

**FILE NOTATIONS**

Entered in NID File ✓  
 Entered On S R Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 W R for State or Fee Land         

Checked by Chief           
 Copy NID to Field Office           
 Approval Letter ✓  
 Disapproval Letter         

**COMPLETION DATA:**

Date Well Completed 11-29-59  
 OW ✓ WW          TA           
 GW          OS          PA         

Location Inspected           
 Bond released           
 State of Fee Land         

**LOGS FILED**

Driller's Log 3-19-60  
 Electric Logs (No. ) 3

E          I          E-I ✓ GR          GR-N ✓ Micro           
 Lat          Mi-L ✓ Sonic          Others

		X

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

35651

Fee and Patented.....  
State .....  
Lease No. 84108.....  
Public Domain .....  
Lease No. ....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 2, 19 59

Well No. Smith #28-1 is located 660 ft. from (N) line and 660 ft. from (E) line of Sec. 28  
C NE NE 28 4S 4W USM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Duchesne Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the Ground floor above sea level is will follow feet.

A drilling and plugging bond has been filed with yes

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to drill this well to a depth of approximately 3300' to evaluate and develop the Green River shale. Approximately 220' of 10 3/4" 32.75# H-40 casing will be set and cemented as a surface string. If commercial production is encountered a long string of casing will be decided upon and then run and cemented.

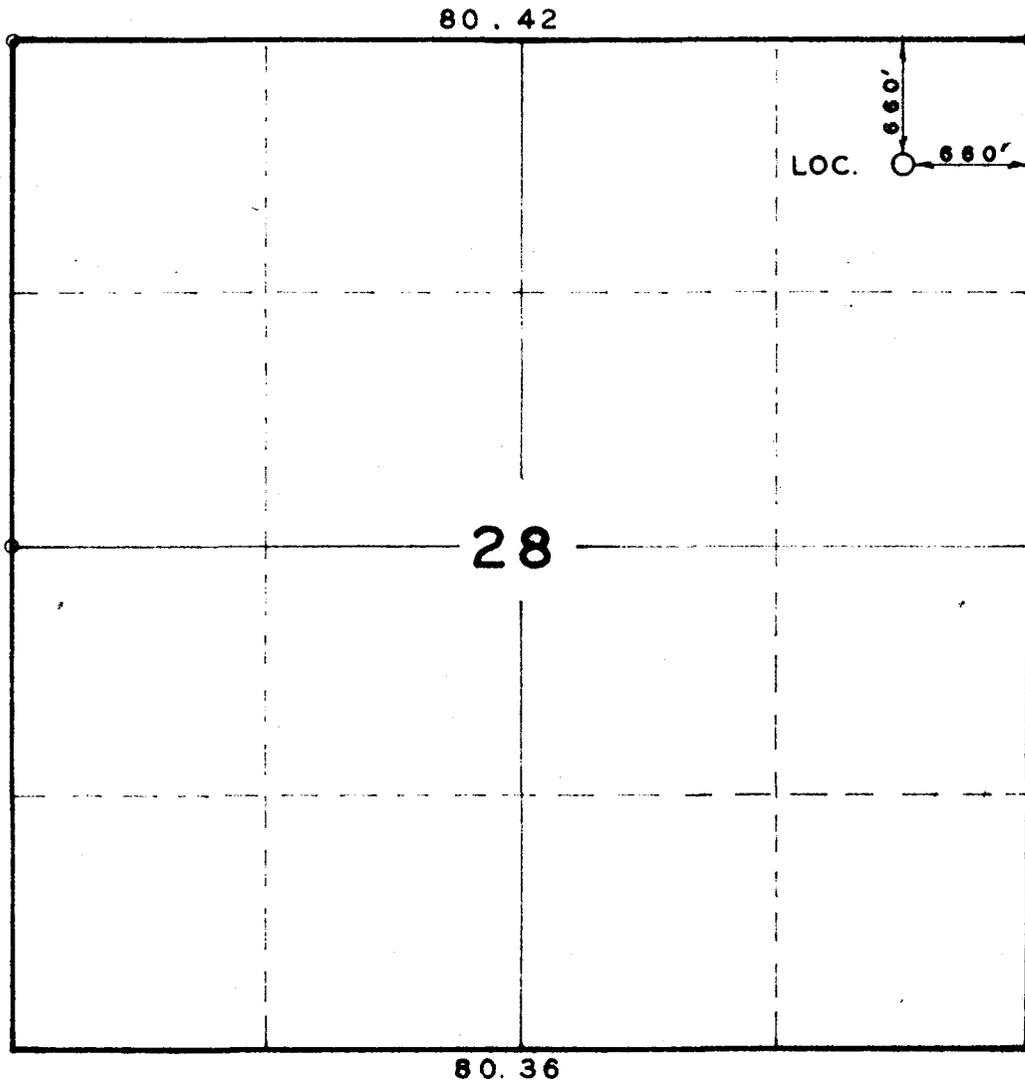
UOGCC (2) REW File

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company  
Address P.O. Box 126 By [Signature]  
Craig, Colorado Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

# T4S, R4W



SCALE 1" = 1000'

○ CORNERS FOUND (ROCK)

*D. J. Ross*

BY: ROSS CONSTRUCTION CO.  
VERNAL, UTAH

PARTY N. MARSHALL  
LANNY TAYLOR  
MARC BINGHAM  
WEATHER FAIR

SURVEY  
CONTINENTAL OIL COMPANY  
WELL 28 - 1  
NE/4, NE/4, SEC 28, T4S, R4W, UINTAH  
SPECIAL MERIDIAN, DUCHESNE, COUNTY, UTAH

DATE 21 AUG. 1959  
REFERENCES  
S.L.O. PLAT  
FILE CONOCO

J. P. Malott  
July 25, 1958

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That CONTINENTAL OIL COMPANY, a Delaware corporation, having its principal office and place of business at 1300 Main Street, Houston 2, Texas, acting herein through J. W. Liddell, its vice president, thereunto duly authorized by resolution of its Board of Directors dated December 21, 1955, does hereby constitute, make and appoint J. P. Malott, its Assistant Regional General Manager, having his office at Denver, Colorado, its true and lawful attorney-in-fact, to exercise the following powers for it and in its name, place and stead, from the date hereof to and including December 31, 1960, unless sooner cancelled or terminated:

