

Scout Report sent out  
Noted in the NID File  
Location map pinned  
Approval or Disapproval Letter



Date Completed, P. & A. or  
operations suspended

9-15-59

Shot IN For Lack of Market - UOR

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Log Filed



### FILE NOTATIONS

Entered in NID File



Entered on S.R. Sheet



Location Map Pinned



Card Indexed



IWR for State or Fee Land



Checked by Chief

\_\_\_\_\_

Copy NID to Field Office

\_\_\_\_\_

Approval Letter

\_\_\_\_\_

Disapproval Letter

\_\_\_\_\_

### COMPLETION DATA:

Date Well Completed 5-21-61

Location Inherited: \_\_\_\_\_

OW  WV \_\_\_\_\_ TA \_\_\_\_\_

Bond released: \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land: \_\_\_\_\_

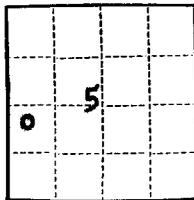
### LOGS FILED

Driller's Log: 10/5/59

Electric Logs (No. ) 2

E. \_\_\_\_\_ I. \_\_\_\_\_ E-I.  GR. \_\_\_\_\_ GR-NI. \_\_\_\_\_ Micro.

Lat. \_\_\_\_\_ M-L \_\_\_\_\_ Sonic. \_\_\_\_\_ Others. \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....  
Lease No. ....  
Unit **Chokecherry Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

5-8, 1959

Well No. 1 is located 2095 ft. from XXN line and 606 ft. from XXE line of sec. 5  
SW/4 of Sec 5 7S 1W Utah Special Meridian  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - - ft. (will furnish later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Chokecherry Canyon Unit - Federal No. 1

It is proposed to drill a well to test the Mesaverde formation to an approximate total depth of 8500'. Approximately 300' of 10-3/4" OD surface casing will be set and cemented to surface. If commercial production is encountered, 7" OD production casing will be set and cemented. All possible producing horizons will be adequately cored and/or tested.

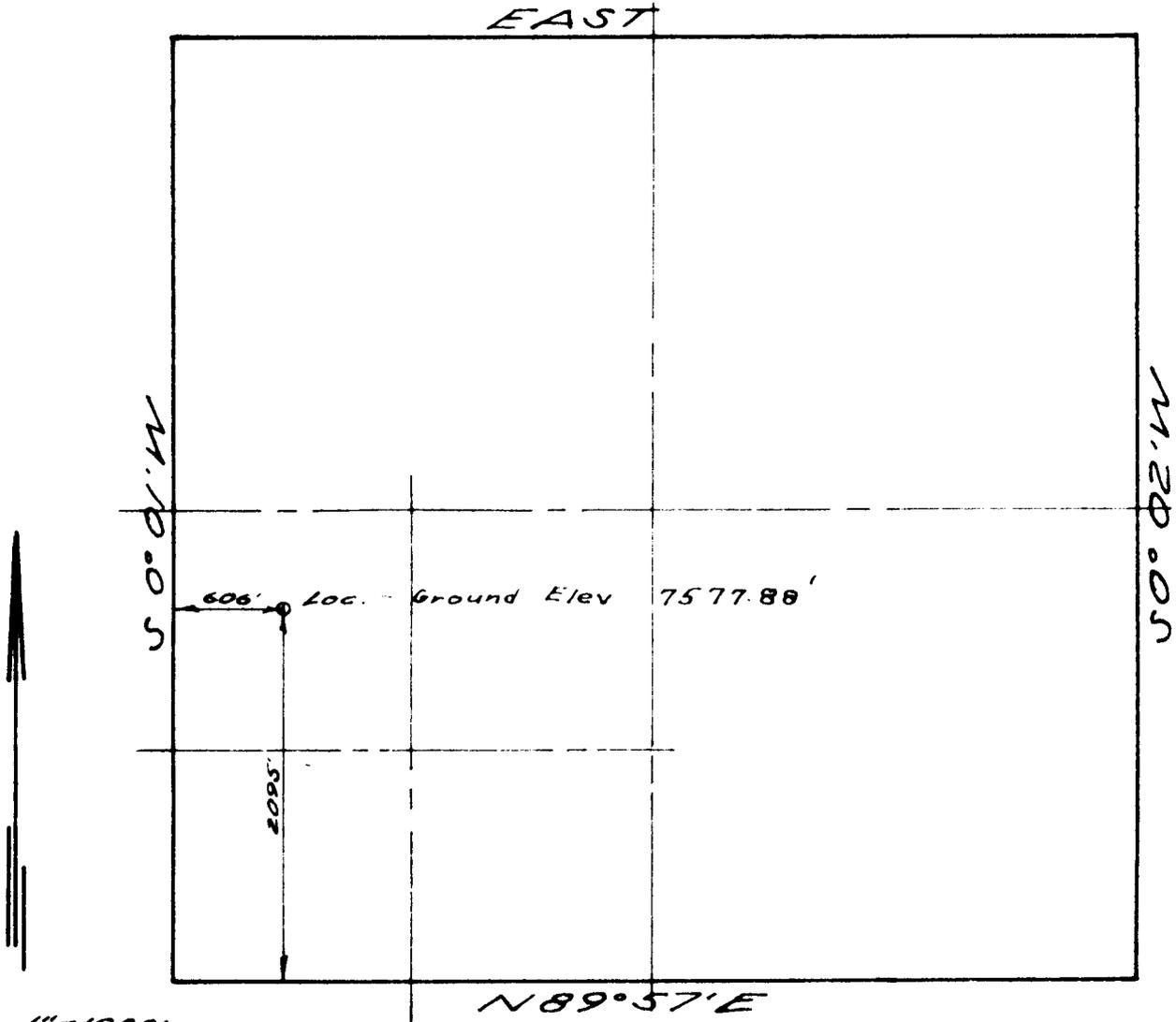
Attached: Copy of surveyor's plat

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation  
 Address Production Department  
P. O. Box 3313  
Durango, Colorado  
 By \_\_\_\_\_  
 Title Area Production Superintendent

GULF OIL CORPORATION  
 CHOKECHERRY CANYON NO. 1

EAST



Scale 1"=1000'

SEC. 5, T7S, R4W, UINTAH SPECIAL MERIDIAN

*J. J. Ross*

Ross Construction Co.  
 Vernal, Utah

PARTY *Nelson Marshall*  
*Steve Lutz*  
*Erwin Murray*

WEATHER *Rain; Fair*

SURVEY

Gulf Oil Corporation's Chokecherry  
 Canyon #1 well, surveyed, & located  
 as shown.

