

FILE NOTATIONS

Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief *JMB*

Copy NID to Field Office *Am*

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed *2-8-65*

GW WW TA

SW OS PA

Location Inspected

Bond released
State of Fee Land

Driller's Log *8-10-65*

LOGS FILED

Electric Logs (No.) *2*

E I EI GR GR-N Micro
Lat Mi-L Sonic Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
870 First Security Building, Dalt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **660' from the north line and**
 660' from the west line.
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
NW NW

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6200

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5252.9 UG **5263 K.B.**

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|---|-------------------------|---|--|
| | 8-5/8" <input checked="" type="checkbox"/> | 24# F-25 or J-55 | 200' <input checked="" type="checkbox"/> | Cement to circulate <input checked="" type="checkbox"/> |
| | 5 1/2" <input checked="" type="checkbox"/> | 14-15.5# J-55 | thru all potential producing zones <input checked="" type="checkbox"/> | |

Estimated Formation Tops:
 Uinta **surface**
 Green River **1215**
 Estimated total depth **6200**

To test potential producing zones in the Green River formation.
 We plan to use air as a circulating medium.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Robert Homer* TITLE **District Geologist** DATE **June 10, 1963**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

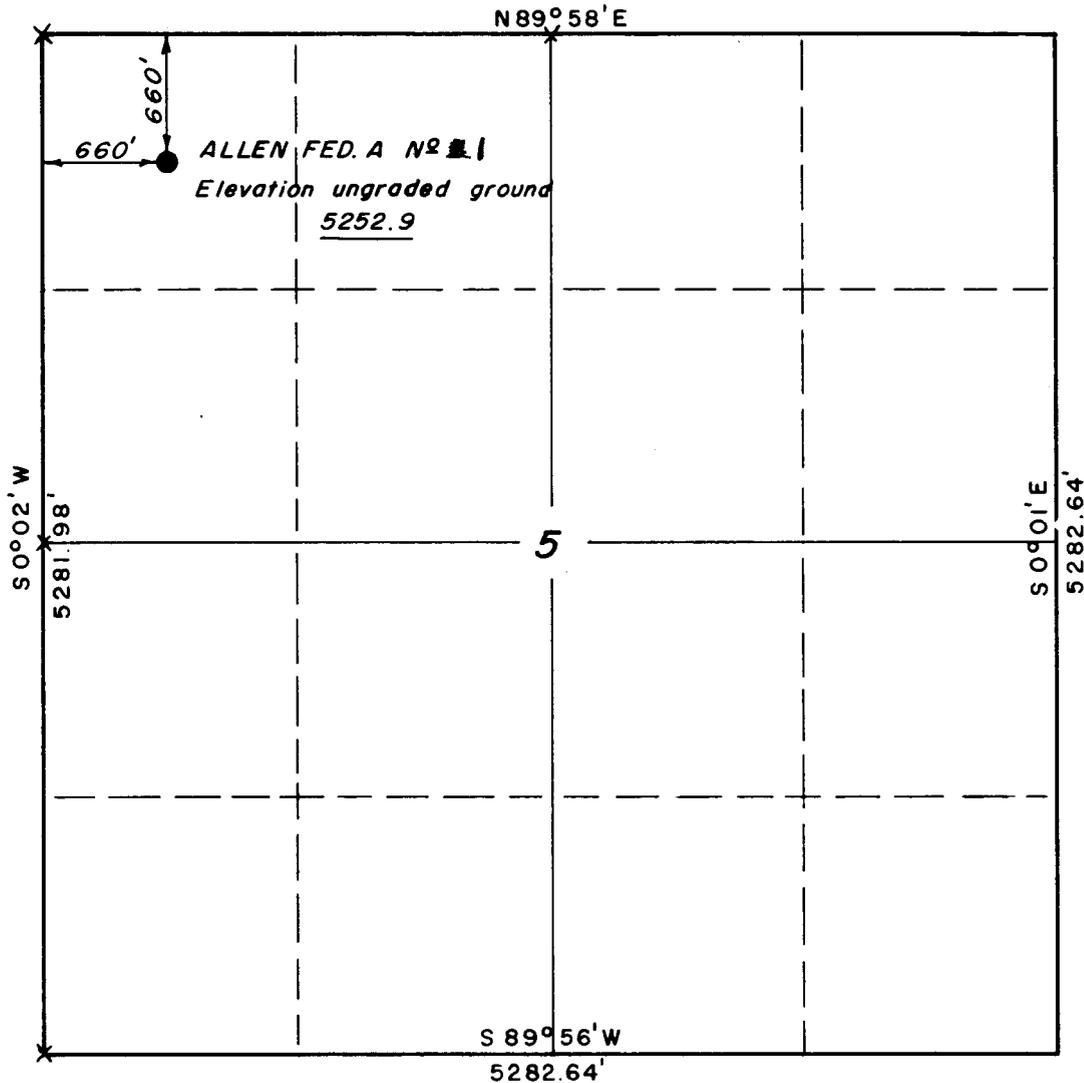
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 17 E, S L B & M

PROJECT

SHAMROCK OIL & GAS CORP.
Well location ALLEN FED. A N^o 2, located
as shown in the NW1/4-NW1/4, Sec.5, T9S,
R17E, SLB&M. Duchene County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION N^o 2454

X = Corners Located (Brass caps)

| | | |
|--|--------------------|------------------------------|
| Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH | SCALE 1" = 1000' | DATE 3 June, 1965 |
| | PARTY GS - LDT | REFERENCES GLO Township Plat |
| | WEATHER Fair - Hot | FILE Shamrock |

June 14, 1965

The Shamrock Oil & Gas Corporation
870 First Security Building
Salt Lake City, Utah

Attention: Mr. Ralph Thomas, District Geologist

Re: Notice of Intention to Drill Well No. ALLEN
FEDERAL "A"-#1, 660' FNL & 660' FWL, NW NW
of Sec. 5, T. 9 S., R. 17 E., SLEM, Duchesne
County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COOKS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation in completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgv

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 020252
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965,

Agent's address Box 11608 Company The Shamrock Oil and Gas Corp.

Salt Lake City, Utah 84111 Signed [Signature]

Phone 328-0165 Agent's title District Geologist

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|--|---------|----------------------------------|-------------------------------------|--|---|
| Sec. 5 NW NW | 9S | 17E | 1 | | Spud 6-19-65. Stuck drill pipe at 5531'. Fishing. ✓ | | | | | Set 8-5/8" casing at 240' with 125 ax. ✓ |

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten notes: "NID card File" and other illegible scribbles.

Form approved. Budget Bureau No. 42-R355.4

U. S. LAND OFFICE Utah
 SERIAL NUMBER 020252
 LEASE OR PERMIT TO PROSPECT _____

| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Shamrock Oil and Gas Corporation Address Salt Lake City, Utah
 Lessor or Tract Allen Federal "A" Field Monument Butte State Utah
 Well No. 1 Sec. 5 T. 9S R. 17E Meridian Salt Lake County Duchesne
 Location 660 ft. N of N Line and 660 ft. E of W Line of Section 5 Elevation 5263 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed Edwin B. Isbell

Date August 9, 1965 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling June 19, 1965 Finished drilling July 8, 1965

OIL OR GAS SANDS OR ZONES

No. 1 from 4227 to 4250 No. 4 from 5203 to 5224
 No. 2 from 4910 to 4936 No. 5 from _____ to _____
 No. 3 from 5073 to 5083 No. 6 from _____ to _____

IMPORTANT WATER BEARINGS AND INDICATIONS OF FRESH WATER

No. 1 from _____ to _____ No. 2 from _____ to _____
 No. 3 from _____ to _____ No. 4 from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|------|---------|
| | | | | | | | From— | To— | |
| 8-5/8 | 4916 | 4919 | | | | | 4916 | 4919 | |
| 4 1/2 | 4927 | 4932 | | | | | 4927 | 4932 | |
| | 5074 | 5077 | | | | | 5074 | 5077 | |
| | 5216 | 5220 | | | | | 5216 | 5220 | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8-5/8 | 240 | 125 | | | |
| 4 1/2 | 5326 | 500 | | | |

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 6200 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 1946 Put to producing July 23, 1965

The production for the first 24 hours was 152 barrels of fluid of which 92% was oil;% emulsion; 8% load % water; and% sediment. Gravity, °Bé. 30.8° @ 60°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|------|------------|---------------------|
| 0 | 1578 | 1578 | Sh, Sd, Lime |
| 1578 | 3945 | 2367 | Oil sh |
| 3945 | 5430 | 1485 | Sh and Sd |
| 5430 | 6200 | 770 | Blk Sh |
| | | | <u>LOG TOPS</u> |
| | | | Green River 1173 |
| | | | "B" 3943 |
| | | | Douglas Creek 4728 |
| | | | Wasatch Tongue 5601 |
| FROM— | TO— | TOTAL FEET | FORMATION |

MARK

| | | | | | |
|------|-----|--|--|--|--|
| 2352 | 350 | | | | |
| 510 | 352 | | | | |

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

| Casing size | Depth | Amount | Kind of shot | Depth of shot | Remarks |
|-------------|---------|---------------------------|--------------|---------------|---------|
| Spud | 6-19-65 | Sec 8-5/8" casing at 240' | 125 | 5x | |

Drilled to TD 6200'. **CASING RECORD**

Set 1 1/2" casing at 5326' with 500 sx.
 Perf 2" holes at (4232, 4233, 4234, 4235, (4242, 4243, 4244, 4245, 4246,)
 (4916, 4917, 4918, 4919, 4927, 4928, 4929, 4930, 4931, 4932, 5074, 5076, 5077,)
 (5216, 5218, 5220). Broke down each zone with 250 gal mud acid. Treated by
 Dowell using 20 gal 15% acid and 20# J-133 per 1,000 gal wt.
 Treated with 350,000 lbs sd, 43,000 gal wt, 3,000 lbs 8-12 mesh beads in
 3,000 gal, PP 3700# at 58 BPM. ISIP 1650, 16 lb SIP 500#.
 Flowed and swabbed. Put on pump.
 Completion report: IPP 141 barrels oil, 11 barrels water in 24 hrs.
 Gravity 30.8° at 60° PP 550#, PP 90°.

Completed 7-30-65. **OIL OR GAS ZONES OR ZONES**

Commenced drilling _____ Finished drilling _____

The summary on this page is for the condition of the well at above date.

Date August 8, 1965 Title _____

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the well and all work done thereon.

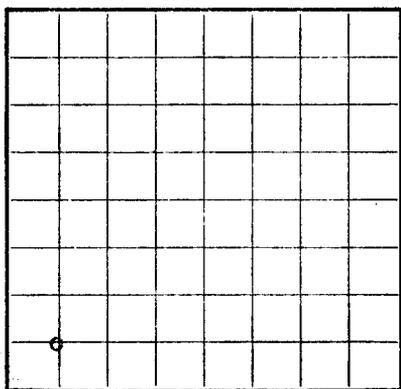
Location _____ of _____ Line and _____ of _____ Line of _____ Elevation _____

Well No. _____ Sec. _____ T. _____ R. _____ S. _____

Lesser of _____ State _____

Company _____

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE OR PERMIT TO PROSPECT _____

Serial Number 050525

U. S. LAND OFFICE _____

Budget Bureau No. 45-10322-4 Form approved

FORM 9-330

1965 10 1965

Handwritten notes and signatures at the bottom right of the page.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Allen Federal "A" No. 1

Operator The Shamrock Oil and Gas Corporation Address Salt Lake City, Utah Phone 328-0165

Contractor Miracle and Wooster Address Vernal Phone 789-2661

Location NW 1/4 NW 1/4 Sec. 5 T. 9 ~~XX~~ R. 17 ~~XX~~ E Duchesne County, Utah.
S

Water Sands:

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|-------------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>none</u> | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continued on reverse side if necessary)

Formation Tops: TGR 1173
"B" 3943
DC 4728
TWT 5601

Remarks:

Drilled with air

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

| | |
|-------------|--------------|
| 0 - 1578 | Sh, Sd, Lime |
| 1578 - 3945 | Oil sh |
| 3945 - 5430 | Sh and Sd |
| 5430 - 6200 | Blk Sh |

AUG 10 1965

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND CHEMICAL CO. (formerly DIAMOND SHAMROCK)

3. ADDRESS OF OPERATOR
P.O. Drawer "E", Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-020252 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ALLEN FEDERAL ✓

9. WELL NO.

10. FIELD OR WILDCAT NAME
Monument Butte Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T9S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

| | | | |
|-------------------------------|--------------------------|-----------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) lay surface gas lines | | | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND CHEMICAL COMPANY requests permission to lay a dry gas distribution system to all wells within federal lease U-020252. These dry gas lines will be 1" and 2" polyethylene pipe and will be laid parallel to the existing wet gas gathering system as shown on the attached topo map. Approximate pressure will be 50 psig. These lines will be laid along lease and access roads wherever possible, will be cased and buried at road crossings, and will not create a surface disturbance.

The laying of these lines will allow DIAMOND CHEMICAL to severely reduce the amount of downtime we are now experiencing caused by the condensation of liquids in fuel gas lines on existing locations & thus increase oil & gas production from this lease.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeff H. Ronk TITLE Production Engineer DATE 9-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINES
DATE: 10/18/83
BY: [Signature]

Maxus Energy Corporation
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 979-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE COPY A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-2-87



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

Utah Account No. NO340
Report Period (Month/Year) 4 / 87
Amended Report

| Well Name | API Number | Entity | Location | Producing Zone | Days Oper | Production Volume | | | |
|----------------------|------------|--------|-----------|----------------|-----------|-------------------|------------|-------------|----|
| | | | | | | Oil (BBL) | Gas (MSCF) | Water (BBL) | |
| X ALLEN FEDERAL #1 | 4301315779 | 01110 | 09S 17E 6 | GRRV | 23 | 71 | 238 | -0- | |
| X EAST RED WASH 2-5 | 4304720252 | 01112 | 08S 25E 5 | GRRV | -0- | -0- | -0- | -0- | |
| X ALLEN FEDERAL A-1 | 4301315780 | 01115 | 09S 17E 5 | GRRV | -0- | -0- | -0- | -0- | |
| X ALLEN FEDERAL 23-6 | 4301330558 | 01120 | 09S 17E 6 | GRRV | 30 | 225 | 1825 | 7 | |
| X ALLEN FEDERAL 32-6 | 4301330559 | 01120 | 09S 17E 6 | GRRV | 30 | 115 | 925 | -0- | |
| X ALLEN FEDERAL 41-6 | 4301330581 | 01120 | 09S 17E 6 | GRRV | 30 | 321 | 2838 | -0- | |
| X ALLEN FEDERAL 43-6 | 4301330583 | 01120 | 09S 17E 6 | GRRV | 30 | 199 | 1705 | 26 | |
| X ALLEN FEDERAL 21-6 | 4301330584 | 01120 | 09S 17E 6 | GRRV | 30 | 230 | 1234 | -0- | |
| X ALLEN FEDERAL 34-6 | 4301330586 | 01120 | 09S 17E 6 | GRRV | 30 | 209 | 1577 | 8 | |
| X ALLEN FEDERAL 13-6 | 4301330918 | 01120 | 09S 17E 6 | GRRV | 30 | 125 | 1047 | -0- | |
| X ALLEN FEDERAL 22-6 | 4301330919 | 01120 | 09S 17E 6 | GRRV | 30 | 186 | 2692 | 8 | |
| X ALLEN FEDERAL 12-5 | 4301330611 | 01125 | 09S 17E 5 | GRRV | 30 | 230 | 1186 | -0- | |
| X ALLEN FEDERAL 12-6 | 4301330582 | 01135 | 09S 17E 6 | GRRV | 30 | 556 | 2595 | 3 | |
| TOTAL | | | | | | | 2467 | 17862 | 52 |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87
 Authorized signature Pat Cote Telephone (214) 979-2822

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-020252

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ALLEN FEDERAL

9. WELL NO.

A-1

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA

SEC. 5, T9S, R17E

12. COUNTY OR PARISH 18. STATE

UTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 16 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 660' FWL NW/NW

14. PERMIT NO.
43-013-15780

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
5253' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> TEMPORARY ABANDONMENT | <input checked="" type="checkbox"/> XX |

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to temporarily abandon the Allen Federal A-1. Due to present economic conditions of the oil industry, it is uneconomical to continue any type of primary or secondary recovery methods on this marginally productive well.

No DOGM approval required.
- JRB

| OIL AND GAS | |
|----------------|-----|
| DFN | RJF |
| 2 JRB ✓ | GLH |
| DIS | SLS |
| 1-DME ✓ | |
| 2-DME ✓ | |
| 4- MICROFILM ✓ | |
| 5- FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
Rodney Brewer

TITLE Production Engineer

DATE 7-12-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha -*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860 | | 8. FARM OR LEASE NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SEE ATTACHED LIST | | 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| 14. API NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY 13. STATE |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|---|--|---|----------------------------------|--------------------------------------|---------------------------------------|----------------------------------|--|--|---|---|---|--|--|---------------------------------------|----------------------------------|--|---|--|
| NOTICE OF INTENTION TO: <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td>Change of Operator <input checked="" type="checkbox"/></td> </tr> </table> | TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | Change of Operator <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF: <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <input type="checkbox"/></td> </tr> <tr> <td colspan="2" style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | (Other) <input type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| (Other) <input type="checkbox"/> | Change of Operator <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| (Other) <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | | | | | | | | | | | | | | | | | | | |
| APPROX. DATE WORK WILL START _____ | DATE OF COMPLETION _____ | | | | | | | | | | | | | | | | | | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
 P.O. Box 21017
 Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Attorney-in-Fact DATE October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Maxus Exploration Com
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

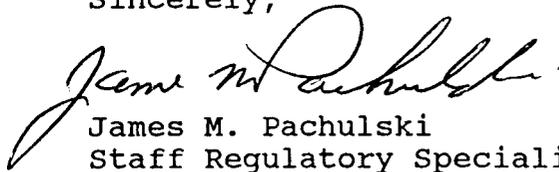
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104 PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE.~~ I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078

IN REPLY REFER TO:

JAN 02 1992

RECEIVED

JAN 06 1992

3162.3
UT08438

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

**DIVISION OF
OIL, GAS & MINING**

43-013-15780
Re: Well No. Allen Federal A-1
NWN, Sec. 5, T9S, R17E
Lease U-020252
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company
Amoco Production Company
Saba Energy of Texas
Union Oil Company of California

| |
|-------------|
| 1-LCR |
| 2-DTS |
| 3-VLC |
| 4-RJF |
| 5-RWM |
| 6-ADA 7-LCR |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

(new operator) BALCRON OIL
 (address) P. O. BOX 21017
1601 LEWIS AVENUE BUILDING
BILLINGS, MT 59104
 phone (406) 259-7860
 account no. N9890 (12-5-91)

FROM (former operator) MAXUS EXPLORATION COMPANY
 (address) 717 N. HARWOOD, STE 2900
DALLAS, TX 75201.
JAMES PACHULSKI (WYO)
 phone (307) 266-1882
 account no. N 0865

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>**SEE ATTACHED**</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 097441. *(Owned by Equitable Resources Energy Company # 134640)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
6. Cardex file has been updated for each well listed above. *(1-13-92)*
7. Well file labels have been updated for each well listed above. *(1-13-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 911007 Btm/Vernal "No documentation as of yet."
- 911025 Btm/Vernal "Have documentation - not approved as of yet." Will notify Di6m when approved.
- 911125 Btm/Vernal " " " "
- 911231 Btm/Vernal " " " "
- 920110 Balceron/Bobby Schuman Reg. Transfer of Authority to Inject "Parlette Bench Unit #4" and 134-35 Sundry for operator change "Castlepeak St. 43-16"



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. _____
N0865
Report Period (Month/Year) _____
12 / 91
Amended Report

| Well Name | API Number | Entity | Location | Producing Zone | Days Oper | Production Volume | | |
|--------------------|------------|--------|-----------|----------------|-----------|-------------------|------------|-------------|
| | | | | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| MONMNT BUTTE 1-34 | 4301330736 | 00030 | 09S 16E 1 | GRRV | | | | |
| MONMNT BUTTE 1-24 | 4301330701 | 00050 | 09S 16E 1 | GRRV | | | | |
| ALLEN FEDERAL #1 | 4301315779 | 01110 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL A-1 | 4301315780 | 01115 | 09S 17E 5 | GRRV | | | | |
| ALLEN FEDERAL 23-6 | 4301330558 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 32-6 | 4301330559 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 41-6 | 4301330581 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 43-6 | 4301330583 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 21-6 | 4301330584 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 34-6 | 4301330586 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 13-6 | 4301330918 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 22-6 | 4301330919 | 01120 | 09S 17E 6 | GRRV | | | | |
| ALLEN FEDERAL 12-5 | 4301330611 | 01125 | 09S 17E 5 | GRRV | | | | |
| TOTAL | | | | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

BALCRON OIL

WELL REPORT

WELL NAME: Allen Federal #1-5A
 FIELD: Monument Butte
 FEDERAL LEASE NO.: U-020252
 LOCATION: NW NW Sec.5,T9S,R17E
 COUNTY/STATE: Duchesne County,Utah
 WORKING INTEREST: 0.79942652
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 7/30/65
 INITIAL PRODUCTION: 142 STBOPD,30 MSCFPD,0 STBWPD
 OIL/GAS PURCHASER: Amoco/Universal
 PRESENT PROD STATUS: 1.67 STBOPD, 0 STBWPD
 ELEVATIONS - GROUND: 5253'
 TOTAL DEPTH: 6270' KB

DATE: 2-18-94 lac
 API NO.: 43-013-15780
 NET REVENUE INT.: 0.72981781 Oil
 0.65881769 Gas
 SPUD DATE: 6/19/65
 OIL GRAVITY: 30.8 API
 BHT: 125 Deg.F
 KB: 5263' (10' KB)
 PLUG BACK TD: 5300' KB

SURFACE CASING

PRODUCTION CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jnts @ 230'
 DEPTH LANDED: 240' KB
 HOLE SIZE: 11"
 CEMENT DATA: 125 sx Class-G w/ 2% HAS
 Cement to surface

STRING: 1
 CSG SIZE: 4 1/2"
 GRADE: J-55
 WEIGHT: 11.60 lbs.
 LENGTH: 5326'
 DEPTH LANDED: 5336' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 500 sx 50-50 pozmix w/
 1% CFR-2 & 10% salt.
 CEMENT TOP AT: 3262' KB from CBL

TUBING RECORD

PERFORATION RECORD

SIZE/GRADE/WT.: 2 3/8",J-55,4.6#
 NO. OF JOINTS: 166 jts. @ 5204'
 TUBING ANCHOR: None
 NO. OF JOINTS: NA
 SEATING NIPPLE: 2 3/8" x 1.1'
 PERF. SUB: 2 3/8"x 2'
 MUD ANCHOR: 2 3/8"x 31'
 TOTAL STRING LENGTH: 5238'
 SN LANDED AT: 5214' KB

4232'- 4246' (14') 9 Shots
 4916'- 4932' (16') 10 Shots
 5075'- 5077' (2') 3 Shots
 5216'- 5220' (4') 3 Shots

ACID JOB

1000 gal 15% Acid (250 gal per set of perms)

SUCKER ROD RECORD

FRAC JOB

1 - 1 1/4"x22' Polish Rod
 1 - 3/4" x 8' Pony
 207 - 3/4"x25' Rods

4232'- 5220',Frac w/Dowel on 7-17-65.
 43,000 gal gel water w/50,000 lbs 20-40
 mesh sand, 3,000 gals gel water w/3,000
 lbs 8-12 glass beads, Avg. 56.5 BPM @
 3850 psig, ISIP @ 1650 psig, 15 min @
 1600 psig, 16 hr @ 500 psig.

PUMP SIZE: 2"x 1 1/2"x 16' RWBC
 STROKE LENGTH: 60"
 PUMP SPEED, SPM: 4
 PUMPING UNIT SIZE:
 PRIME MOVER:

LOGS: Cement Bond,Microlaterolog,Induction-Electrical,Sonic-Gamma Ray,Continuous Rwa,Fr/Fs.

Allen Federal #1A-5
NW NW Sec.5,T9S,R17E
Lease No. U-020252
MONUMENT BUTTE FIELD
DUCHESNE CO., UTAH

Wellbore Diagram

BALCRON OIL
2-18-94 lac

SURFACE CASING

8 5/8",K-55,24#
Six joints @ 230'
Landed @ 240' KB
Cemented W/125 sx Class-G w/2% HAS.
Cemented to surface.
Hole Size @ 12 1/4"

PRODUCTION CASING

4 1/2",J-55,11.6#
166 jnts @ 5323'
Landed @ 5336' KB
Cemented w/500 sx 50-50 poz
w/1% CFR-2 & 10% salt.
Cement Top @ 3262' KB from CBL
Hole Size @ 7 7/8"

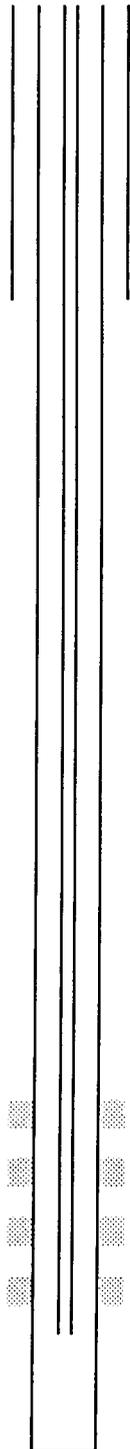
TUBING

2 3/8",J-55,4.6#
166 jts. @ 5204'
S.N @ 1.1'
Perf Sub @ 2'
Mud Anchor @ 31'
Total String Length - 5238'
SN Landed At 5214' KB

SUCKER ROD

1 - 1 1/4"x25' Polish Rod
1 - 3/4" x 8' Pony
206 - 3/4"x25' Rods

PUMP SIZE: 2"x 1 1/2"x 16' RWBC
STROKE LENGTH: 60"
PUMP SPEED, SPM: 4
PUMPING UNIT SIZE:
PRIME MOVER:



ACID JOB

1000 gal 15% Acid (250 gal per set of perfs)

FRAC JOB

4232'- 5220',Frac w/Dowel on 7-17-65.
43,000 gal gel water w/50,000 lbs 20-40
mesh sand, 3,000 gals gel water w/3,000
lbs 8-12 glass beads, Avg. 56.5 BPM @
3850 psig, ISIP @ 1650 psig, 15 min @
1600 psig, 16 hr @ 500 psig.

