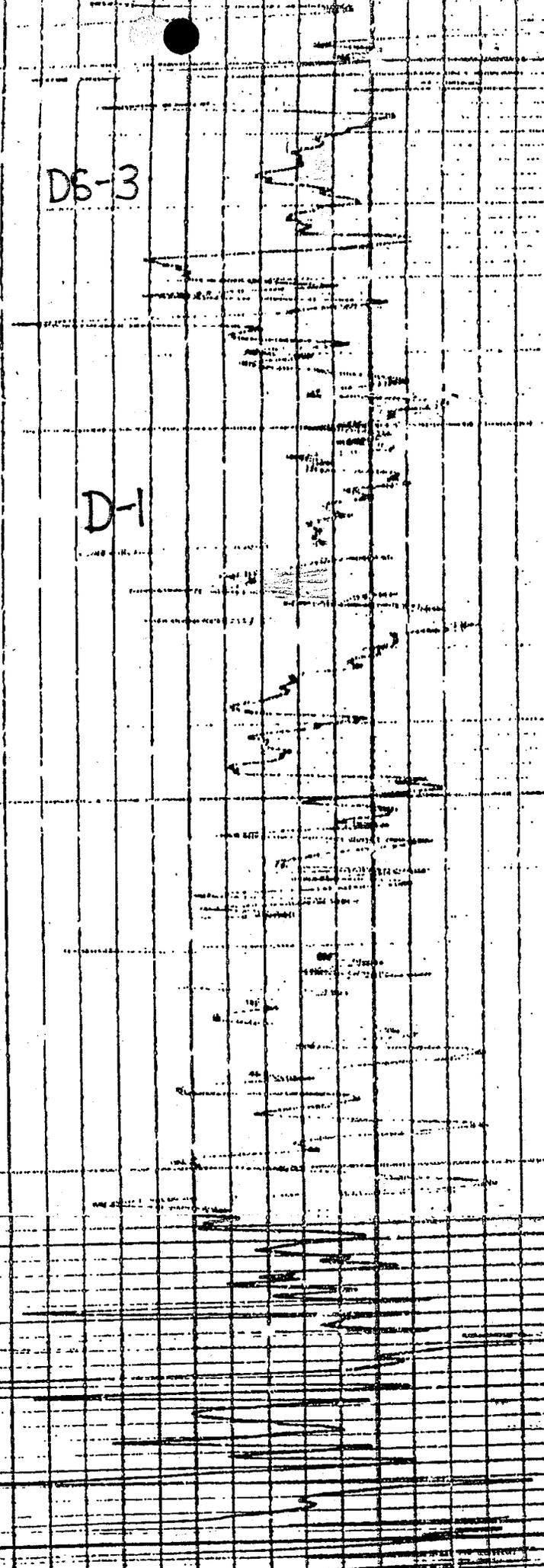
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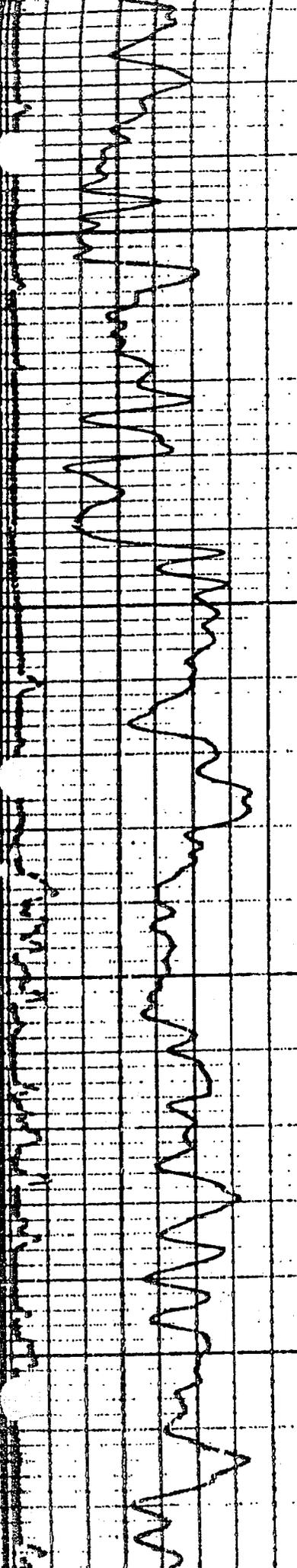
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DB-3

D-1

GSD





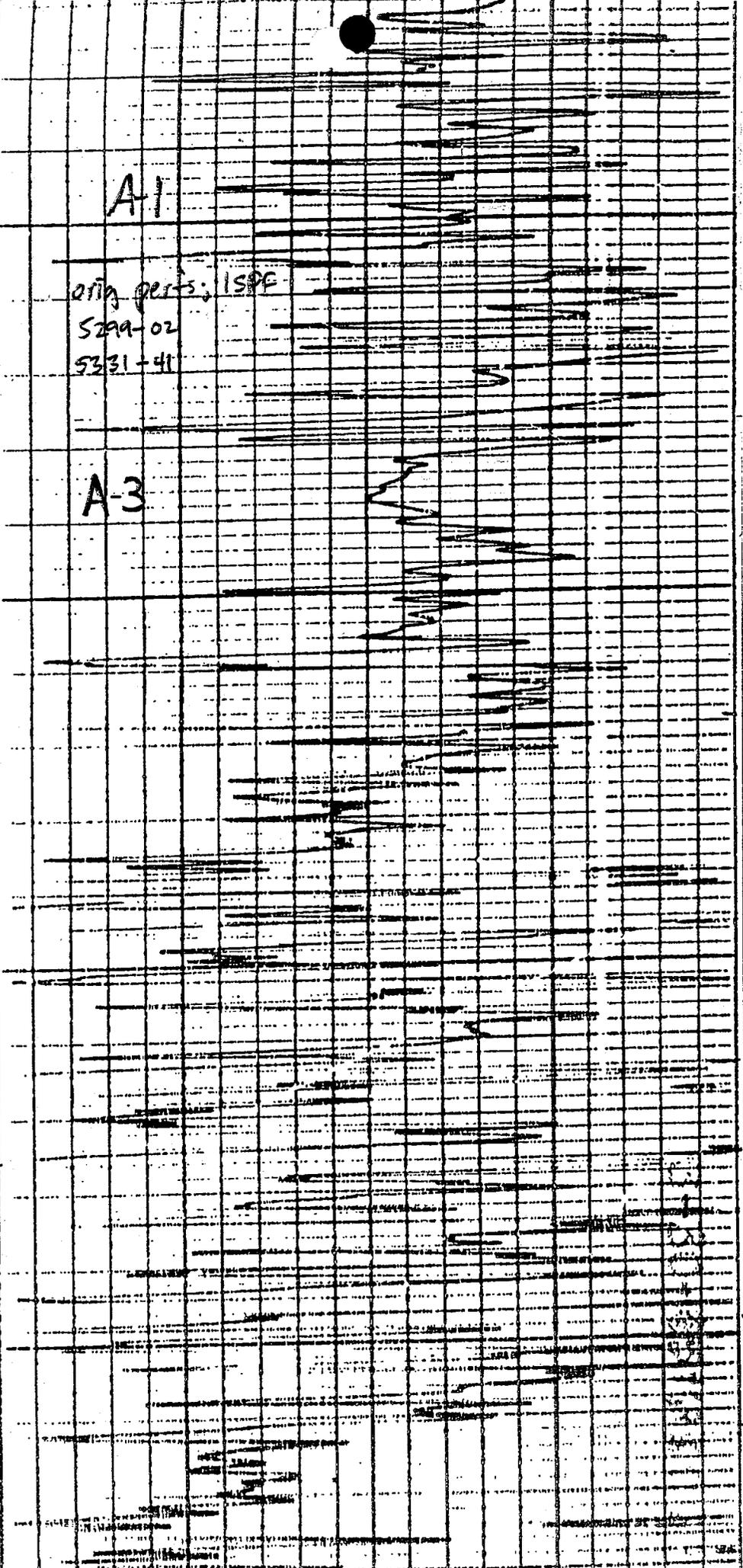
96
5300
03
open
30
42

5400

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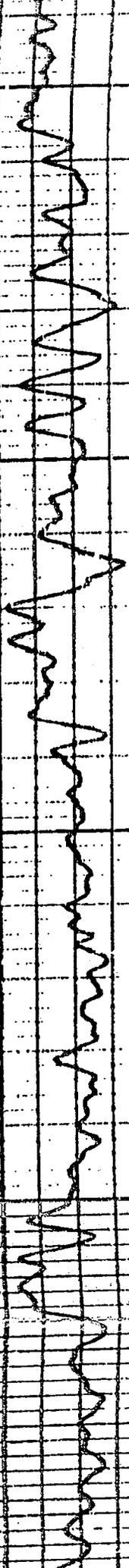
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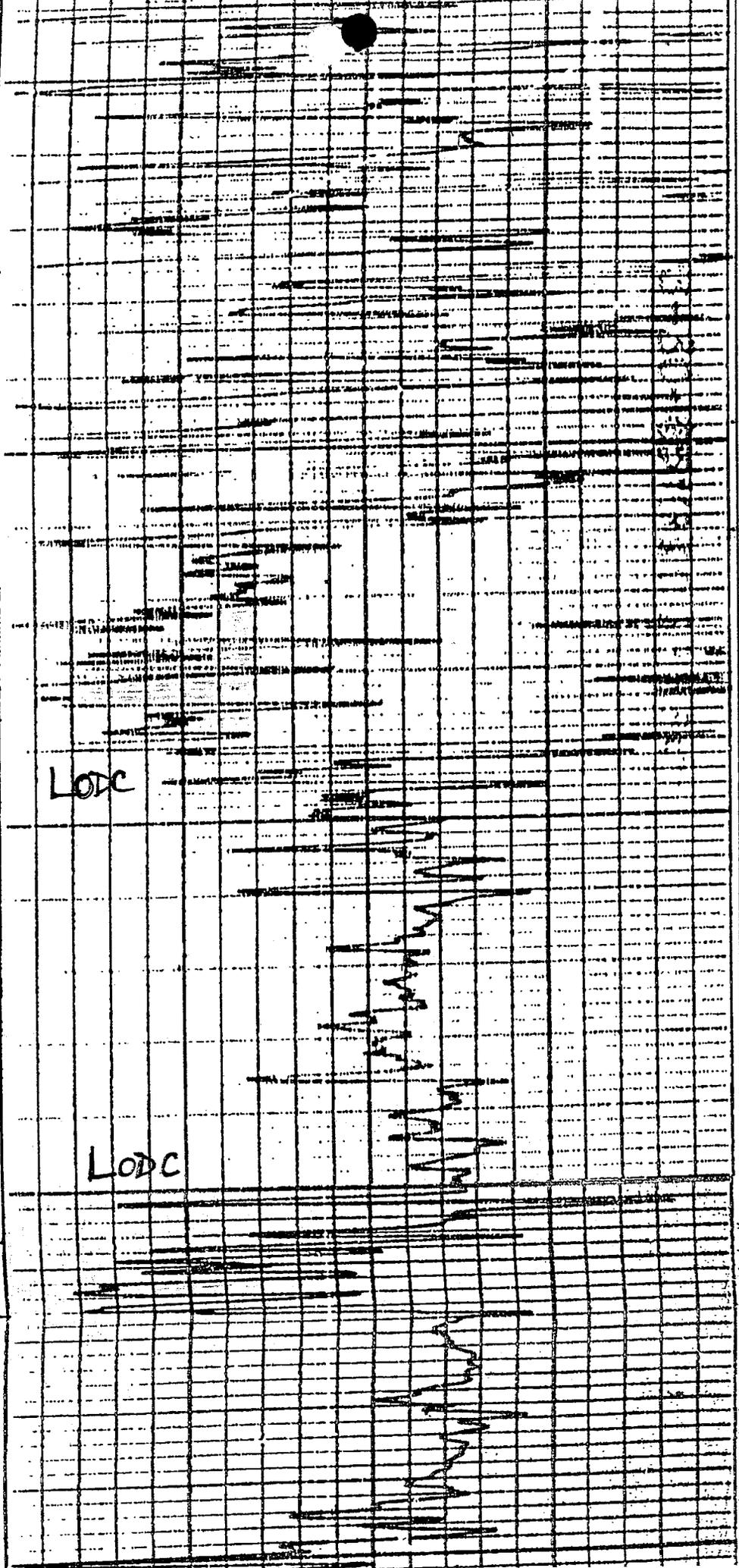
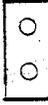
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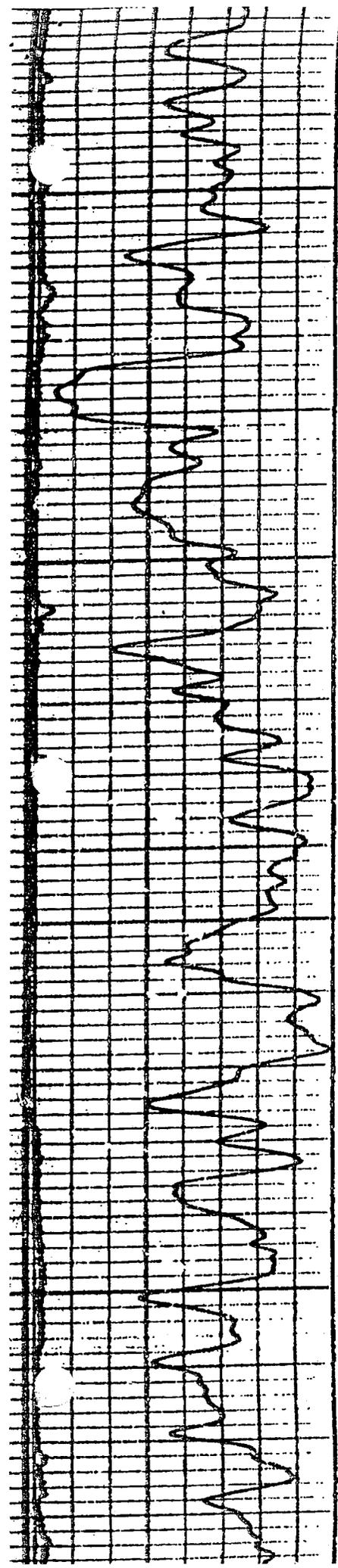
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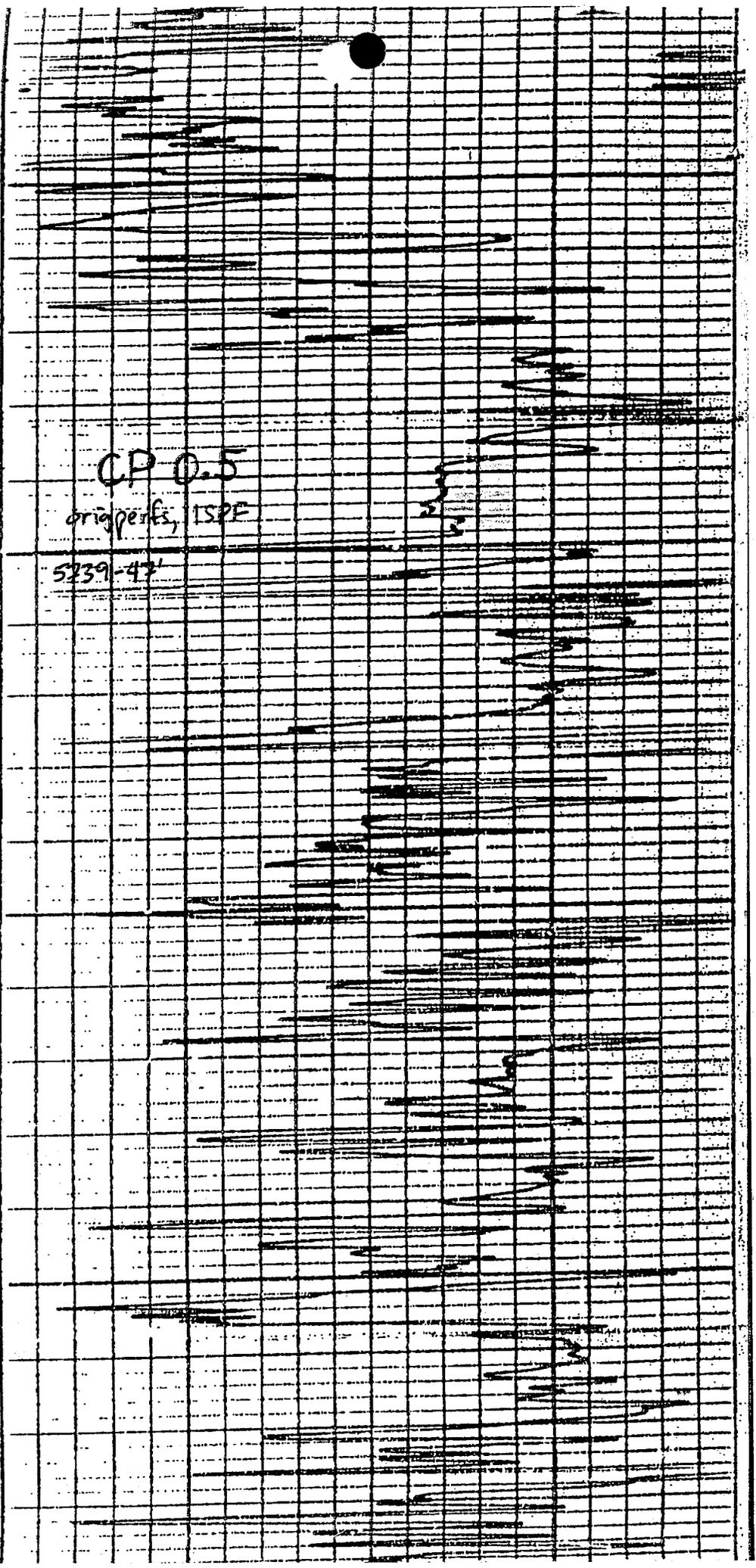
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013