(1) To enter into contracts, leases, assignments and other agreements in connection with the acquisition, exchange, disposition, exploration, development, pooling or unitization of properties for the production of crude petroleum, natural gas and/or other minerals, whether such other minerals may be similar or dissimilar to crude petroleum or natural gas;

(2) To purchase, lease or otherwise acquire; to hold, maintain, improve, operate, or otherwise use; to sell, exchange, let, sublet, convey, surrender or otherwise dispose of or turn to account: any and all kinds of real and personal property and any and all rights and interests therein (including, without limiting the generality of the foregoing, oil, gas and/or other mineral leases, options, permits, royalties and other mineral rights);

(3) To impose, establish, acquire, surrender or release servitudes or easements;

(4) To enter into contracts, leases, assignments and other agreements in connection with the acquisition, exchange or disposition of properties or facilities for storing, transporting, refining or processing crude petroleum or natural gas, or for storing, transporting, distributing or selling refined petroleum products or other goods, wares and merchandise;

(5) To enter into contracts for the purchase, exchange or sale of crude petroleum, natural gas, refined petroleum products or other goods, wares and merchandise;

(6) To bid upon or make offers for oil and gas leases, or leases of other minerals, which may be acquired, either directly or through a governmental department or agency, from the United States of America or from any state of the United States or from any county, parish, municipality or other political subdivision of any such state;

15  
(7) To make application for governmental franchises or permits of every kind and nature;

(8) To do such things, perform such acts, and to execute, acknowledge and deliver such instruments as may be necessary or convenient in connection with any of the foregoing.

The powers herein conferred shall extend to all acts and transactions affecting property, both real and personal, situated in any state of the United States or in any county or parish thereof or in the District of Columbia or within the limits of the Continental Shelf appertaining to the United States of America.

The said Continental Oil Company hereby declares that each and every thing done, act performed, and instrument executed and delivered by its said attorney-in-fact, in connection with the exercise of any or all of the powers hereinabove enumerated, shall be good, valid and effectual to all intents and purposes as if the same had been done, performed, executed or delivered by the said Continental Oil Company in its corporate presence; and it hereby ratifies whatsoever said attorney shall lawfully do by virtue hereof.

EXECUTED this 25<sup>th</sup> day of July, 1958.



WITNESSES:

C. C. Riley  
Assistant Secretary

CONTINENTAL OIL COMPANY  
A.R.D.

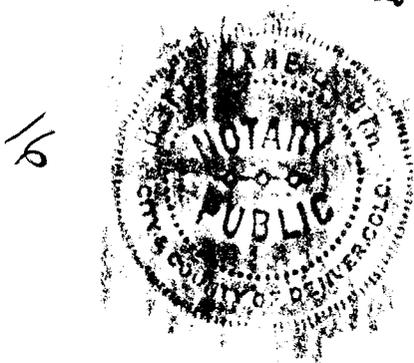
By J. W. Liddell  
Vice President

STATE OF COLORADO }  
City and } ss.  
COUNTY OF DENVER }

On this 25<sup>th</sup> day of July, 1958, before me, the undersigned Notary Public, personally appeared J. W. LIDDELL personally known to me to be and who, being by me duly sworn, did say that he is the Vice President of CONTINENTAL OIL COMPANY, a Delaware corporation, and that the seal affixed to the within and foregoing instrument is the seal of said corporation and that said instrument was sealed and signed by him on behalf of said corporation by authority of a resolution of its Board of Directors and he acknowledged to me that said corporation executed said instrument as its own free and voluntary act and deed for the uses and purposes therein set forth.

Witness my hand and official seal.

My commission expires July 22, 1961



Betty Jane Booth  
Notary Public

September 4, 1959

Continental Oil Company  
P. O. Box 126  
Craig, Colorado

Attention: District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Smith 28-1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 28, Township 4 South, Range 4 West, USM, Duchesne County, Utah.

Please be advised that before approval can be granted by the Commission for the drilling of this well it will be necessary for you to submit a drilling and plugging bond as required by Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission. We are enclosing copies of our Bond Form for your convenience.

Also, it is required by Rule C-4 of our rules and regulations that you submit a plat showing the location of all leases, property lines, and drilling and producing wells, and the location of the proposed well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.  
U.S.G.S. Salt Lake City

26

September 8, 1959

Continental Oil Company  
P. O. Box 126  
Craig, Colorado

Attention: G. L. Corbell,  
District Superintendent

Gentlemen:

With reference to our telephone conversation of September 5, 1959 with Mr. R. K. Asker of your Salt Lake office, please be advised that approval to drill Well No. Smith 28-1, 660 feet from the north line and 660 feet from the east line of Section 28, Township 4 South, Range 4 West, N1M, Duchesne County, Utah, is hereby granted.

This approval is conditional upon a bond being filed in accordance with Rule C-1 and a plat being submitted as required by Rule C-4, General Rules and Regulations and Rules of Practice and Procedure.

Approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. G. Henderson, Petroleum Engineer  
Office Phone: DA 2-4721, Ext. 438 or DA 8-0701  
Home Phone: DA 2-4496

G. B. Feight, Executive Secretary  
Office Phone: DA 2-4721, Ext. 438 or DA 8-0701  
Home Phone: HU 5-2721.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

25  
GWF:ce

DATE 9-11-59

TO Commission  
FROM Cont. Oil Co., Craig, Colo.

The attached plat  
is for well 28-1 NE/4,  
NE/4, sec. 28, T4S, R4W. This  
plat wasn't available  
when intention to drill  
was submitted. Thanks.

O.L.