PERFORATION RECORD

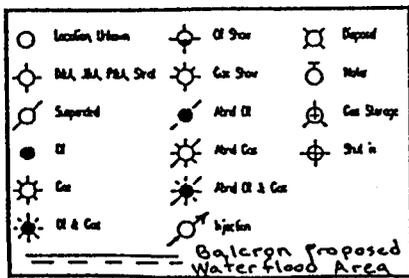
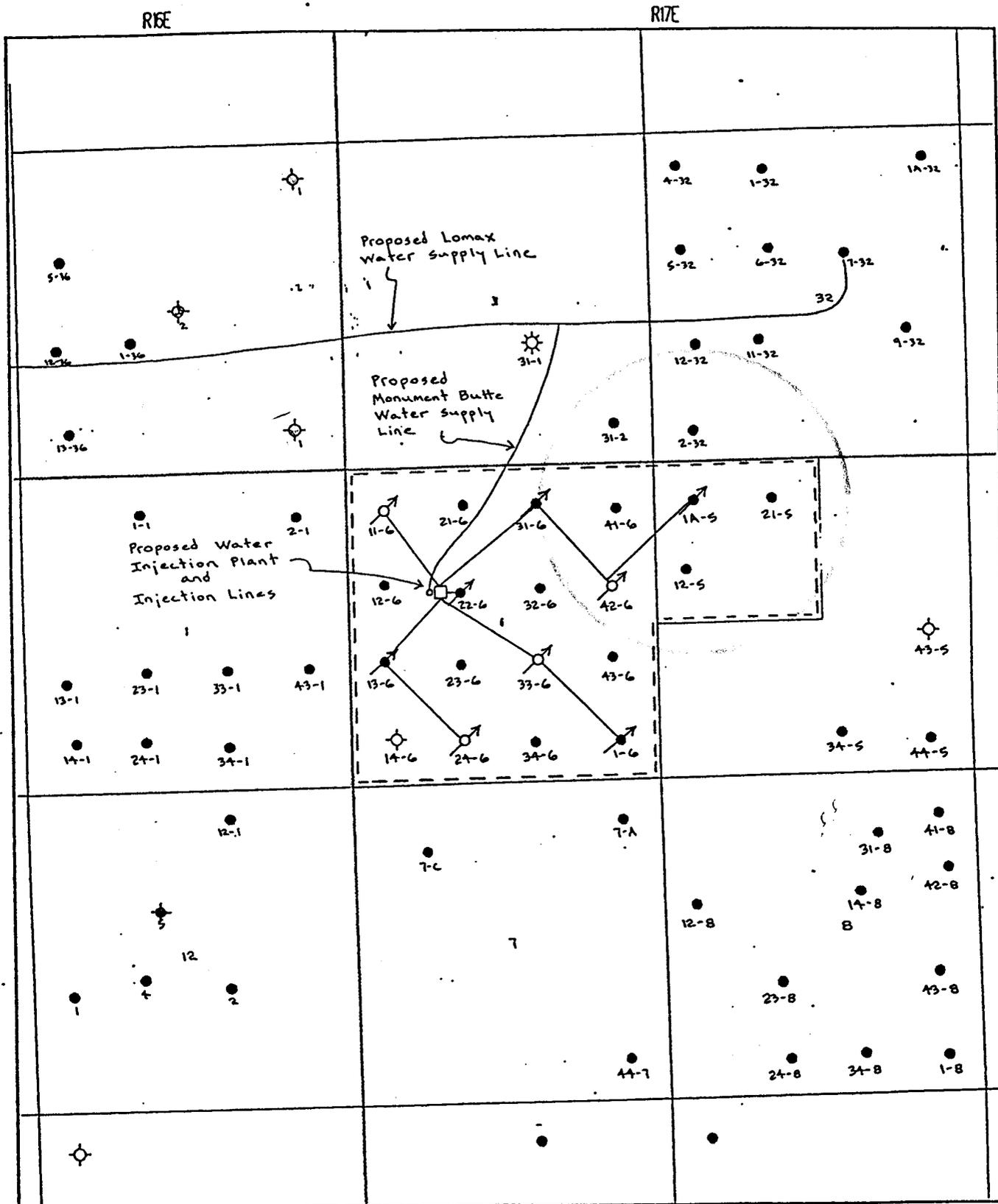
4232'- 4246' (14') 9 Shots
4916'- 4932' (16') 10 Shots
5075'- 5077' (2') 3 Shots
5216'- 5220' (4') 3 Shots

PBTD @ 5300' KB

TD @ 6270' KB

ALLEN FEDERAL #1-5A

COMPLETION REPORT IS NOT AVAILABLE



1 A-5 Injection Well
 5 Producers 2 Injectors
 31-2
 2-32
 11-6
 21-5
 12-5
 31-6
 42-6
 ↑
 ↓

BALCRON OIL
Monument Butte Field
 Duchesne County, UT
 June 1992
 Area-A Waterflood
 NW Sec. 5 & Sec. 6, T9S, R17E
 Figure #2.

INJECTION WELL APPLICATION`

REVIEW SUMMARY

Applicant: BALCRON OIL Well: 1A-5

Location: section 5 township 9 SOUTH range 17 EAST

API #: 43-013-15780 Well Type: disp. enhanced recov. X

If enhanced recovery has project been approved by the Board ? NO

Lease Type: FEDERAL Surface Ownership: BLM

Field: MONUMENT BUTTE Unit: _____ Indian Country: YES

UIC Form 1: YES Plat: YES Wells in AOR: 5P,2I

Logs Available: YES Bond Log: _____

Casing Program: ADEQUATE

Integrity Test: AT TIME OF CONVERSION

Injection Fluid: FRESH WATER

Geologic Information: DOUGLAS CREEK MEMBER OF GREEN RIVER FORMATION,

Analyses of Injection Fluid: NO Formation Fluid: YES Compat. NO

Fracture Gradient Information: .861PSIG/FT Parting Pressure 2500 PSI

Affidavit of Notice to Owners: YES

Fresh Water Aquifers in Area: THERE ARE NO USDW'S IN AREA

Depth Base of Moderately Saline Water: 4800-5000 MEAN SEA LEVEL

Confining Interval: GREEN RIVER AND WASATCH SHALES

Reviewer: D. JARVIS Date: 11-24 -92

Comments & Recommendation NOTIFIED ON 11-24-92 THAT THIS WELL WILL NOT BE CONSIDERED IN THE WATERFLOOD PROJECT DUE TO PROXIMITY OF FIELD BOUNDARY. WELL MAY BE CONSIDERED AT A LATER DATE.

Allen Federal #1A-5
NW NW Sec.5,T9S,R17E
Lease No. U-020252
MONUMENT BUTTE FIELD
DUCHESNE CO., UTAH

Proposed Injection Well Completion Diagram

BALCRON OIL
7-20-92

SURFACE CASING

8 5/8",K-55,24#
Six joints @ 230'
Landed @ 240' KB
Cemented W/125 sx Class-G w/2% HAS.
Cemented to surface.
Hole Size @ 12 1/4"

PRODUCTION CASING

4 1/2",J-55,11.6#
166 jnts @ 5323'
Landed @ 5336' KB
Cemented w/500 sx 50-50 poz
w/1% CFR-2 & 10% salt.
Cement Top @ 3262' from CBL
Hole Size @ 7 7/8"

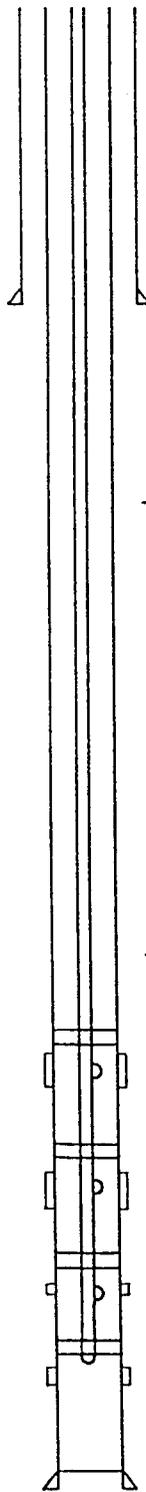
TUBING & PACKERS

2 3/8",J-55,4.7#
Landed @ 5196' KB

Retrievable Csg Tension Packer
Landed @ 5200' KB

Tandem Tension Packer Landed @ 5055' KB
Tandem Tension Packer Landed @ 4896' KB
Tandem Tension Packer Landed @ 4212' KB

Wireline retrievable downhole flow
regulators set to control the flowrate
into each injection zone.



— Uintah Formation Surface to 1400 ft.

— Green River Formation 1400 to 4100 ft.

— Douglas Creek Member 4100 to 5350 ft.
— Wasatch Fm. Transition 5350 to 6000 ft.

PBTD @ 5300' KB

TD @ 6270' KB

Wasatch Formation 6000 ft.

PERFORATION RECORD

4232'- 4246' (14') 9 Shots
4916'- 4932' (16') 10 Shots
5075'- 5077' (2') 3 Shots
5216'- 5220' (4') 3 Shots
25 Holes

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fed. #U-020252

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Alottee or Tribe Name:
n/a

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
n/a

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Allen Federal A #1

2. Name of Operator:
BALCRON OIL division of Equitable Resources Energy Company

9. API Well Number:
43-013-15780

3. Address and Telephone Number:
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

10. Field and Pool, or Wildcat:
Monument Butte/Green River

4. Location of Well
Footages: 660' FNL, 660' FWL
QQ, Sec., T., R., M.: NW NW Section 5, T9S, R17E

County: Duchesne
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report 12/92: TA

We plan to use this well in our Monument Butte pilot waterflood project as soon as all approvals are in place.

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Coordinator of Environmental and Regulatory Affairs
Title: _____ Date: 12/11/92

(This space for State use only)

RECEIVED
DEC 17 1992

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | | |
|---|-----|--------|
| 1 | LEC | 7-DEC |
| 2 | DPS | 18-DEC |
| 3 | VLC | |
| 4 | RJF | |
| 5 | RWM | |
| 6 | ADA | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

| | | | |
|-------------------|---|-------------------|-----------------------------|
| TO (new operator) | <u>EQUITABLE RESOURCES ENERGY CO FROM</u> | (former operator) | <u>BALCRON OIL</u> |
| (address) | <u>BALCRON OIL DIVISION</u> | (address) | <u>PO BOX 21017</u> |
| | <u>PO BOX 21017</u> | | <u>BILLINGS MT 59104</u> |
| | <u>BILLINGS MT 59104</u> | | |
| | phone <u>(406) 259-7860</u> | | phone <u>(406) 259-7860</u> |
| | account no. <u>N 9890</u> | | account no. <u>N9890</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|----------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **ALL WELLS** | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-93)*
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-19-93)*
- lec 6. Cardex file has been updated for each well listed above. *(3-19-93)*
- lec 7. Well file labels have been updated for each well listed above. *(3-19-93)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-19-93)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1/a 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1/a 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 rec'd bond rider eff. 3-4-93.

- 1/a 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belcon Oil, A Division of Equitable Resources Energy Company.
- 1/a 2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.
- 1/a 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1/a 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1/a 2. Copies of documents have been sent to State Lands for changes involving State leases. see comments below

FILMING

- 1/a 1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILING

- 1/a 1. Copies of all attachments to this form have been filed in each well file.
- 1/a 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.4. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belcon Oil Division".

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

| Well Name | | | Producing Zone | Days Oper | Production Volume | | |
|-------------------------|--------------------------|----------|----------------|-----------|-------------------|------------|-------------|
| API Number | Entity | Location | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| 4304732256 | BALCRON COYOTE FEDERAL | 22-7 | GRRV | | | | |
| 11408 | 08S 25E | 7 | | | | | |
| 4304732346 | BALCRON COYOTE FEDERAL | 42-6X | GRRV | | | | |
| 11409 | 08S 25E | 6 | | | | | |
| 4304732255 | BALCRON COYOTE FEDERAL | 13-7 | GRRV | | | | |
| 11412 | 08S 25E | 7 | | | | | |
| 4304732196 | FEDERAL | 13-13 | GRRV | | | | |
| 11417 | 08S 24E | 13 | | | | | |
| 4301331362 | BALCRON MONUMENT FEDERAL | 11-6 | GRRV | — | W/W | | |
| 11422 | 09S 17E | 6 | | | | | |
| 4304732257 | BALCRON COYOTE FEDERAL | 33-5 | GRRV | | | | |
| 11424 | 08S 25E | 5 | | | | | |
| 4301331363 | BALCRON MONUMENT FEDERAL | 24-6 | GRRV | — | W/W | | |
| 11426 | 09S 17E | 6 | | | | | |
| 4304732261 | BALCRON COYOTE FEDERAL | 13-5 | GRRV | | | | |
| 11427 | 08S 25E | 5 | | | | | |
| 4304715681 | PARIETTE BENCH U #4 | | GRRV | — | W/W | | |
| 99990 | 9S 19E | 7 | | | | | |
| 43-047-20252 | EAST RED WASH | 2-5 | GRRV | | | | |
| 1112 | 8S 25E | 5 | | | | | |
| 43-047-32258 | BALCRON COYOTE FED | 42-6 | GRRV | | | | |
| 11386 | 8S 25E | 6 | | | | | |
| 43-047-32259 | BALCRON COYOTE FED | 33-7 | GRRV | | | | |
| 99999 | 8S 25E | 7 | | | | | |
| 43-013-15780 | ALLEN FEDERAL | A-1 | GRRV | | | | |
| 1115 | 9S 17E | 5 | | | | | |
| 43-013-31361 | BALCRON MONUMENT FED | 33-6 | GRRV | — | W/W | | |
| 11438 | 9S 17E | 6 | | | | | |
| | | | TOTAL | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

SEP 20 1993

OPERATOR Balcran Oil
 ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. M 9890

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | DIVISION OF OIL, GAS & MINING | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
|--------------------------------|--------------------|----------------|------------|-------------------------------|-----------------|---------------|----|----|-----|-----------|----------------|--------|
| | | | | | | QQ | SC | TP | RG | | | COUNTY |
| D | 01175 | 11492 | 4301330633 | | CP 42-15 | SE NE | 15 | 95 | 16E | Duchesne | | 7/1/93 |
| WELL 1 COMMENTS: Jonah Unit | | | | | | | | | | | | |
| D | 01115 | 11492 | 4301315780 | | Allen Fed 1-A | NW NW | 5 | 95 | 17E | Duchesne | | 7/1/93 |
| WELL 2 COMMENTS: | | | | | | | | | | | | |
| D | 01125 | 11492 | 4301330611 | | AF 12-5 | SW NW | 5 | 95 | 17E | Duchesne | | 7/1/93 |
| WELL 3 COMMENTS: | | | | | | | | | | | | |
| D | 01140 | 11492 | 4301330612 | | AF 21-5 | NE NW | 5 | 95 | 17E | Duchesne | | 7/1/93 |
| WELL 4 COMMENTS: | | | | | | | | | | | | |
| D | 11445 | 11492 | 4301331375 | | Mon. Butte 24-5 | | 5 | 95 | 17E | Duchesne | | 7/1/93 |
| WELL 5 COMMENTS: | | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Dawn Schindler
 Signature
Prod. Acct 9-15-93
 Title Date
 Phone No. (406) 259-7860

2025 RELEASE UNDER E.O. 14176

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JAN 24 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

U-020252

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Jonah Unit

8. Well Name and No.

Allen Federal #A-1

9. API Well No.

43-013-15780

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

3. Address and Telephone No.
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW NW Section 5, T9S, R17E
660' FNL, 660' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>put well back on line</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was put back on production at 11:30 a.m. 1/18/94.

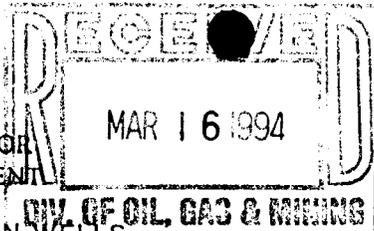
JAN 19 1994
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Bobbie Schuman Title Coordinator of Environmental and Regulatory Affairs Date January 19, 1994
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-020252

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Jonah Unit

8. Well Name and No.
Allen Federal A#1

9. API Well No.
43-013-15780

10. Field and Pool, or Exploratory Area
Monument Butte/Green River

11. County or Parish, State
Duchesne County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
P.O. Box 21017; Billings, MT 59103 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW NW Section 5, T9S, R17E
660' FNL, 660' FWL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>site security diagram</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is our revised site security diagram for this well.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman Title Coordinator of Environmental and Regulatory Affairs Date March 13, 1994

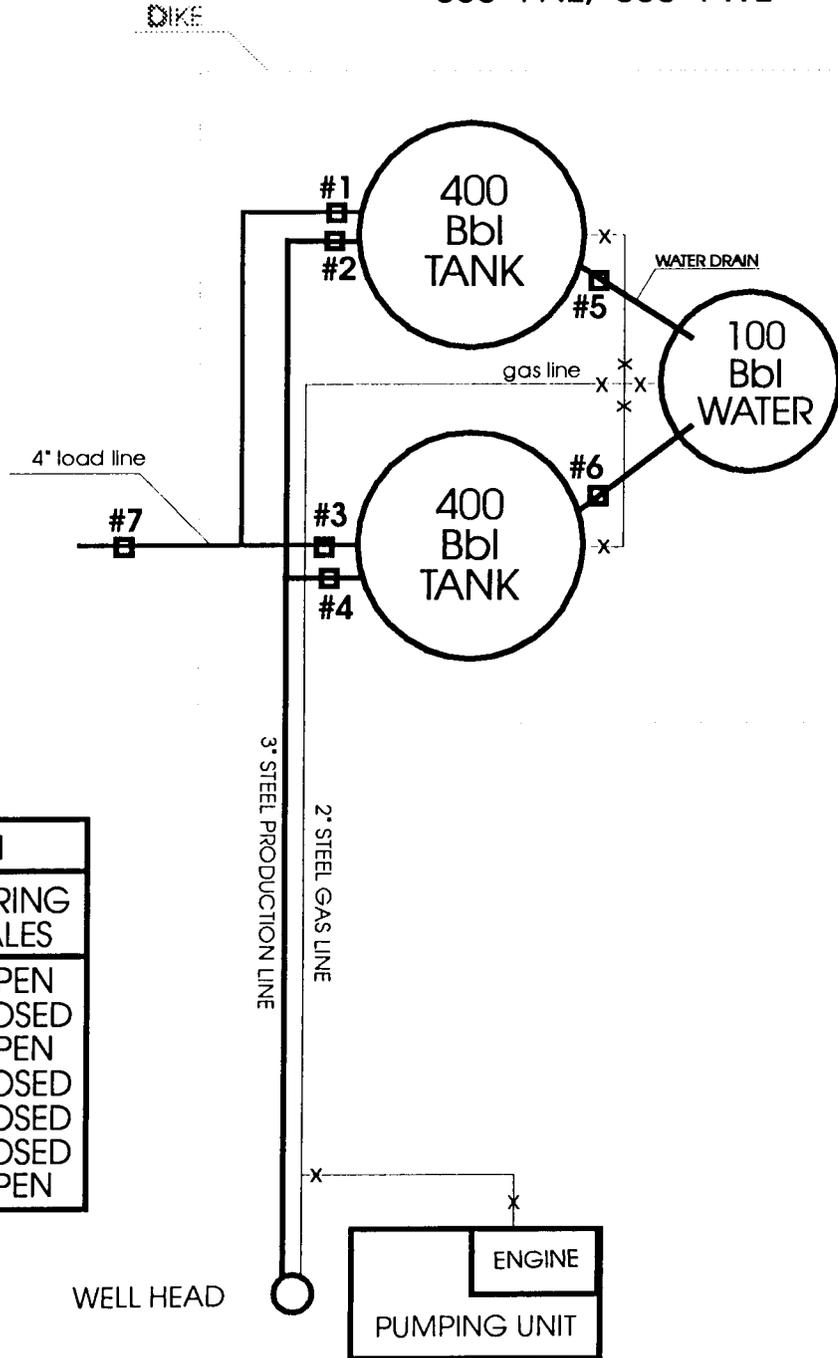
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Equitable Resources Energy Company
Allen Federal #1A
Production Facility Diagram

Allen Federal #1A
 NW NW Sec. 5, T9S, R17E
 Duchesne County, Utah
 Federal Lease #J-020252
 660' FNL, 660' FWL



| VALVE DESCRIPTION | | |
|-------------------|--------------|--------------|
| | DURING PROD. | DURING SALES |
| VALVE #1 | CLOSED | OPEN |
| VALVE #2 | OPEN | CLOSED |
| VALVE #3 | CLOSED | OPEN |
| VALVE #4 | OPEN | CLOSED |
| VALVE #5 | CLOSED | CLOSED |
| VALVE #6 | CLOSED | CLOSED |
| VALVE #7 | CLOSED | OPEN |

DIAGRAM NOT TO SCALE



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
 P.O. Box 21017
 Billings, MT 59104-1017
 (406) 259-7860

3/94



EQUITABLE RESOURCES
ENERGY COMPANY

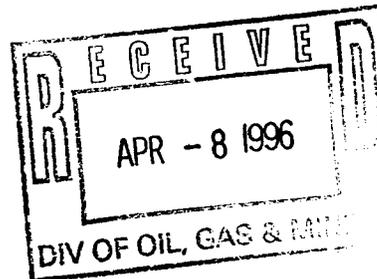
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

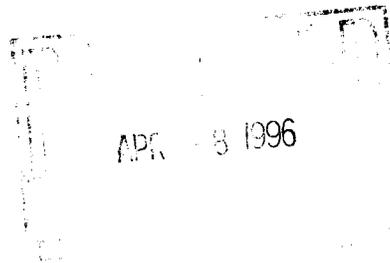
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

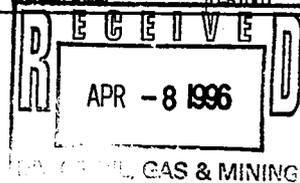
Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.



13. Name & Signature: Bobbie Schuman Title: Regulatory and Environmental Specialist Date: March 27, 1996
Bobbie Schuman

(This space for State use only)

| EQUITABLE REOURCES ENERGY COMPANY, WESTERN REGION-OPERATED WELL LIST | | | | | | | | | | | | | | |
|--|----------------|---------|------|------|-------|----------|-----|----------|-------------|------------|--------------|----------------------|-----------|-----------------------|
| Revised 3/20/96 (CURRENT) | | | | | | | | | | | | | | |
| ST = State | | | | | | | | | | | | | | |
| FED. OR STATE | | | | | | | | | | | | | | |
| WELL NAME | FIELD | QTR/QTR | SEC. | TWP. | RANGE | COUNTY | ST. | STATUS | ZONE | LEASE NO. | API NUMBER | FOOTAGES | BLM OFFI | UNIT OR WELL FILE NO. |
| A. Anderson State #1-16 | Monument Butte | SW SW | 16 | 9S | 17E | Duchesne | UT | Oil (SI) | Green River | ML-3453 | 43-013-15582 | 660' FSL, 560' FWL | | Beluga |
| Allen Federal #1-6 | Monument Butte | SE SE | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-15779 | 660' FSL, 660' FEL | Vernal | Jonah |
| Allen Federal #12-5 | Monument Butte | SW NW | 5 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252 | 43-013-30611 | 1980' FNL, 660' FWL | Vernal | Jonah |
| Allen Federal #12-6 | Monument Butte | SW NW | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30582 | 1980' FNL, 604' FWL | Vernal | Jonah |
| Allen Federal #13-6 | Monument Butte | NW SW | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-30918 | 2070' FSL, 578' FWL | Vernal | Jonah |
| Allen Federal #21-5 | Monument Butte | NE NW | 5 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252 | 43-013-30612 | 660' FNL, 1980' FWL | Vernal | Jonah |
| Allen Federal #21-6 | Monument Butte | NE NW | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30584 | 660' FNL, 1980' FWL | Vernal | Jonah |
| Allen Federal #22-6 | Monument Butte | SE NW | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-30919 | 2141' FNL, 1902' FWL | Vernal | Jonah |
| Allen Federal #23-6 | Monument Butte | NE SW | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30558 | 1980' FSL, 1980' FWL | Vernal | Jonah |
| Allen Federal #31-6 | Monument Butte | NW NE | 6 | 9S | 17E | Duchesne | UT | WW | Green River | U-020252-A | 43-013-31195 | 660' FNL, 1980' FEL | Vernal | Jonah |
| Allen Federal #32-6 | Monument Butte | SW NE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30559 | 1980' FNL, 1980' FEL | Vernal | Jonah |
| Allen Federal #34-6 | Monument Butte | SW SE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30586 | 662' FSL, 2075' FEL | Vernal | Jonah |
| Allen Federal #41-6 | Monument Butte | NE NE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30581 | 661' FNL, 655' FEL | Vernal | Jonah |
| Allen Federal #43-6 | Monument Butte | NE SE | 6 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252-A | 43-013-30583 | 1980' FSL, 660' FEL | Vernal | Jonah |
| Allen Federal A #1 | Monument Butte | NW NW | 5 | 9S | 17E | Duchesne | UT | Oil | Green River | U-020252 | 43-013-15780 | 660' FNL, 660' FWL | Vernal | Jonah |
| Amerada Guinand #1 | Coyote Basin | SW NW | 7 | 8S | 25E | Uintah | UT | WW | Green River | U-016271-V | 43-047-20245 | 1920' FNL, 550' FWL | Vernal | Coyote Basin |
| Asp Federal #1 | Wildcat | C/SW | 12 | 16S | 19W | Millard | UT | PND | Paleozoic | UTU-69960 | | 1320' FSL, 1320' FWL | Richfield | |
| Balcron Allen Fed. #31-6G | Monument Butte | NW NE | 6 | 9S | 17E | Duchesne | UT | Gas | Green River | U-020252-A | 43-013-31442 | 708' FNL, 2076' FEL | Vernal | |
| Balcron Coyote Fed. #12-5 | Coyote Basin | SW NW | 5 | 8S | 25E | Uintah | UT | OSI | Green River | U-063597-A | 43-047-32253 | 1980' FNL, 660' FWL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #13-5 | Coyote Basin | NW SW | 5 | 8S | 25E | Uintah | UT | Oil | Green River | U-063597-A | 43-047-32261 | 1605' FSL, 586' FWL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #13-7 | Coyote Basin | NW SW | 7 | 8S | 25E | Uintah | UT | Oil | Green River | U-41377 | 43-047-32255 | 1980' FSL, 660' FWL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #21-5 | Coyote Basin | NE NW | 5 | 8S | 25E | Uintah | UT | Oil | Green River | U-063597-A | 43-047-32260 | 660' FNL, 1980' FWL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #22-7 | Coyote Basin | SE NW | 7 | 8S | 25E | Uintah | UT | Oil | Green River | U-41377 | 43-047-32256 | 1749' FNL, 1601' FWL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #23-5 | Coyote Basin | NE SW | 5 | 8S | 25E | Uintah | UT | PND | Green River | U-065597A | 43-047-32424 | 2110' FSL, 1980' FWL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #31-7 | Coyote Basin | NW NE | 7 | 8S | 25E | Uintah | UT | Oil | Green River | U-020309-D | 43-047-32254 | 561' FNL, 1977' FEL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #33-5 | Coyote Basin | NW SE | 5 | 8S | 25E | Uintah | UT | Oil | Green River | U-063597-A | 43-047-32257 | 1892' FSL, 2326' FEL | Vernal | Coyote Basin |
| Balcron Coyote Fed. #33-7 | Coyote Basin | NW SE | 7 | 8S | 25E | Uintah | UT | PND | Green River | U-51001 | 43-047-32259 | 751' FSL, 1922' FEL | Vernal | |



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| |
|--------------|
| 1-LEP 7-SJ |
| 2-DW 58-FILE |
| 3-VLD (GTL) |
| 4-RJH |
| 5-LEP |
| 6-FILM |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **KKK Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

| | | |
|-------------------|--|---------------------------------------|
| TO (new operator) | <u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator) | <u>EQUITABLE RESOURCES ENERGY CO</u> |
| (address) | <u>1601 LEWIS AVE</u> | (address) <u>BALCRON OIL DIVISION</u> |
| | <u>BILLINGS MT 59102-4126</u> | <u>1601 LEWIS AVE</u> |
| | phone <u>(406) 259-7860</u> | <u>BILLINGS MT 59102-4126</u> |
| | account no. <u>N9890</u> | phone <u>(406) 259-7860</u> |
| | | account no. <u>N9890</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>013-15780</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Schem Inc. Co. (Bond Rider In Progress)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
sent to Ed Bonner - Trust Lands

FILMING

- N/A 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/10 Blm/BIA "Formal approval not necessary"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

| Well Name API Number Entry Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--|-------------------|----------------|--------------|--------------------|----------|------------|
| | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ PARIETTE BENCH FED 43-6 4304731616 10280 09S 19E 6 | GRRV | | | | | |
| ✓ STATE 16-6 4301331145 11195 09S 17E 16 | | | | | | |
| ✓ FEDERAL 22-25 4304732008 11226 08S 17E 25 | GRRV | | | | | |
| ✓ FEDERAL 1-26 4304731953 11227 08S 17E 26 | GR-WS | | | | | |
| ✓ C&O GOVT #1 4301315111 11492 09S 16E 12 | GRRV | | | | | |
| ✓ C & O GOVT #2 4301315112 11492 09S 16E 12 | GRRV | | | | | |
| ✓ ALLEN FEDERAL A-1 4301315780 11492 09S 17E 5 | GRRV | | | | | |
| ✓ GOATES FED. #1 4301315789 11492 09S 16E 11 | GRRV | | | | | |
| ✓ BALCRON MONUMENT FEDERAL 13-11J 4301315790 11492 09S 16E 11 | GRRV | | | | | |
| ✓ GOATES FED #3 4301315791 11492 09S 16E 14 | GRRV | | | | | |
| ✓ WALTON FEDERAL 1 4301315792 11492 09S 16E 11 | GRRV | | | | | |
| ✓ WALTON FED. #2 4301315793 11492 09S 16E 14 | GRRV | | | | | |
| ✓ WALTON FEDERAL 4 4301315795 11492 09S 16E 11 | GRRV | | | | | |
| TOTALS | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

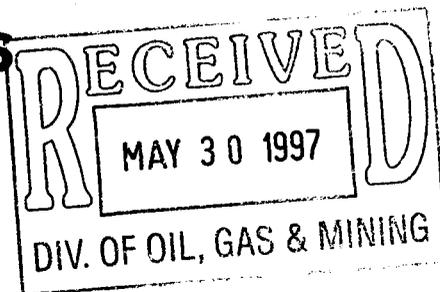
Telephone Number: _____



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102



Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

May 27, 1997

Utah Board Of Oil, Gas, & Mining
1594 West North Temple
Suite-1220
Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit
Beluga Secondary Recovery Unit
Coyote Basin Secondary Recovery Unit
Castle Draw (State Section-2) Pilot Waterflood
Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti
District Production Engineer

