

M. Carter's residence phone number is
TABIONA = (501) 2345
548-2345

See Bond in file # Carter #1

Ac 33, T13, R7W
Duchesne Co.

Serge Larsen - EL5-2234 IN 63868 home

ON 10-26-64 CLEON B. FEIGHT CALLED MR LARSEN + WE HAVE TO
CALL MR. LARSEN NEXT WEEK AND SEE IF

LEW WELLS BACK IN TOWN - HAS INFORMATION

Please Note: In the future approval to drill will not
be granted unless application is accompanied with a certified
Surveyor's Plan.

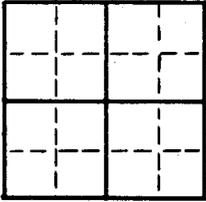
This office was informed, by telephone, on July 28, 1965, that
because of fishing for stuck tools ^{and casing} the company plans to switch to
rotary drilling. *AGW*

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <i>PMW</i>
Entered On S R Sheet <input checked="" type="checkbox"/>	Copy NID to Field Office <input checked="" type="checkbox"/>
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <input checked="" type="checkbox"/>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <input type="checkbox"/>
IWR for State or Fee Land <input type="checkbox"/>	
COMPLETION DATA:	
Date Well Completed 11-1-65	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA <input checked="" type="checkbox"/>	State of Fee Land _____
LOGS FILED	
Driller's Log 12-13-65	
Electric Logs (No. 1) <i>me</i>	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

Copy H. L. E.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... June 5, 1963

Well No. CARTER #2 is located 1980 ft. from {N} line and 1980 ft. from {E} line of Sec. 33

C. SW NE of 33 1 South 7 West USM

Hidden Valley Wildcat Duchesne Utah

The elevation of the derrick floor above sea level is 6640 feet. gr.

A drilling and plugging bond has been filed with State Oil & Gas Conservation Commission

DETAILS OF WORK

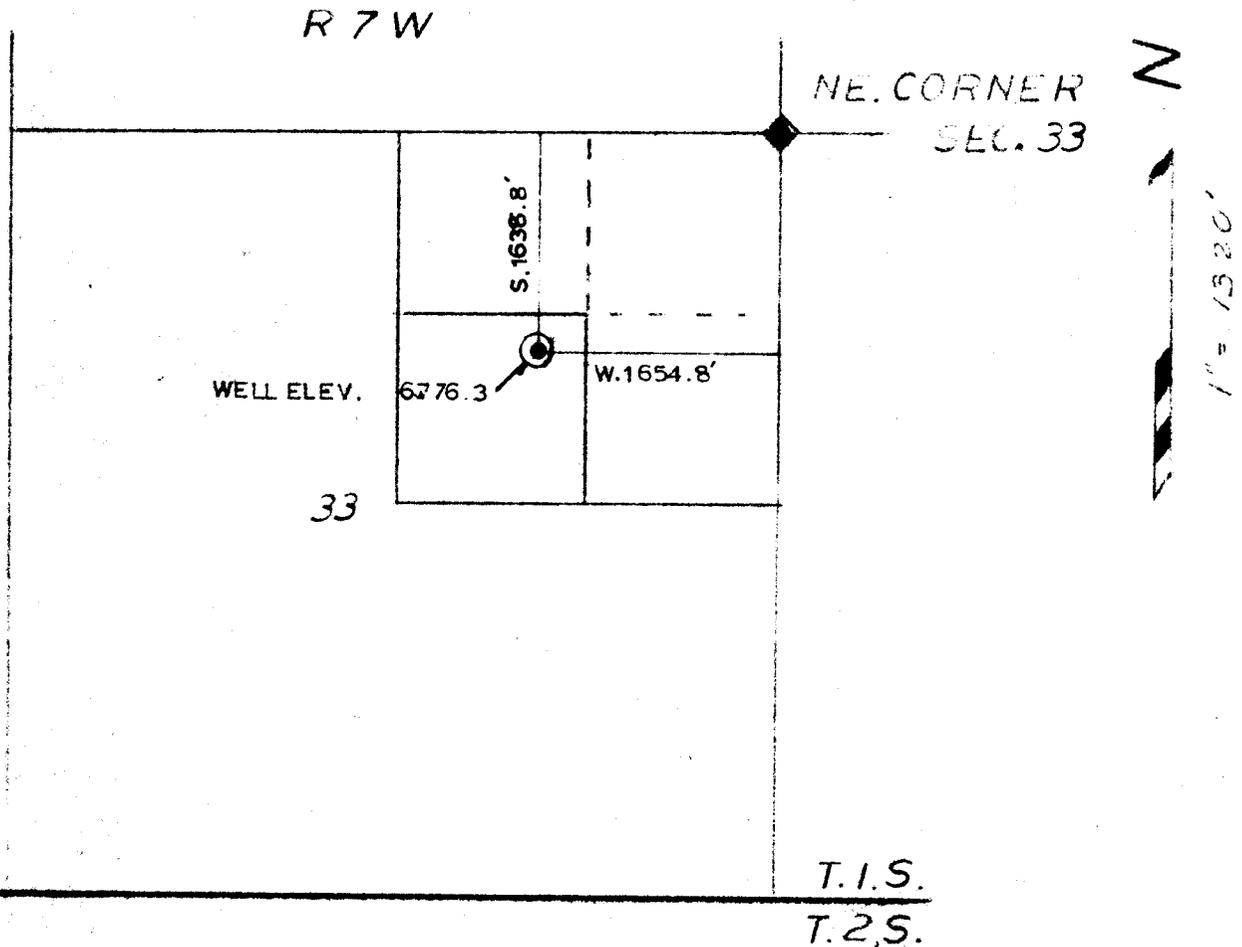
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

6000' Tertiary Green River Test
Surface conductor 10 3/4" to 150'
Rotary tools and air drilling
Surface formation-----Tertiary, Uinta fm.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... ZION PETROLEUM CORPORATION
Address..... 1006 South State
..... Salt Lake City, Utah
By..... Clayton B. Carter
Title..... President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



CERTIFICATE OF SURVEY

I hereby certify that on the 23rd day of April, 1965, I made a survey for the location of a oil well located in the SW ¼ of the NE ¼ of Section 33, Twp. 1 South, Rg. 7 West, Uinta Special Base and Meridian.

The well is located 1654.8 feet West and 1638.8 feet South from the Northeast Corner of Section 33, Twp. 1 South, Rg. 7 West UBM.

The ground elevation of the proposed well is 6776.3 feet.

John Edward Reff
License # 1101

June 5, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Carter Fee #2, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 33, Township 1 South, Range 7 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a plat being filed for your Carter #1 Well, NW NE of Section 33, as well as the Carter Fee #2 Well. This approval is also conditional upon another bond being filed. The present bond you acquired for the #1 location does not cover the SW $\frac{1}{4}$ of the NE $\frac{1}{4}$.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: GR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

June 5, 1963

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

June 17, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Dear Mr. Carter:

We have tried several times to contact you, but unfortunately we were not successful.

When we approved your Notice of Intention to Drill your Well No. Carter Fee #2, located in Section 33, T. 1 S, R. 7 W., USM, Duchesne County, Utah, it was conditional upon a new bond being filed or an addendum being attached to the bond that was filed on your No. 1 Well. In view of the urgency of this situation, unless we here from you by June 24, 1963, we will be forced to ask the Attorney General to take legal action.

Please disregard this letter if we have already contacted you prior to receipt.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Mr. Elwood B. Carter
Tabiona, Utah

210

Joseph H. L. C.

7

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Wasatch Field or Lease Carter # 2

The following is a correct report of operations and production (including drilling and producing wells) for

June -, 1963

Agent's address Talvona Company Zion Petroleum Inc.