DATE *24 May, 58*  
 REFERENCES  
*660 Plat*  
 FILE *6018*

May 11, 1959

Gulf Oil Corporation  
Production Department  
P. O. Box 3313  
Durango, Colorado

Attention: W. D. Mitchell,  
Area Production Superintendent

Gentlemen:

With reference to your notice of intention to drill Well No. Chokecherry Canyon Unit-Federal 1, 2095 feet from the south line and 606 feet from the west line of Section 5, Township 7 South, Range 4 West, USM, Duchesne County, Utah, please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

The approval of this office is not necessary where a well is to be drilled within a Federally approved unit and a copy of the unit agreement is on file with this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.  
U.S.G.S. Federal Building  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 017281-A  
UNIT Chokecherry Canyon

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1959.

Agent's address P. O. Box 3313 Company Gulf Oil Corporation  
Durango, Colorado Signed \_\_\_\_\_

Phone Cherry 7-3242 Agent's title Area Prod. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 5	7S	4W	1	0						Spudded 5-24-59. Drlg 1395'.

Gulf Designation: Chokecherry Canyon Unit-Federal

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

9-546  
(September 1943)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



Casper, Wyoming, Laboratory

INFORMATION TO BE FURNISHED WITH EACH SAMPLE

Marks on container ..... Lab. No. **80-0 18** (Filled in by Chemist)

Field **Chokeberry Canyon Unit, Utah** Farm or Lease **Utah 017881-A**  
(Serial Number)

Operator **Gulf Oil Corporation** Address **Salt Lake City, Utah**

Well No. **1**, **NW NW 1/4 SW 1/4** sec. **6**, T **7 S.**, R **4 W.**, **Uinta P.M.**

Sample taken by **Don Russell** Date taken **11/24/59**

Name of sand (or formation) from which this sample was obtained (if unknown or doubtful, so state) **Green River**

Depth to top of sand **4099'** Depth to bottom of sand **4129'**

Depth well drilled **8559'** Present depth **P. B. 4825'**

Depths at which casing is perforated **4099 - 4129'**

If drill stem test, depth at which packer is set.....

Depth at which last shut-off string of casing is landed, cemented or mudded (state which) **7" cc @ 4400' w/275 sacks**

Depths (if known) where water encountered **with oil**

If acidized, dates, depths and gallons of acid.....

Place where sample was obtained (drill stem, lead line, flow tank, bailer, etc.) **heater**

Method of production (flowing, pumping, air, etc.) **pumping**

Initial Production:		Present Production:	
Barrels Oil <b>55</b>	.....	Barrels Oil <b>25</b>	.....
Barrels Water <b>30</b>	.....	Barrels Water <b>8</b>	.....
Gas Volume.....	.....	Gas Volume.....	.....
Rock Pressure.....	.....	Rock Pressure.....	.....

REASON FOR ANALYSIS **Future reference**

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

**CRUDE OIL ANALYSIS**

Condition of sample **Contained approx. 13% water** Laboratory No. **60-0 15**  
 Analysis by **K. P. Moore** Date **12/14/59**

**GENERAL CHARACTERISTICS  
(of dehydrated sample)**

Specific Gravity **0.8697** A.P.I. Gravity **31.2**  
 Per cent Sulphur **0.17** Pour Point **106°F.**  
 Saybolt Universal Viscosity at 70°F. **---** sec. Color **Brownish-black**  
 Saybolt Universal Viscosity at 100°F. **175 (waxy)** sec. Base **Paraffin**  
 Saybolt Universal Viscosity at **150°F. 62.4.....sec.**

**DISTILLATION, BUREAU OF MINES, HEMPEL METHOD  
(of dehydrated sample)**

Distillation at atmospheric pressure **635 mm Hg** First Drop **50°C. (122°F.)**

Fraction No.	Cut at °C.	Per Cent °F.	Per Cent	Sp.Gr. 60/60°F.	°A.P.I. 60°F.	C.I.*	S.U. Visc. 100°F.	Cloud Test °F.
1	50	122						
2	75	167	1.1	1.1	0.658	76.0	13	
3	100	212	1.9	3.0	0.719	65.5	21	
4	125	257	2.5	5.5	0.742	59.9	25	
5	150	302	3.1	8.6	0.761	54.5	24	
6	175	347	3.8	11.8	0.773	51.6	23	
7	200	392	3.5	14.3	0.785	48.8	23	
8	225	437	3.6	17.9	0.797	46.0	23	
9	250	482	4.4	22.3	0.809	43.4	23	
10	275	527	5.5	27.8	0.817	41.7	23	

**Note:- C. I. values calculated on basis of Bureau of Mines T. P. #610.**

Distillation continued at 40 mm.

