

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

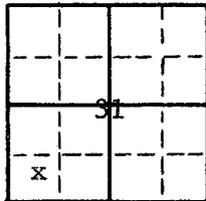
Date Well Completed 1-2-67
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-2-67
 Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
 Lat _____ Mi-L ✓ Sonic GR Others Amplitude



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No.
 Indian.....
 Lease No. 14-20-462-
 568

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UTE INDIAN TRIBE

November 14, 19 63

Well No. 1 is located 1520 ft. from N line and 700 ft. from W line of Sec. 31
~~NE SW~~ NW SE NW SW Sec. 31 T4S R8W 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is unknown feet.

A drilling and plugging bond has been filed with Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Intend to drill 17-1/2" hole and set approximately 300' of 13-3/8" casing cemented to surface. Then drill 9" hole to approximately 5500 TD and if tests indicate commercial production, set 5-1/2" casing to TD with sufficient cement to cover shallowest test zone. Estimate Wasatch formation at 5000' and will run drill stem tests on shows in Green River and Wasatch formations and will run IES, Sonic on surface to TD and Microlater log on zones of interest. Prospective completion intervals as determined by logs, DST's and/or cores will be selectively perforated, tested and stimulated (if necessary) to evaluate production capabilities.

Request exception to Rule C-3 due to topography. An orthodox location 500' from legal subdivision boundary falls on high inaccessible ground. Location moved into canyon. Pan American owns leases on all acreage within 660' radius of the proposed location.

Vergal approval to start grading location given by telephone ~~from~~ Paul Brachell to J. E. Lang 11/19/63
 I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

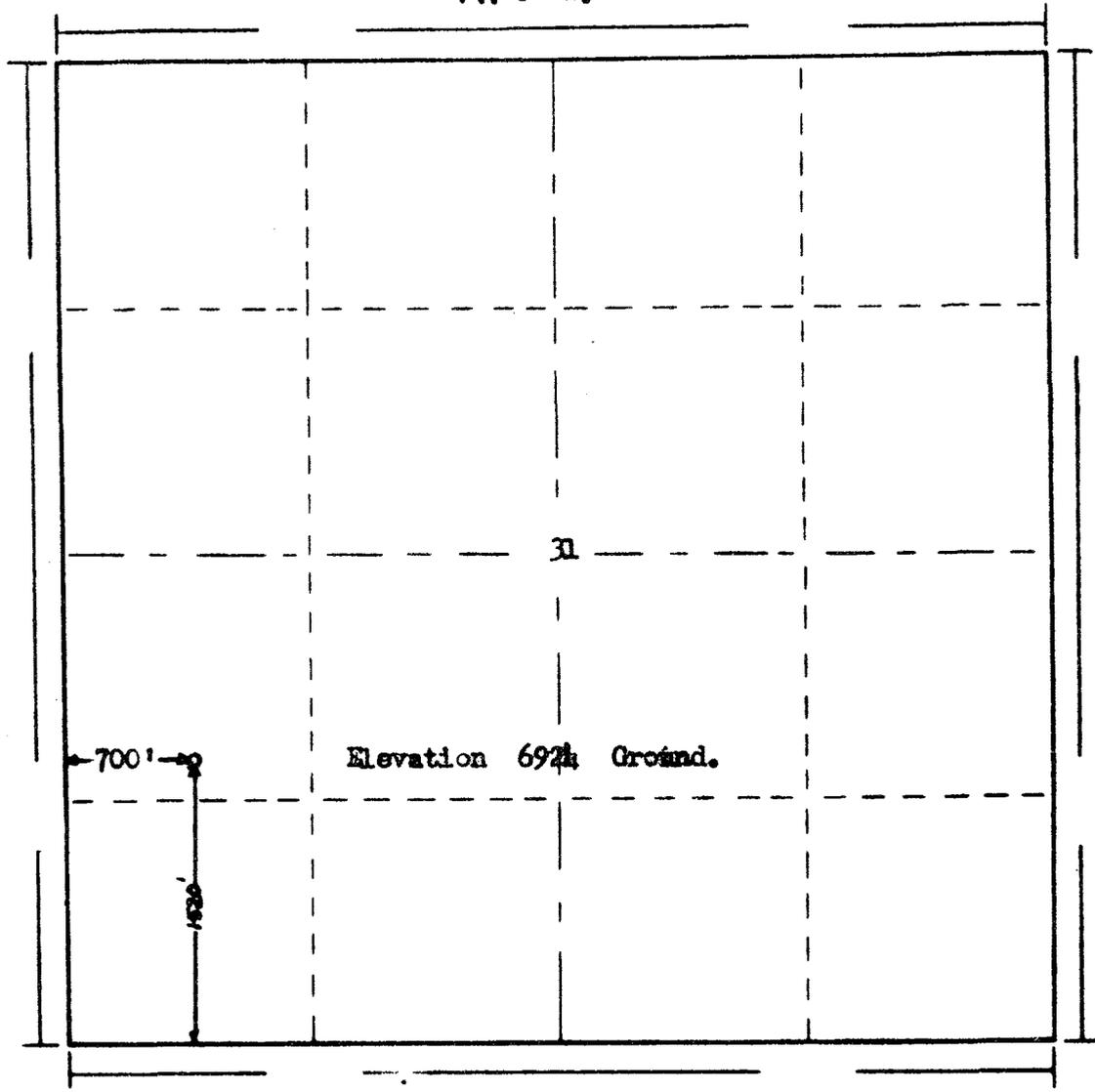
Company Pan American Petroleum Corporation

