

7-11-69 Notice of Intention to pull  
Casing & Abandon

# Subsequent Rpt. of Abandonment

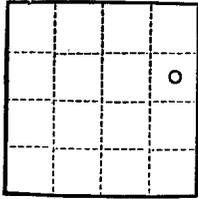
FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>PMR</u>
Entered On S R Sheet	<input type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<u>In field</u>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<u>12-13-67</u>	Location Inspected	<input type="checkbox"/>
OW <input checked="" type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>		Bond released	<input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input checked="" type="checkbox"/>		State of Fee Land	<input type="checkbox"/>
LOGS FILED			
Driller's Log	<u>12-23-67</u>		
Electric Logs (No. )	<u>2</u>		
E <input type="checkbox"/> I <input type="checkbox"/> E-I <input checked="" type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>			
Lat. <input type="checkbox"/> Mi-L <input type="checkbox"/> Sonic <input checked="" type="checkbox"/> Others <input type="checkbox"/>			

C.L.  
F.H.

Copy HHC

Form 9-331a  
(Feb. 1951)

Budget Bureau No. 42-R358.4.  
Form Approved.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-017985  
Unit Castle Peak

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1964

Well No. 7 is located 1980 ft. from [N] line and 659 ft. from [E] line of sec. 10

SE NE 10      9 S 16 E      Salt Lake  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Monument Butte Development      Duchesne      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5593 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Formation Tops:  
 Uinta surface  
 Green River 1502  
 Estimated T. D. 5300

Casing Program  
 9-5/8" 32# casing set @ 200'.  
 Cement to circulate.  
 5 1/2" 14-15.5# casing set through  
 all potential producing zones.

To test potential producing zones in the Green River Formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