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA U-034217-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Peak Unit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T9S, R16E S1M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

88 SE 819' from south line and 763' from east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5821' KB, 5811' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Procedure

Set cement plugs as follows:

20 sacks	4,400' - 4,600'
35 sacks	4,200' - 4,100'
35 sacks	1,270' - 1,370'
35 sacks	170' - 270'
10 sacks	Top of surface casing

Installed dry hole marker.

Completed as plugged and abandoned 2-15-74.

Plugging was approved by USGS 1-14-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Sullivan, Jr.

TITLE

Manager of Drill. Oper.

DATE

2-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BEFORE THE BOARD OF OIL, GAS AND MINING

FILED

RECEIVED

DEPARTMENT OF NATURAL RESOURCES

JUL 16 2001

JUL 23 2001

STATE OF UTAH

SECRETARY, BOARD OF OIL, GAS & MINING

INLAND RESOURCES

IN THE MATTER OF THE REQUEST)
 FOR AGENCY ACTION OF INLAND)
 PRODUCTION COMPANY FOR)
 APPROVAL OF UNIT OPERATIONS)
 AND ENHANCED AND SECONDARY)
 RECOVERY IN THE GREEN RIVER)
 FORMATION IN SECTION 34,)
 TOWNSHIP 8 SOUTH, RANGE 16)
 EAST, AND SECTIONS 3-5, AND 8-10,)
 TOWNSHIP 9 SOUTH, RANGE 16)
 EAST, S.L.M., DUCHESNE COUNTY,)
 UTAH, FOR AUTHORITY FOR)
 UNDERGROUND INJECTION OF)
 WATER, AND CERTIFICATION AS)
 AN ENHANCED RECOVERY)
 PROJECT)

FINDINGS OF FACT,
 CONCLUSIONS OF LAW, AND
 ORDER GRANTING APPROVAL
 OF UNIT AND ENHANCED AND
 SECONDARY RECOVERY,
 AUTHORITY FOR
 UNDERGROUND INJECTION OF
 WATER, AND FOR
 CERTIFICATION AS AN
 ENHANCED RECOVERY PROJECT

Docket No. 2001-018
 Cause No. 231-04

THIS CAUSE came on regularly for hearing before John Baza, Associate Director--
 Oil and Gas, Utah Division of Oil, Gas and Mining (the "Division"), as the Utah Board of Oil, Gas
 and Mining's (the "Board") designated hearing examiner, on Thursday, June 14, 2001, at the hour
 of 1:30 p.m. in Suite 1010, Department of Natural Resources, 1594 West North Temple, Salt Lake
 City, Utah, and regularly for hearing before the Board on Wednesday, June 27, 2001, at the hour of
 10:00 a.m. in the Auditorium of the Department of Natural Resources, 1594 West North Temple,
 Suite 1050, Salt Lake City, Utah. The following Board members were present at the June 27, 2001
 hearing: Elise L. Erler, Chairman, Stephanie Cartwright, J. James Peacock, Robert J. Bayer,
 W. Allan Mashburn, Kent R. Petersen, and Douglas E. Johnson. Gil Hunt, Technical Services

INLAND PRODUCTION COMPANY
CASTLE PEAK #9R
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT RE-ENTRY PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6500' – Oil

4. **PROPOSED CASING PROGRAM:**

Existing Surface Casing: Previously set at 221' of 9-5/8" 32.5# H-40
Existing Production Casing: 4-1/2" J-55, 11.6# w/LT&C collars; set @ 5862'.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

This well has been previously cased. A 2000# BOP system will be used.

Refer to Exhibit C for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The cement plug and CIBP will be drilled out with fresh water and KCL, or KCL substitute.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Logs have already been run on this well and are on file with the Bureau of Land Management.
Inland production will run a Schlumberger Cased Hole RTS log from TD to 4000'.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1600 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the re-entry operations will commence the first quarter of 2003, and take approximately four (5) days to complete.

INLAND PRODUCTION COMPANY
CASTLE PEAK #9R
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Inland Production Company well location site Castle Peak #9R located in the SE¼ SE¼ Section 5, T9S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; continue southeasterly approximately 6.5 miles to its junction with an existing road to the southwest; proceed southwesterly approximately 5.5 miles to its junction with a dirt road to the southeast; proceed southeasterly approximately 0.3 miles to its junction with the beginning of the proposed access road; proceed approximately 35' along the proposed access road to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the re-entry process will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 35' of access road will be reconstructed. See attached **Topographic Map "B"**.

The access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any runoff from normal meteorological conditions that are prevalent to this area. The maximum grade is less than 8%.

There are no culverts required along this proposed access road. There are barrow ditches and turnouts as needed along this proposed road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road was borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

A 2" dry gas line will be run along the existing access road to supply dry gas to the rig – **TOPO. MAP C**.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

No reserve pit will be constructed. All fluids and cement cuttings removed from the wellbore will be contained in steel mud pits.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

A reserve pit will not be constructed on this site, therefore no fencing will be required.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Paleontological Resource Survey and Archaeological Resource Survey for this area are on file with the Bureau of Land Management.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made

with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the re-entry operation and completion of the Castle Peak #9R, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the re-entry and completion of the Castle Peak #9R Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and re-entry activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Brad Mecham
Address: Inland Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

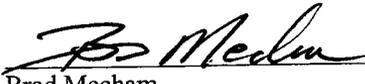
Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #9R, SE/SE Section 5, T9S, R16E, LEASE #UTU-73086, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date

1-13-03


Brad Mecham

Operations Manager
Inland Production Company

Well No.: Castle Peak #9R

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Peak #9R

API Number:

Lease Number: UTU-73086

Location: SE/SE Sec. 5, T9S, R16E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre
Black Sage	<i>Atriplex nova</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

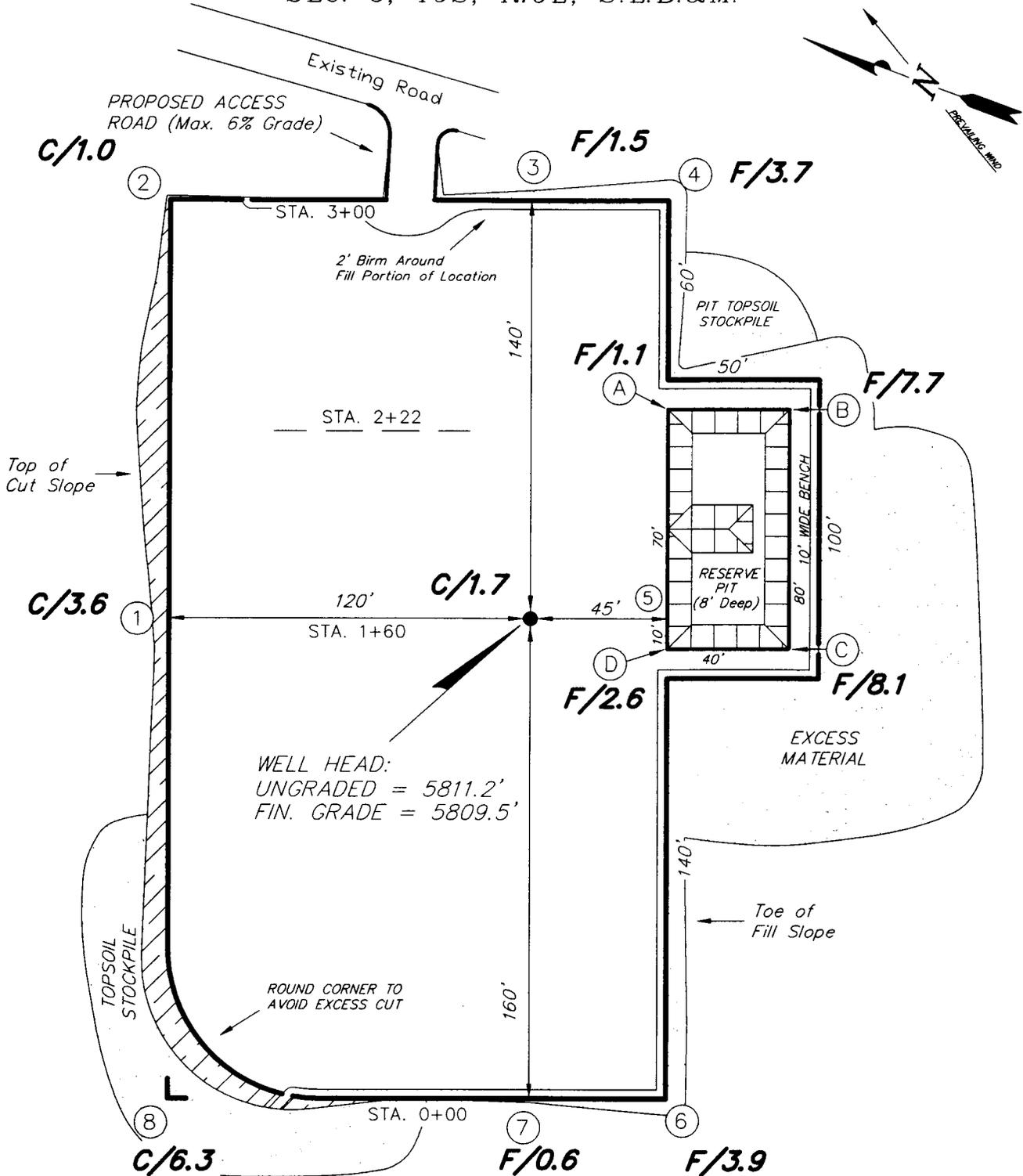
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

CASTLE PEAK #9R
 SEC. 5, T9S, R16E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 5811.2'
 FIN. GRADE = 5809.5'

REFERENCE POINTS

210' WESTERLY 5809.0'
 260' WESTERLY 5814.5'

REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

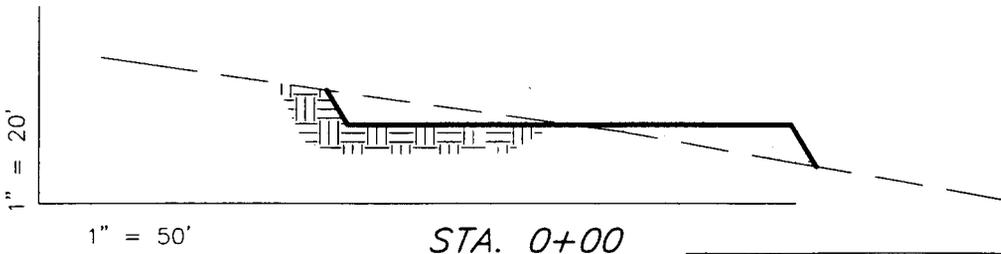
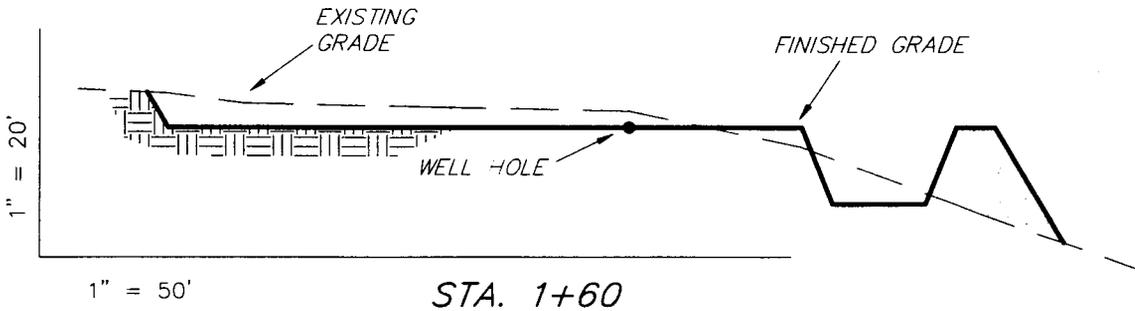
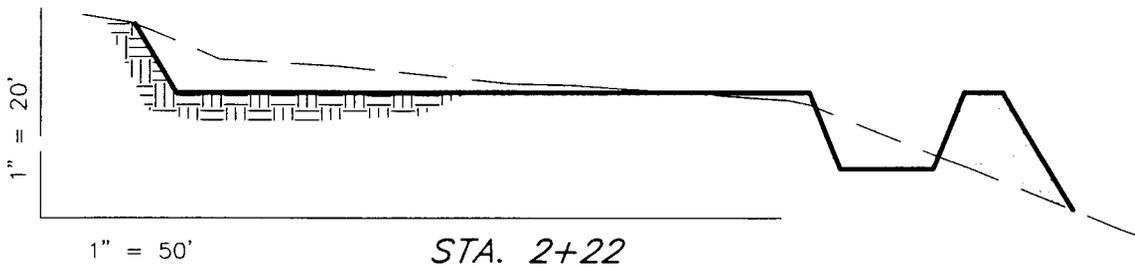
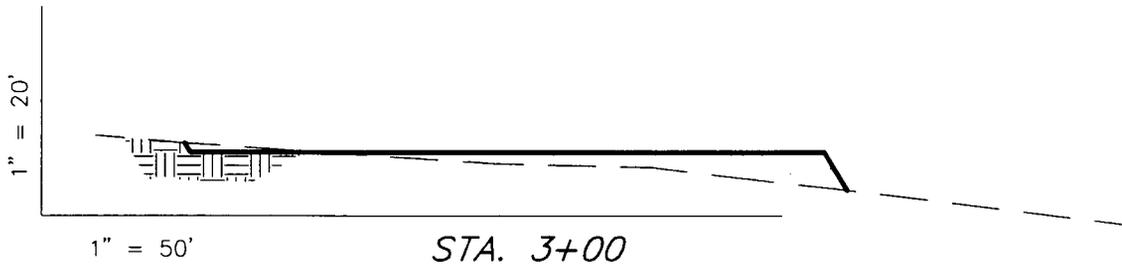
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DRAWN BY: R.V.C.	DATE: 11-26-02

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

CASTLE PEAK #9R



ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,130	2,130	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,770	2,130	1,010	640

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 11-26-02

Tri State
Land Surveying, Inc.

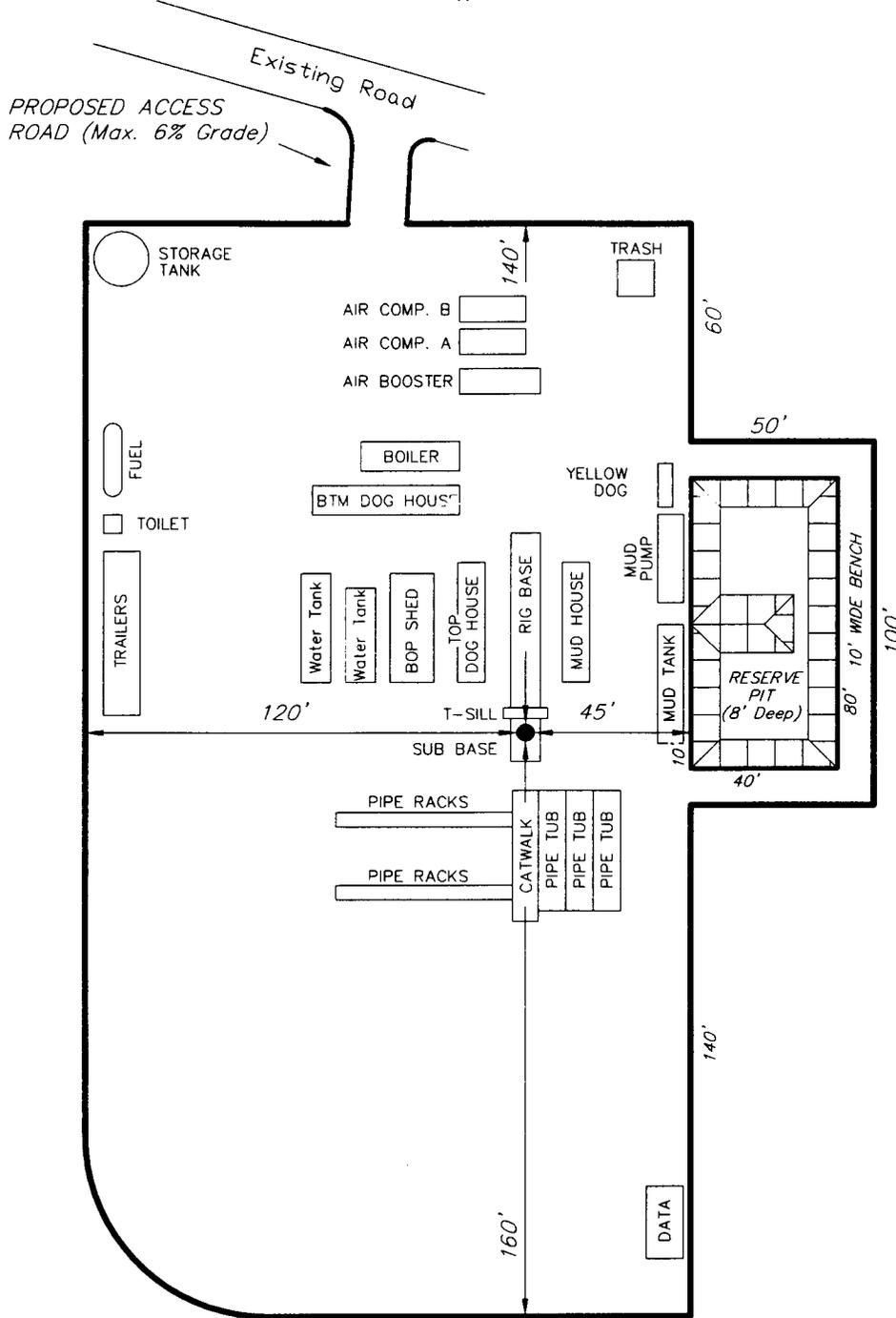
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

CASTLE PEAK #9R



REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

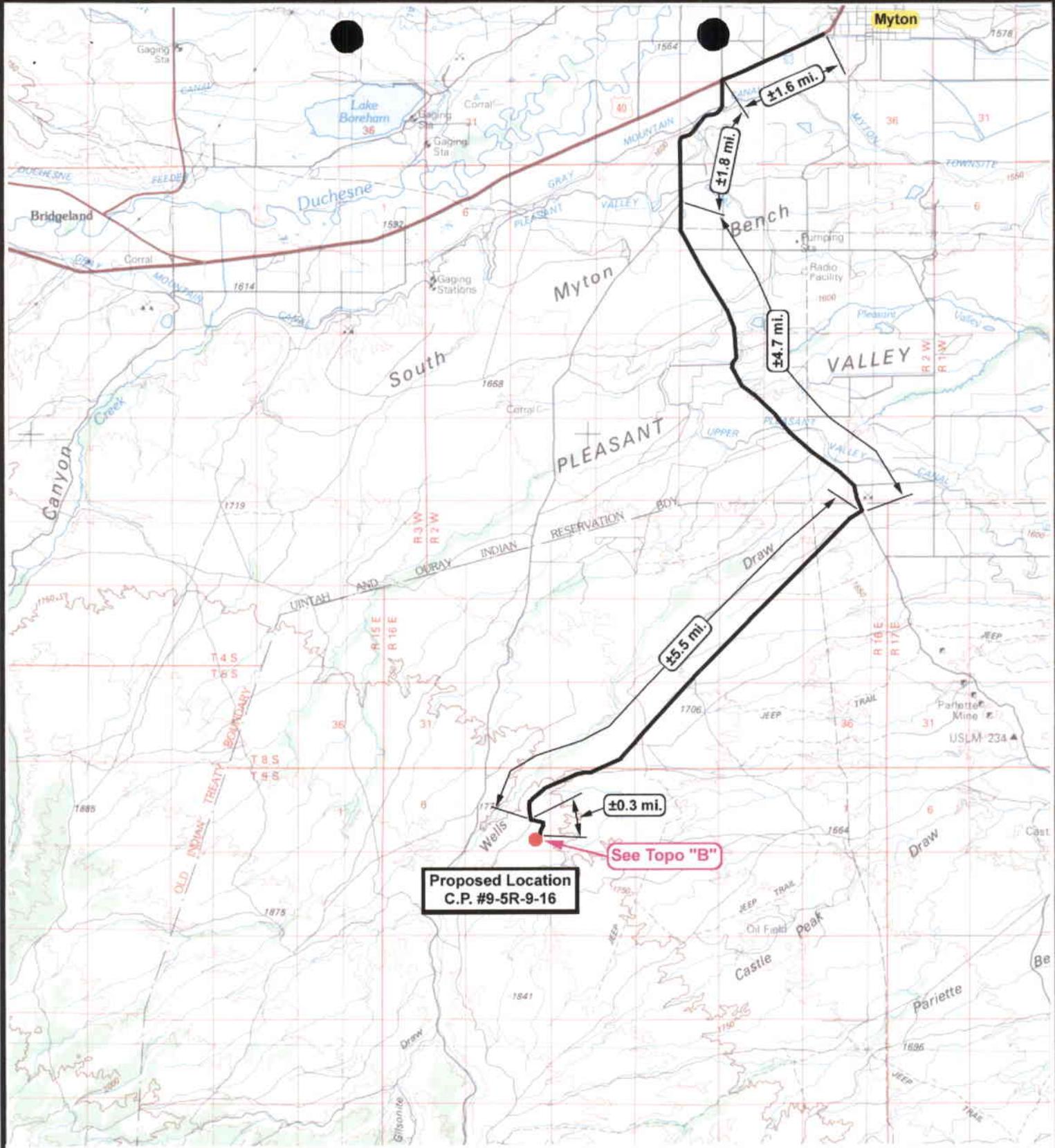
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 11-26-02

Tri State
Land Surveying, Inc. (435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
C.P. #9-5R-9-16**

See Topo "B"



RESOURCES INC.

**Castle Peak #9_R
SEC. 5, T9S, R16E, S.L.B.&M.**



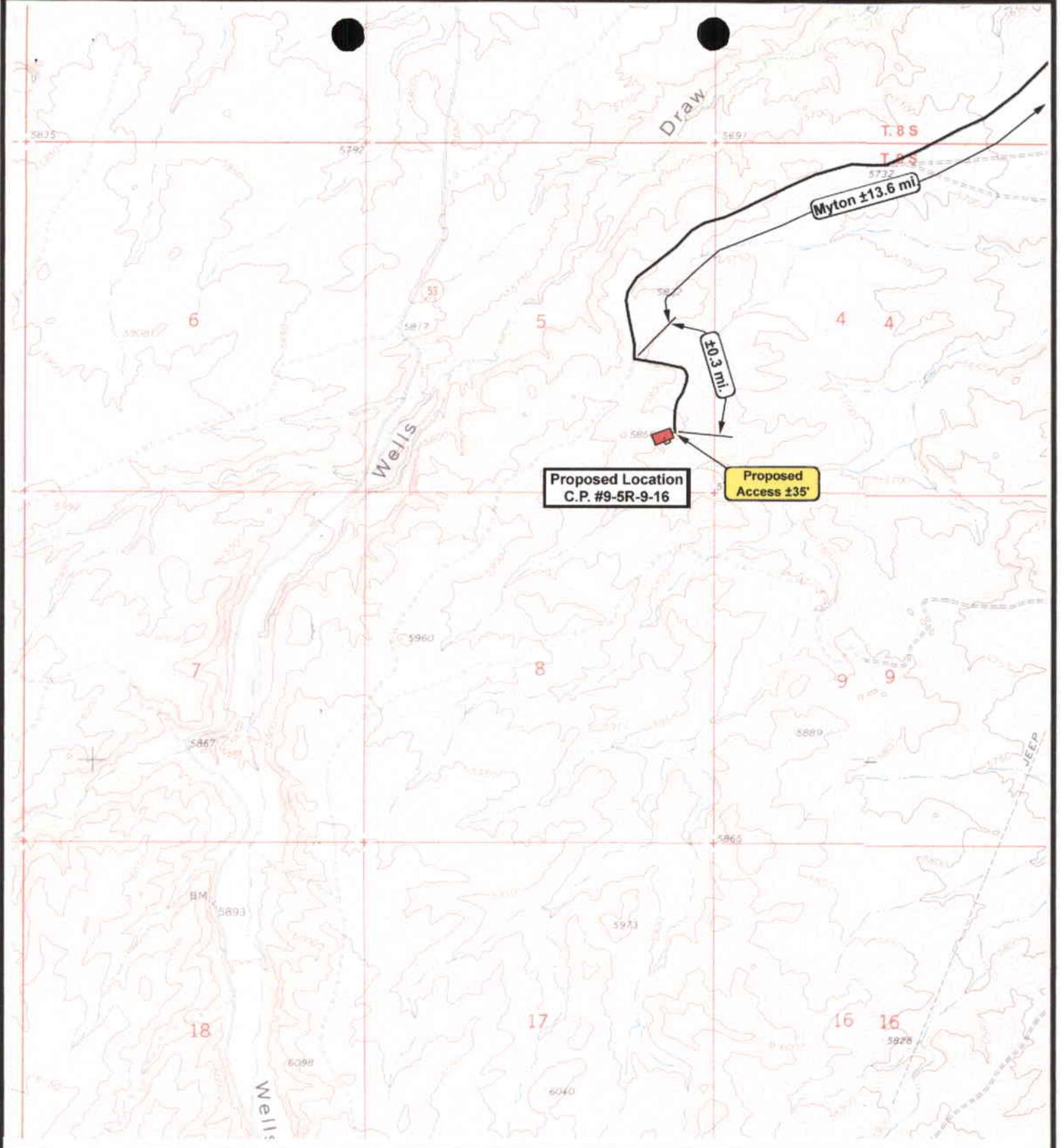
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 11-27-2002

Legend
Existing Road
Proposed Access
Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP

"A"



Castle Peak #9_R
SEC. 5, T9S, R16E, S.L.B.&M.

