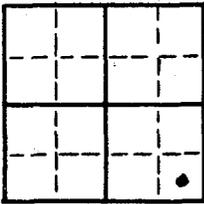


Well Originally drilled by *Shaly Oil Co.*

7-14-91 Notice of Intent To Re-Enter
and Deepen; approved in
accordance with the Order To
Show Cause in 140-5. S.B.

FILE NOTATIONS	
Entered in NID File <u>✓</u>	Checked by Chief <u><i>MB</i></u>
Entered On S R Sheet <u>✓</u>	Copy NID to Field Office _____
Location Map Pinned <u>✓</u>	Approval Letter _____
Card Indexed <u>✓</u>	Disapproval Letter _____
IWR for State or Fee Land _____	
COMPLETION DATA:	
Date Well Completed <u>7-14-91</u>	Location Inspected <u><i>MB</i></u>
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA <u>✓</u>	State of Fee Land _____
LOGS FILED	
Driller's Log <u><i>MB</i></u>	
Electric Logs (No.) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ MI-L _____ Sonic _____ Others _____	
<u>Subsequent Work by <i>MB</i></u>	

10-14-92
gk



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Deeper	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

CONFIDENTIAL - **DO NOT RELEASE**

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOT BY THIS DATA)

August 24, 19 84

Well No. M. A. Smith is located 660 ft. from {S} line and 660 ft. from {E} line of Sec. 20
 No. 1
 SE/4 SE/4 Section 20 - 3S - 8W
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Duchesne Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is To be reported later feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well was originally drilled by Continental Oil Company where-in they set 10-3/4" surface pipe at 313' and drilled to 3446' and then plugged and abandoned.

Our Notice of Intention to deepen calls for using a rotary rig, drill out plugs and deepen the hole to test horizons below 3446' to and including the Green River (Wasatch) at approximately 8000'.

In the event of discovery of oil or gas, casing of sufficient size and proper cement will be run and zone or zones tested by usual methods.

In the event of a dry hole the same will be plugged and abandoned as per the State of Utah requirements and the location cleared of all debris.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Skelly Oil Company
Address..... P. O. Box 840
..... Casper, Wyoming

By.....
J. A. Deffeyes
District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



SKELLY OIL COMPANY

P. O. Box 840
Casper, Wyoming

August 24, 1964

File: M. A. Smith No. 1
Duchesne County, Utah

Mr. Cleon B. Feight
Utah Oil & Gas Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

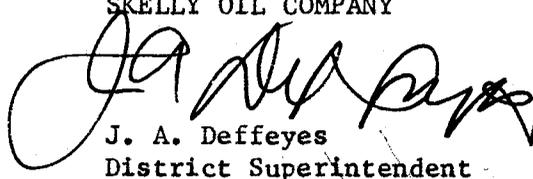
Dear Sir:

Here is our Sundry Notice to deepen the M. A. Smith No. 1 in the SE SE 20-3S-8W, Duchesne County, Utah.

The only thing wherein we are not clear is that of a State wide bond on fee land. In the event we are not presently covered, would you send us the proper bond forms.

Very truly yours,

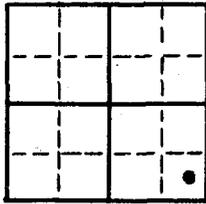
SKELLY OIL COMPANY


J. A. Deffeyes
District Superintendent

JAD/jg
Attachments

Oil Department
234-1537

**P.S. THIS LOC. & INFO. ON
WELL IS TO BE CONFIDENTIAL
UNTIL RELEASED BY SKELLY,
JAD**



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

Notice of Intention to Drill..... Deeper.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

DO NOT RELEASE INFO.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 19 64

Well No. M. A. Smith is located 660 ft. from {NW} line and 660 ft. from {E} line of Sec. 20
No. 1
SE/4 SE/4 Section 20 - 35 - 8W
(% Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is To be reported later feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

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Our Notice of Intention to deepen calls for using a rotary rig, drill out plugs and deepen the hole to test horizons below 3446' to and including the Green River (Wasatch) at approximately 8000'.

In the event of discovery of oil or gas, casing of sufficient size and proper cement will be run and zone or zones tested by usual methods.

In the event of a dry hole the same will be plugged and abandoned as per the State of Utah requirements and the location cleared of all debris.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Skelly Oil Company
Address..... P. O. Box 840
Casper, Wyoming

By..... J. A. Daffeyes
Title..... District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

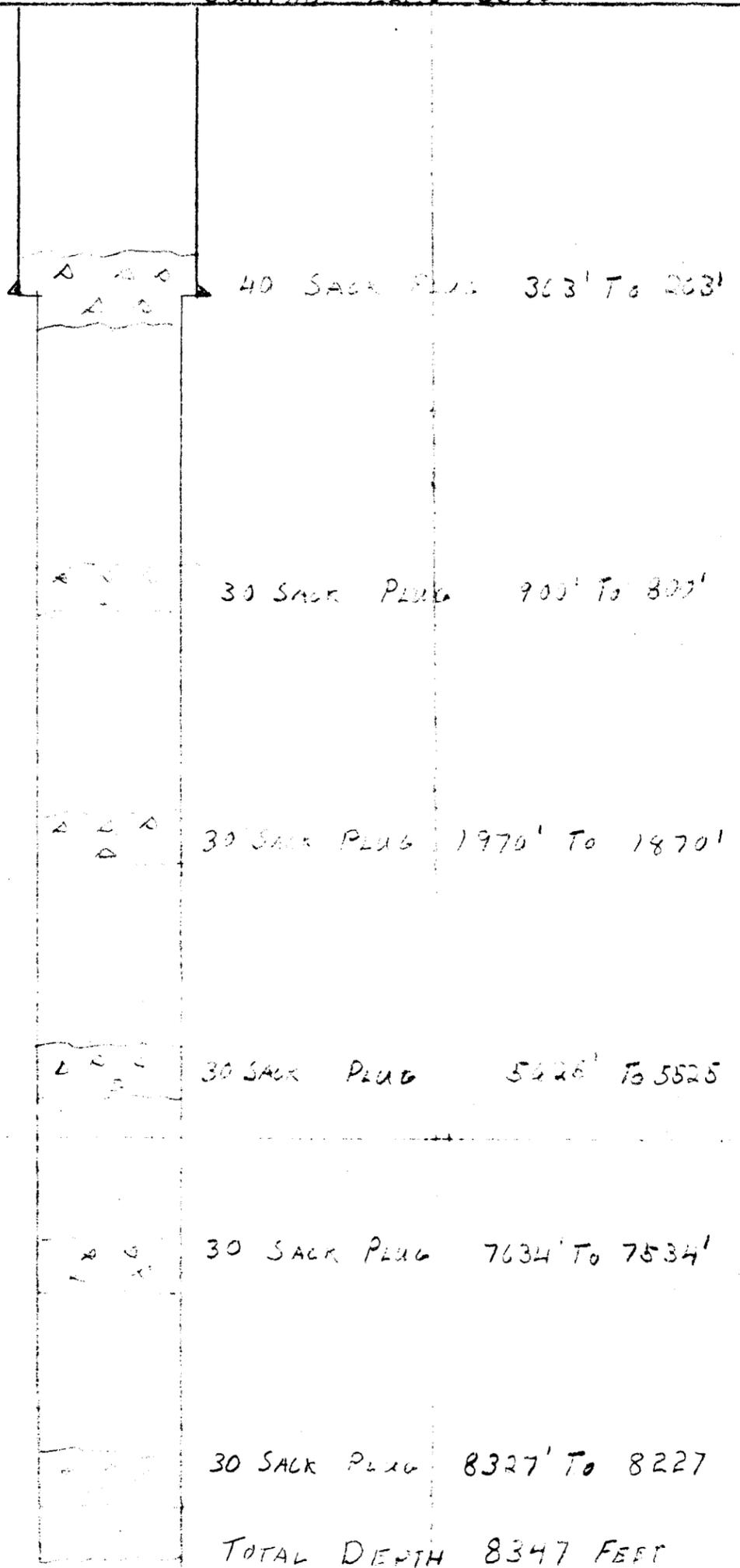
PRESENT STATUS DRAWING
M.A SMITH WELL No 1
SESE SEC. 20 T 3 S R 8 W
DUCHECNE COUNTY UTAH