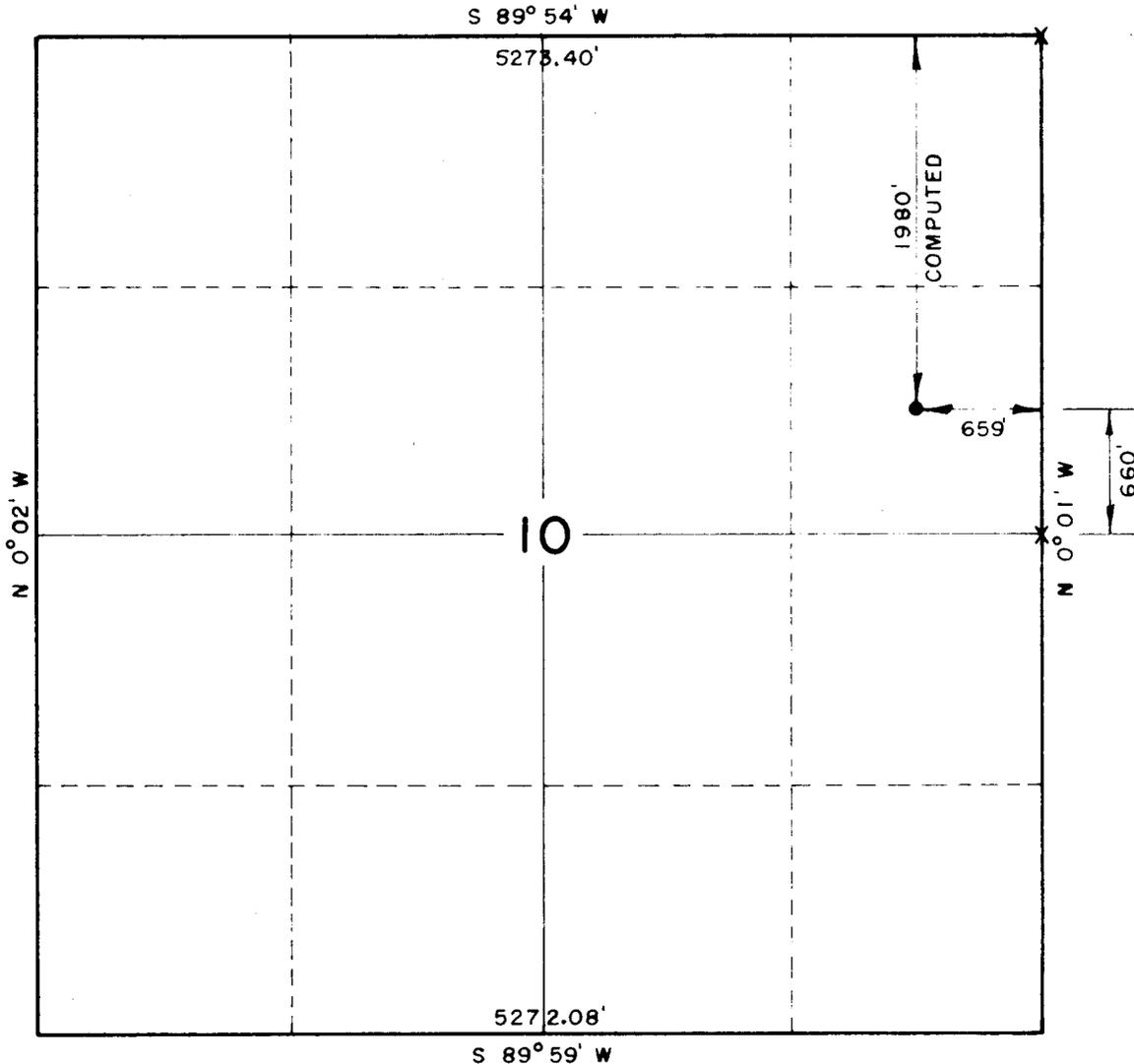
Address 870 First Security Building

Salt Lake City, Utah, 84111

By Ralph Thomas

Title District Geologist

# T9S, R16E, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

Elevation - 5593' Graded Ground

UINTAH ENGINEERING  
& LAND SURVEYING

P. O. Box 339  
Vernal, Utah

This is to certify that the above plat was prepared from the notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*Nelson J. Marshall*  
Registered Land Surveyor  
Utah Registration No. 2454

PARTY N. J. Marshall  
T. Wardell

**SURVEY**  
SHAMROCK OIL AND GAS CORP. CASTLE PEAK UNIT  
# 7 WELL LOCATION, LOCATED AS SHOWN IN  
SE 1/4 NE 1/4 OF SECTION 10, T 9 S, R 16 E, SLB&M  
DUCHESE COUNTY, UTAH

DATE 9 Sept. 1964  
REFERENCES GLO Plat  
Approved Sept. 23, 1911

FILE Shamrock

WEATHER Warm - Clear

THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS 79105

Salt Lake City, Utah, 84111  
October 27, 1964

Reply to:  
Intermountain Exploration District  
First Security Bldg. Room 870  
Salt Lake City 11, Utah

Utah Oil and Gas Conservation Commission  
348 East South Temple  
Salt Lake City, Utah

Gentlemen:

Will you please hold confidential the information sent you  
on our Castle Peak Unit No. 7 well located in Section 10,  
Township 9 South, Range 16 East, Duchesne County, Utah.

Very truly yours,



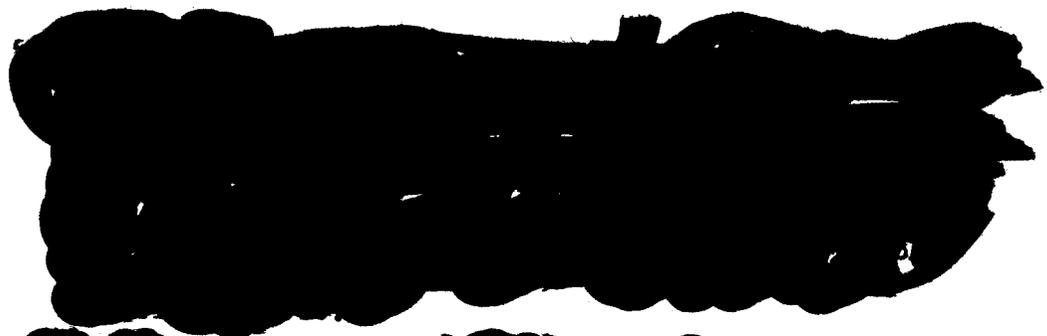
Ralph Thomas  
District Geologist

RT:ls

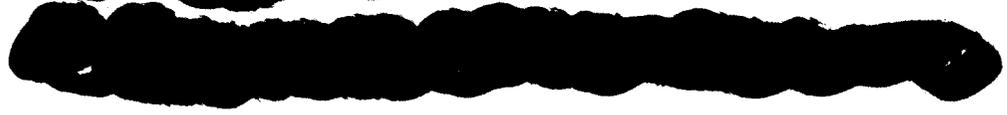
LESSEE'S MONTHLY REPORT OF OPERATIONS (continued)

