

FILE NOTATIONS

Entered In NID File

Entered On SR Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-30-59

OW _____ WW _____ TA _____

GW _____ OS _____ PA X

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 12-2-59

Electric Logs (No.) 2

E _____ I _____ EI 2 GR _____ GR-N _____ Micro 2

Lat _____ Mi-L _____ Sonic _____ Others _____

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

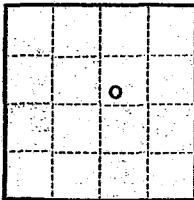
Date Completed, P. & A, or operations suspended 11-30-59

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah-02186

Unit Argyle

INITIAL TEST WELL
Section 9, Unit Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

CONFIDENTIAL

..... October 15, 19 59

Well No. 1 Unit is located 2240 ft. from N ~~S~~ line and 1950 ft. from E ~~W~~ line of sec. 20

SW 1/4 of NE 1/4 Sec. 20
(1/4 Sec. and Sec. No.)

11S 13E
(Twp.) (Range)

SLM
(Meridian)

Wildcat
(Field)

Duchesne
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is ft. (Will be furnished when run.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will set approximately 350 feet of 10-3/4" surface casing with sufficient cement to get returns to surface. Will drill 9" hole with rotary tools to 5700 feet or top of Mesaverde, whichever is first encountered. Coring and testing will be done when justified by shows. If found productive, production string of either 7" or 5 1/2" casing will be set. Suitable electric logs will be run. If non-productive the test will be plugged and abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. A. Seeligson, Jr.

Address 1604 National Bank of Commerce Bldg.

San Antonio, Texas

By F. A. Thurman

Title Geologist

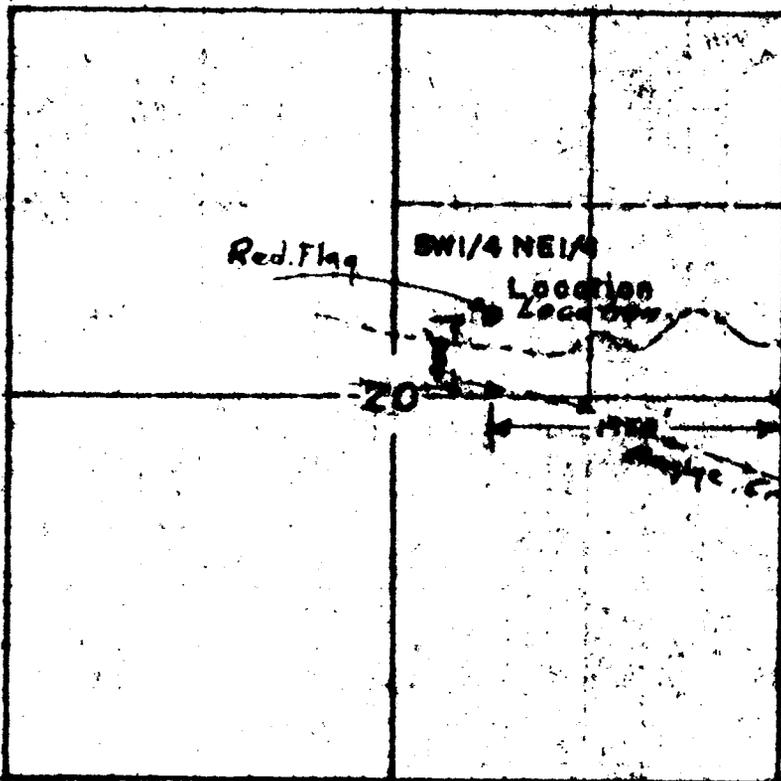
600 Petroleum Club Bldg.
Denver 2, Colorado

11 55063

SECTION 20, TWP 11 S, R 13 E, 31 M.



Scale 1" = 1320'



*This is to certify that the above map
 has been prepared from field notes
 of a survey made by John Bens.
 and that the same is correct and
 true to the best of my knowledge.*

John Bens
 JOHN BENS.
 9/5/59.