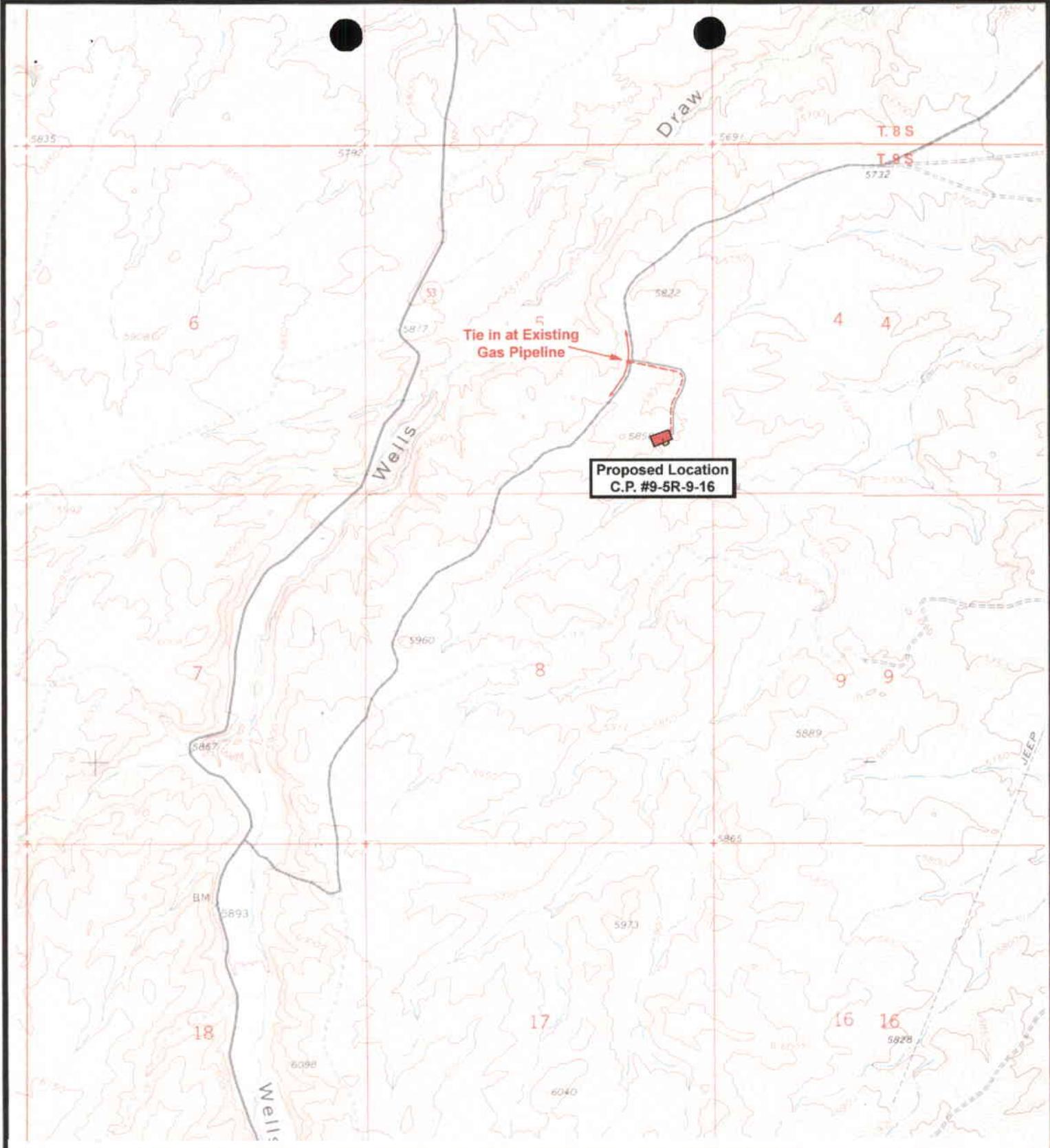


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 11-27-2002

Legend	
	Existing Road
	Proposed Access
Rev. 12-20-02 (Name Change)	

TOPOGRAPHIC MAP
"B"



Castle Peak #9_R
SEC. 5, T9S, R16E, S.L.B.&M.



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Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

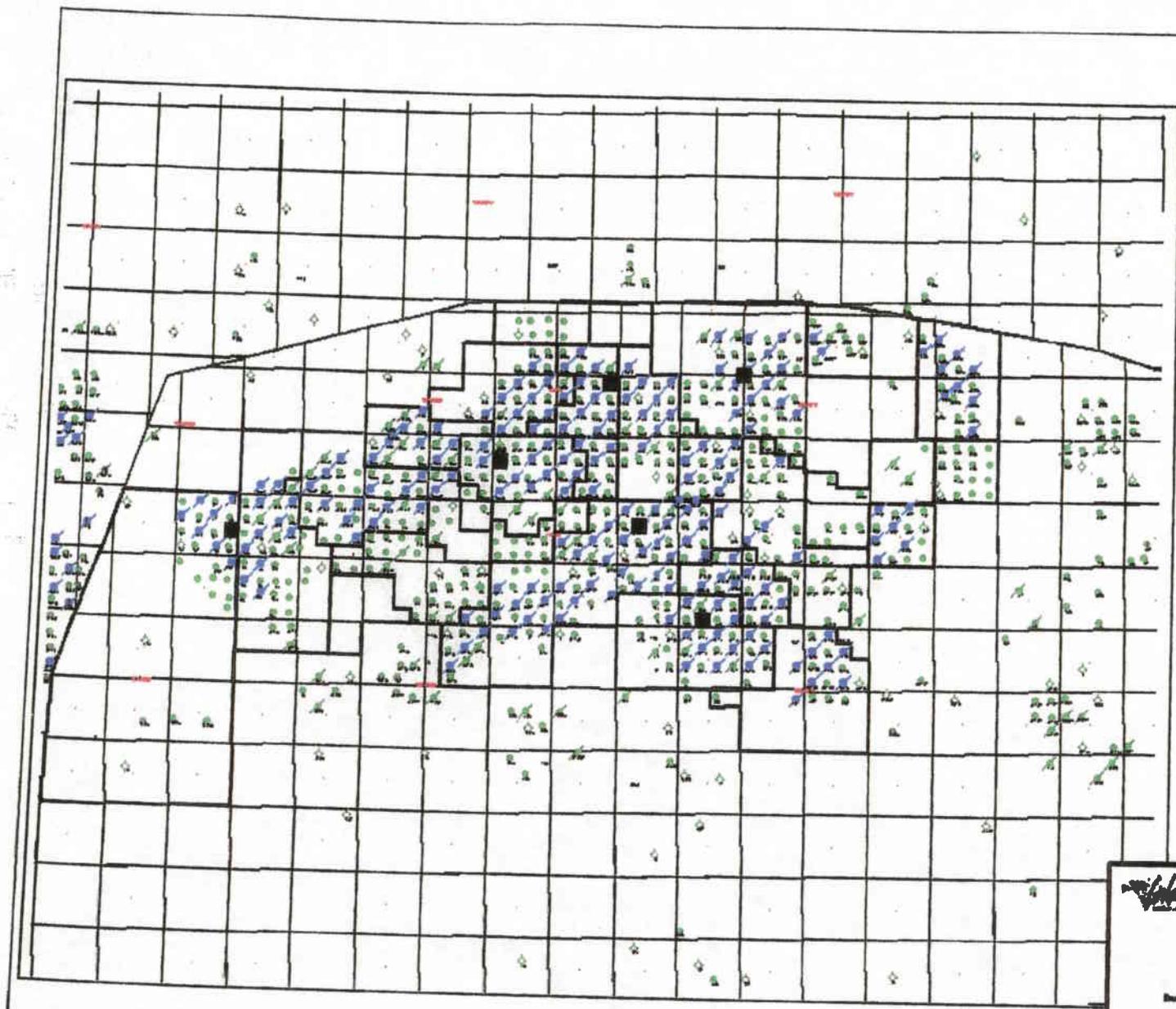
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DRAWN BY: R.A.B.
DATE: 11-29-2002

Legend

- Roads
- Existing Gas Line
- Proposed Gas Line

Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP
"C"



- Section 36/39
- ▲ NW
- OIL
- ◆ SW
- W



Exhibit "A"

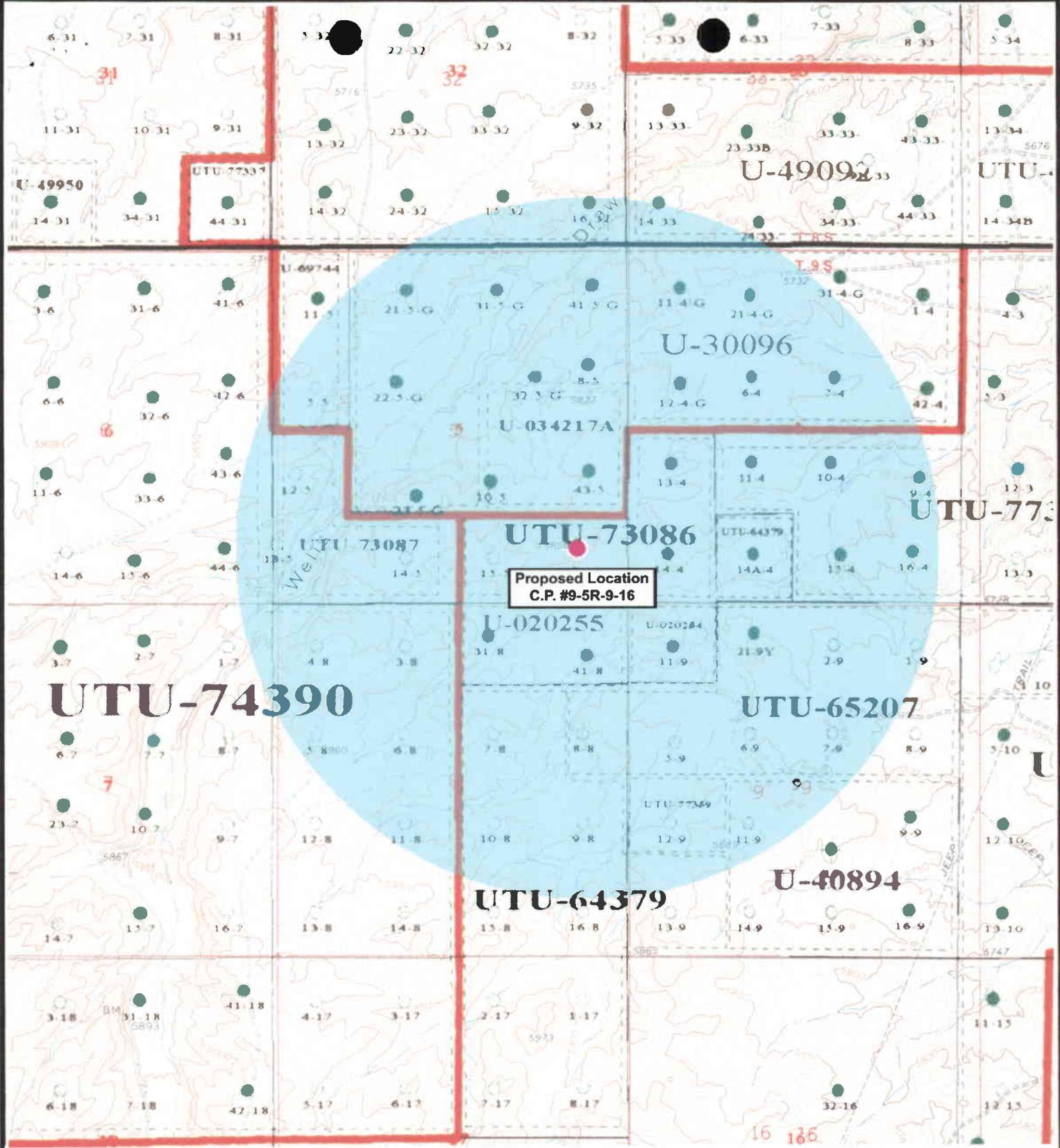


Weld
COUNTY

1877 Sec. 36, T2N R70E
 1877 Sec. 39, T2N R70E
 1877 Sec. 36, T2N R70E

United States
LINEA BARRY, L.L.H.
 Bushman & Clark County, TX

7-1 10, 110
 G. J. Clark



Proposed Location
C.P. #9-5R-9-16

UTU-74390

UTU-73086

UTU-64379

UTU-65207

U-40894

U-30096

U-034217A

U-020255

U-020264

UTU-73087

UTU-64379

UTU-773



Castle Peak #9R
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 11-27-2002

Legend

- Proposed Location
- One-Mile Radius

Rev 12-20-02 (Name Change)

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

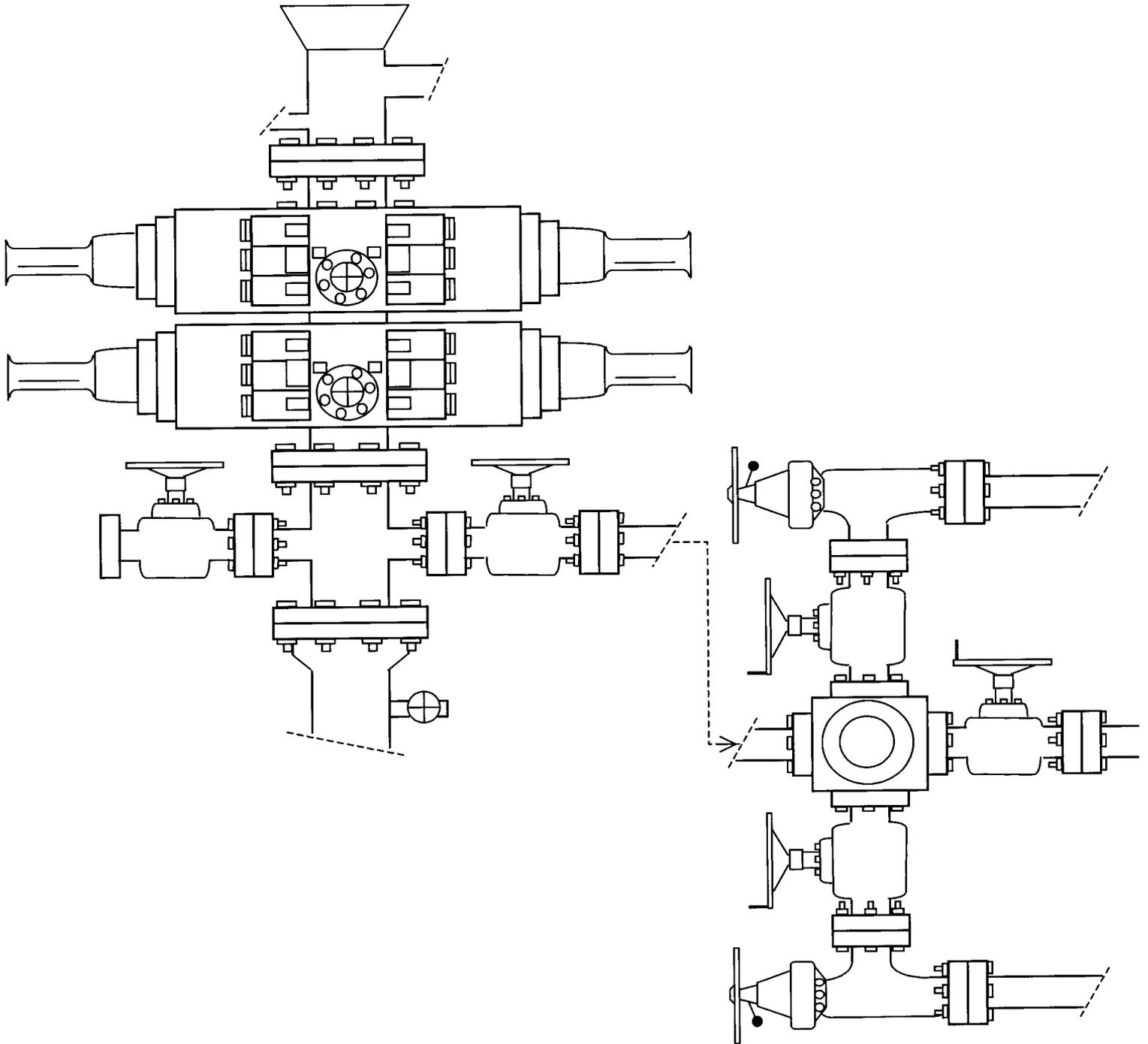


EXHIBIT C



January 13, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Re-Entry: Castle Peak #9R.

