

1672
 Flying Leaved - Guy, please
 23 West ~~Sample~~ main
 Verbal
 789-2614

Re-enter 12-23-68

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed
 ✓

Checked by Chief PMB
 Approval Letter 12-24-68
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-18-69 Location Inspected
 OW..... WW..... TA..... Bond released
 CW..... OS..... PA..... State or Fee Land

LOGS FILED

Driller's Log 5-22-67
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 DHC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

FILE NOTATIONS

Entered in NID File ✓ Checked by Chief PMB
 Entered On S R Sheet ✓ Copy NID to Field Office ✓
 Location Map Pinned ✓ Approval Letter ✓
 Card Indexed ✓ Disapproval Letter

W R for State or Fee Land

COMPLETION DATA:

Date Well Completed 12-22-68 Location Inspected
 OW..... WW..... TA..... Bond released
 GW..... OS..... PA ✓ State of Fee Land

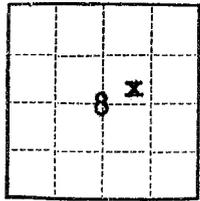
LOGS FILED

Driller's Log 1-20-64
 Electric Logs (No.) 4
 E..... I..... E-I ✓ GR..... GR-N..... Micro.....
 Lat..... MI-L..... Sonic..... Others Caliper (P)
Fracture Finely Micro-Seismogram (N)
Acoustic Velocity (P)

Copy to HAC

Budget Bureau No. 42-R368.4
Approval expires 12-31-60.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Fee Lease
Lease No. L-605395
Unit Wesley Bastian

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SMOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 15, 1963

Wesley Bastian
Well No. 1 is located 820 ft. from N line and 660 ft. from E line of sec. 8
SW NE Section 8 1S 1W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blue Bell Wildcat No. 3 Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5755' Ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 11,200', a Green River test. Casing Program: 1-jt. of 16" cemented to surface. Set approx. 1100' of 10-3/4" cemented to surface and the required amount of 7" production casing cemented with required amount of cement to cover the highest potentially productive zone. Approx. 20 drill stem tests and 200' of coring are anticipated. Mud Program: Native muds from surface to 6500', and a low solids gel from 6500' to total depth. Electric logs, etc. will be run prior to setting productive casing or abandonment. Stimulation treatments such as acidizing or fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - 2474-12 (303)
Address P. O. Box 3082
Durango, Colorado 81302
By COPY (ORIGINAL SIGNED) D. V. EMERY
Title Dist. Engineer

August 19, 1963

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado 81302

Attention: D. V. Emery, District Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Wesley Bastian Fee #1, which is to be located 1820 feet from the north line and 1980 feet from the east line of Section 8, Township 1 South, Range 1 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a Bond being filed with this Commission in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. For your convenience we are enclosing copies of our bond form.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

55

Humble Oil & Refining Company

-2-

August 19, 1963

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Encl. (Forms)

26

Copy to HHC

Form approved. Budget Bureau No. 42-R356.5

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Fee Lease LEASE NUMBER 1-605395 UNIT Wesley Bastian

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Kinbell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1963

Agent's address Box 3082 Durango, Colorado Phone 247-0210 Company Humble Oil & Refining Company Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON Agent's title Dist. Acct'g. Supr.

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: 8 SW NE, 19, 14, 1, -, -, -, -, -, Rigging up Rotary Tools

Note - There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note - Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5

LAND OFFICE Fee Lease
LEASE NUMBER L-605395
UNIT Wesley Bastian

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acctg. Supr

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BLUEBELL WILDCAT										
8 SW NE	1S	1W	1	-	-	-	-	-	-	TD: 7013 Sand and Shale - Drilling

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

610

Copy to NMC

Form approved. Budget Bureau No. 42-R356.5

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Fee Lease L-605395 LEASE NUMBER Wesley Bastian UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963

Agent's address Box 3082 Durango, Colorado Company Humble Oil & Refining Company Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: Bluebell Wildcat, 8 SW NE, 1S, 1W, 3, -, -, -, -, -, TD: 9648' Drilling

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5
Fee Lease
L-605395
LAND OFFICE
LEASE NUMBER
UNIT **Wesley Bastian**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 63

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed Wesley Bastian
Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BINEBELL WILDCAT</u>			<u>Wesley Bastian</u>							
<u>8 SW NE</u>	<u>1S</u>	<u>1W</u>	<u>3</u> <u>#1</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD: 11,361</u> <u>Drilling Sand & Shale</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to WMC

Fee Lease

Land Office _____
Lease No. L-605395
Unit Wesley Bastian

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	8	*	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Drill Stem Tests</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1963

Wesley Bastian

Well No. 1 is located 820 ft. from N line and 660 ft. from W line of sec. 8

SW NE Section 8 15 1W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blue Bell Wildcat No. 3 Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5755' Ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1, 8962-8990', TD 9020' straddle, open tool 15 min. w/very weak blow for 15 min., close tool for 1 hr ISIP. Open tool after ISIP, no blow, left tool open 30 min. and bypass tool, open w/very weak blow and died. Left tool open total 2 hr., dead thru test. Took 2 hr. ISIP. Rec. 200' drlg. mud w/flecks of oil, 890' water cushion with flecks of oil. No show of gas. ISIP 4439#; 15 min. ISIP 447#; 1 hr. ISIP 4163#; 1 hr. ISIP 447#; 2 hr. ISIP 469#; 2 hr. ISIP 4442#; ISIP 4439#. Temp. 196°.

DST #2, 9039-9127', tool open 15 min. w/very weak blow. Shut-in 1 hr., open tool for 4 hr., weak blow, stayed same thruout test. No gas to surface or in pipe. Rec. 1500' water cushion (all), 85h' slightly gas cut muddy water. No show of oil. ISIP 4495#; ISIP 691#/15 min.; ISIP 4205#/1 hr.; ISIP 691#/4 hrs.; ISIP 1089#; ISIP 4163#; ISIP 4495#. Temp. 210°.

Over

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado 81302

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

TEST #3, 10,865-10956', tool open 3 hr., open w/very weak blow, increasing to strong in 50 min., remain strong thruout test. No gas to surface. 1500' water cushion. Rec. 126' oil, high pour point; 270' MCO, 90' OACOM, 90' W-4, OACG, 96' W-4 & CO, 66' muddy water, 1056' water free. DIP 6359'; ISIP 3993#/1 hr.; IFP 775#; FFP 796#/3 hr., PSIP 3959#/3 hrs. Temp. 210°.

TEST #4, 10,095-10,202', tool open 3 hr., opened w/strong blow, OTS in 2 1/2 hrs., TSTM. Rec. 1500' water cushion, 1277' high pour point gas cut oil, 130' highly oil gas cut mud. DIP 5905#, ISIP 5663#/1 hr.; IFP 811#; FFP 1240#/3 hrs.; PSIP 5098#/2 hrs.; FFP 5864#. Bottom choke 3/4", top choke 1".

TEST #5, 10,334-10,453', tool open 3 hr., opened w/strong blow, OTS in 1 hr. 20 min., TSTM. Rec. 1500' water cushion, 106' high pour point crude oil, 2592' oil cut gas muddy formation water, 4416' slightly oil cut muddy formation water. DIP 6140#; ISIP 4488#/1 hr., IFP 1645#; FFP 4246#/3 hr., PSIP 4488#/2 hr., FFP 6140#. Temp. 226°.

TD 11,482, PRTD 10,230'.

Cement plug from 10,420-10230'. Spotted 120 sz. Pozmix A-140 w/27# IR4, mix .3 of 1% by volume, circ. press. 450#. Top of cement @ 10170'. Drilled to 10230'.

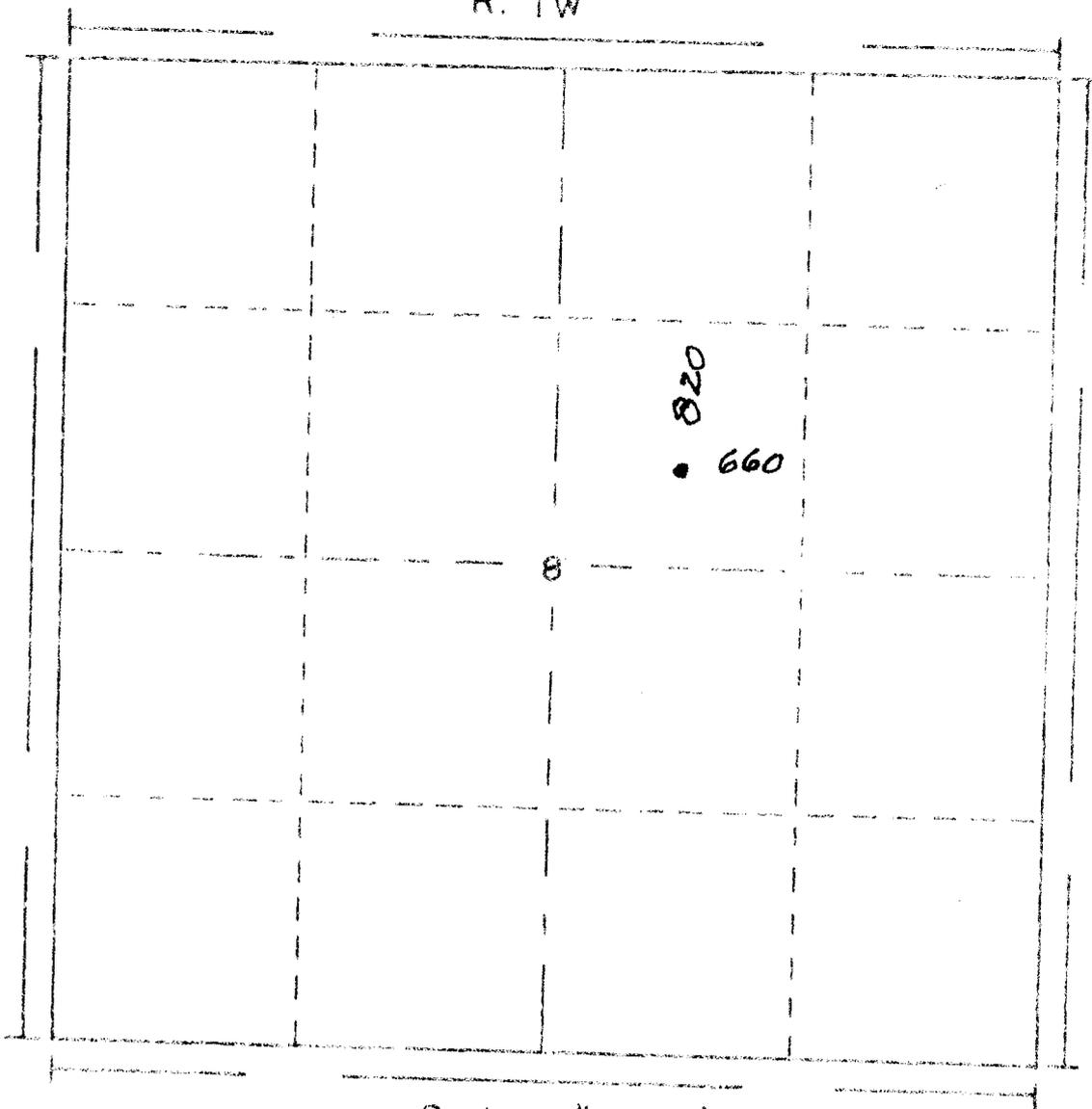
TEST #6, to check cement plug, open 2 hours, recovered 1500' water cushion, 36' mud and 156' of crude, no pressure taken.

Information to 12-3-63.

Wesley Bastian Well No. 1

Elevation: 5755' Ungraded Ground

R. 1W



Scale 1"=1000'

Powers Surveyors, Inc. of Denver, Colorado
 has in accordance with a request from ADOLPH JOHNSON
 for HUMBLE OIL determined the
 Location of BLUE BELL WILDCAT NO.3
 to be in the SW 1/4 of NE 1/4 Section 8 Township 1 SOUTH
 Range 1 WEST Meridian
 DUCHESNE County, WYOM.

The above Plat shows the location of the well site in said section.

Powers Surveyors, Inc

by: *Randolph J. Wendell*

Date: 7 AUG. 1963

District 57 1963

Copy to HHC

2

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office See Lease
Lease No. 1-605395
Unit Wesley Bastian

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		CASING RECORD.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1963

Wesley Bastian
Well No. 1 is located 820 ft. from N line and 660 ft. from E line of sec. 8
SW 1/4 Section 8 1S 1W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blue Bell Wildcat No. 3 Inchesno Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9-4-63

Set 1-jt. 16" SW casing @ 42', cemented w/35 sx. w/2% ca cl.

Set 35-jts. 10-3/4" casing @ 1121', cemented w/650 sx. neat plus 200 sx. w/2% ca cl.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3002

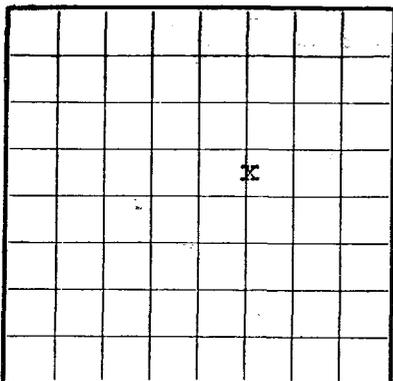
Durango, Colorado 81302

By COPY (ORIGINAL SIGNED) D. M. BRADLEY

Title Dist. Supt.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Humble Oil & Refining Co. Address P. O. Box 3082, Durango Colorado
 Lease or Tract Wesley Bastian Field Wildcat State Utah
 Well No. 1 Sec. 8 T. 1S R. 1W Meridian Salt Lake County Duchesne
 Location 2124 ft. ^{XXX}N. of N Line and 1963 ft. ^{EX}W. of E Line of Section 8 Elevation 5740 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley B. M. Bradley
 Date January 17, 1964 Title District Production Super.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 4, 1963 Finished drilling December 22, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 10,334 to 10,453 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
16"	53.1#	Weld	Armco	41'	-				Surface
10-3/4"	40.5#	8rd	J-55	992.65'	Guide				Intermediate
10-3/4"	51#	8rd	J-55	112.78'	Guide				Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	12'	35			
10-3/4"	1121'	850			

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 11,482 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A 12-22-63, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	6620	6620	Duchesne
6620	10,898	4278	Green River
10,898	11,482 TD	584	Wasatch

[OVER]

JAN 20 1964

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded 9-4-63.

No cores Taken.

4142 PSI
FSIP
DST #1 8962-8990 Tool open 15 minutes with very weak blow, closed tool for 1 hour. Open tool, no blow, left tool open for 30 minutes and by-pass tool - opened with very weak blow and died. Left tool open total 2 hours, dead thru test. Recovered 200' drilling mud with flecks of oil, 890' water cushion with flecks of oil. No show of gas.

4163 PSI
DST #2 9039-9127 Tool open 15 minutes with very weak blow. Shut-in 1 hour, open tool for 4 hours, weak blow, stayed same throughout test. No gas to surface or in pipe. Recovered 1500' water cushion, 854' slightly gas cut muddy water. No show of oil.

DST #3 10,865 - Tool open 3 hours, open with very weak blow, increased to strong in 50
10,956 minutes, remained strong throughout test, no gas to surface. 1500' water cushion. Recovered 126' oilm high pour point, 270' mud cutoil, 90' oil and gas cut mud, 90' water and mud oil and gas cut, 98' water and mud gas cut, 66' muddy water, 1056' water free.

5098 PSI
DST #4 10,095 - Tool open 3 hours, opened with strong blow, gas to surface in 2½ hours
10,202 TSTM. Recovered 1500' water cushion, 1277' high pour point gas cut oil, 180' highly oil gas cut mud.

4488
DST #5 10,334 - Tool open 3 hours, opened with strong blow, gas to surface in 1 hour and
10,453 20 minutes, TSTM. In 1 hour and 45 minutes started flowing out water cushion by heads, had a show of oil and watery mud in 2½ hours. Rec. 1500' water cushion - 106' high pour point crude oil, 2592' oil cut gas muddy formation water, 4416' slightly oil cut muddy formation water, 2762' very slightly oil cut formation water.

DST #6 To check cement plug, open 2 hours, Recovered 1500' water cushion, 36' mud and 156' of crude, no pressures taken.

5044 PSI
DST #7 9792- Tool open 17 hours 50 minutes, opened with weak blow, increasing to
10,228 strong in 30 minutes, remained strong throughout test. Gas to surface in 9½ hours TSTM, remained same to end of test. Recovered 7000' of gas 1245' of heavy dead crude, 190' of heavy mud cut dead crude, 1040' of muddy water cushion, and 317' of mud.

LOGS RUN: Caliper log, Induction Electric Log, Acoustic Velocity Log, Fracture Finder Micro-Seismogram Log.

Dry and Abandoned 12-22-63. Cement Plugs 10,050-9950 w/60 sx, 6680-6580 w/60 sx, 2900-2800 w/60 sx, 1170-1070 w/60 sx, 30-0 w/30 sx

Dry Hole marker in place.

December 23, 1963

Humble Oil & Refining Company
Box 3082
Durango, Colorado

Attention: Charles C. Johnson, Dist. Acct'g. Supr.

Re: Well No. Wesley Bastian #1
Sec. 8, T. 1 S. R. 1 W.,
Duchesne County, Utah

Gentlemen:

Upon receiving your Lessee's Monthly Report of Operations, U. S. Geological Survey Form 9-329, for the months of October and November, 1963, we note that you are reporting the above mentioned as Well #3 rather than Well #1 as on prior reports.

If you have changed the number of this well please advise us of the date in which this change took place.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

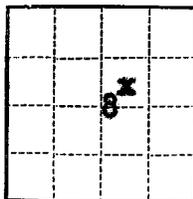
CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

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(SUBMIT IN TRIPLICATE)

Land Office Fee Lease
Lease No. L-605395
Unit Wesley Bastian



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Drill Stem Test No. 7</u>	<u>x</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 23, 19 63

Wesley Bastian
Well No. 1 is located 820 ft. from N line and 660 ft. from E line of sec. 8
SW NE Section 8 18 1W
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blue Bell WC #3 Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5755' Ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #7, 9792-10228', opened 17 hours 50 minutes, opened with weak blow, increasing to strong in 30 mins., remained strong throughout test. OIS in 9½ hours, TSTM, remained same to end of test. Recovered 7000' of gas, 1245' of heavy dead crude, 190' of heavily mud out mud. IHP 6017#, ISIP 5575#/1 hour; IFF 666#; FTP 2011#; FSIP 5044#/3 hours, increasing slowly; WHP 5898#. Temp. 206°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

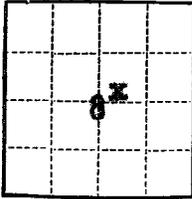
Address P. O. Box 3082, Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title Dist. Supt.

(SUBMIT IN TRIPLICATE)

Land Office **Fee Lease**
Lease No. **L-605395**
Unit **Wesley Bastian**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 23, 19 63

Wesley Bastian
Well No. 1 is located 820 ft. from N line and 660 ft. from E line of sec. 8
SW NE Section 8 1S 1W
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blue Bell WC #3 Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5755' Ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice of intention to abandon well as follows: TD 11,482', PBTD 10,228'. Set cement plugs from 10050 to 9950'; 6680 to 6580'; 2900 to 2800'; 1170 to 1070'; and from 30' to surface. A regulation dry hole marker will be erected, pits filled and location cleaned.