11	200	392	1.1	28.9	0.824	40.2	22	40	40
12	225	437	5.2	35.1	0.826	39.8	19	45	55
13	250	482	5.3	40.4	0.832	39.6	18	52	78
14	275	527	6.3	46.7	0.849	36.8	23	68	98
15	300	572	7.8	54.6	0.873	30.6	31	97**	110

**Note:- Extrapolated effective viscosity -- not homogeneous at 100°F.**

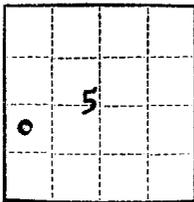
Residuum **45.4 100.0 0.914 23.5**

Carbon residue of residuum **4.9%** Carbon residue of crude **2.3%**

**APPROXIMATE SUMMARY**

DEC 30 1959

	Per cent	Sp.Gr. 60/60°F.	°A.P.I. 60°F.	Viscosity, secs.
Light gasoline	3.0	0.705	69.2	
Total gasoline and naphtha	14.8	0.753	56.4	
Kerosene distillate	13.8	0.809	45.4	
Gas oil	8.2	0.826	39.8	
Nonviscous lubricating distillate	15.0	0.851-0.875	36.8-30.2	Below 50
Medium lubricating distillate	3.6	0.875-0.897	30.2-23.0	50-100
Viscous lubricating distillate	---	---	---	100-200
Residuum	45.4	0.914	23.5	Above 200
Distillation loss	0			



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 017281-A  
Unit Chokecherry Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
	<b>CASING REPORT</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

6-10, 19 59

Well No. 1 is located 2095' ft. from 1/4 line and 606 ft. from 1/2 line of sec. 5

NW/4 SW/4 of Sec 5 (1/4 Sec. and Sec. No.)      7s (Twp.)      1w (Range)      Uinta Special Meridian (Meridian)  
Wildcat (Field)      Duchesne (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is - - ft. (Will furnish later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Chokecherry Canyon Unit-Federal No. 1

Spudded 5-24-59. On 5-28-59, set 10-3/4" OD Casing, tally 484', 32.75#, at 499' w/ 435 xx cement, circulated. Pumped plug to 468'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

By \_\_\_\_\_

Durango, Colorado

Title Area Production Supt.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE ----- Utah  
LEASE NUMBER ----- 017281-A  
UNIT ----- Chokecherry Canyon

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Unnamed  
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1959,  
Agent's address P. O. Box 3313 Company Gulf Oil Corporation  
Durango, Colorado Signed \_\_\_\_\_  
Phone Cherry 7-3242 Agent's title Area Prod. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 5	7S	1W	1	0						Drig 6698'

**Gulf Designation: Chokecherry Canyon Unit-Federal**

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

**NO** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report **NO** this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 017281-A  
UNIT Chokecherry Canyon

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1959,

Agent's address P. O. Box 3313 Company Gulf Oil Corporation  
Durango, Colorado Signed \_\_\_\_\_

Phone Cherry 7-3242 Agent's title Area Prod. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW 5	7S	4W	1	0						Drlg 6698'

**Gulf Designation: Chokecherry Canyon Unit-Federal**

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 017281-A  
UNIT Chokecherry Canyon

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

7/1/59  
8-74

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959,

Agent's address P. O. Box 3313 Company Gulf Oil Corporation

Durango, Colorado Signed \_\_\_\_\_

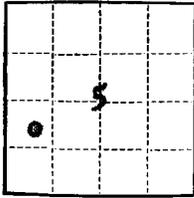
Phone Cherry 7-3242 Agent's title Area Prod. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 5	7S	1W	1	0						Drilg 8389'

Gulf Designation: Chokecherry Canyon Unit-Federal No. 1

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 017281-A  
Unit Chokecherry Canyon

2/1/6  
8-11-59

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<b>INTENT TO PLUG BACK &amp; RUN CSG</b>	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 8-5-59 ....., 19 .....

Well No. 1 is located 2095 ft. from NSX line and 606 ft. from FX line of sec. 5

NW/4 SW/4 of Section 5 (1/4 Sec. and Sec. No.) 75 (Twp.) 1W (Range) Uinta Special Meridian (Meridian)  
Wildcat (Field) Duchesne (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is - - ft. (Will furnish later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Chokecherry Canyon Unit-Federal No. 1

Spudded 5-24-59. Set 10-3/4" OD casing at 499' w/435 sx cement. Drilled to TD 8559'.  
Now propose to:

1. Spot 50 sx cement 8434'-8559'TD.
2. Spot 40 sx cement 4750'-4850'.
3. Set and cement 7" OD casing at approximately 4400'.
4. Perforate, treat and test.

Verbal approval received 8-4-59, from D. F. Russell

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

Durango, Colorado

By W. D. MITCHELL  
ORIGINAL SIGNED BY

Title Area Production Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 017281-A  
UNIT Chokecherry Canyon

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959,

Agent's address P. O. Box 3313 Company Gulf Oil Corporation  
Durango, Colorado Signed \_\_\_\_\_

Phone Cherry 7-3242 Agent's title Area Prod. Supt.

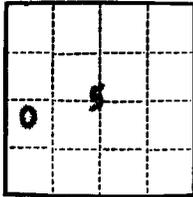
SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 5	7S	4W	1	0						PBTD 4225', IPE.

Gulf Designation: Chokecherry Canyon Unit-Federal

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 017281-A  
Unit Chokecherry Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>SUBSEQUENT REPORT OF PLUGGING BACK AND SETTING CASING.</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

9-8-59, 19

Well No. 1 is located 2095 ft. from SW line and 606 ft. from W line of sec. 5

NW/4 SW/4 of Section 5 73 14N Uinta Special Meridian  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
wildcat Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>kelly bushing</sup> above sea level is 7590.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Chokecherry Canyon Unit-Federal No. 1

1. Spotted 50 sx cement 8134'-8559' TD.
2. Spotted 40 sx cement 4750'-4850'
3. Cemented 7" OD casing at 4400' w/275 sx cement, pumped plug to 4363', top of cement outside casing at 3200', WOC 45 hours. Plug down at 2:30 PM 8-6-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

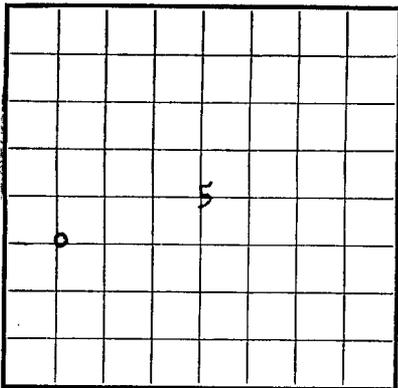
P. O. Box 3313

Durango, Colorado

By \_\_\_\_\_

Title Area Production Supt.