Dear Diana:

Enclosed find an application for Re-Entry on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

JAN 15 2003

DIV. OF OIL, GAS & MINING

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73086	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME South Wells Draw	
2. NAME OF OPERATOR Inland Production Company		8. FARM OR LEASE NAME WELL NO Castle Peak #9R	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052		9. API WELL NO. 43-013-15787	
Phone: (435) 646-3721		10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SE/SE 819' FSL 763' FEL 4433997 Y 40.05489 At proposed Prod. Zone 573704 X -110.13588		11. SEC. T, R, M, OR BLK AND SURVEY OR AREA SE/SE Sec. 5, T9S, R16E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.9 miles southwest of Myton, Utah		12. County Duchesne	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 498' f/lse line & 498' f/unit line	16. NO. OF ACRES IN LEASE 160	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 2881'	19. PROPOSED DEPTH Existing depth of 6065'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5811' GR		22. APPROX. DATE WORK WILL START* 1st Quarter 2003	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
See Attached			

Inland Production Company proposes to re-enter this well by drilling out the existing cement plugs in accordance with the attached exhibits.

Surface casing was previously set @ 221'

Production casing was previously set @ 5862'

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 1-13-03

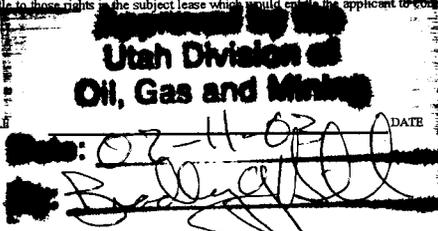
(This space for Federal or State office use)

PERMIT NO. 43-013-15787 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE _____ DATE _____



Federal Approval of this Action is Necessary

RECEIVED
JAN 15 2003

*See Instructions On Reverse Side

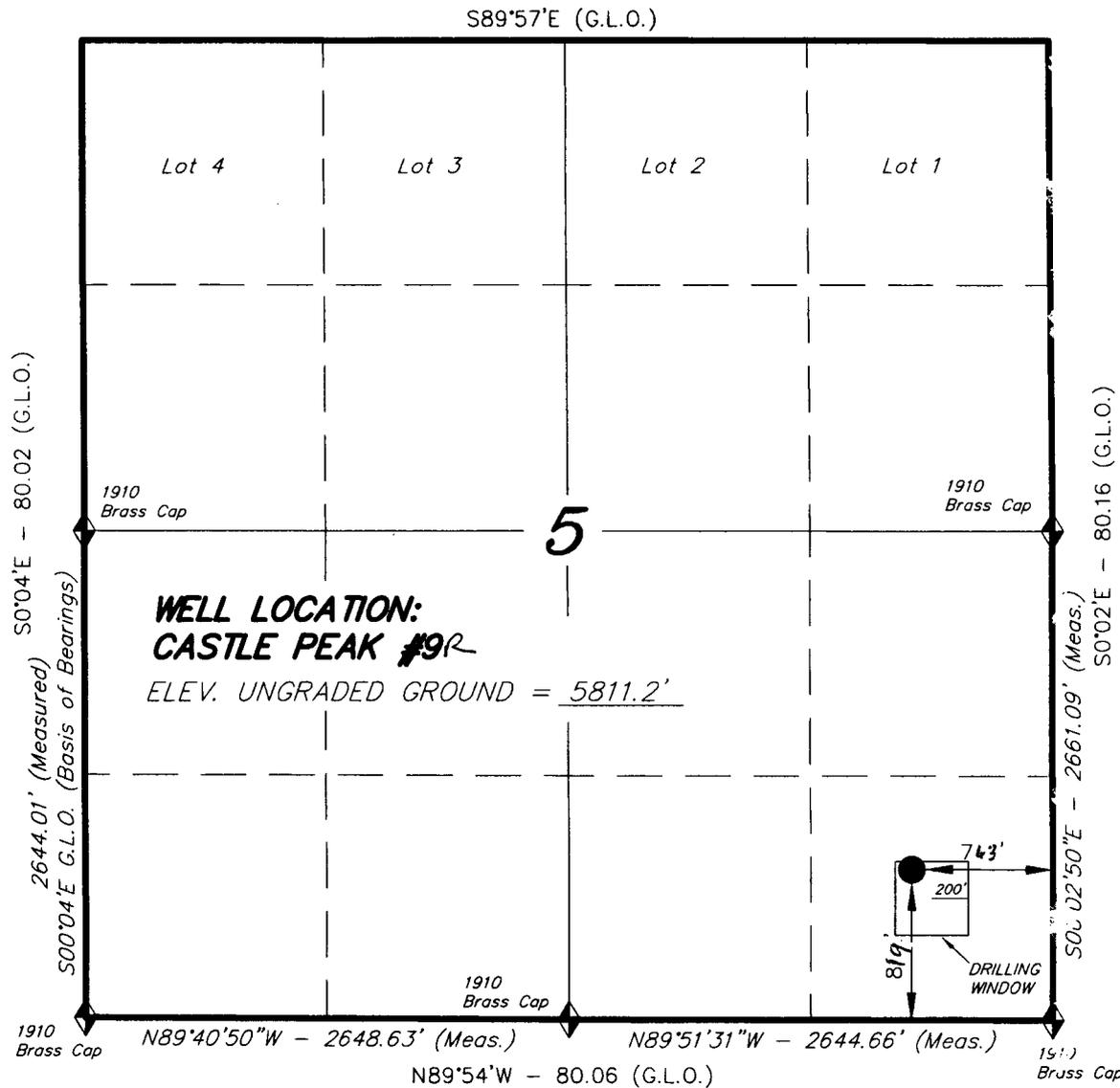
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

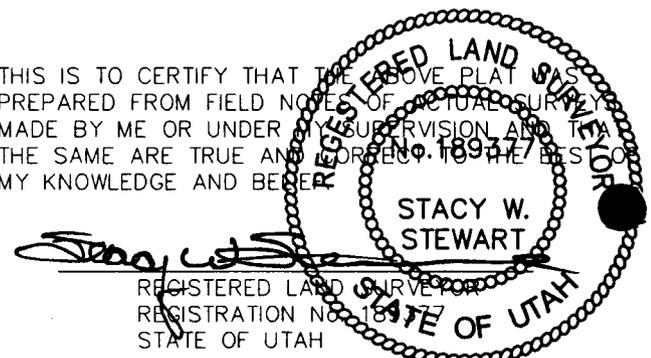
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, CASTLE PEAK #9-5R-9-16,
 LOCATED AS SHOWN IN THE SE 1/4 SE 1/4
 OF SECTION 5, T9S, R16E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 12-20-02 BY: R.V.C. (NAME CHANGE)

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 11-26-02	DRAWN BY: R.V.C.
NOTES:	FILE #

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/15/2003

API NO. ASSIGNED: 43-013-15787

WELL NAME: CASTLE PEAK 9R
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: BOB MECHAM

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESE 05 090S 160E
SURFACE: 0819 FSL 0763 FEL
BOTTOM: 0819 FSL 0763 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73086
SURFACE OWNER: 1 - Federal

LATITUDE: 40.05489
LONGITUDE: 110.13588

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

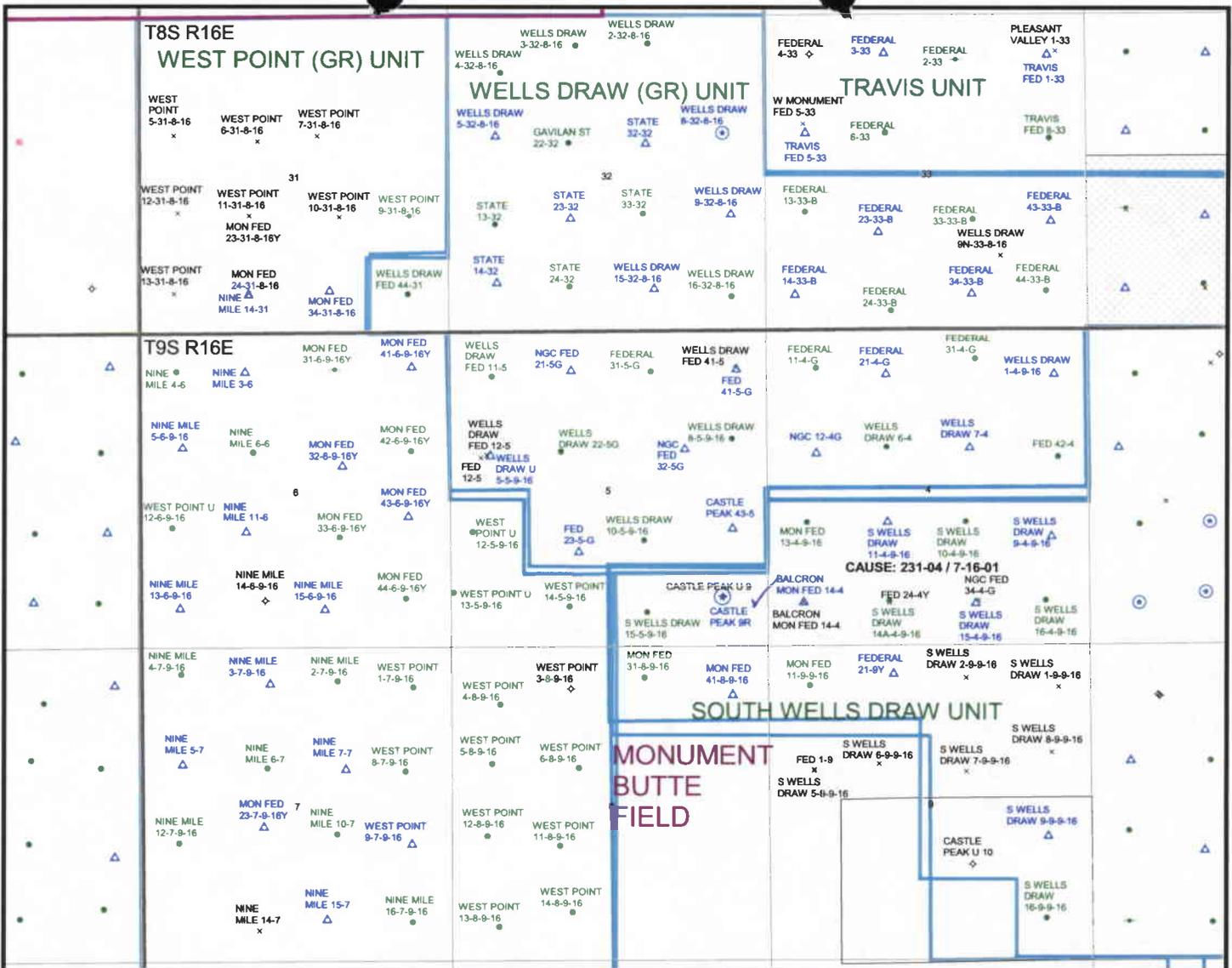
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. JOHNSON)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit SOUTH WELLS DRAW (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 23104
Eff Date: 7-16-01
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal approval



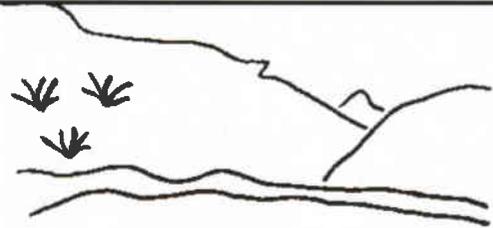
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 5 T9S, R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-04 / 7-16-01



Utah Oil Gas and Mining

WELLS

- ↗ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ↘ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 10-FEBRUARY-2003

From: Brad Mecham
To: Jeff Fandrich
Date: 1/23/03 10:38AM
Subject: CP #9R

Jeff

I just got a call from Jim Thompson w/ state DOGM.

He is working on the APD for the Castle Peak #9R re-entry. (in the 16-5 spot, sec 5, T9S R16E)

They need some documentation showing us as the operator. (there records still show Diamond Shamrock as owner)

His E-Mail address is jimthompson @ utah.gov

Can you have someone E-Mail or send something to him ?

RECEIVED
JAN 27 2003
DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 10, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development South Wells Draw
Unit Duchesne County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following re-entry is planned for calendar year 2003 within the South Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
Proposed PZ	Green River	
43-013-15787	Castle Peak 9R Sec. 5 T9S R16E	819 FSL 763 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - South Wells Draw Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-10-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 11, 2003
Amended

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Castle Peak #9R Well, 819' FSL, 763' FEL, SE SE, Sec. 5, T. 9 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-15787.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pb
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Castle Peak #9R
API Number: 43-013-15787
Lease: UTU-73086

Location: SE SE **Sec.** 5 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73086
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME South Wells Draw
8. FARM OR LEASE NAME WELL NO Castle Peak #9R
9. API WELL NO.
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK AND SURVEY OR AREA SE/SE Sec. 5, T9S, R16E
12. County Duchesne
13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At Surface SE/SE 819' FSL 763' FEL
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 498' f/lse line & 498' f/unit line	16. NO. OF ACRES IN LEASE 160	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
--	----------------------------------	--

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 2881'	19. PROPOSED DEPTH Existing depth of 6065'	20. ROTARY OR CABLE TOOLS Rotary
---	---	-------------------------------------

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5811' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				

Inland Production Company proposes to re-enter this well by drilling out the existing cement plugs in accordance with the attached exhibits.