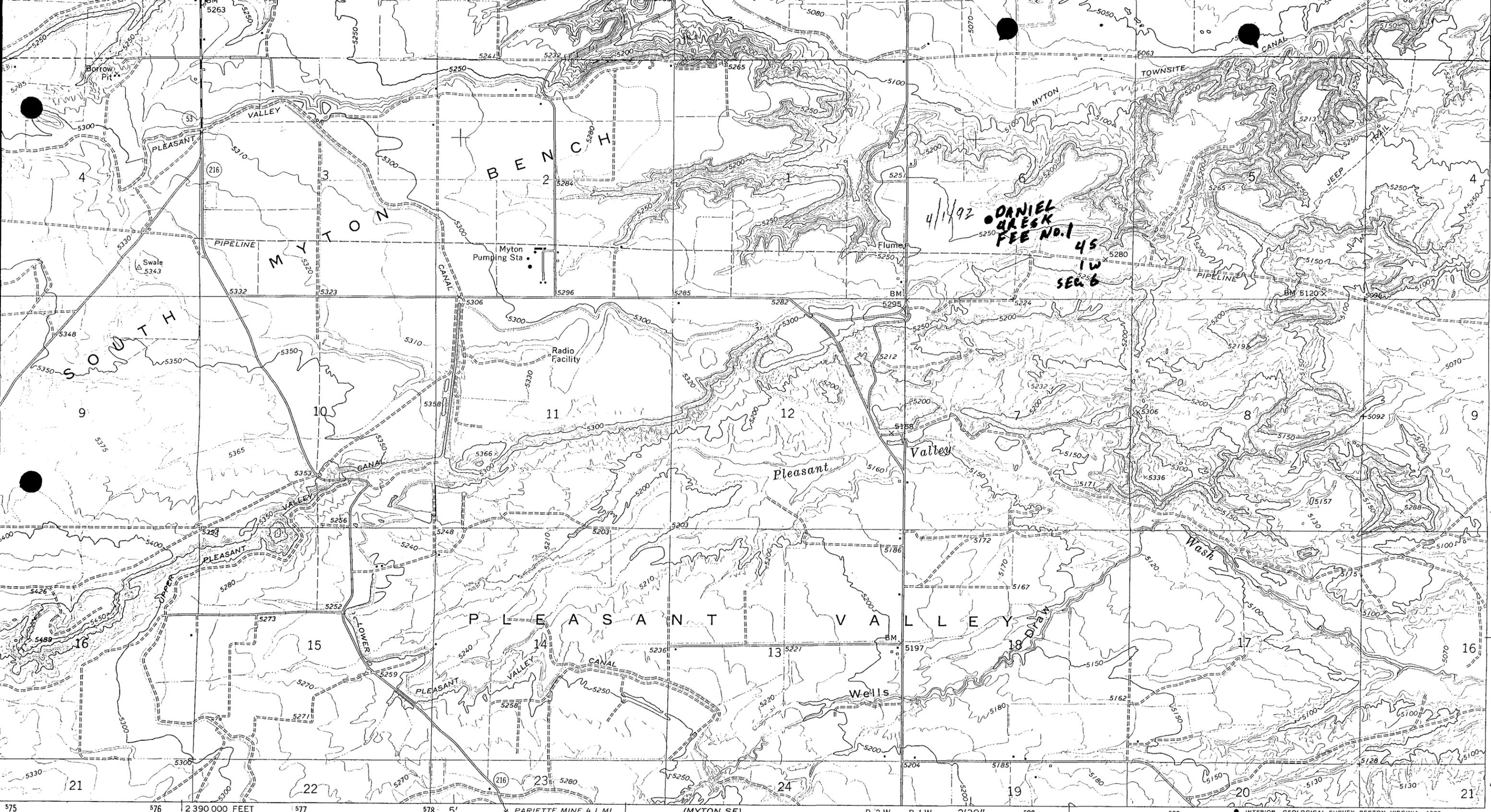
DRILLED BY KELLY
PLUGGED 11-1-1964

SURFACE ELEV 6570

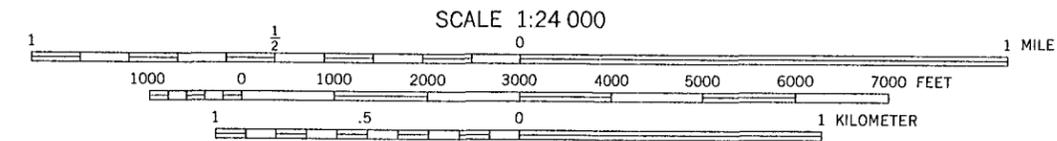
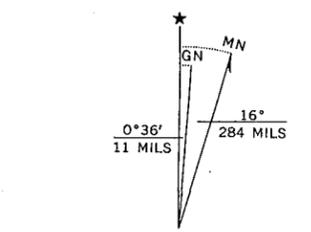
SURFACE CASING
10 3/4" 40.5 POUND J-55 8 THREAD
THREAD CASING

SURFACE CASING LANDED AT 313
FEET AND CEMENTED WITH 180 SACKS
CEMENT





uted, and published by the Geological Survey
 GGS and USC&GS
 y photogrammetric methods from aerial
 taken 1962. Field checked 1964
 ection. 1927 North American datum
 rid based on Utah coordinate system, central zone
 niversal Transverse Mercator grid ticks,
 n in blue
 ed lines indicate selected fence lines



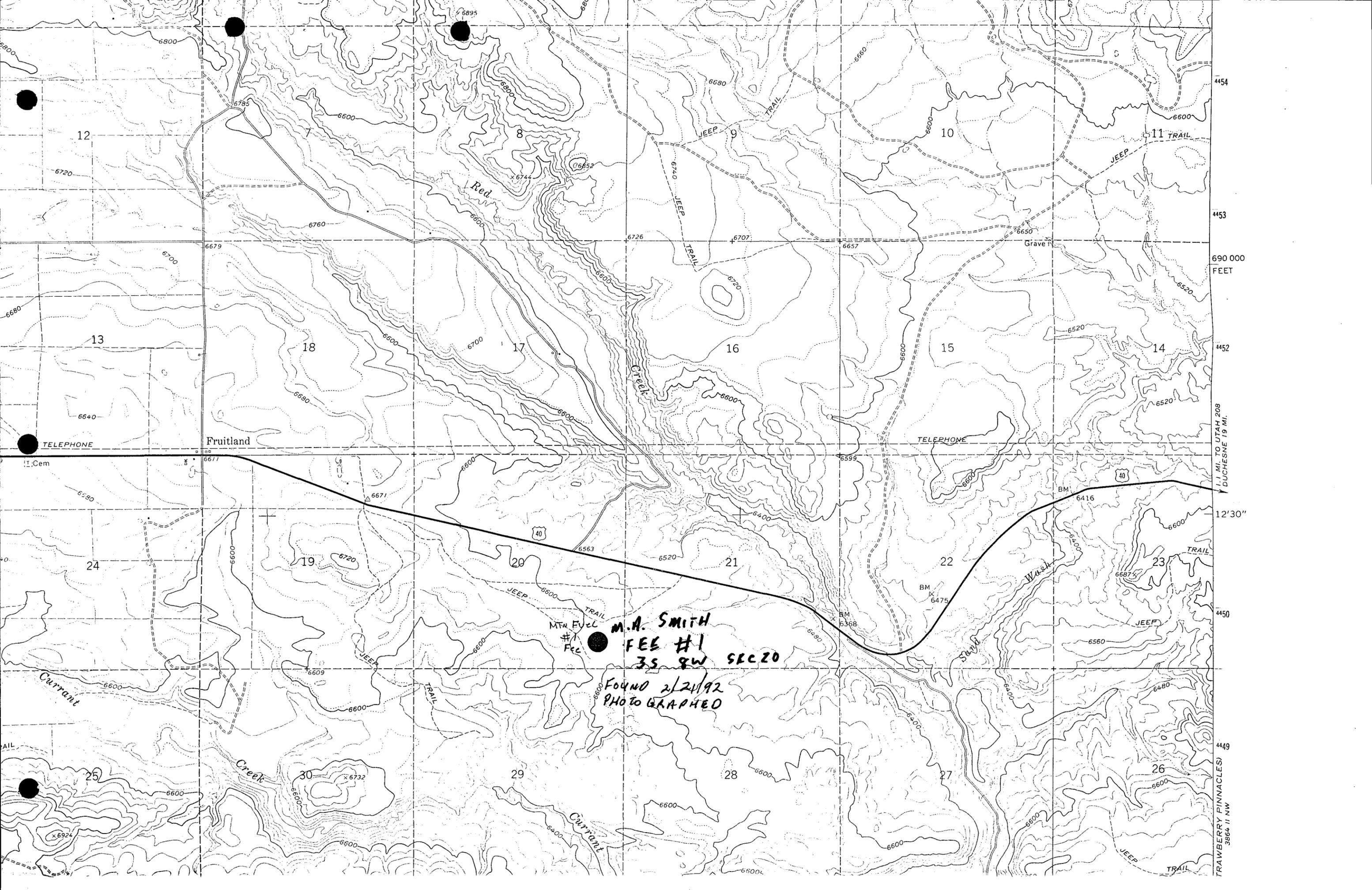
CONTOUR INTERVAL 10 FEET
 DOTTED LINES REPRESENT 5-FOOT CONTOURS
 NATIONAL GEODETIC VERTICAL DATUM OF 1929



ROAD CLASSIFICATION

Heavy-duty	—————	Light-duty	-----
Medium-duty	—————	Unimproved dirt	-----
	⬢ U. S. Route		○ State Route

INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1978
 584000m E



Fruitland

Red

M.A. SMITH
FEE #1
3S 8W SEC 20
FOUND 2/21/92
PHOTO GRAPHED

TELEPHONE
Cem

TELEPHONE

1.1 MI. TO UTAH 208
DUCHESSNE 19 MI.

TRAWBERRY PINNACLES)
3864 II NW

4454

4453

690 000
FEET

4452

12'30"

4450

4449

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August 25, 1944

Stelly Oil Company
P. O. Box 840
Casper, Wyoming

Attention: Mr. J. A. Deffeyes

Re: Well No. I. A. Smith #1
Sec. 20, T. 3 S., R. 6 W.,
Duchess County, Utah

Gentlemen:

It has come to the attention of this office that several wells completed in the Uinta Basin left water-bearing formations exposed behind the annulus of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata.