Utah  
U. S. LAND OFFICE  
SERIAL NUMBER 017281-A  
LEASE OR PERMIT TO PROSPECT  
Chokecherry Canyon Unit



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Production Department P. O. Box 3313, Durango, Colorado  
Lessor or Tract Chokecherry Canyon Unit-Federal Field unnamed State Utah  
Well No. 1 Sec. 5 T. 7S R. 1W Meridian Uinta Special County Duchesne  
Location 2095 ft. <sup>XXX</sup>~~N~~ of S Line and 606 ft. <sup>XX</sup>~~E~~ of W Line of Section Elevation 7590.6'  
<sub>North</sub> (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date 10-2-59 Title Area Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-24-59, 19\_\_\_\_ Finished drilling 8-5-59, 19\_\_\_\_

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4099' to 4129' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75	8RT	SS	484.12'	Guide		-	-	Surface
7"	20.23	8RT	SS	4386'	Guide & Float	Abrasi Jet @ 4116'			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	498.7'	435	Pump & Plug.		
7"	4400'	275	Pump & Plug.		



# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
DST No. 1,	4088'-4112',		open 2-3/4 hours, recovered 15' free oil, 175' heavily oil and gas cut mud. Indicated tool partially plugged.
No Cores Taken.			
COMPLETION PROCEDURE:			
Cut 7" casing at 4296' w/Dowell three stage Abrasi-Jet. Fractured w/4825 gallons oil and 8050# sand. Swabbed 375 bbls brackish slightly salty water and 50 bbls load oil in 15 hours. No gas show. 150 bbls load oil not recovered.			
Set cast iron bridge plug at 4225'.			
Cut 7" casing at 4116' w/Dowell single stage Abrasi-Jet. Fractured w/10,000 gallons oil, 16,250# sand.			

April 27, 1961

RE: Chokecherry Canyon Unit No. 1  
NW NW SW Sec. 5-7S-4W  
Uinta Meridian  
Duchesne County, Utah

C Mr. Don F. Russell  
U. S. Geological Survey  
457 Federal Building  
Salt Lake City, Utah

O Dear Mr. Russell:

P United Producing Company has assumed operations of the Chokecherry Canyon Unit and has filed the proper forms with the Federal Government regarding being designated as Unit Operator. United has also received an assignment from Gulf Oil Corporation of the federal lease on which this well is located.

Y It is United's desire to re-enter the Chokecherry Canyon Unit well and re-drill the subject well to a depth of approximately 5900'. We then propose to run a 4-1/2" liner from 4400' to total depth for the purpose of making production tests on some previously untested sands below the present casing depth. Details of the proposed work are outlined on the enclosed Sundry Notices and Reports on Wells, Notice of Intention to Rework Well.

I would appreciate it if you could wire approval to commence operations on this well. Should you have any questions regarding this program please call me collect at AMherst 6-3096.

Very truly yours,

John D. Lomax  
Superintendent of Exploration

JDL/vf  
Encls.

**UNITED PRODUCING COMPANY, INC.**

710 GUARANTY BANK BLDG.

817 17TH STREET

P. O. BOX 2732

DENVER 1, COLORADO

April 27, 1961

RE: Chokecherry Canyon Unit No. 1  
NW NW SW Sec. 5-7S-4W  
Uinta Meridian  
Duchesne County, Utah

State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight  
Executive Secretary

Gentlemen:

Confirming my telephone conversation this date with Mr. R. L. Schmidt, Engineer with the Oil and Gas Conservation Commission in Salt Lake City, I am sending you two copies of the Sundry Notices and Reports on Wells, Notice of Intention to Rework Well. These reports have been filed with the Federal Government.

You will note that this is a rework of a formerly Gulf Oil Corporation operated well. United has filed the proper forms and bonds with the Federal Government regarding operation of this unit.

Mr. R. L. Schmidt verbally gave approval to commence operations on this well and I assured him that we would keep your office completely informed in accordance with regulations.

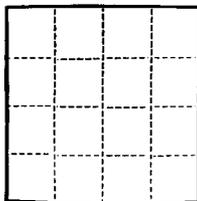
Should you need additional information please do not hesitate to contact me.

Very truly yours,



John D. Lomax  
Superintendent of Exploration

JDL/vf  
Enclosures



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-017281A  
Unit Chokecherry Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of Intention to rework well <b>X</b>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27, 19 61

Well No. 1 is located 2095 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 606 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 5  
 NW NW SW Sec. 5 T. 7S R. 4W Uinta  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
 Chokecherry Canyon Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7588 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- (1) Drill and wash hole down to 5900'
  - (2) Run 5850 ± 4 1/2" 11.6# J-55 LT + C csg. cement with 200 sax
  - (3) Run temp. survey
  - (4) Clean out to below 5800'
  - (5) Run radioactive log
  - (6) Perf. 5718-44 Test; acidize with 500 gals mud acid and 500 gals 15% regular acid. Test; frac with 10,000 gals diesel and 10,000# sand, if required.
  - (7) Squeeze perms with 100 sax if production not obtained
  - (8) Perf 5682-94 Test, acidize, fracture treat as above, if non-productive.
  - (9) Fill csg. with mud. Cut 4 1/2" and pull.
- (Cont'd.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company United Producing Company, Inc.  
 Address P. O. Box 2732  
Denver 1, Colorado  
AM6-3096  
 By John D. Loma  
 Title Superintendent of Exploration

Sundry Notices and Reports on Wells - Chokecherry Canyon Unit No. 1  
Page 2

Details of Work (Cont.)