WELL LOCATION
 SW 1/4 NE 1/4, SEC. 20, T. 11 S, R. 13 E
 DUCHESNE COUNTY, UTAH.
 SURVEY. 9/5/59, BY JOHN BENS, C.S.

UTAH. NO. 1050



F. A. THURMAN
GEOLOGIST
600 PETROLEUM CLUB BUILDING
DENVER 2, COLORADO
TELEPHONE TABOR 5-5063

October 16, 1959

Oil and Gas Conservation Commission
Room 310, Newhouse Building
Salt Lake City, Utah

Gentlemen:

The enclosed Notice of Intention to Drill is accompanied by two plats showing acreage distribution and lease ownership of record. The Unit has not been formally approved by the Director of the U. S. Geological Survey.

The off-pattern location was necessitated by topography and accessibility.

Very truly yours,



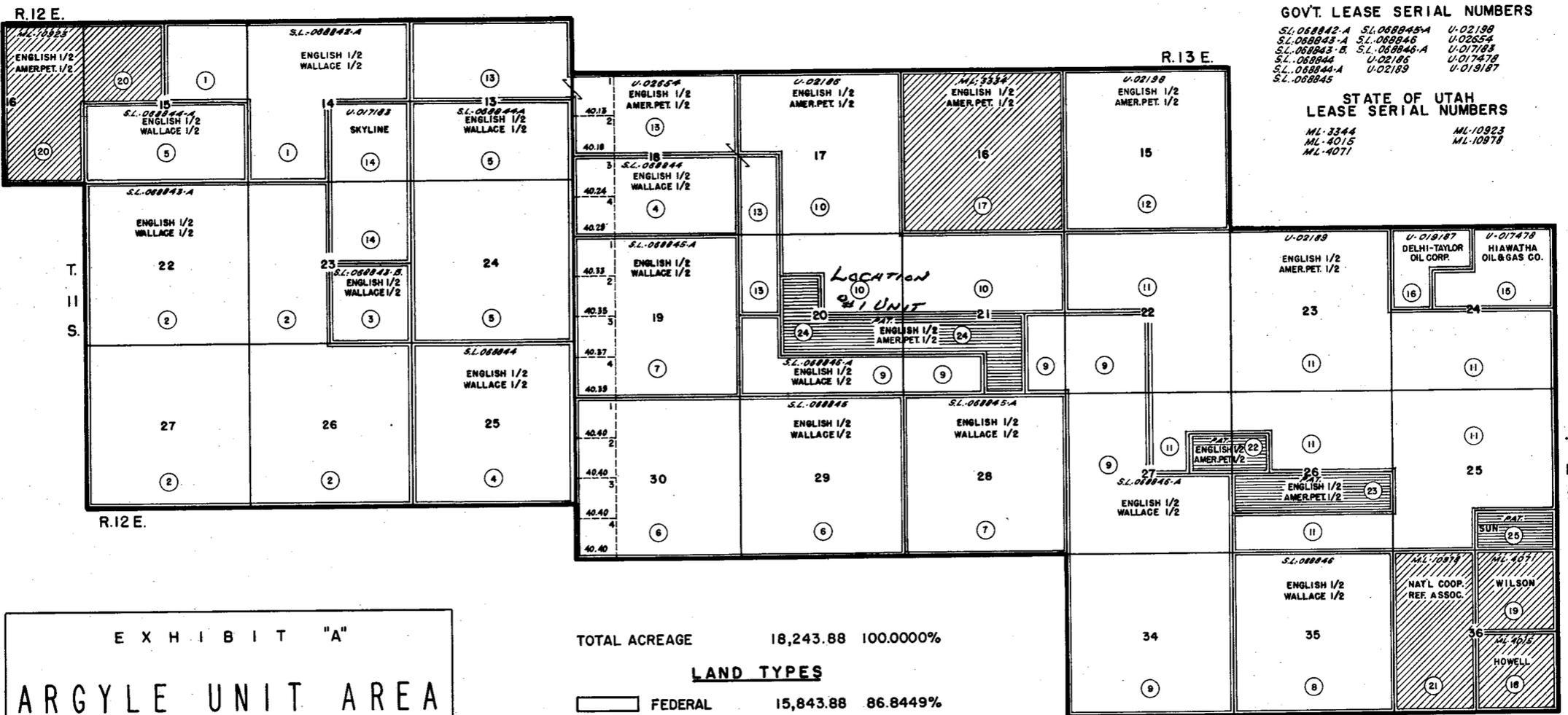
F. A. Thurman

FAT:ol

Encs: Notice of Intention to Drill (3)
Plats (2)

cc: Mr. A. A. Seeligson, Jr.
1604 National Bank of Commerce Bldg.
San Antonio, Texas





GOVT. LEASE SERIAL NUMBERS
 S.L. 068842-A S.L. 068843-A U-02198
 S.L. 068843-A S.L. 068846 U-02654
 S.L. 068843-B S.L. 068846-A U-01703
 S.L. 068846 U-02186 U-01747B
 S.L. 068844-A U-02189 U-01817
 S.L. 068845

STATE OF UTAH
 LEASE SERIAL NUMBERS
 M.L. 3344 M.L. 10923
 M.L. 4015 M.L. 10978
 M.L. 4071

EXHIBIT "A"
ARGYLE UNIT AREA
 DUCHESNE COUNTY, UTAH
 910 C

TOTAL ACREAGE	18,243.88	100.0000%
LAND TYPES		
FEDERAL	15,843.88	86.8449%
STATE	1,760.00	9.6471%
PATENT	640.00	3.5080%

LEGEND
 UNIT AREA OUTLINE
 TRACT NUMBERS

F. A. THURMAN
GEOLOGIST
600 PETROLEUM CLUB BUILDING
DENVER 2, COLORADO
TELEPHONE TABOR 5-5063

October 19, 1959

Oil and Gas Conservation Commission
Room 310, Newhouse Building
Salt Lake City, Utah

Gentlemen:

On October 16 I made application to drill the Seeligson #1 Unit well to be located 2240 feet from the north line and 1950 feet from the east line of Section 20, Township 11 South, Range 13 East, SLM, Duchesne County, Utah.

I have today talked with your office concerning the necessity for the off-pattern location.

The requested location is in the bottom of Argyle Canyon which, I am informed, is so narrow as to prohibit the placing of the location on standard pattern due to the abrupt topography above the valley floor. Unfortunately, there are no topographic maps of this area which would show the topographic relationship. The location was staked as near as possible on pattern.

I am enclosing two copies of a survey plat prepared by Mr. John Bene, Civil Engineer (Utah registration No. 1050) in support of the proposed location.

Very truly yours,



F. A. Thurman

FAT:ol

Encs: Survey Plat (2 copies)

cc: Mr. A. A. Seeligson, Jr.
1604 National Bank of Commerce Bldg.
San Antonio, Texas

October 20, 1959

Mr. F. A. Thurman, Geologist
600 Petroleum Club Building
Denver 2, Colorado

Dear Mr. Thurman:

This is to acknowledge receipt of your notice of intention to drill Well No. Argyle Unit 1, which is to be located 2240 feet from the north line and 1950 feet from the east line of Section 20, Township 11 South, Range 13 East, S12M, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

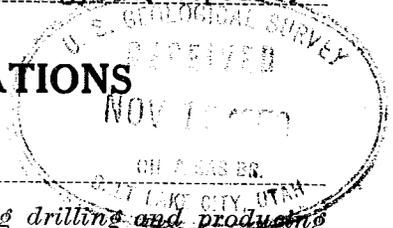
CBF:cc

cc: A. A. Saaligson, Jr.
1604 National Bank of Commerce Bldg.
San Antonio, Texas

D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Utah-02186
UNIT Argyle (Proposed)