Address Box 1400 By _____
Riverton, Wyoming Title Area Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Copy H-2-4

R. 8 W.



T.
4
S.

Scale 1" = 1000'

Powers Surveyors, Inc. of Denver, Colorado
 has in accordance with a request from John Lang
 for Pan American Petroleum Corporation determined the
 location of #1 Ute Indian Tribe
 to be 1520'FS & 700'FW Section 31 Township 4 South
 Range 8 West Uinta Special Meridian
 Duchesne County, Utah

The above Plat shows the location of the well site in said section.

POWERS SURVEYORS, INC.

by: *Billy G. Holloway*
District Engineer

Date: 11-17-63

November 20, 1963

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming

Attention: Area Superintendent

Re: Notice of Intention to Drill Well No.
UTE INDIAN TRIBE #1, 1520' FWL & 700'
FWL, NE SW NW of Section 31, Township
4 South, Range 8 West, SLBM, Duchesne
County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned, approval to drill Well No. Ute Indian Tribe #1, which is unorthodox, is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), of said rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates with 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OCCC-8-X, which is to be completed if

Pan American Petroleum Corporation

-2-

November 20, 1963

water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnr

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Enclosure - Forms

November 27, 1963

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming

Attention: Area Superintendent

Re: Well No. Ute Indian Tribe #1
Sec. 31, T. 4 S, R. 8 W.,
Duchesne County, Utah

Gentlemen:

In checking the Notice of Intention to Drill the above named well it was observed that the description of the location given was not in accordance with the surveyor's plat. Please advise this office as to which location is correct.

Your attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

GNP:kgw

(MINIMUM SAFETY REQUIREMENTS)

N O T I C E

1. Blowout preventor must be installed prior to drilling below the surface casing.
2. Blowout preventor must be tested a minimum of once each day.
3. Manual blowout preventor controls must be connected and be in good working order.
4. Escape line must be installed prior to drilling below the surface casing.
5. Escape line must be operational, i.e., equipped with carriage and properly secured.

UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES GEOLOGICAL SURVEY

PLEASE POST ON BULLETIN BOARD OF RIG DCG HOUSE

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. Drilling equipment shall not be removed from any suspended drilling well without first securing the written consent of the district engineer.
3. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered. Said casing shall also prevent damage to fresh water sources. All indications and tests of fresh water shall be reported.
4. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals, as coal, potash, and salt.
5. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed total depth as of the end of the month, and if shut down, the reason therefor.
6. Two copies of a descriptive formation log of this well on Form 9-330, or other acceptable form, and two copies of all types of logs and surveys run of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well, whichever is earlier.
7. The District Engineer, D. F. Russell shall be notified on Form 9-331a in triplicate, giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work. If there is insufficient time for such notification, prior approval shall be obtained by telephone to one of our engineers at the numbers listed below:

District Office: DA 8-2911, Ext 433Area Code 801Residence: CR 7-4157

INDIAN 14-20-462-568

Approved NOV 20 1963D. F. Russell
District Engineer

cm
MID
FM
Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____ **IX**

2. NAME OF OPERATOR **IXOR**

3. ADDRESS OF OPERATOR **Pan American Petroleum Corporation**

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
 At surface **P. O. Box 10, Casper, Wyoming 82402**
 At top prod. interval reported below **1st SW Sec. 31 1520 FSL and 700 FWL**
 At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO. _____
 6. IF **14-0-162-568** TRIBE NAME _____
 7. UNIT **1st Indian Tribe**
 8. FARM OR LEASE NAME _____
 9. WELL **1st Indian Tribe**
 10. FIELD AND POOL, OR WILDCAT _____
 11. SEC., TWP. & R. BLOCK AND SURVEY OR AREA **Wildcat**
Sec. 31-T4S-R6W
 12. COUNTY OR PARISH _____ 13. STATE _____

15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, Ducthorne) _____ 19. ELEV. CASINHEAD **UTAN**

20. TOTAL DEPTH & TVD **1130-63** BACK T.D., MD & TVD **1130-63** 22. IF MULTIPLE COMPL., HOW MANY* **6936 RDB** 23. INTERVALS OR RECORDS DRILLED BY **6924 Ground** 24. **6936 RDB**

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **3820** 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dry Hole** 27. WAS WELL CORED **Yes**

28. **Induction-Electric, Sonic Gamma Ray, Microlog, Microlaterolog** **Yes**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	319	12-1/4"	375	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Well not perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST **Dry Hole** HOURS TESTED _____ CHOKES SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS OIL RATIO **Dry Hole**

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By: **J. B. Jones** TITLE **District Services Supervisor** DATE **1-28-64**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

Drill Stem Tests	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	4043-4073. I Hyd 2152. F Hyd 2152. I Hyd 2152. ISI 1000. PSI 857. Recovered 15' high four point waxy, greenish-yellow oil, and 291' of heavy mud-cut and slightly gas-cut oil. IF 40. FF 81.		
DST #2	4272-4293. I Hyd 2070. F Hyd 2070. ISI 81. PSI 81. Recovered 10' mud. IF 20 pd. FF 40 pd.		
DST #3	4695-4717. Recovered 5' mud. I Hyd 2353. F Hyd 2353. ISI 61 pd. PSI 41 pd. IF 20 pd. FF 20 pd.		
DST #4	4100-4175. I Hyd 2183. F Hyd 2183. ISI 1065 pd. PSI 100 pd. Recovered 120' very slightly gas-cut mud and 140' heavy oil and gas-cut mud. IF 10 pd. FF 100 pd.		
Coring Record			
Core #1	4313-4342	- shale	
Core #2	4342-4370	- shale	
Core #3	4371-4429	- shale	
Core #4	4717-4737	- Recovered 3' sand, 17' shale	

PLEASE HOLD INFORMATION IN THIS REPORT CONFIDENTIAL.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
<u>Log Top</u> Wasatch	4570		
<u>Following Cement Plug was set:</u>			
30 sack plug	5165-5240		
30 sack plug	4025-4100		
30 sack plug	2000-2075		
30 sack plug	292-344		
10 sack plug at the surface			

Utah Oil & Gas Conservation Commission
Room 310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Mr. Cleon B. Freight

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-568

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indian Tribe

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-745-RSW

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 40, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

NW SW Sec. 31, 1520 FSL, 700 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6924 Ground 6936 RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

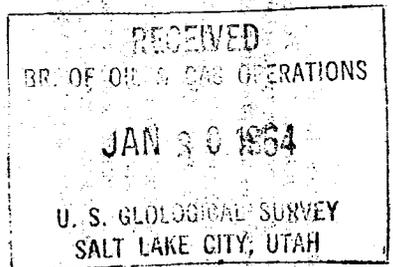
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 307' 13-3/8" 48# casing set at 319'. Drilled to TD 5820' with no commercial show of oil or gas.

