

None Reworked

FILE NOTATIONS

Entered in NID File

Quinnell

Checked by Chief

On S & R Sheet

Copy NID to Field Office

Map Pinned

Approval Letter

Approved

Disapproval Letter

State or Fee Land

COMPLETION DATA:

Date Well Completed

10-3-47

Location Inspected

OW

WW

TA

Bond Released

GW

CS

SA ✓

State of Fee Land

LOGS FILED

Driller's Log

None Required

Electric Logs (No.)

E

I

E-I

GR

GR-N

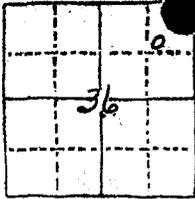
Micro

Lat

Mi-L

Sonic

Others



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY CONSERVATION BRANCH

Section 36 T. 8 S. R. 16 E. S. L. Mer. Reference No. 1

EXTENDED LEASE STATE LAND

INDIVIDUAL WELL RECORD

State Utah Lessee or owner County Duchesne Field Myton WC District Salt Lake City Operator E. S. Rich, et al Well No. 1 Subdivision SW Cor. NE 1/4 NE 1/4 Sec. 36 *Location 990 feet from N-S line and 990 feet from E-W line of 1/4 1/4 Sec. Drilling approved 19 Well elevation feet. Drilling commenced August 19 46 Total depth 2952 feet. Drilling ceased October 19 47 Initial production Completed for production 19 Gravity A. P. I. Abandonment approved 19 Initial R. P.

Geologic formations Surface Uinta Lowest tested Name Productive horizons Depths Contents S. Bl. oil 2879' water 2965'

WELL STATUS

Table with columns for Year (1946, 1947) and months (Jan-Dec). 1946: Drg, Drg. 1947: DST, DST, DST, Drg, Abd.

REMARKS: *Footage location not available

Casing: 600' 8 1/2" cc w/12 sax

4 2 copies ORIGINAL FORWARDED TO CASPER 12-2-46

M & M PIPE AND SALVAGE CO.,
WE BUY AND SALVAGE OIL WELL LEASES

122 East 5th, South

Vernal, Utah

Dec. 10, 1958

Mr. Hauptman
Plugging Inspector
Utah Oil & Gas Commission

Dear Mr. Hauptman;

I am sending you the notice of intention to abandon well that my brother George picked up in your office several weeks ago. I forgot to talk to you about this well when I was in your office last week.

I am also sending a copy of the agreement that we have made with the land owner, on the basis that we could plug this well in the manner that is laid out in this notice. As this well will be expensive to work on, and as the land owner wants as much of the casing as he does, we do not feel we could afford to spend too much on the plugging operation. If this is all in agreement with your office would you please send the plugging permit to us, so that we may proceed. However, there is one thing I should mention, if after setting our pulling unit up and find that there is no free pipe in the hole, we would like to place a 10 sack plug at the surface and the usual marker in the well, and leave all the casing in the hole.

*and
me*

I also talked to Mr. Russell about E. S. Rich #1 & #2 He tells me they are definitely on state land and belong to you. He also told me the M. M. Travis #1 Jensen and M. M. Travis #1 Sec 22 8S 16E are also on state land, However this block is under lease to Alamo Oil Co. I am at present trying to get additional information on these wells from the co.

Would it be possible for you to check on the E. S. Rich # 1 & 2 Sec. 36-8S-16E and let us know what would have to be done to abandon and plug these wells. As far as I can find out here there is no one connected with them as of now.

I would like to express our thanks for the time you spent with us the other day and the help you have given us thus far. Hoping to hear from you in the near future I remain;

Sincerely Yours,

Charles McConkie
122 East 5th South
Vernal, Utah

Phone 290-W

December 15, 1958

Mr. Charles McConkie
122 East 5th South
Vernal, Utah

Dear Mr. McConkie:

In regards to your letter of December 10, 1958, referring to E. S. Rich No. 1 and 2 wells located in Section 36, Township 8 South, Range 16 East, NLM, on State land, the same method of abandonment as followed in the Equity Well No. Well 1 would be required; namely, to spot a cement plug opposite the sands which showed oil, or in case we are unable to ascertain these horizons, to fill the hole with heavy mud to the surface and cement a regulation marker at the time any casing may be pulled from the well.