After checking your Notice of Intention to Drill the above named well, it appears that the proposed casing program will be adequate. However, we would like to point out that if water-bearing aquifers are encountered in the Green River formation, it will be necessary for you to take this matter under consideration and adjust the amount of casing and cement to be used in such a manner that these saturated sands will be protected.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. MITCHELL
CHIEF PETROLEUM ENGINEER

FWB:bc

cc: H. L. Counts, Pet. Eng., Box 266, Moab, Utah
U. S. Geological Survey, 8416 Federal Building, Salt Lake City, Utah
Water Pollution Control Board, 45 Fort Douglas Boulevard, Salt Lake City, Utah
State Engineers Office, 403 State Capitol Building, Salt Lake City, Utah

August 25, 1964

Skelly Oil Company
P. O. Box 840
Casper, Wyoming

Attention: Mr. J. A. Daffeyes, District Superintendent

Re: Notice of Intention to Drill Well No.
M. A. SMITH #1, 660' FEL, 660' FSL,
SE SE of Section 20, T. 3 S., R. 8 W.,
SIEM, Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgv

cc: H. L. Coates, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah



SKELLY OIL COMPANY

P. O. Box 840
Casper, Wyoming

August 31, 1964

File: M. A. Smith
Well No. 1

Utah Oil & Gas Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

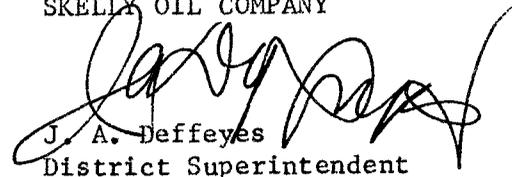
Dear Sirs:

We are enclosing four copies of the surveyor's plat on the M. A. Smith well No. 1 which Skelly Oil Company plans to deepen from 3446' to around 8000'.

As you will note, the copy is Continental Oil Company's original plant on their core hole No. 4.

Very truly yours,

SKELLY OIL COMPANY



J. A. Deffeyes
District Superintendent

HWA/jg
Attachments

COMPLETION REPORT

Well: M.A. Smith #1 Deepening (8347'-12,500') Date: September 17, 1971

Area: Currant Creek Lease No: Fee (Utah 9289)

- New Field Wildcat Development Well Shallower Pool Test
 New Pool Wildcat Extension Deeper Pool Test

Location: 660 feet from south line, 660 feet from east line
SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 20, Township 3 S., Range 8 W.

County: Duchesne State: Utah

Operator: Mountain Fuel Supply Company

Elevation: KB 6589.5' Gr 6570' Total Depth: Driller 12,500' Log 12,492'

Drilling Commenced: July 20, 1971 Drilling Completed: September 3, 1971

Rig Released: September 6, 1971 Well Completed: September 6, 1971

Sample Tops: (unadjusted)

All Wasatch

Log Tops:

All Wasatch

Sample Cuttings: 10' samples 8370'-12,500', 2 dry cuts lagged and caught
by Tooke Engineering

Status: D & A

Producing Formation: None

Perforations: None

Stimulation: None

Production: None

Plug Back Depth: 0'

Plugs: 7850'-7750', 5600'-5500', 2000'-1900', 1030'-930'; and top of surface pipe

Hole Size: 8-3/4"

Casing/Tubing: 9-5/8" @ 980.80 KBM

Logging - Mud: Tooke Engineering - R. Charbonneau and K. Stanley

Mechanical: 8347'-12,500' - DIL, BHC-GR-TTI, PML

Contractor: Loffland - Lee Martin

Completion Report Prepared by: J. R. Price

Remarks: Started making new hole July 25, 1971

COMPLETION REPORT (cont.)

Well: M. A. Smith #1 Deepening (8347'-12,500')

Area: Currant Creek

Cored Intervals (recovery): None

Tabulation of Drill Stem Tests:

<u>No.</u>	<u>Interval</u>	<u>IHP</u>	<u>IFP (min.)</u>	<u>ISIP (min.)</u>	<u>FFP (min.)</u>	<u>FSIP (min.)</u>	<u>FHP</u>	<u>Samples Caught</u>	<u>Remarks</u>
1	10794-10868	5336	91-148 (30)	4758 (91)	178-448 (181)	4754 (363)	*	Oil and Water	NGIS, Rec. 2' oil, 875' O & MCW, 1% O Wt 8.5 resistivity .88 @ 68°.

* Stuck test tool on bottom. FHP unreadable.

FIELD Wildcat STATE Utah COUNTY Duchesne SEC. 20 T. 3 S. R. 8 W.

COMPANY Mountain Fuel Supply Co. FARM M. A. Smith - Deepening WELL NO. 1

LOCATION 660' FSL 660' FEL ELEV. Gr 6570'; 6589.5 KB

DRILLING COMMENCED July 20, 1971 COMPLETED September 3, 1971

RIG RELEASED September 6, 1971 TOTAL DEPTH 12,500'

CASING RECORD 9-5/8" @ 980.80 KBM

TUBING RECORD None

PERFORATIONS None

	20		

I. P. GAS None OIL None

SANDS None

SHUT-IN SURFACE PRESSURES None

REMARKS D & A

	FROM	TO
No samples	8347	8370
Shale, red, gray-green, gray, firm, very silty in part; interbedded with some sandstone, white to tan, very fine to fine-grained, fairly well sorted, hard, tight, white clay matrix, orange grains.	8370	8465
Shale, as above; increasing red, sandstone, as above, and sandstone, white, medium to coarse-grained, angular, poorly sorted, hard, tight, quartzitic, some dark grains; trace chert, white, milky to yellow (total sandstone about 30%).	8465	8563
Shale, as above, predominantly red; sandstone, as above, also sandstone, red, fine-grained, argillaceous, firm; grading to siltstone.	8563	8591
Shale, as above; sandstone, as above, red; trace sandstone, as above, white, fine-grained.	8591	8639
As above; increasing sandstone, as above, white.	8639	8659
Shale, as above; sandstone and siltstone, as above, red.	8659	8673
Shale, as above and sandstone, as above, coarse-grained, clear quartz grains.	8673	8700
Shale, red, some brown and gray, firm to soft, silty in part, carbonaceous in part; with trace sandstone, as above.	8700	8740
Sandstone, white to red-brown, fine to medium-grained, fairly well sorted, hard, tight to friable in part, white clay matrix; and some red siltstone.	8740	8768
Shale, as above; and trace limestone, brown, micro-crystalline, hard, dense, pseudo-oolites.	8768	8812
Shale, as above; limestone, as above; and trace sandstone, white to clear, very fine to fine-grained, fairly well sorted, friable, tight, orange grains.	8812	8907
Sandstone, white, fine to medium-grained, some coarse-grained, fairly well sorted, subangular, friable to hard and tight, white clay matrix.	8907	8925

	FROM	TO
Shale, as above, predominantly red; trace limestone, as above; trace sandstone, as above.	8925	8944
Shale, as above; and some sandstone, white, clear, red, fine-grained, fairly well sorted, firm to hard and tight; also red siltstone.	8944	9000
Shale, predominantly red, also light gray and green, firm, soft, very silty in part; interbedded with sandstone, white to red, fine-grained, fairly well sorted, firm to hard and tight.	9000	9031
Sandstone, as above, quartzitic in part.	9031	9038
Shale, as above, interbedded with sandstone, as above.	9038	9225
As above, shale, becoming softer and abundant, white, soft, bentonitic.	9225	9271
Sandstone, red to brown and white, fine to medium-grained, firm, hard and tight, some black and orange grains.	9271	9278
Shale, red to red-brown, firm, soft, very silty in part; and some sandstone, as above.	9278	9331
Sandstone, as above.	9331	9342
Shale, as above; interbedded with trace sandstone, as above.	9342	9400
Shale, red and trace gray to gray-green, firm, silty in part; with trace sandstone, as above; and siltstone, red, firm.	9400	9552
Sandstone, white to red-brown, fine to medium-grained, fairly well sorted, subangular, friable, tight, some dark and colored grains.	9552	9561
Shale, as above; siltstone, as above; trace sandstone, as above.	9561	9621
Sandstone, as above.	9621	9643
Shale, as above.	9643	9658
Sandstone, as above.	9658	9669
Shale, as above; and trace sandstone; and siltstone, as above.	9669	9739
Sandstone, white to light gray, very fine to fine-grained, firm, friable to quartzitic, some white clay matrix, dark grains.	9739	9747
Shale, red, gray-green and light green, firm, soft, very silty in part, some floating sand grains; trace sandstone; and siltstone, as above.	9747	9777
As above; sandstone becoming red-brown.	9777	9825
Sandstone, white, light reddish brown, very hard, very fine to fine-grained, tight, well sorted, quartzitic in part, stained in part.	9825	9834
Shale, as above; with interbedded sandstone, as above.	9834	9873
Sandstone, as above.	9873	9887
Shale, reddish-brown, firm, soft, very silty in part.	9887	9900
Sandstone, white, pink, very fine to medium-grained, very hard, tight, calcareous.	9900	9904
Shale, as above, also gray, light gray, firm.	9904	10000
Shale, as above, with floating sand grains; sandstone, white, gray, pink, very fine to fine-grained, firm, calcareous.	10000	10100
Shale, as above, increasing gray, some black; sandstone, as above; trace siltstone, maroon, firm, argillaceous, arenaceous.	10100	10197
Sandstone, white, coarse-grained, hard, poorly sorted to moderately sorted, subangular to sub-rounded, spotty stain, NFOC.	10197	10207
Shale, as above, with increasing gray-greens, browns.	10207	10250
Shale, as above, predominantly greenish-grays, grayish-green, some gray and brown; sandstone, as above, poorly sorted.	10250	10330