Water Analysis Report

| | |
|---|--|
| <p>Customer : EREC - Western Oil Company Address : 1601 Lewis Avenue City : Billings State : MT Postal Code : 59104- Attention : John Zellitti cc1 : Dan Farnsworth cc2 : Joe Ivey cc3 :</p> | <p style="text-align: right;"><i>Jonah Unit</i></p> <p>Field : Monument Butte Field Lease : Allen Federal Lease Location : Well No. 01-05A Sample Point : wellhead Date Sampled : 23-Jan-97 Date Received : 23-Jan-97 Date Reported : 08-Feb-97 Salesman : Lee Gardiner Analyst : Karen Hawkins Allen</p> |
|---|--|

| CATIONS | ANIONS |
|----------------------------|-------------------------------------|
| Calcium : 304 mg/l | Chloride: 6,000 mg/l |
| Magnesium : 58 mg/l | Carbonate: 156 mg/l |
| Barium : 0 mg/l | Bicarbonate: 354 mg/l |
| Strontium : 0 mg/l | Sulfate: 108 mg/l |
| Iron : 1.0 mg/l | |
| Sodium : 3618 mg/l | |
| pH (field) : 8.09 | Specific Gravity : 1.01 grams/ml |
| Temperature : 85 degrees F | Total Dissolved Solids : 10,599 ppm |
| Ionic Strength : 0.18 | CO2 in Water : 1 mg/l |
| | CO2 in Gas : 0.03 mole % |
| Resistivity : ohm/meters | H2S in Water : 0.0 mg/l |
| Ammonia : ppm | O2 in Water : 0.000 ppm |
| Comments : | |

SI calculations based on Tomson-Oddo

| | |
|----------------------------|---------------------|
| Calcite (CaCO3) SI : 1.27 | Calcite PTB : 136.0 |
| Gypsum (CaSO4) SI : -2.00 | Gypsum PTB : N/A |
| Barite (BaSO4) SI : N/A | Barite PTB : N/A |
| Celestite (SrSO4) SI : N/A | Celestite PTB : N/A |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---|--------------|
| 5. Lease Designation and Serial Number: | See Attached |
| 6. If Indian, Allottee or Tribe Name: | n/a |
| 7. Unit Agreement Name: | See Attached |
| 8. Well Name and Number: | See Attached |
| 9. API Well Number: | See Attached |
| 10. Field and Pool, or Wildcat: | See Attached |
| County: | |
| State: | |

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Inland Production Company

3. Address and Telephone Number: 475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well
Footages: See Attached Exhibit

OO, Sec., T., R., M.: _____

RECEIVED
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon * New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Reperforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other Change of Operator

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :
Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 16 1997

13. Name & Signature: Chris Potter **CHRIS A. POTTER, ATTORNEY-IN-FACT** Date: 9/30/97

(This space for State use only)

INLAND

| Inland Resources Change of Operator | | | | | | | |
|-------------------------------------|----------------|----------|----|---------------------|-----------------|------------|-----------|
| WELL NAME | LOCATION | COUNTY | ST | FIELD NAME | API NUMBER | LEASE NO. | AGEEMENT |
| ✓ BALCRON FEDERAL #24-3Y | SESW 3 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31397-00 | UTU75037 | |
| ✓ BALCRON FEDERAL #44-4Y | SESE 4 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31452-00 | UTU65967 | |
| ✓ BALCRON FEDERAL #14-3Y | SW SW 3 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31535-00 | UTU75037 | |
| ✓ MONUMENT FEDERAL #11-11Y | NW NW 119S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31593-00 | UTU65210 | |
| ✓ MONUMENT FEDERAL #31-5-9-17 | NW NE 5 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31680-00 | UTU74808 | |
| ALLEN FEDERAL #1 | SESE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-15779-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #12-5 | SWNW 5 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30611-00 | UTU020252 | UTU72086A |
| ✓ ALLEN FEDERAL #12-6 | SWNW 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30582-00 | UTU020252A | UTU72086A |
| ALLEN FEDERAL #13-6 | NWSW 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30918-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #21-5 | NENW 5 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30612-00 | UTU020252 | UTU72086A |
| ✓ ALLEN FEDERAL #21-6 | LOT3 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30584-00 | UTU020252A | UTU72086A |
| ALLEN FEDERAL #22-6 | SENW 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30919-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #23-6 | NESW 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30558-00 | UTU020252A | UTU72086A |
| ALLEN FEDERAL #31-6 | LOT2 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-31195-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #32-6 | SWNE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30559-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #34-6 | SWSE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30586-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #41-6 | NENE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30581-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL #43-6 | NESE 6 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30583-00 | UTU020252A | UTU72086A |
| ✓ ALLEN FEDERAL A #1 | NWNW 5 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-15780-00 | UTU020252 | UTU72086A |
| ✓ C&O GOV'T #1 | NWSW 129S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-15111-00 | UTU035521A | UTU72086A |
| ✓ C&O GOV'T #2 | NWSE 129S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-15112-00 | UTU035521 | UTU72086A |
| C&O GOV'T #4 | NESW 129S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30742-00 | UTU035521A | UTU72086A |
| ✓ CASTLE PEAK FEDERAL #22-15 | SENW 159S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30634-00 | UTU017985 | UTU72086A |
| ✓ CASTLE PEAK FEDERAL #24-15 | SESW 159S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30631-00 | UTU017985 | UTU72086A |
| ✓ CASTLE PEAK FEDERAL #31-15 | NWNE 159S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30613-00 | UTU017985 | UTU72086A |
| ✓ CASTLE PEAK FEDERAL #33-15 | NWSE 159S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30632-00 | UTU017985 | UTU72086A |
| ✓ CASTLE PEAK FEDERAL #44-10 | SESE 109S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30630-00 | UTU017985 | UTU72086A |
| ✓ CASTLE PEAK FEDERAL #42-15 | SENE 159S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30633-00 | UTU017985 | UTU72086A |
| ✓ FEDERAL #2-1 | NENE 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30603-00 | UTU33992 | UTU72086A |
| ✓ GETTY #12-1 | NWNE 129S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30889-00 | UTU44426 | UTU72086A |
| ✓ GETTY #7-A | NENE 7 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30926-00 | UTU44426 | UTU72086A |
| ✓ GETTY #7-C | NENW 7 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30961-00 | UTU44426 | UTU72086A |
| ✓ GOATES FEDERAL #1 | SESW 119S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-15789-00 | UTU096547 | UTU72086A |
| ✓ GOATES FEDERAL #3 | NWNW 149S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-15791-00 | UTU096547 | UTU72086A |
| ✓ MONUMENT BUTTE #1-14 | SWSW 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30703-00 | UTU18399 | UTU72086A |
| ✓ MONUMENT BUTTE #1-23 | NESW 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30646-00 | UTU18399 | UTU72086A |
| ✓ MONUMENT BUTTE #1-24 | SESW 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30701-00 | UTU18399 | UTU72086A |
| ✓ MONUMENT BUTTE #1-34 | SWSE 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30736-00 | UTU52013 | UTU72086A |
| ✓ MONUMENT BUTTE #1-43 | NESE 1 9S 16E | DUCHESNE | UT | MONUMENT BUTTE (J) | 43-013-30734-00 | UTU52013 | UTU72086A |



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
JAN 14 1998
FEDERAL OIL SALES

IN REPLY REFER TO
UT-931

January 13, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Jonah (Green River) Unit
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Jonah (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT | SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|---|---------------------------|-------------------|-----------------|---------------|---------------|----------------|----------------|----------------------|--------------------------------------|
| ** INSPECTION ITEM UTU72086A JONAH (GR) SECONDARY RECOVERY UNIT | | | | | | | | | |
| UTU72086A | 430131511100S1 | 1 | NWSW | 12 | 9S | 16E | POW | UTU035521A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131578000S1 | 1 | NWNW | 5 | 9S | 17E | POW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131577900S1 | 1 | SESE | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131578900S1 | 1 | SESW | 11 | 9S | 16E | POW | UTU096547 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131579200S1 | 1 | SESE | 11 | 9S | 16E | POW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133070200S1 | 1-13 | NWSW | 1 | 9S | 16E | WIW | UTU18399 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133070300S1 | 1-14 | SWSW | 1 | 9S | 16E | POW | UTU18399 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133064600S1 | 1-23 | NESW | 1 | 9S | 16E | POW | UTU18399 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133070100S1 | 1-24 | SESW | 1 | 9S | 16E | WIW | UTU18399 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133073500S1 | 1-33 | NWSE | 1 | 9S | 16E | WIW | UTU52013 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133073600S1 | 1-34 | SWSE | 1 | 9S | 16E | POW | UTU52013 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133073400S1 | 1-43 | NESE | 1 | 9S | 16E | POW | UTU52013 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133136200S1 | 11-6 | L4 | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133149200S1 | 11-7J | NWNW | 7 | 9S | 17E | WIW | UTU44426 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133088900S1 | 12-1 | NWNE | 12 | 9S | 16E | POW | UTU44426 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133141700S1 | 12-11J | SWNW | 11 | 9S | 16E | WIW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133141000S1 | 12-12J | SWNW | 12 | 9S | 16E | WIW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133061100S1 | 12-5 | SWNW | 5 | 9S | 17E | POW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133058200S1 | 12-6 | SWNW | 6 | 9S | 17E | POW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133149300S1 | 12-7J | SWNW | 7 | 9S | 17E | POW | UTU44426 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131579000S1 | 13-11J | NWSW | 11 | 9S | 16E | POW | UTU096547 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133137000S1 | 13-5 | NWSW | 5 | 9S | 17E | WIW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133091800S1 | 13-6 | NWSW | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133137400S1 | 14-11 | SWSW | 11 | 9S | 16E | WIW | UTU096547 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133141100S1 | 14-12J | SWSW | 12 | 9S | 16E | WIW | UTU035521A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133138500S1 | 14-5 | SWSW | 5 | 9S | 17E | POW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131511200S1 | 2 | NWSE | 12 | 9S | 16E | POW | UTU035521 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131579300S1 | 2 | NWNE | 14 | 9S | 16E | POW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133060300S1 | 2-1 | L1 | 1 | 9S | 16E | POW | UTU33992 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133140600X1 | 21-12J | NENW | 12 | 9S | 16E | ABD | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133142100S1 | 21-14J | NENW | 14 | 9S | 16E | WIW | UTU096547 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133142200X1 | 21-15J | NENW | 15 | 9S | 16E | ABD | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133061200S1 | 21-5 | NENW | 5 | 9S | 17E | POW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133058400S1 | 21-6 | L3 | 6 | 9S | 17E | POW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131579600S2 | 22-12J | SESW | 12 | 9S | 16E | POW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133063400S1 | 22-15 | SESW | 15 | 9S | 16E | POW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133138400S1 | 22-5 | SESW | 5 | 9S | 17E | WIW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133091900S1 | 22-6 | SESW | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133136900S1 | 23-11 | NESW | 11 | 9S | 16E | WIW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133137300S1 | 23-15 | NESW | 15 | 9S | 16E | WIW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133138300S1 | 23-5 | NESW | 5 | 9S | 17E | POW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133055800S1 | 23-6 | NESW | 6 | 9S | 17E | POW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133140900S1 | 24-12J | SESW | 12 | 9S | 16E | POW | UTU035521A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133063100S1 | 24-15 | SESW | 15 | 9S | 16E | POW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133137500S1 | 24-5 | SESW | 5 | 9S | 17E | WIW | UTU020252 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133136300S1 | 24-6 | SESW | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131579100S1 | 3 | NWNW | 14 | 9S | 16E | POW | UTU096547 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133061300S1 | 31-15 | NWNE | 15 | 9S | 16E | POW | UTU017985 | EQUITABLE RESOURCES ENERG |

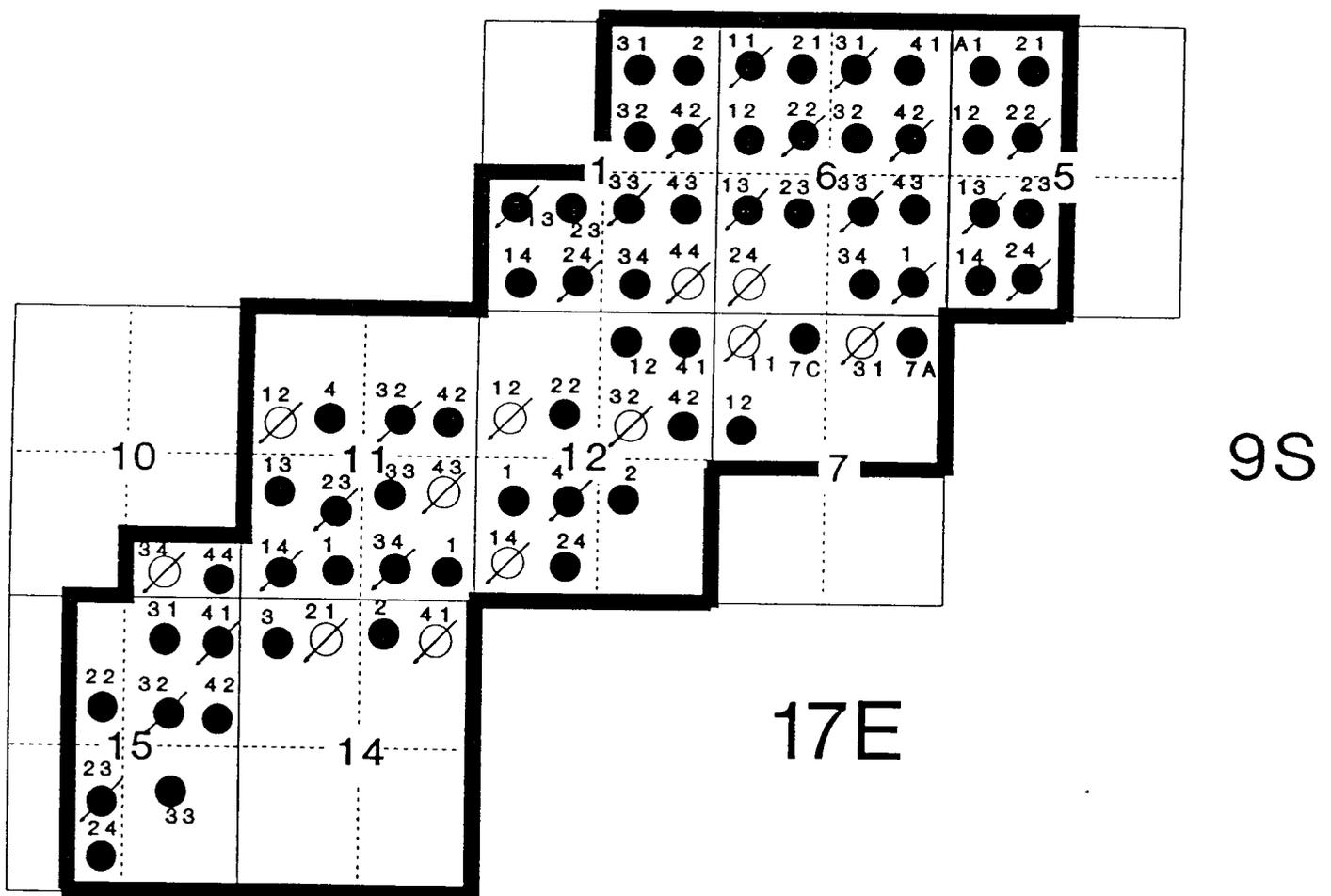
WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT | SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|-----------------|----------------|-------------|------|-----|-----|-----|-------------|------------|---------------------------|
| UTU72086A | 430133141300S1 | 31-1J | L2 | 1 | 9S | 16E | POW | UTU33992 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133119500S1 | 31-6 | L2 | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133140500S1 | 31-7J | NWNE | 7 | 9S | 17E | WIW | UTU44426 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133138600S1 | 32-11 | SWNE | 11 | 9S | 16E | WIW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133141900S1 | 32-12J | SWNE | 12 | 9S | 16E | WIW | UTU035521 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133136800S1 | 32-15 | SWNE | 15 | 9S | 16E | WIW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133141400S1 | 32-1J | SWNE | 1 | 9S | 16E | POW | UTU33992 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133055900S1 | 32-6 | SWNE | 6 | 9S | 17E | POW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133145100S1 | 33-11J | NWSE | 11 | 9S | 16E | OSI | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133063200S1 | 33-15 | NWSE | 15 | 9S | 16E | POW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133136100S1 | 33-6 | NWSE | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133141600S1 | 34-10J | SWSE | 10 | 9S | 16E | WIW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133100300S1 | 34-11 | SWSE | 11 | 9S | 16E | WIW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133058600S1 | 34-6 | SWSE | 6 | 9S | 17E | POW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133074200S1 | 4 | NESW | 12 | 9S | 16E | WIW | UTU035521A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430131579500S1 | 4 | SENW | 11 | 9S | 16E | POW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133148700S1 | 41-12J | NENE | 12 | 9S | 16E | POW | UTU44426 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133140800S1 | 41-14J | NENE | 14 | 9S | 16E | WIW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133136700S1 | 41-15 | NENE | 15 | 9S | 16E | WIW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133058100S1 | 41-6 | NENE | 6 | 9S | 17E | POW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133006600S1 | 42-11J | SENE | 11 | 9S | 16E | POW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133148600S1 | 42-12J | SENE | 12 | 9S | 16E | POW | UTU035521 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133063300S1 | 42-15 | SENE | 15 | 9S | 16E | POW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133140400S1 | 42-1J | SENE | 1 | 9S | 16E | WIW | UTU40652 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133136400S1 | 42-6 | SENE | 6 | 9S | 17E | WIW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133100200S1 | 43-11J | NESE | 11 | 9S | 16E | WIW | UTU096550 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133058300S1 | 43-6 | NESE | 6 | 9S | 17E | POW | UTU020252A | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133063000S1 | 44-10 | SESE | 10 | 9S | 16E | POW | UTU017985 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133141500S1 | 44-1J | SESE | 1 | 9S | 16E | WIW | UTU44426 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133092600S1 | 7-A | NENE | 7 | 9S | 17E | POW | UTU44426 | EQUITABLE RESOURCES ENERG |
| UTU72086A | 430133096100S1 | 7-C | NENW | 7 | 9S | 17E | POW | UTU44426 | EQUITABLE RESOURCES ENERG |

JONAH (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



16E

— UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

| |
|---|
| <p>SECONDARY ALLOCATION FEDERAL 100.00%</p> |
|---|

OPERATOR CHANGE WORKSHEET

| | |
|-------------------|--------------------|
| Routing | |
| 1- [initials] | 6- [initials] |
| 2- [initials] | 7- KAS [initials] |
| 3- DTS [initials] | 8- SI [initials] |
| 4- VLD [initials] | 9- FILE [initials] |
| 5- JPB [initials] | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

| | | | |
|---------------------------|----------------------------------|-----------------------------|-----------------------------------|
| TO: (new operator) | <u>INLAND PRODUCTION COMPANY</u> | FROM: (old operator) | <u>EQUITABLE RESOURCES ENERGY</u> |
| (address) | <u>PO BOX 1446</u> | (address) | <u>PO BOX 577</u> |
| | <u>ROOSEVELT UT 84066</u> | | <u>LAUREL MT 59044</u> |
| | | | <u>C/O CRAZY MTN O&G SVS</u> |
| | Phone: <u>(801)722-5103</u> | | Phone: <u>(406)628-4164</u> |
| | Account no. <u>N5160</u> | | Account no. <u>N9890</u> |

WELL(S) attach additional page if needed:

***JONAH (GREEN RIVER) UNIT**

| | | | | | | |
|-------------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: **SEE ATTACHED** | API: <u>43-013-15780</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12-10-97)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-13-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-14-98) * UIC/Qua/Hro Pro 1-14-98 & UIC/DBase 1-14-98.*
- See 6. **Cardex** file has been updated for each well listed above.
- See 7. **Well file labels** have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-14-98)*
- See 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- yc 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Entity 11492 "Jonah (OP) Unit"
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/yc 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/yc 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- UA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- vs 1. All attachments to this form have been microfilmed. Today's date: 2-3-98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980114 Btm/SL Aprv. eff. 1-13-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 9 / 97

AMENDED REPORT (Highlight Changes)

| Well Name API Number | Entity | Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|------------------------------------|--------|------------|-------------------|----------------|--------------|--------------------|-----------------|------------|
| | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MONUMENT FED 32-6-9-16Y (RE-ENTRY) | | | | | | | | |
| 4301331300 | 11211 | 09S 16E 6 | GRRV | | | UTU 74390 | | |
| FEDERAL 1-26 | | | | | | | | |
| 4304731953 | 11227 | 08S 17E 26 | GR-WS | | | UTU 67845 | | |
| EC&O GOVT #1 | | | | | | | | |
| 4301315111 | 11492 | 09S 16E 12 | GRRV | | | U 035521 | 7inch (02) Unit | |
| EC&O GOVT #2 | | | | | | | | |
| 4301315112 | 11492 | 09S 16E 12 | GRRV | | | " | | |
| ALLEN FEDERAL A-1 | | | | | | | | |
| 4301315780 | 11492 | 09S 17E 5 | GRRV | | | U 020252 | | |
| GOATES FED. #1 | | | | | | | | |
| 4301315789 | 11492 | 09S 16E 11 | GRRV | | | U 096547 | | |
| CRON MONUMENT FEDERAL 13-11J | | | | | | | | |
| 4301315790 | 11492 | 09S 16E 11 | GRRV | | | U 096547 | | |
| GOATES FED #3 | | | | | | | | |
| 4301315791 | 11492 | 09S 16E 14 | GRRV | | | U 096547 | | |
| WALTON FEDERAL 1 | | | | | | | | |
| 4301315792 | 11492 | 09S 16E 11 | GRRV | | | U 096550 | | |
| WALTON FED. #2 | | | | | | | | |
| 4301315793 | 11492 | 09S 16E 14 | GRRV | | | " | | |
| WALTON FEDERAL 4 | | | | | | | | |
| 4301315795 | 11492 | 09S 16E 11 | GRRV | | | " | | |
| MONUMENT FED 22-12J | | | | | | | | |
| 4301315796 | 11492 | 09S 16E 12 | GRRV | | | " | | |
| MONUMENT FED 42-11J | | | | | | | | |
| 4301330066 | 11492 | 09S 16E 11 | GRRV | | | " | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

ies and towns and town sites in order to maintain our agricultural lifestyle.

Offer and participate in training seminars on planning, zoning, and zoning development.

Objective: Residential development within the unincorporated portion of the County must comply with our subdivision and Zoning Ordinance.

Action Implementation Steps -

Develop housing strategies and determine criteria for development in the unincorporated areas of the County.

Encourage growth and design consistent with maintaining an agricultural atmosphere.

A Public Hearing will be held during regular Commission meeting on Monday, October 26, 1998, at 3 p.m. in the County Administration Building, Commission Chambers, 734 N. Center, Duchesne, UT. Duchesne County Board of Commissioners. ATTEST: Pat Barker, Duchesne County Clerk.

Published in the Uintah Basin Standard October 13, 20, 1998.

NOTICE TO WATER USERS

The State Engineer received the following Application(s) to Appropriate or Change Water in Duchesne County (Locations in USE&M).

Persons objecting to an application must file a CLEARLY READABLE protest stating FILING NUMBER, REASONS FOR OBJECTION, PROTESTANTS' NAME AND RETURN ADDRESS, and any request for a hearing. Protest must be filed with the State Engineer, Box 146300, Salt Lake City, UT 84114-6300 (801-538-7240) on or before NOVEMBER 16, 1998. These are informal proceedings as per Rule R455-602 of the Division of Water Rights.

(LEGEND: Point(s) of Diversion = POD; Place of Use = POU; Nature of Use = USE)

APPLICATION(S) TO APPROPRIATE WATER 43-10852 (A71692); Paul Cole QUANTITY:

QUANTITY: 0.23 cfs. SOURCE: Spring #3. POD: 530 W 280 from SE Cor, Sec 30, T1N, R8W. (About 2 Miles NW of Hanna) USE: Same as Heretofore. POU: N1/2SE1/4 Sec 32, T1N; SW1/4NW1/4, NW1/4SW1/4 Sec 4; SE1/4NE1/4 Sec 5, T1S, R8W.

Robert L. Morgan, P.E., STATE ENGINEER Published in the Uintah Basin Standard Oct. 20, 27, 1998.

NOTICE OF AGENCY ACTION

CAUSE NO. UIC-232. IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ALLEN FEDERAL A #1 WELL LOCATED IN SECTION 5, TOWNSHIP 9 SOUTH, RANGE 17 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Allen Federal A #1 well, located in Section 5, Township 9 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of

WOODCOCK, DONNA L. NAEFEH, MERCER 1985-A, MNGD DRILLING PR., EMPIRE RESOURCES, AND ALL PERSONS UNKNOWN, CLAIMING ANY RIGHT, TITLE OR INTEREST IN OR TO THE RIGHT TO DRILL INTO, PRODUCE FROM, OR APPROPRIATE THE OIL AND GAS PRODUCED FROM THE RESERVOIRS BENEATH THE REAL PROPERTY DESCRIBED HEREIN AND IN THE REQUEST FOR AGENCY ACTION IN THE ABOVE-ENTITLED MATTER.

Notice is hereby given that the Board of Oil, Gas and Mining ("Board"), State of Utah, has designated a hearing examiner to conduct a hearing on THURSDAY, OCTOBER 22, 1998, at 1:30 p.m., or as soon thereafter as possible, Suite 2000, 2nd Floor, Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah.

The hearing will be conducted as a formal administrative adjudication in accordance with the Utah Code Ann. § 40-6-1 et. seq. Utah Code Ann. § 63-46b-1 et. seq. (1953, as amended), and the Procedural Rules of the Board.

The Purpose of the proceeding will be for the hearing examiner to receive testimony and evidence and to make findings as to whether the Board should enter an order to:

A. Amend its existing order covering the Wells Draw Unit to establish and approve enhanced and secondary recovery operations in the proposed Wells Draw Unit expansion area embracing the following described lands in the Monument Butte Field, Duchesne county, Utah: Township 8 South, Range 16 East, SLM, Section 31: SE1/4SE1/4, Section 32: All; Township 9 South, Range 16 East, SLM, section 5: Lot 4, SW1/4NW1/4, (containing 760.08 acres, more or less).

B: Certify the expanded Wells Draw Unit as an enhanced recovery project for purposes of the severance tax rate reduction pursuant to Section 59-5-102(4) of the Utah Code Annotated.

C. Suspend existing spacing orders and/or statewide

the Board, Christine Allred, at 538-5327, at three working days prior to the hearing date.

Dated this 6th day of October, 1998.

VAN COTT, BAGLEY, CORNWALL & MCCARTHY

Thomas W. Clawson, Attorneys for Petitioner 50 South Main Street, Suite 1600, P.O. Box 45340, Salt Lake City, Utah 84145, Telephone: (801) 532-3333.

Published in the Uintah Basin Standard October 13, 20, 1998.

NOTICE OF SALE

Civil No. 970800032 DC, Judge John R. Anderson

PENNANT SERVICE COMPANY, Plaintiff, vs. UINTA OIL AND GAS, INC., Defendant.

WHEREAS, a Writ of Execution was issued on May 26, 1998, directing the Sheriff of Duchesne County to attach certain nonexempt real property interests of Defendant, UINTA OIL AND GAS, INC.; and

WHEREAS, a Judgment was entered on July 9, 1997, granting Plaintiff, PENNANT SERVICE COMPANY, judgment in the amount of SIXTY THREE THOUSAND SEVENTY FIVE DOLLARS AND SEVENTEEN CENTS (\$63,075.17), plus accruing interest in the sum of SIX THOUSAND FOUR HUNDRED TWENTY THREE DOLLARS AND TWENTY FIVE CENTS (\$6,423.25), plus attorney's fees of FIVE HUNDRED SIXTY ONE DOLLARS AND NINETY CENTS (\$561.90), costs in the

amount of SIXTY THREE THOUSAND SEVENTY FIVE DOLLARS AND SEVENTEEN CENTS (\$63,075.17) total judgment of SEVENTY THREE THOUSAND TWO HUNDRED EIGHTY TWO DOLLARS AND THIRTY TWO CENTS (\$70,218.32).

THEREFORE, pursuant to Rule 69 of the Utah Rules of Civil Procedure and the Writ of Execution and Judgment entered herein, Notice is hereby given that the Sheriff of Duchesne County, Utah, will sell at a public sale on the front steps of the Duchesne County Courthouse, in the City of Duchesne, State of Utah, on November 5, 1998, at 2 p.m., the Defendant's interest in the following oil well, located in Duchesne County, Utah, to-wit:

BADGER L. E. FONT 3-2722 (640 ac.)