We are attaching Forms OGCC-1 which you are to prepare, in triplicate, and submit to this office for approval.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CHAS. M. HAUPTMAN
PETROLEUM ENGINEER

GAN:ce

Encl. (Forms #1 - NID to Abandon)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: CARL HUNT (BID JOB FOR STATE LEASE)

WELL NAME: E. S. RICH (STATE) #1

QTR/QTR: NE/NE SECTION: 36 TOWNSHIP: T8S RANGE: R16E

COUNTY: DUCHESNE API NO: _____

CEMENTING COMPANY: HALLIBURTON WELL SIGN: N

INSPECTOR: INGRAM TIME: 10:30 AM DATE: 8/18/94

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: Y

SURFACE PLUG: 103 FEET INTERMEDIATE PLUG: NONE

BOTTOM PLUG SET @: NONE WIRELINE: N MECHANICAL: N

PERFORATIONS: UNKNOWN SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: PROBABLY 7 5/8 PRODUCTION: _____

GRADE: SURFACE: UNKNOWN PRODUCTION: _____

PRODUCTION CASING TESTED TO: N/A PSI TIME: _____ MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 103 FEET PREMIUM W/2%CC. TOTAL 46 SACKS.

2. INTERMEDIATE PLUGS: N/A

3. BOTTOM PLUG: N/A

4. CEMENT ON TOP OF PLUG: N/A

5. ANNULUS CEMENTED: 70 FEET OF PREMIUM AG (2 1/2 BARREL SLUR

6. FLUID IN WELL BORE: PRODUCTION WATER AND OIL BELOW FISH.

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y

COMMENTS: FOUND 7 5/8" CASING STUB AT 18 FEET. WASHED INSIDE TO 103' WHERE FISH TOP WAS ENCOUNTERED; WASHED 1" DOWN BAKSIDE TO 70'. FILL CASING & ANNULAR WITH 46 SACKS AG (SLURRY WAS 10 BBLs

Individual Well Summary

Well Name: State # 1
API No: 43-013-10977
Location: Legal description for this location is not available-Sec. 36 T. 8S, R. 16E, Duchesne County, Utah
Last Known Operator: E. S. Rich-address unknown
Lease: State
Well Status: Cased open hole.

Inspection History:

9-29-86 Inspection by Ed Deputy, well was not plugged and leaking oil approximately 20' into drainage. Could not find State # 2 well.
12-8-88 Inspection by Gary Garner & Jim Thompson could not find location.
4-4-91 Inspection by Michael Hebertson, cellar and 8" casing open. Casing is banana pealed open. No state lease number has been assigned to this well. Oil field related equipment remains on the location.

Correspondence History:

Records taken from files of USGS. Well spudded August 1946. Set 600' of 8 1/4" casing w/12 saxs.
11-46 Drilling-TD 1800'
12-46 Drilling fishing for tools.
1-47 DST-TD 1800'. Shut down operations January 1947 to July 1947. Resumed operations August 1947.
9-47 Drilling-TD 2952'.
10-47 Well abandon @ 2952' w/casing left in the hole.
12-10-58 Letter from Charles McConkie to Utah Oil and Gas Commission, notice of intent to plug and abandon.

E. S. RICH # 1
PLUGGING PROCEDURE

CONTRACTOR: HUNT WELL SERVICE
RIG: FLINT WELL SERVICE-PUSHER-DENNIS ATWOOD

INSPECTOR: DENNIS INGRAM-DOGM
8/16/94

9:00 am Flint rig arrives location.
9:30-10:15 am Level around well and dig pit.
10:30-noon Rig up work over.
12:00-12:45 pm Sort and measure tubing-2 3/8" and 2 7/8".
12:45-1:30 pm Pick up BHA.
1:30-2:15 pm Set steel pit and pick up swivel.
2:15-3:15 pm Make 18' of hole-called for drill collars.
5:00-7:30 pm Pick up DC's, no hole made.