FARM M. A. Smith - Deepening WELL NO. 1COMPANY Mountain Fuel Supply Company

	<u>FROM</u>	<u>TO</u>
Shale, red mottled, dark gray and light green, firm, soft, very silty in part, some floating sand grains; trace sandstone, white to light gray, very fine to fine-grained, firm, friable to very hard, tight, quartzitic in part, micaceous in part.	10330	10385
As above, increasing shale, gray and green.	10385	10444
Limestone, light gray, brown, micro-crystalline, argillaceous, firm, fossiliferous.	10444	10446
Sandstone, as above; shale, as above.	10446	10474
Limestone, as above.	10474	10475
Shale, as above; trace sandstone, as above.	10475	10545
As above, increasing shale, gray and green.	10545	10597
Limestone, as above.	10597	10599
Shale, light gray, light green, some red mottled, firm, silty to sandy in part; and trace sandstone, white to light gray, very fine to fine-grained, firm to friable, hard and tight, quartzitic in part, occasional colored grains.	10599	10692
As above, sandstone becoming salt and pepper.	10692	10790
Sandstone, white to light gray, very fine to fine-grained, firm to friable, quartzitic, tight, salt and pepper.	10790	10797
Shale, as above; trace sandstone, as above; trace limestone, black to dark brown, finely-crystalline, hard, argillaceous.	10797	10811
Shale, as above; some sandstone, as above.	10811	10868
Shale, light to medium gray and gray-green, firm, silty to sandy, waxy; sandstone, light gray, very fine to fine-grained, fairly well sorted, firm, friable to quartzitic in part, tight, salt and pepper; trace limestone, gray and brown, micro-crystalline, hard.	10868	10935
Sandstone, as above.	10935	10942
Shale, as above; siltstone, gray, hard; trace sandstone, as above; some limestone, as above.	10942	10976
Sandstone, as above.	10976	10983
Shale; siltstone; limestone, as above.	10983	11004
Sandstone, as above.	11004	11010
Shale; siltstone; limestone, as above.	11010	11029
Sandstone, as above.	11029	11033
Shale; siltstone; limestone, as above.	11033	11075
Sandstone, as above.	11075	11080
Shale; limestone; siltstone, as above.	11080	11100
Shale, as above; some siltstone, as above; trace sandstone, as above.	11100	11173
As above, also shale, dark brown, soft, very carbonaceous.	11173	11191
Sandstone, white to very fine, firm, soft, tight, salt and and pepper; and shale, gray.	11191	11201
Shale, as above.	11201	11207
Sandstone, white, very fine to fine-grained, quartzitic, tight; and shale, gray.	11207	11214
Shale, as above, gray, gray-green, brown; some sandstone, as above.	11214	11316
Sandstone, white, soft to hard, very fine to medium, angular, black mineral inclusions, poorly sorted; shale, as above.	11316	11321
Shale, as above; with some sandstone.	11321	11370
Sandstone, white, very fine to coarse-grained, hard, tight, well sorted to poorly sorted, quartzitic, black and orange inclusions, calcareous.	11370	11374
Shale, as above.	11374	11383

FIELD Wildcat SEC. 20 T. 3 S. R. 8 W. PAGE 4
 FARM M. A. Smith - Deepening WELL NO. 1
 COMPANY Mountain Fuel Supply Company

	<u>FROM</u>	<u>TO</u>
Sandstone, white, hard, very fine to medium-grained, tight, quartzitic, well sorted, calcareous; shale, as above.	11383	11400
Shale, as above; with some siltstone, white, gray, hard.	11400	11437
Sandstone, as above.	11437	11441
Shale, gray, grayish-green, as above, also brown, black, soft, silty, carbonaceous.	11441	11450
Sandstone, white, very fine to medium-grained, very hard, tight, quartzitic, salt and pepper, poorly sorted, calcareous; shale, as above, increasing black.	11450	11465
Shale, as above, dark gray, carbonaceous.	11465	11496
Shale, black, hard, brittle, carbonaceous, very calcareous.	11496	11503
Shale, as above; with sandstone, white, soft, salt and pepper, bentonitic.	11503	11520
Shale, as above, gray, greenish-gray.	11520	11540
Shale, as above; with sandstone lenses, white, hard, very fine to coarse-grained, quartzitic, tight, poorly sorted, calcareous, pyritic.	11540	11550
Shale, as above.	11550	11560
Shale, as above; with sandstone, white, hard, very fine to coarse-grained, tight, quartzitic, calcareous, salt and pepper, angular to subangular.	11560	11580
Shale, as above.	11580	11598
Sandstone, as above.	11598	11605
Shale, gray, dark gray, black, hard.	11605	11633
Sandstone, as above.	11633	11638
Shale, as above; with sandstone lenses, as above.	11638	11682
Sandstone, white, hard, very fine to medium-grained, calcareous; with shale, as above.	11682	11693
Sandstone, as above.	11693	11707
Shale, as above.	11707	11724
Sandstone, white, hard, fine to very coarse-grained, quartzitic, tight, poorly sorted, angular to subangular, calcareous, salt and pepper.	11724	11731
Shale, gray, pale red, hard, some floating sand grains, very fine to medium, slightly calcareous.	11731	11736
Sandstone, white, some light red, hard, predominantly fine-grained up to coarse-grained, quartzitic, silty, tight, poorly sorted, salt and pepper.	11736	11738
Shale, as above; with sandstone, as above.	11738	11755
Sandstone, as above.	11755	11799
Sandstone, white to light gray, fine to coarse-grained, poorly sorted, subangular to angular, hard, tight, quartzitic, colored grains, salt and pepper.	11799	11807
Shale, gray and red, firm, clear, silty; grading to siltstone, gray and red, firm, sandy; trace sandstone, as above.	11807	11880
Shale; and siltstone, as above, predominantly gray; with trace sandstone, light gray, very fine to fine-grained, hard, tight, quartzitic, salt and pepper.	11880	11939
Sandstone, red, brown, fine to medium-grained, poorly sorted, subangular; trace pyrite, salt and pepper.	11939	11945
Shale; and siltstone, as above, red.	11945	11953
Sandstone, as above.	11953	11962
Shale, as above.	11962	11965
Sandstone, light gray, fine-grained, grading to conglomerate, subangular to angular, poorly sorted, tight, quartzitic, salt and pepper; with streaks shale, gray, firm.	11965	11985

FIELD Wildcat SEC. 20 T. 3 S. R. 8 W. PAGE 5
 FARM M. A. Smith - Deepening WELL NO. 1
 COMPANY Mountain Fuel Supply Company

	<u>FROM</u>	<u>TO</u>
Sandstone, as above, fine to medium-grained; and shale, as above, gray and red.	11985	11996
Shale, as above; siltstone, as above.	11996	12040
Sandstone, light gray, fine to medium-grained, poorly sorted, subangular, tight, salt and pepper.	12040	12052
Shale, as above; siltstone, as above; with small amount sandstone, as above, all thin budded.	12052	12160
As above, shale, predominantly red, trace gray.	12160	12266
Shale, red, firm, clear to silty, grading to siltstone, red, firm, sandy; with trace sandstone, red, very fine to fine-grained, tight, quartzitic, salt and pepper.	12266	12328
Sandstone, gray, red-gray, fine to medium-grained, subangular, tight, quartzitic, salt and pepper.	12328	12331
Shale, as above; siltstone, as above.	12331	12367
Sandstone, red-brown, grading to light gray, fine-grained, grading downward to coarse-grained, poorly sorted, subangular to angular, tight, quartzitic, salt and pepper.	12367	12387
Shale, red, firm, silty, grading to siltstone, red, firm, hard, sandy; and trace sandstone, red and brown, very fine to fine-grained, hard, tight, quartzitic, salt and pepper.	12387	12430
Shale, light gray, firm, silty; grading to siltstone, gray, firm, sandy.	12430	12441
As above; with siltstone, grading to sandstone, light gray, very fine to fine-grained, firm, tight, salt and pepper.	12441	12452
Sandstone, white, light gray, fine to medium-grained, poorly sorted, subangular, quartzitic, tight, salt and pepper, colored grains; interbedded with shale, as above; and siltstone, as above; also abundant bentonite, white, waxy.	12452	12481
Shale, red, soft to firm, silty; and some shale; and siltstone, as above; abundant bentonite.	12481	12500

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: M. A. Smith No. 1

Operator Skelly Oil Company Address P. O. Box 840 Phone _____

Casper, Wyoming

Contractor Miracle & Wooster Address Vernal, Utah Phone _____

Location SE 1/4 SE 1/4 Sec. 20 T. 3 S R. 8 E Duchesne County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	4985	4995	Wire Line Test	?
2.	7634	7805	DST: 6100' water ✓	Fresh ✓
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Green River formation 1980'
Wasatch formation 8327'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

NEW YORK
ATLANTA
BALTIMORE
CHICAGO
CLARKSBURG
LOS ANGELES
MIAMI
MONTREAL
NEWARK
NEW ORLEANS
PHILADELPHIA
PITTSBURGH
SAN FRANCISCO
ST. LOUIS
TORONTO
TULSA

ALEXANDER & ALEXANDER

INCORPORATED

INSURANCE

AVERAGE ADJUSTERS CONSULTING ACTUARIES

522 SOUTH BOSTON, TULSA, OKLAHOMA 74103

TELEPHONE
LUTHER 4-1301
WESTERN UNION
FAX-FHQ

September 3, 1964

Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

SKELLY OIL COMPANY
Oil and Gas Lease Bond
Duchesne County, Utah
Bond #8020-20-50
Amt \$5,000 - Eff 9-3-64

We are enclosing the above bond which has been executed on behalf of the surety and countersigned in the state of Utah.