Verbal approval by phone between Mr. Paul Burchell and Mr. Harold Farris.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company
Address P. O. Box 3082
Durango, Colorado
By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
Title Dist. Supt.

December 27, 1963

Humble Oil & Refining Company
Box 3082
Durango, Colorado

Attention: Mr. B. M. Bradley, District Superintendent

Gentlemen:

We are in receipt of your "Sundry Notice and Report on Wells", Form 9-331-a for the month of December, 1963. We note from this form you indicate that the above mentioned well is located 820' FNL and 660' FEL. However, our records show that said well is located 1820' FNL and 1980' FEL of Section 8, Township 1 South, Range 1 West, Duchesne County, Utah.

Would you please correct this discrepancy in order that we may amend our records.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

HL

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Fee Lease
 LEASE NUMBER 4-605395
 UNIT Wesley Bastian

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1963,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed WAS F. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BLUEBELL WILDCAT</u>										
8 SW NE	1S	1W	1	-	-	-	-	-	-	TD: 11182 PBD: 10228 P & A: 12-22-63
FINAL REPORT										

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO

CENTRAL REGION
DURANGO DISTRICT

Dec. 31, 1963

P. O. BOX 3082
Zip Code 81302

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: Wesley Bastian #1
Sec. 8-1S-1W
Duchesne County, Utah

Attention: Clarella N. Peck, Records Clerk

Gentlemen:

In reply to your letter of Dec. 23, 1963 we wish to advise that the Lessee's Monthly Report of Operations for the months of October and November were in error in reporting the above captioned well as No. 3. Will you please make the proper corrections.

Yours very truly,

Chas C Johnson

District Accounting
Supervisor

January 2, 1964

MEMO FOR FILING:

Re: Humble Oil & Refining Company
Wesley Bastian #1
Sec. 8, T. 1 S. R. 1 W.,
Duchesne County, Utah

On December 13, 1963, Mr. Harold Farris called from Durango, Colorado and informed me that there was a possibility that the above named well will be plugged and abandoned. Therefore a tentative plugging program was made in the following manner:

The Total Depth of this well was 11,482' and has been plugged back to 10,228'. A drill stem test was made from 10,095' to 10,202' and they recovered 1277' of high pour point crude with gas and 100' highly gas cut mud. The following are the tops encountered:

Wasatch - 10,897'
Green River - 6620'
Uintah - 2850'
Spudded in the Duchesne River.

10 3/4" surface casing is set at 1121', no water was encountered and the logs confirmed this. Cement plugs will be set as follows:

- (1) 2800'-2900' (Top of the Uintah)
- (2) 6580'-6680' (Top of the Green River)
- (3) 10,050'-9950' (Across the drill stem tests)
- (4) 1070'-1170' (Half in and half out of the surface casing)
- (5) 30' cement plug at the top with the prescribed marker.

The location will be cleaned and Mr. Farris stated that the rat and mouse holes will be plugged properly.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw



HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO

CENTRAL REGION
DURANGO DISTRICT

P. O. BOX 3082

January 6, 1964

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

Reference your letter of December 27, 1963, noting a discrepancy in the well location of our Wesley Bastian Well No. 1, located in the SW NE of Section 8-1S-1W, Duchesne County, Utah.

We requested Powers Surveyors, Inc. to conduct another survey of this well location which they did on December 31, 1963.

Attached is their amended plat dated January 1, 1964, with our Sundry Notice noting this well location correction.

Yours very truly,


B. M. Bradley
District Superintendent

Attachments

BMB/jml

cc: U. S. G. S., Salt Lake City, Utah

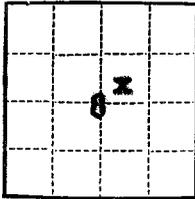
(SUBMIT IN TRIPLICATE)

Land Office Fee Lease

Lease No. L-605395

Unit Wesley Bastian

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
AMENDED WELL LOCATION PLAT	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... January 6,, 1964

Wesley Bastian
Well No. 1 is located 2124 ft. from N line and 1963 ft. from E line of sec. 8

SW NE Section 8 (1/4 Sec. and Sec. No.) 15 (Twp.) 1W (Range) Utah Special (Meridian)
Blue Bell WC #3 (Field) Duchesne (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5740' ft. **Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Attached is an amended well location plat for the above captioned well.

Please make all necessary well location corrections.

Original location given as 820' fnl and 660' fel of Section 8-15-1W which is incorrect.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

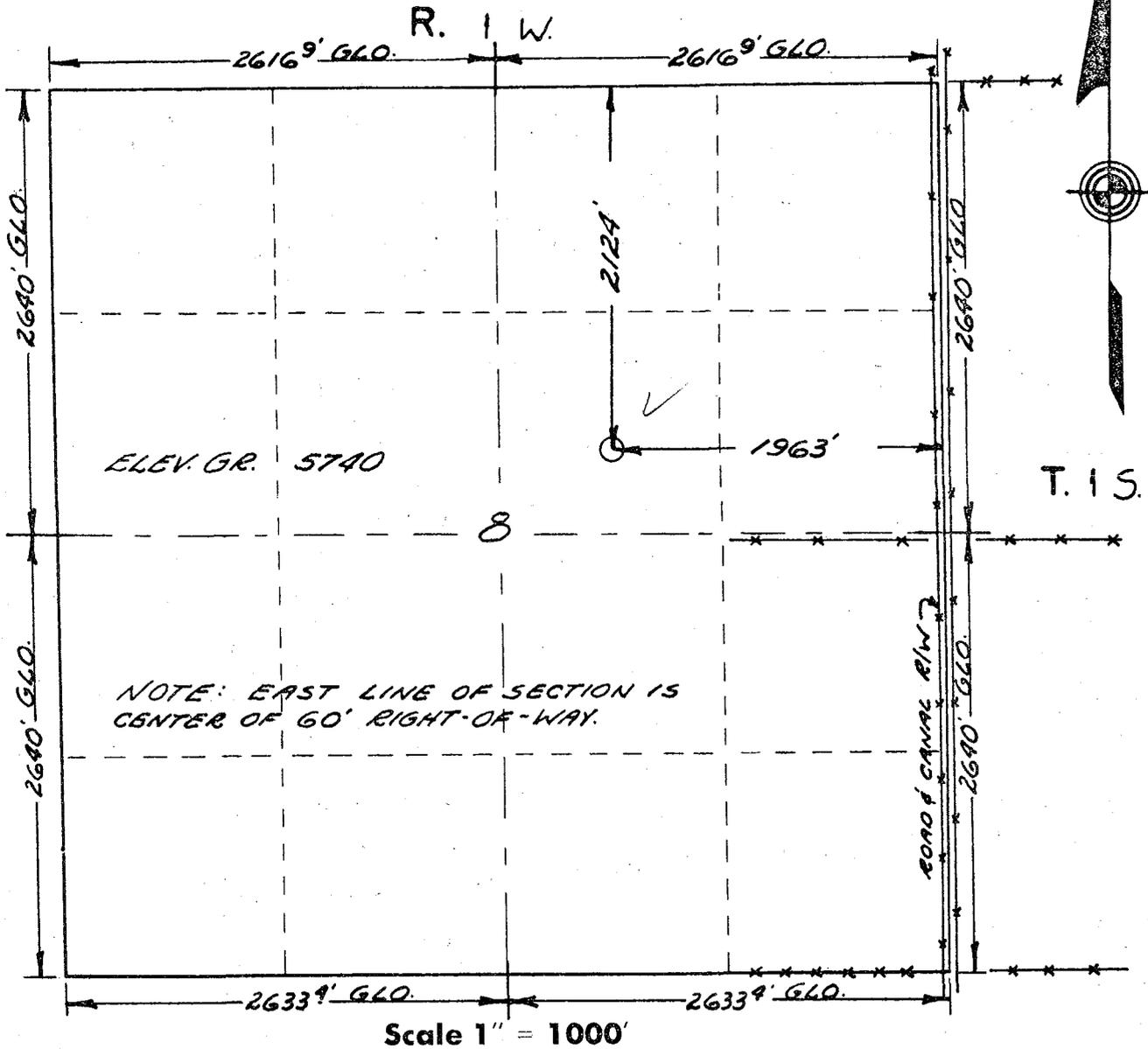
Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title District Superintendent

AMMENDED PLAT



Powers Surveyors, Inc. of Denver, Colorado

has in accordance with a request from *MR. LITTLEFIELD* determined the location of *BLUE BELL NO. 3 WILDCAT* to be *2124' FN & 1963' FE* Section *8* Township *1 S.* Range *1 W.* UINAH SPECIAL Meridian *DUCHESNE* County, *UTAH*

The above Plat shows the location of the well site in said section.

POWERS SURVEYORS, INC.

by: *Howard J. Stevens*
District Engineer

Date: *JAN. 1, 1964* REGISTERED LAND SURVEYOR. *UTAH #2685*

January 21, 1964

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Re: Well No. Wesley Bastian #1
Sec. 8, T. 1 S., R. 1 W.,
Duchesne County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

45

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wesley Bastain Unit #1

Operator Humble Oil & Refining Co. Address Durango, Colo. Phone 247-0210

Contractor Signal Drilling & Exploration Address Denver, Colo. Phone -

Location: SW 1/4 NE 1/4 Sec. 8 T. 1 S R. 1 W Duchesne County, Utah.

Water Sands:

1.	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	None			
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

0-6620	Duchesne
6620-10898	Green River
10898-11182	Wasatch

Remarks:

There was 1118' of Surface casing set and no fresh water sand were encountered below this depth. Also there was no noticable flow of water during the drilling of the initial 1118'.

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

Handwritten initials

Handwritten mark

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Flying Diamond Land & Mineral Corp. ✓

3. ADDRESS OF OPERATOR
 4265 South 7th East, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2124' S/N Line, 1963' W/E Line
 At proposed prod. zone Same ST. SW, 40

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
 80.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80.00 9

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 Present 11,482 ✓

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5740' Gr.

22. APPROX. DATE WORK WILL START*
 December 20, 1968 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20	16"	53.1#	42 ✓	35 sax ✓
13 5/8	10 3/4"	40.5-51#	1121 ✓	850 sax ✓
9 & 8 7/8	7" ✓	23-32#	11000	500 sax ✓

We propose to re-enter, clean out, and case this well, cementing 7" casing at 11,000'. We propose to perforate and acidize potentially productive zones. ✓

43-013-10496

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mary Sprouse TITLE Executive Vice President DATE 12/16/68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

December 24, 1968

Flying Diamond Land & Mineral Corporation
4265 South 7th East
Salt Lake City, Utah

Re: Re-entry Well No. Wesley Bastian Fee #1,
Sec. 8, T. 1 S., R. 1 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

22

Flying Diamond Land & Mineral Corporation

December 24, 1968

-2-

The API number assigned to this well is 43-013-10496 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL,
CHIEF PETROLEUM ENGINEER

PWB;sg

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

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INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Flying Diamond Land & Mineral Date 1/9/69

Name of Drilling Contractor D.L. Manning

Well Name and Number Wesley Bastian Fee 1X Rig No. 20 Field Wildcat

Section 8 Township 1S Range 1W 45M (Bluebell area)

County Duchesne Driller Don Johnson

Number Present 2 Toolpusher Gern Watkins

Any lost-time accidents while on location almost lost time when rigging up (almost lost time)

Items causing lost-time accidents that have been corrected, or which need to be

corrected plus drillers - ^{grinders - one drilled} dropped matting board on foot

& other dropped a substance on hand & broke finger

(all 2 days missed)

Any new employees in crew no Have instructions been given the new crew members yes

	(Good) Yes	(Poor) No
Escape Line and Slide	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Ladders, Side Rails, Steps	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Walk-Around Floor and Railing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Engines Guarded	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rotary Drive Guard	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fire Control Available	<input checked="" type="checkbox"/>	<input type="checkbox"/>
General Housekeeping	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Hard Hats	<input checked="" type="checkbox"/>	<input type="checkbox"/>
First Aid Kit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Blowout preventer installed <u>(working from 1500 PSI)</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cellar clean, No debris	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cathead	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Safety belts available	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Unsafe practices that might cause a mishap, and recommendations made for a safe

method of doing the job. none visible square of no level

Drillers, Toolpushers or Drilling Superintendents reactions very cooperative & satisfied with rig & associated equipment. (Comment from 11000 ft)

Remarks Preparing to run 11,000 of 7" production. (700 down, 8700 down, 11000 down)

Casing (541, 279) - Presently setting out logs (18' long)

Jacker in open hole @ 10,230' & (checked & passed

up (in surface pipe & 30 ft ago) and under good.

(All hole re-entry) - see yellow sheet for job log.

Log @ 10,100 to 10,200 & 10,400 to 10,500 & 10,800 to 10,950

Deputy Inspector Paul W. Burchell - Utah Div. of Oil & Gas Conservation

also 8900 later

As revealed inspection considered very satisfactory

Sharon

Top of plugs to bottom

surface pipe	1070 - 1170	(+ low - high 90' high
↓	2800 - 2900	- low high low 31' low
out of cement	6580 - 6680	- 19' low
before out of base of surface pipe	9950 - 10,050	- 6' high
	10,228 to 10,415	- low Right on

↓
Circulating mud & acid between all plugs.

20
30

Old
Nemlike
Westly Boshan Fee # 1

100' plugs little short

January 10, 1969

Flying Diamond Land & Mineral Corporation
4265 South 7th East
Salt Lake City, Utah

Re: Well No. Wesley Bastian Fee #1
Sec. 8, T. 1 S., R. 1 W.,
Duchesne County, Utah
API No. 43-013-10496

Gentlemen:

On January 9, 1969, Mr. Paul Burchell, our Chief Petroleum Engineer, visited the above mentioned well. Based on his past knowledge of this test and his recent observations, he is of the opinion that there is a good possibility that this well will be successfully completed. As you know, said site is in the same geologic proximity as the Bluebell Field, which has recently been spaced on 320 acres.

This letter is to advise you that if the well is successfully completed, the Division would not approve anything less than a 320 acre offset without a hearing before the Board.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:cnp

copy

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Salt Lake Tribune - Saturday, Jan. 11, 1969

Today in Business

Firm Will Reopen Well East of Bluebell Field

Special to The Tribune
DUCHESNE — A significant reopening of an abandoned well east of the Bluebell field was announced this week by Paul Burchell, chief petroleum engineer of the State Oil & Gas Conservation Commission.

Flying Diamond Land & Mineral Corp., 4265-7th East, Salt Lake City, is reopening the well, Mr. Burchell said. The well was first drilled

about five years ago by Humble Oil & Refining Co. Total depth reached 11,400 feet before the well was plugged and abandoned.

Known as Wesley Bastian Fee No. 1, the well is two miles east of Bluebell and about 25 miles northeast of Duchesne.

"At the time it was drilled there were several good drill stem tests, particularly at the lower Green River formation, the same production zone in Bluebell," Mr. Burchell added.

Flying Diamond, which now owns the well, will reportedly penetrate to 11,000 feet, set casing and perforate.

copy

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Petroleum Information



ROCKY MOUNTAIN REGION NEWSLETTER EDITION

Vol 42 No 78
4-21-69

DUCHESNE COUNTY UTAH WORKOVER FLOWS AT 35 BOPH RATE

Oil flowed at the rate of 35 bbls an hour during a 24 hour test of lower Green River at the Flying Diamond Land & Mineral 1 Bastian, sw ne 8-1s-1w, a workover east of Bluebell field, Duchesne County, Utah. Interval tested was 10, 918-10, 936 ft. The well was gauged through 1/4 inch choke. Tests continue. The workover was abandoned in 1963 at a total depth of 11, 482 ft. It is three and a half miles east of current production in Bluebell field but last week the Utah oil and gas conservation commission redelineated the field to include well site. (Petroleum Information 4-17-69). Development in Bluebell field is on a 320 acre spacing pattern.

TEST TO PRECAMBRIAN STAKED IN APACHE COUNTY ARIZONA

M.A. Riddle and J. Gottlieb, San Antonio, Texas, have staked location for 1 Navajo, sw nw 30-36n-27e, a projected 3550 ft test to preCambrian in northeastern Arizona's Apache County. The remote wildcat is approximately 17 miles west of Kineh bi Keyah field. Closest work, a half mile to the southeast, is a 3313 ft failure drilled by D.J. Simmons in se sw 30-36n-27e. Simmons found oil shows in Hermosa. Pipe was at the wildcat but it failed of commercial production. Log tops include Hermosa at 1970 ft, Mississippian 2600, Elbert 2880, McCracken 3100 and Aneth at 3190 ft.

WILDCAT SCHEDULED IN HARDING COUNTY NEW MEXICO

M.B. Edmonds and O.A. Peters have staked location for a scheduled 3000 ft test to preCambrian in northern New Mexico's Harding County. The wildcat, 1 Edmonds & Peters, sw sw 3-15n-33e, is about 20 miles east of the town of Gallegos. Closest work is a 2891 ft dry hole in ne nw 10-15n-33e, a quarter of a mile to the south. That well, the Jim Talley, 1 Arthur Cain, logged San Andres at 890 ft and granite wash at 2740 ft. It was not cored or drillstem tested.

DUGAN COMPLETES DUAL GAS WELL IN NEW MEXICO

Dugan Production has completed 4 Federal-1, ne nw 1-29n-14w, San Juan County, New Mexico, flowing 394,000 cu ft of gas per day from Fruitland perforations 860-65 ft and 2,286,000 cu ft of gas per day from Pictured Cliffs perforations 1203-08 ft. Total depth is 1274 ft. Fruitland was logged at 776 ft and Pictured Cliffs at 1195 ft. The well is in an unnamed Pictured Cliffs pool three miles northwest of the town of Farmington but closest production

1588 West North Temple
Salt Lake City, Utah 84116

³²⁸⁻⁵⁷⁷¹
April 29, 1969

Flying Diamond Land & Mineral Corporation
4265 South 7th East
Salt Lake City, Utah

Re: Well No. Wesley Bastian Fee #1
Sec. 8, T. 1 S, R. 1 W, USM
Duchesne County, Utah

For the month of April, 1969

Dear Sir: Our records indicate that you have not filed a Monthly Report of Operations for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

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THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Land & Mineral Corporation</p> <p>3. ADDRESS OF OPERATOR 83 West Main Street, Vernal, Utah 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW¹/₄ SW¹/₄ NW¹/₄ Section 8, Township 1 South, Range 1 West</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wesley Bastian</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced operations on lease **December 1968**. Reentered well and rancasing. Riggged down January 18, 1969. Moved completion rig in April 11, 1969. Perforated 10,918 feet to 10,938 feet, 2 shots per foot.