1006 So. State St Salt Lake City Signed Wood B Carter

Phone 589-2345 Agent's title President

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Spudded in June 2 - 1963								
Set 20ft 14" Conductor Pipe Cemented								
SW 1/4 Sec 14	1 So	7W	Carter	Drilling				No. of Days Produced
Sec 133		7W	# 2	Drilling				
Samples - 0' 12' Red Shale								
12' to 60' Red Shale								
60' to 80' Red Shale T.L. Formation?								
80' 120' Red Shale								
120' 215' Red Shale								
215' 220' white sandy shale								
220' 245' Red Sandy Shale								
245' 255' Red Sandstone								
Set. 231 ft. of 10 3/4 casing Did Not Cement.								
255' 265' Red Sandstone								
265' 290' Sandy Conglomerate								
290' 305' white Sandstone								
305' 310' whiteish Conglomerate								
310' 315' white Conglomerate								
315' 320' whiteish Redish Sandstone								
320' 325' Red-white Sandstone								
325' 355' Red Sandstone								
355' 365' white Sandstone								
365' 370' white Sandstone								
370' 385' conglomerate Sandstone								
385' 390' Red-white Conglomerate Sandstone								
390' 465' Red white conglomerate Sandstone								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

210

Coey H. J. E.

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Carter # 2

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1963

Agent's address Albion Utah Company Zion Petroleum Inc.
1006 So State Street Salt Lake City Ut Signed Elwood Beattie
Phone 589-2345 Agent's title President

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Drilling Carter #2 - T. 41, Formation 7								
From - 465' to 485' white Sandstone								No. of Days Produced
485' " 493' white Conglomerate								
493' " 515' Red Conglomerate Sandstone								
515' 535' Red Sandstone								
535' 540' Red Sandstone								
540' 565' Red Sandy shale								
565' 575' Reddish Sandstone								
575' 580' Red Sandstone								
580' 610' white Sandstone								
610' 615' white Sandstone								
615' 620' Grey Sandstone								
620' 640' Fine mixed Conglomerate								
640' 650' Red Sandstone								
650' 670' white Sandstone								
670' 680' white Sandstone								
680' 700' Red Sandstone								
700' 710' Conglomerate Sandstone								
710' 715' Red Sandstone								
715' 725' Red Sandstone								
725' 730' Red Sandstone								
730' 735' Red Shaley Sandstone								
735' 740' Red Conglomerate sandstone								
740' 770' white Sandstone								
770' 775' "								
775' 780' "								
780' 785' "								
785' 810' "								
810' 815' "								
815' 820' "								
820' 825' "								
825' 830' "								
830' 841' "								
								July 31 -

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

410

Copy H.L.C.

PMD
7

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State: Utah County: Duchesne Field or Lease: Carter # 2 -

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1963

Agent's address: Salvonia Utah Company: Zion Petroleum Inc.
1006 So. State St Salt Lake Utah Signed: Edward Carter
Phone: 589-2345 Agent's title: President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
Drilling Carter # 2 - T. 11, Formation ?									
		841' to 845'	white Sandstone					No. of Days Produced	
		845' 850'	white Sandstone						
		850' 855'	Red-white Sandstone						
		855' 860'	" " "						
		860' 870'	Red Sandstone						
		870' 880'	Red Sandstone						
		880' 1065'	Red Shale						
Set 1065 ft. of 8 5/8 casing and cemented for surface casing using 41 sacks cement under pressure for 36 hours received excellent job									
		1065' 1100'	Red Shale						
		1100' 1130'	Red Sandstone						
		1130' 1161'	Red Shale						
		1161' 1180'	Red-Grey Shale						
		1180' 1205'	Shale Caving in Red Grey Shale						
		1205' 1230'	Red Shale						
Shut Down 8-23-63 waiting on orders									

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

610

C. H. L. E.

JMB

7

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Carter #2

The following is a correct report of operations and production (including drilling and producing wells) for

September, 1963

Agent's address Tubonia Utah Company Zion Petroleum Inc

1006 So. State Salt Lake Utah Signed Elwood Bearter

Phone 589-2345 Agent's title President

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								<p>Drilling Carter #2 Fluid TL ? Formation. Constant Caving as fast as its drilled out. Will fill up to 35 ft. if more casing is set it would make the hole so small if this Caving continued many visits and phone call to experts were made on what to do in this case, also had several experts visit and many suggestions were made including a Rotary Rig, others said it would be just as bad, the best advise seemed to cement but the Caving area but first the cavity would have to be big enough to take enough cement so the block could be drilled thru and still leave sufficient support. Much work was done but no progress at to a greater depth.</p>
								<p>No. of Days Produced</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

A

610

Copy H. D. C.

7

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Carter # 2

The following is a correct report of operations and production (including drilling and producing wells) for

October, 1963

Agent's address Taboria Utah Company Zion Petroleum Inc
1006 So State Street Salt Lake Utah Signed Wood Carter

Phone 589-2345 Agent's title President

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								<p>Drilling Carter #2 - TL formation? Fluvial beds Caving it was decided to bring in some experts on this Caving Problem and 2 men were sent in from Michigan the Hole was cleaned up to 1230 ft. and 83 Sacks of Cement 1 1/2 tons Sand and Dow flakes was used, Cement was left set for 48 hours and drilling was resumed but Caving still continued so an additional 40 Sacks of Cement 1 ton Sand and dow flakes bringing the Cement up 30 ft into the surface casing This worked out very well at the close of October ^{new} Hole was made.</p>
								No. of Days Produced

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

U.

810

Sup H. L. E.

PMB

7

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Carter

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1963

Agent's address Talronia Utah Company Zion Petroleum Inc

1006 South State St Salt Lake Wt, Signed Edward Carter

Phone 589-2345 Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								<p>Drilling Carter #2 - T.W. Formation</p> <p>Commenced Drilling Oct 195 ft of</p> <p>Cement the Cement job worked out fine and held the Caved in areas</p> <p>The Hole was Deepened to 1290 ft in Red Shale</p> <p>Caving again resumed Drilling and Cleaning,</p> <p>Continued until the Cavities were large enough to support a Hole thru Cement. the Hole was Cemented with 40 Sacks Cement 1 ton Sand and Dow Flakes, This Hole is Constant trouble, and even Rotary Rig Owners also say it would Cave the Same on these rigs and stay with the Cable tool - this we are doing no more Progress this month,</p> <p>Will you Please send me some more Report forms</p> <p>Thank you,</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

H.

August 6, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #2
Sec. 33, T. 1 S, R. 7 W., (USO)
Duchesne County, Utah

Dear Mr. Carter:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

Encl. (Forms)

September 6, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #2
Sec. 33, T. 1 S, R. 7 W., (USM)
Duchesne County, Utah

Gentlemen:

Reference is made to our letter of August 6, 1963. Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGOC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations."

Also, please refer to our letter of June 5, 1963. The approval to drill said well was conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a) of the above mentioned rules and regulations.

Your immediate attention to both these matters will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

May 19, 1964

Zion Petroleum Inc.
1006 South State Street
Salt Lake City, Utah

Attention: Mr. Elwood B. Carter, President

Re: Well No. Carter #2
Sec. 33, T. 1 S. R. 7 W., (USM)
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1963 thru' April, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information. We are enclosing forms for your convenience.

Your attention in this matter will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgv

Enclosure - Forms

April 1, 1965

Mr. Ronald Boyce
Asst. to Attorney General
236 State Capitol Building
Salt Lake City, Utah

Re: ZION PETROLEUM CORPORATION
Well No. Carter #2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Dear Mr. Boyce:

On June 5, 1963, Zion Petroleum Company, 1006 South State, Salt Lake City, Utah, filed notice to drill the above mentioned well. No well plat was filed, and none has been received to date.