We trust this bond is found in order.

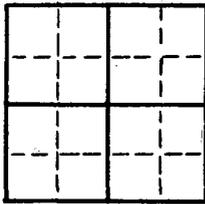
Very truly yours,

V. J. Sullivan
(Mrs.) V. J. Sullivan

S

Enc.

cc - J. O. Kremer, Insurance Manager
Skelly Oil Company
P. O. Box 1650
Tulsa, Oklahoma



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent Report of Deepening.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 M. A. Smith is located 660 ft. from ~~SW~~ S line and 660 ft. from ~~SE~~ E line of Sec. 20
SE/4 SE/4 Section 20 35 8W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with Utah Oil & Gas Conservation Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spudded: 2:00 p.m., September 8, 1964.

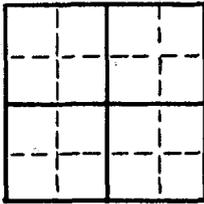
Drilled out cement and cleaned out hole to old TD of 3446' and commenced drilling ahead.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Skelly Oil Company
Address P. O. Box 840
Casper, Wyoming

By [Signature]
Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent Report of Deepening.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 M. A. Smith is located 660 ft. from S line and 660 ft. from E line of Sec. 20
SE/4 SE/4 Section 20 3S 8W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with Utah Oil & Gas Conservation Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spudded: 2:00 p.m., September 8, 1964.

Drilled out cement and cleaned out hole to old TD of 3446' and commenced drilling ahead.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Skelly Oil Company
Address P. O. Box 840
Casper, Wyoming
Original Signed By I. A. DEESEYES
By I. A. DEESEYES
Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



SKELLY OIL COMPANY

P. O. Box 840
Casper, Wyoming

February 1, 1965

File: M. A. Smith
Well No. 1

Utah Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

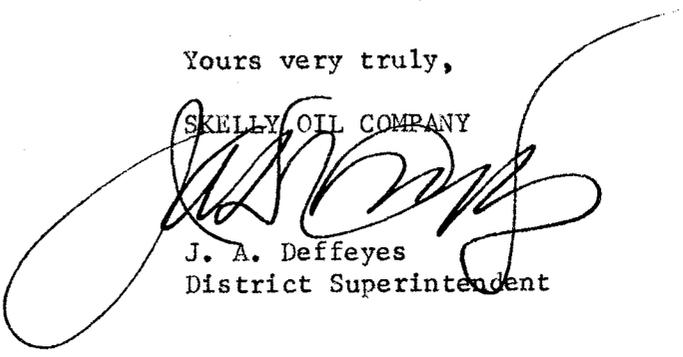
Gentlemen:

We are enclosing two copies of the well log on the M. A. Smith Well No. 1. Please note that we have marked the log as confidential so that it will be kept confidential for four (4) months after the date on which the log is required to be filed by the commission. We are also enclosing one copy of the Schlumberger Induction Electrical Log and Sonic Log - Gamma Ray, subject to the same provisions.

All information on this well except the electrical logs may be released after May 20, 1965.

Yours very truly,

SKELLY OIL COMPANY


J. A. Deffeyes
District Superintendent

HWA/jv

Confidential

PLUGGING PROGRAM FORM

Name of Company Shelby Oil Verbal Approval Given To: Mr. C. C. Cypert

Well Name: M.A. Smith #1 Sec. _____ T. _____ R. _____ County: _____

Verbal Approval was given to plug the above mentioned well in the following manner:

~~313 - 10 3/4~~ ~~T.D. of Waratch~~ ~~stop down~~
313 → 10 3/4 T.D. ~~of Waratch~~ ~~stop down~~
in ~~stop down~~

DST - 500 ft above base of T.D. ✓

~~Results of D.S.T. (Intercept)~~

- ① across top of Waratch
- ② Corner DST zone
- ③ Plug across top of Greenish Delta Facies ≈ 5000ft
- ④ top of Greenish ≈ 2000ft
- ⑤ 50 ft and 50 ft at base of surface casing

? a possible plug might be placed in Ventak if logs show any saturation zones - there is a water swell about 2 mi west around 500 ft deep.

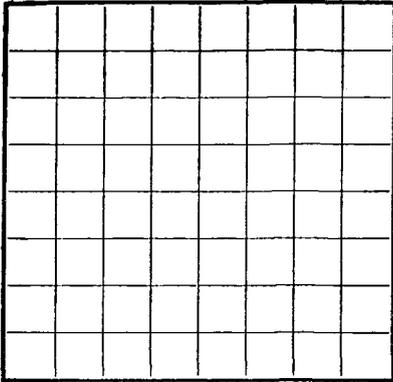
⑥ 10 ft at surface marker

Date Verbally Approved: Oct. 31, 1964 Signed: Paul W. Bendall

16

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until May 20, 1965
 (Not to exceed 4 months after filing date)

Deepen Hole from 8446' to 8347'

LOG OF OIL OR GAS WELL

Operating Company Skelly Oil Company Address P. O. Box 840
 Lease or Tract M. A. Smith Field Wildcat State Utah
 Well No. 1 Sec. 20 T. 3S R. 8W Meridian _____ County Duchesne
 Location 660 ft. N. of S Line and 660 ft. E. of W Line of Section 20 Elevation 6570' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] J. A. Deffeyes

Date February 1, 1965 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 8, 1964 Finished drilling November 30, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

CONFIDENTIAL

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
10-3/4"	40.5	8rd	J-55	299'					Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	313	180			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 8347 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A November 1, 1964 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Miracle & Wooster Drilling Co, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	1980	1980	Predominantly sandstone - siltstone with some streaks limestone and maroon and green shale. Top Uinta - surface.
1980	5625	3645	Predominantly sandstone with interbedded limestone, various colored shales and brown marlstone near bottom, Top Green River 1980'. (Parachute Creek - Evacuation Creek Members - Top 1980')
5625	7157	1532	Predominantly marlstone with some oil-shale, and streaks limestone and siltstone - sandstone. Some grey and green shale. Top Delta Facies 5625'.
7157	8327	1170	Predominantly marlstone with interbeds oil shales. Interbeds of limestone and siltstone - sandstone. Some grey and green shale. Top Black Shale Facies 7157'. Brick Red Shale. Top Wasatch 8327'. Tops by Schlumberger.

[OVER]

FEB 3 1965

Recovered: 0.98 cubic foot shot gas
SIP Less than 100# FP 400# HP 2110#

WLT No. 9 5010' - 5012-1/2'
Packers failed - ragged hole.

WLT No. 10 4985' - 4987-1/2'
SI 30 Minutes Open 90 Minutes SI 5 Minutes
Recovered: 0.94 cubic foot shot gas
1800 CC water

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

1200 CC filtrate (with slight fluorescence)
SIP 1500# - Less than 100# FP Less than 100# HP 2130#

WLT No. 11 5000' - 5002-1/2'
SI 20 Minutes Open 90 Minutes SI 5 Minutes
Recovered: 1.0 cubic foot shot gas
750 CC water (filtrated)
SIP Less than 100# FP Less than 100# HP 2120#

DST No. 1 7634' - 7808'
SI 30 Minutes Open 2 Hours SI 60 Minutes
Immediate strong blow - increased to very strong in 3 minutes -
extra strong in 23 minutes.
GTS in 27 minutes at 8.95 MCFPD. Increased to maximum 14.3
MCFPD in 45 minutes, decreased to TSTM in 90 Minutes.
Recovered: 150' gas in pipe
720' VSO & GCMW with scum oil
6106' FW

	FP	SIP	HP	
Bottom Gauge	1290/3309	3300/3319	3717/3707	
Top Gauge	1322/3322	3301/3332	3742/3732	BHT 155°

Drilled to 8347' TD. Went in hole with open end drill pipe and set cement plugs as follows:

8327 - 8227' - 30 sacks
7634 - 7534' - 30 sacks
5625 - 5525' - 30 sacks
1970 - 1870' - 30 sacks
900 - 800' - 30 sacks

Well Plugged and Abandoned November 1, 1964.