		X
	28	

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

*[Handwritten signature]*

Fee and Patented.....   
 State .....   
 Lease No. 84108.....  
 Public Domain .....   
 Lease No. ....  
 Indian .....   
 Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 22, 1959

Well No. Smith 28-1 is located 660 ft. from <sup>{N}</sup>/<sub>{S}</sub> line and 660 ft. from <sup>{E}</sup>/<sub>{W}</sub> line of Sec. 28

C NE NE 28                      4S                      4W                      6th PM  
(¼ Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)

Duchesne                      Duchesne                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is 5987' feet. Ground 5976'

A drilling and plugging bond has been filed with Yes.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spudded 8:99 AM 9-13-59. Drilled 9" Hole to 45' and reamed 15" hole to 257'. Ran 8 Jts. 10 3/4" OD 32.75# H-40 Casing. Landed at 257' RBM. Cemented w/250 sacks regular. Good cement returns to surface. Plug down at 3:15 PM 9-20-59 W.O.C. Tested blank rams in blow out preventor and casing w/800 lbs. for 30 min. Test O.K. Top of cement at 227'. Tested pipe rams w/800 lbs. Test O.K. Drilled cement and shale at 10:30 PM 9-21-59. Drilling ahead at 272'.

UOGCC(2) REW File

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company  
 Address Box 126  
 Craig, Colorado  
*Paul E. Leiford*  
 Title District Administrative Coordinator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

THE STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

B O N D

KNOW ALL MEN BY THESE PRESENTS,

That we: Continental Oil Company, a Delaware Corporation  
of the \_\_\_\_\_ in the \_\_\_\_\_  
County of: Denver State of: Colorado  
as Principal, and: Hartford Accident & Indemnity Company, a Connecticut Corporation  
as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made to the State of Utah for the use and benefit of the Oil and Gas Conservation Commission, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

Township 4 South, Range 4 West, USM, of Duchesne County, Utah

(may be used as blanket bond or for single well)

Section 28, 660' from North line, 660' from East line (NE NE)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules, regulations and orders of the Conservation Commission of the State, including, but not limited to, the proper plugging of said well or wells, and filing with the Oil and Gas Conservation Commission of the State, all notices and records required by said Commission, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of Five Thousand Dollars (\$ 5,000.00) State of Utah

Witness our hands and seals, this 21 day of September, 1959

CONTINENTAL OIL COMPANY

[Signature]  
By: Atty. in-fact Principal RED  
CMA

Witness our hands and seals, this \_\_\_\_\_ day of \_\_\_\_\_

HARTFORD ACCIDENT & INDEMNITY COMPANY

[Signature]  
By: Atty. in-fact Surety

Approved as to form and execution:

ATTORNEY GENERAL  
STATE OF UTAH

By: [Signature] - Asst.

Date: Jan 5 1960

Countersigned By:  
TRACY INSURANCE AGENCY

[Signature]  
Resident Utah Asst.

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany this bond.)

Liability Terminated  
11-30-72  
30

# Hartford Accident and Indemnity Company

HARTFORD, CONNECTICUT

## POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

DONALD L. BOWEN, of DENVER, COLORADO,

its true and lawful Attorney(s)-in-fact, with full power and authority to each of said Attorney(s)-in-fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed.

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such officers, and hereby ratifies and confirms all that its said Attorney(s)-in-fact may do in pursuance hereof.

This power of attorney is granted under and by authority of the following By-Law adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

### ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 13th day of March, 1956.

RESOLVED, that, whereas the President or any Vice-President, acting with any Secretary or Assistant Secretary, has the power and authority to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-fact;

Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 22nd day of April, 1957.

Attest:

*Cliff Dowd*  
Secretary



*Wm. H. Wallace*  
Vice-President

STATE OF CONNECTICUT, }  
COUNTY OF HARTFORD, } ss.

On this 22nd day of April, A. D. 1957, before me personally came Wm. H. Wallace, to me known, who being by me duly sworn, did depose and say: that he resides in the County of Hartford, State of Connecticut; that he is the Vice-President of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

STATE OF CONNECTICUT, }  
COUNTY OF HARTFORD, } ss.



*Robert P. Phoen*  
Notary Public  
My commission expires March 31, 1962

### CERTIFICATE

I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and the Resolution of the Board of Directors, set forth in the Power of Attorney, is now in force.

Signed and sealed at the City of Hartford. Dated the 21<sup>st</sup> day of September 1957



*W.K. Boyer Jr.*  
Assistant Secretary

THE STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

B O N D

KNOW ALL MEN BY THESE PRESENTS,

That we: Continental Oil Company, a Delaware Corporation  
of the Denver in the State of: Colorado  
County of: Denver  
as Principal, and: Hartford Accident & Indemnity Company, a Connecticut Corporation

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made to the State of Utah for the use and benefit of the Oil and Gas Conservation Commission, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

Township 4 South, Range 4 West, USM, of Duchesne County, Utah

(may be used as blanket bond or for single well)

Section 28, 660' from North line, 660' from East line (NE NE)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules, regulations and orders of the Conservation Commission of the State, including, but not limited to, the proper plugging of said well or wells, and filing with the Oil and Gas Conservation Commission of the State, all notices and records required by said Commission, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of Five Thousand Dollars (\$ 5,000.00) State of Utah

Witness our hands and seals, this 21 day of September, 1959

CONTINENTAL OIL COMPANY

By: [Signature] Atty. in-fact Principal RFD  
CPH

Witness our hands and seals, this \_\_\_\_\_ day of \_\_\_\_\_

HARTFORD ACCIDENT & INDEMNITY COMPANY

By: [Signature] Atty. in-fact Surety

Approved as to form and execution:

ATTORNEY GENERAL  
STATE OF UTAH

By: Therese B. Matheson - Acct

Date: Jan 5, 1960

Countersigned By:

TRACY INSURANCE AGENCY

Resident Utah Agent  
[Signature]

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany this bond.)

# Hartford Accident and Indemnity Company

HARTFORD, CONNECTICUT

## POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

DONALD L. BOWEN, of DENVER, COLORADO,

its true and lawful Attorney(s)-in-fact, with full power and authority to each of said Attorney(s)-in-fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed.

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such officers, and hereby ratifies and confirms all that its said Attorney(s)-in-fact may do in pursuance hereof.