Township 1 North, Range 2 west, Section 27, Southeast Southeast. Duchesne County, Utah.

DATED this 29 day of Sept., 1998.

Ralph Stansfield County Sheriff Published in the Uintah Basin Standard October 13, 20, 27, 1998.

NOTICE OF SALE

Civil No. 970800032 DC, Judge John R. Anderson

PENNANT SERVICE COMPANY, Plaintiff, vs. UINTA OIL AND GAS, INC., Defendant.

WHEREAS, a Writ of Execution was issued on May 26, 1998, directing the Sheriff of Duchesne County to attach certain nonexempt real property interests of Defendant, UINTA OIL

WHEREAS was entered on granting Plaintiff PENNANT SERVICE COMPANY, judgment amount of SIXTY THREE THOUSAND TWO HUNDRED FIFTY SEVENTEEN (\$63,075.17), plus attorney's fee amount of SIX THOUSAND THREE HUNDRED TWENTY FIVE (\$6,423.25), attorney's fee amount of NINETY DOLLARS (\$90.00), and amount of FIFTY DOLLARS (\$50.00) total judgment amount of SEVENTY THREE THOUSAND TWO HUNDRED EIGHTY TWO DOLLARS AND THIRTY TWO CENTS (\$70,218.32).

THEREFORE, pursuant to Rule 69 of the Utah Rules of Civil Procedure and the Writ of Execution and Judgment entered herein, Notice is hereby given that the Sheriff of Duchesne County, Utah, will sell at a public sale on the front steps of the Duchesne County Courthouse, in the City of Duchesne, State of Utah, on November 5, 1998, at 2 p.m., the Defendant's interest in the following oil well, located in Duchesne County, Utah, to-wit:

DATED this 29 day of Sept., 1998.

Ralph Stansfield County Sheriff Published in the Uintah Basin Standard October 13, 20, 27, 1998.

PORTABLE STORAGE CONTAINER

Is lack of storage space driving you nuts?



STOW-IT

(801) 977-8885
(800) 370-0111

STOW-IT FEATURES

- Heavy Duty Steel Construction
- Convenient, Secure, Affordable
- Fast Delivery & Pick-up
- Full Swing Doors
- Ground Level Access



2438 West 1100 South • Salt Lake City, Utah

REFRIGERATED UNITS AVAILABLE

48'x
40'
20'

Stop You Pro

LEGAL NOTICES

Your Right To Know!

6 in. SOURCE: 6 in. to 100 ft. to 500 ft. deep. POD: (1) S 720 E 10 from NW Cor, Sec 30, T1S, R8W. 200 W. Hwy. 85, (1) USE: Irrigation: from Apr 1 to Oct 31, total acreage 0.2500 acs; Domestic: 1 family. POU: NW1/4 Sec 30, T1S, R8W. 43-10869 (A71792): ent J. and Donnell T. rrocks QUANTITY: 13 ac-ft. SOURCE: 6 in. to 100 ft. to 100 ft. deep. POD: (1) N 150 W 200 m SE Cor, Sec 4, T1S, W. (Neola) USE: Irrigation: from Apr 1 to Oct 31, total acreage 1.0000 acs; Stockwatering: 10 head of stock; Domestic: 1 family. POU: SE1/4 Sec 4, T1S, R1W. 43-10870 (A71795): Michael Stoughton QUANTITY: 1.478 ac-ft. SOURCE: 6 in. well 100 ft. deep. POD: (1) S 0 E 380 from NW Cor, 25, T1S, R9W. (104800 Hwy 35, Hanna) USE: Irrigation: from Apr 1 to Oct 31, total acreage 0.2500 acs; Stockwatering: 1 head of livestock; Domestic: 1 family. POU: SW1/4 NW1/4 Sec 25, T1S, R9W. 43-10871 (A71805): ent and Mondri Taylor QUANTITY: 4.73 ac-ft. SOURCE: 6 in. well 50 ft. deep. POD: (1) N 0 W 510 from SE Cor, 23, T1S, R2W. (darview) USE: Irrigation: from Apr 1 to Oct 31, total acreage 1.0000 acs; Stockwatering: 10 head of stock; Domestic: 1 family. POU: SE1/4 Sec 23, T1S, R2W. APPLICATION(S) TO CHANGE WATER RIGHTS: (1) 22314 (1) and Gay G. propose(s) to change POD: 2. Right of Use: (1) 22314 (1) S. 23, T1S, R2W.

this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of October, 1998.
STATE OF UTAH DIVISION OF OIL, GAS & MINING
John R. Baza, Associate Director
Published in the Uintah Basin Standard Oct. 20, 1998.

NOTICE OF HEARING

Docket No. 98-019
Cause No. 231-3

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF INLAND

PRODUCTION COMPANY TO EXPAND THE WELLS DRAW UNIT AND FOR APPROVAL OF EXPANDED UNIT OPERATIONS AND ENHANCED AND SECONDARY RECOVERY OPERATIONS IN THE GREEN RIVER FORMATION IN SECTIONS 31-34 TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 4 AND 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, FOR AUTHORITY FOR UNDERGROUND INJECTION OF WATER, AND CERTIFICATION AS AN ENHANCED RECOVERY PROJECT FOR PURPOSES OF SECTION 13-30(2)(3) OF THE UTAH CODE ANNOTATED

Persons interested in this matter may participate pursuant to the procedural rules of the Board. The Request for Agency Action, and any subsequent pleadings, may be inspected and copied in the office of the Secretary of the Board, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801, or copies may be obtained by contacting Thomas W. Gledhill, Director, at 320-2611.

field or sitting rules to the extent said orders or rules are inconsistent with the operations in the expanded Wells Draw Unit.

D. Provide such other relief as may be just and proper under the circumstances.

The examiner's facts and findings will be presented to the Board of Oil, Gas and Mining at the next scheduled hearing which has been set for WEDNESDAY, OCTOBER 28, 1998, at 10:00 a.m., or as soon thereafter as possible, in the Commission Room, SEVIER COUNTY COURTHOUSE, 250 North Main Street, Richfield, Utah.

Natural Persons may appear and represent themselves before the hearing examiner and/or the Board. All other representation by parties before the hearing examiner and/or the Board will be by attorneys licensed to practice law in the State of Utah or attorneys licensed to practice law in another jurisdiction which meets the rules of the Utah State Bar for practicing law before the Utah Courts. Attorney reputation may be waived by the Board upon petition and good cause shown.

Objections to this matter should be filed with the Secretary of the Board at the indicated address no later than October 14, 1998. Objections filed later than the October 14 date may be considered by the hearing officer and/or the Board at or before the hearing or regularly scheduled meeting for good cause shown.

Persons interested in this matter may participate pursuant to the procedural rules of the Board. The Request for Agency Action, and any subsequent pleadings, may be inspected and copied in the office of the Secretary of the Board, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801, or copies may be obtained by contacting Thomas W. Gledhill, Director, at 320-2611.

amount of ONE HUNDRED FIFTY EIGHT DOLLARS AND NO CENTS (\$158.00), for a total judgment of SEVENTY THOUSAND TWO HUNDRED EIGHTEEN DOLLARS AND THIRTY TWO CENTS (\$70,218.32).

THEREFORE, pursuant to Rule 69 of the Utah Rules of Civil Procedure and the Writ of Execution and Judgment entered herein, Notice is hereby given that the Sheriff of Duchesne County, Utah, will sell at a public sale on the front steps of the Duchesne County Courthouse, in the City of Duchesne, State of Utah, on November 5, 1998, at 2 p.m., the Defendant's interest in the following oil well, located in Duchesne County, Utah, to-wit:

UTE TRIBAL 24-12 (640 ac.)

Township 5 South, Range 4 West, Section 24, Northwest Southwest, Duchesne County, Utah.

DATED this 29 day of Sept., 1998.

Ralph Stansfield
County Sheriff
Published in the Uintah Basin Standard October 13, 20, 27, 1998.

NOTICE OF SALE

Civil No. 970800032
DC, Judge John R. Anderson

PENNANT SERVICE COMPANY, Plaintiff, vs. UTAH OIL AND GAS, INC., Defendant.

WHEREAS, a Writ of Execution was issued on May 26, 1998, directing the Sheriff of Duchesne County to attach certain nonexempt real property interests of Defendant, UTAH OIL AND GAS, INC.; and

WHEREAS, a Judgment was entered on July 9, 1997, granting Plaintiff, PENNANT SERVICE COMPANY, judgment in the amount of SIXTY THREE THOUSAND SEVENTY FIVE DOLLARS AND SEVENTY FIVE CENTS

AND GAS, INC.; and WHEREAS, a Judgment was entered on July 9, 1997, granting Plaintiff, PENNANT SERVICE COMPANY, judgment in the amount of SIXTY THREE THOUSAND SEVENTY FIVE DOLLARS AND SEVENTEEN CENTS (\$63,075.17), plus accruing interest in the sum of SIX THOUSAND FOUR HUNDRED TWENTY THREE DOLLARS AND TWENTY FIVE CENTS (\$6,423.25), plus attorney's fees of FIVE HUNDRED SIXTY ONE DOLLARS AND NINETY CENTS (\$561.90), costs in the amount of ONE HUNDRED FIFTY EIGHT DOLLARS AND NO CENTS (\$158.00), for a total judgment of SEVENTY THOUSAND TWO HUNDRED EIGHTEEN DOLLARS AND THIRTY TWO CENTS (\$70,218.32).

THEREFORE, pursuant to Rule 69 of the Utah Rules of Civil Procedure and the Writ of Execution and Judgment entered herein, Notice is hereby given that the Sheriff of Duchesne County, Utah, will sell at a public sale on the front steps of the Duchesne County Courthouse, in the City of Duchesne, State of Utah, on November 5, 1998, at 2 p.m., the Defendant's interest in the following oil well, located in Duchesne County, Utah, to-wit:

UTE TRIBAL 16-2

Township 5 South, Range 4 West, Section 2, Southeast Southeast, Duchesne County, Utah.

DATED this 29 day of Sept., 1998.

Ralph Stansfield
County Sheriff
Published in the Uintah Basin Standard October 13, 20, 27, 1998.

NOTICE OF SALE

Civil No. 970800032
DC, Judge John R. Anderson

PENNANT SERVICE COMPANY, Plaintiff, vs. UTAH OIL AND GAS, INC., Defendant.

AAA utah to ready

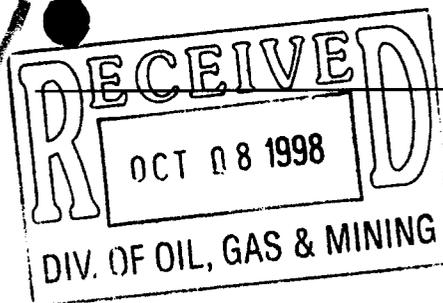
While technologically improved vehicles against viewing as maintenance free with winter approval. Today's cars are better than their counterparts, Fairclough AAA Utah an. "But, with fluctuations increasingly more important than in tune with their operation."

October is recognized as Car Care Month approaching, AAA Utahers to make sure their vehicles are able to withstand the weather. Among the check are:

Battery -- Frigid can reduce battery performance as half. A battery which over an engine in the fall in winter. If your battery is older than the place it. Also, make and connections are clean.

AUCT
15th Annual
Consignment
Saturday, October 10:00 a.m.
Spanish Fork
Spanish Fork
14 Tractors, Disc Bale Wagons, 1 types Farm Equipment
Call In Your Consignment
Utah Auction
773-9202


Stoneridge Apartments
Starting At \$500
1 Bedroom
2 Bedrooms
3 Bedrooms
Call 773-9202



October 7, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Authority to Inject
Allen Federal #1A, Johan Unit
Monument Butte (Green River) Field
NWNW Section 5-T9S-R17E
Duchesne County, Utah

Dear Mr. Jarvis:

In November 1992, an application to convert the above referenced well from a producing oil well to a water injection well was submitted for approval. For various reasons, the application was not approved. The well has since been on production. Inland herein requests that the application be reinstated and approval be granted to convert the well to a water injection well. Inland has a tentative schedule to convert this well by November 1, 1998.

Should you have any questions or require additional information, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight
Manager, Regulatory Compliance

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

| | | |
|--------------------------------|---|-------------------|
| IN THE MATTER OF THE | : | NOTICE OF AGENCY |
| APPLICATION OF INLAND | : | ACTION |
| PRODUCTION COMPANY FOR | : | |
| ADMINISTRATIVE APPROVAL OF | : | CAUSE NO. UIC-232 |
| THE ALLEN FEDERAL A #1 WELL | : | |
| LOCATED IN SECTION 5, | : | |
| TOWNSHIP 9 SOUTH, RANGE 17 | : | |
| EAST, S.L.M., DUCHESNE COUNTY, | : | |
| UTAH, AS A CLASS II INJECTION | : | |
| WELL | : | |

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Allen Federal A #1 well, located in Section 5, Township 9 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of October, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

| | | |
|--------------------------------|---|-------------------|
| IN THE MATTER OF THE | : | NOTICE OF AGENCY |
| APPLICATION OF INLAND | : | ACTION |
| PRODUCTION COMPANY FOR | : | |
| ADMINISTRATIVE APPROVAL OF | : | CAUSE NO. UIC-232 |
| THE ALLEN FEDERAL A #1 WELL | : | |
| LOCATED IN SECTION 5, | : | |
| TOWNSHIP 9 SOUTH, RANGE 17 | : | |
| EAST, S.L.M., DUCHESNE COUNTY, | : | |
| UTAH, AS A CLASS II INJECTION | : | |
| WELL | : | |

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Allen Federal A #1 well, located in Section 5, Township 9 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of October, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

**Inland Production Company
Allen Federal A #1 Well
Cause No. UIC-232**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

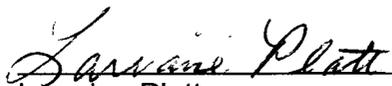
Inland Production Company
Route #3 Box 3630
Myton, Utah 84052

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
October 15, 1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

October 15, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-232

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

October 15, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-232

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-020252

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JONAH

8. Well Name and No.

ALLEN FEDERAL A-1

9. API Well No.

43-013-15780

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FNL 0660 FWL NW/NW Section 5, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

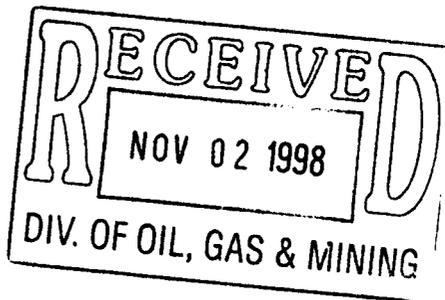
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Site Security
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Allen Federal 1-5A

NW/NW Sec. 5, T9S, 17E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

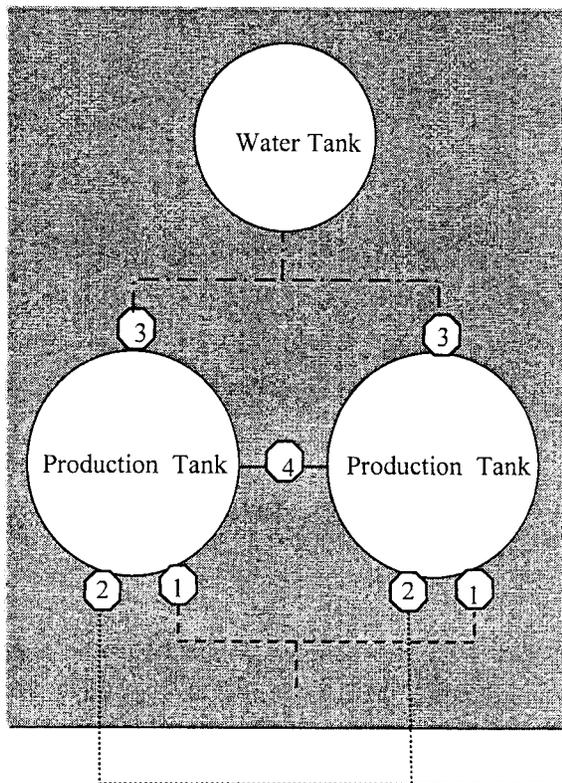
- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

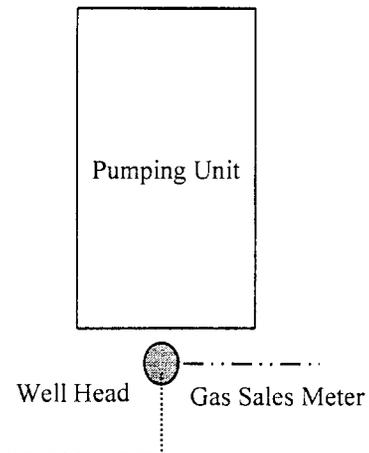
Draining Phase:

- 1) Valve 3 open



Legend

| | |
|---------------|---------|
| Emulsion Line | |
| Load Line | ----- |
| Water Line | -.-.-.- |
| Gas Sales | |





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43-013-15780

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 16, 1998

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Jonah Unit Well: Allen Federal 1A, Section 5, Township 9 South, Range 17 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 16, 1998

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Jonah Unit Well: Allen Federal 1A, Section 5, Township 9 South, Range 17 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|---|--|---|------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NO U-020252 | |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well | | 7. UNIT AGREEMENT NAME JONAH | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. FARM OR LEASE NAME ALLEN FEDERAL | |
| 3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah, 84052 (435-646-3721) | | 9. WELL NO. 1-5A | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NW 0660 FNL 0660 FWL | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW Section 5, T09S R17E | |
| 14. API NUMBER 43-013-15780 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5263 KB | 12. COUNTY OR PARISH DUCHESNE | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> <input type="checkbox"/> (OTHER) <input type="checkbox"/> <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Injection Conversion</u> <input checked="" type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Inland Production Company converted the well to injection on 7-12-99.

18. I hereby certify that the foregoing is true and correct

| | | |
|-------------------------|---------------------------------|---------------------|
| SIGNED <u>Ron Shuck</u> | TITLE <u>Production Foreman</u> | DATE <u>7/13/99</u> |
|-------------------------|---------------------------------|---------------------|

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-020252

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JONAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Injection Well

8. Well Name and No.

Allen Federal 1-5A

2. Name of Operator

INLAND PRODUCTION COMPANY

9. API Well No.

43-013-15780

3. Address and Telephone No.

Route 3, Box 3630, Myton Utah 84052 (435-646-3721)

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FNL 0660 FWL NW/NW Section 5, T09S R17E

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Converted the well to Injection on 7-12-99.

14. I hereby certify that the foregoing is true and correct

Signed *Ron Shuck* Title Production Foreman Date 7/13/99
Ron Shuck

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: Contracted John Carson Date: 7/15/99
 Test conducted by: Randy Shuck
 Others present: Dennis Ingram

| | | |
|---|-----------------------------|------------------|
| Well Name: <u>Allen Federal 1-5A</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>Texas</u> | Duchesne | |
| Location: <u>NW1/4</u> Sec: <u>5</u> T <u>9</u> N <u>(S)</u> R <u>(E)</u> W | County: <u>Duchesne</u> | State: <u>UT</u> |
| Operator: <u>Inland Production Company</u> | | |
| Last MIT: <u>1</u> / <u>1</u> | Maximum Allowable Pressure: | PSIG |

Is this a regularly scheduled test? [] Yes [X] No

Initial test for permit? [X] Yes [] No

Test after well rework? [X] Yes [] No

Well injecting during test? [] Yes [X] No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: Ø Csg Ø Tbg psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|-------------------|-------------------|-------------------|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>Ø</u> psig | psig | psig |
| End of test pressure | <u>1000</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1000</u> psig | psig | psig |
| 5 minutes | <u>1000</u> psig | psig | psig |
| 10 minutes | <u>1000</u> psig | psig | psig |
| 15 minutes | <u>1000</u> psig | psig | psig |
| 20 minutes | <u>1000</u> psig | psig | psig |
| 25 minutes | <u>1000</u> psig | psig | psig |
| 30 minutes | <u>1000</u> psig | psig | psig |
| minutes | psig | psig | psig |
| minutes | psig | psig | psig |
| RESULT | [X] Pass [] Fail | [] Pass [] Fail | [] Pass [] Fail |

Does the annulus pressure build back up after the test? [] Yes [] No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Inland Production Company converted well to Injection Well on 7-12-99. Then we contacted EPA and State of UTAH. Dennis Ingram witnessed test. we Pressured casing to 1000 PSI and recorded no loss of pressure in 30 minutes.

Signature of Witness: _____

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff _____ Date: ____/____/____

Do you agree with the reported test results? YES NO

If not, why? _____

Possible violation identified? YES NO

If YES, what _____

If YES - followup initiated? YES _____

NO - why not? _____

Data Entry

Compliance Staff

2nd Data Entry

Hardcopy Filing

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 7 / 13 / 99 Time 11:30 am

Test Conducted by: Ron Shuck

Others Present: _____

| | |
|---|---------------------------------------|
| Well: Allen Federal 1-5A | Field: Jonah Unit |
| Well Location: NW/NW Sec 5,T9S, R17E | API No: 43-013-15780, U-020252 |

| <u>Time</u> | <u>Casing Pressure</u> |
|-------------|----------------------------------|
| 0 min | <u>1000</u> psig |
| 5 | <u>1000</u> psig |
| 10 | <u>1000</u> psig |
| 15 | <u>1000</u> psig |
| 20 | <u>1000</u> psig |
| 25 | <u>1000</u> psig |
| 30 min | <u>1000</u> psig |
| 35 | <u> </u> psig |
| 40 | <u> </u> psig |
| 45 | <u> </u> psig |
| 50 | <u> </u> psig |
| 55 | <u> </u> psig |
| 60 min | <u> </u> psig |

Tubing pressure: _____ psig

Result: **Pass**

Signature of Witness: 

Signature of Person Conducting Test: _____

INJECTION WELL - PRESSURE TEST

Well Name: ALLEN FEDERAL A-15-9-17 API Number: 43-013-15780
 Qtr/Qtr: NW/NW Section: 5 Township: 9S Range: 17E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State _____ Fee _____ Federal UTU-72086A Indian _____
 Inspector: Dennis L. [Signature] Date: July 14, 1999

Initial Conditions:

Tubing - Rate: _____ Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1010 PSI</u> | <u>0 PSI</u> |
| 5 | <u>1010 PSI</u> | <u>0 PSI</u> |
| 10 | <u>1010 PSI</u> | <u>0 "</u> |
| 15 | <u>1010 PSI</u> | <u>0 "</u> |
| 20 | <u>1010 PSI</u> | <u>0 "</u> |
| 25 | <u>1010 PSI</u> | <u>0 "</u> |
| 30 | <u>1010 PSI</u> | <u>0 "</u> |

Results: Pass/Fail

Conditions After Test:

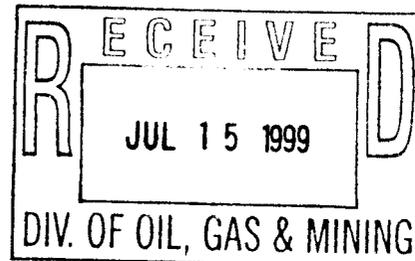
Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1010 psi

COMMENTS: TUBING ON SUCK, TESTED @ 11:05 AM -
PRESSURE CASING UP WITH FIELD INJECTION LINE.
TUBING REMAINS ON SUCK AFTER TEST

[Signature]
 Operator Representative



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.
July 13, 1999



Environmental Protection Agency
Attn: John Carsons
Region VIII
999 18th Street Suite 500
Denver, Colorado 80202-2466

43-013-15780
RE: Allen Federal #1-5A
Jonah EPA Area Permit #UT-2642-03733

Dear Mr. John Carsons:

Please find enclosed the results of a MIT test conducted today on the above referenced well. You were notified of this test and gave permission to conduct without an EPA representative present.

If you have any questions or need further information, please don't hesitate to contact me. I can be reached at our Pleasant Valley Office at (435) 646-3721 or on my cellular at (435) 823-7977.

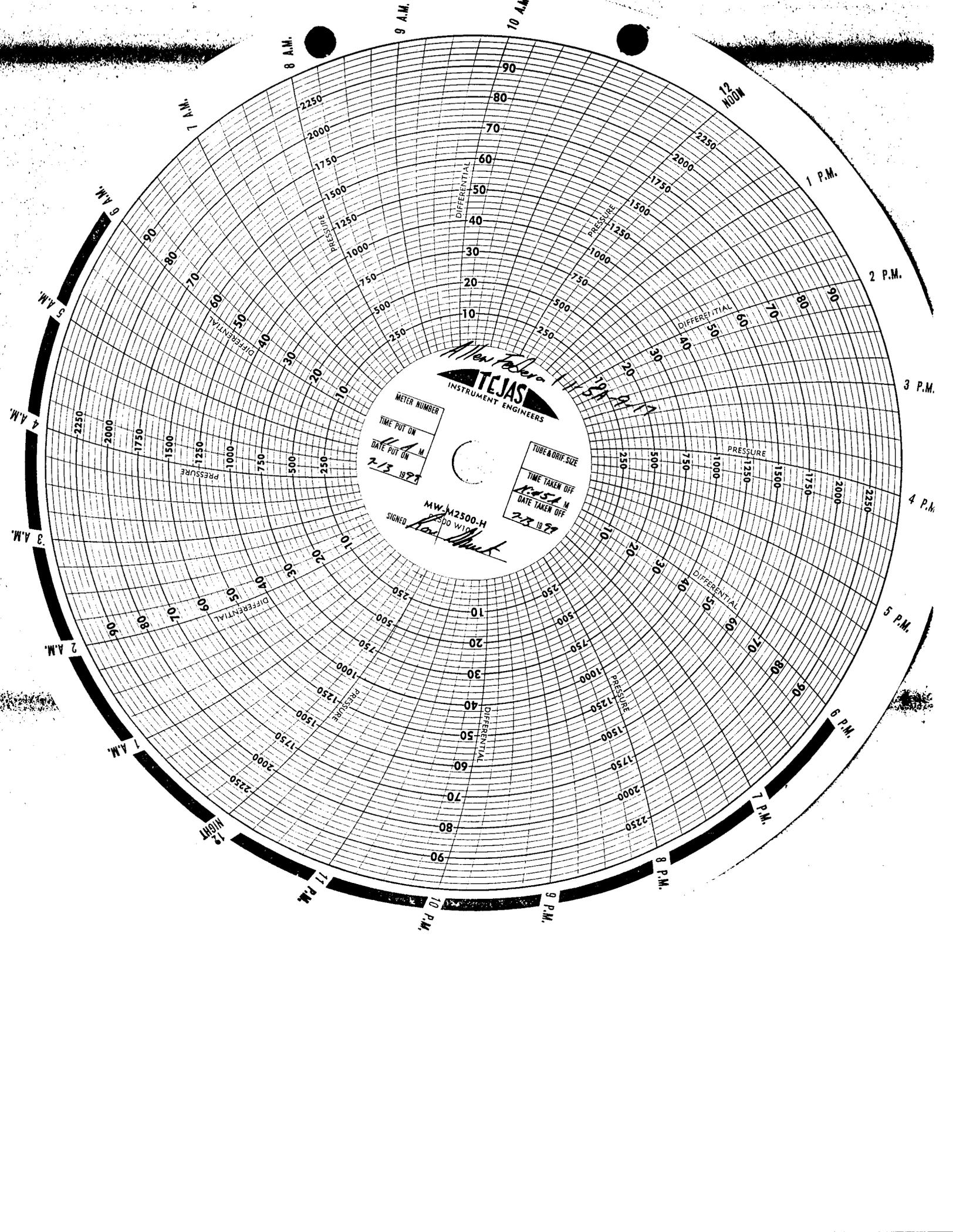
Sincerely,

Ron Shuck
Production Foreman

Enclosures

cc: State of Utah - Division of Oil, Gas & Mining
Jon Holst - Inland Resources
Roosevelt & Denver Well Files

/rs



Allen Tejas
TEJAS
INSTRUMENT ENGINEERS

METER NUMBER
TIME PUT ON
DATE PUT ON
7/3 1973

TUBE & DRIF. SIZE
TIME TAKEN OFF
DATE TAKEN OFF
7/3 1973

MW-M2500-H
300 W10
SIGNED [Signature]

FAX COVER SHEET



RESOURCES INC.
410 17th Street, Suite 700
Denver, CO 80202

Phone: 303-893-0102, Fax: 303-382-4454

DATE: 7/20/99

TO: BEAD HILL

COMPANY:

FAX NUMBER: 801-359-3940

FROM: George Poony

NUMBER OF PAGES: 5 INCLUDING COVER SHEET

If you do not receive all pages or there is a problem with this transmission, please call 303-382-4441.