Surveyes made: Schlumberger Induction - Electric 310-8347' and Sonic Log -
Gamma - Ray 310-8343'.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
<u>HISTORY OF OIL OR GAS WELL</u>			
September 8,	1964	-	Spudded - drilling cement plugs out of hole.
September 10,	1964	-	Finished drilling cement plugs to 3446' (old TD) and started drilling ahead.
DRILL STEM TESTS			
WLT No. 1 4156' - 4158-1/2'			
SI 45 Minutes Open 2 Hours SI 17 Minutes			
Recovered: 0.83 cubic foot shot gas 9250 CC filtrate			
SIP 1570-1570# MP 1845#			
WLT No. 2 4124' - 4126-1/2'			
SI 30 Minutes Open 90 Minutes SI 16 Minutes			
Recovered: 0.75 cubic foot shot gas 7500 CC filtrate			
SIP 1560-1590# HP 1850#			
WLT No. 3 3592' - 3594-1/2'			
SI 100 Minutes Open 90 Minutes No Final Shut In			
Recovered: 0.80 cubic foot shot gas 1200 CC filtrate			
SIP 1290# HP 1600#			
WLT No. 4 3580' - 3582-1/2'			
SI 30 Minutes Open 60 Minutes SI 20 Minutes			
Recovered: 0.65 cubic foot shot gas 5000 CC filtrate			
SIP 1320-1340# HP 1590#			
WLT No. 5 5111' - 5113-1/2'			
SI 21 Minutes Open 90 Minutes SI 10 Minutes			
Recovered: 1.07 cubic foot shot gas SIP Less than 100# FP Less than 100# HP 2280#			
WLT No. 6 5153' - 5153-1/2'			
SI 20 Minutes Open 90 Minutes SI 5 Minutes			
Recovered: 1.08 cubic foot shot gas SIP Less than 100# FP Less than 100# HP 2160#			
WLT No. 7 5102' - 5104-1/2'			
SI 20 Minutes Open 90 Minutes SI 5 Minutes			
Recovered: 1.02 cubic foot shot gas SIP Less than 100# FP Less than 100# HP 2180#			
WLT No. 8 5023' - 5025-1/2'			

June 3, 1965

Skelly Oil Company
P. O. Box 840
Casper, Wyoming

Attention: Mr. J. A. Deffeyes, District Superintendent

Re: Well No. M. A. Smith #1
Sec. 20, T. 3 S., R. 8 W.,
Duchesne County, Utah

Gentlemen:

Upon releasing the above mentioned well information, we note that you did not report the water sands encountered while drilling. Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

This letter is to also advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840 Casper, Wyoming		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL Section 20-3S-8W		8. FARM OR LEASE NAME M. A. Smith
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6570' KB		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-3S-8W
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH Duchesne
TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled hole to 8347' TD without encountering any oil or gas pay.

Went into hole with open end drill pipe and set cement plugs as follows:

8327 - 8227'	-	30 sacks
7634 - 7534'	-	30 sacks
5625 - 5525	-	30 sacks
1970 - 1870'	-	30 sacks
900 - 800'	-	30 sacks
363 - 263'	-	40 sacks (1/2 in and 1/2 out surface pipe)

Set 10 sack plug in 10-3/4" OD surface casing and installed dry hole marked. All of the above work done in accordance with instructions from Mr. Paul Burchell, Utah Oil and Gas Conservation Commission Via Telephone 10-31-64.

Well plugged and abandoned November 1, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE June 14, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SKELLY OIL COMPANY

P. O. Box 840
Casper, Wyoming

November 10, 1966

File: M. A. Smith No. 1
Section 20-T3S-R8W
Duchesne County, Utah

Mr. Paul W. Burchell
Chief Petroleum Engineer
Oil & Gas Conservation Commission
State of Utah
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

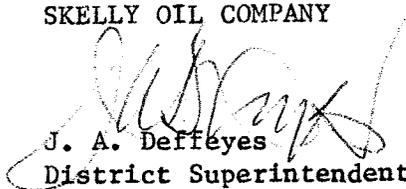
Dear Sir:

Will you relinquish the \$5,000 plugging bond No. 8020-20-50 we posted for the SE/4 SE/4 Section 20-3S-8W, Duchesne County, Utah.

The rat hole and cellar for the M. A. Smith well No. 1 have been filled and the area leveled and cleaned as requested in your memo dated April 22, 1965.

Yours very truly,

SKELLY OIL COMPANY


J. A. Deffeyes
District Superintendent

HWA/jv

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

May 10, 1971

Tentative Plan to Reenter
M. A. Smith Well No. 1
Duchesne County, Utah

This well was originally drilled by Continental Oil Company as a core hole to a depth of 3446 feet. Skelly Oil Company reentered the well in 1964 and drilled an 8-3/4-inch hole to 8347 feet. There was no indication of oil or gas and the well was plugged and abandoned. 10-3/4-inch, 40.5-pound, J-55 surface casing is set at 313 feet.

The well will be reentered and drilled to a total depth of 12,500 feet by Loffland Drilling Company. One work order has been originated for the drilling and completion of this well, namely _____, Reenter M. A. Smith Well No. 1 located in C SE SE Sec. 20, T. 3 S., R. 8 W., Duchesne County, Utah. The well will be underreamed to 11-15/16-inch from the bottom of the surface pipe to 1000 feet and 9-5/8-inch extreme line surface pipe run. The wellbore will be cleaned out using an 8-3/8-inch bit to 8347 feet and drilled to a total depth of 12,500 feet. Surface elevation is 6570 feet.

1. Rig up contract rig capable of drilling to 12,500 feet.
2. Clean out cellar to the top of the 10-3/4-inch O.D., 40.5-pound, 8 round thread, J-55 casing. Remove the dry hole marker. Install a 12-inch Series 900 weld on casing flange. A 2-inch extra heavy nipple, 6-inches long, and a Nordstrom 824 valve will be installed in each side outlet.
3. Install adequate preventers. Using 9-7/8-inch bit, drill out surface cement plug. See present status drawing. Clean out to approximately 1000 feet. Circulate and condition hole. Pull and lay down bit. Using a Baker Lock-O-Matic underreamer, underream from the bottom of the surface pipe to 1000 feet. Note: The Baker Lock-O-Matic underreamer will underream to 11-15/16-inches.
4. Run approximately 1000 feet 9-5/8-inch O.D., 36-pound, K-55 Hydril flush joint casing. A 9-5/8-inch Baker guide shoe will be run on the bottom of the casing. Note: The O.D. of the shoe should not exceed 9.90-inches. The guide shoe and all joints will be spot welded in the field. Land casing on slips. Install a 2-inch line from each wing valve to the pit. Cement casing with

358 sacks regular cement treated with 1682 pounds Dowell D43A. This represents theoretical requirements plus 100% excess for 9-5/8-inch in 11-15/16-inch hole and between 10-3/4-inch 40.5-pound casing and 9-5/8-inch 36-pound Hydril flush joint casing. Plan on leaving a 20 foot plug in the bottom of the casing after the cement is in place.

5. After a WOC time of 6 hours, cut off casing and install a weld on 10-inch Series 900 casing flange drilled for 9-5/8-inch casing. Note: The top of the casing flange should be at ground level. Install adequate preventers. After a WOC time of 12 hours, pressure test casing and all rams in preventers to 500 psi for 15 minutes. The internal pressure rating for the 9-5/8-inch O.D. casing is 3520 psi.
6. Using an 8-3/4-inch bit, drill out cement and guide shoe in the bottom of the surface pipe. Using an 8-3/4-inch bit and 7-inch O.D. spiral grooved drill collars, clean out to 8347 feet. See attached present status drawing.
7. Drill 8-3/4-inch hole (using adequate 7-inch O.D. spiral groove drill collars) to a tentative total depth of 12,500 feet. Casing may be run at first indication of hole trouble. The mud system will consist of properties adequate to allow the running of drill stem tests. The mud weight should be held as low as practical. Water will be reached from the reserve pit if practical. A commercial fully manned logging unit will be used from 8347 feet to total depth. Ten foot samples will be collected by the logging unit. A mud desander and desilter will be used from 8347 feet to total depth. If hole condition permits, five drill stem tests are anticipated starting at 8600 feet and three 60 foot cores are anticipated as determined by the well site geologist.
8. Run a dual induction laterolog, borehole compensated sonic gamma ray caliper log, and proximity log from 8347 feet to total depth.

9. Assume commercial quantities of gas and/or oil are present. Go into hole with 8-3/4-inch bit and drill pipe to total depth to condition mud prior to running production casing. Pull bit laying down drill collars. Install 7-inch casing rams in preventer. Maximum mud weight should not exceed 11.0 ppg.
10. Run and cement approximately 12,500 feet of 7-inch O.D. casing (as outlined under Item III, General Information). The casing will be cemented with 50-50 Pozmix "A" cement and the volume requirements will be based on the actual hole size as determined by the caliper log and be of sufficient amount to bring the cement top outside of the 7-inch O.D. casing to 6000 feet KBM. The cement will be preceded with 1000 gallons of Halco mud flush. Cement composition will consist of 2 percent gel, 18 percent salt, and 1-1/4 percent CFR-2 (fluid loss and friction reducer). A Baker differential collar and a Baker differential shoe will be run as floating equipment. Circulate 600 barrels of drilling mud prior to beginning cementing operations. Capacity of the 7-inch O.D. casing is approximately 472 barrels. Rotate casing while mixing, pumping and displacing cement. Displace with mud.
11. Immediately after cementing operations are completed, land the 7-inch O.D. casing with full weight of casing on slips and record indicator weight. Install a Cameron Type DCB 10-inch Series 900 by 6-inch Series 900 tubing spool. Pressure test slip and seal assembly to 2500 psi for 5 minutes. The minimum collapse pressure for 7-inch O.D., 23-pound, AR-95, 8 round thread, IT&C casing is 5650 psi. Release drilling rig.
12. Rig up contract workover rig. Using crossover studs and a crossover (45-46) ring joint gasket, install a 6-inch Series 1500 hydraulically operated double gate preventer with blind rams on bottom and 2-7/8-inch tubing rams on top.