This power of attorney is granted under and by authority of the following By-Law adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

### ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 13th day of March, 1956.

RESOLVED, that, whereas the President or any Vice-President, acting with any Secretary or Assistant Secretary, has the power and authority to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-fact;

Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 22nd day of April, 1957.

Attest:

HARTFORD ACCIDENT AND INDEMNITY COMPANY

*Cliff Dowd*  
Secretary



*Wm. H. Wallace*  
Vice-President

STATE OF CONNECTICUT, }  
COUNTY OF HARTFORD, } ss.

On this 22nd day of April, A. D. 1957, before me personally came Wm. H. Wallace, to me known, who being by me duly sworn, did depose and say: that he resides in the County of Hartford, State of Connecticut; that he is the Vice-President of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

STATE OF CONNECTICUT, }  
COUNTY OF HARTFORD, } ss.



*Robert P. Phoen*  
Notary Public  
My commission expires March 31, 1962

### CERTIFICATE

I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and the Resolution of the Board of Directors, set forth in the Power of Attorney, is now in force.

Signed and sealed at the City of Hartford. Dated the 21<sup>st</sup> day of September 1957



*W. K. Boyer Jr.*  
Assistant Secretary

		X
28		

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

C O N F I D E N T I A L

Fee and Patented.....  
 State.....  
 Lease No. 84108.....  
 Public Domain.....  
 Lease No. ....  
 Indian.....  
 Lease No. ....

**SUNDRY NOTICES AND REPORTS ON WELLS** C O N F I D E N T I A L

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 26, 1959

Smith  
 Well No. 28-1 is located 660 ft. from ~~NS~~<sup>N</sup> line and 660 ft. from ~~SW~~<sup>E</sup> line of Sec. 28  
 NE/4 NE/4 Sec 28      4S      4W      6th PM  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
 Duchesne      Duchesne      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5987 feet. Ground Elev. 5976  
 A drilling and plugging bond has been filed with Yes.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilled and reamed 15" hole to 257'. Ran 8 jts 10 3/4" OD 32.75# H-40 casing. Landed at 257' RBM. Cemented w/250 sks regular. Tested blank rams in blow out preventor and casing w/800 lbs for 30 mins. Test O.K. Tested pipe rams w/800 lbs. Test O.K. Drilled ahead to 2330' RBM. Ran 73 Jts. of 20# J-55 7" casing. Landed at 2330' RBM. Drilled to 2607'. DST #1 Packer set at 2325'. Anchor set at 2365', 30 Min. ISI. Tool open w/medium to good blow. Gas to surface in 1 minute.

UOGCC (2) WCB File

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company  
 Address P.O. Box 126  
 Craig, Colorado  
 By *E. J. Patterson*  
 Title ACTG District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

January 14, 1960

Continental Oil Company  
P. O. Box 126  
Craig, Colorado

Attention: G. L. Corball,  
District Superintendent

Re: Drilling & Plugging Bond  
Covering Well No. Smith 28-1,  
NE NE 28-48-4W, USM, Duchesne  
County, Utah

Gentlemen:

Returned herewith are the copies of the bond which you sent to the Office of the Attorney General for approval, as per your request. We have retained a copy for this office.

In the future we would appreciate your forwarding such bonds directly to this office instead of directing them to the Attorney General's office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CHF:co

Encls.

12

1st letter

February 23, 1960

Continental Oil Company  
P. O. Box 126  
Craig, Colorado

Gentlemen:

Re: Well No. Smith 28 - 1,  
Sec. 28, T. 4 S, R. 4 W,  
Duchesne County, Utah

This letter is to advise you that the well log for the above mentioned well is due and has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Copies of all electric and radioactivity logs that may have been run should also be filed with this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)

*Feight*  
*3-11-60*

17

March 11, 1960

Continental Oil Company  
P. O. Box 126  
Craig, Colorado

Re: Well No. Smith 28 - 1,  
Sec. 28, T. 4 S, R.4W,  
Duchesne County, Utah

Gentlemen:

Reference is made to our letter of February 23, 1960, requesting the well log for the above mentioned well.

As of this date we have not received said log.

Copies of all electric and radioactivity logs that may have been run should also be filed with this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:gb

9



# CONTINENTAL OIL COMPANY

P.O. Box 2250  
Salt Lake City, Utah  
March 18, 1960

Mr. Cleon B. Feight  
Executive Secretary  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed please find the Forms OGCC-3, in duplicate, and copies of all electrical and radioactivity logs as you requested for our Smith 28-1 (28-LS-LW) in Duchesne County, Utah.

We sincerely wish to extend our apology for this delay.

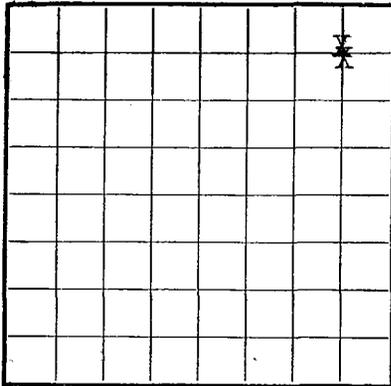
Very truly yours,

D. P. Lorenz  
Geologist  
Salt Lake Division

DPL-cg  
Enc.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah



LOCATE WELL, CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Continental Oil Address Box 126, Craig, Colorado  
Lease or Tract Smith et al 28 Field Duchesne State Utah  
Well No. 28-1 Sec. 28 T. 4S R. 4W Meridian 6th County Duchesne  
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 28 Elevation 5987  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date 3/15/60 [Signature] District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 13, 1959 Finished drilling October 15, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2660' to 2710' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8rd	H-40	247	Float				Surface
7	20.00	8rd	J-55	2331	Float				Long string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	257'	250 Regular	Halliburton		
7	2330'	150 Regular	Halliburton		

MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material Halliburton retainer Length 4' Depth set 2746' (Ton)  
 Adapters—Material Cast iron Size 6"

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 3130 feet, and from - feet to - feet  
 Cable tools were used from   feet to   feet, and from   feet to   feet

**DATES**

March 15, 1960 Put to producing Nov. 29, 1959

The production for the first 24 hours was 48 barrels of fluid of which 85% was oil; 0% emulsion; 15% water; and 0% sediment. Gravity, °Bé. 21.2 @ 60

If gas well, cu. ft. per 24 hours   Gallons gasoline per 1,000 cu. ft. of gas    
 Rock pressure, lbs. per sq. in.  