CASTLE PEAK UNIT

Sec. 15 9S 16E  
NW NW SW



Sec. 27 9S 16E  
NW NW NW



Sec. 10 9S 16E  
SE SE

7 Spud 10-8-64. Set 9-5/8" casing at 207' with 200 sacks.  
Drilling at 4,145'.

CONFIDENTIAL

Oct-64

ADD O & VDM



**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 5305 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing December 13, 19 64

The production for the first 24 hours was 99.04 barrels of fluid of which 100% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. 34° @ 100°

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	1560	1560	sh and sd
1560	3110	1550	oil shale
3110	3875	765	lime, sh, sd
3875	3905	1430	sh and sd

<u>LOG TOPS</u>	
Uinta	surface
Green River	1145
Basal GR	3874

FROM—	TO—	TOTAL FEET	FORMATION

**FORMATION RECORD—Continued**

SHOOTING RECORD

Table with columns for well name, location, and other details. Includes 'SHOOTING RECORD' header.

MIDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Table with columns: DATE, DEPTH, TYPE OF WORK, etc.

Spud 10-8-64. Set 7-5/8" casing @ 297' with 200 sx. DST #1: 4949-67. Op 30 min., SI 30 min., Op 90 min., SI 60 min. Had very wk blo. Rec 60' very sli OCM. No flow pressures, SIP 89-104, HH 2970-2955. TD 5305'. Set 5 1/2" casing @ 5105' with 150 cubic ft Pozmix. Perf w/3-way jets 1/2" holes at 4956', 4966'. Treated by Halliburton with 250 gal 15% mud acid, 180 bbls pre-flush, 15,750 gal oil with 18,000 20-40 mesh sd; 6,000 gal oil with 3,000 lbs 8-12 mesh glass beads. Flushed with 130 bbls. Formation broke at 4700#, injection rate 33 1/2 bbls per minute at 4000#. Instant. SIP 2000#, one-hr SIP 1750#. Flowed and swabbed. Completion report: In 24 hr potential test, pumped 99.04 BO, no wtr. CP 250#. Gas 38 MCF. Gravity 34.0 @ 100. Comp 12-14-64.

The accuracy of this log is for the condition of the well at above date.

Date: \_\_\_\_\_

The information given herein is a complete and correct record of the well and all work thereon.

Location: \_\_\_\_\_

Well No: \_\_\_\_\_

Operator: \_\_\_\_\_

Company: \_\_\_\_\_

FOOTAGE WELL CORRECTIONS

Grid for well corrections.

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

DATE OF ENTRY TO PRODUCE

SPUD DATE

DATE OF COMPLETION

WELL NO.



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 AMARILLO, TEXAS 79105

Salt Lake City, Utah 84111

December 23, 1964

Reply to:  
Intermountain Exploration District  
First Security Bldg. Room 870  
Salt Lake City, Utah 84111

State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple  
Salt Lake City, Utah

Attention: Miss Clarella N. Peck

Gentlemen:

We wish to report that it will no longer be necessary for you to hold the well information confidential on any of Shamrock's wells.

Thank you for your fine cooperation in this regard.

Very truly yours,

A handwritten signature in cursive script that reads "Edwin B. Isbell".

Edwin B. Isbell  
Geologist

EBI:ls

*Copy to  
2/6/64  
JAK*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Castle Peak  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Dashemo Field Castle Peak

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.