- (10) Set bridge plug in 7" at 3950.
- (11) Perf. 7" 3860-85 test, acidize, frac as above.
- (12) Set bridge plug at 3450.
- (13) Squeeze at 3400 and 3300.
- (14) Perf. 3344-76 test, acidize, frac as above.
- (15) Set bridge plug at 3100.
- (16) Perf. 3080 and circulate 50 sax cement with retainer at 3065.
- (17) Run temp. survey.
- (18) Swab csg. and clean to 3065.
- (19) Perf. 3026-56 test, acidize, frac. as above.

May 1, 1961

United Producing Company, Inc.  
P. O. Box 2732  
Denver 1, Colorado

Attn: John D. Lomax, Supt. of Exploration

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. Chokecherry Canyon Unit #1, which is located 2095 feet from the south line and 606 feet from the west line of Section 5, Township 7 South, Range 4 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey. If at all possible we would appreciate receiving an unexecuted copy of this unit agreement.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg

cc: Mr. Don F. Russell, Dist. Eng.  
U. S. Geological Survey

Gulf Oil Corporation

UNITED PRODUCING COMPANY, INC.

710 GUARANTY BANK BLDG.

817 17TH STREET

P. O. BOX 2732

DENVER 1, COLORADO

May 3, 1961

State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attn: Mr. Cleon Feight

Re: Chokecherry Canyon Unit No. 1  
NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$  Section 5-7S-4W  
Uinta Meridian  
Duchesne County, Utah

Dear Sir:

Enclosed please find a plat of the Chokecherry Canyon Unit and surrounding area.

The plat should have been attached to the OGCC-1 Form, Sundry Notices and Reports on Wells, which was sent to you on April 27, 1961.

Yours very truly,

*Craig Gunter*

Craig Gunter

CG:lh  
Attachs.



Duchesse

CONOCO  
Core Hole (right)

MIDWEST  
Core Hole (right)

CONOCO  
Core Hole (right)

CARTER

CARTER

CARTER

CONOCO  
Core Hole (right)



R 7 W

R 6 W

R 5 W

R 4 W

T 10 S

T 10 S

T 11 S

GULF  
2 WASATCH FM.  
TD 6200

FIVE MILE DRAW UNIT

CALCO  
WASATCH fm  
TD 6080

CALCO  
WASATCH fm  
TD 7862

GULF  
WASATCH  
TD 5705

GULF  
Mesoverde  
TD 4959

WASATCH  
TD 4985

R 15 E

R 1 E

R 12 E

R 13 E

R 14 E

CHOCHECHERRY CANYON UNIT

*Prop. Reentry*

PAN AM  
WASATCH  
TD 4510

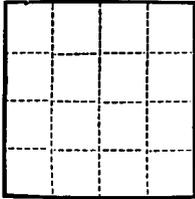
A.A. SEELIGSON  
Mesoverde  
TD 5733

DUCHESNE  
CARBON CO.

SUN  
WASATCH  
TD 4500

UNITED PRODUCING COMPANY INC.  
Mid-Continent Area

**DUCHESNE CO. BLOCK**  
**DUCHESNE CO., UTAH**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U 017281 A  
Unit Chokecherry Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

23, May, 1961

Well No. 1 is located 2095 ft. from S line and 606 ft. from W line of sec. 5  
NW NW SW Sec. 5 T7S R4W Unita  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chokecherry Canyon Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7588 ft.