18. I hereby certify that the foregoing is true and correct

SIGNED GARY SPRAUSE TITLE Vice-President DATE 5/20/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wes Bastian Unit # 1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
15-1W-1-10-8

12. COUNTY OR PARISH
13. STATE

15. DATE SPUDDED
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
4/18/69
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
21. PLUG, BACK T.D., MD & TVD
10,954
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Lower Green River
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray and Cement Bond
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	32	11,037	8 3/4	top 8350 feet	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	10,844	

31. PERFORATION RECORD (Interval, size and number)

10,918 to 10,938
2 shots per ft. 40 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,918-10,938	48 bbls 15% MCA

33.* PRODUCTION

DATE FIRST PRODUCTION: 4/18/69
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or Shut-in): P

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/18/69	10	1/4	→	405	TSM	none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
125 lbs.	140	→	890	TSM	0	38.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
D. J. Johnson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Gary Grouse TITLE: Vice President DATE: 5-20-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

June 3, 1969

Flying Diamond Land & Mineral Corp.
83 West Main
Vernal, Utah 84078

Re: Wesley Bastian Fee #1
Sec. 8, T. 1 S, R. 1 W, USM
Duchesne County, Utah

Gentlemen:

We are in receipt of your "Well Completion Report" for the above mentioned well. It is noted that on said report, you state a Gamma Ray Log was run on the well. It would be appreciated if this office could receive a copy of this log for our files.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

10

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PE

5. LEASE DESIGNATION AND SERIAL NO.
Comm. Agre. # 9615
L-605-390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wesley Bastian Fee #1

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec. 8: T/1/S, R/1/W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR
83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Section 8: SW $\frac{1}{4}$ NW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated following zones: 10,752-10,792'
10,812'-10,852'
10,867'-10,902'

Acidized with 6000 gal. 15% mud acid and flowed back
65 bbls. per hour, put on choke and set on 18/64" of 3/4" orifice.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wesley Bastian* TITLE Vice President DATE 3/6/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GAS PRODUCING ENTERPRISES, INC.

P. O. Box 623

Vernal, Utah 84078

June 4, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties
Bluebell Field, Duchesne County, Utah

Dear Sir:

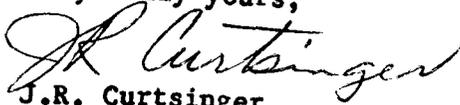
This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

1. Victor Brown, No. 1
2. Ute Tribal, No. 1-34-B
3. Wesley Bastian, No. 1
4. Ute Tribal, No. 1
5. James Powell, No. 3
6. Chasel, No. E-17
7. Ute Tribal No. W-4
8. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). Please note these changes and advise should additional information be required.

Very truly yours,



J.R. Curtsinger
Division Manager

JRC:lj

cc: Flying Diamond
D.E. Brown, C.C.
USGS, Rodney A Smith

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR PO Box 628 Vernal, Utah 84078		8. FARM OR LEASE NAME Wesley Bastian
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2124' FNL & 1963 FEL Sec. 8, T 1S, R 1W USM Duchesne Co., Utah		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5754 KB		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 8-1S-1W-USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Existing perforations 10752-92' were determined to be producing excessive quantities of water. The perms were squeeze cemented and after testing it was determined the squeeze was successful. The zone was reperfored (10762-82) and acidized and produced 100% oil. Additional perforations 10306-08;; 298-300; 265-68; 234-39; 10211-19; 204-09; 10289-93; 275-78; 244-50; 226-29; 10190-94 and acidized w/2000 gal. 15% HCL.

Well was placed on pump 5-31-70, producing 503 BOPD, 0 BWPD, 151 MCFGD

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Curtsinger TITLE Div. Production Mgr. DATE June 5, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Fidelity and Deposit Company

HOME OFFICE

OF MARYLAND

BALTIMORE, MD. 21203

1305 Continental Bank Building
Salt Lake City, Utah 84101

CERTIFIED MAIL - 065 444

June 16, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
State Capitol Building
Salt Lake City, Utah 84114

The undersigned ~~Walter W. W. W.~~ Surety upon a certain Well Drilling for Oil, Gas or Stratigraphic Purposes

Bond in your favor as follows:

	NUMBER	EFFECTIVE DATE
Flying Diamond Land & Mineral Corp. 83 West Main Street Vernal, Utah 84078	# 81 72 290	12-20-68

hereby notifies you that it desires to cancel and does hereby cancel said bond as (1) an entirety

such cancellation to become effective (2) Thirty (30) days after receipt of this notice

PLEASE ACKNOWLEDGE RECEIPT

This notice is given to you in accordance with the cancellation provision contained in said bond.

CANCELLED - Agent's Request

cc: Flying Diamond Land & Mineral Corp. FIDELITY AND DEPOSIT COMPANY OF MARYLAND

(Certified # 065445)

cc. Service Ins. Agency

Rita Easterbrooks
Rita Easterbrooks Attorney-in-Fact

June 19, 1970

Fidelity and Deposit Company
1305 Continental Bank Building
Salt Lake City, Utah 84101

Attn: Rita Easterbrooks, Attorney-in-fact

Re: Oil, Gas and Stratigraphic Bond
Flying Diamond Land & Mineral Corp.
Bond No. 81 72 290
Effective Date: 12-20-68

Dear Mrs. Easterbrooks:

The above bond cannot be cancelled until liability is released by this Division. Upon receipt of a bond from GAS Producing Enterprises, Inc., which company has assumed responsibility for the Wesley Bastian Fee #1 well, liability under bond #81 72 290 will be released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:SD

cc: Flying Diamond Land & Mineral Corporation
Gas Producing Enterprises Inc.

W

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

June 26, 1970

Gas Producing Enterprises, Inc.
P. O. Box 628
Vernal, Utah 84078

Gentlemen:

On June 8 we received a subsequent report of work done on the Wesley Bastian No. 1 well, SW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 8, T. 1 S., R. 1 W., Bluebell Field, within a communitized area, C.A. 96-15. This work was not approved prior to the work-over and we have not approved the subsequent report.

From the report you submitted, it appears that you have commingled the "main pay zone" with the "lower pay zone". This would be the first well in the Bluebell field where these zones have been commingled. Approval of this commingling has been withheld since there was insufficient information as to the feasibility of this commingling.

We are concerned with the possible migration of fluids from one zone or reservoir to the other due to pressure differential and whether or not the fluids, both oil and water, are compatible from a physical and chemical standpoint. Commingling of production from different formations or zones is approved only in cases of economic necessity or where there is sufficient information to show that there would be no migration from one zone to another or no damage or loss of ultimate recovery.

In view of the above, we request that you furnish further information and your opinion of this commingling. Specifically, we need information on the relative pressure, the fluids (analyses and compatibility) and economic reasons for commingling. Also, please include your opinion on possible migration of fluids from one zone to the other and whether you anticipate formation damage or other effects.

If you have any questions on this matter, please contact this office.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: Casper
State O&G Com. ✓

November 16, 1970

Fidelity and Deposit Company
1305 Continental Bank Building
Salt Lake City, Utah 84101

Re: Oil, Gas and Stratigraphic Bond
Flying Diamond Land & Mineral
Bond No. 81 72 290
Dated: 12/20/68

Gentlemen:

Please be advised that this Division has received a bond from Gas Producing Enterprises, Inc., covering liability for the Wesley Bastian Fee #1 well.

Therefore, this letter is to inform you that responsibility under the above referred to bond may be released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Flying Diamond Land & Mineral Corporation
Gas Producing Enterprises, Inc.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for July, 19 71.

Agent's address PO Box 628 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed J R Curtsinger

Phone 789-4433 Agent's title Division Manager

COM. AGR. 96-15

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Sec. 8 SW NE	1S	1W	1	SI	0	0	0	0	Shut in due to State Order. July 1, 1971. Cause No. 131-11

Note: There were 0 runs or sales of oil; 0 M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

Gentlemen:

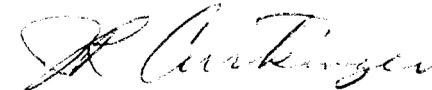
Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-35, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.



J.R. Curtsinger
Division Manager

JRC:lj

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

September 16, 1971

State of Utah, Department of Natural Resources
Division of Gas & Oil Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Wesley Bastian, Well No. 1
Ute Tribal W-8, Well No. 2
Bluebell Field
Duchesne County, Utah

Gentlemen:

Effective July 1, 1971 the Wesley Bastian Well No. 1 and the Ute Tribal W-8, Well No. 2, both wells being located in the Section 8, T 1S, R 1W, Duchesne County, Utah, were effected by the ruling of the Oil & Gas Commission, whereby 640 acre producing units were formed; as a result mineral interests and royalties interests were communitized in this section.

The Wesley Bastian Well No. 1 was shut in on July 1, 1971. We have changed the name of the production unit to the Bastian-Tribal Unit. This is reflected on the attached form OGC-5. All future reports will be filed in the same manner.

Should you have any further questions in this matter, please advise.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.



J.R. Curtsinger
Division Manager

JRC:lj

Enc (2)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for
..... September....., 1971.....

Agent's address PO Box 628..... Company Gas Producing Enterprises, Inc
..... Vernal, Utah 84078..... Signed *J R Curtsinger*
Phone 789-4433..... Agent's title Division Manager

State Lease No. CA 96-15 Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCP's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
WESLEY BASTIAN Sec 8 SW NE	1S	1W	1	SI	0		0	<table border="1"> <tr> <td>No. of Days Produced</td> <td>0</td> </tr> </table> <p>Well shut in to comply w/State Order.</p>	No. of Days Produced	0
No. of Days Produced	0									

Note: There were _____ 0 _____ runs or sales of oil; _____ 0 _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

DO NOT DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget 504 134

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.
3. ADDRESS OF OPERATOR P. O. Box 628, Vernal, Utah 84078
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface 2124' FNL 1963' FEL, Section 8, Duchesne Co., Ut.
5. LEASE DESIGNATION AND NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME CA 96-15
8. FARM OR LEASE NAME Wesley Bastian
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R1W, USM
12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5754 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Change of status from SI oil well to gas injection well.

APPROVED IN ACCORDANCE WITH THE ORDER ISSUED IN CAUSE NO. 131-17, June 28, 1972

APPROVED BY DIVISION OF OIL & GAS CONSERVATION DATE 8-22-72 BY C.B. Feigelson

18. I hereby certify that the foregoing is true and correct SIGNED [Signature] TITLE Division Manager DATE 7-28-72

APPROVED BY _____ TITLE _____ CONDITIONS OF APPROVAL, IF ANY:

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 626

July 28, 1972

U. S. Department of the Interior
Geological Survey
Branch of Oil & Gas Operations
P. O. Box 2859
Casper, Wyoming 82601

Attention: Charles Curtis

Dear Sir:

Re: Bastian Tribal Unit - CA 96-15

Pursuant to our meeting of July 5, 1972, please be advised that Gas Producing Enterprises, Inc. will pay a minimum compensatory royalty to the royalty interest owners covered by Communitization Agreement No. CA 96-15, which includes the oil and gas leases within Section 8, T1S, R1W, Duchesne County, Utah. The minimum compensatory royalty shall be paid for the period of one year from the date of initial gas injection and computed on the following bases:

1. Total Monthly Production - Bastian Tribal Unit
November 1970 - April 1971 3205 bbl oil
2. Average Monthly Production
6 month period 534 bbl oil

From these computations, we will pay a minimum compensatory royalty based on the production of approximately 6410 barrels of oil. We will, of course, pay royalty on all oil and gas saved and sold from the Bastian Tribal Unit, and it is believed that the royalty income will far exceed the minimum compensatory royalty as computed above.

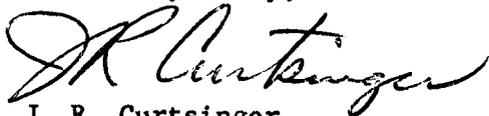
As previously discussed, Gas Producing Enterprises, Inc., plans to compress its excess casing head gas being produced from its several leases within the Bluebell Field area. This compressed gas will be transported and injected into the Bluebell Field, lower Green River main pay zone, located in the Flying Diamond-Wesley Bastian well #1, between the depths of 10,200' and 10,400'. At the present time plans are to inject approximately 2,000 MCF/D into the zone for an approximate five month period, or until such time as the Bluebell Field Gas Processing Facility is completed. Injection will cease at that time and production of the injected gas will commence.

Page 2
U.S.G.S. - Casper

As you are aware, the State of Utah, Division of Oil & Gas Conservation will monitor our gas injection operations frequently. They have the power to curtail operations at any time they deem it necessary.

Attached, please find form No. 9-331, Sundry Notices and Reports on Wells, covering conversion of the Wesley Bastian well from Shut In status to Gas Injection status. Your approval of this application is requested. Also attached, is a list of the interest owners in the Bastian Tribal Unit, for your perusal. In addition, we are enclosing an area map showing the locations of our various wells, gas injection well, and compressor stations. Should you require further information in this matter, please advise.

Yours very truly,



J. R. Curtsinger
Division Manager

JRC/ev

Encl. 3

cc: U.S.G.S. - Salt Lake City
Utah State Div. Oil & Gas Conservation ✓

W

JRL

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628 1138

September 11, 1972

U. S. Department of the Interior
Environmental Protection Agency
1860 Lincoln Tower, Suite 900
Denver, Colorado 80203

Attention: Mr. Richard Jones

Dear Sir:

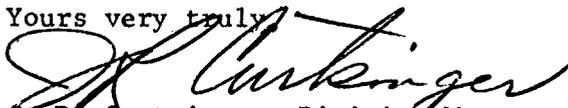
This will confirm my telephone conversation of 9-11-72, with your Mr. George Rice, concerning the reporting of an oil spill located in Duchesne County, Utah. More specifically, the location of the spill is in Section 8, T1S, R1W, and approximately 500 yards south of our Wesley Bastian #1 well. The spill occurred adjacent to a stream which contains the effluent from the Neola, Utah sewage system, and it resulted from the rupture of a 2 7/8" OD steel oil production line. It is surmised that the oil line plugged with some foreign material and ruptured due to excess pressure.

The physical characteristics of the oil are such that it does not readily flow unless heated in excess of 100° F. As a result, a spray of this material is over approximately a one-acre area, but the bulk of the oil was contained in an area adjacent to the stream. It is estimated that the spill contained between 75 and 90 barrels of oil before safety measures were activated.

Cleanup of the spill is in progress; however, it is believed the only practical method of cleaning the spill in the area of the stream is to burn the oil. The spill occurred on private property and the landowner has been notified. Close investigation reveals that no oil was carried more than 50 yards below the immediate spill area, by the stream. Emergency means taken will prevent any further oil being carried downstream.

Should you have any further questions in this matter, please advise.

Yours very truly,


J. R. Curtsinger, Division Manager

JRC/ev

cc: State of Utah, Division of Oil & Gas Conservation ✓

CIG EXPLORATION, INC.

GAS PRODUCING ENTERPRISES, INC.
COLORADO OIL AND GAS CORPORATION
(Units of Coastal States Gas Corporation)

2100 PRUDENTIAL PLAZA • P.O. BOX 749 • DENVER, COLORADO 80201 • 303.572-1121

May 20, 1975

United States Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Attention: Mr. Edgar W. Gwynn

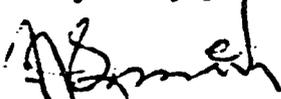
Re: Wesley Bastian #1
Sec. 8-T1S-R1W
Duchesne County, Utah

Gentlemen:

In a letter dated August 28, 1974, to the Geological Survey from Mr. Marvin J. Haas of our Houston office you were advised that the subject well was plugged and abandoned. This was not noticed by our department until recently. There was a definite breakdown in communication or typing between our Denver office and our Houston office, since the well is not plugged and abandoned but is temporarily abandoned. The wording in the letter referred to should have been "TA" and not "PA".

It will be greatly appreciated if you will correct your records to make this reflection.

Very truly yours,



A. J. Smith
District Superintendent

AJS:gz

(orig. + 1 copy sent to Enid at (100-...))

OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS NO LOCATION INSPECTED SUB. REPORT/abd.

Location re-surveyed 12-31-63. Well originally drilled by Humble, taken over by Flying Diamond Land & Minerals and noticed to re-enter * 12-23. Lease taken over by Gas Producing Enterprises, Inc. 5-8-70

6-9-70 Subsequent Report of Water Shut-off, Shooting and Acidizing

Expected New Well Shut In As per Order No. 314

DATE FILED 8-19-63 (12-23-68) *8-19-63*

LAND: FEDERAL STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED 8-19-63 (12-23-68 Flying Diamond)

STOPPED IN 9-1-63

COMPLETED 12-22-63 PUT TO PRODUCING 4-18-69 (Completed 11-18-76)

INITIAL PRODUCTION 890 BOPD

GRAVITY A.P.I. 38.49

GOR

PRODUCING ZONES 10,334-10,453' shows

TOTAL DEPTH 11,482-10,951'

WELL ELEVATION 5740' Gr. 5754' K.B.

DATE ABANDONED 12-22-63 P&A

FIELD New Field without BLUE BELL

UNIT

COUNTY Duchesne

WELL NO. Wesley Bastian Fee #1

LOCATION 24511 FT. FROM (N) 1/2 LINE, 1963' A.P.I. NO. 12-013-10496 SE (SW 1/4) 7 X-X SEC. 8

FT. FROM (E) 1/4 LINE

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
			(Flying Diamond Land) Gas Producing Enterprises				

POOR COPY

ELECTRIC LOG TOPS

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinte	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridges	Frontier	Halgate Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McGracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonsen Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	STURIAN
Stone Cabin	Salt Wash	Oquirrh	Lake Town Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summit Pile	Morgan	Greke Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Alpine	Curtis	Pardox	CAMBRIAN
Pliocene	Entrada	Ismay	Lynch
Surgent Creek	Moab Tongue	Desert Creek	Bowman
North Horn	Carmel	Akahi	Tapeats
CRETACEOUS	Glen Canyon Gr.	Barker Creek	Ophir
Montana	Navajo	Cane Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate		
Blackhawk	TRIASSIC		

POOR COPY



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 19, 1983

Coastal Oil & Gas Corp.
Box 1138
Vernal, UT 84078

Re: Well # Wesley Bastain Fee #1
Sec. 8, T. 1 S., R. 1 W.
Duchesne County, Utah

Gentlemen:

Our files indicate that the above mentioned well was converted from shut-in status to gas injection on 8-22-1972. Since this time, we have received no further information on the subject well.

Therefore, in order to up-date our files and to assure compliance with the EPA Underground Injection Control rules and regulations for Class II Injection wells, please inform this Division as to the present status of this well.

If you have any questions please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

THALIA R. PRATT
UIC SPECIALIST

TRP/tp



1050 Seventeenth Street - Suite 2100
Post Office Box 749
Denver, Colorado 80201-0749
Phone (303) 572-1121

August 8, 1983

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Re: Wesley Bastian #1
Sec. 8-TLS-RLW
Duchesne County, Utah

Ms. Pratt:

Your July 19 letter requested the status on the subject well.

Our records indicate that Bow Valley Petroleum Inc. is presently the operator of this well and the latest information in our file regarding the status is that the well was temporarily abandoned in July 1973.

Sincerely,

A handwritten signature in cursive script, reading "Claudia Van Zetten".

Claudia Van Zetten, Supervisor
Production Administration

/wrg

RECEIVED
AUG 10 1983
DIVISION OF
NATURAL RESOURCES



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

August 11, 1983

Bow Valley Petroleum Inc.
1700 Broadway
Suite 900
Denver, CO 80290

Re: Wesley Bastain #1
Sec. 8, T. 1S., R. 1W.
Duchesne County, Utah

Gentlemen:

Pursuant to the new "Underground Injection Control Program" (UIC), our Division has been reviewing and up-dating our files. Through the receipt of a letter from Coastal Oil & Gas, the above mentioned well is presently owned and operated by Bow Valley Petroleum Inc. (See attached letter).

Our files do not indicate any transfer of ownership, and our last record indicates it was converted to a gas injection well, which would therefore fall under the UIC rules and regulations.

Therefore, please advise as to the ownership and the present status of the subject well.

Your prompt response on the above matters will be appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in black ink, appearing to read "Thalia R. Pratt".

THALIA R. PRATT
UIC SPECIALIST

TRP/tp

Attachment: Letter - Coastal Oil & Gas Corp.



Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366
Telecopier: (303) 832-3825
Telex: 45-0033

September 12, 1983

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Thalia R. Pratt
UIC Specialist

RE: WESLEY BASTIAN NO. 1 WELL
SEC. 8-T1S-R1W
DUCHESNE COUNTY, UTAH

Dear Ms. Pratt:

The above referenced well and drilling unit is [REDACTED]. The unit was obtained from Gas Producing Enterprises (G.P.E.), who is now known as Coastal States Oil Corporation, on a farmout. Subsequently, Bow Valley Petroleum drilled the Ute Tribal No. 2 well which is located in the SW/4 of the section. The Ute Tribal No. 2 well is presently producing from the Wasatch reservoir.

The Bastian No. 1 Well has remained shut in and temporarily abandoned from the time Bow Valley took this farmout in 1973. This well was never utilized for any type of injection, either gas or water. Bow Valley Petroleum has no intention of utilizing this wellbore for injection purposes in the near future.

The subject well is currently being reviewed as a potentially re-entry candidate. We would like to re-enter this well, clean it out, and recomplete in the Green River at this location. Presently, engineering studies are underway to evaluate this possibility.

This letter is in response to your memo dated August 11, 1983. Should you have need of additional information or additional questions, please do not hesitate to contact me.

Yours very truly,

BOW VALLEY PETROLEUM INC.

David A. Gomendi
Manager, Drilling & Production

DAG:jb

cc: M. Bomford

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BOW VALLEY PETROLEUM, INC.

3. ADDRESS OF OPERATOR
P.O. DRAWER 130, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2124' FNL, 1963' FEL, SW NE

14. PERMIT NO.
43-013-10796

15. ELEVATIONS (Show whether SP, WT, OR, etc.)
5754' KB

5. LEASE DESIGNATION AND SERIAL NO.
CA #96-15

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wes Bastian

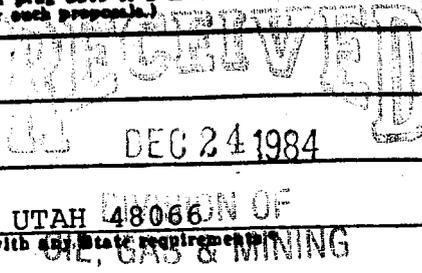
9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Current well status</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been temporarily abandoned since 7-1-77 (see attached correspondence).

Bow Valley is currently evaluating the well and will notify you of any future plans to:

- (1. Recomplete to a productive interval, or
- (2. Convert to a water disposal well, or
- (3. P & A the well.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Einerson TITLE Eng. Tech. DATE 12-18-84
MICHELLE EINERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

RECEIVED
 JAN 14 1985

FORM NO. DOGM-UIC-1
 (Revised 1982)

Division of
 OIL, GAS & MINING

IN THE MATTER OF THE APPLICATION OF
Bow Valley Petroleum Inc
 ADDRESS P O Drawer 130
Roosevelt, Utah ZIP 84066
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE W. Bastian 1 WELL
 SEC. 8 TWP. T1S RANGE 1W
Duchesne COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

Temporarily Abandoned Oil Well

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wesley Bastian</u>	Well No. <u>1</u>	Field <u>Bluebell</u>	County <u>Duchesne</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE 1/4 SW 1/4 NE 1/4</u> Sec. <u>8</u> Twp. <u>T1S</u> Rge. <u>R1W</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test (Will be) Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>500'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	State What _____	
Location of Injection Source(s) <u>Bluebell & Altamont Field Duchesne, Uintah Cos</u>	Geologic Name(s) <u>Green River & Wasatch</u> and Depth of Source(s) <u>8300'-18000'</u>		
Geologic Name of Injection Zone <u>Upper Green River</u>	Depth of Injection Interval <u>6000</u> to <u>6400</u>		
a. Top of the Perforated Interval: <u>6000'</u>	b. Base of Fresh Water: <u>500</u>	c. Intervening Thickness (a minus b) <u>5500'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones <u>Shale with sandstone stringers</u>			
Injection Rates and Pressures Maximum <u>3000</u> B/D <u>1500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>See attached list</u>			

State of Utah
 County of Duchesne

Catie Bucher
 Applicant

BOW VALLEY PETROLEUM INC
Catie L. Bucher

Before me, the undersigned authority, on this day personally appeared Catie L. Bucher known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 11th day of January 1985

SEAL My Commission Expires
 Dec. 7, 1986

[Signature]
 Notary Public in and for Utah

My commission expires _____

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	10 3/4"	1121	850	-	-
Intermediate	None				
Production	7"	11037	-	8350	Cement Bond Log
Tubing	2 7/8"			Name - Type - Depth of Tubing Packer (Currently) Baker R-3	
Total Depth 11037	Geologic Name - Inj. Zone Lower Uinta, Upper Green River	Depth - Top of Inj. Interval 6000'	Depth - Base of Inj. Interval 6400'		

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY LEASE NO.

API NO. _____

640 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY Duchesne SEC. 8 TWP. 1S RGE. 1W

COMPANY OPERATING BOW VALLEY PETROLEUM INC

OFFICE ADDRESS P O Drawer 130

TOWN Roosevelt STATE ZIP UT 84066

FARM NAME Wesley Bastian WELL NO. 1-8A1

DRILLING STARTED 19 DRILLING FINISHED 19

DATE OF FIRST PRODUCTION 4-18-69 COMPLETED 4-18-69

WELL LOCATED SE ¼ SW ¼ NE ¼

516 FT. FROM SL OF ¼ SEC. & 677 FT. FROM WL OF ¼ SEC.

ELEVATION DERRICK FLOOR _____ GROUND 5740

Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone _____

Multiple Zone _____

Comingled _____

*Drilled originally 1963 P&A'd 12-12-63 after test

*Re-enter December 1968 finished re-enter 1-18-69

completed 4-18-69

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River	6620	TD			

CASING & CEMENT

Casing Set				Ceg. Test	Cement			
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top	
16"	53.1#	Armco	42		35		Surface	
10 3/4"	40.5# 51#	J-55	1121		850			
7"	32#	N-80	11037				8350	

7-20-72 PBSD 10300'

TOTAL DEPTH 11037

PACKERS SET Baker Model R @ 10,005'

DEPTH _____

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Lower Green River	Green River	Green River	Green River
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Production	Production	Production
PERFORATED	10918-038	10752-792	Various
INTERVALS		10812-852	Intervals
		10867-902	10190-10308
ACIDIZED?	48 bbls	6000 gallons	2000 gal
	Acid 15%	15% acid	15% HCl
FRACTURE TREATED?	NO	NO	NO

INITIAL TEST DATA

Date	4-18-69	3-6-70	5-31-70
Oil, bbl./day	405	65 BOPH	503
Oil Gravity	38.4	35.2	32.8
Gas, Cu. Ft./day	TSM	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	-	-	151 ^{MCF}
Water-Bbl./day	-0-	-	-0-
Pumping or Flowing	Flowing	Flowing	Pumping
CHOKE SIZE	1/4	18/64	-
FLOW TUBING PRESSURE	125#		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

Catie L. Bucher

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

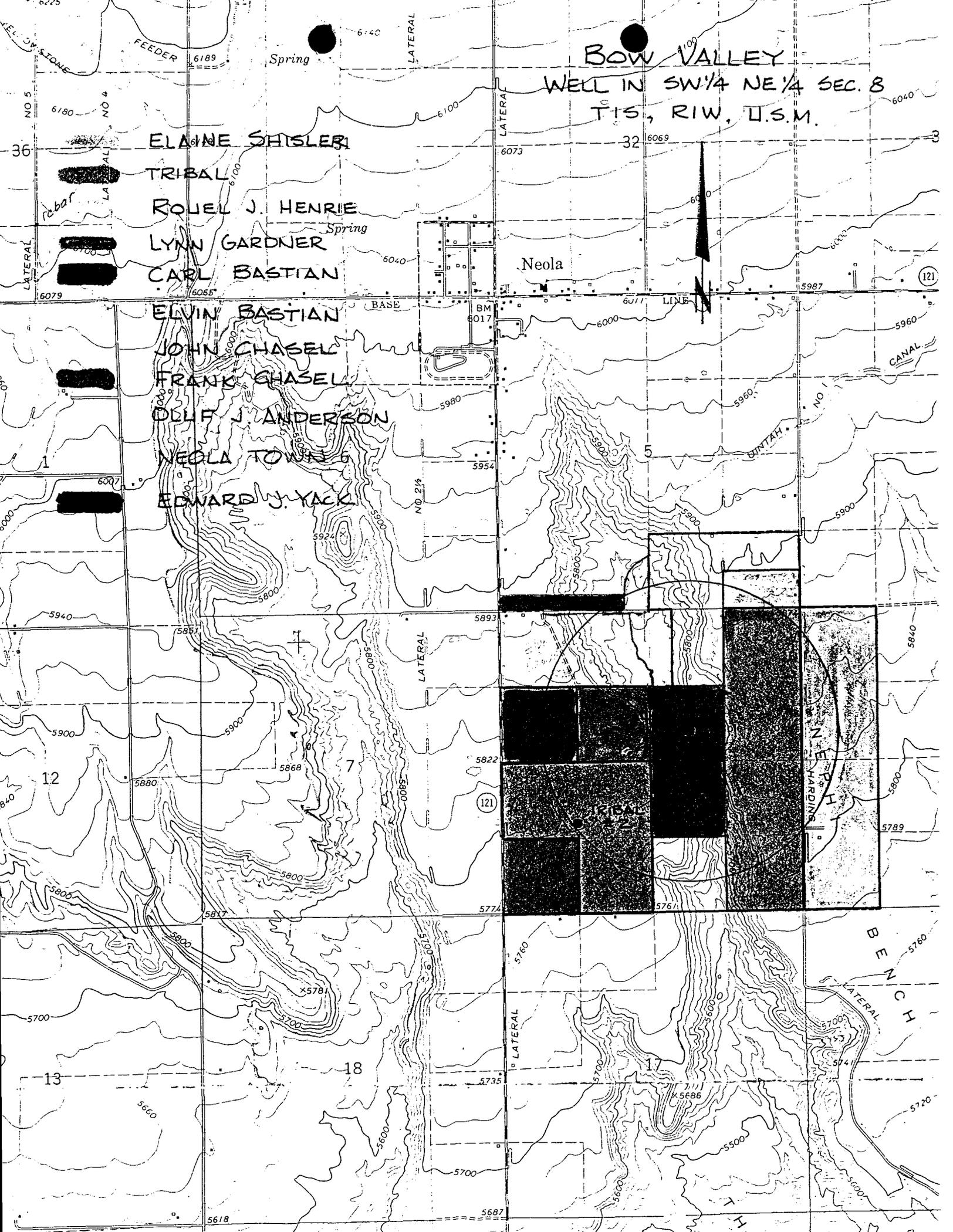
Telephone 722-5166 Catie L. Bucher Engineer

Name and title of representative of company

Subscribed and sworn before me this 11th day of January 19 85

My Commission Expires
Dec. 7, 1986

Sherry K. Nelson



BOW VALLEY

WELL IN SW 1/4 NE 1/4 SEC. 8
T15, R1W, U.S.M.

ELAINE SHISLER

TRIBAL

ROUEL J. HENRIE

LYNN GARDNER

CARL BASTIAN

ELVIN BASTIAN

JOHN CHASEL

FRANK CHASEL

DOLF J. ANDERSON

NEOLA TOWN

EDWARD J. YACK

Neola

(121)

(121)

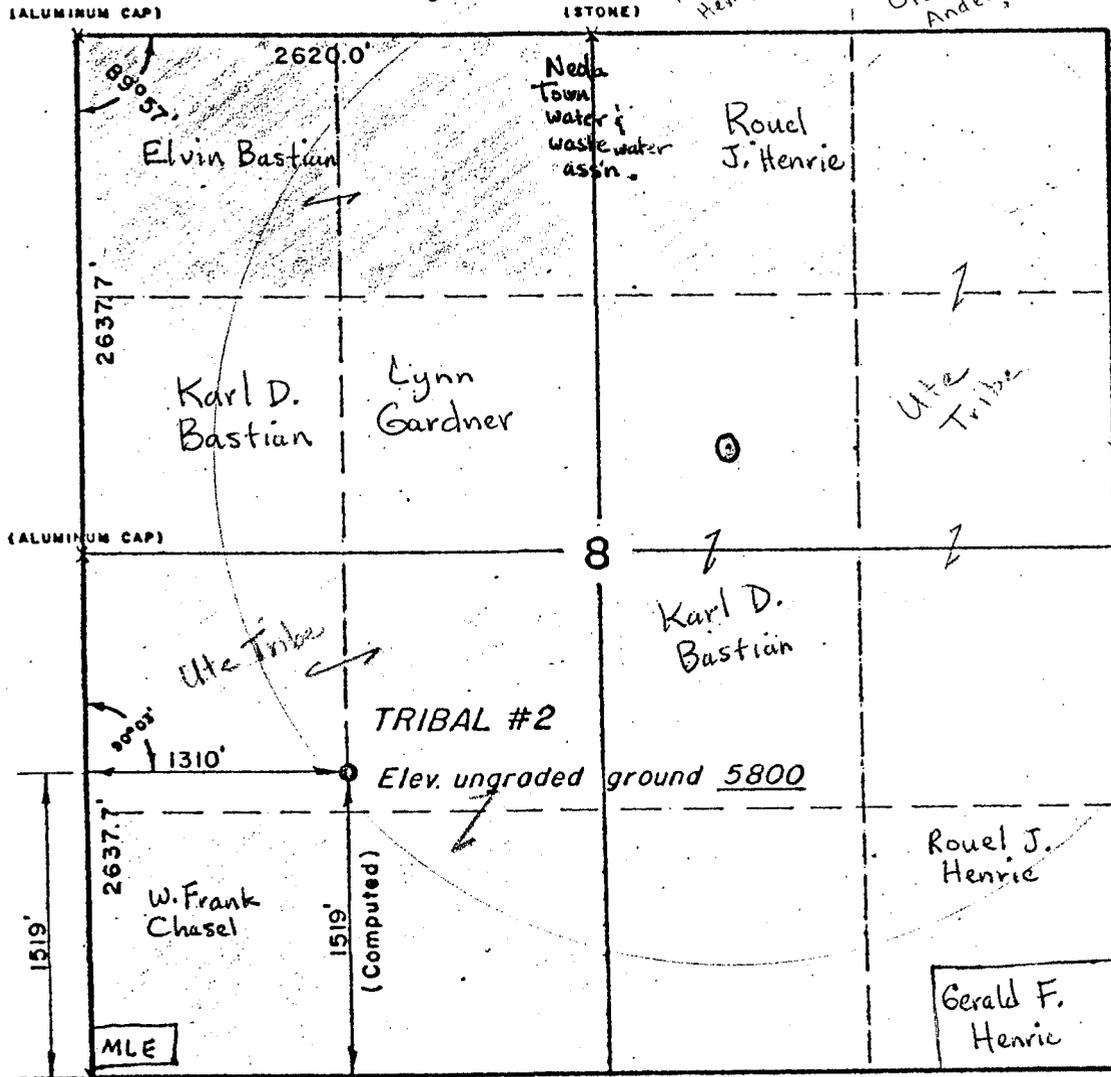
BENCH

TH

T1S, R1W, U.S.M.

FLYING DIAMOND LAND & LIVESTOCK CO.

WELL LOCATION AS SHOWN IN THE N1/2 SW1/4,
SECTION 8, T1S, R1W, UINTAH SPECIAL MER-
IDIAN, DUCHESNE COUNTY, UTAH.



Elaine Shisler



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

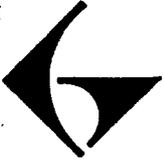
Sene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1 July, 1969
PARTY	GS-MS-KM	REFERENCES	GLO Township Plat
WEATHER	Fair Warm	FILE	FLYING DIAMOND

X = Corners Found or Re-Established



Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

January 10, 1985

Division of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED
JAN 14 1985

DIVISION OF
OIL, GAS & MINING

RE: Disposal Well Application
W. Bastian #1
Sec. 8, T1S, R1W
Duchesne Co., Utah

Gentlemen:

Enclosed is an application to convert the Wesley Bastian #1 to a water injection well.

This well was originally drilled in 1963 by Humble Oil Company. After evaluating drill stem tests, Humble plugged and abandoned the well. The Bastian was re-entered in 1969 and put on production. Various Green River sections were produced until the zones watered out. The last swab test in 1972 indicated the remaining perforations were non-commercial.

Bow Valley is proposing injection in zones between 6000' and 6400'. This is above the cement top at 8350'. Upon re-entering the well, the injection zones will be cemented for isolation. At the same time, water analysis of the injection zone, injectivity tests and casing tests will be performed. All records and a cement bond log will be submitted to the State prior to injection.

Bow Valley also operates the Ute #2 well, which is within one-half mile of the Bastian. The cement bond log does not cover the injection zone. If a good CBL cannot be obtained over this section, a cement job will be done on the Ute #2. This CBL will also be submitted.

Prior to injection, a state water analysis will be performed on fresh water sources within a half mile. This will establish water quality prior to injection and allow continual monitoring as necessary.

If you have any questions, please call.

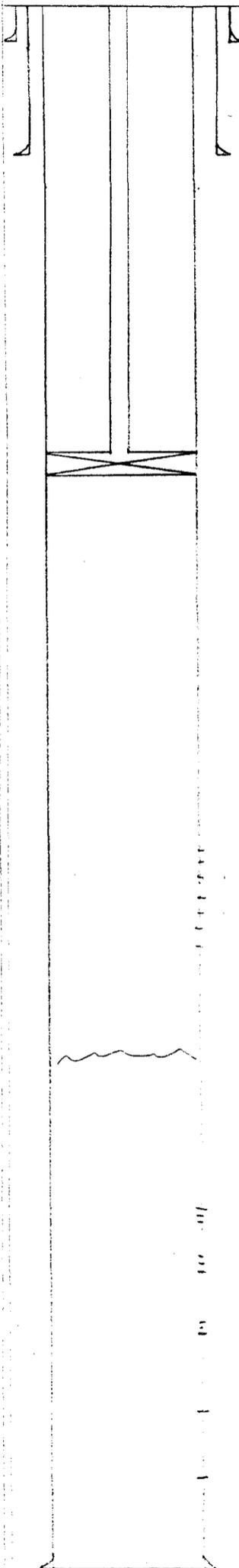
Sincerely,

BOW VALLEY PETROLEUM INC

Catie L. Bucher
Staff Engineer/Altamont-Blubell

jt

WESLEY BASTIAN #1
 SECTION 8, T15, RIW U.S.M.
 DUCHESE COUNTY, UTAH



42' CONDUCTOR 16", 53.1#, ARMO
 CEMENTED w/ 35 SX

1121' SURFACE 993' 10³/₄", 40.5#, 8rd, J-55
 113' 10³/₄", 51#, 8rd, J-55
 CEMENTED w/ 850 SX

6000'-6400' PROPOSED INJECTION ZONE
 LOWER UINTA, UPPER GREEN RIVER

8350' TOP OF CEMENT (CBL)

10065' BAKER MODEL R

PERFS	5/27/70	SQ'D	REPERF
10190		7/19/72	1972
1/2 sff			10158'-289'
10300			

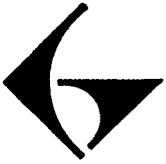
10300'	PBTD		
10306'-08'	PERFS	SQ'D 7/19/72	

10752'-792'	} PERF'D 3/6/70	SQ'D	RESHOT
10812'-852'		10752-792	10762-72
10867'-902'		5/21/70	5/23/70

10918	PERFS 4/16/69
	2 sff
10928	

11037' 7", 32#, N-80, LTC
 CEMENTED w/ 500 SX

1/12/85
 CLE



Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

January 15, 1985

Division of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RE: Disposal Well Application
W. Bastian #1
Section 8, T1S, R1W
Duchesne Co., Utah

RECEIVED
JAN 16 1985

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed are six copies of the well-bore diagrams for the W. Bastian #1, and the Ute #2. These were inadvertently deleted from the application package which was filed last week.