Salt Lake City, Utah 84111 Signed [Signature]

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GREEN RIVER PARTICIPATING AREA "A"</u>										
Sec. 24 NW SE	9S	15E	1	31	29.64					Castle Peak Unit
Sec. 24 NW SW	9S	15E	2	31	66.32					Castle Peak Unit
<u>GREEN RIVER PARTICIPATING AREA "B"</u>										
Sec. 22 SE SE	9S	15E	3	31	1.55					Castle Peak Unit
Sec. 15 NW NW SW	9S	16E	5							Completion report: During 24 hr pumping operation, well produced 150 barrels of oil. Gas gg 40 MCF. Casing pressure 550#. Gravity of oil 31° @ 60° F. Complete 12-5-64
				25	2,393.39					
Sec. 10 SE NE	9S	16E	7							Treated by Halliburton with 250 gal 1% mud acid, 180 bbls pre-flush, 15,750 gal oil with 18,000 20-40 mesh sd, 6,000 gal oil with 3,000 lbs 8-12 mesh glass beads. Flushed with 130 bbls. Formation broke at 4700#. Injection rate 33 1/2 barrels per minute at 4000#. Flowed well. Put on pump. Completion report: In 24 hour potential test, pumped 99.04 barrels oil, no water. Casing pressure 250#. Gas gauged 38 MCF. Gravity 34° @ 100°. Complete 12-14-64
				17	678.62					

Note: There were 15 (2,015.61 barrels) sales of oil. no M cu. ft. of gas sold.

This report is to be filed in the office of the geologist in charge of the field during the month. Write "no" where applicable. This report is to be filed in the office of the geologist in charge of the field during the month. Write "no" where applicable.

*11*

LESSEE'S MONTHLY REPORT OF OPERATIONS (continued)  
CASTLE PEAK UNIT

sec. 27 9S 16E 6  
NW NW Castle Peak  
Unit

DST #1: 3901-3915. Op 30 min., SI 30 min., Op 60 min.,  
SI 60 min. Had wk blo thruout test. Recovered 1 qt oil  
and 10' drilling mud. No flow pressures, SIP 249-1128,  
HH 1771-1771.

DST #2: 4912-39 - misrun.

DST #2-A: 4912-39. Op 30 min., SI 30 min., Op 60 min.,  
SI 60 min. Op w/wk blo, died in 15 min. of first flow,  
op w/wk blo, died in 5 min. of second flow. Rec 15' OC  
drilling mud. FP 7-19, SIP 94-131, HH 2366-2348.

Drilled to TD 6135'.

Completed 11-22-64.

Plugged and abandoned.

Sec. 10 9S 16E 7  
SE NE Castle Peak  
Unit

DST #1: 4949-67. Op 30 min., SI 30 min., Op 90 min.,  
SI 60 min. Had very wk blo. Recovered 60' very ali  
OCM. No flow pressures. SIP 89-104, HH 2970-2955.  
Drilled to TD 5305'. Set 5 1/2" casing at 5105' with 350  
cubic feet 50-50 pozmix.  
Perforated at 4956, 4966, and 5001 with 3-way jets 1/2" holes.  
Preparing to frac.

Apr 45 1970

POOR COPY

**Branch of Oil and Gas Operations  
616 Federal Building  
Salt Lake City, Utah 84111**

**July 28, 1966**

**Shawrock Oil & Gas Corporation  
P. O. Box 631  
Amarillo, Texas**

**Gentlemen:**

On July 14, George Brown of this office visited Shawrock's operations in the Castle Peak and Monument Butte field areas, Duchesne and Uintah Counties, Utah. Generally, everything in these areas was in pretty good condition and operations were being conducted in a good workmanlike manner; however, there are a few minor items which need attention. Following is a list of the specific items that need attention:

**Castle Peak (Unit)**

**Well 2 - SE1/4 sec. 26, T. 2 S., R. 16 E., Utah 82221**

A well sign that completely and correctly identifies this well should be erected.

**Well 10 - SE1/4 sec. 3, T. 2 S., R. 16 E., Utah 82721**

The drilling pit should be backfilled and leveled or fenced, and the waste pit for the battery should be fenced.