The operator spudded the well June 2, 1963, and drilled to a depth of 1230 feet. Surface casing (8-5/8 inch) was set at 1065 feet. The last report we had from the company is dated November, 1963. The file shows that the operator had encountered considerable mechanical difficulties in drilling the hole. It appears that Zion Petroleum has withdrawn interest in this well and plans to leave it in its present state.

We wrote the company last year for reports and have received none. From the information we do have, we can only assume the worst in the way of underground contamination and waste. We are therefore requesting your office to commence the necessary legal action to have this well plugged.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:pcp

Enclosures: Notice of Intention to Drill
Bond

April 9 1968

Zion Petroleum, Inc.
Tubbs, Utah

Attention: Mr. Elwood Carter

Re: ZION PETROLEUM, INC.
Carter Well #1
Carter Well #2
Sec. 33, T. 1 S., R. 7 W., 10N
Duchesne County, Utah

Dear Mr. Carter:

On this date Mr. Louis Wells discussed with me the possibility of re-entering and deepening the Carter Well #2 for Zion Petroleum, Inc.

I informed Mr. Wells that this office has made formal request of the State Attorney General's office to initiate legal action to have the Carter Well #1 and Carter Well #2 plugged.

We will not approve the re-entering and deepening of the Carter #2 well until such time as the Carter #1 well is plugged and abandoned to this office's satisfaction. I informed Mr. Wells of our requirements and supplied him with the necessary forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COOKES
PETROLEUM ENGINEER

HLC:pcp

cc: Mr. Louis P. Wells
226 Atlas Building
Salt Lake City, Utah

POOR COPY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lion Petroleum Inc.

3. ADDRESS OF OPERATOR
 1006 So. State, Salt Lake City, Utah

4. LOCATION OF WELL (Specify location clearly in City, and any State requirements.)*
 At surface
 SW 1/4 Sec. 33, T 1 S, R 7 W, UBM Duchesne Co.
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 Miles East of Tabiona, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 1980 W of E line of Sec. 33

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 1320' W of # 1 well

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6648' GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 CARTER # 2

10. FIELD AND POOL, OR WILDCAT
 WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SW 1/4 Sec 33
 T 1 S R 7 W

12. COUNTY OR PARISH 13. STATE
 Duchesne UTAH

16. NO. OF ACRES IN LEASE
 80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

20. ROTARY OR CABLE TOOLS
 Cardwell Rl. Cable tools

22. APPROX. DATE WORK WILL START*
 April 19, 1965

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8 3/8"			50 SXS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Lewis J. Hall TITLE Mgr. DATE 19-4-65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Zion Petroleum Inc.

3. ADDRESS OF OPERATOR
 1006 So. State, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 SW 1/4 NE 1/4 33, T 1 S, R 7 W, UBM Duchesne Co.
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 Miles east of Tabiona, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) of Sec. 33
 1980 W of E line

16. NO. OF ACRES IN LEASE
 80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. # 1 well
 1320' W of

19. PROPOSED DEPTH
 3800

20. ROTARY OR CABLE TOOLS
 Cardwell RL Cable tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6648' GR

22. APPROX. DATE WORK WILL START*
 April 19, 1965

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 CARTER # 2

10. FIELD AND POOL, OR WILDCAT
 WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SW NE 1/4 Sec 33, T1S R7W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8 3/8"			50 SXS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *James E. Hall* TITLE MGR. DATE 19-4-65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Duchesne UTAH

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START*

April 19, 1965

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2. Miles east of Tabiona, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) of Sec. 33

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. # 1 well

19. PROPOSED DEPTH

3800

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6648' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8 3/8" 8 5/8" NC			50 SXS 41 SXS, NC

Will status report dated June 1963 shows that 10 3/4" csg was set @ 231' w/ no cement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Lewand Skell TITLE Mgr. DATE 19-4-65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BWB

April 21, 1965

Zion Petroleum Inc.
1006 South State Street
Salt Lake City, Utah

Attention: Mr. Lewis F. Wells, Manager

Re: Well No. Carter Fee #2
Sec. 33, T. 1 S., R. 7 W.,
Duchesne County, Utah

Gentlemen:

Approval to deepen the above mentioned well cannot be granted until such time as a surveyor's plat is furnished for the Carter Fee #1 and the above mentioned well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

April 26, 1965

Zion Petroleum Inc.
1006 South State Street
Salt Lake City, Utah

Attention: Mr. Lewis F. Wells, Manager

Re: Well No. Carter Fee #2
Sec. 33, T. 1 S., R. 7 W.,
Duchesne County, Utah

Gentlemen:

Approval to deepen the above mentioned well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

P. S. Incidentally, we note a discrepancy in footage between the surveyor's plat and your original Notice of Intention to Drill. Please advise.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

de 11

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Zion Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR 1006 South State, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638.8' S/N line, 1654.8' W/E line Sec. 33 T1 S R 7 W UEM</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME Tabiona</p> <p>8. FARM OR LEASE NAME Carter</p> <p>9. WELL NO. Carter #2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 NE 1/4 Sec. 33 T 1 S R 7 W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 6776.3</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) April drilling report	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-65 Commenced cleaning out old hole, and started drilling new hole in the Tertiary Duchesne River fm. at 1480'

4-30-65 Drilling ahead at 1590' in Sandstones and shales of the Tdr. fm.

18. I hereby certify that the foregoing is true and correct

SIGNED *Lewis J. Hells* TITLE **Mgr.** DATE **May 6, 1965**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

HC 11

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Zion Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1006 South State, SLC, Utah		7. UNIT AGREEMENT NAME Tabiona
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638.8' S/N line 1654.8' W/N line Sec. 33 T 1 S., R 7 W UBM		8. FARM OR LEASE NAME Carter
14. PERMIT NO.		9. WELL NO. Carter #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 6776.3		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>April well report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~4-26-65~~ Commenced cleaning out hole, and started drilling new hole in the Tertiary Duchesne River Fm. at 1480'

~~4-30-65~~ Drilling ahead at 1590' in sandstones and shales of the Tdr. fm.

18. I hereby certify that the foregoing is true and correct

SIGNED Lewis J. Wells TITLE Mgr. Zion Pet. DATE May 6 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Handwritten initials/signature

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Zion Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR 1006 South State, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638.8' S/N line, 1654.8' W/E line Sec. 33 T1 S R 7 W URM</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Tabiona</p> <p>8. FARM OR LEASE NAME Carter</p> <p>9. WELL NO. Carter #2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 NE 1/4 Sec. 33 T 1 S R 7 W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 6776.3</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) April drilling report <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-24-65 Commenced cleaning out old hole, and started drilling new hole in the Tertiarty Duchesne River fm. at 1480'

4-30-65 Drilling ahead at 1590' in Sandstones and shales of the Tdr, fm.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. F. Stells* TITLE **Mgr.** DATE **May 6, 1965**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Handwritten mark

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Zion Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1006 S. State, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Tabiona
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1638.8' S/N line, 1654.8' W/E line Sec. 33 T 1 S R 7 W UTM		8. FARM OR LEASE NAME Carter
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 6776.3	9. WELL NO. Carter #2
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 NE 1/4 Sec. 33 T 1 S R 7 W
		12. COUNTY OR PARISH Duchesne
		13. STATE UTAH

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) May drilling report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-26-65 Completed casing, but did not start

5-1-65 Drilling in Tertiary Uinta Formation, 1622

5-17-65 Lost drilling string at 1762

18, 19, 20, 21, 22 Fishing for tools

5-22-65 Recovered fish, cleaned out hole and resumed drilling

5.31-65 Drilling 1840 feet in red sandstone and shale, Uinta Formation
No shows.