It is therefore planned to abandon this well by placing the following plugs:

- 30 sack cement plug 5165-5240
- 30 sack cement plug 4025-4100
- 30 sack cement plug 2000-2075
- 30 sack cement plug 292-344
- 10 sack cement plug at surface

Verbal approval to plug and abandon Russell, USGS, and Burchell, State Conservation Commission to Ross 1-3-64.



18. I hereby certify that the foregoing is true and correct

SIGNED J. B. JONES Original Signed By:

J. B. Jones TITLE District Services Supervisor

DATE 1-23-64

(This space for Federal or State office use)

APPROVED BY

D.F. Russell TITLE Dist Eng

DATE JAN - 30 1964

CONDITIONS OF APPROVAL, IF ANY:

orig log
1 copy
J. B. Jones

Copy file

Form 9-351
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-568

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indian Tribe

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-T4S-R8W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 40, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

NW SW Sec. 31, 1520 FSL, 700 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6924 Ground

6936 RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5820. Well was abandoned by placing the following cement plugs:

30 sack cement plug 5165-5240

30 " " " 4025-4100

30 " " " 2000-2075

30 " " " 292-344

10 " " " at the surface

Well Site is clean and ready for inspection.

RECEIVED
BR. OF OIL & GAS OPERATIONS
MAR 11 1964
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By: J. B. Jones TITLE District Services Supervisor DATE 1-28-64
J. B. JONES

(This space for Federal or State office use)

APPROVED BY [ORIG. SGD.] R. A. SMITH
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

JUL 25 1964

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State * _____ County * _____ Field * _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964,

Agent's address P. O. Box 40 Company Pan American Petroleum Corp.
Casper, Wyoming Signed M. A. MEEK
ORIGINAL SIGNED BY

Phone 235-1341 Agent's title Assistant Division Accountant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
*See Forms 996 Attached.										

NOTE.—There were * _____ runs or sales of oil; * _____ M. cu. ft. of gas sold;
* _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 27, 1964

Pan American Petroleum Corporation
P. O. Box 40
Casper, Wyoming 82602

Attention: Mr. J. B. Jones, District Services Supervisor

Re: Well No. Ute Indian Tribe #1
Sec. 31, T. 4 S., R. 8 W.,
Duchesne County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling and the date that the well was completed was omitted. We would also appreciate a copy of the Directional Survey made on said well.

Thank you for your cooperation with respect to these requests. We are enclosing Form OGCC-8-X, for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgv

Enclosure - Forms

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1,
NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah

Atlantic Refining Company, Well No. Calco Federal #21-1,
NE SE Sec 21, T. 17 S., R. 8 E., Emery County, Utah

Amox Petroleum Corporation, Well No. Green River Desert Unit #9-7,
SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah

Utah Plateau Uranium Corporation, Well No. Federal #1,
SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah

United Technical Industries, Inc., Well No. UTI Shelton-Federal #3,
SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah

Belco Petroleum Corporation, Well No. Westbit Unit #3,
SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah

Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1,
SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah

Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1,
NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #4,
NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #5-A,
SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah

Pumpelly-Stava, Well No. Pumpelly-Stava #30-81,
NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-1,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-2,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #7,
SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #6,
NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah

PAN AMERICAN PETROLEUM CORPORATION

P. O. BOX 40

CASPER, WYOMING - 82602

August 31, 1964

File: SGB-1419-WF

Re: Ute Indian Tribe #1
Sec. 31-T4S-R8W
Duchesne County, Utah

Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

In reply to your letter of August 27, 1964, the completion date of the subject well was January 6, 1964. A directional survey was not made on this well, but was erroneously reported on our Well Completion Log of January 28, 1964.

Attached are your Forms OGCC-8-X, Report of Water Encountered During Drilling.

Yours very truly,



E. O. Wise
District Services Supervisor

Attachment

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Ute Indian Tribe #1
Operator Pan American Petroleum Corp. Address Casper, Wyo. Phone 235-1341
Contractor Signal Address Casper, Wyo. Phone _____
Location: NW 1/4 SW 1/4 Sec. 31 T.4 R. 8 E S W Duchesne County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Wasatch 4570

Remarks:

No formations were tested for water production capacity, and water producing capacity is not known.

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)