Attachment "G"

**Allen Federal #1-5A
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Calculated Frac Gradient (psi/ft) | Pmax |
|-------------------------|--------|----------------------|---------------|--|--------|
| Top | Bottom | | | | |
| 4232 | 5220 | 4726 | 1650 | 0.782 | 1468 |
| | | | | Minimum | 1468 ← |

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times Depth\ of\ Top\ Perf$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 * Avg.\ Depth)) / Avg.\ Depth$

Allen Federal #1-5A

Spud Date: 6/19/65
 Put on Production: 7/30/65
 GI: 5253' KB: 5263'

Initial Production: 142 STBOPD,
 30 MCFD, 0 STBOPD

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jts @ 230'
 DEPTH LANDED: 240' KB
 HOLE SIZE: 11"
 CEMENT DATA: 125 sk Class-G w/ 2% HAS
 Cement to surface

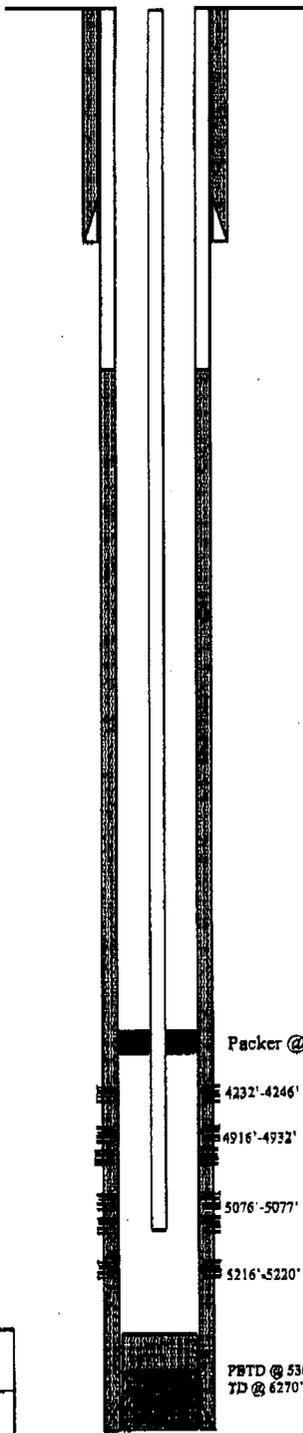
PRODUCTION CASING

STRING: 1
 CSG SIZE: 4 1/2"
 GRADE: J-55
 WEIGHT: 11.60 lbs.
 LENGTH: 5326'
 DEPTH LANDED: 5336' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 500 sk 50-50 pezmix w/
 1% CTR-2 & 10% salt.
 CEMENT TOP AT: 3262' KB from CBL.

Tubing Record

SIZE/GRADE/WT.: 2 3/8" J-55, 4.6#
 NO. OF JOINTS: 166 jts. @ 5204'
 PACKER: 4182'
 NO. OF JOINTS:
 SEATING NIPPLE: 2 3/8" x 1.1'
 PERF. SUB: 2 3/8" x 2'
 MUD ANCHOR: 2 3/8" x 31'
 TOTAL STRING LENGTH: 5249.37'
 SN LANDED AT: 5215' KB

Proposed Injection Wellbore Diagram



FRAC JOB

4232'-5220' Frac w/ Dowel on 7-17-65.
 43,000 gal gel water w/50,000 lbs 20-40
 mesh sand, 3,000 gals gel water w/3,000
 lbs 8-12 glass beads, Avg. 56.5 BPM @
 5850 psig, ISIP @ 1650 psig, 15 min @
 1600 psig, 16 hr @ 500 psig.

ACID JOB

1000 gal 15% Acid (250 gal per set of perf)

PERFORATION RECORD

| | | |
|-------------|----------|-----|
| 4232'-4246' | 9 shots | 14' |
| 4916'-4932' | 10 shots | 16' |
| 5076'-5077' | 3 shots | 2' |
| 5216'-5220' | 3 shots | 4' |



Inland Resources Inc.

Allen Federal #1-5A

660 FNL 660 FWL

NWNW Section 5-T9S-R17E

Duchesne Co, Utah

API #43-013-15780; Lease #U-020252

COMPLETION REPORT

FOR Joe Rowell DATE 8-17-65 BY L.S. CALVERLEY
WELL Allen Federal A NO. 1 COUNTY Duchesne STATE UTAH

10' DATUM
GROUND LEVEL

9 5/8" CASING 329.89
24# J-55
185 SKS W/2% NGS

HEADS
SURFACE 10" 900 NATIONAL TYPE B - 8 3/4" SCREW
CASING 10"
TUBING 10" 6-200 V V E X 2 3/8"

" CASING

PUMPING UNIT CABOT 114D-119-64 Serial No. 169614
ENGINE ER-30-7 1/2 X 12 Serial No. 64682
Sheave 16"-4C Belts 4-CR40

CEMENT TOP 3262
NO. SACKS 500
50-50 P&Z MIX W/
10% NACL
1 7/8 OPR-2
FAIR BONDING

PERFORATIONS

TREATMENTS

RODS RUN 1450.00 25' Plain
3225.00 24' S&S
2.00 2' 3/8" P
2.00 2' 3/8" S
1 1/2" x 32" P. ROD

4232-46
Schl. 9-3/8"
3 3/4" Select ①
FIRE

By Dowell:
1000 gal. 15% Acid (250 gal per
set of perms.)
Break down w/ Packer & Bridge Plug
1-1300 psi. 2-1900 psi.
3-3400 psi. 4-1900 psi.

NOT-RUN 6' 3/8" P

4916-32
Schl. 10-3/8"
3 3/4" Select ②
FIRE

"CRACKED" WITH:
130 bbls. pcc. flush
45100 gal. w/ 50000# 20-40 SAND
3000 gal. w/ 3000# 8-12 glass beads.

TUBING 2 3/8" 4.7" EVE
RUN 166 JTB. 5203.41

5075-77
Schl. 3-3/8"
3 3/4" Select ③
FIRE

All above fluid fresh water w/
20# J-123 per 1000 gal
90 bbls. water flush

1-1' tub - mud motor 242 21.35

NOT-RUN 3 JTB. 94.92

Total - 1320 bbls.

SEATING NIPPLE 5214.51

5216-20
Schl. 3-3/8" ④
3 3/4" Select
FIRE

Average treating pressure 3850 psi
RATE 56.5 bpm
Instantaneous Shut-in Press. 1650 psi
15 minute " " 1600 psi

BOTTOM-HOLE PUMP
1 1/2" x 10" x 14"
Valve PRODUCER

Potential #
142.91 bbl oil
11 bbl H₂O
GRAV - 30.8 @ 60°F
GAS - 28200 cfad @ 550 psi C.P.
90° Pour Point
Completion date 7-30-65

FLOAT COLLAR 5294

WASHED OUT
to collar

4 1/2" 11.6" CASING 5326
J-55

TOTAL DEPTH 5238 Schl.
6300 DRUG.

July 19, 1965

The Shamrock Oil and Gas Corporation
Allen Federal "A" No. 1
Section 5, Township 9 South, Range 17 East
Duchesne County, Utah

Report for 7-16-65

Ran packer and retrievable bridge plug. Preparing to frac.

Report for 7-17-65

Broke down each zone with 250 gallons mud acid. Pulled tubing. Treated by Dowell using 20 gallons 15% acid and 20 lbs J-133 per 1,000 gallons water. Treated with 50,000 lbs sand, 43,000 gallons water, 3,000 lbs 8-12 mesh beads in 3,000 gallons. Treated at 3700 lbs at 58 barrels per minute. Completed at 2 p.m. Instantaneous shut in pressure 1650#, 16 hour shut in pressure 500#. BTR= 1102

Report for 7-18-65

Opened well at 7 a.m. Flowed and displaced 35 barrels water with show of oil while running tubing. Washed out 170' sand and beads to 5294'. Started swabbing at 1 p.m. Swabbed 50 barrels with 10% oil. Well started flowing at 3 p.m. Made 40 barrels in two hours with oil increasing to 75%. Shut in at 5 p.m.

Report for 7-19-65

Ran 1 joint (31.35') mud anchor, 1' seating nipple, 166 joints (5,203.41') 2-3/8" EUE tubing. Set at 5246', seating nipple at 5214'. Ran 1 1/2" pump, one 2' pony rod, fifty 3/4" plain rods, 157 - 3/4" with Huber scrapers, one 8' pony rod, and 11' polished rod. Waiting on pumping unit.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

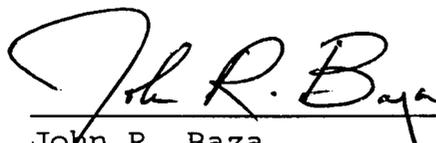
Cause No. UIC-232

Operator: Inland Production Company
Well: Allen Federal #1-5A
Location: Section 5, Township 9 South, Range 17 East
County: Duchesne
API No.: 43-013-15780
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on December 16, 1998.
2. Maximum Allowable Injection Pressure: 1468 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4232 feet - 5220 feet)

Approved by:


John R. Baza
Associate Director, Oil and Gas

7/21/99

Date

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-020252

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
JONAH

8. Well Name and No.
Allen Federal #1-5A

9. API Well No.
43-013-15780

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **WIW**

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0660 FNL 0660 FWL NW/NW Section 5, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Injection |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input checked="" type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

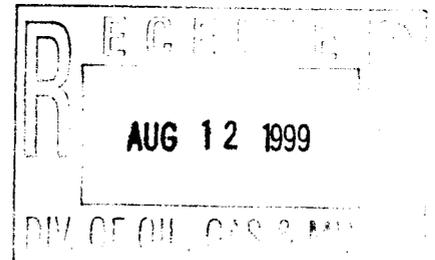
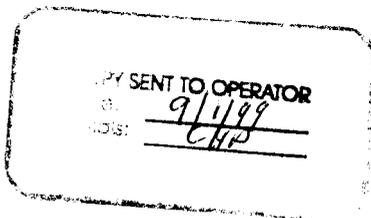
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was converted to a water injection well 7/11/99 through 7/14/99.

Attachments:

- 1. Daily Workover Report



14. I hereby certify that the foregoing is true and correct.

Signed Mike Mihaljevich Title Intern Date 8/10/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



Daily Workover Report

ALLEN FEDERAL A-1
NW/NW Section 5, T09S R17E
DUCHESNE Co., Utah
API # 43-013-15780

Spud Date: 6/19/65
POP: 6/23/65
TD: 6200'
WO Rig: KES #55

7/11/99 PO: Injection Conversion. (Day 1)

Summary: 7/10/99 - TP: 0, CP: 0. MIRU KES #55. Pump 100 BW dn csg @ 250°F w/returns to prod tk. RD pumping unit. Unseat rod pump. Flush tbg & rods w/50 BW @ 250°F. Re-seat pump & "soft joint" rod string. Press test tbg to 2000 psi. Unseat pump. TOH & LD rods & pump. Rods in great shape. Pump looks good. RD National Type E wellhead. Strip on flange & BOP's. When tbg hanger pulled - had bad sealing elements. TOH w/production tbg. LD BHA. SIFN w/est 150 BW used for rig job.
DC: \$8,100 TWC: \$8,100

7/12/99 PO: Injection Conversion. (Day 2)

Summary: 7/11/99 - TP: 0, CP: 0. TIH w/4-1/2" bit @ scraper to 5224' (166 jts). TOH w/tbg applying liquid "O" Ring to every connection. Pick-up Arrow Set Packer @ SN. TIH w/132 jts tbg. RD BOP. RU wellhead. Caught fluid with 10 bbls. Circulated 50 bbls fresh water. Circulated 45 bbls Packer Fluid. Set packer @ 4163' w/17,000# tension. Test Packer, tbg, @ casing to 1100 psi w/1 bbl Packer Fluid. Tbg on vacuum, lost 45 psi in 30 minutes. SIFN w/est 245 BW used for rig job. RDMOL.
DC: \$2,900 TWC: \$11,000

7/14/99 PO: M.I.T. (Day 3)

Summary: 7/13/99 - TP: 0, CP: 0. Contacted Mr. John Carson with EPA and got verbal approval to conduct a MIT on casing without a witness. Contacted Mr. Denis Ingram with the State Of Utah and set up time to conduct test. Pressured casing to 1000 psi. Recorded no loss of pressure in 30 minutes. Pressure was then released of casing.
DC: \$0 TWC: \$11,000

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-020252

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JONAH

8. Well Name and No.

Allen Federal #1-5A

9. API Well No.

43-013-15780

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

WIW

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FNL 0660 FWL NW/NW Section 5, T09S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Injection**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

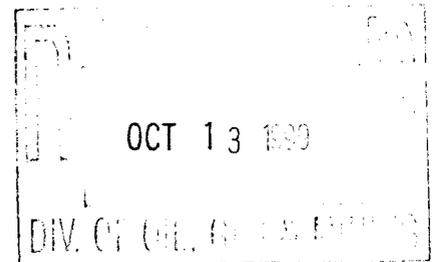
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was converted to a water injection well 7/11/99 through 7/14/99.

Attachments:

1. Daily Workover Report



14. I hereby certify that the foregoing is true and correct.

Signed Mike Mihaljevich Title Intern

Accepted by the Utah Division of Oil, Gas and Mining Date 8/10/99

(This space for Federal or State office use)

Approved by _____ Title _____

Date: 11-18-99 Date _____

Conditions of approval, if any:

CC: UTAH DOGM

By: RM

WTC Approved
11-18-99
RM



Daily Workover Report

ALLEN FEDERAL A-1
NW/NW Section 5, T09S R17E
DUCHESNE Co., Utah
API # 43-013-15780

Spud Date: 6/19/65
POP: 6/23/65
TD: 6200'
WO Rig: KES #55

7/11/99 PO: Injection Conversion. (Day 1)

Summary: 7/10/99 - TP: 0, CP: 0. MIRU KES #55. Pump 100 BW dn csg @ 250°F w/returns to prod tk. RD pumping unit. Unseat rod pump. Flush tbg & rods w/50 BW @ 250°F. Re-seat pump & "soft joint" rod string. Press test tbg to 2000 psi. Unseat pump. TOH & LD rods & pump. Rods in great shape. Pump looks good. RD National Type E wellhead. Strip on flange & BOP's. When tbg hanger pulled - had bad sealing elements. TOH w/production tbg. LD BHA. SIFN w/est 150 BW used for rig job.
DC: \$8,100 TWC: \$8,100

7/12/99 PO: Injection Conversion. (Day 2)

Summary: 7/11/99 - TP: 0, CP: 0. TIH w/4-1/2" bit @ scraper to 5224' (166 jts). TOH w/tbg applying liquid "O" Ring to every connection. Pick-up Arrow Set Packer @ SN. TIH w/132 jts tbg. RD BOP. RU wellhead. Caught fluid with 10 bbls. Circulated 50 bbls fresh water. Circulated 45 bbls Packer Fluid. Set packer @ 4163' w/17,000# tension. Test Packer, tbg, @ casing to 1100 psi w/1 bbl Packer Fluid. Tbg on vacuum, lost 45 psi in 30 minutes. SIFN w/est 245 BW used for rig job. RDMOL.
DC: \$2,900 TWC: \$11,000

7/14/99 PO: M.I.T. (Day 3)

Summary: 7/13/99 - TP: 0, CP: 0. Contacted Mr. John Carson with EPA and got verbal approval to conduct a MIT on casing without a witness. Contacted Mr. Denis Ingram with the State Of Utah and set up time to conduct test. Pressured casing to 1000 psi. Recorded no loss of pressure in 30 minutes. Pressure was then released of casing.
DC: \$0 TWC: \$11,000

RECEIVED

JAN 13 2000

DIVISION OF OIL, GAS & MINING

DOG M Form 5
May 5, 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|---|--|---|------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. U-020252 | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| 3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721) | | 7. UNIT AGREEMENT NAME JONAH | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NW 0660 FNL 0660 FWL | | 8. FARM OR LEASE NAME ALLEN FEDERAL A-1 | |
| 14. API NUMBER 43-013-15780 | | 9. WELL NO. ALLEN FEDERAL A-1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5263 KB | | 10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA NW/NW Section 5, T09S R17E | |
| | | 12. COUNTY OR PARISH DUCHESNE | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | |
|-------------------------|-------------------------------------|----------------------|--------------------------|-----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| REPAIR WELL | <input checked="" type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRAC TURE TREAT | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> | FRAC TURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| (OTHER) | <input type="checkbox"/> | | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| | | | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| | | | <input type="checkbox"/> | (OTHER) M.I.T. | <input checked="" type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well developed a tbg leak. On 1-8-2000 a workover was performed and the leak repaired. Mr. Dave Hackford of the State DOGM was notified of the intent to conduct an MIT on January 11, 2000. On January 12, 2000, the casing annulus was pressured to 1075 psi and maintained for 30 minutes with no pressure loss. Dave Hackford witnessed and approved the test.

Inland is requesting permission to commence injection.

18 I hereby certify that the foregoing is true and correct

| | | |
|----------------------------|---------------------------------|---------------------|
| SIGNED <u>Jody Liddell</u> | TITLE <u>Production Foreman</u> | DATE <u>1/12/00</u> |
|----------------------------|---------------------------------|---------------------|

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 1/13/00
By: [Signature]

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: David Hackford Date 1/12/2000 Time 10:00 am pm

Test Conducted by: Jody Liddell

Others Present: _____

Well: Allen Fed. 1-SA-9-17

Field: Monument Butte

Well Location: NW/NW Sec 5-T9S-R17E

API No: 43-013-15780

| Time | Casing Pressure | |
|--------|-----------------|------|
| 0 min | <u>0</u> | psig |
| 5 | <u>1075</u> | psig |
| 10 | <u>1075</u> | psig |
| 15 | <u>1075</u> | psig |
| 20 | <u>1075</u> | psig |
| 25 | <u>1075</u> | psig |
| 30 min | <u>1075</u> | psig |
| 35 | _____ | psig |
| 40 | _____ | psig |
| 45 | _____ | psig |
| 50 | _____ | psig |
| 55 | _____ | psig |
| 60 min | _____ | psig |

Tubing pressure: 0 psig

Result:

Pass

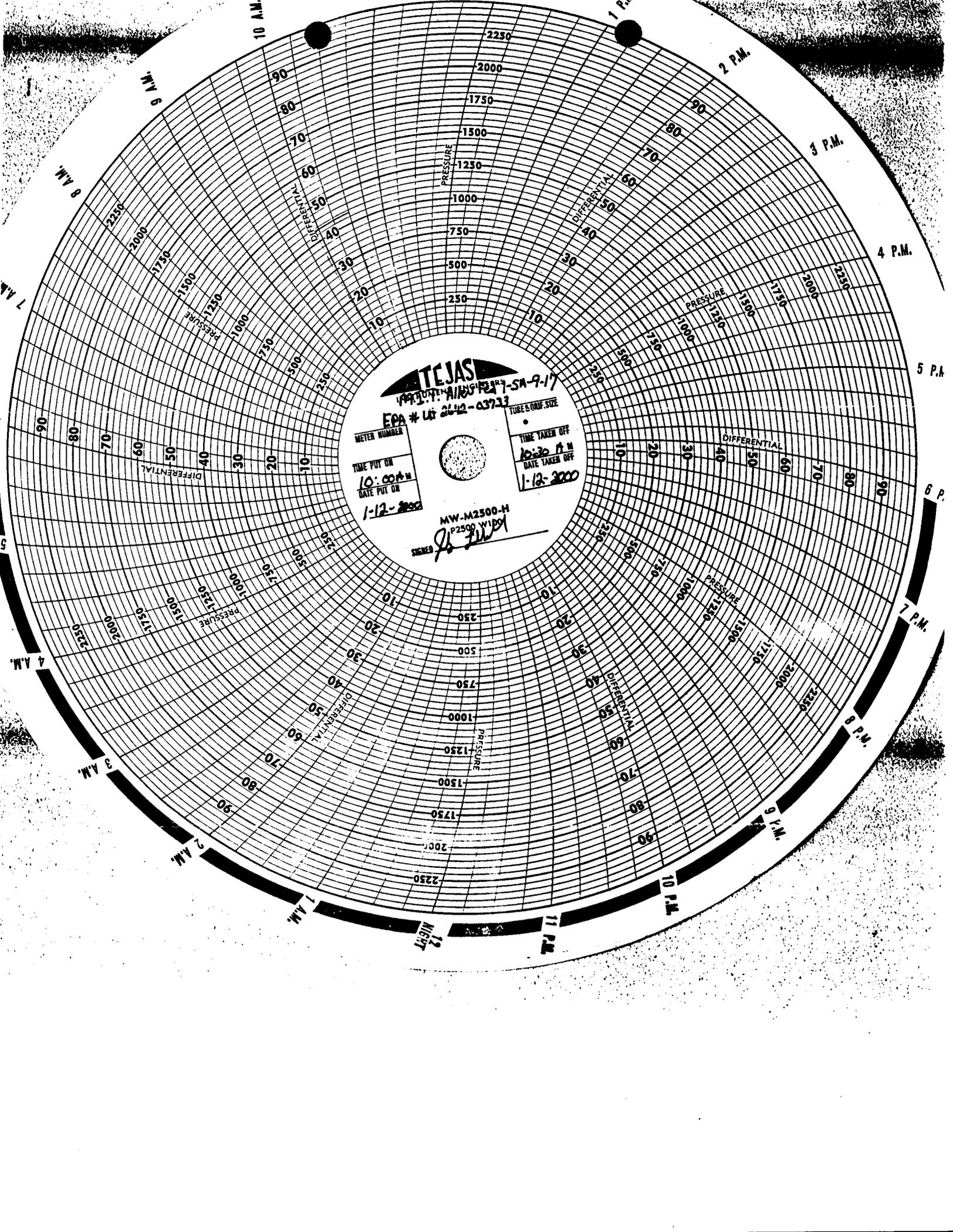
Fail

Signature of Witness:

David W. Hackford (DOGMA)

Signature of Person Conducting Test:

Jody Liddell



STATE OF UTAH
 Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

INJECTION WELL - PRESSURE TEST

| | |
|-------------------------------|---|
| Test Date: <u>1/12/2000</u> | Well Owner/Operator: <u>Inland Prod. Co.</u> |
| Disposal Well: _____ | Enhanced Recovery Well: <u>X</u> Other: _____ |
| API No.: 43- <u>013 15790</u> | Well Name/Number: <u>Allen Fed 1-5A-9-17</u> |
| Section: <u>5</u> | Township: <u>9S</u> Range: <u>17E</u> |

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1075 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1075</u> | <u>0</u> |
| 5 | | |
| 10 | | |
| 15 | | |
| 20 | | |
| 25 | | |
| 30 | <u>1075</u> | <u>0</u> |

Results: Pass / Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 0 psi

RECEIVED

FEB 03 2000

DIVISION OF
OIL, GAS AND MINING

REMARKS:

Tubing + packer recently pulled.
Tubing PSI. tested and new packer set @ 4/63:

Operator Representative

[Signature]

DOG M Witness

[Signature]



July 7, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Dan Jarvis
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Step-Rate Test
Allen Federal # 1-5A

Dear Dan:

Please find enclosed Step-Rate Tests (SRT) results on the Allen Federal #1-5A injection well in the Jonah Unit. Inland Production Company conducted the SRT on July 7, 2000. Due to the results of the SRT Inland is requesting a change in the Maximum Allowable Injection pressure from 1164 psi to 952 psi for this well.

Thank you for your assistance. If you have any questions or need further information, please call me at (435) 646-3721.

Sincerely,

Brad Mecham
Operations Manager

/bm

RECEIVED

JUL 12 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. U-020252 | |
| OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 7. UNIT AGREEMENT NAME JONAH | |
| 3. ADDRESS OF OPERATOR Route #3 Box 3630 Myton, Utah 84052 (435) 646-3721 | | 8. FARM OR LEASE NAME ALLEN FEDERAL A-1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NW 0660 FNL 0660 FWL | | 9. WELL NO. Federal 1-5A | |
| 14 API NUMBER 43-013-15780 | | 10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5263 KB | | 11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NW/NW Section 5, T09S R17E | |
| 12 COUNTY OR PARISH DUCHESNE | | 13 STATE UT | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | |
|---|--|
| NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (OTHER) <input type="checkbox"/> | SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Step-Rate Test</u> <input checked="" type="checkbox"/> |
|---|--|

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 7, 2000 Inland Production Company conducted a Step-Rate Test on the Allen Federal 1-5A injection well in the Jonah Unit. Due to the results of the attached SRT Inland is requesting approval to change our Maximum Allowable Injection Pressure from 1164 psi to 952 psi on this well.