18. I hereby certify that the foregoing is true and correct

SIGNED *Levin D. Hill* TITLE *Mgr. Gen. Ret.* DATE *6-10-65*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PMH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

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2. NAME OF OPERATOR Zion Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1006 S. State, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Tabiona
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 6776.3	9. WELL NO. Carter #2
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 NE 1/4 Sec. 33 T 1 S R 7 W
		12. COUNTY OR PARISH Duchesne
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) May drilling report	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-25-65 Completed
- 5-1-65 Drilling in Tertiary Uinta Formation, 1622
- 5-17-65 Lost drilling string at 1762
- 18, 19, 20, 21, 22 Fishing for tools
- 5-22-65 Recovered fish, cleaned out hole and resumed drilling
- 5.31-65 Drilling 1840 feet in red sandstone and shale, Uinta Formation
No shows. ✓

*Learned well is completed from
(Sent 6-14-65 to you)*

18. I hereby certify that the foregoing is true and correct

SIGNED *Louis J. Stella* TITLE *Mgr. Zion Pet.* DATE *6/10/65*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

August 18, 1965

**Zion Petroleum Inc.
1006 S. State
Salt Lake City, Utah**

**Re: Well No. Carter Fee #2
Sec. 33, T. 1 S., R. 7 W.,
Duchesne County, Utah**

Gentlemen:

July, 1965

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

kgw

Encl: Forms

COMMISSIONERS

C. S. THOMSON
CHAIRMAN

C. R. HENDERSON
M. V. HATCH
J. H. REESE
D. M. DRAPER

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

December 10, 1965

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Re: Well No. Carter #2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Gentlemen:

On December 6, 1965, Mr. Paul Burchell, our Chief Petroleum Engineer, made a routine inspection of the above named well to determine if the abandoned location had been properly cleaned for the purpose of releasing the bond. Mr. Burchell reported that the well had been drilled without a mud pit, and the mud had been allowed to flow over the landscape extensively damaging a nearby water canal and contaminating many acres of grazing land.

In Mr. Burchell's opinion, the drilling operations were not conducted in accordance with good oil field practices. It would also appear that said operations were in violation of Rule C-17, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

As a result of this inspection, it is obvious that your bond cannot be released at this time. Before said bond can be released, it will be necessary for this Commission to obtain an opinion from the Attorney General with respect to your liability in this matter.

Very truly yours,


CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kh

Copies: Lynn Thatcher, Water Pollution Board
Jay Bingham, Water Power Board
George Larson
Glen C. Bills ✓
Pease Drilling Company
Phillip Hansen, Attorney General

COMMISSIONERS

C. S. THOMSON
CHAIRMAN

C. R. HENDERSON
M. V. HATCH
J. H. REESE
D. M. DRAPER

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

December 10, 1965

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Re: Well No. Carter #2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Gentlemen:

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Very truly yours,

Cleon B. Feight
CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kh

Copies: Lynn Thatcher, Water Pollution Board
Jay Bingham, Water Power Board
George Larson
Glen C. Bills
Pease Drilling Company
Phillip Hansen, Attorney General

George Jansen → Jabonua
Zone #1

10/31/65

4975 → 25 ft more to go.

no shows of oil
gas or water

Geologic = ?
Surfaces ~~should~~ ~~be~~ ~~at~~ ~~least~~

Greeniner not apparent.

1065 ft. surface pipe - 8 ⁵/₈

have mud in hole now

drilled with air to T.P.
event to mud - air not
going returns.

significant
not sandstone encountered → mostly shale all the way

① 400 ft plug $\frac{1}{2}$ ft $\frac{1}{2}$ out
of surface pipe → ~~25~~ 25 ob

② ~~25~~ ob at surface / marker
3 → Will buy tomorrow PAB

Wants states → Temporarily abandoned } Plans to reenter
and deepen at later date

(second phone call)

\$ got 25 ob
at location →

" Also, might want ~~to~~
to make water well if they
don't deepen

1' drefl
event 7 in
bit

Note: originally did not
want to put any cement
in at all

Jack:

Francois Mayo said that the Canal was
(probably) → built ~~for~~ for Cleveland Center

under N. Lab & N. Lab. Power loan.

Power Board will have
title to water right and the
Canal as security for loan.

→ Will have to have
one of their men field
check to make sure it
is the Canal they own.

JTB
12/9/65

↓ This is because there is another
canal in the same area that
is not owned by Power Board.
Can't tell on map which one is which.

COMMISSIONERS

C. S. THOMSON
CHAIRMAN

C. R. HENDERSON
M. V. HATCH
J. H. REESE
D. M. DRAPER

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111
DAvis 8-5771

December 10, 1965

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Re: Well No. Carter #2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Gentlemen:

On December 6, 1965, Mr. Paul Burchell, our Chief Petroleum Engineer, made a routine inspection of the above named well to determine if the abandoned location had been properly cleaned for the purpose of releasing the bond. Mr. Burchell reported that the well had been drilled without a mud pit, and the mud had been allowed to flow over the landscape extensively damaging a nearby water canal and contaminating many acres of grazing land.

In Mr. Burchell's opinion, the drilling operations were not conducted in accordance with good oil field practices. It would also appear that said operations were in violation of Rule C-17, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

As a result of this inspection, it is obvious that your bond cannot be released at this time. Before said bond can be released, it will be necessary for this Commission to obtain an opinion from the Attorney General with respect to your liability in this matter.

Very truly yours,


CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kh

Copies: Lynn Thatcher, Water Pollution Board
Jay Bingham, Water Power Board
George Larson
Glen C. Bills
Pease Drilling Company
Phillip Hansen, Attorney General

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Fee lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Tabiona

8. FARM OR LEASE NAME

Carter

9. WELL NO.

Carter #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA SW 1/4 NE 1/4 Sec. 33

T I S R 7 W

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Zion Petroleum Inc.

3. ADDRESS OF OPERATOR

1006 South State Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1638' S/N line & 1654' W/E line Sec. 33

At top prod. interval reported below no production

At total depth Same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

Apr. '63 Oct. 31, 1965 Nov. 1, 1965 RKB 6684

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5001' 1916 -5001' Surface - 1916'

None P&A Yes 1 1/2" at 1920'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

No electric or radio active logs run 2' @ 1919-1920'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		1038'		Set 25 sxs	None
14"					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none							

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		None	

33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lewis J. Shells TITLE Mgr. DATE 12-11-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
No DST's			No formation tests made.	Tert. Uinta	Surface
				Green River	3570
					3600'
					T.D. 5001'

DEC 18 1965

December 14, 1965

Zion Petroleum Inc.
1006 South State Street
Salt Lake City, Utah

Re: Well No. Carter #2,
Sec. 33, T. 1 S., R. 7 W.,
Duchesne County, Utah.

Water encountered during drilling
and Subsequent Report of Abandonment

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: OGCC-8-X forms and
OGCC-1b forms

THE

UTAH WATER AND POWER BOARD



435 State Capitol
SALT LAKE CITY, UTAH 84114
Tel: 328-5401

LEO P. HARVEY
Chairman
WALLACE D. YARDLEY
Vice-Chairman
WAYNE M. WINEGAR
Second Vice-Chairman

JAY R. BINGHAM
Executive Director
DANIEL F. LAWRENCE
Assistant Director
EDWIN B. HAYCOCK
Planning Director
ROBERT D. BERRETT
Controller

December 14, 1965

Mr. Cleon B. Feight, Executive Director
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

RE: WELL NO. CARTER #2
Sec. 33, T1S, R7W, USM
Duchesne County, Utah

Dear Mr. Feight:

Reference is made to your letter of December 10, 1965, addressed to Zion Petroleum Corporation, with respect to cleaning the site of the above captioned well, now abandoned.

Herewith is a U.S.G.S. Map entitled "Tabiona Quadrangle - Utah - Duchesne County (Topographic)" upon which is indicated in red pencil, through Sections 29, 32 and 33, T1S, R7S, USM, Hidden Valley Canal and N1/2 and E1/2 SE1/4 Section 33, title of which is vested in the Utah Water and Power Board.