Sincerely,

BOW VALLEY PETROLEUM INC

Catie L. Bucher

Catie L. Bucher
Staff Engineer/Altamont-Bluebell

jt

enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 17, 1985

Newspaper Agency
Legal Advertizing
Mezzanine Floor
143 South Main Street
Salt Lake City, Utah 84111

Gentlemen:

RE: UIC-053

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 29th day of January. In the event that said notice cannot be published by this date, please notify this office immediately by calling 538-5340 Ex. 5296.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,
DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Marjorie Larson".

MARJORIE L. LARSON
Administrative Assistant

mfp
0045A



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 17, 1985

Uintah Basin Standard
Legal Advertizing
Roosevelt, Utah 84066

Gentlemen:

RE: UIC-053

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 29th day of January. In the event that said notice cannot be published by this date, please notify this office immediately by calling 538-5340 Ex. 5296.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,
DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Marjorie L. Larson".

MARJORIE L. LARSON
Administrative Assistant

mfp
0045A

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---00000---

IN THE MATTER OF THE APPLICATION : CAUSE NO. UIC-053
OF BOW VALLEY PETROLEUM, INC. FOR :
ADMINISTRATIVE APPROVAL TO :
CONVERT THE WESLEY BASTIAN #1 WELL :
LOCATED IN SECTION 8, TOWNSHIP :
1 SOUTH, RANGE 1 WEST, DUCHESNE :
COUNTY, UTAH, TO A SALT WATER :
DISPOSAL WELL.

---00000---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that Bow Valley Petroleum, Inc., P.O.
Drawer 130, Roosevelt, Utah 84066 has requested administrative
approval from the Division to convert the Wesley Bastian #1 well,
located in the SW1/4 NE1/4 of Section 8, Township 1 South, Range 1
West, Duchesne County, Utah to a salt water disposal well.

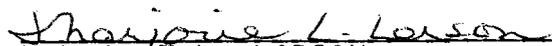
The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 6000' to 6400'
Maximum Estimated Surface Pressure: 1500 psig
Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with
the Division of Oil, Gas and Mining within fifteen days after
publication of this Notice. Objections, if any, should be mailed to:
Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad
Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 15th day of January, 1985.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


MARJORIE L. LARSON
Administrative Assistant

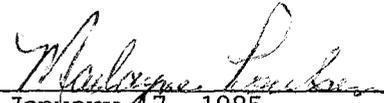
Publication was sent to the following:

Newspaper Agency
Uintah Basin Standard

Routine addresses

Bow Valley Petroleum

Ed Yack
Elaine Shisler
Neola Twon Water & Wastewater Assn.
Lynn G. McClure
Rouel J. Henrie
Lynn Gardner
John Chasel
W. Frank Chasel
Karl D. Bastian
Elvin Bastian
Oluf J. Anderson



January 17, 1985



NAMES AND ADDRESSES OF LANDOWNERS WITHIN A ONE-HALF MILE
RADIUS OF THE PROPOSED DISPOSAL WELL:

Oluf J. Anderson
Box 215
Neola, Utah 84053

Elvin Bastian
Star Route Box 13
Roosevelt, Utah 84066

Karl D. Bastian
Star Route Box 11
Roosevelt, Utah 84066

W. Frank Chasel
Box 1504
Roosevelt, Utah 84066

John Chasel
Box 383
Roosevelt, Utah 84066

Lynn Gardner
Box 135
Neola, Utah 84053

Rouel J. Henrie
Star Route Box 22
Roosevelt, Utah 84066

Lynn F. McClure
Neola, Utah 84053

Neola Town Water & Wastewater Assn.
Neola, Utah 84053

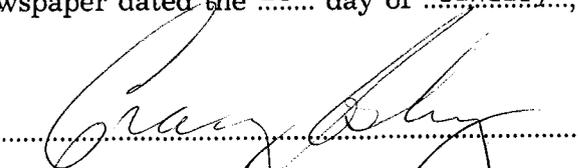
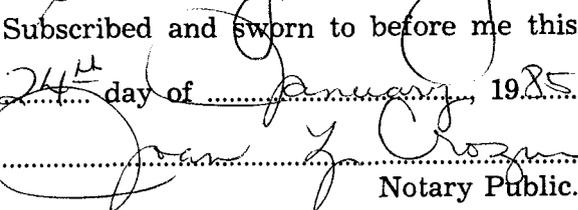
Elaine Shisler
Route 1
Roosevelt, Utah 84066

Ed. Yack
746 South State (20-4)
Roosevelt, Utah 84066

AFFIDAVIT OF PUBLICATION

County of Duchesne, }
STATE OF UTAH } ss.

I, Craig Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for one consecutive issues, and that the first publication was on the 23 day of January, 1985, and that the last publication of such notice was in the issue of such newspaper dated the 23 day of January, 1985.


Subscribed and sworn to before me this 24 day of January, 1985.

Notary Public.

My commission expires MY COMMISSION EXPIRES MARCH 1, 1987, 1987.
Publication fee, \$.....

RECEIVED

JAN 28 1985

DIVISION OF OIL
GAS & MINING

PUBLIC NOTICE
CAUSE NO. UIC-053
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF BOW VALLEY PETROLEUM, INC. FOR ADMINISTRATIVE APPROVAL TO CONVERT THE WESLEY BASTIAN NO. 1 WELL LOCATED IN SECTION 8, TOWNSHIP 1 SOUTH, RANGE 1 WEST, DUCHESNE COUNTY, UTAH, TO A SALT WATER DISPOSAL WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Bow Valley Petroleum, Inc., P.O. Drawer 130, Roosevelt, Utah 84066 has requested administrative approval from the Division to convert the Wesley Bastian No. 1 Well, located in the SW 1/4 NE 1/4 of Section 8, Township 1 South, Range 1 West, Duchesne County, Utah to a salt water disposal well.

The proposed operating data for the well is as follows: Injection Interval: Green River Formation 6000' to 6400' Maximum Estimated Surface Pressure: 1500 psig Maximum Estimated Water Injection Rate: 3000 BWPD.

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 15th day of January, 1985.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
MARJORIE L. LARSON
Administrative Assistant
Published in the Uintah Basin Standard January 23, 1985.

Affidavit of Publication

ADM-35B

STATE OF UTAH,
County of Salt Lake

SS.

Cheryl Gierloff

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH CAUSE NO. UIC-053

IN THE MATTER OF THE APPLICATION OF BOW VALLEY PETROLEUM, INC. FOR ADMINISTRATIVE APPROVAL TO CONVERT THE WESLEY BASTIAN #1 WELL LOCATED IN SECTION 8, TOWNSHIP 1 SOUTH, RANGE 1 WEST, DUCHESNE COUNTY, UTAH, TO A SALT WATER DISPOSAL WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Bow Valley Petroleum, Inc., P.O. Drawer 130, Roosevelt, Utah 84066 has requested administrative approval from the Division to convert the Wesley Bastian #1 well, located in the SW¼ NE¼ of Section 8, Township 1 South, Range 1 West, Duchesne County, Utah to a salt water disposal well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 6000' to 6400'
Maximum Estimated Surface Pressure: 1500 psig
Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of the Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 15th day of January, 1985.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
MARJORIE L. LARSON
Administrative Assistant

C-44

Being first duly sworn, deposes and says that he/she is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah, and of the DESERET NEWS, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Cause NO. UIC-053 Application of Bow Valley

Petroleum, Inc.

was published in said newspaper on

January 29, 1985

Cheryl Gierloff
Legal Advertising Clerk

Subscribed and sworn to before me this 30th day of

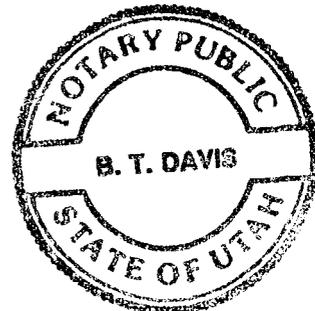
January A.D. 1985

B. J. Davis

Notary Public

My Commission Expires

March 1, 1988





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

Bow Valley Petroleum, Inc.
P.O. Drawer 130
Roosevelt, Utah 84066

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-053

Administrative approval is hereby granted to convert the below referenced well to a salt water disposal well. This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

Wesley Bastian #1
Section 8, Township 1 South, Range 1 West
Duchesne County, Utah

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

A handwritten signature in cursive script that reads "Dianne R. Nielson".

Dianne R. Nielson
Director

mfp
7627U



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 24, 1986

Bow Valley Petroleum, Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

Gentlemen:

RE: Westley Bastian #1, Sec.8, T1S, R1W, Duchesne County, Utah

According to our records the above referenced well was approved for injection. We have not received a notice advising us that the this well has commenced injection. In order to update our records, we respectfully request information indicating the status of the afore mentioned well.

Thank you in advance for your cooperation. If you have any questions please don't hesitate to call or write.

Sincerely,

A handwritten signature in cursive script that reads "Marlayne Poulsen".

Marlayne Poulsen
UIC Secretary

mfp
0012-U

**SOONER
CHEMICALS**

SOONER CHEMICAL SPECIALTIES, INC.
Post Office Box 1436 Roosevelt, Utah 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

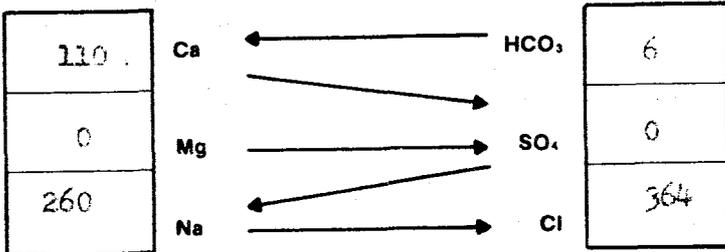
COMPANY Bow Valley ADDRESS _____ DATE: 5-24-84

SOURCE Bastian DATE SAMPLED 5-21-84 ANALYSIS NO. 1536

Analysis	Mg/l (ppm)	*Meq/l
1. PH <u>7.2</u>	<u>7.2</u>	
2. H ₂ S (Qualitative) <u>3</u>		
3. Specific Gravity <u>1.015</u>		
4. Dissolved Solids _____	<u>20000</u>	
5. Suspended Solids _____		
6. Anaerobic Bacterial Count <u>initiated culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃) _____	<u>300</u>	
8. Bicarbonate (HCO ₃) _____	HCO ₃ <u>366</u>	+61 <u>6</u> HCO ₃
9. Chlorides (Cl) _____	Cl <u>364</u> 12921	+35.5 <u>364</u> Cl
10. Sulfates (SO ₄) _____	SO ₄ <u>0</u>	+48 <u>0</u> SO ₄
11. Calcium (Ca) _____	Ca <u>2196</u>	+20 <u>110</u> Ca
12. Magnesium (Mg) _____	Mg <u>0</u>	+12.2 <u>0</u> Mg
13. Total Hardness (CaCO ₃) _____	<u>5250</u>	
14. Total Iron (Fe) _____	<u>24</u>	
15. Barium (Qualitative) _____	<u>0</u>	
16. Phosphate Residuals _____	<u>18.0</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>6</u>		<u>436</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50		<u>104</u>		<u>5772</u>
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>260</u>		<u>15200</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity = 0.375 ohm-meters at 72.5° F.

**SOONER
CHEMICALS**

SOONER CHEMICAL SPECIALTIES, INC.
Post Office Box 1436 Roosevelt, Utah 84066 Phone (801) 722-3386

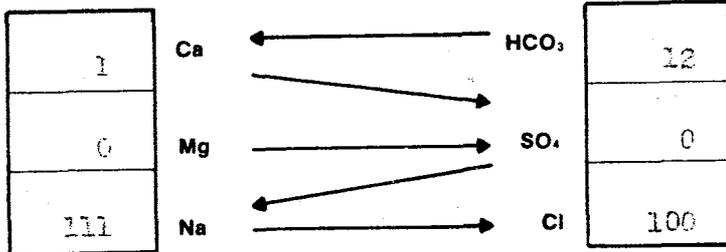
WATER ANALYSIS REPORT

COMPANY Bow Valley ADDRESS Roosevelt, Utah DATE 12-6-83
SOURCE Birchell DATE SAMPLED 12-5-83 ANALYSIS NO. 1332

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.8</u>	
2. H ₂ S (Qualitative)	<u>None Detected</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count		<u>C/MI</u>
7. Methyl Orange Alkalinity (CaCO ₃)	<u>580</u>	
8. Bicarbonate (HCO ₃)	<u>702</u>	<u>+61</u>
9. Chlorides (Cl)	<u>3,540</u>	<u>+35.5</u>
10. Sulfates (SO ₄)	<u>20</u>	<u>+48</u>
11. Calcium (Ca)	<u>12</u>	<u>+20</u>
12. Magnesium (Mg)	<u>2</u>	<u>+12.2</u>
13. Total Hardness (CaCO ₃)	<u>32</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>XXXX</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>1</u>		<u>81</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>11</u>		<u>924</u>
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>100</u>		<u>5,846</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____



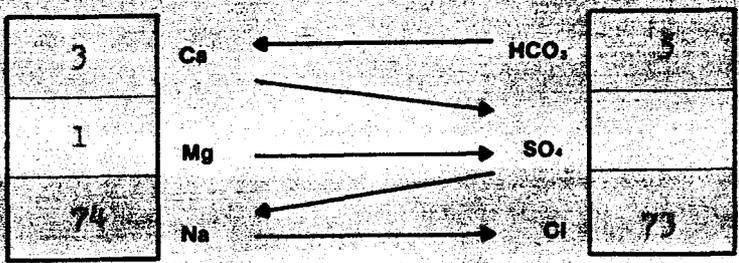
WATER ANALYSIS REPORT

COMPANY Bow Valley ADDRESS _____ DATE _____
 SOURCE Bolton 2-29 DATE SAMPLED 3-19-84 ANALYSIS NO. 1007

Analyte	Mg/l (ppm)	Meq/l
1. PH	8.4	
2. H ₂ S (Qualitative)	5.0	
3. Specific Gravity	1.010	
4. Dissolved Solids		
5. Suspended Solids	3-19-84 = 0	
6. Anaerobic Bacterial Count	3-29-84 = 0	C/MI
7. Methyl Orange Alkalinity (CaCO ₃)	240	
8. Bicarbonate (HCO ₃)	293	61
9. Chlorides (Cl)	2584	95.5
10. Sulfates (SO ₄)	48	18
11. Calcium (Ca)	60	20
12. Magnesium (Mg)	11	12.2
13. Total Hardness (CaCO ₃)	195	
14. Total Iron (Fe)	1.4	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

*MNH equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	Mg/l
Ca (HCO ₃) ₂	81.04		3	243
Ca SO ₄	68.07			
Ca Cl ₂	55.50			
Mg (HCO ₃) ₂	73.17		1	73
Mg SO ₄	60.19			
Mg Cl ₂	47.62			
Na HCO ₃	84.00		1	84
Na ₂ SO ₄	71.03			
Na Cl	58.46		73	4268

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity = 0.810 ohm-meter at 76° F.

**SOONER
CHEMICALS**

SOONER CHEMICAL SPECIALTIES, INC.

Post Office Box 1436 Roosevelt, Utah 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

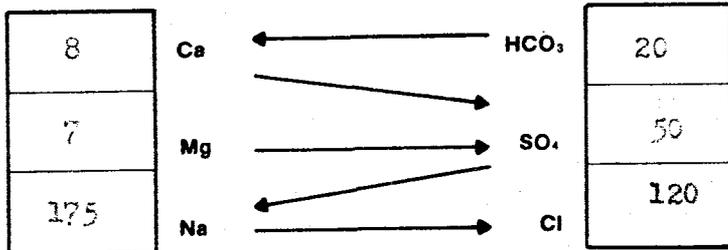
COMPANY Bow Valley 5 ADDRESS _____ DATE: 6-4-84

SOURCE Lorraine Bolton DATE SAMPLED 5-21-84 ANALYSIS NO. 1542

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>8.3</u>	
2. H ₂ S (Qualitative)	<u>3</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>9,000</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. Methyl Orange Alkalinity (CaCO ₃)	<u>980</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>1196</u>	+61 <u>20</u> HCO ₃
9. Chlorides (Cl)	Cl <u>4248</u>	+35.5 <u>120</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>2400</u>	+48 <u>2400</u> SO ₄
11. Calcium (Ca)	Ca <u>168</u>	+20 <u>8</u> Ca
12. Magnesium (Mg)	Mg <u>80</u>	+12.2 <u>7</u> Mg
13. Total Hardness (CaCO ₃)	<u>750</u>	
14. Total Iron (Fe)	<u>2.0</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>30</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eq. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>8</u>		<u>648</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>7</u>		<u>514</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>5</u>		<u>420</u>
Na ₂ SO ₄	71.03		<u>50</u>		<u>3552</u>
Na Cl	58.46		<u>120</u>		<u>7015</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity= 0.790 ohm-meter at 72.5°F.