18 I hereby certify that the foregoing is true and correct

| | | |
|---------------------------|---------------------------------|--------------------|
| SIGNED <u>Brad Mecham</u> | TITLE <u>Operations Manager</u> | DATE <u>7/7/00</u> |
|---------------------------|---------------------------------|--------------------|

Brad Mecham

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved by the Utah Division of Oil, Gas and Mining

* See Instructions On Reverse Side

DATE: 7/13/00

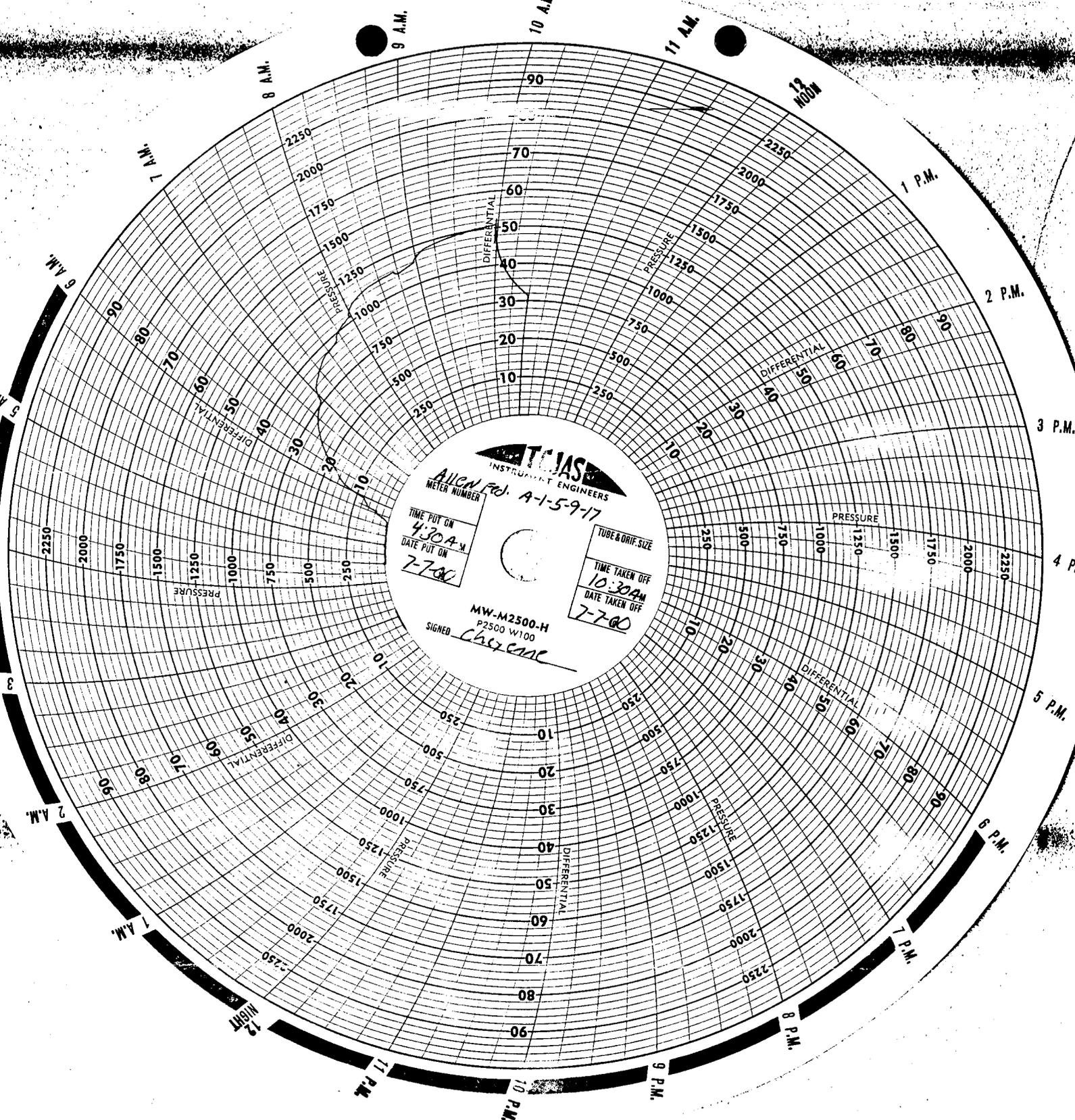
By: [Signature]

COPY SENT TO OPERATOR
Date: 7-13-00
Initials: CM

RECEIVED

JUL 12 2000

DIVISION OF OIL, GAS AND MINING



TECHNICAL
INSTRUMENT ENGINEERS

METER NUMBER
ALLEN, Ed. A-1-5-9-17

| | |
|-------------|-----------|
| TIME PUT ON | 4:30 A.M. |
| DATE PUT ON | 7-7-00 |

| | |
|-------------------|------------|
| TUBE & ORIF. SIZE | |
| TIME TAKEN OFF | 10:30 A.M. |
| DATE TAKEN OFF | 7-7-00 |

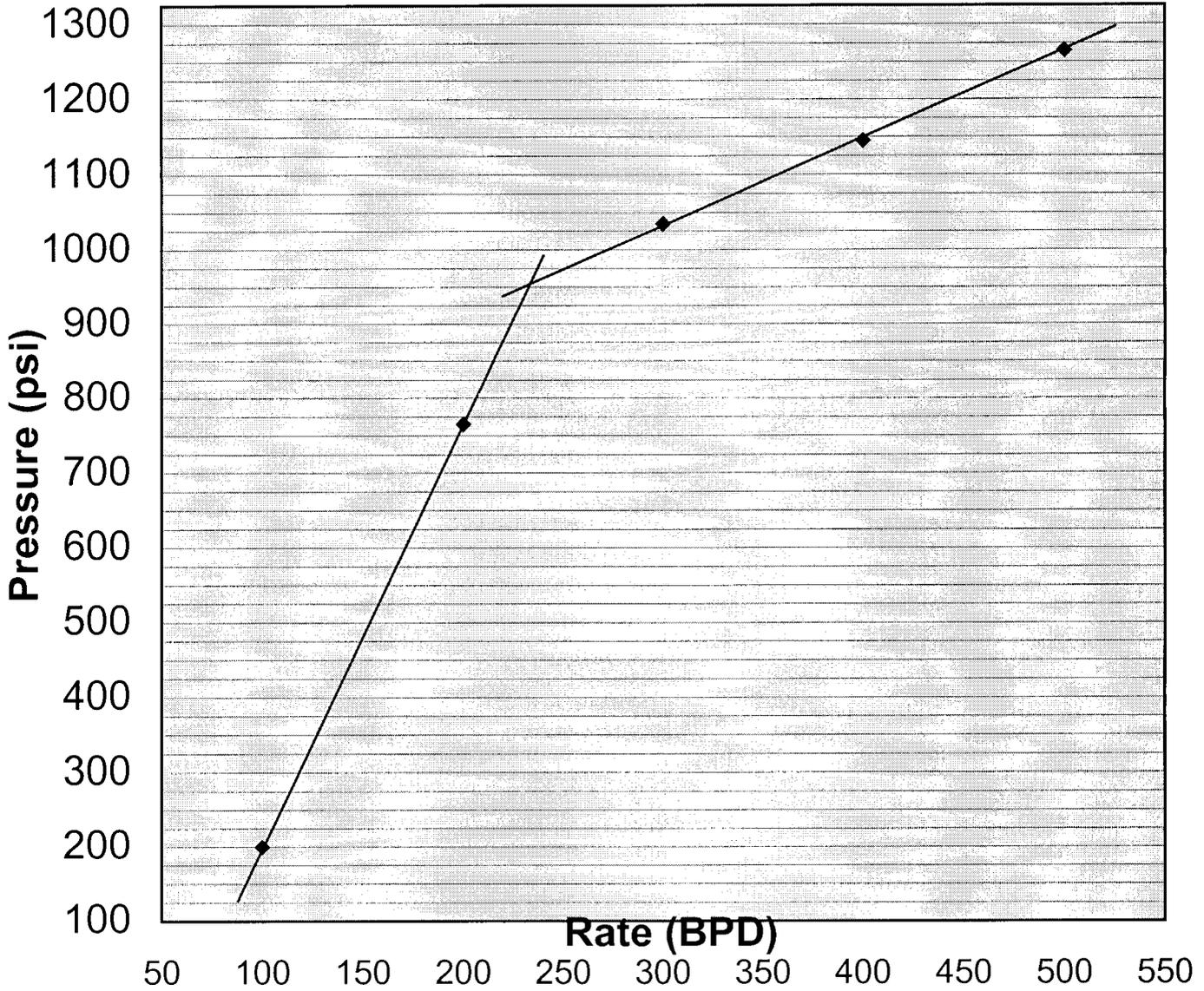
MW-M2500-H
P2500 W100
SIGNED *Cherone*

RECEIVED

JUL 12 2000

DIVISION OF
OIL, GAS AND MINING

AF 1-5A
(Jonah Unit)
Step Rate Test
July 7, 2000



ISIP: 1200 psi

Fracture pressure: 952 psi

FG: 0.660

| Step | Rate(bpd) | Pressure(psi) |
|------|-----------|---------------|
| 1 | 100 | 200 |
| 2 | 200 | 765 |
| 3 | 300 | 1035 |
| 4 | 400 | 1145 |
| 5 | 500 | 1265 |

RECEIVED

DIVISION OF
OIL, GAS, AND MINING

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

| | | |
|---|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NO. U-020252 |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A |
| 3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 7. UNIT AGREEMENT NAME JONAH |
| 4. LOCATION OF WELL Footages 660 FNL 660 FWL QQ, SEC. T, R, M NW/NW Section 5, T09S R17E | | 8. WELL NAME and NUMBER ALLEN FEDERAL A-1-9-17 |
| | | 9. API NUMBER 43-013-15780 |
| | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE |
| | | COUNTY DUCHESNE STATE UTAH |

| | |
|--|--|
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | |
| <p>NOTICE OF INTENT: (Submit in Duplicate)</p> <p><input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF</p> <p><input type="checkbox"/> OTHER _____</p> | <p>SUBSEQUENT REPORT OF: (Submit Original Form Only)</p> <p><input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input checked="" type="checkbox"/> OTHER Step Rate Test</p> <p>DATE WORK COMPLETED _____</p> <p>Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>*Must be accompanied by a cement verification report.</p> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on 6/5/01. Results from the test indicate that the fracture gradient is .679 psi/ft. Therefore, Inland is requesting that the MAIP be increased to 1030 psi.

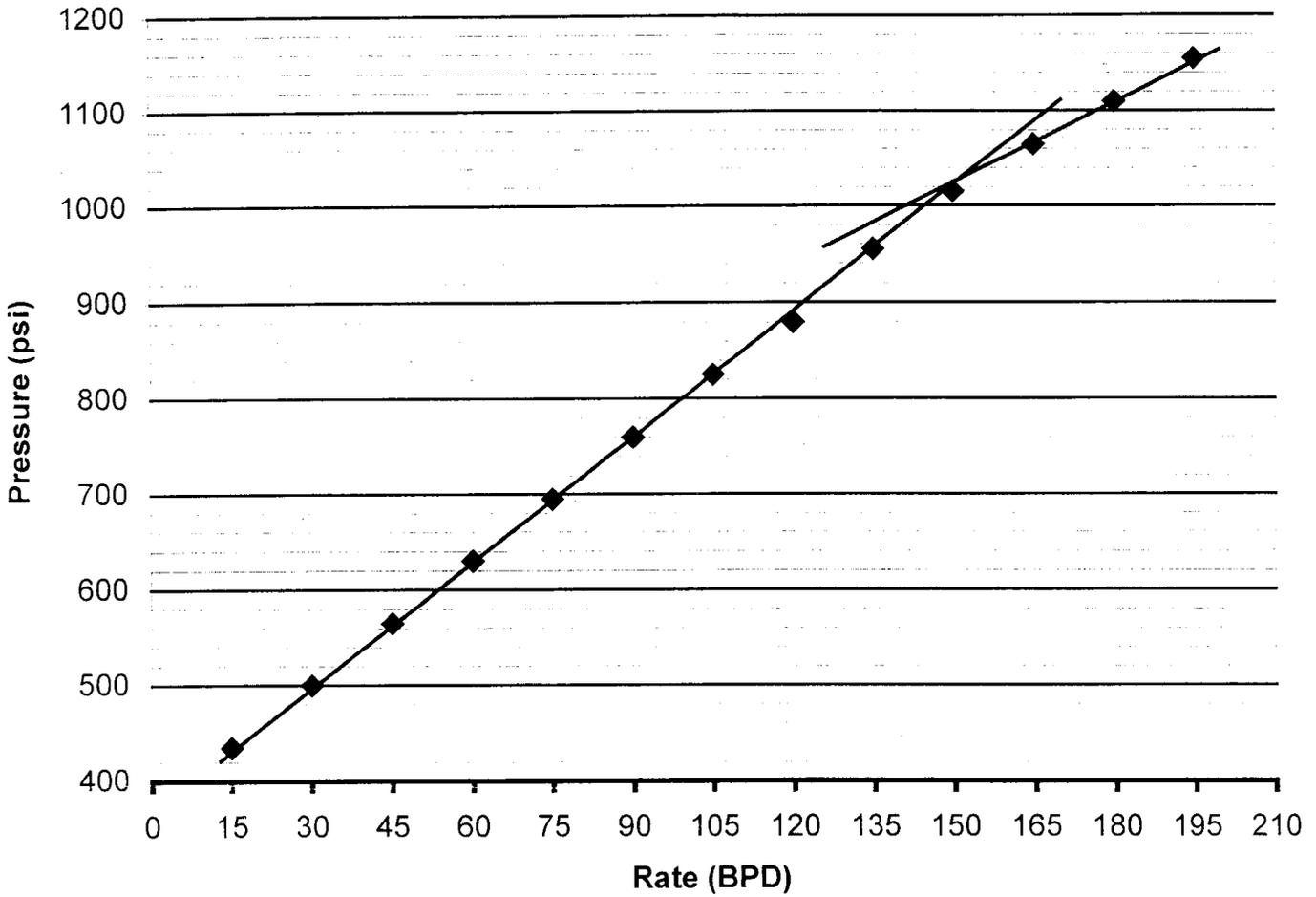
13. NAME & SIGNATURE Michael Guinn TITLE District Engineer DAT 6/26/01

(This space for State use only)

Approved: [Signature]
 Utah Division of
 Oil, Gas and Mining
 Date: 06-28-01
 By: [Signature]

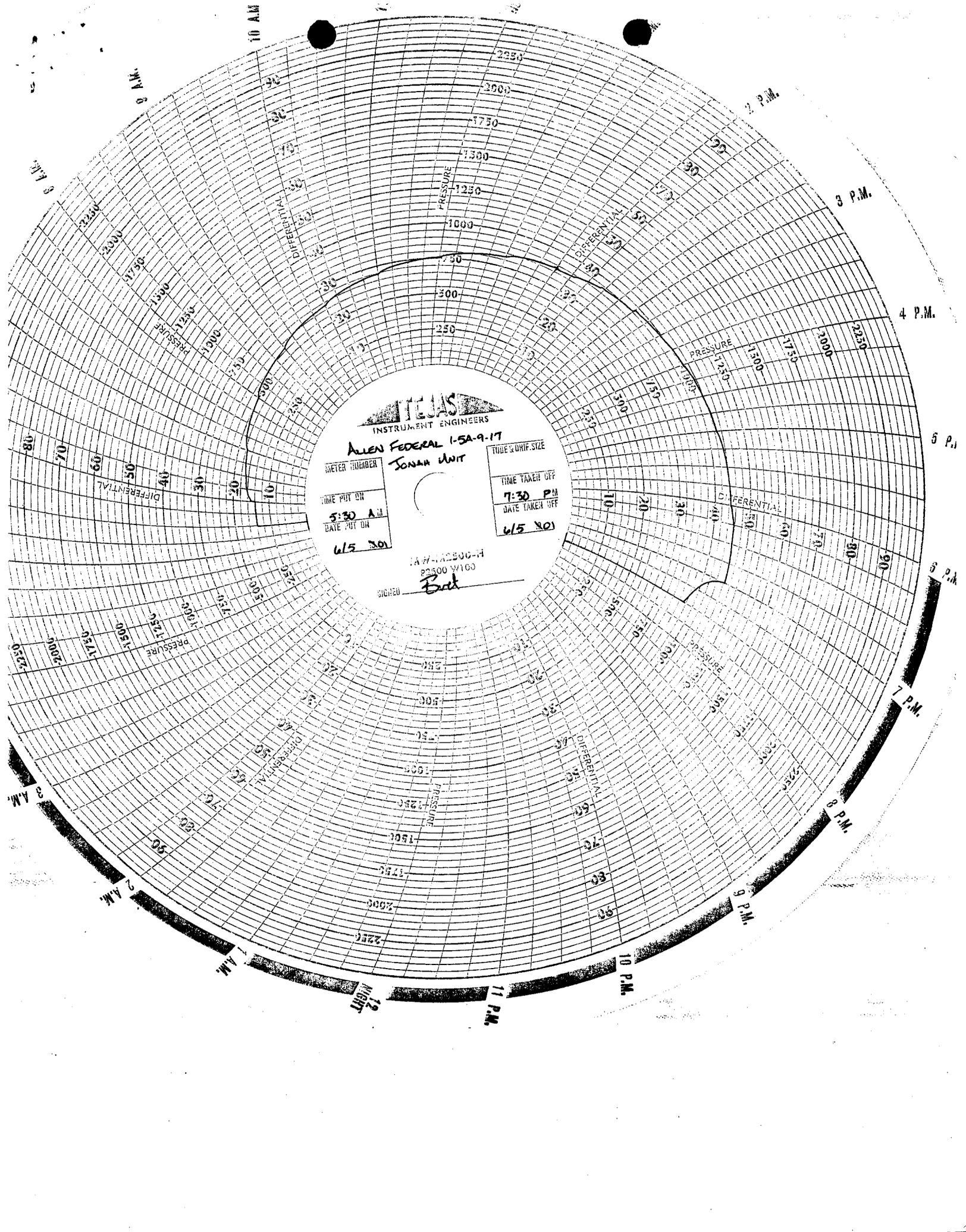
6-27-01
(H)

Allen Federal 1-5A-9-17
Jonah Unit
Step Rate Test
June 5, 2001



Start Pressure: 350 psi
Instantaneous Shut In Pressure (ISIP): 1160 psi
Top Perforation: 4232 feet
Fracture pressure (Pfp): 1030 psi
FG: 0.679 psi/ft

| Step | Rate(bpd) | Pressure(psi) |
|------|-----------|---------------|
| 1 | 15 | 435 |
| 2 | 30 | 500 |
| 3 | 45 | 565 |
| 4 | 60 | 630 |
| 5 | 75 | 695 |
| 6 | 90 | 760 |
| 7 | 105 | 825 |
| 8 | 120 | 880 |
| 9 | 135 | 955 |
| 10 | 150 | 1015 |
| 11 | 165 | 1065 |
| 12 | 180 | 1110 |
| 13 | 195 | 1155 |



TEXAS
INSTRUMENT ENGINEERS

ALLEN FEDERAL 1-5A-9-17
JONAH UNIT

METER NUMBER

TIME PUT ON

5:30 A.M.

DATE PUT ON

6/5 30/

TUBE & DRIF. SIZE

TIME TAKEN OFF

7:30 P.M.

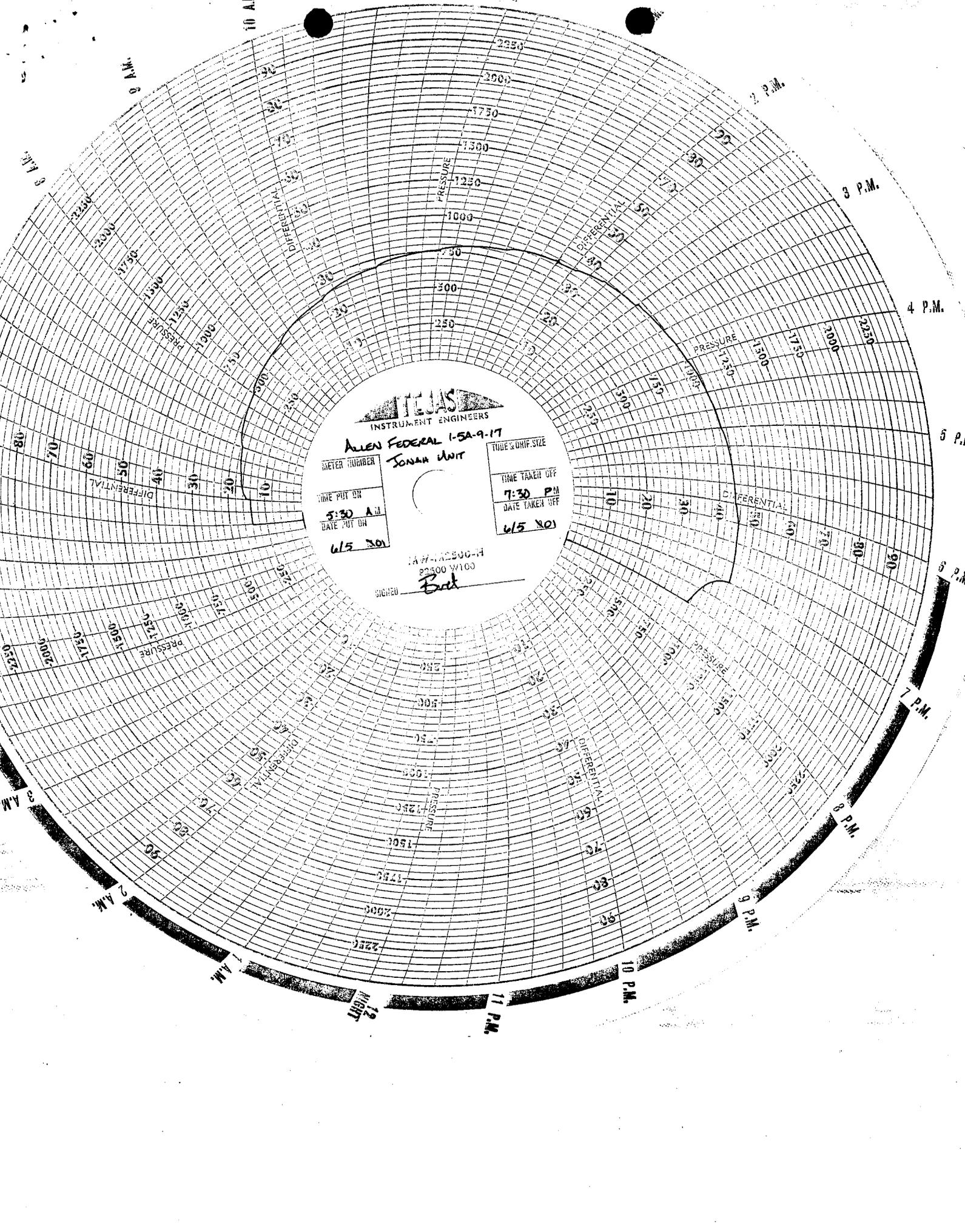
DATE TAKEN OFF

6/5 30/

1A 7-12500-H
23500 W100

SIGNED

Boyd



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
AMMENDED STATEMENT OF BASIS**

Applicant: Inland Production Company

| <u>Well</u> | <u>API Number</u> | <u>Location</u> | <u>Unit</u> |
|-----------------------|-------------------|-----------------|----------------|
| Mon. Butte Fed. 3-25 | 43-013-31605 | 25-8S-16E | Mon. Butte NE |
| Mon. Butte Fed. 13-25 | 43-013-31513 | 25-8S-16E | Mon. Butte NE |
| State 14-32 | 43-013-31039 | 32-8S-16E | Wells Draw |
| Federal 44-33B | 43-013-31240 | 33-8S-16E | Wells Draw |
| Mon. Butte 5-34 | 43-013-31499 | 34-8S-16E | Travis |
| Mon. Federal 9-34 | 43-013-31407 | 34-8S-16E | Monument Butte |
| Federal 23-34B | 43-013-31241 | 34-8S-16E | Wells Draw |
| Mon. Federal 15-35 | 43-013-31264 | 35-8S-16E | Monument Butte |
| Mon. Federal 1A-35 | 43-013-31514 | 35-8S-16E | Monument Butte |
| MB 3-35-8-16 | 43-013-30608 | 35-8S-16E | Monument Butte |
| Federal 5-35 | 43-013-30686 | 35-8S-16E | Monument Butte |
| MB 13-35-8-16 | 43-013-30745 | 35-8S-16E | Monument Butte |
| MB 1-36-8-16 | 43-013-30592 | 36-8S-16E | Monument Butte |
| MB 13-36-8-16 | 43-013-30623 | 36-8S-16E | Monument Butte |
| State 5-36 | 43-013-30624 | 36-8S-16E | Monument Butte |
| Mon. Federal 12-25 | 43-047-32526 | 25-8S-17E | Humpback |
| Gilsonite St. 13-32 | 43-013-31403 | 32-8S-17E | Gilsonite |
| Odekirk 7-36-8-17 | 43-047-33078 | 36-8S-17E | Odekirk Spring |
| Mon. Federal 42-1J | 43-013-31404 | 01-9S-16E | Jonah |
| Federal 41-5G | 43-013-31205 | 05-9S-16E | Wells Draw |
| Castle Peak Fed. 43-5 | 43-013-30858 | 05-9S-16E | Wells Draw |
| Allen Fed. 1-5A | 43-013-15780 | 05-9S-17E | Jonah |
| Mon. Fed. 24-6 | 43-013-31363 | 06-9S-17E | Jonah |
| Allen Fed. 1-6 | 43-013-15779 | 06-9S-17E | Jonah |
| Mon. Fed. 33-8 | 43-013-31427 | 08-9S-17E | Beluga |

The wells listed above are all currently permitted Class II injection wells in the Monument Butte Secondary Recovery area. The wells are located in various secondary recovery units as shown above. Inland has requested approval to open additional perforations in these injection wells. Some of the requested perforations are above existing perforations, some are in the existing perforated interval and some are below the existing perforations. All requested perforations are within the Green River Formation which is the unitized interval for all of the Monument Butte area secondary recovery units. Cement Bond Logs were checked on all wells requesting additional perforations above the original permitted perforations. All wells have adequate

cement above the requested intervals. These requests by Inland are being treated as minor permit modifications and approval is recommended.

Reviewer(s): Brad Hill Date 03/20/2003

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

| | |
|---|---|
| <p>1 SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.</p> <p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well</p> <p>2 NAME OF OPERATOR INLAND PRODUCTION COMPANY</p> <p>3 ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721</p> <p>4 LOCATION OF WELL</p> <p>Footages 660 FNL 660 FWL</p> <p>QQ, SEC, T, R, M NW/NW Section 5, T9S R17E</p> | <p>5 LEASE DESIGNATION AND SERIAL NO. U-020252</p> <p>6 IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A</p> <p>7 UNIT AGREEMENT NAME JONAH</p> <p>8 WELL NAME and NUMBER ALLEN FED A-1</p> <p>9 API NUMBER 43-013-15780</p> <p>10 FIELD AND POOL OR WILDCAT MONUMENT BUTTE</p> <p>COUNTY DUCHESNE STATE UTAH</p> |
|---|---|

| | |
|---|---|
| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | |
| <p>NOTICE OF INTENT: (Submit in Duplicate)</p> <p><input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF</p> <p><input type="checkbox"/> OTHER _____</p> | <p>SUBSEQUENT REPORT OF: (Submit Original Form Only)</p> <p><input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input checked="" type="checkbox"/> OTHER <u>Step Rate Test</u></p> <p>DATE WORK COMPLETED _____</p> <p>Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>*Must be accompanied by a cement verification report.</p> |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work)

A step rate test was conducted on the subject well on 12/12/03. Results from the test indicate that the fracture gradient is .749 psi/ft. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to 1330 psi.

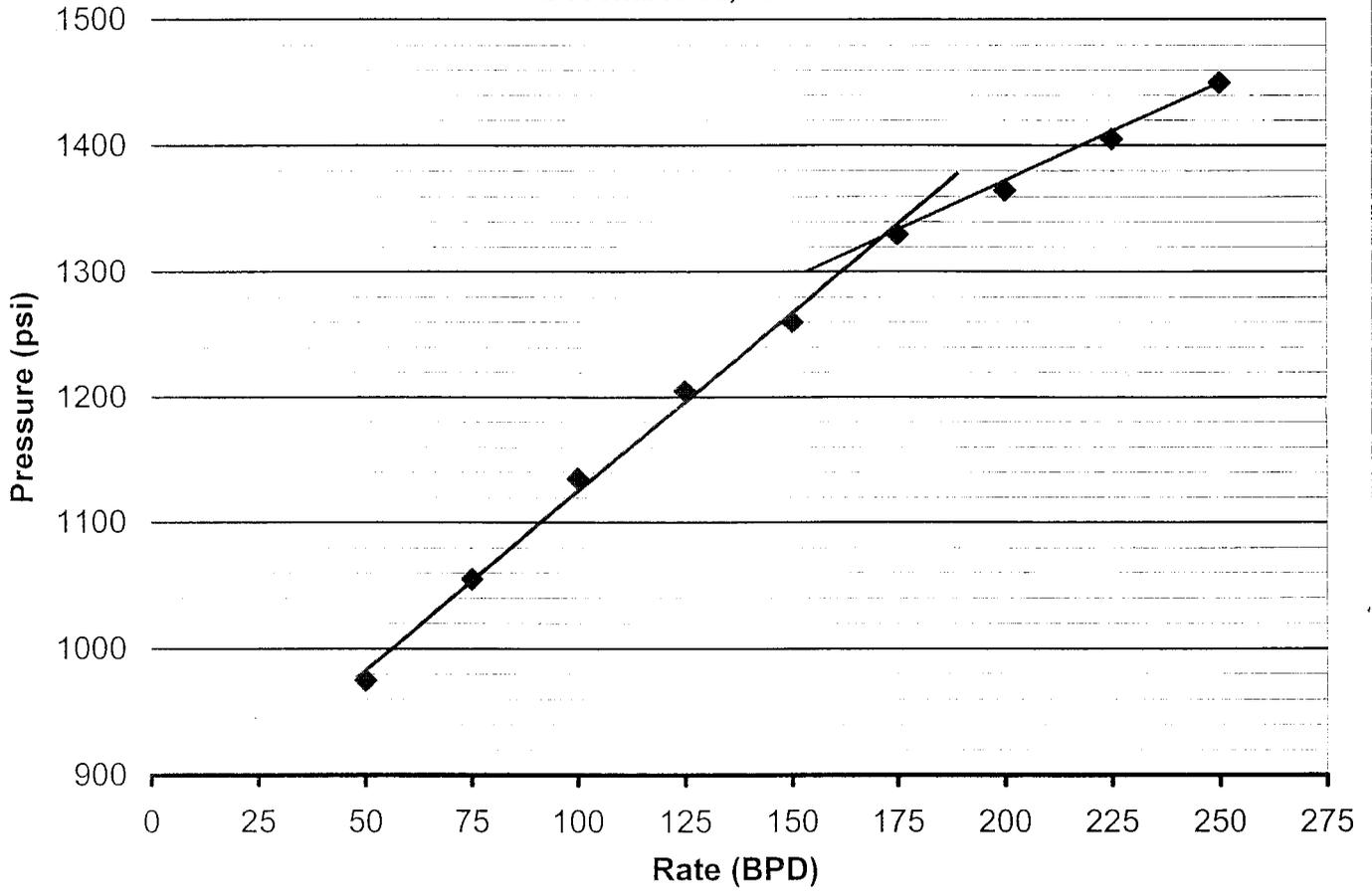
13 NAME & SIGNATURE Michael Guinn **TITLE** Vice President of Operations **DATE** 12/31/2003

(This space for State use only)