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 59,

Agent's address 600 Petroleum Club Bldg. Company A. A. Seeligson, Jr.
Denver 2, Colorado Signed F. A. Thuma

Phone Tabor 5-5063 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 20	11S	13E	1							Seeligson #1 spudded 7:00 P. M. October 26. Drilled 15" hole to 347'. Set 327' (Kelly Bushing measurement) of 10-3/4", 32.75#, 8-thread round surface casing with 285 sacks cement, 2% calcium chloride. Drilled out from surface October 30. Drilled to 1366 by midnight October 31, 1959.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
October, 1959.

Agent's address 600 Petroleum Club Bldg. Company A. A. Seeligson, Jr.

Denver 2, Colorado Signed F. A. Thompson
By O. Linn

Phone Tabor 5-5063 Agent's title Geologist

State Lease No. _____ Federal Lease No. Utah-02186 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 20	11S	13E	1					Seeligson #1 spudded 7:00 P. M., October 26. Drilled 15" hole to 347'. Set 327' (Kelly Bushing measurement) of 10-3/4", 32.75#, 8-thread round surface casing with 285 sacks cement, 2% calcium chloride. Drilled out from surface October 30. Drilled to 1366 by midnight October 31, 1959.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for November, 1959.

Agent's address 600 Petroleum Club Bldg. Company A. A. Seeligson, Jr.

Denver 2, Colorado Signed F. A. Thurman

Phone Tabor 5-5063 Agent's title Geologist

State Lease No. _____ Federal Lease No. 02186 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 20	11S	13E	1 Unit	TA				<p>Seeligson #1 drilled from 1366 to total depth of 5733 during November. No commercial shows were encountered. Electric logs were run to total depth. Hole was plugged according to instructions from U. S. Geological Survey.</p> <p>Operations currently carried as temporarily suspended while evaluating this hole and surrounding acreage on basis of samples, electric log, etc.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

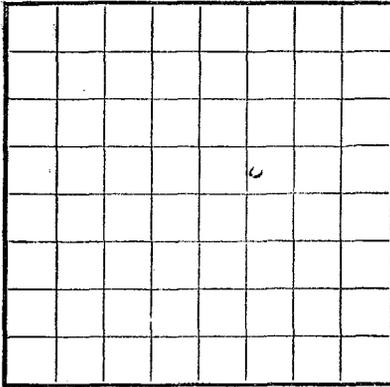
FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

LAND OFFICE Salt Lake City

SERIAL NUMBER 02186

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

*Released
MAY 15 1960
GO*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

1604 National Bank of Commerce Bldg.

Company A. A. Seeligson, Jr. Address San Antonio, Texas

Lessor or Tract 02186 Argyle Unit (Proposed) Field Wildcat State Utah

Well No. 1 Unit. Sec. 20 T. 11S R. 13E Meridian SLM County Duchesne

Location 2240 ft. XX of N. Line and 1950 ft. XX of E. Line of Section 20 Elevation 6860 Bar. (Detrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. A. Shuman