Hidden Valley Irrigation Company, under date of January 26, 1960, contracted with the Utah Water and Power Board to construct the earthen canal which has been completed and title of the project is vested in the Utah Water and Power Board. Elwood Carter of Tabiona, Utah is President of the Water Company.

Also shown on the map in the NW1/4 NE1/4 Section 33, same T & R, is an oil well which may be the subject oil well, and is located within the boundaries of the above described property.

May this information and enclosed map be of use to you in your endeavor to have the location of the property restored to its original status.

Yours truly,

A handwritten signature in cursive script that reads 'Jay R. Bingham'.

Jay R. Bingham
Executive Director

RJM:rr

December 20, 1965

Jay R. Bingham
Executive Director
435 State Capitol Building
Salt Lake City, Utah

Re: Zion Petroleum Corporation
Well Carter No. 2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Dear Mr. Bingham,

We received your letter of December 14, 1965, and the map which was enclosed with it. The subject oil test was plotted on the map in accordance with the surveyers information that accompanied the Notice of Intention to Drill. It falls in the NE, SW, NE of Sec. 33, T. 1 S., R. 7 W. The location of this well on the Quadrangle Map confirms recent checks made at the well site. Due to the proximity of the Hidden Valley Canal, it appears to be the one which I found filled with mud.

On December 13, 1965, this office was visited by Mr. Lou Wells, and Mr. George Larsen who were both associated with the operations conducted on the above named well. They stated that although drilling fluids were allowed to migrate over the landscape, this condition was not responsible for filling up the earthen canal since it was already filled with blow dirt prior to the commencement of spudding. Therefore, before this Commission can take any further action, it would be appreciated if your department could inspect the area and determine exactly what damage has occurred, if any. If such an arrangement can be made, it is recommended that both Mr. Wells and myself accompany your staff member when he makes the inspection.

Thank you for your help in this matter and I hope it has not caused you any inconvenience.

Respectfully,

Oil & Gas Conservation Commission

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:kh

CC: Zion Petroleum Corporation
1006 So. State
Salt Lake City, Utah

Lewis Wells
4935 Holiday Blvd.
Salt Lake City, Utah

George Larsen
1326 S. 10th East.
Salt Lake City, Utah



THE STATE OF UTAH
UTAH WATER AND POWER BOARD
SALT LAKE CITY 14, UTAH

JAY R. BINGHAM
EXECUTIVE DIRECTOR

April 25, 1966

Mr. Leo Brady
Duchesne, Utah

Mr. Thomas Lafler,
Kamas State Bank

Mr. Paul W. Burchell,
Oil and Gas Conservation Commission

Mr. Elwood Carter

Mr. Hale Hologate, President
Duchesne County Water Users Association

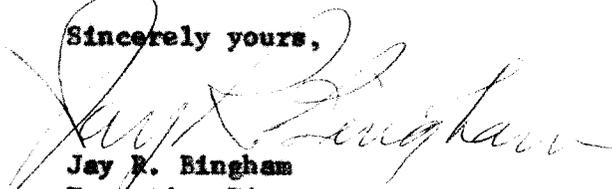
Gentlemen:

For some time we have been looking forward to a meeting of the interested parties concerning the status of the Hidden Valley Irrigation Company's project and its relation to Zion Petroleum Corporation Carter Well #2, located in Section 33, T1S, R7W, USM, Duchesne County.

In order to coordinate such a meeting I am suggesting Wednesday, May 4 at 1:00 p.m. at the Carter Ranch. At this meeting we would inspect the ground to consider damages to the canal by the drilling operation, the extent of use of the irrigation project, and other matters related to the project. Ray Zenger, our staff engineer, will represent me at the inspection.

Please confirm this date on or before May 1, 1966.

Sincerely yours,


Jay R. Bingham
Executive Director

DFL:rr

May 9, 1966

Mr. George Larson
1326 S. 10th E.
Salt Lake City, Utah

Re: Zion Petroleum Corporation
Carter Fee #2
C SW NE Sec. 33, T. 1 S., R. 7 W., U.S.M.
Duchesne County, Utah

Dear Mr. Larson,

On May 4, 1966, I re-visited the above named location accompanied by several representatives of the Utah Water and Power Board. We checked the canal and determined that it was filled up entirely with cuttings from the well. In addition, much to my amazement, I discovered that the well was leaking a small amount of brine under pressure.

In order to resolve a very nasty situation, it would behoove you to make some attempt in the immediate future to re-plug the well, repair and clean out the canal, and remove as much of the drilling mud off the surrounding landscape as possible.

Because of evidence that this well was not initially plugged properly, it will be necessary to obtain a new plugging program from this Commission. Also, I would like to be present to witness the operation.

You understand, Mr. Larson, if this situation is not resolved in the very near future, that this office, because of the complexity and seriousness of the problem, will have to turn the matter over to the Attorney General for legal action.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

CC: Jay Bingham
Lewis Wells

May 9, 1966

Water & Power Board
Attn: Jay R. Bingham
Room 435
State Capitol Building
Salt Lake City, Utah

Re: Zion Petroleum Corporation
Carter Fee #2
C SW NE Sec. 33, T. 1 S., R. 7 W., U.S.M.
Duchesne County, Utah

Dear Jay,

Enclosed please find a carbon copy of the letter I just sent out to the Zion Petroleum Corporation for the above named well. Let's hope we get some immediate action.

Just to play it safe, we have also requested an opinion from the Attorney General's office to find out if the liability under the bond can be extended to repair the canal and clean up the surrounding landscape.

We will keep you advised as to the status of this problem.

Very truly yours,

Paul W. Burchell

PWB:kh

HIDDEN VALLEY IRRIGATION, INC.

P. O. BOX 63 • TABIONA, UTAH
PHONE 589-2345

May-17-1966

Zion Petroleum Petroleum Inc
C/o Mr George O-Karsen
In reply to your certified letter of May
13-1966:

This will inform you or any of you or
others that you or them will at no time be
permitted to enter the property of Hidden Valley
Irrigation Inc. for any purpose whatsoever
that any interest claimed by Zion Petroleum
Inc. on this property has expired.

Also any claim of any material supplies
or interest of equipment held on these premises
is attached to pay on indebtedness due
Hidden Valley Irrigation Inc. Nothing will
be removed by any of you or others.

This was approved by your Board of
Directors, and accepted by Hidden Valley
Directors.

Very truly yours
C. Wood Porter

Mr. Carter stated that first
fresh water sand is encountered
at 331'

RUB.

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

May 24, 1966

State Water and Power Board
435 State Capitol Building
Salt Lake City, Utah

Attention: Mr. Jay R. Bingham, Executive Director

Re: Zion Petroleum Corporation
Well No. Carter Fee #2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Dear Sir:

On May 4, 1966, Mr. Paul Burchell, the Commission's Chief Engineer, visited the above mentioned well accompanied by several representatives from your Board. During the visit, it was discovered that said well had not been properly plugged; it was leaking a small amount of brine under pressure. Subsequently, this Commission has attempted to arrange for the re-plugging of the well with Mr. George Larsen and Lewis Wells, representatives of Zion Petroleum Corporation. Unfortunately, our efforts have been unsuccessful. Mr. Elwood Carter of Hidden Valley Irrigation, Inc., owner of the property, has refused to allow any other representative of Zion Petroleum Corporation to enter upon the property; Mr. Carter is President of Zion Petroleum Corporation.

Insofar as can be determined, this well is not causing any sub-surface damage. Some surface contamination is occurring, which in time could become more severe. Because only the surface is involved, and because of the attitude of the property owner, this office would be inclined to drop the matter. However, since the Water and Power Board has an interest in this property, we suggest that some action be taken by said Board to protect their interest.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Elwood Carter - Box 63, Tabiona, Utah
Lewis Wells - 226 Atlas Building - Salt Lake City, Utah
George Larsen - Continental Bank Building - Salt Lake City, Utah

June 30, 1967

Mr. Lewis F. Wells
823 Phillips Petroleum Building
Salt Lake City, Utah 84101

Re: Zion Petroleum Corporation
Well No. Carter #2,
Sec. 33, T. 1 S., R. 7 W.,
Duchesne County, Utah.