DETAILS OF WORK - Refer to attached diagram

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

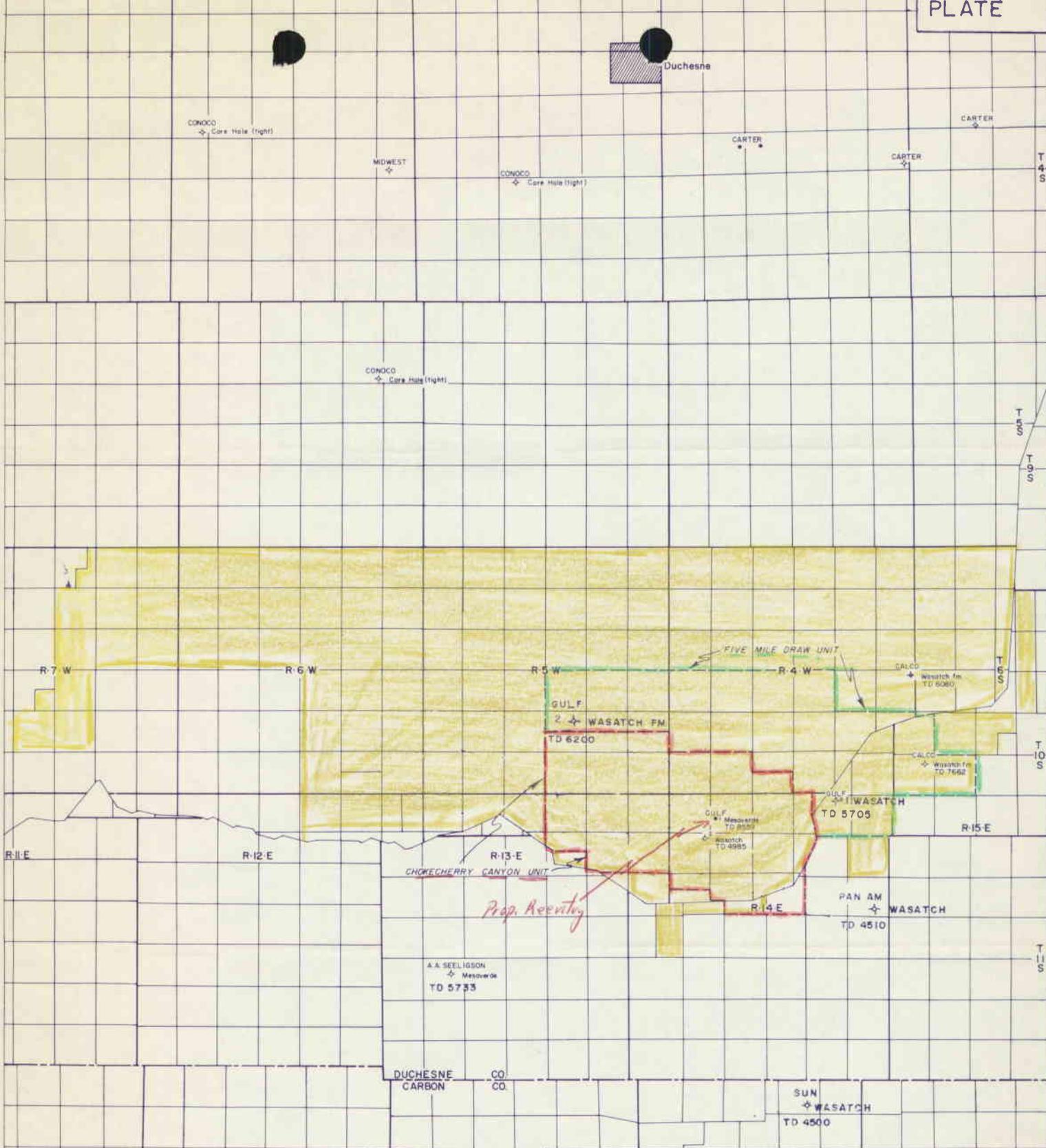
1. ) Set cast iron bridge plug at 5660.
2. ) Spotted 25 feet of cement on top of plug.
3. ) Cut 4-1/2" at 5325.
4. ) Filled casing stub with mud.
5. ) Spotted 25 sax plug at top of casing stub.
6. ) Pulled 4-1/2".
7. ) Tagged plug with bit at 5280.
8. ) Set 7" cast iron bridge plug at 3950.
9. ) Spotted 20' cement on top of plug.
10. ) Test plug dry for six hours.
11. ) Perforated 3860-85. Tested water.
12. ) Spotted 25 sac across perfs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company United Producing Co., Inc.  
 Address Box 2732  
Denver, Colorado  
 By Paul S. Ache, Jr.  
 Title Sr. Petroleum Engineer

(Con't)

- 13.) Tagged cement at 3710.
- 14.) Ran free point indicator and found 7" stuck at 1640.
- 15.) Cut 7" at 1622.
- 16.) Pulled 7" while spotting 75 sax cement plugs at 1480 and 390.
- 17.) Placed marker joint in 10-3/4 w/ 10 sax.

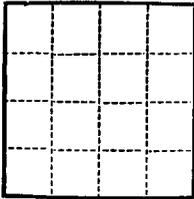


UNITED PRODUCING COMPANY INC.  
Mid-Continent Area

**DUCHESNE CO. BLOCK**  
**DUCHESNE CO., UTAH**

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake  
Lease No. U-017281A  
Unit Chokecherry Canyon



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

23 May, 1961

Well No. 1 is located 2095 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 606 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 5

NW NW SW Sec. 5 7S 4W Uinta  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chokecherry Canyon Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7588 ft.

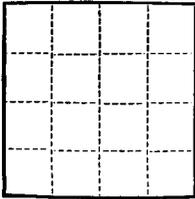
DETAILS OF WORK - Refer to attached diagram

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Set cast iron bridge plug at 5660.
2. Spot 25 feet of cement on top of plug.
3. Fill 4 1/2" with mud.
4. Cut 4 1/2" at 5350. Cement log indicates top at 5372.
5. Pull 4 1/2" casing.
6. Place 25 sax cement plug at top of casing stub.
7. Set cast iron bridge plug in 7" at 3950.
8. Place 20' cement plug on top of plug.
9. If perforations at 3860-82 do not produce, spot 25 sax cement across perforations.
10. Fill 7" with mud.
11. Cut 7" at 3200: Temperature log indicates top at 3200'.
12. Place 50 sax plug at top of casing stub.
13. Place 50 sax plug at 1620.
14. Place 50 sax plug at base of 10 3/4 at 500'.
15. Place 10 sax plug in top at 10 3/4 with marker joint.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company United Producing Company, Inc.  
Address P. O. Box 2732  
Denver, Colorado  
By  Paul S. Ache, Jr.  
Title Sr. Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**Salt Lake**  
Land Office  
**U 017281 A**  
Lease No.  
**Chokecherry Canyon**  
Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 23, 1961

Well No. 1 is located 2095 ft. from {N} line and 606 ft. from {E} line of sec. 5  
NW NW SW Sec. 5 T75 - R4W Unita  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Chokecherry Canyon Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7588 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