Surface casing was previously set @ 221'

Production casing was previously set @ 5862'

The Conditions of Approval are also attached.

RECEIVED
MAR 03 2003
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. Medon TITLE Operations Manager DATE 1-13-03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 02/14/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Castle Peak 9R

Lease Number: U-73086

API Number: 43-013-15787

Location: SESE Sec. 5 T.9S R. 16E

Agreement: South Wells Draw

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

Castle Peak #9R

9. API Well No.

43-013-15787

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

SE/SE

Sec. 5, T9S, R16E

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

RECEIVED

2. Name of Operator

INLAND PRODUCTION COMPANY

MAR 06 2003

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

DIV. OF OIL, GAS & MINING

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

SE/SE 819' FSL 763' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Amend Castle Peak #9R APD

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Prod. Company has attempted to re-enter the Castle Peak #9 Sec. 5, T9S R16E. After finding the production casing had been removed during previous P&A procedure, Inland is requesting approval to amend the Application For Permit to Drill of the Castle Peak #9R, to approve the drilling of a offset well from the same well pad.

It is proposed that the offset well will be named the South Wells Draw 16-5T-9-16.

The offset well will be 75' north and 52' west of the P&A Castle Peak #9. The existing pad will be lengthened 20' on the North side and a 40' x 80' reserve pit will be constructed.

The proposed South Wells Draw 16-5T-9-16 will be drilled to approximately the same depth as the Castle Peak #9 in the Green River Formation.

The amended 10 Point Drilling Program and the 13 Point Surface Use and Operations Plans are attached along with the amended exhibits and topographic maps.

14. I hereby certify that the foregoing is true and correct.

Signed

Brad Mecham
Brad Mecham

Title

Operations Manager

Date

3-4-03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 20, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development South Wells Draw
Unit Duchesne County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2003 within the South Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32433	S Wells Draw 16-5T-9-16	Sec. 5 T09S R16E 897 FSL 823 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - South Wells Draw Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-20-3

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW #16-5T-9-16
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1700'
Green River	1700'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1700' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW #16-5T-9-16
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site South Wells Draw #16-5T-9-16 located in the SE 1/4 SE 1/4 Section 5, T9S, R16E, Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; continue southeasterly approximately 6.5 miles to its junction with an existing road to the southwest; proceed southwesterly approximately 5.5 miles to its junction with a dirt road to the southeast; proceed southeasterly approximately 0.3 miles to its junction with the beginning of the proposed access road; proceed approximately 35' along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area have already been submitted and are on file with the Bureau Of Land Management.

Inland Production Company requests a 60' ROW for the South Wells Draw #16-5T-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

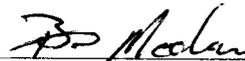
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #16-5T-9-16 SE/SE Section 5, Township 9S, Range 16E: Lease UTU-73086 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-5-03

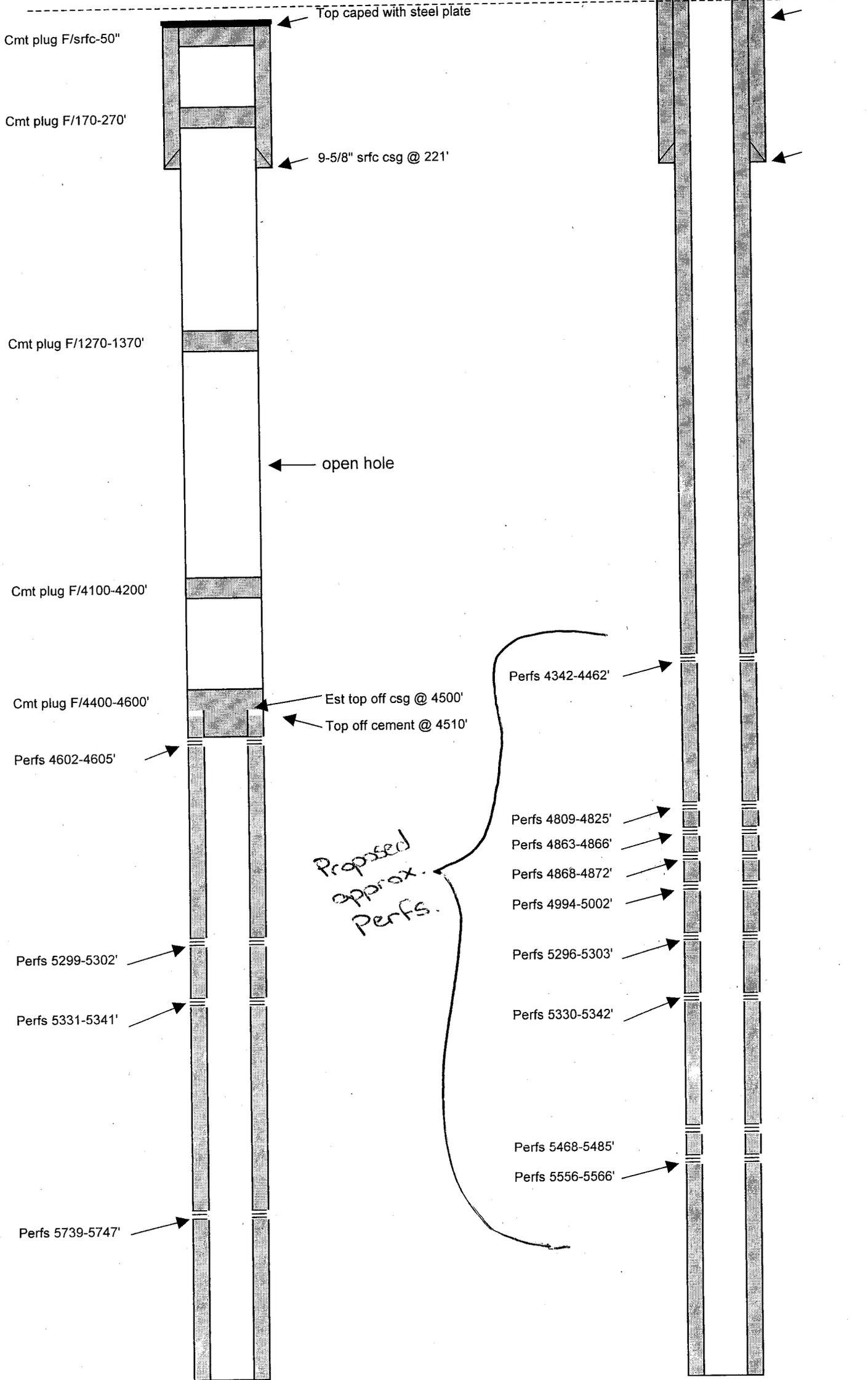
Date



Brad Mecham
Operation Manager

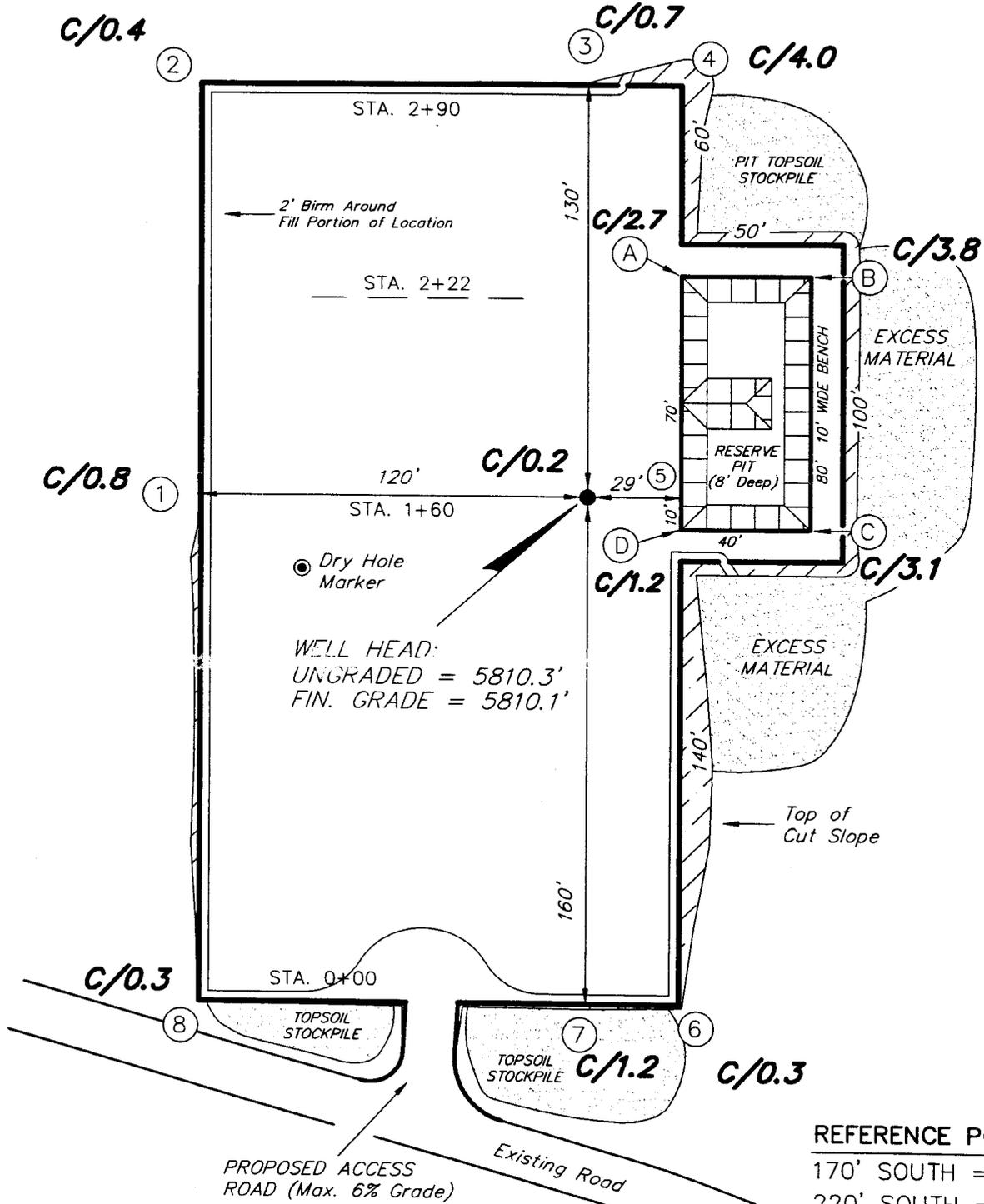
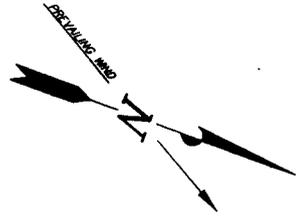
Castle Draw #9 (P&A)

SWD 16-5T-9-16 (new well- Twin)



INLAND PRODUCTION COMPANY

SWD 16-5T-9-16
Section 5, T9S, R16E, S.L.B.&M.

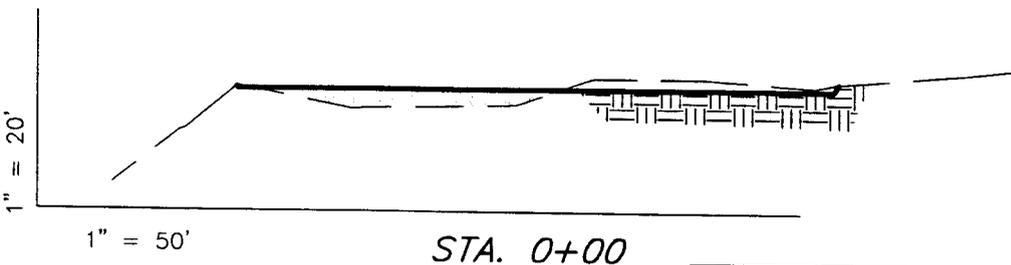
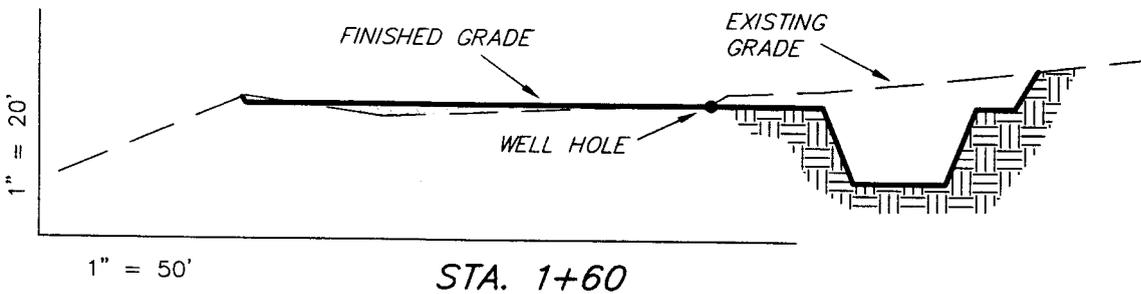
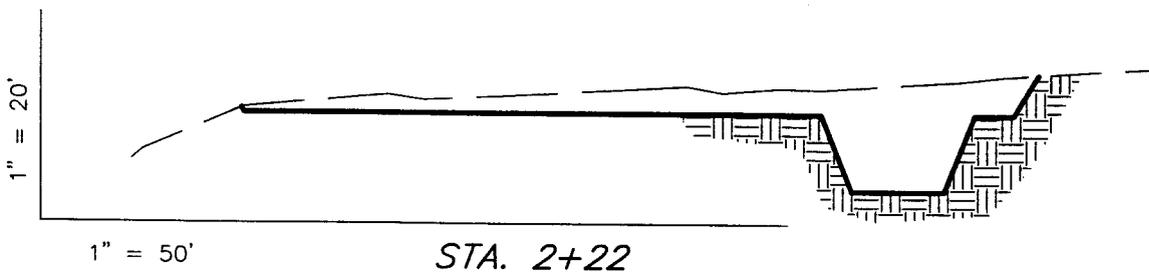
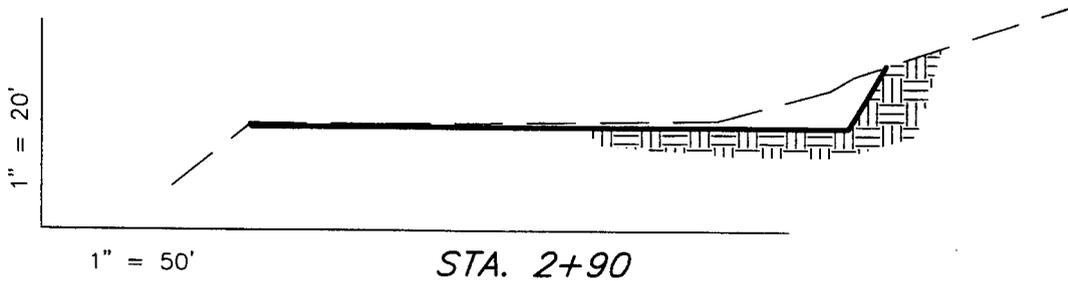