Dear Mr. Wells:

Will you please contact this office on July 6, 1967 or very soon thereafter for the purpose of determining when the above mentioned well can be properly plugged and the Hidden Valley Canal cleaned out.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:ac

cc: State of Utah
Water and Power Board
Mr. Jay R. Bingham, Executive Director
Room 435 State Capitol Building
Salt Lake City, Utah

George Larsen
1326 South 10th East
Salt Lake City, Utah

Mr. Elwood Carter
P. O. Box 63
Tabiona, Utah

Don Emmitt
auditor General

July 10, 1967

Mr. Elwood Carter
P. O. Box 63
Tabiona, Utah

Re: Zion Petroleum Corporation
Well No. Carter #2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Dear Mr. Carter:

In confirmation of our telephone conversation of this date, please be advised that Mr. Wells has agreed to postpone the plugging of the above mentioned well until July 21, 1967. This should give you sufficient time to make the necessary filing with the State Engineer, including the posting of a bond.

Incidentally, Mr. Wells will arrange to have the irrigation ditch cleaned out sometime this week.

Very truly yours,

OIL & GAS CONSERVATION BOARD

CLEON B. FEIGHT

CBF:cnp

cc: Mr. Lewis F. Wells
823 Phillips Petroleum Building, Salt Lake City, Utah

Mr. George Larsen
1326 South 10th East, Salt Lake City, Utah

State Water & Power Board
Mr. Jay Bingham, Executive Director
435 State Capitol Building, Salt Lake City, Utah

WEDNESDAY

MAY						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

29

JUNE 1977

JULY						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

8:00

8:30

9:00

9:30

10:00

10:30

11:00

11:30

12:00

1:00

1:30

2:00

2:30

3:00

3:30

4:00

4:30

5:00

5:30

Took 5
color pictures
and negatives
for audit evidence
Will return above
at completion of
audit or sooner.
S/B no later than
late September
Vaughn C. Emette
Office of
Regulatory Auditor
General

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT Division of Oil, Gas, and Mining

To
DEPARTMENT Legislative Auditor-General

ATTENTION: Mr. Vaughn C. Emmett

DATE: August 2, 1977

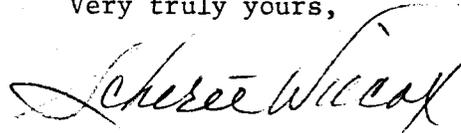
RE: Zion Petroleum Corporation
Well No. Carter #2
Sec. 33, T. 1 S, R. 7 W,
Duchesne County, Utah

Dear Mr. Emmett:

As per our telephone conversation of August 1, enclosed are copies of letters/memorandums, etc., pertaining to the above referred to well ... as you will note the bond for this well has never been terminated, nor liability released, by this Division.

Should you require additional information, or need further data, please advise.

Very truly yours,



SCHEREE WILCOX
Administrative Assistant

COMPANY: ZION PETROLEUM UT ACCOUNT # _____ SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MELINDA CARTER (ELWOOD'S WIFE)

CONTACT TELEPHONE NO.: 1-846-5675 IN TASSIONA

SUBJECT: STATUS & PLANS -

CARTER #1 33, 15, 7W DUCH 43-013-11450

CARTER #2 33, 15, 7W DUCH 43-013-11451

(Use attachments if necessary)

RESULTS: ELWOOD HAS ADVANCED ALZHEIMER'S DISEASE, AND LINDA ADVISES THAT

THEIR SONS VERAJ & NEWELL ARE NOW RESPONSIBLE FOR THE BUSINESS. VERAJ IS

PRES, AND CAN OFTEN BE REACHED AT ELWOOD'S HOME, AND NEWELL IS SEC., AND

CAN BE REACHED AT HIS SLC RESIDENCE 322-3832 (NO ANSWER THIS MORNING).

(" " " " 5-13-97)

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 5-12-97

(over)

Records review - Carter #2

- JUN 2, 1962 - SPUD
- JUN 5, 1963 - APD
- JUN 5, 1963 - APPROVAL
- SEP - 1963 - HOLE CAVING PROBLEMS - TD @ 1730'
- NOV - 1963 - CONTINUING PROBLEMS @ 1290'
- APR 1, 1965 - NO CHANGE OPNS @ 1290' - LEGAL ACTION AGAINST BOKU REQUESTED BY ODGM TO P&A WELL
- APR 26, 1965 - APPROVAL TO RESUME WORK AND DEEPEN
- MAY 31, 1965 - DRILLING @ 1840'
- OCT 31, 1965 - DRILLING @ 4975' - PLANS TO TA
- OCT 31, 1965 - WCA SHOWS TD @ 5001 PLUS P&A SAME DAY
- DEC 10, 1965 - IN MEMO FOR COMMISSIONERS FROM PAUL BURCHELL (ODGM), MENTION IS MADE THAT WELL WAS P&A 10-31-65 UNDER APPROVED PLAN.
- MAY 9, 1966 - LTR FROM BURCHELL TO GEDRBE LARSON (DRILLING CONTRACTOR) INDICATES WELL WAS NOT PROPERLY PLUGGED, AND THAT ADDITIONAL WORK WAS REQUIRED. (DIDN'T FOLLOW PLAN)
- MAY 17, 1966 - ELWOOD CARTER (LAND OWNER AND PAGES OF ZION PETRO) NOTICED THAT HE WOULD DENY ACCESS TO WELL SITE.
- AUG 2, 1977 - SCHEPPE (ODGM) TO VAUGHN (LEGISLATIVE AUDITOR - GENERAL) ADVISES THAT BOKU HAS NOT BEEN RELEASED.
- AUG 5, 1986 - FIELD INSPECTION (JIMMIE THOMPSON - ODGM) ADVISES THAT WELL IS STILL OPEN. PHOTOS ARE ATTACHED.

ACTION
ITEM

{ IT WOULD APPEAR THAT THE P&A STATUS CARRIED ON ODGM RECORDS SHOULD PROBABLY BE REVIEWED FOR CONSIDERATION OF TA; OR THE REQUIRED ADDITIONAL WORK SHOULD BE COMPLETED TO JUSTIFY THE P&A STATUS.

THERE IS A SIMILAR SITUATION WITH THE CARTER #1 WELL

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:
 Well File Carters #1 & #2 Suspense
(Location) Sec 33 Twp 15 Rng 7W (Return Date) _____
(API No.) 43-013-11450 & (43-013-11451) (To - Initials) _____
 Other Open File

1. Date of Phone Call: 10-21-94 Time: _____

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:
Name _____ (Initiated Call) - Phone No. ()
of (Company/Organization) _____

3. Topic of Conversation: status of wells!

4. Highlights of Conversation: _____

As per DOGM mgmt. both wells are considered paid at the time of conversion to water supply wells by "Water Rights".