**EMPLOYEES**

J.J. Hartnett, Drlg Foreman, Driller  
 , Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	TD	3130	Green River

[OVER]

UOGCC (2) REW, File

At the end of complete Driller's Log, add Total ... State ... from ...

26



## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spudded 8 A.M., 9-13-59. Drilled 9" hole and reamed to 257' with mud. Ran 8 Jts 10 3/4" 32.75# H-40 casing, landed casing @ 257', and cemented to surface with 250 sacks regular. Drilled 9" hole to 1415' w/air. Mudded up and drilled to 2350'. Ran IES and Micro-Caliper logs from 2350 to 257'. Ran 73 Jts of 7" 20# J-55 casing to 2330' with a Halliburton packoff shoe. Cemented w/150 sacks regular. Displaced mud with No. 5 Burner fuel. Drilled 6 1/8" hole to 2607'. Ran DST #1 (Packer set @ 2325', IHH - 874 psi, ISI - 30 Min and 330 psi, IF-390 Min and 172 PSI, FF-274 PSI, FSI - 60 Min. and pressure missed, FHH 867 psi). Recovery was gas to surface in 1 min. which burned with a 1' to 1 1/2' flame from the 3" test line, and recovery of 850' of gas cut drilling fluid (No. 5 burner oil). Drilled to 2776'. Encountered water flow of 450 BPD with 1 - 2% Oil and a static shut-in surface pressure of 1200 psi. Drilled to 3130' with salt water. Ran Gamma-Ray Neutron log from TD to Surface and caliper log from T.D. to 7" shoe @ 2330'.

Released rig at noon 10-17-59. Allowed well to flow for a total of 25 days after drilling into water zone at 2776'. After 25 days the well was flowing 190 BFPD with 2% oil and a static shut-in surface pressure of 110 psi. Set cast iron retainer at 2750' and squeezed the open hole below the retainer with 150 sacks retarded cement. Left 4' of cement on top of retainer for a PBTD of 2746'. Fractured open hole down the casing from 2330 to 2746' with 30,000# 20-40 and 10-20 mesh sand and 1800# "Adomite" in 27,400 gal. Ashley Valley Crude

A two stage treatment was used with 500# of Napthelene flakes between stages. Cleaned out sand, ran 77 jts of 2 1/2" EUE 6.50 J-55 tubing to 2698', and installed pumping equipment. Initial potential by pumping was 41 bbls of 26° API gravity asphaltic base crude, 6 BWPB, and immeasurable gas.



# CONTINENTAL OIL COMPANY

200 North Wolcott  
Casper, Wyoming 82601  
March 21, 1968

The State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

The Continental Oil Company, effective 7:00 A.M. March 1, 1968, sold the following leases in Duchesne County, Utah to Mr. Ned G. Coltharp, P.O. Box 534, Roosevelt, Utah. ✓

UTE Indian Tribe, I-08-Ind-5351, dated 10-21-49, covering only:  $W\frac{1}{2}NE\frac{1}{2}$ ;  $W\frac{1}{2}NW\frac{1}{2}$ ;  $E\frac{1}{2}SW\frac{1}{2}$  - Section 16,  $W\frac{1}{2}NE\frac{1}{2}$ ;  $W\frac{1}{2}NW\frac{1}{2}$  - Section 17, T-4S., R-4W.

SMITH LEASE, covering only:  $E\frac{1}{2}NE\frac{1}{2}$  - Section 28, T-4S., R-4W.

The leases cover approximately 480 acres from the surface to the top of the "P" marker, picked at 3,564 feet on the Gamma Ray neutron log of the Conoco-Duchesne Well No. 6, located on Section 17, T-4S., R-4W., Duchesne County, Utah.

Very truly yours,

J. E. Whitman  
Assistant Division Manager  
Production Department  
Casper Division

jgb

cc:  
Ned G. Coltharp  
Roosevelt, Utah

INVOICE

*Knight  
Condley*

"REPRODUCTION SPECIALISTS"

256 EAST 2nd SOUTH SALT LAKE CITY 11, UTAH

DAvis 2-1321

FILM \* PHOTOSTAT \* DIRECT PRINT \* BLUE PRINT

CUST. ORDER NO.

DATE

4-19 1961

M Utah Oil & Gas Conservation Comm.

ADDRESS

310 Newhouse Bldg.

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RETD.	PAID OUT
			X			

QUANTITY	DESCRIPTION	PRICE	AMOUNT
----------	-------------	-------	--------

*Original log returned*

*(Humble Oil Job)*

*20  
Chg*

*Thank you*

TAX

TOTAL

ALL CLAIMS AND RETURNED GOODS MUST BE ACCOMPANIED BY THIS BILL.

71099

REC'D BY

THE STANDARD REGISTER CO.

INVOICE

*Knight  
Condley*

"REPRODUCTION SPECIALISTS"

256 EAST 2nd SOUTH SALT LAKE CITY 11, UTAH

DAvis 2-1321

FILM \* PHOTOSTAT \* DIRECT PRINT \* BLUE PRINT

CUST. ORDER NO.

DATE

April 20 1961

M Utah Oil & Gas Commission

ADDRESS

310 Newhouse Building

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RETD.	PAID OUT

QUANTITY	DESCRIPTION	PRICE	AMOUNT
----------	-------------	-------	--------

*1 original returned*

*Prints & bill to  
Humble Oil & Refining  
520 Kearns Bldg.  
Attn: Nick Ried*

*gr*

*No  
Chg.*

*Thank You*

TAX

TOTAL

ALL CLAIMS AND RETURNED GOODS MUST BE ACCOMPANIED BY THIS BILL.

56105

REC'D BY

THE STANDARD REGISTER CO.