REFERENCE POINTS
170' SOUTH = 5802.3'
220' SOUTH = 5797.5'

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 2-25-03

Tri State
Land Surveying, Inc. (435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
SWD 16-5T-9-16



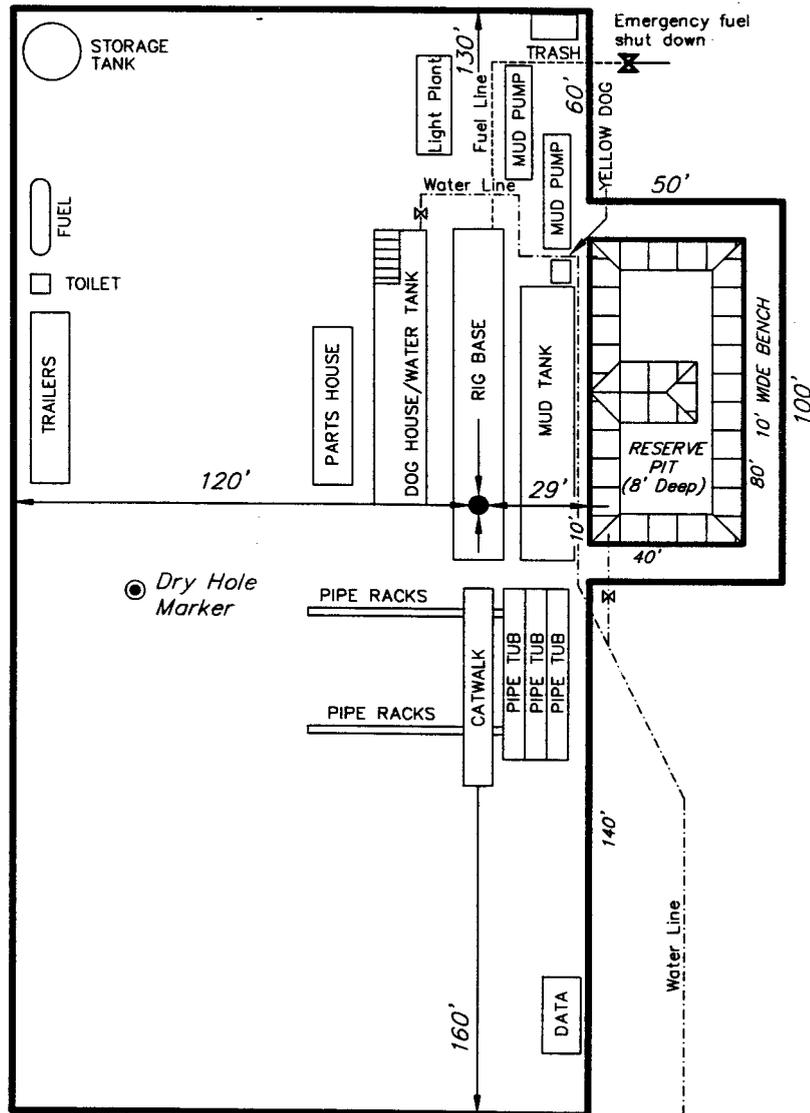
NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,910	580	Topsoil is not included in Pad Cut	1,330
PIT	640	0		640
TOTALS	2,550	580	920	1,970

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 2-25-03

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
SWD 16-5T-9-16

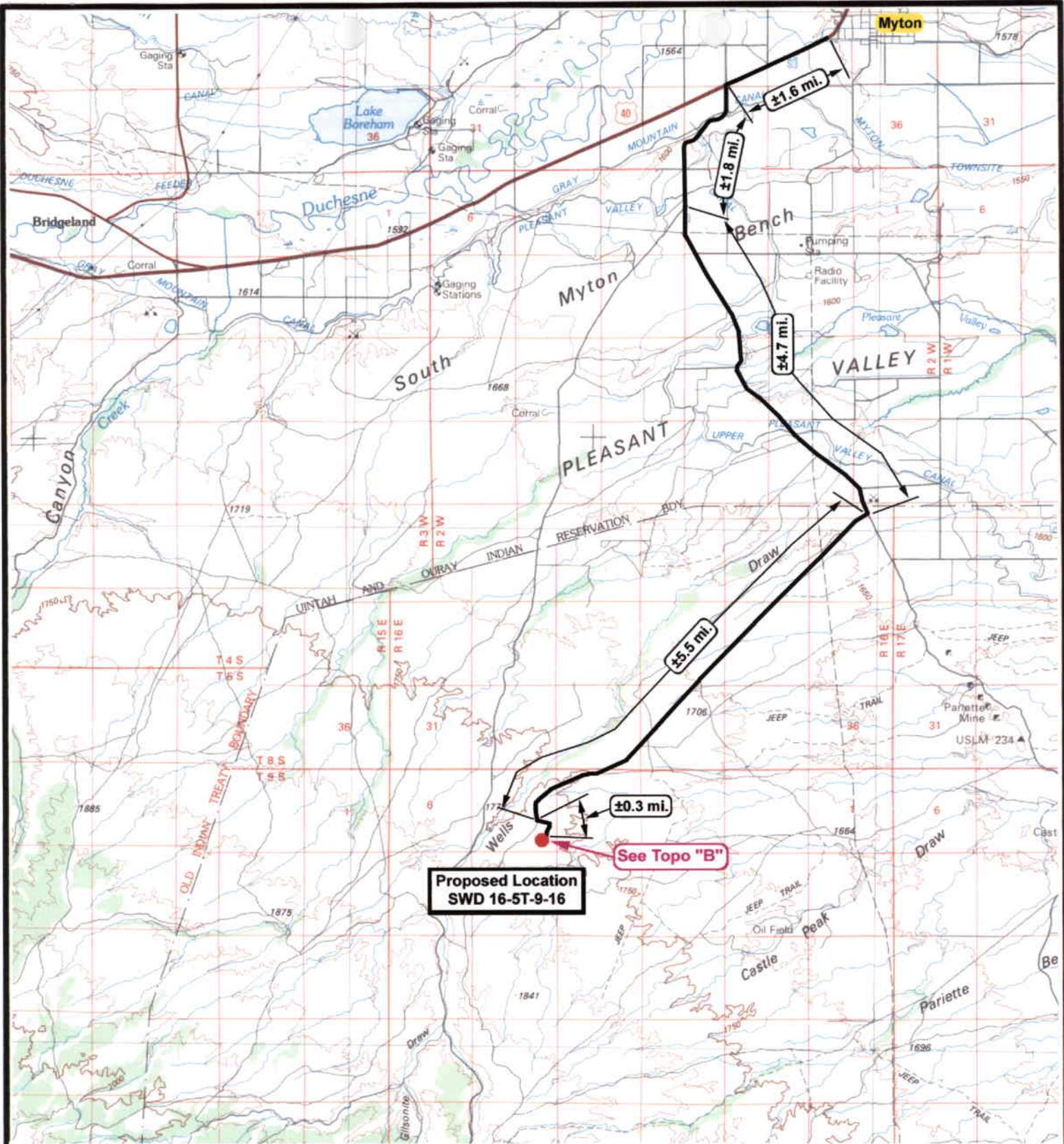


PROPOSED ACCESS ROAD (Max. 6% Grade)

Existing Road

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 2-25-03

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501



**Proposed Location
SWD 16-5T-9-16**

See Topo "B"



**SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.**



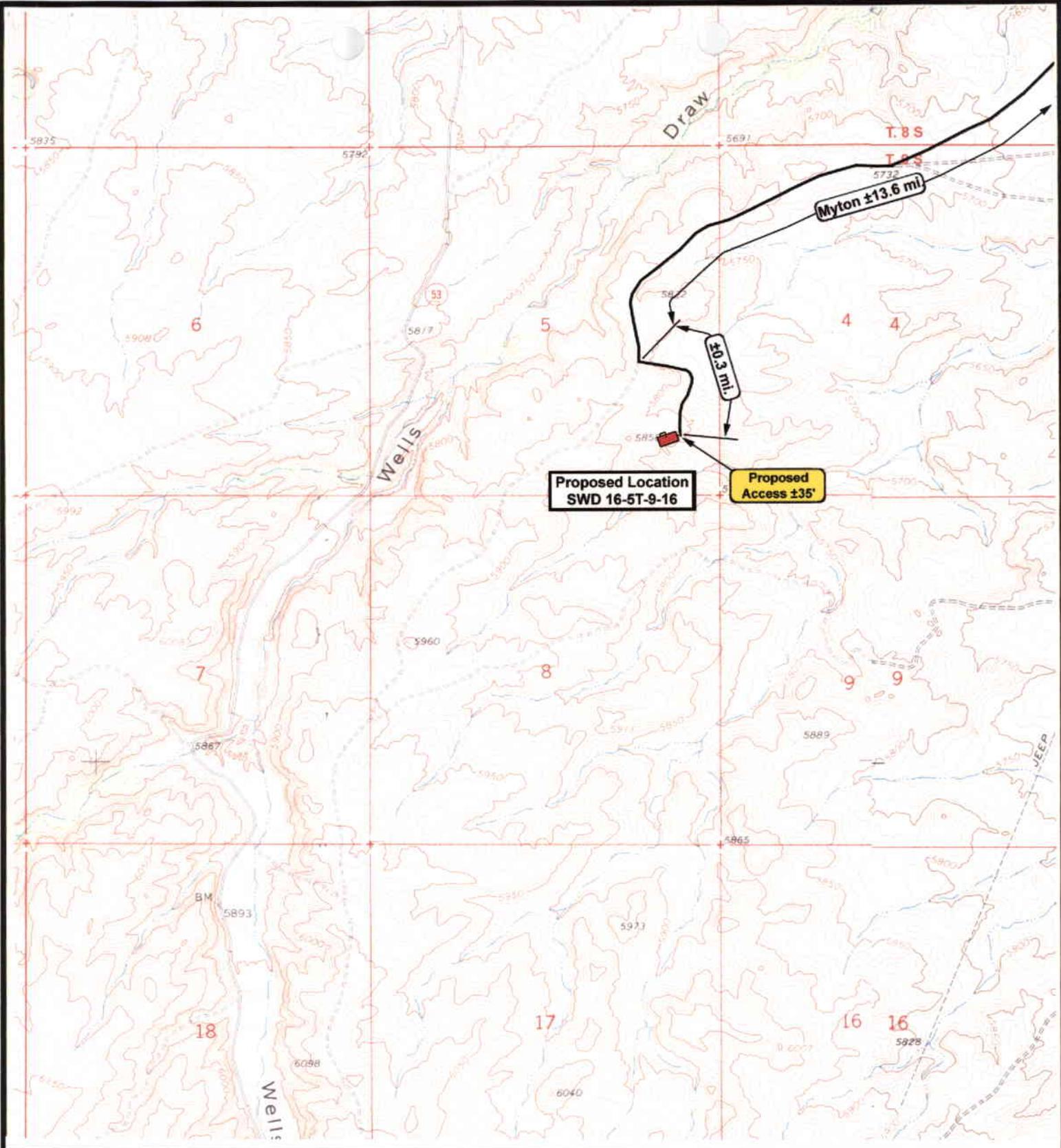
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 11-27-2002

Legend

- Existing Road
 - Proposed Access
- Rev. 02-25-03 (Well Layout and Name)
Rev. 12-20-02 (Name Change)

**TOPOGRAPHIC MAP
"A"**



SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: R.A.B.

DATE: 11-27-2002

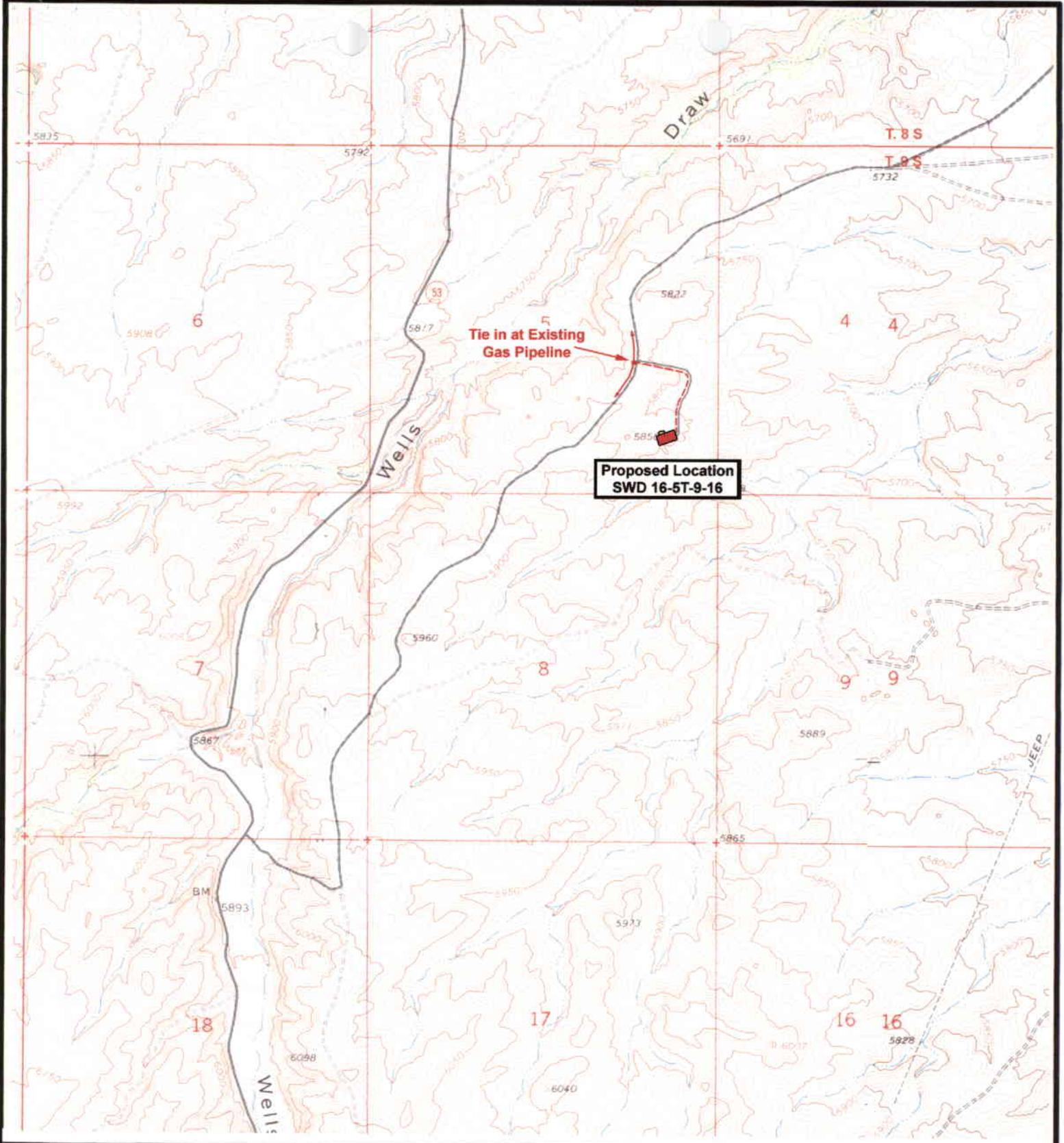
Legend

-  Existing Road
-  Proposed Access

Rev. 02-25-03 (Well Layout and Name)
 Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP

"B"



SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: R.A.B.