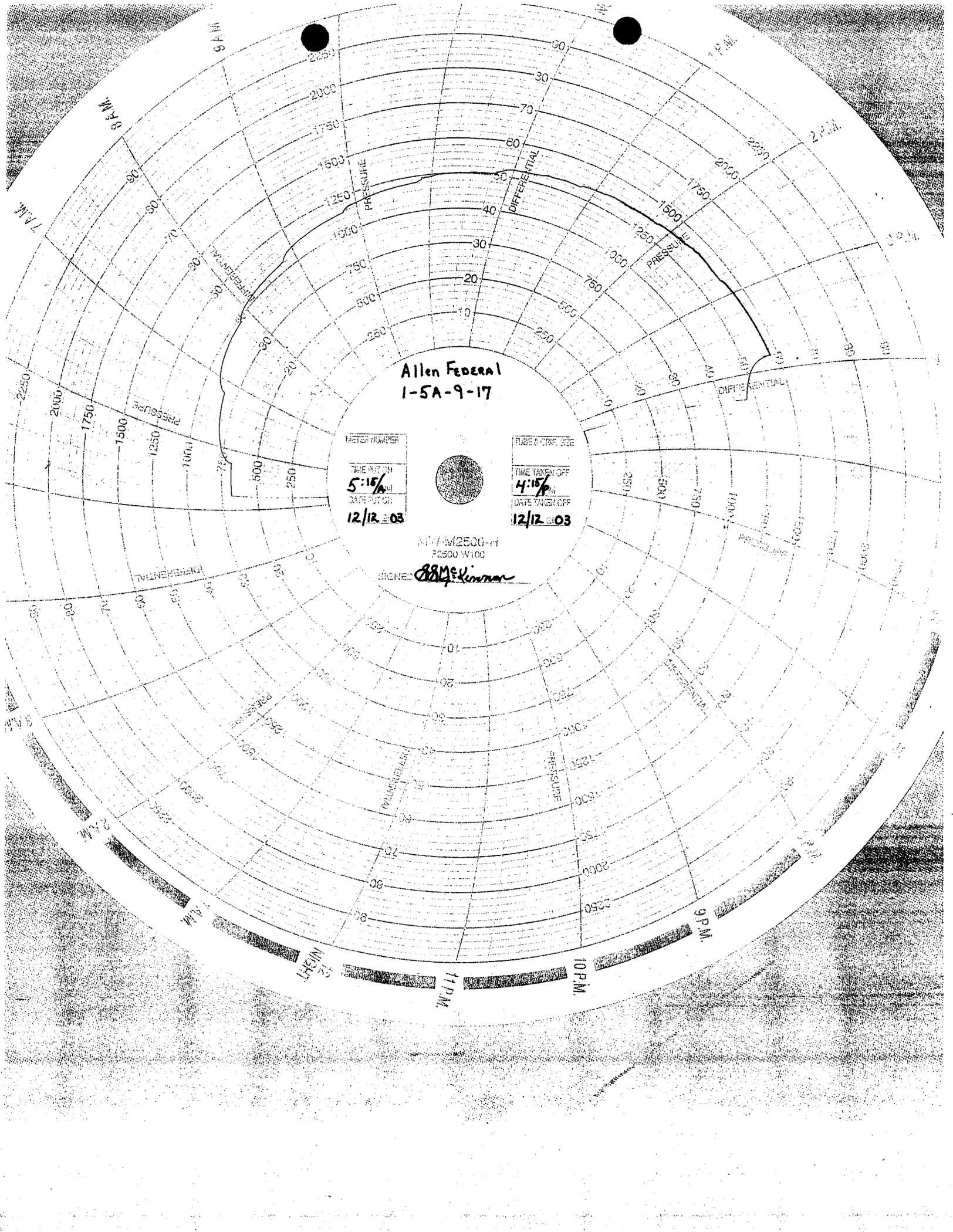
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JAN 05 2004
DIV. OF OIL, GAS & MINING**

Allen Federal 1-5A-9-17
Jonah Unit
Step Rate Test
December 12, 2003



| | | | | |
|---|--------------|-------------|------------------|----------------------|
| Start Pressure: | 685 psi | <u>Step</u> | <u>Rate(bpd)</u> | <u>Pressure(psi)</u> |
| Instantaneous Shut In Pressure (ISIP): | 1420 psi | 1 | 25 | 840 |
| Top Perforation: | 4232 feet | 2 | 50 | 975 |
| Fracture pressure (Pfp): | 1330 psi | 3 | 75 | 1055 |
| FG: | 0.749 psi/ft | 4 | 100 | 1135 |
| | | 5 | 125 | 1205 |
| | | 6 | 150 | 1260 |
| | | 7 | 175 | 1330 |
| | | 8 | 200 | 1365 |
| | | 9 | 225 | 1405 |
| | | 10 | 250 | 1450 |



Allen Federal
1-5A-9-17

MASTER NUMBER
TIME TAKEN OFF
5:15/4
DATE TAKEN OFF
12/12/03

TUBE NO. OR SIZE
TIME TAKEN OFF
4:15/4
DATE TAKEN OFF
12/12/03

MP/M2500-H
P2500 W100

SIGNED *BBM Kimmer*



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
<http://www.epa.gov/region08>

FEB 5 2004

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Mike Guinn
Vice President - Operations
~~Inland Production Company~~
Route 3 - Box 3630
Myton, UT 84502

RE: UNDERGROUND INJECTION CONTROL (UIC)
APPROVAL TO INCREASE MAXIMUM
SURFACE INJECTION PRESSURE
EPA Well No. UT20642-03733
Allen Federal No. 1-5A-9-17
Jonah Area Permit UT20642-00000
Duchesne County, Utah

Dear Mr. Guinn:

45 013 15780

The Environmental Protection Agency (EPA) Jonah Final Area Permit UT20642-00000 (Effective December 22, 1992), Part II, Section C. 5.(b), permits the Director to authorize, by letter, an increase in the maximum surface injection pressure (MIP) for the Allen Federal No. 1-5A-9-17 following receipt and approval of a valid Step-Rate Test (SRT).

On December 31, 2003, Inland Production Company (Inland) submitted a Step-Rate Test, dated December 12, 2003. The SRT was received by the EPA on January 5, 2004. The SRT was reviewed and approved by the EPA on January 6, 2004. The EPA approves a fracture gradient of 0.749 psi/ft for the Garden Gulch-Douglas Creek-Basal Carbonate Members of the Green River Formation injection interval.

As of the date of this letter, the EPA authorizes an increase in the maximum surface injection pressure from 1030 psig to 1330 psig.

RECEIVED

FEB 09 2004

DIV. OF OIL, GAS & MINING



Printed on Recycled Paper

FG = 0.749 psi/ft
 D = 4232 ft: Top perforation
 SG = 1.005: Specific gravity

MAIP = $[(0.749) - (0.433)(1.005)] 4232$

MAIP = 1328 PSIG, but increased to 1330 psig.

Please send all compliance correspondence relative to this well to the ATTENTION: NATHAN WISER, at the letterhead address, citing MAIL CODE: 8ENF-UFO very prominently. You may call Mr. Wisser at 303-312-6211, or 1-800-227-8917 (Ext. 6211).

Sincerely,

Carl S. Campbell for

Stephen S. Tuber
 Assistant Regional Administrator
 Office of Partnerships and
 Regulatory Assistance

cc: Maxine Natchees
 Chairperson
 Uintah & Ouray Business Committee
 Ute Indian Tribe
 P.O. Box 190
 Fort Duchesne, UT 84026

Elaine Willie
 Environmental Coordinator
 Ute Indian Tribe
 P.O. Box 460
 Fort Duchesne, UT 84026

Mr. Chester Mills
 Bureau of Indian Affairs
 Uintah & Ouray Indian Agency
 P.O. Box 130
 Fort Duchesne, UT 84026

Mr. Gil Hunt
 Technical Services Manager
 State of Utah - Natural Resources
 Division of Oil, Gas and Mining
 1594 West North Temple - Suite 1220
 Salt Lake City, UT 84111-0581

RECEIVED

SEP 10 1994

Mr. Jerry Kenczka
Petroleum Engineer
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Mr. David Gerbig
Operations Engineer
Inland Production Company
1401 Seventeenth Street - Suite 1000
Denver, CO 80202

Mr. Nathan Wiser
8ENF-UFO



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--------------|---|
| Well Name and Number See Attached List | | API Number |
| Location of Well | | Field or Unit Name See Attached List |
| Footage : | County : | Lease Designation and Number |
| QQ, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

| | |
|---|---------------------------------------|
| Company: <u>Inland Production Company</u> | Name: <u>Brian Harris</u> |
| Address: <u>1401 17th Street Suite 1000</u> | Signature: <u><i>Brian Harris</i></u> |
| city <u>Denver</u> state <u>Co</u> zip <u>80202</u> | Title: <u>Engineering Tech.</u> |
| Phone: <u>(303) 893-0102</u> | Date: <u>9/15/2004</u> |
| Comments: | |

NEW OPERATOR

| | |
|---|---------------------------------------|
| Company: <u>Newfield Production Company</u> | Name: <u>Brian Harris</u> |
| Address: <u>1401 17th Street Suite 1000</u> | Signature: <u><i>Brian Harris</i></u> |
| city <u>Denver</u> state <u>Co</u> zip <u>80202</u> | Title: <u>Engineering Tech.</u> |
| Phone: _____ | Date: <u>9/15/2004</u> |
| Comments: | |

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
Title: Perk. Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU020252

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well; or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
JONAH UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
ALLEN FED 1-A

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301315780

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0660 FNL 0660 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW, 5, T9S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>12/13/2004</u> | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - 5 Year MIT |
| <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A 5 Year MIT was conducted on the subject well. On 12/10/04 Mr. Nathan Wiser w/EPA was notified of the intent to conduct a MIT on the casing. On 12/10/04 the casing was pressured to 1050 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Krishna Russell

TITLE Production Clerk

SIGNATURE Krishna Russell

DATE December 13, 2004

(This space for State use only)

**RECEIVED
DEC 15 2004
DIV. OF OIL, GAS & MINING**

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 12 / 10 / 04
 Test conducted by: BEST HENRIE
 Others present: _____

| | | |
|---|---|-------------------------|
| Well Name: <u>Allen Federal 1-5A-9-17</u> | Type: <u>ER</u> SWD | Status: <u>AC</u> TA UC |
| Field: <u>SUNNY UNIT</u> | | |
| Location: <u>NW/4</u> Sec: <u>5</u> T <u>9</u> N/S R <u>17</u> E/W County: <u>RICHMOND</u> State: <u>UT</u> | | |
| Operator: <u>NEWFIELD</u> | | |
| Last MIT: <u>1 / 12 / 2000</u> | Maximum Allowable Pressure: <u>1330</u> | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 17 bpd

Pre-test casing/tubing annulus pressure: 0 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>1310</u> psig | psig | psig |
| End of test pressure | <u>1310</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1050</u> psig | psig | psig |
| 5 minutes | <u>1050</u> psig | psig | psig |
| 10 minutes | <u>1050</u> psig | psig | psig |
| 15 minutes | <u>1050</u> psig | psig | psig |
| 20 minutes | <u>1050</u> psig | psig | psig |
| 25 minutes | <u>1050</u> psig | psig | psig |
| 30 minutes | <u>1050</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

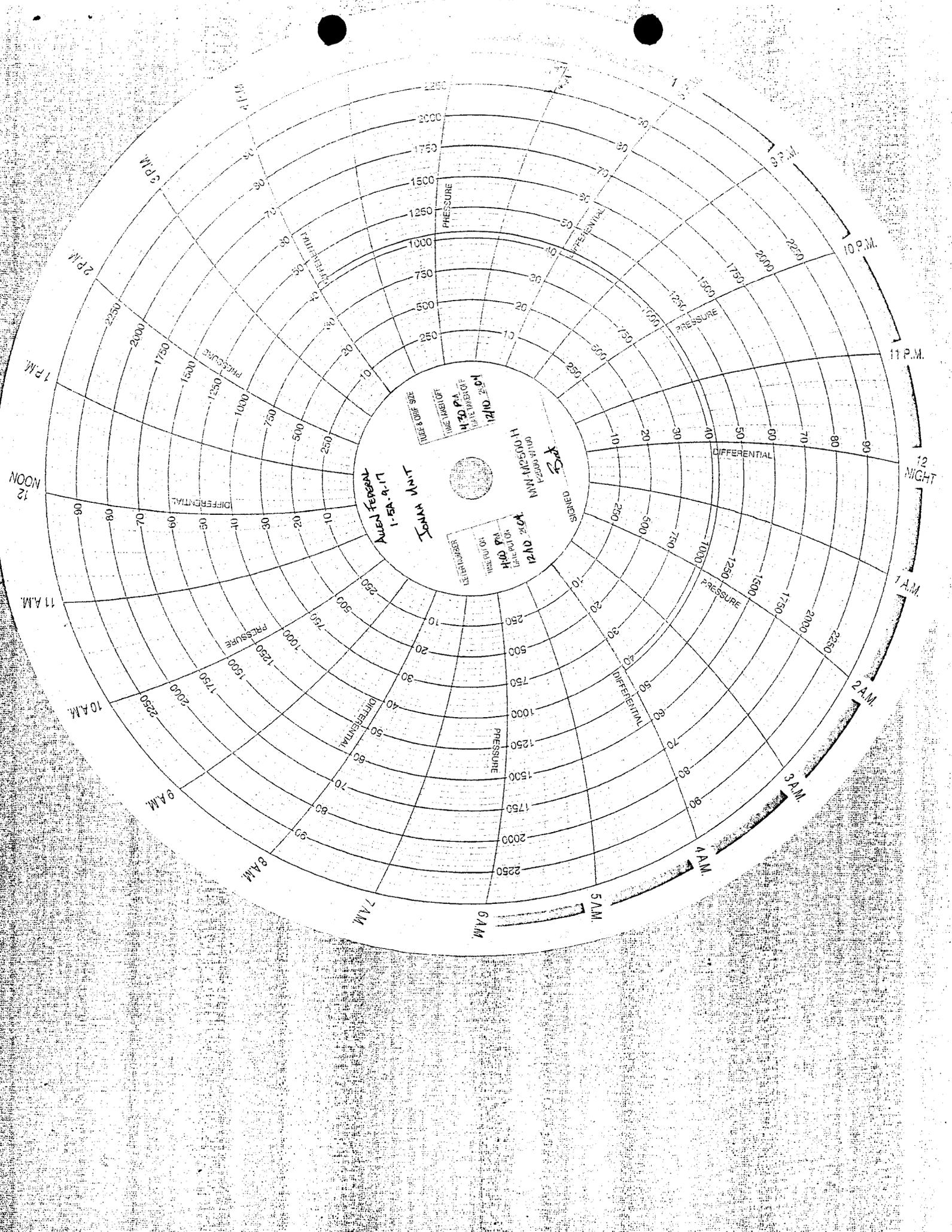
MECHANICAL INTEGRITY PRESSURE TEST

RECEIVED
DEC 15 2004

DIV. OF OIL, GAS & MINING

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

| | |
|---|--|
| FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721 | TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721 |
|---|--|

CA No.

Unit:

JONAH (GREEN RIVER)

| WELL(S) | | | | | | | | |
|---------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| FEDERAL 2-1 | 01 | 090S | 160E | 4301330603 | 11492 | Federal | OW | P |
| GOATES FED 1 | 11 | 090S | 160E | 4301315789 | 11492 | Federal | OW | P |
| MONUMENT FED 13-11J | 11 | 090S | 160E | 4301315790 | 11492 | Federal | OW | S |
| WALTON FED 1 | 11 | 090S | 160E | 4301315792 | 11492 | Federal | OW | P |
| WALTON FED 4 | 11 | 090S | 160E | 4301315795 | 11492 | Federal | OW | P |
| MONUMENT FED 42-11J | 11 | 090S | 160E | 4301330066 | 11492 | Federal | OW | P |
| C&O GOVT 1 | 12 | 090S | 160E | 4301315111 | 11492 | Federal | OW | P |
| C&O GOVT 2 | 12 | 090S | 160E | 4301315112 | 11492 | Federal | OW | P |
| MONUMENT FED 22-12J | 12 | 090S | 160E | 4301315796 | 11492 | Federal | OW | P |
| GOATES FED 3 | 14 | 090S | 160E | 4301315791 | 11492 | Federal | OW | P |
| WALTON FED 2 | 14 | 090S | 160E | 4301315793 | 11492 | Federal | OW | P |
| ALLEN FED A-1 | 05 | 090S | 170E | 4301315780 | 11492 | Federal | WI | A |
| ALLEN FED 1-6 | 06 | 090S | 170E | 4301315779 | 11492 | Federal | WI | A |
| ALLEN FED 23-6 | 06 | 090S | 170E | 4301330558 | 11492 | Federal | OW | P |
| ALLEN FED 32-6 | 06 | 090S | 170E | 4301330559 | 11492 | Federal | OW | P |
| ALLEN FED 41-6 | 06 | 090S | 170E | 4301330581 | 11492 | Federal | OW | P |
| ALLEN FED 12-6 | 06 | 090S | 170E | 4301330582 | 11492 | Federal | OW | P |
| ALLEN FED 43-6 | 06 | 090S | 170E | 4301330583 | 11492 | Federal | OW | P |
| ALLEN FED 21-6 | 06 | 090S | 170E | 4301330584 | 11492 | Federal | OW | P |
| ALLEN FED 34-6 | 06 | 090S | 170E | 4301330586 | 11492 | Federal | OW | P |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU020252

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
JONAH UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
ALLEN FED 1-A

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301315780

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0660 FNL 0660 FWL

COUNTY: Duchesne

QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NW, 5, T9S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/10/2005 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Step Rate Test |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

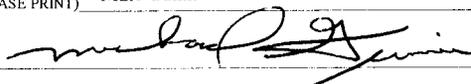
A step rate test was conducted on the subject well on May 20, 2005. Results from the test indicate that the fracture gradient is .845 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1735 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Mike Guinn

TITLE Engineer

SIGNATURE

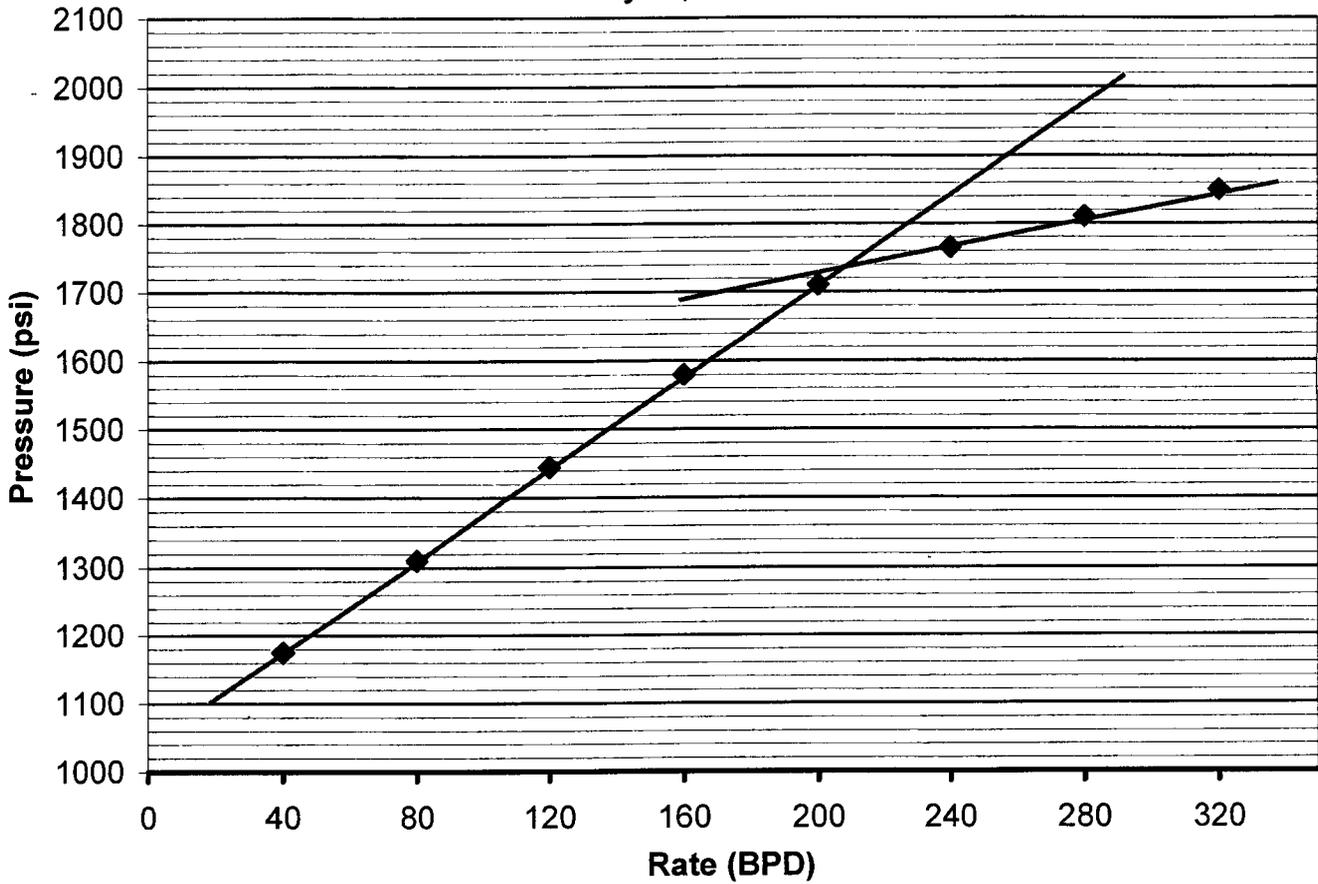


DATE 06/10/2005

(This space for State use only)

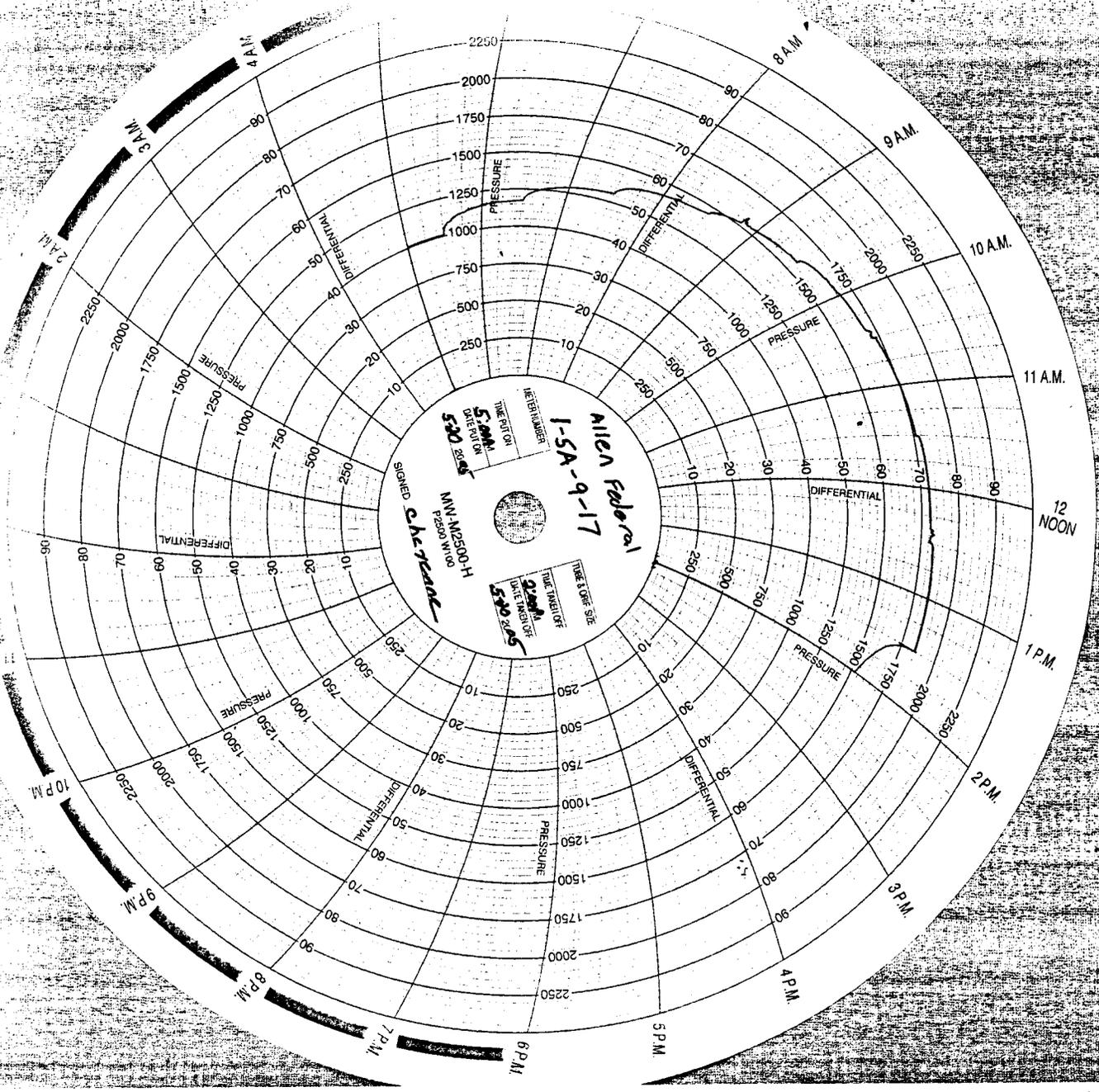
JUN 14 2005

Allen Federal 1-5A-9-17
Jonah Unit
Step Rate Test
May 20, 2005



Start Pressure: 1010 psi
Instantaneous Shut In Pressure (ISIP): 1780 psi
Top Perforation: 4232 feet
Fracture pressure (Pfp): 1735 psi
FG: 0.845 psi/ft

| Step | Rate(bpd) | Pressure(psi) |
|------|-----------|---------------|
| 1 | 40 | 1175 |
| 2 | 80 | 1310 |
| 3 | 120 | 1445 |
| 4 | 160 | 1580 |
| 5 | 200 | 1710 |
| 6 | 240 | 1765 |
| 7 | 280 | 1810 |



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|--|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU020252 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 7. UNIT or CA AGREEMENT NAME: JONAH UNIT |
| 8. WELL NAME and NUMBER: ALLEN FED 1-A |
| 9. API NUMBER: 4301315780 |
| 10. FIELD AND POOL, OR WILDCAT: Monument Butte |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|------------------------------|
| 1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well | |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | PHONE NUMBER 435.646.3721 |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0660 FNL 0660 FWL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NW/NW, 5, T9S, R17E | |
| COUNTY: Duchesne STATE: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| | SubDate | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/21/2006 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: - |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was recompleted in the Green River Formation. Four new intervals were perforated the A3 sds 5246'-5262' w/4 JSPF, D2 sds 4824'-4830' w/4 JSPF D2 sds 4810'-4816' w/4 JSPF and the GB6 sds 4288'-4296' w/4 JSPF for a total of 144 shots.