**Well 7 - SE1/4 sec. 16, T. 2 S., R. 16 E., Utah 81721**

✓ The drilling pit is full of fluid and should be pumped out as soon as it is sufficiently dried out. It should be backfilled and the area leveled. Also, there is quite a bit of debris and some sacks of lost circulation material around the location which should be cleaned up.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-017985</b>
1a. TYPE OF WORK <b>DRILL</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>Castle Peak</b>
2. NAME OF OPERATOR <b>Diamond Shamrock Corporation</b>		8. FARM OR LEASE NAME <b>Castle Peak Unit</b>
3. ADDRESS OF OPERATOR <b>Box 631, Amarillo, Texas 79105</b>		9. WELL NO. <b>7</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface <b>1080' fr NL, 659' fr EL of Section 10</b> At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT <b>Castle Peak</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 10, Twp 9S, Rge 16E</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5602 KB</b>		22. APPROX. DATE WORK WILL START* <b>June 1, 1968</b>

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>32.30</b>	<b>307</b>	<b>300</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.50</b>	<b>5105</b>	<b>150 cu. ft.</b>

**We will set a drillable bridge plug at approximately 2800', perforate 2710-32 and 2606-45 and attempt to recomplate as a gas well. The oil zone from 4956-5001 will be temporarily abandoned.**

DIVISION OF  
GEOLOGICAL CONSERVATION

DATE May 28, 1968  
BY Paul H. Boudell  
Chief Petroleum Engineer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Burke Labell TITLE Geologist DATE May 21, 1968  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN PLIC  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-017985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME  
Castle Peak

8. FARM OR LEASE NAME  
Castle Peak

9. WELL NO.  
7

10. FIELD AND POOL, OR WILDCAT  
Castle Peak

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 10, T9S-R16E

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR  
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' from north line and 659' from east line of  
Section 10.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5602' KB

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Plug Back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A Baker drillable cast iron bridge plug was set inside the 5 1/2" casing at 3,010' / The Upper Green River was perforated from 2,605' to 2,645'. The zone was fraced with 10,000 gallons of 1% acid and 10,000# sand.

The gas gauged approximately 5,250 M.C.F. and is presently waiting on completion tests, which should be done this week.

The oil zone from 4,956' to 5,001' was temporarily abandoned on June 28, 1968

18. I hereby certify that the foregoing is true and correct

SIGNED Russell P. Zolty

TITLE Ass't Mgr. Drilling Operations

DATE 8-7-68

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 7  
(Other Instru  
verse side)

DATE  
on re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-017985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1,980' from north line and 659' from east line of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5602' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Peak

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 10, T9S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

\*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request permission to plug and abandon this well as the gas zone being non-commercial to operate.

Proposed Plugs: 35 sacks across Green River perforations (2,605' - 2,645'.)  
35 sacks across stub of 5 1/2" after it is cut and pulled.  
30 sacks at base of surface pipe.  
10 sacks at top of surface

Drilling mud to be between all plugs.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION.

DATE 2-18-69

BY *Paul J. Burchell*

APPROVAL CONDITIONAL UPON OIL SHALE INTERVAL  
BEING ISOLATED WITH A MINIMUM 50' PLUG AT THE  
TOP AND BOTTOM.

18. I hereby certify that the foregoing is true and correct.

Manager of Drilling Operations

SIGNED *A. W. ...*

TITLE

Diamond Shamrock Oil & Gas Co.

DATE

7-3-69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 1 INDICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-017985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Peak

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T9S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' from north line and 659' from east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5602' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cut 5 1/2" casing at 1,750' and recovered this amount.

Spotted 35 sacks cement from 2,360' to 2,610'.

35 sacks cement from 1,430' to 1,530'.

30 sacks cement from 150' to 250'.

10 sacks in top of 9 5/8" casing.

Well officially plugged and abandoned 7-16-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Russell V. Kelly*

TITLE

Ass't Mgr. of Drilling  
Operations

DATE

7-31-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

October 22, 1971

Diamond Shamrock Corporation  
P. O. Box 631  
Amarillo, Texas

Re: Well No. 7, Castle Peak  
SE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 10-9S-16E, S1M  
Duchesne County, Utah  
Lease Utah 017985

Gentlemen:

The referenced abandoned well location was inspected on September 23, 1971.

There are numerous oil spills on the ground and the reserve pit had not been filled. Also, there was considerable junk on the location. Please dispose of the junk and oil spills by burying them in the reserve pit and level the location.

When the work has been done, please advise this office so another inspection can be made.

Sincerely yours,

Gerald R. Daniels,  
District Engineer

cc: State Div. O&G Cons.