DATE: 11-29-2002

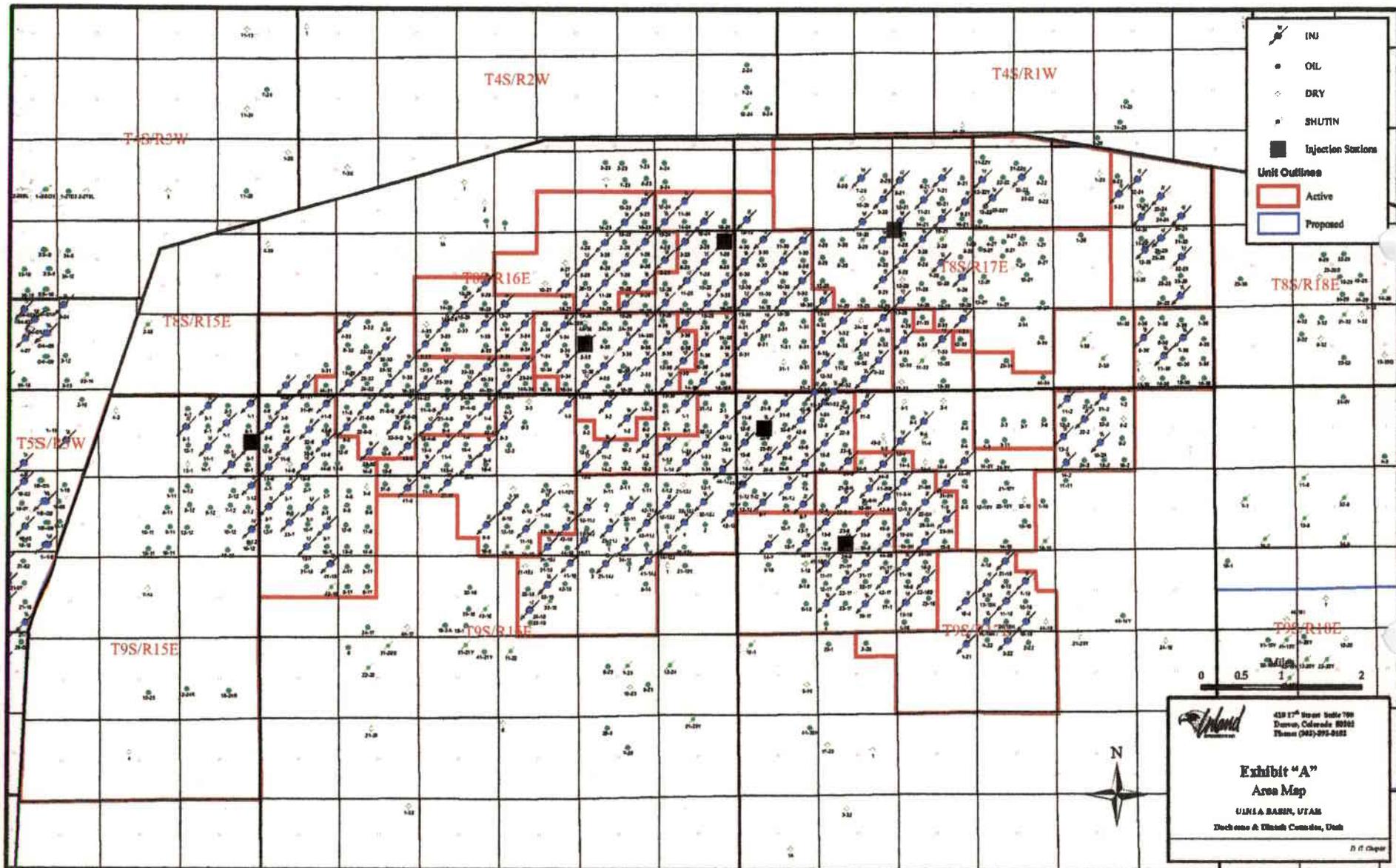
Legend

- Roads
- Existing Gas Line
- Proposed Gas Line

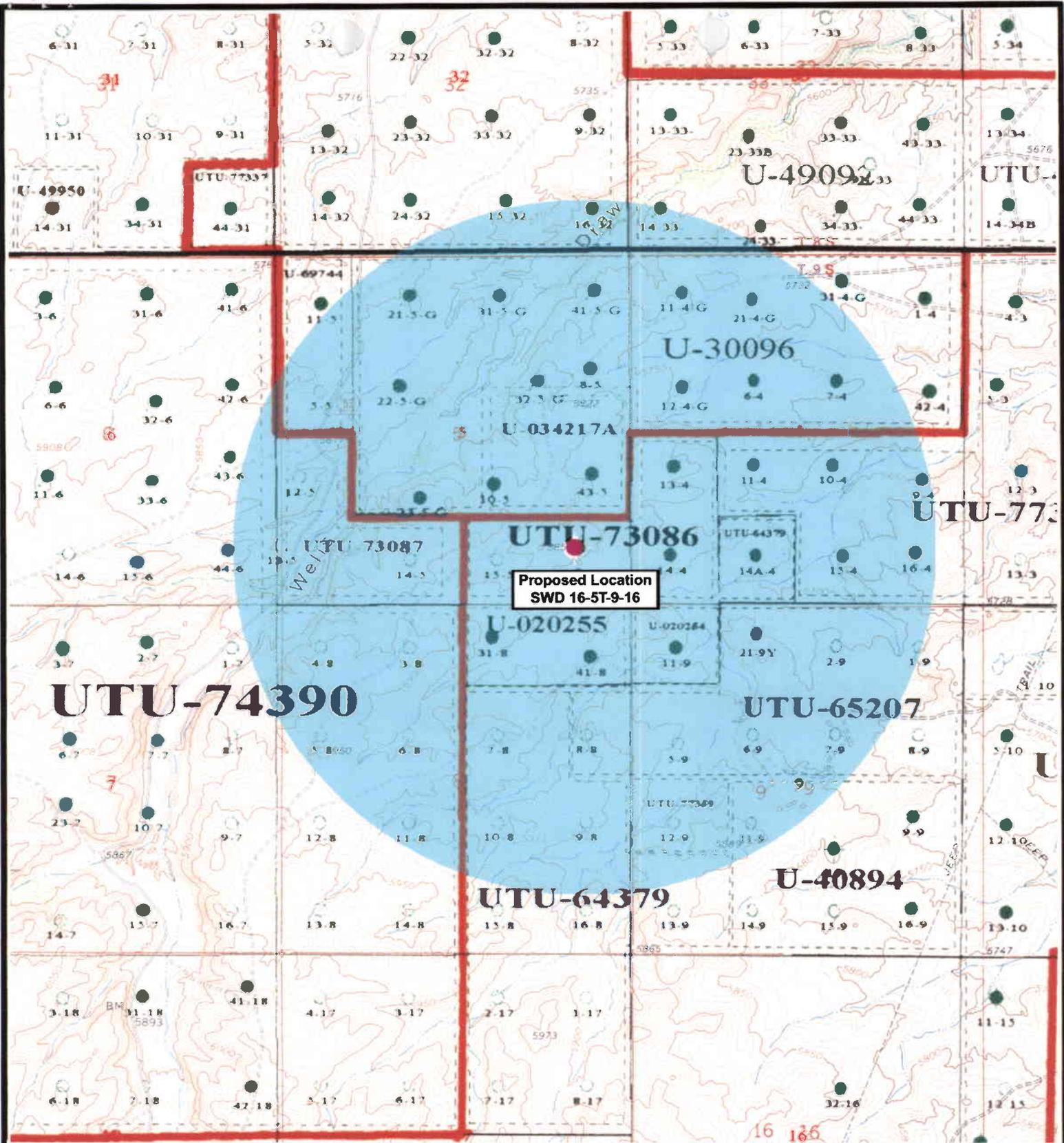
Rev. 02-25-03 (Well Layout and Name)
 Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP

"C"



January 15, 2003



SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 11-27-2002

Legend

- Proposed Location
 - One-Mile Radius
- Rev 02-25-03 (Well Layout and Name)
 Rev 12-20-02 (Name Change)

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

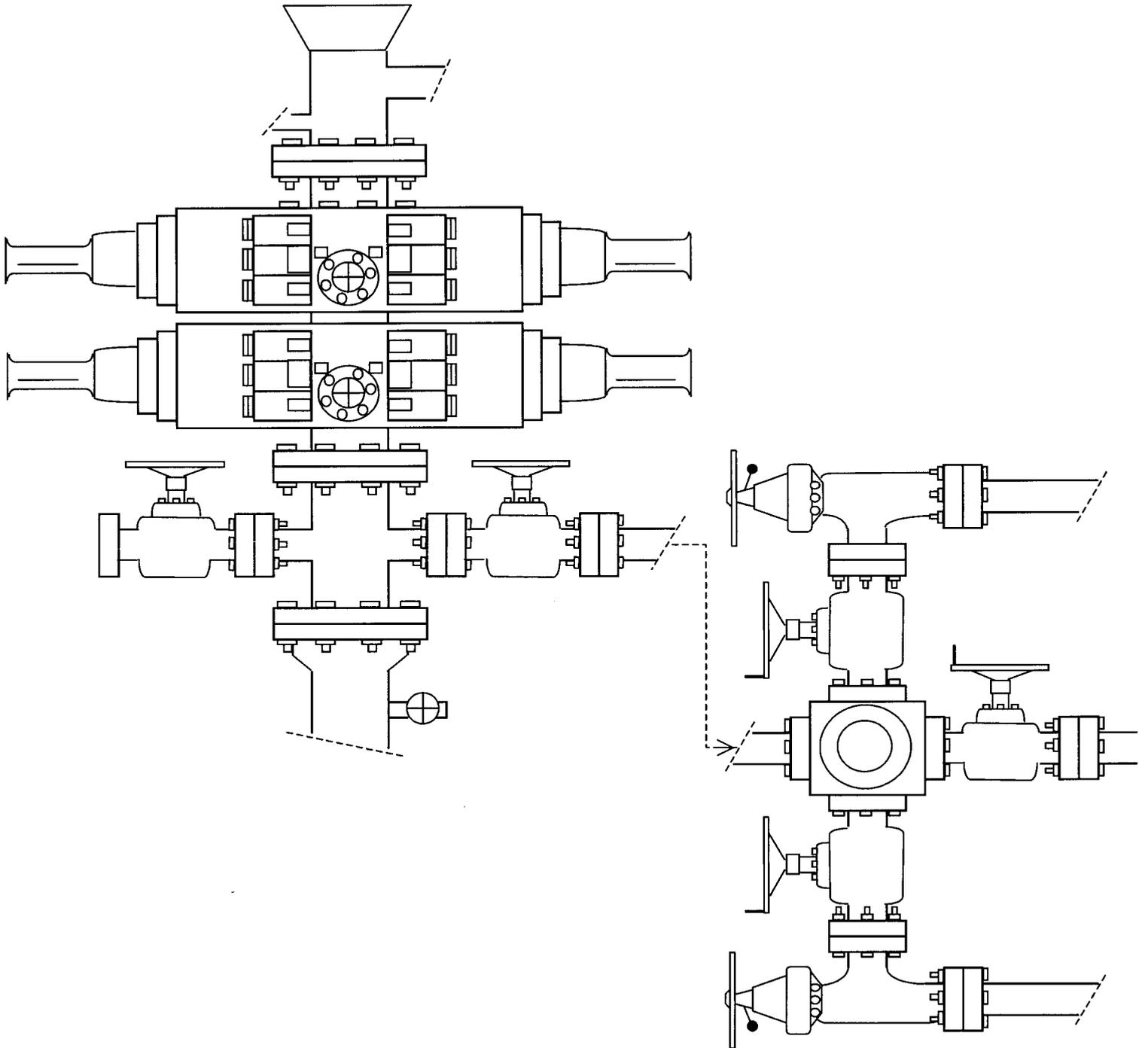


EXHIBIT C



March 10, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Ammended APD for the Castle Peak #9R.

Dear Diana:

Enclosed find a new APD form for the previously submitted ammendment for the Castle Peak #9R APD. I also included all wellfile information we had on the original Castle Peak #9 Oil Well. This is an old location and we did not have much information. This will now be an exception location and I have notified Jeff Fandrich in our Denver office and he will be sending you the "Justification for Exception Location". If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

MAR 11 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-73086
2. Name of Operator INLAND PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721	7. If Unit or CA, Agreement Designation SOUTH WELLS DRAW
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 819 FSL 763 FEL SE/SE Section 5, T9S R16E	8. Well Name and No. CASTLE PEAK 9R
	9. API Well No. 43-013-15787
	10. Field and Pool, or Exploratory Area MONUMENT BUTTE
	11. County or Parish, State DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Re-entry attempt</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland reconstructed location, Cut off and removed existing dry hole marker from 9-5/8" surface pipe. could visually see 5' down in surface casing to cement top, No sign of production casing. determined casing had been removed by previous operator prior to plugging. welded a plate across surface casing with all information, as directed by BLM. Covered casing over (2' below surface). In process of permitting a twin well on same location.

No cement plugs were removed by inland.
R1g was never moved to site.

RECEIVED

MAR 14 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Brad Mecham Title _____ Date 3/13/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:
3162
UT08300

September 7, 2004

Mandie Crozier
Inland Production Company
Route 3 Box 3630
Myton, UT 84052

Re: Notification of Expiration
Well No. Castle Peak 9R
SESE, Section 5, T9S, R16E
Duchesne County, Utah
Lease No. U-73086
South Wells Draw

43-013-15787

Dear Ms. Crozier:

The Application for Permit to Drill the above-referenced well was approved on February 14, 2003. Since that date, no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Leslie Walker
Legal Instruments Examiner

cc: UDOGM

RECEIVED
SEP 13 2004
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

023

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05