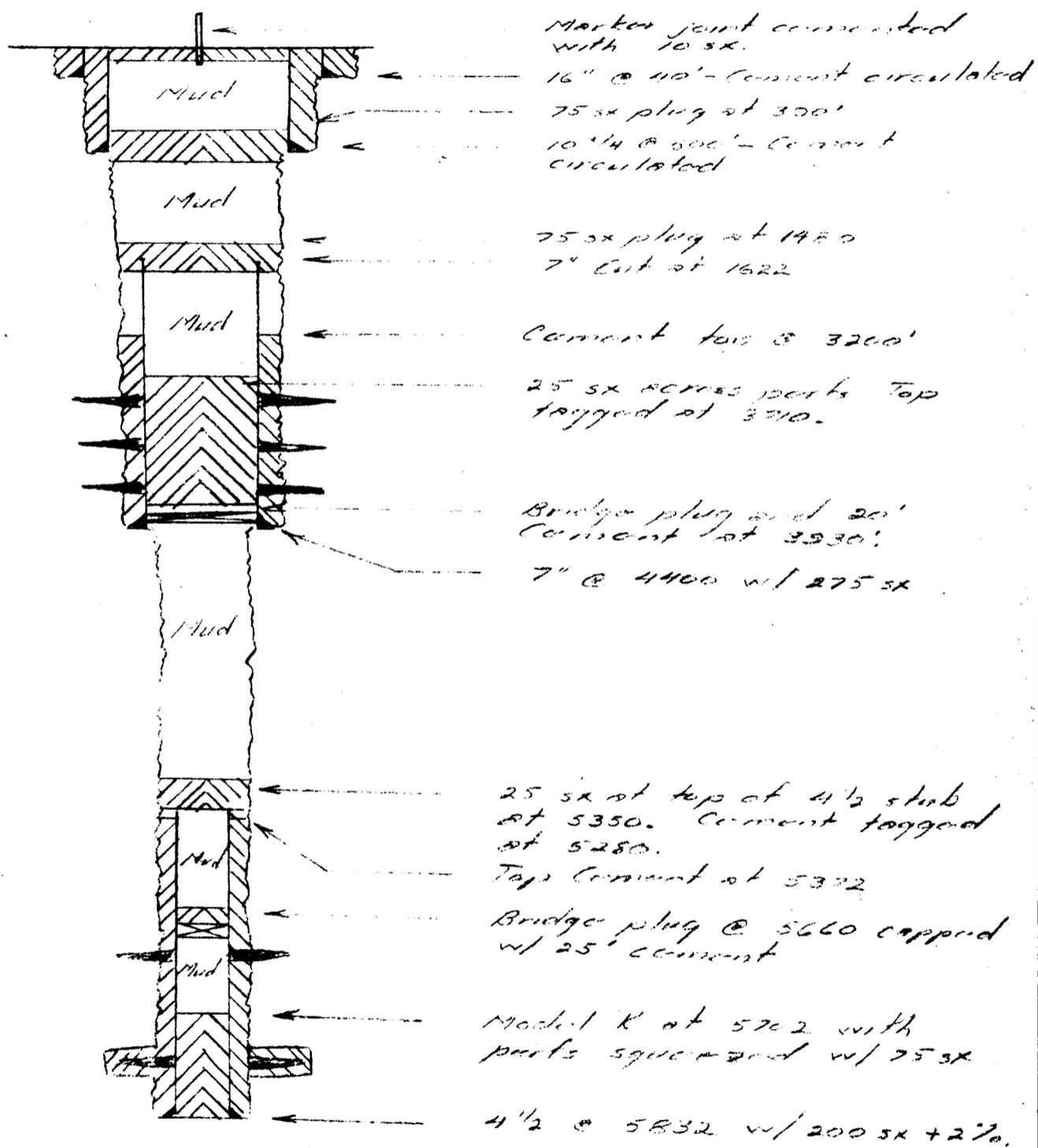
**Refer to attached chronological report of operation.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company United Producing Co., Inc.  
 Address Box 2732  
Denver, Colorado  
 By Paul S. Ache, Jr.  
 Title Sr. Petroleum Engineer

SUBSEQUENT REPORT OF ABANDONMENT  
 United - Chokecherry Canyon No. 1  
 NW NW SW Section 5- T7S-R4W

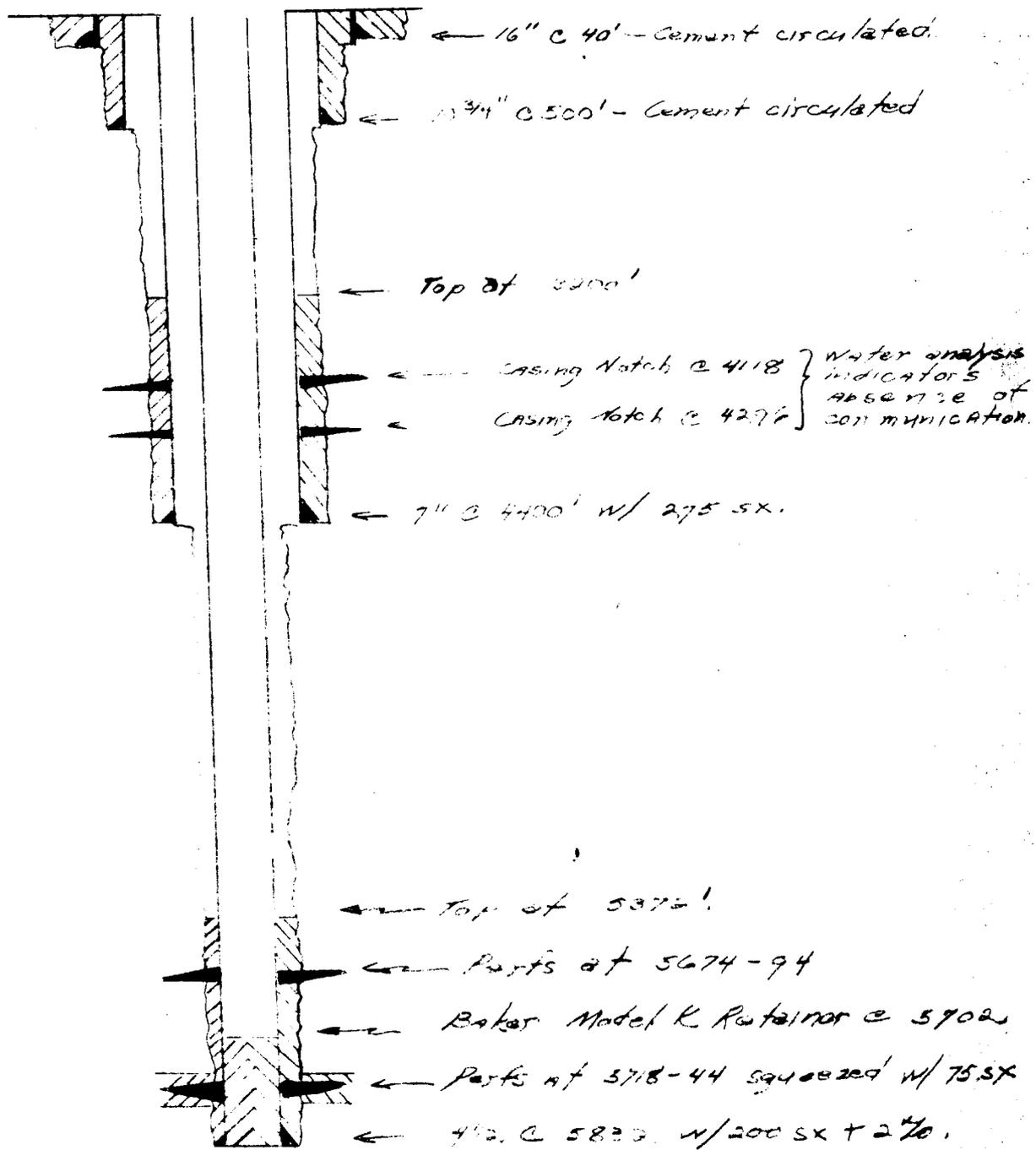
Actual Status of Well at end of Operation