Date December 6, 1959 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling October 26, 1959 Finished drilling November 29, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from No commercial oil or gas zones encountered. to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Drilled with rotary. Sands capable of producing water not determined. to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 round	Spang	327	Baker				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	327	285 sacks	Halliburton	10.1	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1260	1305	45	Sandstone. Fine to medium grained. Spotty staining of dead, heavy oil 1260-1270.
1305	1560	255	<u>Top of Colton Tongue</u> Red, green and gray-green shales containing some thin beds of micaceous, silty sandstone to siltstone.
1560	1800	240	<u>Top of Dark Shale Facies of Green River</u> Dark to varicolored shales with traces of siltstone and limestone.
1800	1800	20	<u>Top of Wasatch.</u>
1800	2340	540	Monotone sequence of red and green shales with few thin stringers of fine grained to very fine grained sandstone.
2340	3090	750	Predominantly fine to medium grained sandstones in massive beds with few thin interbeds of red and green shale.
3090	3350	260	Red and green shale.
3350	3440	90	Sandstone. Fine to medium grained.
3440	4505	1065	Red and green shale with occasional thin interbeds of very fine grained sandstone to siltstone.
4505	4530	25	Sandstone. Fine to medium grained.
4530	4780	250	Red and green shale with occasional thin bed of siltstone.
4780	4815	35	<u>Sandstone.</u> Fine to medium to coarse grained.
4815	4965	150	Interbedded red and green shales and very fine grained sandstone and siltstone.
4965	4975	10	<u>Sandstone.</u> Fine to medium grained.
4975	5113	138	Interbedded hard, tight, fine grained sandstones and siltstones with red and green shales.
5113	5165	52	<u>Shale.</u> Gray to dark, in part silty. (Lewis? shale tongue?)
5165	5290	125	Predominantly red to gray siltstones with some very fine grained hard, tight sandstones. Some thin, hard gray limestone interbeds 5205-5250.
5290	5380	90	<u>Shales.</u> Red and green.
5380	5405	25	<u>Sandstone.</u> Fine to medium grained. Some porosity.
5405	5595	190	<u>Shale.</u> Traces of sandstone and limestone.
5595	5610	15	<u>Sandstone.</u> Fine to medium grained.
5610	5733	123	<u>Top of Mesaverde(?)</u> Shale. Predominantly gray with some red-brown. Some gray siltstone to very fine grained sandstone in thin stringers.
	5733		Total Depth.

FIELD MARK

SHOOTING RECORD

Depth	Direction	Direction	Depth set
BRIDGE AND VALVES			
10-3 1/4	35 1/2	382 sacks	10 1/2
Case size	Amount set	Number sacks of cement	Method used
			Amount of plug used

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

10-3 1/4	35 1/2	382 sacks	35 1/2	35 1/2	35 1/2	35 1/2	35 1/2	35 1/2	35 1/2
Case size	Depth	Amount set	Method	Kind of shoe	Cut and pulled from	Flow	Log	Perforated	Purpose

CASING RECORD

No. 2' from	No. 4' from	No. 6' from	No. 8' from	No. 10' from	No. 12' from	No. 14' from	No. 16' from	No. 18' from	No. 20' from
Drilled with rotary. sands capable of producing water not determined.									
IMPROVING WATER SANDS									
No. 2' from	No. 4' from	No. 6' from	No. 8' from	No. 10' from	No. 12' from	No. 14' from	No. 16' from	No. 18' from	No. 20' from
No commercial oil or gas zones encountered.									

OIL OR GAS SANDS OR ZONES

Commenced drilling October 28, 1928. Finished drilling November 28, 1928.

The summary on this page is for the condition of the well at above date.

Date December 6, 1928. The geologist

so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon.

Location 2520 W. of N. 1/4 Sec. 20, T. 12 N., R. 13 E., Meridian 20 of 2. Line of section 20. Elevation 2800 feet.

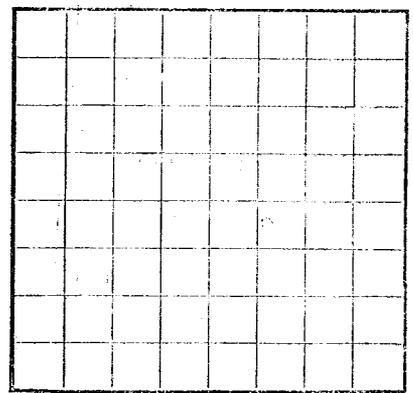
Well No. 1, State 260, 20, T. 12 N., R. 13 E., Meridian 20, County Burlesone.

Owner of land 05180, 260, 20, T. 12 N., R. 13 E., Meridian 20, State Texas.

Company A. A. Seering, Inc., Address San Antonio, Texas.