13. After a WOC time of at least 36 hours, rig up Dresser Atlas and run bond log and perforating formation control log from plugged back depth to top of cement behind the 7-inch O.D. casing.
14. After a WOC time of at least 40 hours, pick up and run a 6-1/4-inch bit and a Baker roto-vert casing scraper dressed for 7-inch O.D., 26-pound casing on 2-7/8-inch O.D., 6.4-pound, N-80, seal lock thread tubing with special clearance couplings to check plugged back depth.
15. Using Halliburton pump truck and mud, pressure test casing and tubing rams to 3000 psi for 15 minutes. The minimum internal yield for the lightest casing in hole, 7-inch O.D., 23-pound, AR-95 casing, is 7530 psi and the wellhead has a working pressure of 3000 psi with a test pressure of 6000 psi. Land tubing on a Cameron DCB hanger and pressure test casing and blind rams to 3000 psi for 15 minutes. Using rig pump, displace mud with 10 pounds per gallon calcium chloride water. Approximately 472 barrels will be required. Pull tubing, standing same in derrick.
16. After the above items have been evaluated, a tentative plan will be issued to complete the well.

GENERAL INFORMATION

- I. If lost circulation is encountered, Dowell RFC cement plugs will be used.
- II. If adverse hole conditions exist above 10,000 feet, it may be necessary to run 7-inch O.D. casing.
- III. The following tubular goods have been assigned to the well.

<u>Description</u>	<u>Approximate Gross Measurement (feet)</u>	<u>Availability</u>
<u>Surface Casing</u>		
9-5/8-inch O.D., ³⁶ 47 -pound, ^{K-55} P-110 , extreme line casing <i>Hydil flush joint casing</i>	1,000	To be purchased
<u>Production Casing</u>		
<u>(Top to Bottom in Well)</u>		
7-inch O.D., 26-pound, AR-95, 8 round thread, LT&C casing	1,000	To be purchased
7-inch O.D., 23-pound, AR-95, 8 round thread, LT&C casing	7,000	To be purchased
7-inch O.D., 26-pound, AR-95, 8 round thread, LT&C casing	<u>4,500</u>	To be purchased
Total	12,500	
<u>Production Tubing</u>		
2-7/8-inch O.D., 6.4-pound, N-80, seal lock tubing	12,500	To be purchased
2-3/8-inch O.D., 4.6-pound, N-80, seal lock tubing	12,500	To be purchased

INTEROFFICE COMMUNICATION

R. G. MYERS
FROM R. G. Myers Rock Springs, Wyoming
CITY **STATE**

TO B. W. Croft DATE May 18, 1971

SUBJECT Tentative Plan to Reenter
M. A. Smith Well No. 1
Duchesne County, Utah

Attached for your information and files is a tentative plan to reenter the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated March 16, 1971.

The plan was reviewed May 14, 1971, by Messrs. B. W. Croft, D. E. Dallas, and T. M. Colson, and any necessary changes have been incorporated in this final plan.

RGM/gm

Attachment

cc: J. T. Simon
L. A. Hale (6)
J. E. Adney
Geology (2)
D. E. Dallas (4)
C. F. Rosene
D. B. Smith
U.S.G.S.
State 
A. A. Pentila
Paul Zubatch
P. E. Files (4)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee (Utah 9299)

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Wildcat

Single Zone

Multiple Zone

2. Name of Operator

Mountain Fuel Supply Company

3. Address of Operator

P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

660' FSL, 660' FSL SE SE

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

M. A. Smith

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

SE SE 20-35-0W., U.S.M.

14. Distance in miles and direction from nearest town or post office*

Previously submitted

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

12,500'

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6570'

22. Approx. date work will start*

July 20, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	10-3/4	40.5	313	180 SK presently in hole
11-15/16	9-5/8	36	1000 est.	358
8-3/4	7	23 & 26	to be determined	

OTD 8347'.

We would like your permission to deepen the subject well to an estimated depth of 12,500', mud will be adequate to contain formation fluids and blow out preventers will be checked daily.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

APPROVED IN ACCORDANCE WITH THE ORDER
TO SHOW CAUSE ISSUED IN CAUSE NO.
140-5, DATED MARCH 11, 1971.

DATE 7-14-71

BY CB Foy

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed B. W. Craft, Jr.

Title Vice President, Gas Supply Operations

Date July 13, 1971

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
Fee (Utah 9299)

6. If Indian, Allottee or Tribe Name
-

7. Unit Agreement Name
-

8. Farm or Lease Name
M. A. Smith

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
SE SE 20-3S-8W., U.S.M.

12. County or Parrish 13. State
Duchesne Utah

16. No. of acres in lease 17. No. of acres assigned to this well

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
July 20, 1971

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Wildcat Single Zone Multiple Zone

2. Name of Operator
Mountain Fuel Supply Company

3. Address of Operator
P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 660' FSL, 660' FEL SE SE
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Previously submitted

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

21. Elevations (Show whether DF, RT, GR, etc.)
GR 6570'

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	10-3/4	40.5	313	180 sx presently in hole
11-15/16	9-5/8	36	1000 est.	358
8-3/4	7	23 & 26	to be determined	

OTD 8347'.

We would like your permission to deepen the subject well to an estimated depth of 12,500', mud will be adequate to contain formation fluids and blow out preventers will be checked daily.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

APPROVED IN ACCORDANCE WITH THE ORDER TO SHOW CAUSE ISSUED IN CAUSE NO. 140-5, DATED MARCH 11, 1971.

140-5

DATE 7-14-71
BY [Signature]

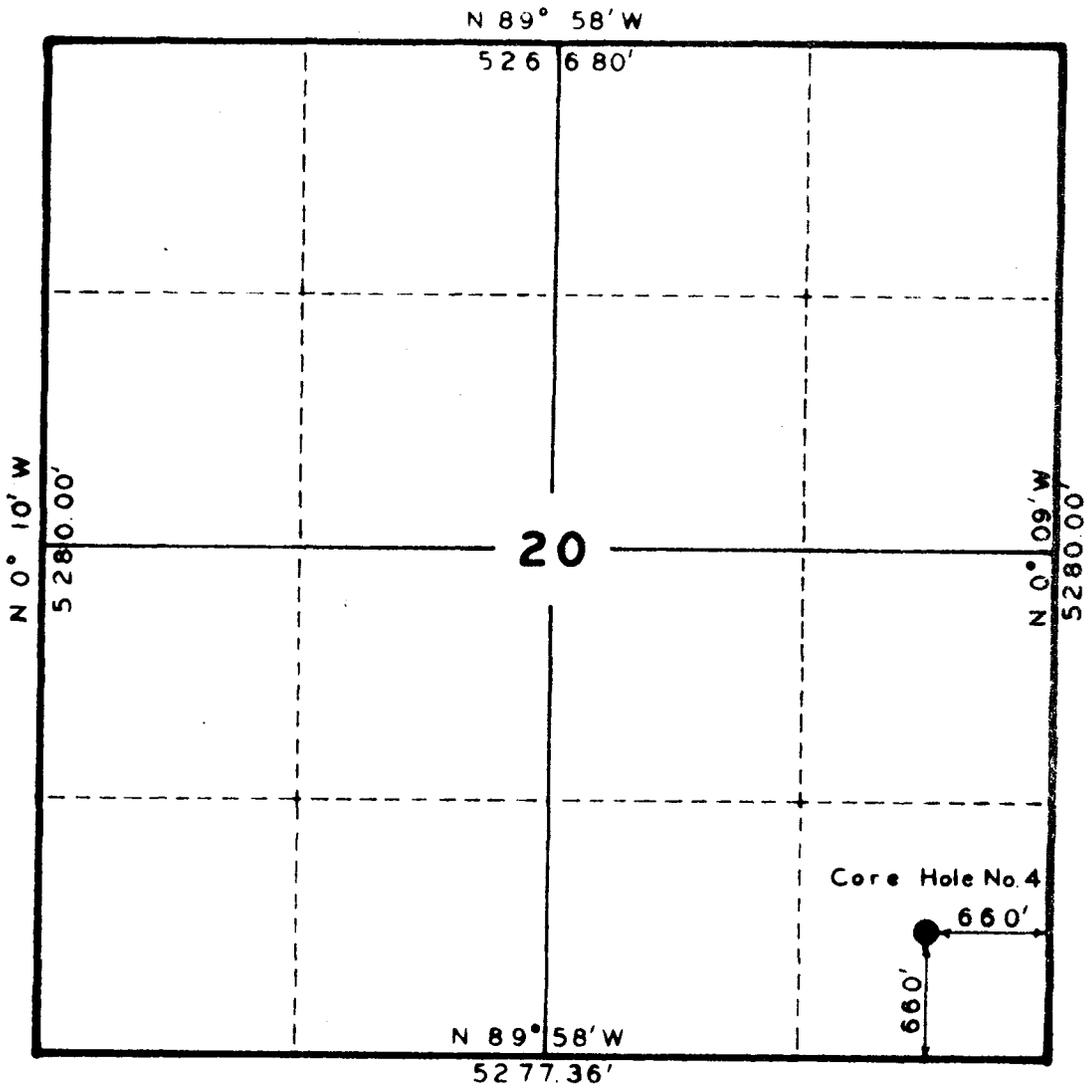
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed B. W. Craft, Jr. Title Vice President, Gas Supply Operations Date July 13, 1971