On 2/8/06 Nathan Wiser with the EPA was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 2/27/06. On 2/27/06 the csg was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injection during the test. The tbg pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA#UT20642-03733 API#43-013-15780

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

| | |
|-----------------------------------|------------------------|
| NAME (PLEASE PRINT) Callie Duncan | TITLE Production Clerk |
| SIGNATURE <i>Callie Duncan</i> | DATE 02/28/2006 |

(This space for State use only)

**RECEIVED
MAR 02 2006**

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 2/27/06
 Test conducted by: J.D. Hornsby
 Others present: _____

| | | |
|---|--------------|--|
| Well Name: <u>Allen Federal 1A5-9-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>Jonah unit</u> | | |
| Location: <u>NW/NW</u> Sec: <u>5</u> T <u>9</u> N <u>15</u> R <u>17</u> <u>Q</u> W County: <u>Duchesne</u> State: <u>Ut</u> | | |
| Operator: _____ | | |
| Last MIT: <u> </u> / <u> </u> / <u> </u> | | Maximum Allowable Pressure: _____ PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

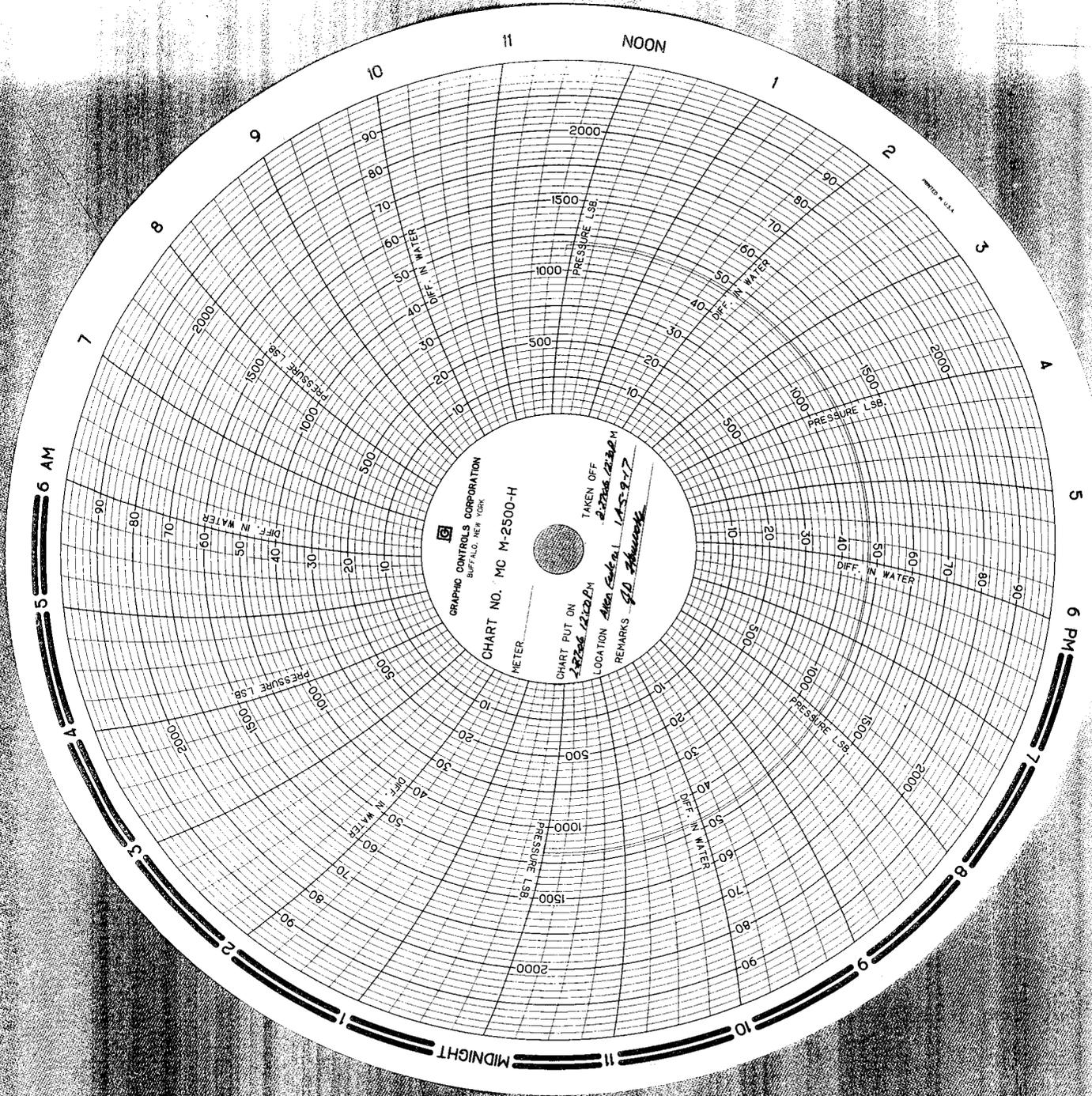
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>250</u> psig | psig | psig |
| End of test pressure | <u>250</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1175</u> psig | psig | psig |
| 5 minutes | <u>1175</u> psig | psig | psig |
| 10 minutes | <u>1175</u> psig | psig | psig |
| 15 minutes | <u>1175</u> psig | psig | psig |
| 20 minutes | <u>1175</u> psig | psig | psig |
| 25 minutes | <u>1175</u> psig | psig | psig |
| 30 minutes | <u>1175</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H
METER

CHART PUT ON
12/20/21
TAKEN OFF
1/2/22
LOCATION
Alex. Sakal 145-8-17
REMARKS
GD. Humidity

MADE IN U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-020252

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
JONAH UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ALLEN FED 1-A

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301315780

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 660 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 5, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>01/21/2006</u> | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: - |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was recompleted in the Green River Formation. Four new intervals were perforated the A3 sds 5246'-5262' w/4 JSPF, D2 sds 4824'-4830' w/4 JSPF D2 sds 4810'-4816' w/4 JSPF and the GB6 sds 4288'-4296' w/4 JSPF for a total of 144 shots.

On 2/8/06 Nathan Wiser with the EPA was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 2/27/06. On 2/27/06 the csg was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injection during the test. The tbg pressure was 250 psig during the test. There was not an EPA representative available to witness the test. EPA#UT20642-03733 API#43-013-15780

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE _____

DATE 02/28/2006

(This space for State use only)

RECEIVED
FEB 11 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-020252

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ALLEN FED 1-A

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301315780

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 660 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 5, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/23/2011</u> | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Five Year MIT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

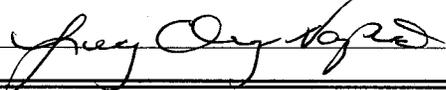
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 02/22/2011 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 02/23/2011 the casing was pressured up to 1050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1665 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20642-03733 API# 43-013-15780

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 02/24/2011

(This space for State use only)

RECEIVED
MAR 01 2011
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: NA Date: 2 123 11
 Test conducted by: Scott Sims (NEWFIELD)
 Others present: NA

| | | |
|--------------------------------------|---|---|
| Well Name: <u>FEDERAL A-1-5-9-17</u> | Type: <u>ER SWD</u> | Status: <u>AC TA UC</u> |
| Field: <u>MONUMENT BUTTE</u> | | |
| Location: <u>A-1-5-9-17</u> | Sec: <u>5 T 9 N 10 R 17</u> | County: <u>ROCHESTER</u> State: <u>UT</u> |
| Operator: <u>Scott W. Sims</u> | | |
| Last MIT: <u>1 1</u> | Maximum Allowable Pressure: <u>1735</u> | <u>PSIG</u> |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | 1667 psig | psig | psig |
| End of test pressure | 1665 psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | 1050 psig | psig | psig |
| 5 minutes | 1050 psig | psig | psig |
| 10 minutes | 1050 psig | psig | psig |
| 15 minutes | 1050 psig | psig | psig |
| 20 minutes | 1050 psig | psig | psig |
| 25 minutes | 1050 psig | psig | psig |
| 30 minutes | 1050 psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

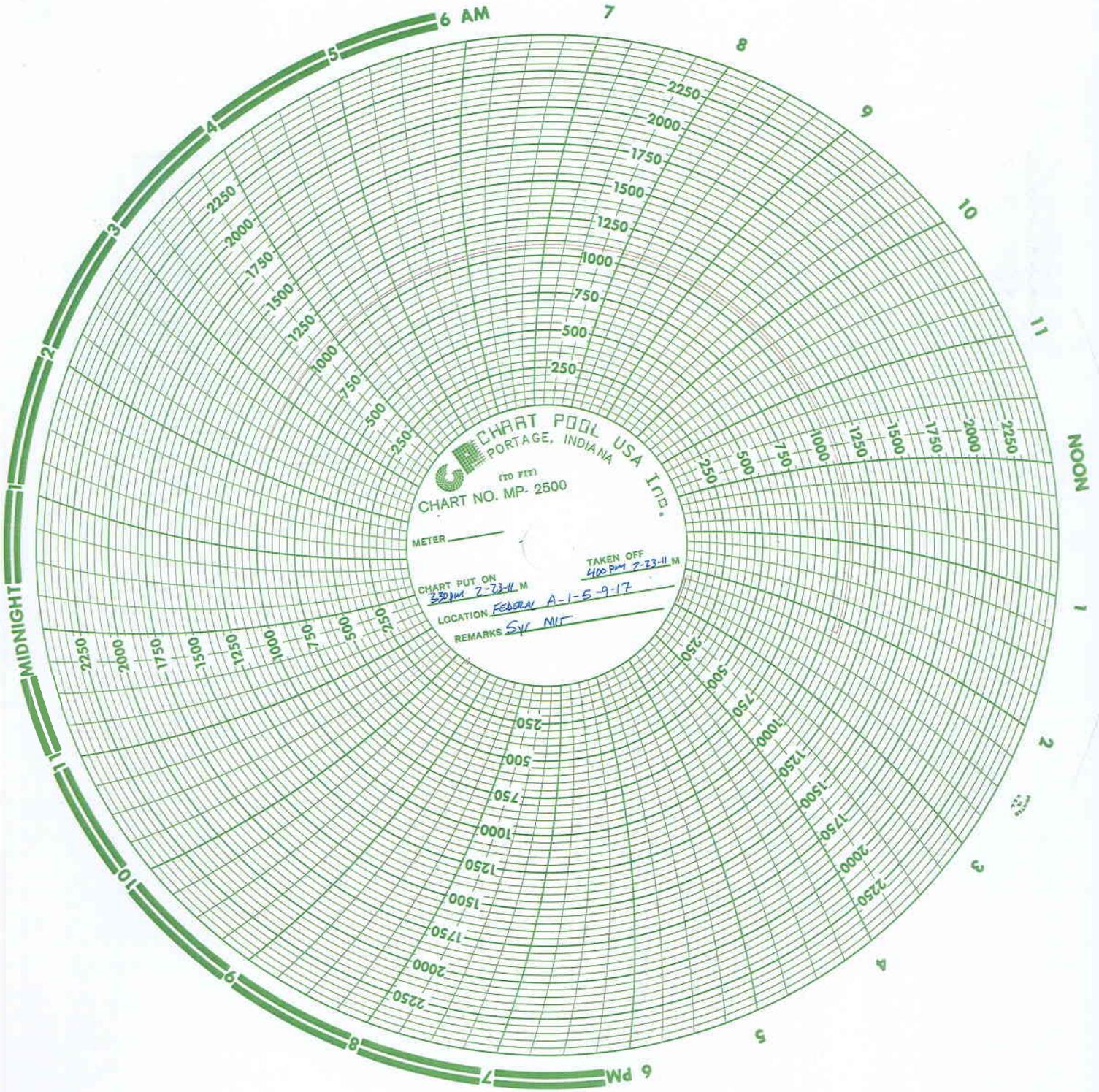


CHART POOL USA INC.
PORTAGE, INDIANA
(70 FT)
CHART NO. MP- 2500

METER _____

CHART PUT ON 3:30 PM 7-23-11 M

LOCATION FEDERAL A-1-5-9-17

REMARKS SVL MLT

TAKEN OFF 4:00 PM 7-23-11 M

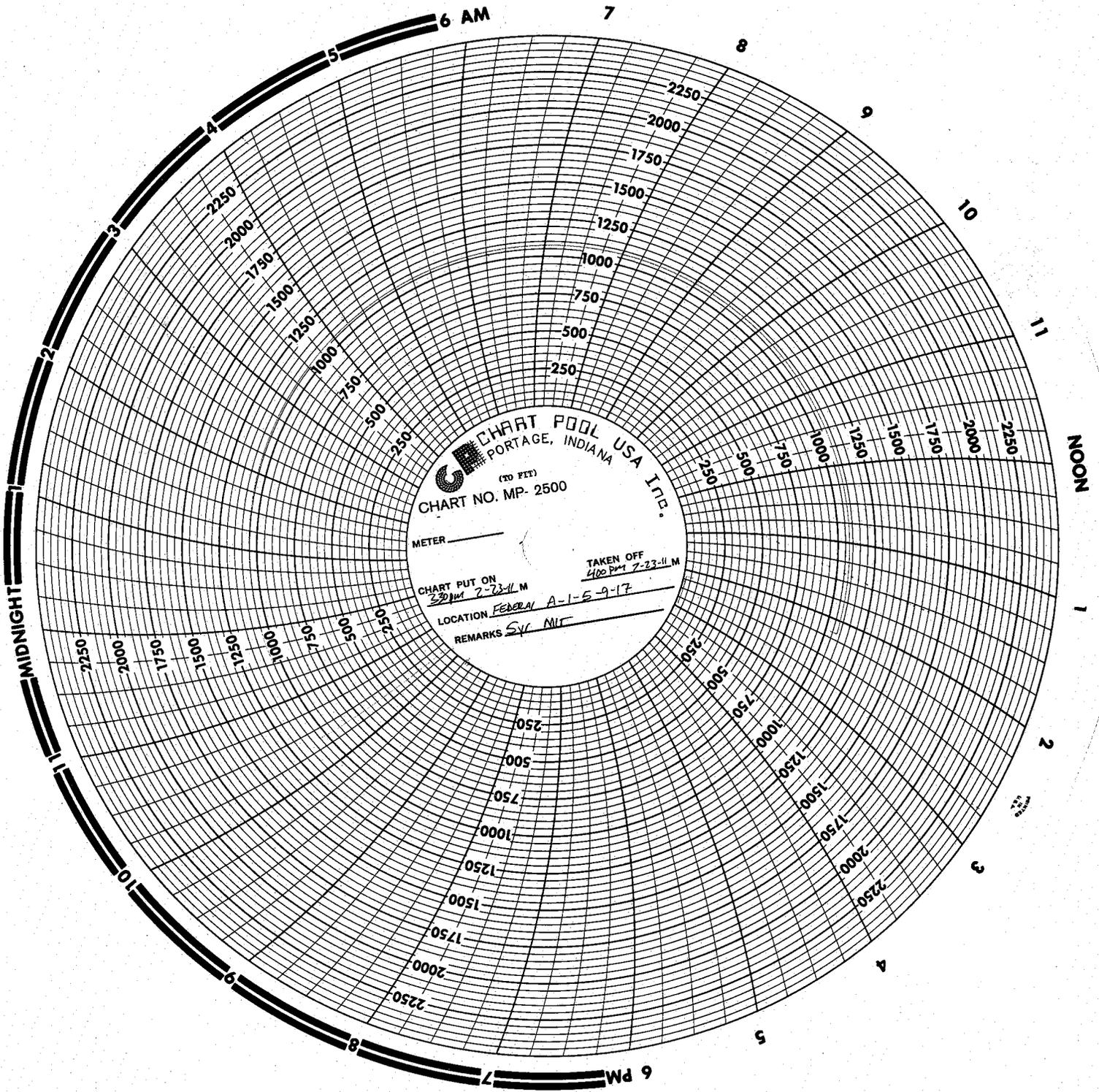


CHART POOL USA INC.
PORTAGE, INDIANA
(NO FIT)
CHART NO. MP-2500
METER _____
CHART PUT ON 2-20-11 2-23-11 M
TAKEN OFF 4:00 PM 7-23-11 M
LOCATION FEDERAL A-1-5-9-17
REMARKS SVL MLT

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020252 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: ALLEN FED A-1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 09.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013157800000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2016 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: <input type="text" value="5 YR MIT"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5 YR MIT performed on the above listed well. On 01/22/2016 the casing was pressured up to 1416 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbq pressure was 1767 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-03733 | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 26, 2016 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 1/26/2016 | |

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 1/22/16
 Test conducted by: Chris Walters
 Others present: _____

| | | |
|--|-----------------------------------|------------------|
| Well Name: <u>Allen Fed. A-1-5-9-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>GMBU</u> | | |
| Location: <u>NW/NW</u> Sec: <u>5</u> T <u>9</u> N <u>(S)</u> R <u>17</u> (E) W | County: <u>Duchesne</u> | State: <u>UT</u> |
| Operator: <u>NFX</u> | | |
| Last MIT: <u>1</u> / <u>1</u> | Maximum Allowable Pressure: _____ | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 34 bpd

Pre-test casing/tubing annulus pressure: 1416 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---------------------------------------|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>1766</u> psig | psig | psig |
| End of test pressure | <u>1767</u> psig | psig | psig |
| CASING/TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1416</u> psig | psig | psig |
| 5 minutes | <u>1416</u> psig | psig | psig |
| 10 minutes | <u>1416</u> psig | psig | psig |
| 15 minutes | <u>1416</u> psig | psig | psig |
| 20 minutes | <u>1417</u> psig | psig | psig |
| 25 minutes | <u>1416</u> psig | psig | psig |
| 30 minutes | <u>1416</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

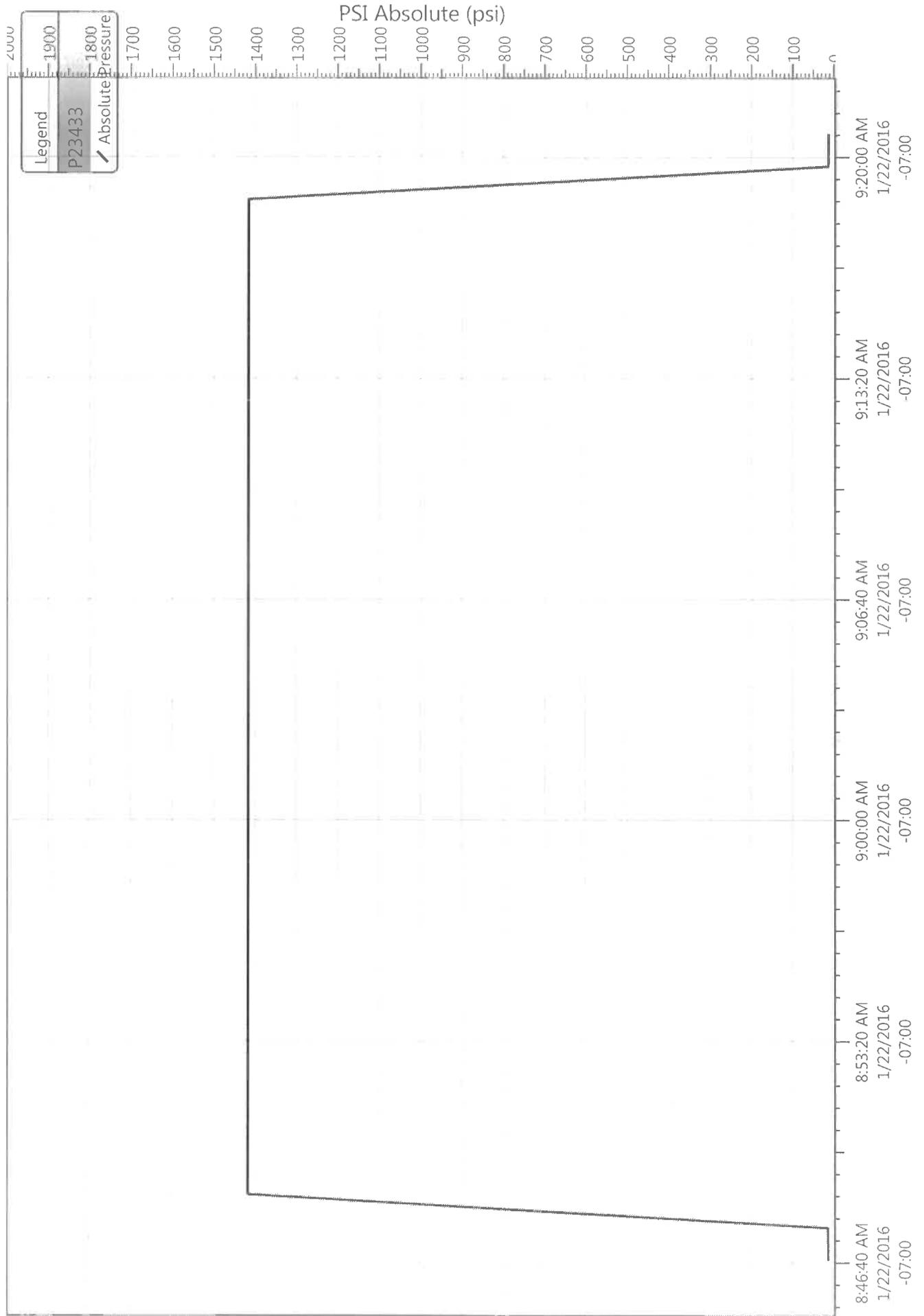
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: 

1-A-9-17 5 yr MIT (1-22-16)
1/22/2016 8:45:32 AM



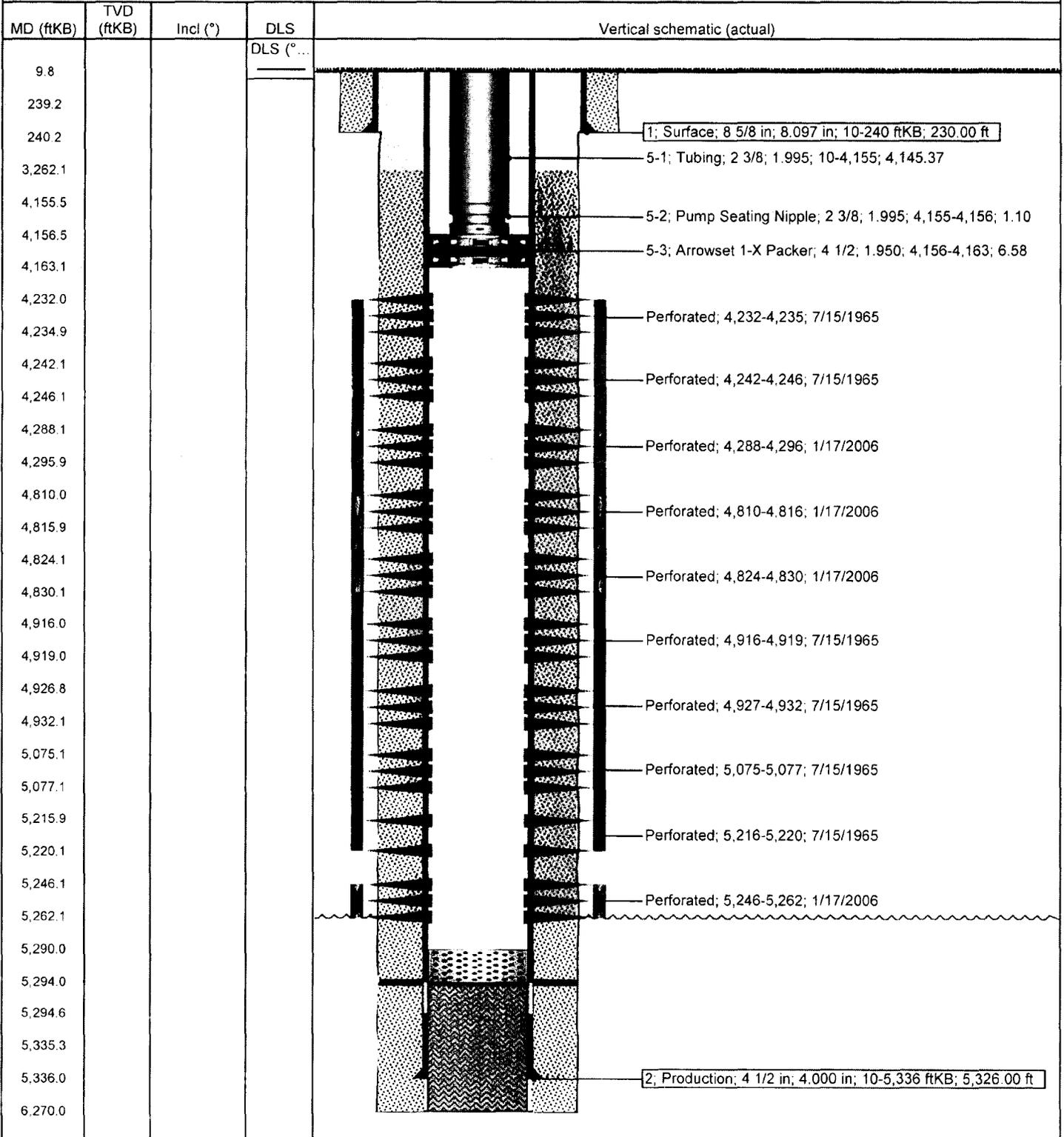
43-013-15780

Well Name: Allen 1-A-9-17

| | | | | | | | | | |
|-------------------------------------|-------------------------------|---------------------------------|-------------------------------------|--------------------------------|------------------------------|---|------------------------|-------------------------|--------------------|
| Surface Legal Location 05-9S-17E | | | | API/UWI 4301315780000 | Well RC 500151878 | Lease | State/Province Utah | Field Name GMBU CTB7 | County DUCHESNE |
| Spud Date 6/19/1965 | Rig Release Date 7/12/1965 | On Production Date 7/30/1965 | Original KB Elevation (ft) 5,263 | Ground Elevation (ft) 5,253 | Total Depth All (TVD) (ftKB) | PBD (All) (ftKB) Original Hole - 5,294.0 | | | |

| | | | | |
|-------------------------|------------------|---------------------------|-----------------------------|---------------------------|
| Most Recent Job | | | | |
| Job Category Testing | Primary Job Type | Secondary Job Type N/A | Job Start Date 2/23/2011 | Job End Date 2/23/2011 |

TD: 6,270.0 Vertical - Original Hole, 1/11/2016 2:50:36 PM



NEWFIELD



Newfield Wellbore Diagram Data Allen 1-A-9-17

| | | | | | |
|-------------------------------------|--|--------------------------------|--|---|--|
| Surface Legal Location 05-9S-17E | | API/UVI 43013157800000 | | Lease | |
| County DUCHESNE | | State/Province Utah | | Basin | |
| Well Start Date 6/19/1965 | | Spud Date 6/19/1965 | | Final Rig Release Date 7/12/1965 | |
| Original KB Elevation (ft) 5,263 | | Ground Elevation (ft) 5,253 | | Total Depth (ftKB) 6,270.0 | |
| | | | | Total Depth All (TVD) (ftKB) Original Hole - 5,294.0 | |

Casing Strings

| Csg Des | Run Date | OD (in) | ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|------------|-----------|---------|---------|----------------|-------|------------------|
| Surface | 6/19/1965 | 8 5/8 | 8.097 | 24.00 | J-55 | 240 |
| Production | 7/10/1965 | 4 1/2 | 4.000 | 11.60 | J-55 | 5,336 |

Cement

String: Surface, 240ftKB 6/19/1965

| | | | | | |
|--------------------------------|--|--------------------------|------------------------------|--------------|------------------------------|
| Cementing Company | | Top Depth (ftKB) 10.0 | Bottom Depth (ftKB) 240.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description w/ 2% HA5 | | Fluid Type Lead | Amount (sacks) 125 | Class G | Estimated Top (ftKB) 10.0 |

String: Production, 5,336ftKB 7/10/1965

| | | | | | |
|--|--|-----------------------------|--------------------------------|--------------------|---------------------------------|
| Cementing Company | | Top Depth (ftKB) 3,262.0 | Bottom Depth (ftKB) 6,270.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description w/ 10% NaCl, 1% CFR-2 | | Fluid Type Lead | Amount (sacks) 500 | Class 50/50 Poz | Estimated Top (ftKB) 3,262.0 |

Tubing Strings

| Tubing Description Tubing | | Run Date 1/20/2006 | | | Set Depth (ftKB) 4,163.1 | | | |
|------------------------------|-----|-----------------------|---------|------------|-----------------------------|----------|------------|------------|
| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| Tubing | 132 | 2 3/8 | 1.995 | 4.70 | J-55 | 4,145.37 | 10.0 | 4,155.4 |
| Pump Seating Nipple | | 2 3/8 | 1.995 | | | 1.10 | 4,155.4 | 4,156.5 |
| Arrowset 1-X Packer | | 4 1/2 | 1.950 | | | 6.58 | 4,156.5 | 4,163.1 |

Rod Strings

| Rod Description | | Run Date | | | Set Depth (ftKB) | | |
|-----------------|-----|----------|------------|-------|------------------|------------|------------|
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |

Other In Hole

| Des | Top (ftKB) | Btm (ftKB) | Run Date | Full Date |
|------|------------|------------|-----------|-----------|
| Fill | 5,290 | 5,294 | 1/17/2006 | |

Perforation Intervals

| Stage# | Zone | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Phasing (%) | Nom Hole Dia (in) | Date |
|--------|-------------------------|------------|------------|----------------------|-------------|-------------------|-----------|
| 1 | | 4,232 | 4,235 | 1 | | 0.500 | 7/15/1965 |
| 1 | | 4,242 | 4,246 | 1 | | 0.500 | 7/15/1965 |
| 2 | GB6, Original Hole | 4,288 | 4,296 | 4 | 90 | 0.260 | 1/17/2006 |
| 2 | D2 Sands, Original Hole | 4,810 | 4,816 | 4 | 90 | 0.260 | 1/17/2006 |
| 2 | D2 Sands, Original Hole | 4,824 | 4,830 | 4 | 90 | 0.260 | 1/17/2006 |
| 1 | | 4,916 | 4,919 | 1 | | 0.500 | 7/15/1965 |
| 1 | | 4,927 | 4,932 | 1 | | 0.500 | 7/15/1965 |
| 1 | | 5,075 | 5,077 | 1 | | 0.500 | 7/15/1965 |
| 1 | | 5,216 | 5,220 | 1 | | 0.500 | 7/15/1965 |
| 2 | A3 Sands, Original Hole | 5,246 | 5,262 | 4 | 90 | 0.260 | 1/17/2006 |

Stimulations & Treatments

| Stage# | ISIP (psi) | Frac Gradient (psi/ft) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
|--------|------------|------------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| 1 | 1,650 | | | | | | |
| 2 | | | | | | | |
| 3 | 2,060 | 0.83 | 11.8 | 4,243 | | | |
| 4 | 2,000 | 0.85 | 14.0 | 5,566 | | | |
| 5 | 1,860 | 0.87 | 13.9 | 5,571 | | | |

Proppant

| Stage# | Total Prop Vol Pumped (lb) | Total Add Amount |
|--------|----------------------------|---|
| 1 | | Proppant Glass Beads 3000 lb; Proppant Mesh Sand 50000 lb |
| 2 | | |
| 3 | | Proppant White Sand 40787 lb |
| 4 | | Proppant White Sand 14994 lb |
| 5 | | Proppant White Sand 7529 lb |