1928 NATIONAL BANK OF COMMERCIAL BLDG.

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

TYPE OF PERMIT TO PROSPECT
SERIAL NUMBER 05180

DEC 10 1928
OFFICE STATE ENGINEER
INDEXED 12-31-28
1928 NO. 35-B-322'S

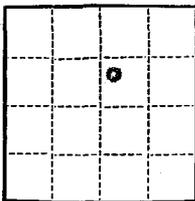
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **02186**

Unit **Argyle (Proposed)**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON suspend WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 30, 1959

Well No. **1** Unit is located **2240** ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and **1950** ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. **20**
SW/4 of NE/4 Section 20 **11S** **13E** **3LM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Duchesne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6860** ft. **Barometer**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well has been drilled to a depth of 5733, at which point it is in the top of Mesaverde. Electric logs have been run and permission is requested to suspend operations. Permission is requested for the following plugging procedure. Fill hole with heavy mud. Set 25 sack plugs at 3500 and 2130. Plug bottom of surface casing with at least 25 feet of cement in casing extending 25 feet below casing. Plug top of surface casing with cap and erect marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **A. A. Seeligaon, Jr.**

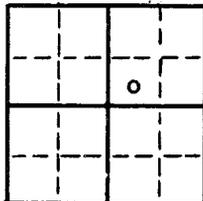
Address **1604 National Bank of Commerce Bldg.**
San Antonio, Texas

By *F. A. Thurman*

Title **F. A. Thurman**
Geologist

600 Petroleum Club Bldg
Denver 2, Colorado

AS



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. **02186**
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well Suspend.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1959

Well No. 1 Unit is located 2240 ft. from ^{N}/_{S} line and 1950 ft. from ^{E}/_{W} line of Sec. 20

SW/4 of NE/4 Sec. 20 11S 13E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6860 feet. Barometer.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total depth - 5733. Hole was filled with heavy mud. Plugs of 25 sacks of cement (approximately 50 feet thick) were spotted at depths of 3500 and 2130. Plug at bottom of surface pipe covering bottom 25 feet of casing and 25 feet below casing. Top of surface was plugged with cap and marker erected. Operations completed November 30, 1959.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company A. A. Seeligson, Jr.

Address 1604 National Bank of Commerce
San Antonio, Texas

By *F. A. Thurman*
F. A. Thurman
Title Geologist
600 Petroleum Club Bldg., Denver 2, Colo.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

F. A. THURMAN
GEOLOGIST
600 PETROLEUM CLUB BUILDING
DENVER 2, COLORADO
TELEPHONE TABOR 5-5063

December 10, 1959

Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Copies of electric logs for A. A. Seeligson, Jr. #1 Argyle Unit, Section 20, Township 11 South, Range 13 East, SLM, will be forwarded to you as soon as final copies are received in this office from Schlumberger. The logs should have been received here several days ago and barring Christmas mail slowness should be on your desk within a short time.

Very truly yours,



F. A. Thurman

FAT:ol

cc: Mr. A. A. Seeligson, Jr.
1604 National Bank of Commerce Bldg.
San Antonio, Texas

F. A. THURMAN
GEOLOGIST
600 PETROLEUM CLUB BUILDING
DENVER 2, COLORADO
TELEPHONE TABOR 5-5063

December 21, 1959

Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Enclosed are two copies of Schlumberger Induction and
Micro-Caliper logs for the A. A. Seeligson, Jr. #1 Argyle
Unit test in Section 20, Township 11 South, Range 13 East,
SLM, Duchesne County, Utah.

I believe this completes the transmittal of material for
your files. If, however, I have inadvertently omitted
some item or if you desire further information pertaining
to this test, please advise.

Very truly yours,


F. A. Thurman

FAT:ol

Encs: As noted above

cc: Mr. A. A. Seeligson, Jr.
1604 National Bank of Commerce Bldg.
San Antonio, Texas

Rec'd
DEC 23 1959
DEC 23 1959