(This space for Federal or State office use)
Permit No. B-013-11126 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T 3S, R 8W



Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO
Vernal, Utah

R. D. Ross

<p>PARTY R. D. Ross M. R. Slauch</p> <p>WEATHER Cold - Cloudy</p>	<p>SURVEY CONTINENTAL OIL COMPANY CORE HOLE NO 4 LOCATED IN SE/4, SE/4, SECTION 20, T3S, R8W, UINTAH SPECIAL MERIDIAN, DUCHESNE COUNTY, UTAH.</p>	<p>DATE Jan. 7, 1960 REFERENCES GLO Township Plat. FILE Continental</p>
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THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

File

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER OWDD		5. LEASE DESIGNATION AND SERIAL NO. Fee (Utah 9299)
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE		8. FARM OR LEASE NAME M. A. Smith
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 6589.50' GR 6570'	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 20-38-8W., U.S.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Depth 8624', drilling. Re-entered July 20, 1971, set 961.30' net, 969.30' gross of 9-5/8"OD, 36#, K-55, casing at 980.80' KBM with 358 sacks of cement.	

18. I hereby certify that the foregoing is true and correct	
SIGNED <u>B. W. Croft</u>	TITLE <u>Vice President, Gas Supply Operations</u> DATE <u>July 27, 1971</u>
(This space for Federal or State office use)	
APPROVED BY _____	TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:	

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER OWDD</p> <p>2. NAME OF OPERATOR Mountain Fuel Supply Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE</p> <p>14. PERMIT NO. -</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee (Utah 9299)</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME M. A. Smith</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 20-3S-8W., U.S.M.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6589.50' GR 6570'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 8624', drilling.

Re-entered July 20, 1971, set 961.30' net, 969.30' gross of 9-5/8"OD, 36#, K-55, casing at 980.80' KBM with 358 sacks of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED B. N. Croft TITLE Vice President, Gas Supply Operations DATE July 27, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OWDD		5. LEASE DESIGNATION AND SERIAL NO. Fee (Utah 9299)
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE		8. FARM OR LEASE NAME M. A. Smith
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 6589.50' GR 6570'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SE SE 20-3S-8W., U.S.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 8624', drilling.

Re-entered July 20, 1971, set 961.30' net, 969.30' gross of 9-5/8"OD, 36#, K-55, casing at 980.80' KBM with 358 sacks of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Croft TITLE Vice President, Gas Supply Operations DATE July 27, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Currant Creek Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUL 1971, 19.....

Agent's address P.O. Box 11368 Company MOUNTAIN FUEL SUPPLY COMPANY
Salt Lake City, Utah 84111 Signed J. Murphy

Phone 328-8315 Agent's title CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
<u>Oil Investment Incorporated C Lease</u>										
SE SE 20	3S	8W	1							Set Up July 20, 1971 OWDD 9303' Drilling

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p> <p>2. NAME OF OPERATOR Mountain Fuel Supply Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE</p> <p>14. PERMIT NO. 43-013-11126</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee (Utah 9299)</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME M. A. Smith</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 20-3S-8W, U.S.M.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) GR 6570'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary history <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 9655', drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *B. A. Craft* TITLE **Vice President Gas Supply Operations** DATE **August 4, 1971**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Fee (Utah 9299)
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE		8. FARM OR LEASE NAME M. A. Smith
14. PERMIT NO. 43-013-11126		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 6570'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 20-38-8W., U.S.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary history	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 10,543', drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *L. M. Craft* TITLE Vice President Gas Supply Operations DATE August 11, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee (Utah 9299)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
M. A. Smith

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE 20-38-8W., U.S.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **OWDD**

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL, 660' FSL SE SE

14. PERMIT NO. **-**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6589.50' GR 6570'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary history	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 11,116', tripping.

DST #1: 10794-10,868', Wasatch, IO 1/2 hour, ISI 1 1/2 hours, FO 3 hours, FSI 6 hours, opened weak increasing to strong in 2 minutes, reopened weak increasing to strong in 5 minutes, no gas, recovered 875' water and 2' oil.

IRP 5319, IOFP 148, ISIP 4737, POFP 423, FSIP 4737, FIP 5319.

18. I hereby certify that the foregoing is true and correct

SIGNED *B. W. Craft pz* TITLE **Vice President, Gas Supply Operations** DATE **August 18, 1971**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **DWDD**

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL, 660' FEL SE SE

14. PERMIT NO. **-**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
KB 6589.50' GR 6570'

5. LEASE DESIGNATION AND SERIAL NO.
Fee (Utah 9299)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
M. A. Smith

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE 20-38-8W., U.S.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary history <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 11,597', drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Crofton TITLE **Vice President, Gas Supply Operations** DATE **Aug. 24, 1971**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee (Utah 9299)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
M. A. Smith

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE 20-3S-8W., U.S.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER OWDD

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL, 660' FEL SE SE

14. PERMIT NO.
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6589.50' GR 6570'

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 12,137', drilling.

18. I hereby certify that the foregoing is true and correct
SIGNED B. H. Craft Jr TITLE Vice President, Gas Supply Operations DATE Aug. 30, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

W

Mk. Fuel Supply
M. A. Smith
20-35. 8W
Duckman

9/7/71

17500 - Watch (Bob Mosper)
 10 3/4 @ 313'
 9 5/8 @ 980' - end to surface
 970' fresh water
 7800' - log of Watch
 10 794 - 808 - DST - 8 75' g
 Water + 2' of oil
 Couldn't get P/B on 9/4/71
 ↓
 in ladder
 100' play @ 7850' - 7750'
 5600 - 5500' below
 2000 - 1800 - fresh water
 880 - 980 - base of P/B
 + surface

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OWDD		5. LEASE DESIGNATION AND SERIAL NO. Fee (Utah 9299)
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE		8. FARM OR LEASE NAME M. A. Smith
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) KB 6589.50' GR 6570'		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA SE SE 20-3S-8W., U.S.M.
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 12,500', rig released 9-6-71.		12. COUNTY OR PARISH Duchesne
Verbal approval to plug and abandon the subject well was granted on September 4, 1971 during a telephone conversation between Mr. Daniels with the U.S.G.S. and Mr. Myers with Mountain Fuel by laying the following plugs: Plug No. 1: 7850-7750', 40 sacks Plug No. 2: 5600-5500', 40 sacks Plug No. 3: 2000-1900', 40 sacks Plug No. 4: 1030- 930', 50 sacks Plug No. 5: 10 sacks into surface pipe.		13. STATE Utah

18. I hereby certify that the foregoing is true and correct
 SIGNED B. W. Crofton TITLE Vice President, Gas Supply Operations DATE Sept. 7, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OWDD		5. LEASE DESIGNATION AND SERIAL NO. Fee (Utah 9299)
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL SE SE		8. FARM OR LEASE NAME M. A. Smith
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 6589.50' GR 6570'		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA SE SE 20-3S-8W., U.S.M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

TD 12,500', PBD 0', rig released September 6, 1971, well plugged and abandoned as follows:

- Plug No. 1: 7850-7750', 40 sacks
- Plug No. 2: 5600-5500', 40 sacks
- Plug No. 3: 2000-1900', 50 sacks
- Plug No. 4: 1030- 930', 50 sacks
- Plug No. 5: 10 sacks in top of surface pipe.

A regulation abandonment marker will be installed and the location cleaned at a later date.

18. I hereby certify that the foregoing is true and correct
 SIGNED B. W. Craft Jr TITLE Vice President, Gas Supply Operations DATE Sept. 7, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee (Utah 9299)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. A. Smith

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE SE 20-3S-8W., U.S.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL, 660' FEL SE SE
At top prod. interval reported below
At total depth

14. PERMIT NO. - DATE ISSUED -

15. DATE SPUNDED 7-20-71 16. DATE T.D. REACHED 9-3-71 17. DATE COMPL. (Ready to prod.) 9-6-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 6589.50' GR 6570' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 12,500 21. PLUG, BACK T.D., MD & TVD 0 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-12,500 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry and abandoned 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterology, Sonic, Proximity 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	980.80	11-15/16	358	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION D & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs as above, Well Completion to be sent at a later date.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED B. H. Craft Jr. TITLE Vice President, Gas Supply Operations DATE Sept. 8, 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)