November 30, 1972

Continental Oil Company  
Box 1267  
Ponca City, Oklahoma 74601

Re: HA&I Bond No. 335314  
\$5,000.00, dated  
September 21, 1959

Gentlemen:

With reference to your letter of October 5, 1972, please be advised that this Division is now in receipt of a bond from E.H. Coltharp covering the Smith No. 28-1 well located in Sec. 28, T. 4 S, R. 4 W, USM, Duchesne County, Utah.

Consequently, insofar as this Division is concerned, liability under the above referred to bond may be relinquished as of this date.

Thank you for your cooperation pertaining to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:ed

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION

Bond No. U 74 77 84

B O N D

KNOW ALL MEN BY THESE PRESENTS,

That

We: Friar Oil Corporation

of the

County of: Salt Lake

in the

State of: Utah

as Principal,

and UNITED PACIFIC INSURANCE COMPANY, a Washington corporation of Tacoma, Washington

as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil and Gas Conservation, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit: \_\_\_\_\_

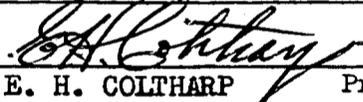
NE<sup>1</sup> NE<sup>1</sup> Section 28, T4S, R4W, USB&M (Smith 28-1 Duchesne)  
(May be used as blanket bond or for single well)

NOW THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil and Gas Conservation of the State, including, but not limited to, the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

\*Penal Sum of FIVE THOUSAND AND NO/100 DOLLARS - - (\$5000.00) State of Utah

Witness our hands and seals, this 14th day of August, 1972

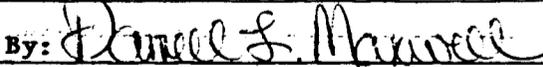
FRIAR OIL CORPORATION



E. H. COLTHARP Principal Director

Witness our hands and seals, this 16th day of November, 1972

UNITED PACIFIC INSURANCE COMPANY

By: 

Darrell L. Maxwell - Surety Attorney-in-Fact

Approved as to form and execution:

ATTORNEY GENERAL

By: \_\_\_\_\_

Date: \_\_\_\_\_

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany this bond)

\*Blanket Bond: \$25,000.00

Single Well: \$5,000.00



Mineral Lease Records

Continental Oil Company  
P.O. Box 1267  
Ponca City, Oklahoma 74601

October 5, 1972

The State Land Board  
Room 105  
State Capitol Building  
Salt Lake City, Utah 84114

Attention Mr. Donald G. Prince  
Economic Geographer

Gentlemen:

HA&I Bond No. 335314,  
\$5,000 Oil and Gas Lease  
Bond to the State of Utah,  
Our Lease No. 84108 and  
Lease No. 101461, Duchesne  
County, Utah

Thank you for the telephone call made by your office on August 11, 1972, advising that the subject bond regarding the Smith No. 28-1 well, Section 28, Township 4 South, Range 4 West, would be released by your office upon receipt of a bond covering the well from Mr. E. H. Coltharp.

Would you please advise by return mail if the bond processing has been completed and if it is now possible for you to furnish us with your authority to terminate the subject bond.

Thank you for your help in this matter.

Yours very truly,

*Twanda Holliday*  
Twanda Holliday  
Analyst  
Mineral Lease Records

lc  
CC:  
Ms. Linda Bacher

*Coltharp - 322-2726*

*send to Ed E. Comm.*

**POZZOLAN PORTLAND CEMENT CO. & FRIAR OIL CO.**

*A Wholly Owned Subsidiary of Friar Oil Co.*

**BACCUS DIVISION**

211. Fell Bldg.  
S. L. C., Utah 84111  
Phone (801) 322-2726

**PANACA DIVISION**

P.O. Box 302  
Panaca, Nevada 89042  
Phone (702) 728-3193

HOME OFFICE: 211 FELT BLDG. • SALT LAKE CITY, UTAH 84111 PHONE (801) 322-2726  
P. O. Box 276, Magna, Utah 84044



27 July 1978

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West, North Temple  
S.L.C., Utah 84116

Gentlemen:

Friar Oil Corporation does hereby advise you of a change of operator on its Duchesne Oil Field, lease # 31005351, effective 16 June 1978. All reports are to be filed by our new operator.

From - Intermountain Oil of  
Woods Cross

*295-2493*

To - Robert P. Hill  
Suite 400 Deseret Building  
79 South Main  
S.L.C., Utah 84111

Sincerely yours,

*Brent L Rushton*  
BRENT L RUSHTON - President  
Friar Oil Corporation  
P.O. Box 276  
Magna, Utah 84044



*Uta #3  
" #5  
" #6  
" 7  
" 8  
Smith #1*

POZZOLAN PORTLAND CEMENT CO. & FRIAR OIL CO.

*A Wholly Owned Subsidiary of Friar Oil Co.*

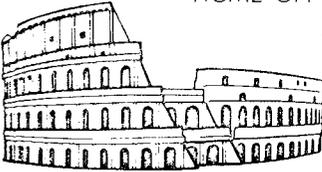
BACCUS DIVISION

211 Fell Bldg.  
S. L. C., Utah 84111  
Phone (801) 322-2726

PANACA DIVISION

P. O. Box 302  
Panaca, Nevada 89042  
Phone (702) 728-3193

HOME OFFICE: ~~211 FELL BLDG.~~ • SALT LAKE CITY, UTAH 84111 • PHONE (801) 322-2726  
P. O. BOX 276, Magna, Utah 84044



11 August 1978

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West, North Temple  
S.L.C., Utah 84116

Gentlemen:

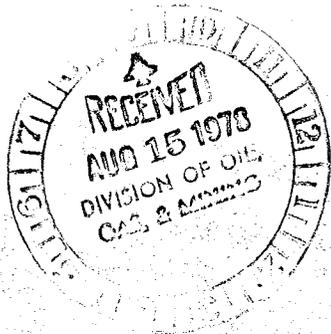
Please disregard our letter dated 27 July 1978 regarding a notice of a change of operator.