Hinta Research and Analytical Services

291 East 200 North

ROOSEVELT, UTAH 84066

James F. Smith

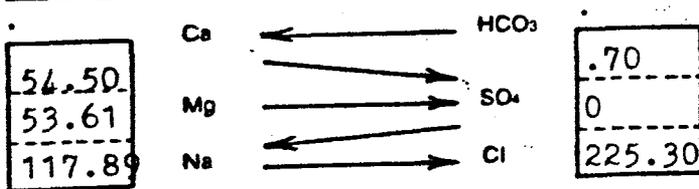
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Pet Co. ADDRESS Roosevelt, Utah DATE: 4-30-84
 SOURCE Ute Carson 2-36 A1 DATESAMPLED 4-27-84 ANALYSIS NO. W-790

Analysis	Mg/L	*Meq/L
1. PH	<u>6.76</u>	
2. H ₂ S (Qualitative)	<u>Neg</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>12487.39</u>	
5. Suspended Solids	<u>0</u>	
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>70</u>	
7. Methyl Orange Alkalinity (CaCO ₃)		
8. Bicarbonate (HCO ₃)	HCO ₃ <u>43</u>	+ 61 <u>.70</u> HCO ₃
9. Chlorides (Cl)	Cl <u>7998</u>	+ 35.5 <u>225.30</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>0</u>	+ 48 <u>0</u> SO ₄
11. Calcium (Ca)	Ca <u>1090</u>	+ 20 <u>54.50</u> Ca
12. Magnesium (Mg)	Mg <u>654</u>	+ 12.2 <u>53.61</u> Mg
13. Total Hardness (CaCO ₃)	<u>5400</u>	
14. Total Iron (Fe)	<u>2.00</u>	
15. _____		
16. Conductivity	mmHos <u>22500</u>	ppm _____
*Milli equivalents per liter	Resistivity <u>.46 @ 62 °F</u>	

PROBABLE MINERAL COMPOSITION



Compound	Equiv. WL X	Meq/L	Mg/L
Ca (HCO ₃) ₂	81.04	<u>.70</u>	<u>56.73</u>
Ca SO ₄	68.07	<u>0</u>	<u>0</u>
Ca Cl ₂	55.50	<u>53.80</u>	<u>2985.90</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>	<u>0</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>53.61</u>	<u>2552.91</u>
Na HCO ₃	84.00	<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>	<u>0</u>
Na Cl	58.46	<u>117.89</u>	<u>6891.85</u>

Saturation Values Distilled Water 20° C
 Ca CO₃ 13 Mg/L
 Ca SO₄ · 2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: Carbon Dioxide = 11.87 mg/l

Thank you for the business:

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SOONER CHEMICAL SPECIALTIES, INC.
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WATER ANALYSIS REPORT

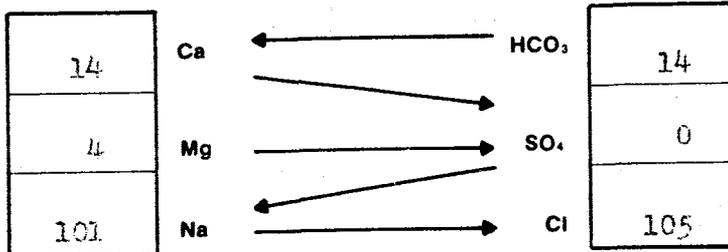
COMPANY How Valley ADDRESS Roosevelt, Utah DATE 12-7-83

SOURCE Cox DATE SAMPLED 12-6-83 ANALYSIS NO. 1355

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.4</u>	
2. H ₂ S (Qualitative)	<u>0.5 ppm</u>	
3. Specific Gravity	<u>1.0100</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count		<u>C/MI</u>
7. Methyl Orange Alkalinity (CaCO ₃)	<u>680</u>	
8. Bicarbonate (HCO ₃)	<u>830</u>	<u>+61</u> <u>14</u> HCO ₃
9. Chlorides (Cl)	<u>3,717</u>	<u>+35.5</u> <u>105</u> Cl
10. Sulfates (SO ₄)	<u>20</u>	<u>+48</u> <u>0</u> SO ₄
11. Calcium (Ca)	<u>270</u>	<u>+20</u> <u>14</u> Ca
12. Magnesium (Mg)	<u>49</u>	<u>+12.2</u> <u>4</u> Mg
13. Total Hardness (CaCO ₃)	<u>875</u>	
14. Total Iron (Fe)	<u>14</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>13.7</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>14</u>		<u>1,135</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62		<u>4</u>		<u>190</u>
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>101</u>		<u>5,904</u>

REMARKS _____



Hinta Research and Analytical Services

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- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

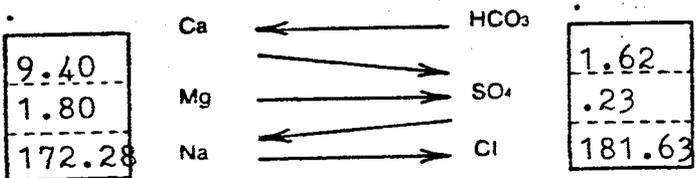
(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-27-84
 SOURCE Davis 1-33 DATESAMPLED 2-24-84 ANALYSIS NO. W-740
Sec. 33, T1S, R1E
 Analysis

	Mg/L		*Meq/L	
1. PH	<u>7.98</u>			
2. H ₂ S (Qualitative)				
3. Specific Gravity	<u>1.005</u>			
4. Dissolved Solids	<u>10723.10</u>			
5. Suspended Solids				
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>162</u>			
8. Bicarbonate (HCO ₃)	HCO ₃ <u>99</u>	÷ 61	<u>1.62</u>	HCO ₃
9. Chlorides (Cl)	Cl <u>6448</u>	÷ 35.5	<u>181.63</u>	Cl
10. Sulfates (SO ₄)	SO ₄ <u>11</u>	÷ 48	<u>.23</u>	SO ₄
11. Calcium (Ca)	Ca <u>188</u>	÷ 20	<u>9.40</u>	Ca
12. Magnesium (Mg)	Mg <u>22</u>	÷ 12.2	<u>1.80</u>	Mg
13. Total Hardness (CaCO ₃)	<u>560</u>			
14. Total Iron (Fe)	<u>2.00</u>			
15. <u> </u>				
16. Conductivity	mmHos <u>18500</u>		ppm <u> </u>	
*Milli equivalents per liter	Resistivity <u>.58@64</u>			

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04		<u>1.62</u>		<u>131.28</u>
Ca SO ₄	68.07		<u>.23</u>		<u>15.66</u>
Ca Cl ₂	55.50		<u>7.55</u>		<u>419.03</u>
Mg (HCO ₃) ₂	73.17		<u>0</u>		<u>0</u>
Mg SO ₄	60.19		<u>0</u>		<u>0</u>
Mg Cl ₂	47.62		<u>1.80</u>		<u>85.72</u>
Na HCO ₃	84.00		<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03		<u>0</u>		<u>0</u>
Na Cl	58.46		<u>172.28</u>		<u>10071.40</u>



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = 1.65 mg/l

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SOONER CHEMICAL SPECIALTIES, INC.
Post Office Box 1436 Roosevelt, Utah 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

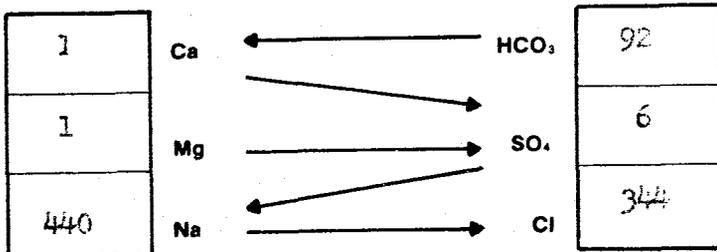
COMPANY Bow Valley ADDRESS _____ DATE: 5-24-84

SOURCE Dry Gulch DATE SAMPLED 5-21-84 ANALYSIS NO. 1538

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>8.6</u>	
2. H ₂ S (Qualitative)	<u>3.0</u>	
3. Specific Gravity	<u>1.020</u>	
4. Dissolved Solids	<u>23,000</u>	
5. Suspended Solids	_____	
6. Anaerobic Bacterial Count	_____ C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>4600</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>5612</u>	+61 92 HCO ₃
9. Chlorides (Cl)	Cl <u>12213</u>	+35.5 344 Cl
10. Sulfates (SO ₄)	SO ₄ <u>300</u>	+48 6 SO ₄
11. Calcium (Ca)	Ca <u>24</u>	+20 1 Ca
12. Magnesium (Mg)	Mg <u>14</u>	+12.2 1 Mg
13. Total Hardness (CaCO ₃)	<u>120</u>	
14. Total Iron (Fe)	<u>2.0</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>23</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04	<u>1</u>			<u>81</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17	<u>1</u>			<u>73</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00	<u>90</u>			<u>7560</u>
Na ₂ SO ₄	71.03	<u>6</u>			<u>426</u>
Na Cl	58.46	<u>344</u>			<u>20110</u>

REMARKS Resistivity = 0.235 ohm-meter at 32.5° F.

WATER
CHEMICALS

WATER ANALYSIS REPORT

COMPANY _____ ADDRESS _____

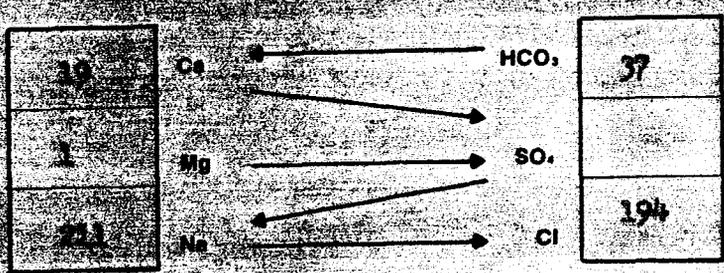
DATE SAMPLED _____

	3.0
1. H.S. (Qualitative)	4.0
2. Specific Gravity	1.005
3. Dissolved Solids	_____
4. Suspended Solids	_____
5. Anaerobic Bacterial Count	3-19-84 = 0
6. Methy Orange Alkalinity (CaCO ₃)	3-29-84 = 0 C/MI
7. Bicarbonate (HCO ₃)	1840
8. Chloride (Cl)	2247
9. Sulfates (SO ₄)	600
10. Calcium (Ca)	390
11. Magnesium (Mg)	7
12. Total Hardness (CaCO ₃)	1005
13. Total Iron (Fe)	2.5
14. Barium (Qualitative)	0
15. Phosphate Residuals	_____

HCO ₃	61	37	HCO ₃
Cl	35.6	19	
SO ₄	48	19	SO ₄
Ca	20	19	Ca
Mg	12.2	1	Mg

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Mg/l.	Mg/l.
Ca (HCO ₃) ₂	61.04		19	139
Ca SO ₄	68.07			
Ca Cl ₂	55.50			
Mg (HCO ₃) ₂	73.17		1	73
Mg SO ₄	60.19			
Mg Cl ₂	47.62			
Na HCO ₃	84.00		17	1428
Na ₂ SO ₄	71.03			
Na Cl	58.46		194	11341

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity = 0.600 ohm-meter at 72° F.



Hinta Research and Analytical Services

291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

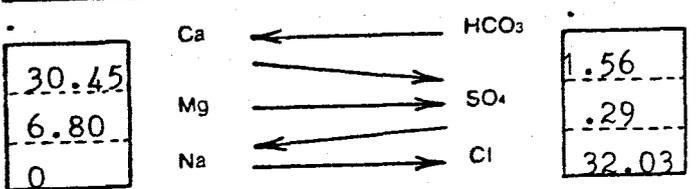
(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Ut DATE 2-27-84
 SOURCE Fausset 1-26A1E DATE SAMPLED 2-23-84 ANALYSIS NO. W-739
Sec. 26, T1S, R1E, Uintah Co. Utah
 Lse# 14-20-H62-3970 Analysis

1. PH 8.08
2. H₂S (Qualitative) _____
3. Specific Gravity 1.010
4. Dissolved Solids 1896.80
5. Suspended Solids _____
6. Phenolphthalein Alkalinity (CaCO₃) 0
7. Methyl Orange Alkalinity (CaCO₃) 156
8. Bicarbonate (HCO₃) 95
9. Chlorides (Cl) 1137
10. Sulfates (SO₄) 14
11. Calcium (Ca) 609
12. Magnesium (Mg) 83
13. Total Hardness (CaCO₃) 1860
14. Total Iron (Fe) 4.00
15. _____
16. Conductivity : _____ mmHos

	Mg/L		*Meq/L	
HCO ₃	<u>95</u>	÷ 61	<u>1.56</u>	HCO ₃
Cl	<u>1137</u>	÷ 35.5	<u>32.03</u>	Cl
SO ₄	<u>14</u>	÷ 48	<u>.29</u>	SO ₄
Ca	<u>609</u>	÷ 20	<u>30.45</u>	Ca
Mg	<u>83</u>	÷ 12.2	<u>6.80</u>	Mg
	<u>1860</u>			
	<u>4.00</u>			
	<u>20000</u>			
Resistivity	<u>.52@66 °F</u>			ppm _____

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = 1.26 mg/l

Compound	Equiv. Wt. X	Meq/L	Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.56</u>	<u>126.42</u>
Ca SO ₄	68.07	<u>.29</u>	<u>19.74</u>
Ca Cl ₂	55.50	<u>28.60</u>	<u>1587.30</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>	<u>0</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>3.43</u>	<u>163.34</u>
Na HCO ₃	84.00	<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>	<u>0</u>
Na Cl	58.46	<u>0</u>	<u>0</u>

Thank you for the business:



Hinta Research and Analytical Services
291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

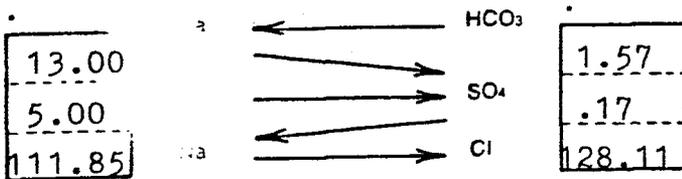
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-28-84
SOURCE C.J. Hackford DATESAMPLED 2-23-84 ANALYSIS NO. W-738
Sec. 23, T1S, R1E

		Mg/L		*Meq/L
1. PH	<u>7.77</u>			
2. H ₂ S (Qualitative)	<u> </u>			
3. Specific Gravity	<u>1.005</u>			
4. Dissolved Solids	<u>7540.58</u>			
5. Suspended Solids	<u> </u>			
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>158</u>			
8. Bicarbonate (HCO ₃)	<u>96</u>	÷ 61	<u>1.57</u>	HCO ₃
9. Chlorides (Cl)	<u>4548</u>	÷ 35.5	<u>128.11</u>	Cl
10. Sulfates (SO ₄)	<u>8</u>	÷ 48	<u>.17</u>	SO ₄
11. Calcium (Ca)	<u>260</u>	÷ 20	<u>13.00</u>	Ca
12. Magnesium (Mg)	<u>61</u>	÷ 12.2	<u>5.00</u>	Mg
13. Total Hardness (CaCO ₃)	<u>900</u>			
14. Total Iron (Fe)	<u>8.40</u>			
15. <u> </u>				
16. Conductivity		mmHos <u>14800</u>		ppm <u> </u>
*Milli equivalents per liter		Resistivity <u>.80@66</u>		

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide= 2.60 mg/l

Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.57</u>		<u>127.23</u>
Ca SO ₄	68.07	<u>.17</u>		<u>11.57</u>
Ca Cl ₂	55.50	<u>11.26</u>		<u>624.93</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>		<u>0</u>
Mg SO ₄	60.19	<u>0</u>		<u>0</u>
Mg Cl ₂	47.62	<u>5.00</u>		<u>238.10</u>
Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>		<u>0</u>
Na Cl	58.46	<u>111.85</u>		<u>6538.75</u>

Thank you for the business:

JFS

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SOONER CHEMICAL SPECIALTIES, INC.
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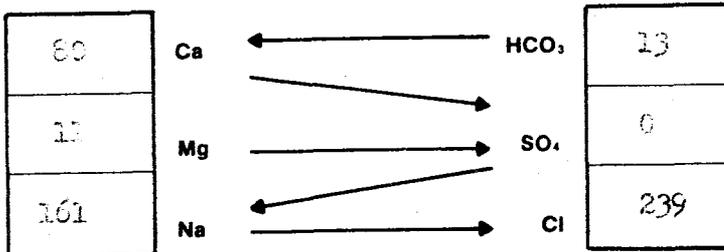
WATER ANALYSIS REPORT

COMPANY Row Valley ADDRESS _____ DATE: 5-24-84
SOURCE Fowles 1-26A1 DATE SAMPLED 1-21-84 ANALYSIS NO. 1539

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.9</u>	
2. H ₂ S (Qualitative)	<u>4.0</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>15,500</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. Methyl Orange Alkalinity (CaCO ₃)	<u>640</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>781</u>	+61 <u>13</u> HCO ₃
9. Chlorides (Cl)	Cl <u>8496</u>	+35.5 <u>239</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>0</u>	+48 <u>0</u> SO ₄
11. Calcium (Ca)	Ca <u>1608</u>	+20 <u>80</u> Ca
12. Magnesium (Mg)	Mg <u>139</u>	+12.2 <u>11</u> Mg
13. Total Hardness (CaCO ₃)	<u>4590</u>	
14. Total Iron (Fe)	<u>2.0</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>12.0</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>13</u>		<u>1054</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50		<u>67</u>		<u>3719</u>
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62		<u>11</u>		<u>524</u>
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>161</u>		<u>9412</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity = 0.490 ohm-meter at 25.5° F.

SOONER
CHEMICALS

WATER ANALYSIS REPORT

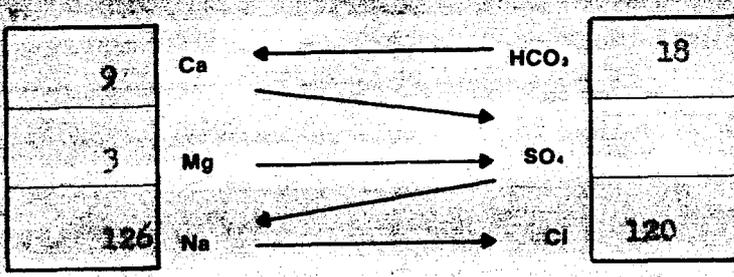
COMPANY Bow Valley ADDRESS _____ DATE 3-29-84

SOURCE Larson 2-25 DATE SAMPLED 3-29-84 ANALYSIS NO. 197

Analysis	Mg/l (ppm)	Meq/l
1. PH	<u>8.0</u>	
2. H ₂ S (Qualitative)	<u>0.0</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	<u>3-19-84 = 0</u>	<u>3-29-84 = 0</u> C/MI
7. Methyl Orange Alkalinity (CaCO ₃)	<u>880</u>	
8. Bicarbonate (HCO ₃)	<u>1073</u>	<u>61</u> HCO ₃
9. Chlorides (Cl)	<u>4248</u>	<u>120</u> Cl
10. Sulfates (SO ₄)		<u>48</u> SO ₄
11. Calcium (Ca)	<u>180</u>	<u>9</u> Ca
12. Magnesium (Mg)	<u>40</u>	<u>12.2</u> Mg
13. Total Hardness (CaCO ₃)	<u>615</u>	
14. Total Iron (Fe)	<u>1.0</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt. x	Meq/l	Mg/l
Ca (HCO ₃) ₂	81.04	<u>9</u>	<u>729</u>
Ca SO ₄	68.07		
Ca Cl ₂	55.50		
Mg (HCO ₃) ₂	73.17	<u>3</u>	<u>220</u>
Mg SO ₄	60.18		
Mg Cl ₂	47.62		
Na HCO ₃	84.00	<u>6</u>	<u>504</u>
Na ₂ SO ₄	71.03		
Na Cl	58.46	<u>120</u>	<u>7015</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Resistivity = 0.820 ohm-meter at 76° F.