* Carter #1 Permit 43-9992 issued 3/88. (Fr. TA to PA eff. 3-1-88)

* Carter #2 Permit 43-9993 issued 6/88 (Fr. TA to PA eff. 6-1-88)

10/21/94 D E T A I L W E L L D A T A menu: opt 00
 api num: 4301311450 prod zone: sec twnshp range qr-qr
 entity: 11411 : CARTER #1 33 1.0 S 7.0 W NWNE
 well name: CARTER #1
 operator: P0076 : ZION PETROLEUM CORP meridian: U
 field: 1 : WILDCAT
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: FEE lease type: 4 well type: OW
 surface loc: 0660 FNL 1980 FEL unit name:
 prod zone loc: 0660 FNL 1980 FEL depth: 6000 proposed zone: GRRV
 elevation: 6668' KB apd date: 621105 auth code: C-4(A)
 * * completion information * * date recd: la/pa date: 19880301
 spud date: 621123 compl date: 630604 total depth: 583'
 producing intervals:
 bottom hole: 0660 FNL 1980 FEL first prod: well status: PA
 24hr oil: 24hr gas: 24hr water: gas/oil ratio:
 * * well comments: direction1: api gravity:
 920916 ENTITY ADDED:940628 WTR PERMIT 43-9992 APRV 3/88;LAPSED 6/91:941021
 FR TA;DOGM CONSIDERS WELL PA'D WHEN WTR PERMIT ISSUED;NFIN:

opt: 21 api: 4301311450 zone: date(yymm): enty acct: P0076

10/21/94 D E T A I L W E L L D A T A menu: opt 00
 api num: 4301311451 prod zone: sec twnshp range qr-qr
 entity: 11644 : CARTER #2 33 1.0 S 7.0 W SWNE
 well name: CARTER #2
 operator: P0076 : ZION PETROLEUM CORP meridian: U
 field: 1 : WILDCAT
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: FEE lease type: 4 well type: OW
 surface loc: 1638 FNL 1654 FEL unit name:
 prod zone loc: 1638 FNL 1654 FEL depth: 3800 proposed zone:
 elevation: 6684' KB apd date: 630605 auth code:
 * * completion information * * date recd: la/pa date: 19880601
 spud date: 630602 compl date: 651101 total depth: 5001'
 producing intervals:
 bottom hole: 1638 FNL 1654 FEL first prod: well status: PA
 24hr oil: 24hr gas: 24hr water: gas/oil ratio:
 * * well comments: direction1: api gravity:
 651101 PA'D:940628 WTR PERMIT 43-9993 APRV 6/88;LAPSED 6/91;OP ADDRESS ADDED:
 941021 FR TA;DOGM CONSIDERS WELL PA'D WHEN WTR PERMIT ISSUED;NFIN:

opt: 21 api: 4301311451 zone: date(yymm): enty acct: P0076

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC/JE	
2-LWP	7-PL
3-BTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(ADDRESS ADDED)
 6-28-94

The operator of the well(s) listed below has changed (EFFECTIVE DATE: _____)

TO (new operator) <u>ZION PETROLEUM CORP</u>	FROM (former operator) <u>ZION PETROLEUM CORP</u>
(address) <u>737 W 640 N</u>	(address) <u>(ADDRESS UNKNOWN)</u>
<u>OREM, UT 84057</u>	
<u>ELWOOD B CARTER, PRES.</u>	
phone (<u>801</u>) <u>225-6418</u>	phone (_____) _____
account no. <u>N P0076</u>	account no. <u>N P0076</u>

Well(s) (attach additional page if needed):

Name: <u>CARTER #1/TA</u>	API: <u>43-013-11450</u>	Entity: <u>11411</u>	Sec <u>33</u> Twp <u>1S</u> Rng <u>7W</u>	Lease Type: <u>FEE</u>
Name: <u>CARTER #2/TA (FR PA)</u>	API: <u>43-013-11451</u>	Entity: <u>11644</u>	Sec <u>33</u> Twp <u>1S</u> Rng <u>7W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ (See attached)
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-28-94)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-28-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). 11644-Carter #2 (From 99998/PA - Not Plugged)
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #5,000 / Surety "Glen C. Bills & George O. Larsen" eff. 3-28-62.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. * Upon Compl. of routing.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. OK 7/1/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ___ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

FAX Transmission

Pages Sending: 9 (including this sheet) Date: 6, 29, 94

To: Lushae Cordova

Company: Dev. Oil Gas Mining

Recipient Fax Number: 359-3940

From: Roheta - Corporations

Comments: _____

State of Utah
Division of Corporations
and Commercial Code
160 East 300 South/Box 45801
Salt Lake City, Utah 84145-0801
Telephone (801) 530-6024
FAX (801) 530-6438



State of Utah

DEPARTMENT OF COMMERCE
Division of Corporations and Commercial Code

Michael O. Leavitt
Governor
Constance B. White
Executive Director
Kerla T. Woods
Division Director

Heber M. Wells Building
160 East 300 South/P.O. Box 45801
Salt Lake City, Utah 84145-0801
(801) 530-6024
(801) 530-6438 (FAX)

June 29, 1994

Searched Name: **ZION PETROLEUM CORPORATION**

File Number: 034061

This filing is a:

X CORPORATION
LIMITED LIABILITY COMPANY
LIMITED PARTNERSHIP
BUSINESS NAME (DBA)
TRADEMARK
NO RECORD OF THE ABOVE NAME

Said entity was filed on 04/22/1958

The status is: Involuntarily Dissolved

This action was dated: 11/09/74

For the following reason: included in mass dissolution of inactive corporations

Copies are: enclosed

Name Change:

Remarks: 03/31/61 suspended for failure to pay taxes. Also, **ZION PETROLEUM INC.**, 3039102, filed 02/06/1962, suspended 03/02/70 for failure to pay taxes, Involuntarily Dissolved 11/09/74.

Your Customer Service Agent is

Della Hagestad

If I may be of further assistance please contact me at

(801) 530-6016



17512
27253
6.25

ARTICLES OF INCORPORATION

of the

34061 ~~ASH-PHOSPHATE CORPORATION~~



KNOW ALL MEN BY THESE PRESENTS:

That we, the undersigned, have associated ourselves together for the purpose of forming a corporation under and by virtue of the laws of the State of Utah, and for that purpose we do hereby certify, declare and agree as follows:

ARTICLE I

The name of the corporation shall be ~~Sica Phosphate Corporation~~.

ARTICLE II

This corporation shall have perpetual existence from the date of its incorporation unless sooner dissolved or reincorporated in accordance with the laws of the State of Utah.

ARTICLE III

The principal office and place of business of the corporation shall be at Salt Lake City, Salt Lake County, State of Utah. The corporation may do business any place within or without the State of Utah, and may accordingly appoint business agents anywhere in the United States by resolutions of the Board of Directors.

ARTICLE IV

The names of the incorporators and their respective addresses are:

- John E. Condie, Jr. Salt Lake City, Utah
- William J. Coats Salt Lake City, Utah
- Clyde H. Coats Salt Lake City, Utah
- G. Phillip Condie Salt Lake City, Utah
- Harold M. Dutcher Salt Lake City, Utah
- Lyle S. Rice Salt Lake City, Utah
- Richard T. Cordall Salt Lake City, Utah

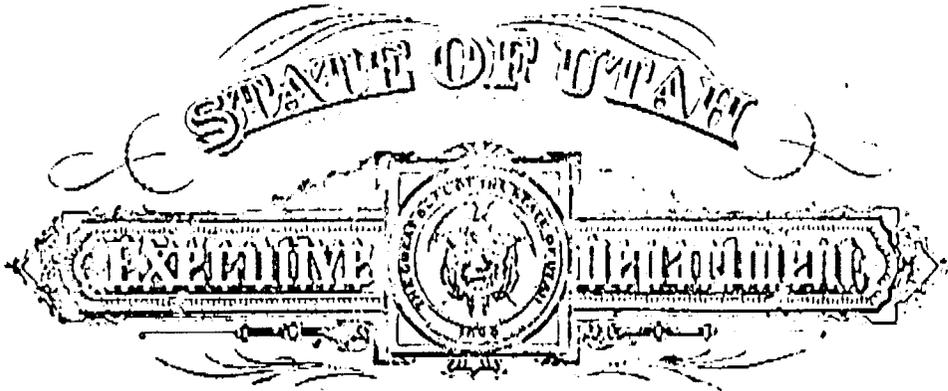
ROBERT T. CARRALL
Attorney at Law
20 West Fourth South
Salt Lake City, Utah
Phone 534-4444