8/17/94

7:00-8:45 am Suck fluid level down in hole to WOK-7 5/8" casing stub.
8:45-9:30 am Pick up 5 5/8" bit.
9:30-10:00 am Wash to 103' (4-joints).
10:00-11:00 am Drill on junk.
11:15-11:45 am POOH to look at bit-metal in sample; bit bouncing.
11:45 am Called FRM-WOO.
2:00 pm FRM arrives location-to discuss well-would like to squeeze because is coming up tubing. decide to cement.
3:00-4:00 pm TIH w/tubing to 103'. Leave location for day.

8/18/94

7:00--8:00 am Suck down fluid in hole to stub top. Run 1" down back side.
8:00-9:00 am Wash 1" down to 70'.
9:00-10:00 am WO fresh water to cement. Truck had water from hole.
10:00-10:30 am Pump 10 bbls. slurry of Premium Plus AG down 1" until water from tubing began running over-indicated 7 5/8" casing stub was top filling w/cement and annulus was full. Pump remaining slurry down tubing & fill hole from bottom up w/cement. Total was 46 sxs AG w/2% CC @ 16.2 PPG.
10:30-11:00 am POOH w/tubing and pump hole full of cement.
11:00 am Remove wellhead and rig down.

8/19/94

Weld on marker, clean out pit and haul to Stevenson disposal. Reclaim location and contour. Take photos.

Individual Well Summary (continued)

12-15-58 Letter to Mr. McConkie, giving plugging instructions.

6-22-61 Letter to Mr. McConkie, requesting information regarding the plugging of the well.

6-22-61 Letter to DOGM stating that wells were abandon.

36 - 8 S - 16 E
Center

MYTON - Duchesne County, Utah

E. S. RICH, et al

WELL NO. STATE 2

OCT '49: Drg - TD 2267'; drg commenced in Aug. Surface, Uintah. Top Green River 2267. 462' 8" cc w/5 sax. Lost bit at 2251'. Fishing. NOV '49: TD 2267'. DEC '49: TD 2267'; DSI.

36 - 8 S - 16 E
SW ~~NE~~

MYTON - Duchesne County, Utah

E. S. RICH, et al

WELL NO. STATE 1

NOV '46: Drg - TD 1800'; drg commenced in Aug. Surface, Uintah. Oil show at 586-598', gas show at 1520-1620', residue oil show at 1735'. 600' of 8½" casing cemented with 12 sax, which shut off upper oil show. Hole full of water. Gas bubbles coming up through the water. DEC '46: drg - TD 1800'; fishing for lost tools. JAN '47: DST - TD 1800'; no operations during January. Expect to resume when weather conditions permit. FEB '47: DST - TD 1800' - suspended. MAR '47: Suspended. SEP '47: Operations resumed in Aug; drg - TD 2952'. OCT '47: Well abandoned with casing left in hole. Flowing approximately 15 bbls. per day of salt water with small stringers of heavy paraffin-base oil out of ½" connection in casing head. Sample of water taken and a local laboratory is making an analysis. Well abd at TD of 2952'.

Above records taken from file of the U.S.G.S.
By C. A. Hauptman, Pet. Eng.

ES Rich #1

600' of 8 1/4" csg. cmt a/12 sk.

TD ~~1500'~~ 2952'

Flowing 15 bbls/day of salt water

1/2" connection in csg.

Oil show @ 586"-598"

7 1/2" hole

gas show 1520-1620'

oil show 1735'

Kathy Perkins

42 SHEETS 5 SQUARE
50 SHEETS 5 SQUARE
100 SHEETS 5 SQUARE
200 SHEETS 5 SQUARE
MADE IN U.S.A.



PU 3 day -

4500⁰⁰

Tubg.