Please be advised that Intermountain Oil is no longer our operator and that all reports on our Duchesne Oil Field lease #31005351 will be filed by Friar Oil.

*34, (with stamp)  
44 #1 56,7,8  
Small lease  
28-1*

Sincerely yours,

Brent L. Rushton  
BRENT L. RUSHTON - President  
Friar Oil Corporation  
P.O. BOX 276  
Magna, Utah 84044



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Duchesne
2. NAME OF OPERATOR Friar oil Corp. Grover oil & Gas inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 276, Magna, Utah. 84044 Box 968, Evanston, Wyo. 82930		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE 1/4, SEC 28, (660' ENL, 660' FEL )		8. FARM OR LEASE NAME Smith Lease
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5987 DF	9. WELL NO. Smith 28-1
		10. FIELD AND POOL, OR WILDCAT GREENRIVER
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T4S R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We Propose to repair and replace production equipment, clean well; then place on production. No new perforations are planned at present. We will remain at FB TD of 2746'. Production is in open hole below 7" casing, at 2331'.

Producing zone is between, 2331' to 2746'

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-24-81  
BY: Original approved by  
M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Brent S Rushton TITLE PRESIDENT DATE 12/24/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

Friar Oil Corporation  
P. O. Box 276  
Magna, Utah 84044

Gentlemen:

On May 5, 1984, a field inspection was made by the Division of Oil, Gas and Mining, State of Utah. At the Smith No. 28-1, located in Section 28, T. 4S, R. 4W, Duchesne County, Utah. It was found that the well is shut in, the flare pit was full of oil and there was a large spill on location coming from a 2 inch valve at the well head.

Your immediate attention to this matter will be appreciated, also I would like to have a future status report for this well. I talked to Mrs. Rowberry concerning this matter on May 22, 1984.

Thank you,

A handwritten signature in cursive script that reads "Jim Thompson".

Jim Thompson  
Oil and Gas Field Specialist

JT/sb  
cc: Ronald J. Firth, Associate Director

83130



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne-R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 16, 1984

Friar Oil Company  
P.O. Box 276  
Magna, Utah 84044

Gentlemen:

Re: Well No. Smith 28-1, Sec. 28, T. 4S R. 4W, Duchesne County, Utah.

A recent field inspection was performed at referenced well location and several problems were noted. A letter dated May 23, 1984 requesting your attention to this matter was sent to you. To this date, we have received no reply and the condition of the well remains the same. The Division requires your immediate attention to this matter.

A copy of the field inspection report dated May 3, 1984 is enclosed. The report indicates that there is an oil spill on the location creating both a housekeeping and a pollution control problem. In view of the previous notice from this office advising you of this problem, this matter has become a serious concern.

If no action is taken to comply with state rules and regulations the Division will take corrective and punitive action to resolve the situation. In addition, if the well is eventually plugged and abandoned, the bond on the well will not be released until all rules and regulations are satisfied.

Please inform this office within the next month of your intentions concerning this matter. Thank you for your consideration.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".  
John R. Baza  
Petroleum Engineer

Enclosures  
cc: D.R. Nielson  
R.J. Firth  
98640-54

## Individual Well Summary

Well Name: Smith 28-1  
API No: 43-013-15320  
Location: 660' FNL, 660' FEL, Sec. 28, T.4S, R. 4W,  
Duchesne County, Utah.  
Initial Operator: Continental Oil Co.  
Current Operator: Frair Oil Co.  
Box 276, Magna, Utah 84044  
Lease: Private  
Well Status: Producing

### Inspection History:

5-3-84 Inspected by Jim Thompson noted oil leaking from wellhead and migrating to the reserve pit, pit very close to running over.

5-22-84 Inspected by Jim Thompson-no change location and wellhead in same condition as last inspection 5-3-84.

4-10-85 Inspected by Jim Thompson location and wellhead in the same condition as the inspection of 5-22-84.

12-4-85 Inspected by William Moore location and wellhead in the same condition as the inspection of 4-10-85.

8-25-86 Inspected by Ed Deputy-no change.

3-18-87 Inspected by Ed Deputy-no change

12-19-90 Inspected by John Berrier-no change

4-16-91 Inspected by John Berrier-no change although well site and pit conditions have worsened. (ie: numerous dead wild fowl in the pit.)

Correspondence History:

5-23-84

Letter to Frair Oil Co. advising them that there is a large oil spill on location coming from the wellhead and the pit was full of oil.

10-16-84

Letter from the Division stating that Frair Oil Co. had not replied to the letter of May 5, 1984, and if no action was taken to comply with state rules and regulations the Division would take corrective and punitive action to resolve the situation.

2-25-91

Telephone call--no contact, left message on the answering machine.

2-26-91

Telephoned Mr. Rushton, told him that the wellhead was leaking and the pit on site was full of oil. He said that he would check the location this weekend and try and fix the leak. I told him he could have enough time till the weather warmed up to remove the fluid the pit. It was recommended that he reclaim the pit and put in a tank for emergency use; this would remove the possibility of the pit breaching and salt water leaching into the ground water table. I told him that if these problems were not corrected soon that it is was possible that he could be called in front of the oil and gas Board to show cause. Mr. Rushton said that he had received two letters for the Division in 1984 but failed to act on them.

5-1-91

Telephone call to Mr. Rushton, left message on his answering machine.

5-6-91

Mr. Rushton has not returned telephone call.

6-12-91

*Left message on machine*

Problem Summary:

The leak at the wellhead needs to be fixed and all the fluids in the pit removed, and the pit reclaimed.

Recommended Action:

Mr. Rushton should be called before the Oil and Gas Board to show cause as to why he will not come into compliance with the Division rules and regulations and has failed to return phone calls or answer correspondence.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Friar Oil Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5491 West 4100 South West Valley City, Utah 84120	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T4S, R4W Sec. 28: NE¼NE¼	8. Well Name and No. Smith #28-01
	9. API Well No. 43 013 15320
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

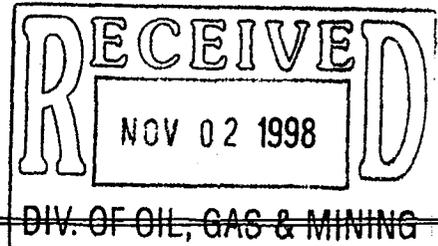
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Petroglyph Operating Company, Inc. to take over operations as of 6/1/98  
P.O. Box 607  
Roosevelt, Utah 84066  
435-722-2531

By *Philip Shepardson*  
Philip Shepardson, Land Mgr.