REMARKS _____



Hinta Research and Analytical Services

291 East 200 North

ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Ut DATE 2-27-84
 SOURCE Ute 1-15 DATE SAMPLED 2-23-84 ANALYSIS NO. W-732
Sec. 15, T1S, R1E

	Mg/L		*Meq/L	
1. Ph	<u>8.21</u>			
2. H ₂ S (Qualitative)	<u> </u>			
3. Specific Gravity	<u>1.005</u>			
4. Dissolved Solids	<u>8304.13</u>			
5. Suspended Solids	<u> </u>			
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>202</u>			
8. Bicarbonate (HCO ₃)	<u>123</u>	+ 61	<u>2.02</u>	HCO ₃
9. Chlorides (Cl)	<u>4948</u>	+ 35.5	<u>139.38</u>	Cl
10. Sulfates (SO ₄)	<u>26</u>	+ 48	<u>.54</u>	SO ₄
11. Calcium (Ca)	<u>220</u>	+ 20	<u>11.00</u>	Ca
12. Magnesium (Mg)	<u>22</u>	+ 12.2	<u>1.80</u>	Mg
13. Total Hardness (CaCO ₃)	<u>640</u>			
14. Total Iron (Fe)	<u>1.70</u>			
15. <u> </u>				
16. Conductivity		m.mhos <u>16000</u>		ppm <u> </u>
*Milli equivalents per liter		Resistivity <u>.68 @ 66 °F</u>		

PROBABLE MINERAL COMPOSITION

Ca	←	HCO ₃	2.02	Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Mg	→	SO ₄	.54	Ca (HCO ₃) ₂	81.04	2.02		163.70
Na	→	Cl	139.38	Ca SO ₄	68.07	.54		36.76
				Ca Cl ₂	55.50	8.44		468.42
				Mg (HCO ₃) ₂	73.17	0		0
				Mg SO ₄	60.19	0		0
				Mg Cl ₂	47.62	1.80		85.72
				Na HCO ₃	84.00	0		0
				Na ₂ SO ₄	71.03	0		0
				Na Cl	58.46	129.14		7549.53

Saturation Values Distilled Water 20°C
 Ca CO₃ 13 Mg/L
 Ca SO₄ · 2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: Carbon Dioxide = 1.21 mg/l

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WATER ANALYSIS REPORT

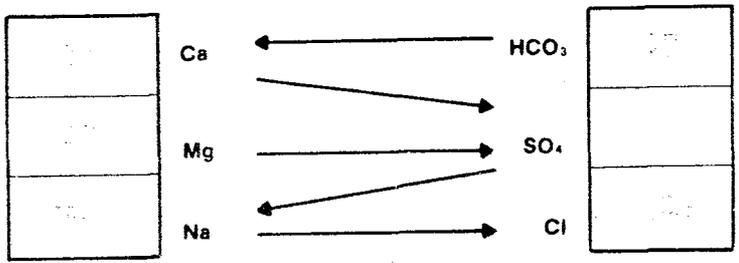
COMPANY Box Valley ADDRESS _____ DATE: 6-4-84

SOURCE Houster DATE SAMPLED 5-22-84 ANALYSIS NO. 1552

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>8.1</u>	
2. H ₂ S (Qualitative)	<u>2</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>16,000</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count _____ C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	<u>890</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>1024</u>	<u>61</u> HCO ₃
9. Chlorides (Cl)	Cl <u>11,328</u>	<u>35.5</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>0</u>	<u>48</u> SO ₄
11. Calcium (Ca)	Ca <u>400</u>	<u>20</u> Ca
12. Magnesium (Mg)	Mg <u>103</u>	<u>12.2</u> Mg
13. Total Hardness (CaCO ₃)	<u>2090</u>	
14. Total Iron (Fe)	<u>0</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>0</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04				
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.45				

REMARKS _____



Hinta Research and Analytical Services

291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-27-84
 SOURCE E. Yump DATESAMPLED 2-23-84 ANALYSIS NO. 778
Sec. 31, T1N, R2W
 Analysis

	Mg/L		*Meq/L	
1. PH	<u>7.76</u>			
2. H ₂ S (Qualitative)	<u> </u>			
3. Specific Gravity	<u>1.010</u>			
4. Dissolved Solids	<u>10837.70</u>			
5. Suspended Solids	<u> </u>			
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>172</u>			
8. Bicarbonate (HCO ₃)	HCO ₃ <u>105</u>	+ 61	<u>1.72</u>	HCO
9. Chlorides (Cl)	Cl <u>6598</u>	+ 35.5	<u>185.86</u>	Cl
10. Sulfates (SO ₄)	SO ₄ <u>12</u>	+ 48	<u>.25</u>	SO ₄
11. Calcium (Ca)	Ca <u>725</u>	+ 20	<u>36.26</u>	Ca
12. Magnesium (Mg)	Mg <u>93</u>	+ 12.2	<u>7.62</u>	Mg
13. Total Hardness (CaCO ₃)	<u>2190</u>			
14. Total Iron (Fe)	<u>3.00</u>			
15. <u> </u>				
16. Conductivity	mmHcs <u>17000</u>		ppm <u> </u>	
*Milli equivalents per liter	Resistivity <u>.54 @ 66°F</u>			

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.72</u>		<u>139.39</u>
Ca SO ₄	68.07	<u>.25</u>		<u>17.02</u>
Ca Cl ₂	55.50	<u>34.28</u>		<u>1902.54</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>		<u>0</u>
Mg SO ₄	60.19	<u>0</u>		<u>0</u>
Mg Cl ₂	47.62	<u>7.62</u>		<u>362.86</u>
Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>		<u>0</u>
Na Cl	58.46	<u>143.96</u>		<u>8415.90</u>

Ca	←	HCO ₃	
Mg	←	SO ₄	
Na	←	Cl	

<u>36.25</u>	<u>1.72</u>
<u>7.62</u>	<u>.25</u>
<u>143.96</u>	<u>185.86</u>

Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = 2.91 mg/l

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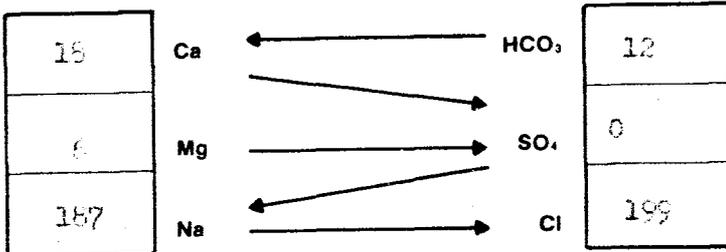
WATER ANALYSIS REPORT

COMPANY Bow Valley ADDRESS _____ DATE: 5-29-84
SOURCE Walker DATE SAMPLED 5-21-84 ANALYSIS NO. 1545

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>8.0</u>	
2. H ₂ S (Qualitative)	<u>5</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>10090</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. Methyl Orange Alkalinity (CaCO ₃)	<u>620</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>756</u>	+61 <u>12</u> HCO ₃
9. Chlorides (Cl)	Cl <u>7080</u>	+35.5 <u>199</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>360</u>	+48 <u>0</u> SO ₄
11. Calcium (Ca)	Ca <u>360</u>	+20 <u>18</u> Ca
12. Magnesium (Mg)	Mg <u>72</u>	+12.2 <u>6</u> Mg
13. Total Hardness (CaCO ₃)	<u>1200</u>	
14. Total Iron (Fe)	<u>2.3</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>30</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>12</u>		<u>972</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50		<u>6</u>		<u>333</u>
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62		<u>6</u>		<u>286</u>
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>187</u>		<u>10932</u>

Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Acidivity = 0.600 ohm-meter at 72.5° F

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WATER ANALYSIS REPORT

COMPANY Dev Valley ADDRESS _____ DATE 5-4-65

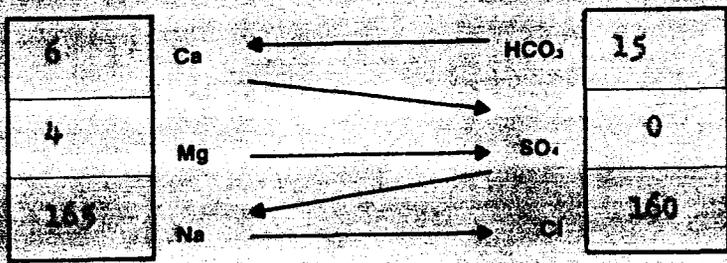
SOURCE Wells DATE SAMPLED 5-21-65 ANALYSIS NO. 113

Analysis	Result (Mg/l)
1. PH	4.0
2. H ₂ S (Qualitative)	_____
3. Specific Gravity	_____
4. Dissolved Solids	7900
5. Suspended Solids	_____
6. Anaerobic Bacterial Count	_____ C/MI
7. Methyl Orange Alkalinity (CaCO ₃)	750
8. Bicarbonate (HCO ₃)	902.8
9. Chlorides (Cl)	564
10. Sulfates (SO ₄)	0
11. Calcium (Ca)	120
12. Magnesium (Mg)	44
13. Total Hardness (CaCO ₃)	480
14. Total Iron (Fe)	2.2
15. Barium (Qualitative)	0
16. Phosphate Residuals	18

Ion	mg/l	meq/l	mg/l
HCO ₃	902.8	61	15
Cl	564	35.5	160
SO ₄	0	48	0
Ca	120	20	5
Mg	44	12.2	4

*Milli equivalents per liter

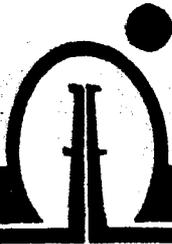
PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Mgq/l	Mg/l
Ca (HCO ₃) ₂	81.04		6	486
Ca SO ₄	68.07			
Ca Cl ₂	55.50			
Mg (HCO ₃) ₂	73.17		4	293
Mg SO ₄	60.19			
Mg Cl ₂	47.62			
Na HCO ₃	84.00		5	420
Na ₂ SO ₄	71.03			
Na Cl	58.46		160	9354

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Resistivity = 0.720 ohm-meter at 72° F.



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291 East 200 North

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James F. Smith

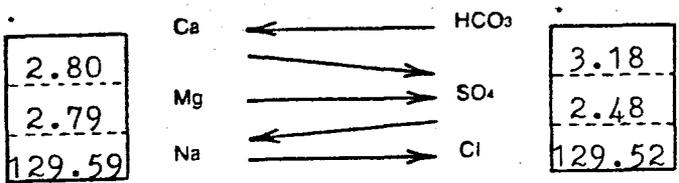
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Ut DATE 2-28-84
 SOURCE Sadie Blank DATESAMPLED 2-24-84 ANALYSIS NO. W-735
Sec. 33, T1N, R1W
 Analysis

	Mg/L		*Meq/L	
1. PH	<u>7.89</u>			
2. H ₂ S (Qualitative)	<u> </u>			
3. Specific Gravity	<u>1.000</u>			
4. Dissolved Solids	<u>7976.48</u>			
5. Suspended Solids	<u> </u>			
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>318</u>			
8. Bicarbonate (HCO ₃)	HCO ₃ <u>194</u>	+ 61	<u>3.18</u>	HCO ₃
9. Chlorides (Cl)	Cl <u>4598</u>	+ 35.5	<u>129.52</u>	Cl
10. Sulfates (SO ₄)	SO ₄ <u>119</u>	+ 48	<u>2.48</u>	SO ₄
11. Calcium (Ca)	Ca <u>56</u>	+ 20	<u>2.80</u>	Ca
12. Magnesium (Mg)	Mg <u>34</u>	+ 12.2	<u>2.79</u>	Mg
13. Total Hardness (CaCO ₃)	<u>150</u>			
14. Total Iron (Fe)	<u>1.40</u>			
15. <u> </u>				
16. Conductivity :	mmHos <u>16500</u>		ppm <u> </u>	
*Milli equivalents per liter	Resistivity <u>.60@66</u>		<u>F</u>	

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04	<u>2.80</u>		<u>226.91</u>
Ca SO ₄	68.07	<u>0</u>		<u>0</u>
Ca Cl ₂	55.50	<u>0</u>		<u>0</u>
Mg (HCO ₃) ₂	73.17	<u>.38</u>		<u>27.80</u>
Mg SO ₄	60.19	<u>2.41</u>		<u>145.06</u>
Mg Cl ₂	47.62	<u>0</u>		<u>0</u>
Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03	<u>.07</u>		<u>4.97</u>
Na Cl	58.46	<u>129.52</u>		<u>7571.74</u>

Remarks: Carbon Dioxide = 3.99 mg/l

Thank you for the business:



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James F. Smith

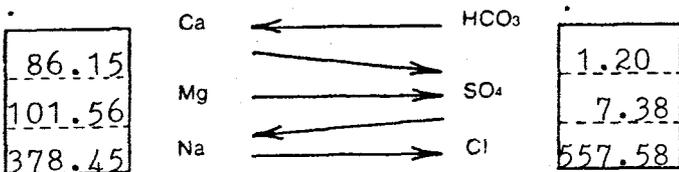
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-28-84
 SOURCE H. Martin DATESAMPLED 2-23-84 ANALYSIS NO. W-741

Analysis	Mg/L	*Meq/L
1. PH	<u>7.35</u>	
2. H ₂ S (Qualitative)		
3. Specific Gravity	<u>1.020</u>	
4. Dissolved Solids	<u>31865.20</u>	
5. Suspended Solids		
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>120</u>	
8. Bicarbonate (HCO ₃)	<u>73</u>	<u>1.20</u>
9. Chlorides (Cl)	<u>19794</u>	<u>557.58</u>
10. Sulfates (SO ₄)	<u>354</u>	<u>7.38</u>
11. Calcium (Ca)	<u>1723</u>	<u>86.15</u>
12. Magnesium (Mg)	<u>1239</u>	<u>101.56</u>
13. Total Hardness (CaCO ₃)	<u>9380</u>	
14. Total Iron (Fe)	<u>22.20</u>	
15. _____		
16. Conductivity	<u>46500</u> mmHos	ppm _____
*Milli equivalents per liter	Resistivity <u>.22 @ 64 °F</u>	

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt. X	Meq/L	Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.20</u>	<u>97.25</u>
Ca SO ₄	68.07	<u>7.38</u>	<u>502.36</u>
Ca Cl ₂	55.50	<u>77.57</u>	<u>4305.14</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>	<u>0</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>101.56</u>	<u>4836.29</u>
Na HCO ₃	84.00	<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>	<u>0</u>
Na Cl	58.46	<u>378.45</u>	<u>22124.10</u>

Saturation Values Distilled Water 20° C
 Ca CO₃ 13 Mg/L
 Ca SO₄ · 2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: Carbon Dioxide = 5.21 mg/l

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WATER ANALYSIS REPORT

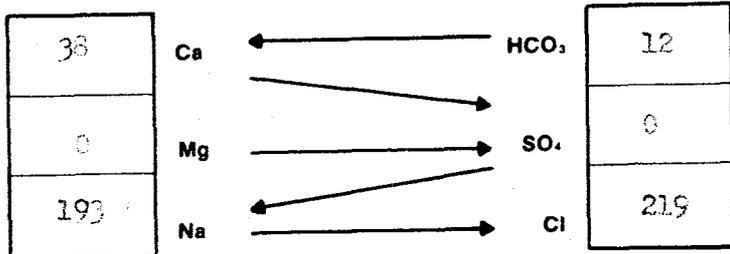
COMPANY Bow Valley ADDRESS _____ DATE: 5-29-84

SOURCE Rose Mary Lloyd DATE SAMPLED 5-21-84 ANALYSIS NO. 1544

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.9</u>	
2. H ₂ S (Qualitative)	<u>2</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>12000</u>	
5. Suspended Solids	_____	
6. Anaerobic Bacterial Count	_____ C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>580</u>	
8. Bicarbonate (HCO ₃)	<u>709</u>	<u>÷61</u> <u>12</u> HCO ₃
9. Chlorides (Cl)	<u>7788</u>	<u>÷35.5</u> <u>219</u> Cl
10. Sulfates (SO ₄)	<u>0</u>	<u>÷48</u> <u>0</u> SO ₄
11. Calcium (Ca)	<u>756</u>	<u>÷20</u> <u>38</u> Ca
12. Magnesium (Mg)	<u>0</u>	<u>÷12.2</u> <u>0</u> Mg
13. Total Hardness (CaCO ₃)	<u>1110</u>	
14. Total Iron (Fe)	<u>2.4</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	<u>26</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>12</u>		<u>972</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50		<u>26</u>		<u>1443</u>
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>193</u>		<u>11293</u>

REMARKS Resistivity = p. 540 ohm-meter at 72.5° F.

**SOONER
CHEMICALS**

SOONER CHEMICAL SPECIALTIES, INC.
Post Office Box 1436 Roosevelt, Utah 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

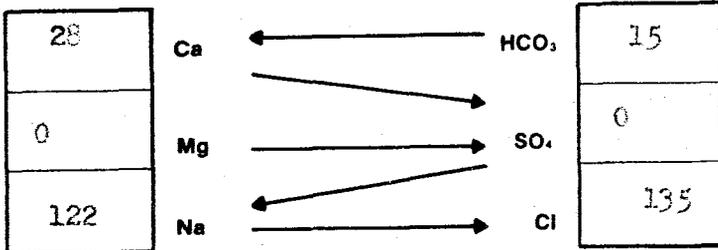
COMPANY Bow Valley ADDRESS _____ DATE: 5-29-84

SOURCE Nelson DATE SAMPLED 5-21-84 ANALYSIS NO. 1543

	Analyte	Mg/l (ppm)	*Meq/l
1. PH	8.2		
2. H ₂ S (Qualitative)	4.0		
3. Specific Gravity	1.005		
4. Dissolved Solids		8000	
5. Suspended Solids			
6. Anaerobic Bacterial Count			C/MI
7. Methyl Orange Alkalinity (CaCO ₃)		740	
8. Bicarbonate (HCO ₃)	HCO ₃	903	÷61 15 HCO ₃
9. Chlorides (Cl)	Cl	4779	÷35.5 135 Cl
10. Sulfates (SO ₄)	SO ₄	0	÷48 0 SO ₄
11. Calcium (Ca)	Ca	552	÷20 28 Ca
12. Magnesium (Mg)	Mg	0	÷12.2 0 Mg
13. Total Hardness (CaCO ₃)		900	
14. Total Iron (Fe)		2	
15. Barium (Qualitative)		0	
16. Phosphate Residuals		19	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Eq. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		15		1215
Ca SO ₄	68.07				
Ca Cl ₂	55.50		13		722
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		122		7132

REMARKS Resistivity = 0.830 ohm meter at 72.5° F.