PSA, Jr.  
 5/23/51

NOTICE OF INTENTION TO ABANDON WELL  
 United - Chokecherry Canyon No. 1  
 NW NW SW Section 5-T75-R4W

Status of well at beginning of operation



Note: All measurements from K. B. -12.6" above ground level.

PSA, Jr  
 5/23/61

May 24, 1961

C  
O  
P  
Y  
Mr. Don F. Russell  
U. S. Geological Survey  
457 Federal Building  
Salt Lake City, Utah

Re: Chokecherry Canyon Unit No. 1  
NW $\frac{1}{4}$ SW $\frac{1}{4}$  Section 5-7S-4W  
Duchesne County, Utah

Dear Sir:

In connection with the subject well which has been plugged and abandoned as of May 21, 1961, please find the following reports:

1. Notice of Intention to Abandon Well in duplicate.
2. Subsequent Report of Abandonment in duplicate.
3. Supplementary Well History in duplicate.
4. Monthly Report of Operations for the months of February, March, April and May in duplicate.

Mr. Paul Ache has advised me that all logs have been furnished to your office. If any further information is desired, please advise.

Yours very truly,

ORIGINAL ~~SIGNED~~ BY  
NORMAN E. SMITH

Norman E. Smith  
Area Landman

NES:lh

Attachments

cc: Gulf Oil Corporation

Mr. Cleon B. Feight, Utah Oil and Gas Conservation Commission

Please find enclosed an unexecuted copy of the Chokecherry Canyon Unit Unit Agreement as requested in Mr. Feight's letter to us of May 1, 1961.

SUPPLEMENTARY ' WELL HISTORY  
United - Chokecherry Canyon No. 1  
NW NW SW Sec. 5 T75 - R4W

Chronological Report of Operation

- April 27, 1961 - Rigging up rotary. Contractor: Miracle and Wooster; Box 233; Vernal, Utah.
- April 28, 1961 - Rigging up rotary.
- April 29, 1961 - Pulled rods.
- April 30, 1961 - Pulled tubing.
- May 1, 1961 - Picked up drill pipe.
- May 2, 1961 - Drilled cast iron bridge plug at 4170 and cement plugs at 4361 - 4392 and 4750 - 4850.
- May 3, 1961 - Washed down to 5970. Cemented 185 koints of 4-1/2", 11.6#, J-55, casing at 5832 with 200 sax plus 2% gel. Plug down at 2:00 A. M.
- May 4, 1961 - Moved out rotary.
- May 5, 1961 - Moving in cable tools. Contractor: Toles and Toles, Rangely, Colorado.
- May 6, 1961 - Rigging up cable tools.
- May 7, 1961 - Rigging up cable tools.
- May 8, 1961 - Cleaned out to 5800.
- May 9, 1961 - Ran cement and gamma ray-neutron log. Top of cement at 5372.
- May 10, 1961 - Perforated 5718-44 with 4 jets per foot.
- May 11, 1961 - On 36 hour test, well made 1.5 barrels of salt water per hour.

- May 12, 1961 - Set Baker Model K cement retainer at 5702. Squeezed perforations with 75 sax.
- May 13, 1961 - WOC.
- May 14, 1961 - Cleaned out to 5702. Perforated 5676-5694 with 4 jets per foot. On 18 hour test, well bailed 10 gallon fresh water per hour.
- May 15, 1961 - Acidized with 500 gals. mud acid and 500 gals of 15%. Swabbed load.
- May 16, 1961 - On four hour test, well swabbed 3 barrels salt water per hour. Set cast iron bridge plug at 5660. Capped plug with 25 feet of cement cut 4-1/2" at 5325. Filled casing stub with mud. Spotted 25 sax plug at top of casing stub.
- May 17, 1961 - Pulled 170 joints of 4-1/2". Tagged top of cement with bit at 5280. Set 7" cast iron plug at 3950. Capped plug with 20 feet of cement.
- May 18, 1961 - Tested plug dry for 6 hours. Perforated 3860 - 3885 with 4 jets per foot. On 12 hour test, well swabbed 6 barrels of sulfur water per hour.
- May 19, 1961 - Spotted 25 sax plug at 3800. Tagged plug with bit at 3710.
- May 20, 1961 - Ran free point indicator and found 7" pipe stuck at 1640. Cut 7" at 1622. Pulled 40 joints of 7" while spotting 75 sax cement plugs at 1480 and 390.
- May 21, 1961 - Cemented 4-1/2" marker joint in 10-3/4 with 10 sax. Released rig at 4:00 P. M.