Office
County,
copy of
free

set my hand

A. D. 19 61

Clerk
Deputy Clerk



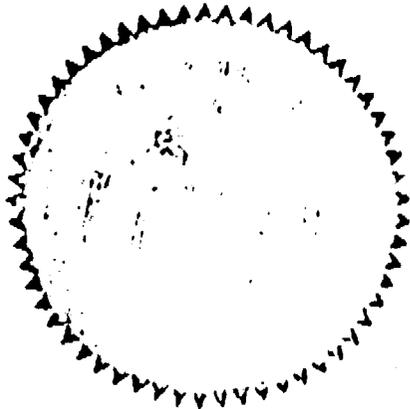
Office of Secretary of State

CERTIFICATE OF INVOLUNTARY DISSOLUTION

OF

ZION PETROLEUM CORPORATION
File # 34061

I, *CLYDE L. MILLER*, as Secretary of State of the State of Utah, and by virtue of the authority vested in me by law, according to the provisions of Section 16-10-88.5 of the Utah Business Corporation act as enacted by the Laws of Utah 1973, hereby issue this Certificate of Involuntary Dissolution.



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the Great Seal of the State of Utah at Salt Lake City, this 29th day of November, A.D. 19 94.

Clyde L. Miller
SECRETARY OF STATE

By *Harvard R. Gintoni*
Authorized Person

39102

50817
745.00

ARTICLES OF INCORPORATION

OF

ZION PETROLEUM, INC.

KNOW ALL MEN BY THESE PRESENTS:

We, the undersigned natural persons of the age of twenty-one years or more, acting as incorporators of a corporation under the Utah Business Corporation Act, adopt the following Articles of Incorporation for such corporation:

ARTICLE I

The name of the corporation is
ZION PETROLEUM, INC.

ARTICLE II

The corporation shall not commence business until at least one thousand dollars has been received by it as consideration for the issuance of shares.

ARTICLE III

The names of the incorporators and their respective places of residence are as follows:

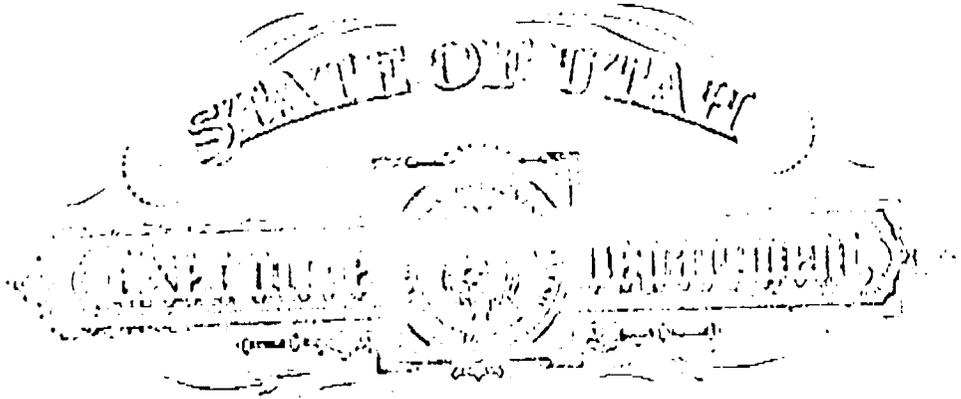
Elwood F. Carter	430 West 2nd North	Salt Lake City, Utah
Glen C. Bills	2895 So. State St.	Salt Lake City, Utah
Lewis F. Wells	4935 Holladay Blvd.	Salt Lake City, Utah
George O. Larsen	1326 So. 10th East	Salt Lake City, Utah
R. Newell Carter	950 West 2nd North	Salt Lake City, Utah

ARTICLE IV

The time of the duration of this Corporation shall be ninety-nine (99) years.

ARTICLE V

The pursuit and business agreed upon and the object of this corporation in general terms shall be to carry on general mining and the business of investing in mineral resources, including mining claims, patent claims, fee lands, leases and all other



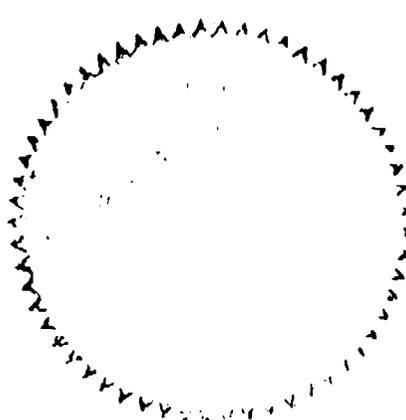
Office of Secretary of State

CERTIFICATE OF INVOLUNTARY DISSOLUTION

OF

ZION PETROLEUM INC.
File # 39102

I, *CLYDE L. MILLER*, as Secretary of State of the State of Utah, and by virtue of the authority vested in me by law, according to the provisions of Section 16-10-8 of the Utah Business Corporation act as enacted by the Laws of Utah 1973, hereby issue this Certificate of Involuntary Dissolution.



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the Great Seal of the State of Utah at Salt Lake City, this 29th day of June, 1994.

Clyde L. Miller
SECRETARY OF STATE
Harold R. Givinton
Assistant Secretary

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF WATER RIGHTS
Vernal Regional Office
State/County Building
152 East 100 North
Vernal, UT 84078
Phone (801) 781-5327

PLEASE DELIVER TO: Lisha Cordova DBM

FROM: Billie White

DATE: 6/27/94

TOTAL PAGES: (incl. cover) 3

COMMENTS:

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 06/27/94 Page 1

WRNUM: 43-9992 APPLICATION/CLAIM NO.: A62635 CERT. NO.: Carter #1 / 43-013-11450

OWNERSHIP*****

NAME: Carter, Bob E. OWNER MISC:
ADDR: 737 West 640 North
CITY: Orem STATE: UT ZIP: 84057 INTEREST: 100%

LAND OWNED BY APPLICANT? Yes

DATES, ETC.*****

FILING: 06/30/1987 RECVD BY: PRIORITY: 06/30/1987 ADV EXAM: 07/21/1987 BY: JW PAPER: Uintah Basin St
ADV BEGIN: 07/29/1987 ADV END: 09/18/1987 BY: SA PROTESTED: PRST END: 09/11/1987 A/R DESIG: 09/17/1987
A/R DESIG: Approved APPROP: KLJ REG ENG: RWL MEMO DEC: APPR/REJ: 03/18/1988 APPR/REJ? Approved
PROOF DUE: 06/30/1991 EXTENSION: / / ELEC/PROOF: / / CERT/WUC: / / LAP, ETC: 06/30/1991
PROV LETR: / / RENOVTN: / /

PD Book No. Type of Right: APPL Status: LAPD Source of Info: APPL Map: Date Verified: 06/12/1992 Initials: TNB

LOCATION OF WATER RIGHT*****

FLOW: 0.015 cfs SOURCE: Underground Water Well
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Duchesne COMMON DESCRIPTION: 1.7 Miles East of Tabiona DRAINAGE AREA: Duchesne River

POINT OF DIVERSION -- UNDERGROUND:
(1) S 610 ft W 1970 ft from NE cor, Sec 33, T 1S, R 7W, USBM DIAM: 8 ins. DEPTH: 300 to ft. YEAR DRILLED: WELL LOG?

USES OF WATER RIGHT*****

CLAIMS USED FOR PURPOSE DESCRIBED: 9992

Table with columns: Referred To, Claims Groups, Type of Reference -- Claims, Purpose, Remarks. Rows include IRRIGATION, STOCKWATERING, DOMESTIC, and OIL EXPLORATION.

OTHER COMMENTS*****

Well was drilled for oil exploration.

***** END OF DATA *****