Friar Oil Corp.

14. I hereby certify that the foregoing is true and correct.  
Signed By Brent Rushton Title President Date 8/28/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- <del>CDW</del>	7- <del>ST</del> TD ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 6-1-98

**TO:** (new operator) PETROGLYPH OPERATING  
 (address) P.O. BOX 607  
ROOSEVELT, UT 84066  
 Phone: (435) 722-2531  
 Account no. N3800

**FROM:** (old operator) FRIAR OIL CORPORATION  
 (address) 5491 WEST 4100 SOUTH  
WEST VALLEY, UT 84120  
BRENT RUSHTON  
 Phone: (801) 966-3030  
 Account no. N1280

**WELL(S)** attach additional page if needed:

Name: <u>SMITH 28-01 (SOW)</u>	API: <u>43-013-15320</u>	Entity: <u>10340</u>	S <u>28</u>	T <u>4S</u>	R <u>4W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- DP 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-2-98)*
- KDF 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-2-98)*
- HA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- DP 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(5-10-99)*
- DP 6. **Cardex** file has been updated for each well listed above.
- DP 7. Well **file labels** have been updated for each well listed above. *\*New filing system*
- DP 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(5-10-99)*
- DP 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents. *(5-10-99)*

**ENTITY REVIEW**

- KDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes  no  ) If entity assignments were changed, attach copies of Form 6, Entity Action Form. (11.16.98)
- KDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- KDP 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. Petroglyph Blanket Bond #BL092
- KDP 2. A copy of this form has been placed in the new and former operator's bond files.
- KDP 3. The FORMER operator has requested a release of liability from their bond (yes  no  ), as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A KDP 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- KDP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been microfilmed. Today's date: 8.19.99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

981100 Petroglyph BONDS OK.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SMITH ET AL 28-01
2. Name of Operator PETROGLYPH OPERATING CO.	9. API Well No. 43-013-15320
3a. Address P.O. BOX 607 ROOSEVELT, UT 84066	10. Field and Pool, or Exploratory WILDCAT
3b. Phone No. (include area code) Ph: 435.722.2531 Fx: 435.722.9145	11. County or Parish, and State DUCHESNE COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T4S R4W NENE 660FNL 660FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was returned to Production July 1, 2002  
An Acid Job was performed on September 11, 2002  
Open Hole from 2230'-2731' - 1,953 gallons of 15% HCL with additives

**RECEIVED**

SEP 18 2002

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14282 verified by the BLM Well Information System  
For PETROGLYPH OPERATING CO., will be sent to the Salt Lake**

Name (Printed/Typed) TERESA J. RASMUSSEN	Title AUTHORIZED REPRESENTATIVE
Signature <i>(Handwritten Signature)</i>	Date 09/17/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\* DRAFT \*\***

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> PETROGLYPH OPERATING CO		<b>8. WELL NAME and NUMBER:</b> SMITH ET AL 28-1
<b>3. ADDRESS OF OPERATOR:</b> 960 Broadway Avenue, Ste 500 , Boise, ID, 83703		<b>9. API NUMBER:</b> 43013153200000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 28 Township: 04.0S Range: 04.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> DUCHESNE
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/1/2014</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please change this well's status to Shut In. This well will be evaluated for conversion to an injection well or salt water disposal well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**  
**FOR RECORD ONLY**  
July 31, 2014

<b>NAME (PLEASE PRINT)</b> Rodrigo Jurado	<b>PHONE NUMBER</b> 435 722-5302	<b>TITLE</b> Regulatory & Compliance Spc
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/28/2014	



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 2, 2016

CERTIFIED MAIL NO.7014 2870 0001 4232 4917

43 013 15320  
Smith ET AL 28-1  
28 4S 4W

Ms. Nicole Colby  
Petroglyph Operating Co  
960 Broadway Avenue, Suite 500  
Boise, ID 83703

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Colby:

As of January 2016, Petroglyph Operating Co has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2  
Petroglyph Operating Co  
February 2, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	Smith Et Al 28-1	43-013-15320	Fee	1 year 6 months

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> PETROGLYPH OPERATING CO		<b>8. WELL NAME and NUMBER:</b> SMITH ET AL 28-1
<b>3. ADDRESS OF OPERATOR:</b> 960 Broadway Avenue, Ste 500 , Boise, ID, 83703		<b>9. API NUMBER:</b> 43013153200000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 28 Township: 04.0S Range: 04.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> DUCHESNE
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/18/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please change this well status from Shut In to Producing. The well produced in March and will be produced intermittently each month going forward.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 18, 2016**

<b>NAME (PLEASE PRINT)</b> Nicole Colby	<b>PHONE NUMBER</b> 208 685-9711	<b>TITLE</b> Mgr. Land & Regulatory Compliance
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/18/2016	



*Delivery Via: U.S. Mail*

April 18, 2016

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RECEIVED

APR 21 2016

DIV. OF OIL, GAS & MINING

RE: API # 43-013-15320, Smith Et Al 28-1 (T4S-R4W-Section 28)

This correspondence is in response to your February 2, 2016, notice regarding the extended shut-in of the fee lease well identified as Smith Et Al 28-1.

A sundry notice indicating Notice of Intent for status change has been filed for this well. The well produced 75.57bbl oil and 86bbl water in March.

I'm available at (208) 685-9711 or [ncolby@pgei.com](mailto:ncolby@pgei.com) if any questions.

Best regards,

A handwritten signature in black ink, appearing to read 'Nicole Colby', with a long horizontal line extending to the right.

Nicole Colby

Manager, Land & Regulatory Compliance

**PETROGLYPH ENERGY, INC.**