1000

3382 x 2952' = 998 wft.

bal plug @ 1520-1620

approx 30 sk

bal plug @ 550-650'

30 sk

plug @ surface

10 sk

1500⁰⁰

welder

700

site clean up

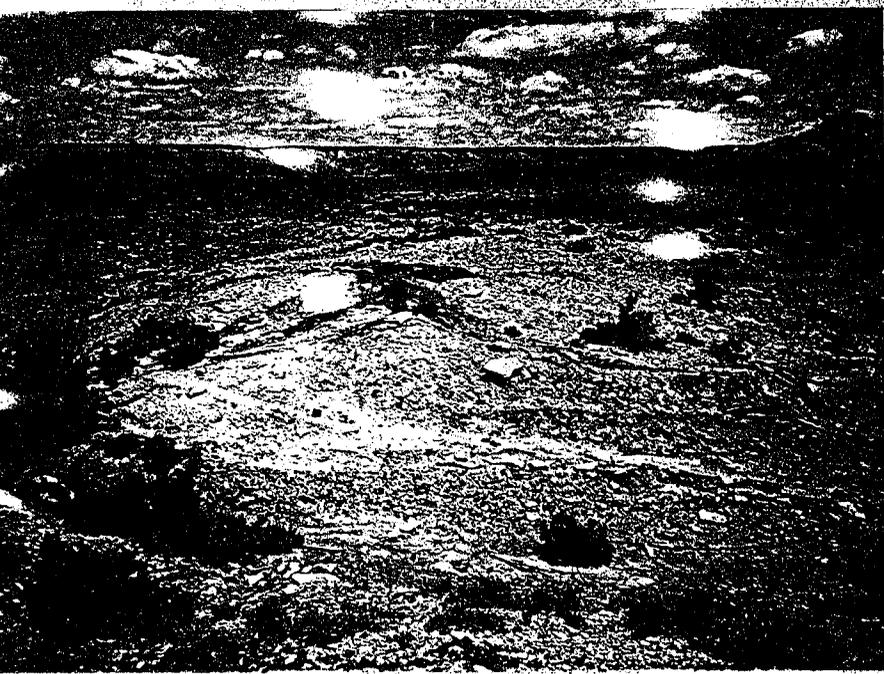
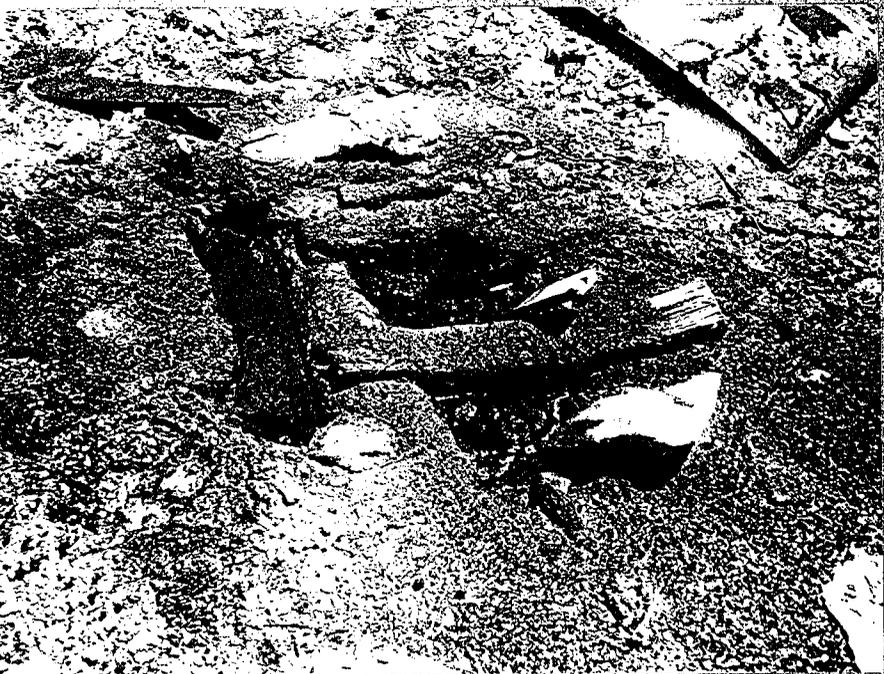
3000

back hoe

1000

\$ 12000⁰⁰

20th Century Plastics
1-800-421-4662
STOCK # PPV84



ES Rich #1 State
5-16-91

NE NE Sec 36 85.16E

43-013-10977

ES Rich #1 State
5-16-91

NE NE Sec 36 - 85.16E

43-013-10977

ES Rich #1 State
5-16-91

NE NE Sec 36 85-16E

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ES Rich #1 State
5-16-91

NE NE Sec. 36 85.16E

43-013-10977