Hinta Research and Analytical Services

291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Ut DATE 2-27-84
 SOURCE M.P. 1-34 A1E DATESAMPLED 2-22-84 ANALYSIS NO. W-731
Sec. 34, T1S, R1E

- 1. PH 8.35
- 2. H₂S (Qualitative) _____
- 3. Specific Gravity 1.000
- 4. Dissolved Solids 3482.26
- 5. Suspended Solids _____
- 6. Phenolphthalein Alkalinity (CaCO₃) 2
- 7. Methyl Orange Alkalinity (CaCO₃) 182
- 8. Bicarbonate (HCO₃) _____
- 9. Chlorides (Cl) _____
- 10. Sulfates (SO₄) _____
- 11. Calcium (Ca) _____
- 12. Magnesium (Mg) _____
- 13. Total Hardness (CaCO₃) _____
- 14. Total Iron (Fe) _____
- 15. _____

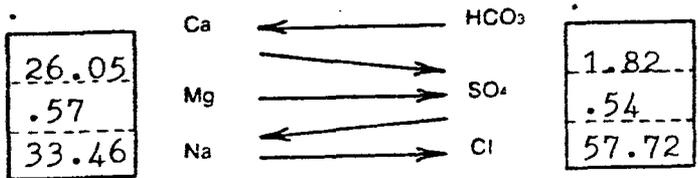
	Mg/L		*Meq/L	
HCO ₃	<u>111</u>	÷ 61	<u>1.82</u>	HCO ₃
Cl	<u>2049</u>	÷ 35.5	<u>57.72</u>	Cl
SO ₄	<u>26</u>	÷ 48	<u>.54</u>	SO ₄
Ca	<u>521</u>	÷ 20	<u>26.05</u>	Ca
Mg	<u>7</u>	÷ 12.2	<u>.57</u>	Mg
	<u>160</u>			
	<u>5.60</u>			

16. Conductivity : _____
 *Milli equivalents per liter

mmHos 8000
 Resistivity 1.45 @ 66 °F

ppm _____

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = .79 mg/l

Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.82</u>		<u>147.49</u>
Ca SO ₄	68.07	<u>.54</u>		<u>36.76</u>
Ca Cl ₂	55.50	<u>23.69</u>		<u>1314.80</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>		<u>0</u>
Mg SO ₄	60.19	<u>0</u>		<u>0</u>
Mg Cl ₂	47.62	<u>.57</u>		<u>27.14</u>
Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>		<u>0</u>
Na Cl	58.46	<u>33.46</u>		<u>1956.07</u>

Thank you for the business:



Hinta Research and Analytical Services

291 E. 200 N. - ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

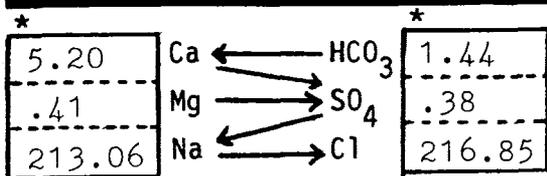
(801) 722-2532

COMPANY Bow Valley Pet. ADDRESS Roosevelt, Ut. DATE 7-30-84
 SOURCE Ute 1-26 A 4 DATE SAMPLED _____ ANALYSIS NO. W-885

Analysis	Mg/L	*Meq/L
1. PH <u>9.06</u>		
2. H ₂ S (Qualitative) _____		
3. Specific Gravity <u>1.000</u>		
4. Dissolved Solids <u>12805.10</u>		
5. Phenolphthalein Alkalinity (CaCO ₃) <u>28</u>		
6. Menthyl Orange Alkalinity (CaCO ₃) <u>144</u>		
7. Bicarbonate (HCO ₃) <u>88</u> ÷ <u>61</u> <u>1.44</u> HCO ₃		
8. Chlorides (Cl) <u>7698</u> ÷ <u>35.5</u> <u>216.85</u> Cl		
9. Sulfates (SO ₄) <u>18</u> ÷ <u>48</u> <u>.38</u> SO ₄		
10. Calcium (Ca) <u>104</u> ÷ <u>20</u> <u>5.20</u> Ca		
12. Magnesium (Mg) <u>5</u> ÷ <u>12.2</u> <u>.41</u> Mg		
12. Total Hardness (CaCO ₃) <u>280</u>		
13. Total Iron (Fe) <u>.80</u>		
14. Carbon Dioxide (CO ₂) <u>.12</u>		
15. Specific Conductivity (RW) <u>22000</u> mmHos		
16. Resistivity <u>.50 @ 80 °F</u>		

*Milli equivalents per liter

Probable Mineral Composition

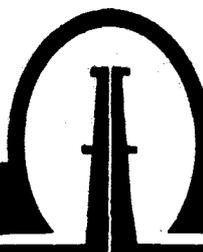


Compound	Eqv. Wt. X	Meq/L =	Mg/L
Ca (HCO ₃)	81.04	1.44	116.70
Ca SO ₄	68.07	.38	25.87
Ca Cl ₂	55.50	3.38	187.59
Mg (HCO ₃)	73.17	0	0
Mg SO ₄	60.19	0	0
Mg Cl ₂	47.62	.41	19.52
Na HCO ₃	84.00	0	0
Na ₂ SO ₄	71.03	0	0
Na Cl	58.46	213.06	12455.40

Saturation Values Distilled Water 20 °C
 Ca CO₃ 13 Mg/L
 CA SO₄·2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: _____

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291 E. 200 N. - ROOSEVELT, UTAH 84066

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WATER ANALYSIS REPORT

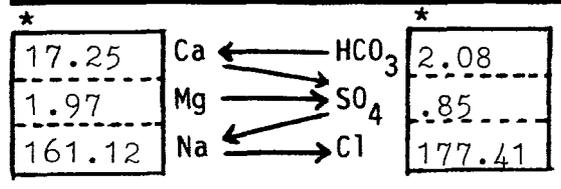
(801) 722-2532

COMPANY Bow Valley Pet. ADDRESS Roosevelt, Ut. DATE 7-30-84
 SOURCE Ute 1-25 A 1 E DATE SAMPLED _____ ANALYSIS NO. W-879

Analysis	Mg/L	*Meq/L
1. PH <u>8.78</u>		
2. H ₂ S (Qualitative) _____		
3. Specific Gravity <u>1.005</u>		
4. Dissolved Solids _____	<u>10534</u>	
5. Phenolphthalein Alkalinity (CaCO ₃) _____	<u>20</u>	
6. Menthyl Orange Alkalinity (CaCO ₃) _____	<u>208</u>	
7. Bicarbonate (HCO ₃) _____	<u>127</u>	<u>61</u> <u>2.08</u>
8. Chlorides (Cl) _____	<u>6298</u>	<u>35.5</u> <u>177.41</u>
9. Sulfates (SO ₄) _____	<u>41</u>	<u>48</u> <u>.85</u>
10. Calcium (Ca) _____	<u>345</u>	<u>20</u> <u>17.25</u>
12. Magnesium (Mg) _____	<u>24</u>	<u>12.2</u> <u>1.97</u>
12. Total Hardness (CaCO ₃) _____	<u>960</u>	
13. Total Iron (Fe) _____	<u>2.00</u>	
14. Carbon Dioxide (CO ₂) _____	<u>.34</u>	
15. Specific Conductivity (RW) _____	<u>18000</u>	
16. Resistivity _____	<u>.60 @ 80 °F</u>	

*Milli equivalents per liter

Probable Mineral Composition



Compound	Eqv. Wt. X Meq/L	= Mg/L
Ca (HCO ₃)	81.04	<u>2.08</u> <u>168.56</u>
Ca SO ₄	68.07	<u>.85</u> <u>57.86</u>
Ca Cl ₂	55.50	<u>14.32</u> <u>794.76</u>
Mg (HCO ₃)	73.17	<u>0</u> <u>0</u>
Mg SO ₄	60.19	<u>0</u> <u>0</u>
Mg Cl ₂	47.62	<u>1.97</u> <u>93.81</u>
Na HCO ₃	84.00	<u>0</u> <u>0</u>
Na ₂ SO ₄	71.03	<u>0</u> <u>0</u>
Na Cl	58.46	<u>161.12</u> <u>9419.07</u>

Saturation Values Distilled Water 20 °C
 Ca CO₃ 13 Mg/L
 CA SO₄ · 2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: _____

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- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-27-84
SOURCE Ute 1-22 Treater DATESAMPLED 2-23-84 ANALYSIS NO. W-776

Analysis	Mg/L	*Meq/L
1. PH	<u>6.75</u>	
2. H ₂ S (Qualitative)	<u> </u>	
3. Specific Gravity	<u>1.025</u>	
4. Dissolved Solids	<u>27268.40</u>	
5. Suspended Solids	<u> </u>	
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>34</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>21</u>	+ 61 <u>.34</u> HCO ₃
9. Chlorides (Cl)	Cl <u>16745</u>	+ 35.5 <u>471.69</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>11</u>	+ 48 <u>.23</u> SO ₄
11. Calcium (Ca)	Ca <u>1150</u>	+ 20 <u>57.50</u> Ca
12. Magnesium (Mg)	Mg <u>205</u>	+ 12.2 <u>16.80</u> Mg
13. Total Hardness (CaCO ₃)	<u>3710</u>	
14. Total Iron (Fe)	<u>25.8</u>	
15. <u> </u>		
16. Conductivity	mmHos <u>30000</u>	ppm <u> </u>
*Milli equivalents per liter	Resistivity <u>.26@66 °F</u>	

PROBABLE MINERAL COMPOSITION

Ca	←	HCO ₃		Compound	Equiv. Wt. X	Meq/L	=	Mg/L
<u>57.50</u>	→		<u>.34</u>	Ca (HCO ₃) ₂	81.04	<u>.34</u>		<u>27.55</u>
Mg	→	SO ₄	<u>.23</u>	Ca SO ₄	68.07	<u>.23</u>		<u>15.66</u>
<u>16.80</u>	→		<u>471.69</u>	Ca Cl ₂	55.50	<u>56.93</u>		<u>3159.62</u>
Na	←	Cl		Mg (HCO ₃) ₂	73.17	<u>0</u>		<u>0</u>
<u>398.04</u>	→			Mg SO ₄	60.19	<u>0</u>		<u>0</u>
				Mg Cl ₂	47.62	<u>16.72</u>		<u>796.21</u>
Saturation Values		Distilled Water 20° C		Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Ca CO ₃		13 Mg/L		Na ₂ SO ₄	71.03	<u>0</u>		<u>0</u>
Ca SO ₄ · 2H ₂ O		2,090 Mg/L		Na Cl	58.46	<u>398.04</u>		<u>23269.40</u>
Mg CO ₃		103 Mg/L						

Remarks Carbon Dioxide= 5.97 mg/l

Thank you for the business:



Hinta Research and Analytical Services

291 East 200 North

Roosevelt, UTAH 84066

James F. Smith

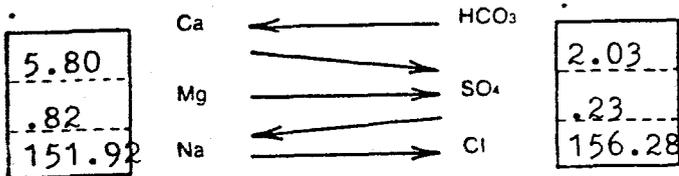
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Ut DATE 2-27-84
 SOURCE Ute 1-26 B DATESAMPLED 2-23-84 ANALYSISNO. W-730
Sec. 26, T1N, R2W
 Analysis

	Mg/L		*Meq/L	
1. PH	<u>8.36</u>			
2. H ₂ S (Qualitative)	<u> </u>			
3. Specific Gravity	<u>1.015</u>			
4. Dissolved Solids	<u>9296.93</u>			
5. Suspended Solids	<u> </u>			
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>4</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>204</u>			
8. Bicarbonate (HCO ₃)	HCO ₃ <u>124</u>	÷ 61	<u>2.03</u>	HCO ₃
9. Chlorides (Cl)	Cl <u>5548</u>	÷ 35.5	<u>156.28</u>	Cl
10. Sulfates (SO ₄)	SO ₄ <u>11</u>	÷ 48	<u>.23</u>	SO ₄
11. Calcium (Ca)	Ca <u>116</u>	÷ 20	<u>5.80</u>	Ca
12. Magnesium (Mg)	Mg <u>10</u>	÷ 12.2	<u>.82</u>	Mg
13. Total Hardness (CaCO ₃)	<u>330</u>			
14. Total Iron (Fe)	<u>1.00</u>			
15. <u> </u>				
16. Conductivity	mmHcs <u>17000</u>			ppm <u> </u>
*Milli equivalents per liter	Resistivity <u>.65 @ 66°F</u>			

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = .86 mg/l

Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04	<u>2.03</u>		<u>164.51</u>
Ca SO ₄	68.07	<u>.23</u>		<u>15.66</u>
Ca Cl ₂	55.50	<u>3.51</u>		<u>196.47</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>		<u>0</u>
Mg SO ₄	60.19	<u>0</u>		<u>0</u>
Mg Cl ₂	47.62	<u>.82</u>		<u>39.05</u>
Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>		<u>0</u>
Na Cl	58.46	<u>151.92</u>		<u>8881.24</u>

Thank you for the business:



Hinta Research and Analytical Services
291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Ut DATE 2-28-84
SOURCE Ute 1-17 A1E DATESAMPLED 2-23-84 ANALYSIS NO. W-734
Sec. 17, T1S, R1E

	Mg/L	*Meq/L
1. PH	<u>8.17</u>	
2. H ₂ S (Qualitative)		
3. Specific Gravity	<u>1.005</u>	
4. Dissolved Solids	<u>7193.47</u>	
5. Suspended Solids		
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>168</u>	
8. Bicarbonate (HCO ₃)	<u>102</u>	<u>1.67</u>
9. Chlorides (Cl)	<u>4398</u>	<u>123.89</u>
10. Sulfates (SO ₄)	<u>25</u>	<u>.52</u>
11. Calcium (Ca)	<u>329</u>	<u>16.45</u>
12. Magnesium (Mg)	<u>200</u>	<u>16.39</u>
13. Total Hardness (CaCO ₃)	<u>940</u>	
14. Total Iron (Fe)	<u>2.10</u>	
15. XXXXXXXXXX		
16. Conductivity	<u>13500</u>	ppm
*Milli equivalents per liter	Resistivity <u>.80@66</u>	F

PROBABLE MINERAL COMPOSITION

16.45	←	Ca	←	HCO ₃	1.67	Compound	Equiv. Wt. X	Meq/L	=	Mg/L
16.39	←	Mg	→	SO ₄	.52	Ca (HCO ₃) ₂	81.04	<u>1.67</u>	=	<u>135.34</u>
93.24	←	Na	→	Cl	123.89	Ca SO ₄	68.07	<u>.52</u>	=	<u>35.40</u>
						Ca Cl ₂	55.50	<u>14.26</u>	=	<u>791.43</u>
						Mg (HCO ₃) ₂	73.17	<u>0</u>	=	<u>0</u>
						Mg SO ₄	60.19	<u>0</u>	=	<u>0</u>
						Mg Cl ₂	47.62	<u>16.39</u>	=	<u>780.49</u>
						Na HCO ₃	84.00	<u>0</u>	=	<u>0</u>
						Na ₂ SO ₄	71.03	<u>0</u>	=	<u>0</u>
						Na Cl	58.46	<u>93.24</u>	=	<u>5450.81</u>

Saturation Values Distilled Water 20° C
Ca CO₃ 13 Mg/L
Ca SO₄ · 2H₂O 2,090 Mg/L
Mg CO₃ 103 Mg/L

Remarks: Carbon Dioxide = 1.10 mg/l

Thank you for the business:



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291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-27-84
 SOURCE Ute 1-29 A1E DATESAMPLED 2-22-84 ANALYSIS NO. W-728
Sec. 29, T1S, R1E

	Mg/L	*Meq/L
1. PH	<u>8.20</u>	
2. H ₂ S (Qualitative)		
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>10879.00</u>	
5. Suspended Solids		
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>148</u>	
8. Bicarbonate (HCO ₃)	<u>90</u>	÷ 61 <u>1.48</u> HCO ₃
9. Chlorides (Cl)	<u>6648</u>	+ 35.5 <u>187.27</u> Cl
10. Sulfates (SO ₄)	<u>12</u>	+ 48 <u>.25</u> SO ₄
11. Calcium (Ca)	<u>914</u>	+ 20 <u>45.70</u> Ca
12. Magnesium (Mg)	<u>85</u>	+ 12.2 <u>6.97</u> Mg
13. Total Hardness (CaCO ₃)	<u>2630</u>	
14. Total Iron (Fe)	<u>5.40</u>	
15. XXXXXXXXXX		
16. Conductivity	mmHos <u>15500</u>	ppm _____
*Milli equivalents per liter	Resisitvity <u>.58 @ 66°F</u>	

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt. X	Meq/L	= Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.48</u>	<u>119.90</u>
Ca SO ₄	68.07	<u>.25</u>	<u>17.02</u>
Ca Cl ₂	55.50	<u>43.97</u>	<u>2440.34</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>	<u>0</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>6.97</u>	<u>331.91</u>
Na HCO ₃	84.00	<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>	<u>0</u>
Na Cl	58.46	<u>136.33</u>	<u>7969.85</u>

Ca	←	HCO ₃	
	→	SO ₄	
Mg	→	SO ₄	
	←	Cl	
Na	→	Cl	

45.70	1.48
6.97	.25
136.33	187.27

Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = .91 mg/l

Thank you for the business:



Hinta Research and Analytical Services
291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-27-84
SOURCE Ute 1-32 A1E DATESAMPLED 2-22-84 ANALYSISNO. W-727
Sec. 32, T1S, R1E

	Mg/L		*Meq/L	
1. PH	<u>8.16</u>			
2. H ₂ S (Qualitative)	<u> </u>			
3. Specific Gravity	<u>1.015</u>			
4. Dissolved Solids	<u>10724.20</u>			
5. Suspended Solids	<u> </u>			
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>170</u>			
8. Bicarbonate (HCO ₃)	<u>104</u>	+ 61	<u>1.70</u>	HCO ₃
9. Chlorides (Cl)	<u>6498</u>	+ 35.5	<u>183.04</u>	Cl
10. Sulfates (SO ₄)	<u>15</u>	+ 48	<u>.31</u>	SO ₄
11. Calcium (Ca)	<u>689</u>	+ 20	<u>34.45</u>	Ca
12. Magnesium (Mg)	<u>44</u>	+ 12.2	<u>3.61</u>	Mg
13. Total Hardness (CaCO ₃)	<u>1900</u>			
14. Total Iron (Fe)	<u>3.60</u>			
15. 				
16. Conductivity	<u>16500</u>	mmHos		
*Milli equivalents per liter	<u>56066</u>	Resistivity	<u>°F</u>	ppm

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04		<u>1.70</u>		<u>137.77</u>
Ca SO ₄	68.07		<u>.31</u>		<u>21.10</u>
Ca Cl ₂	55.50		<u>32.44</u>		<u>1800.42</u>
Mg (HCO ₃) ₂	73.17		<u>0</u>		<u>0</u>
Mg SO ₄	60.19		<u>0</u>		<u>0</u>
Mg Cl ₂	47.62		<u>3.61</u>		<u>171.91</u>
Na HCO ₃	84.00		<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03		<u>0</u>		<u>0</u>
Na Cl	58.46		<u>146.99</u>		<u>8593.04</u>

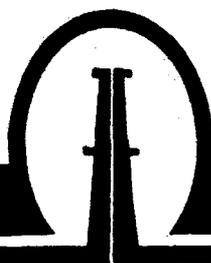
Ca	←	HCO ₃		
Mg	→	SO ₄		
Na	→	Cl		

34.45	1.70
3.61	.31
146.99	183.05

Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide= 1.14 mg/l

Thank you for the business:



Hinta Research and Analytical Services

291 E. 200 N. - ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

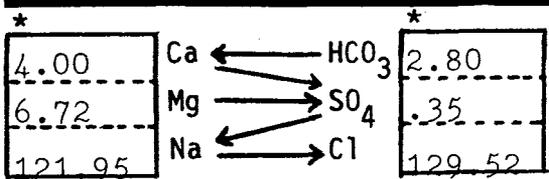
(801) 722-2532

COMPANY Bow Valley Pet. ADDRESS Roosevelt, Ut. DATE 7-30-84
 SOURCE Ute 1-27 DATE SAMPLED _____ ANALYSIS NO. W-883

	Analysis	Mg/L	*Meq/L	
1. PH	<u>8.94</u>			
2. H ₂ S (Qualitative)	_____			
3. Specific Gravity	<u>1.000</u>			
4. Dissolved Solids		<u>7747.12</u>		
5. Phenolphthalein Alkalinity (CaCO ₃)		<u>16</u>		
6. Menthyl Orange Alkalinity (CaCO ₃)		<u>280</u>		
7. Bicarbonate (HCO ₃)		<u>171</u>	<u>61</u>	<u>2.80</u> HCO ₃
8. Chlorides (Cl)		<u>4598</u>	<u>35.5</u>	<u>129.52</u> Cl
9. Sulfates (SO ₄)		<u>17</u>	<u>48</u>	<u>.35</u> SO ₄
10. Calcium (Ca)		<u>80</u>	<u>20</u>	<u>4.00</u> Ca
12. Magnesium (Mg)		<u>82</u>	<u>12.2</u>	<u>6.72</u> Mg
12. Total Hardness (CaCO ₃)		<u>540</u>		
13. Total Iron (Fe)		<u>7.20</u>		
14. Carbon Dioxide (CO ₂)		<u>.31</u>		
15. Specific Conductivity (RW)		<u>mmHos 12000</u>		
16. Resistivity		<u>.75 @ 80 °F</u>		

*Milli equivalents per liter

Probable Mineral Composition



Compound	Equlv. Wt. X	Meq/L =	Mg/L
Ca (HCO ₃)	81.04	<u>2.80</u>	<u>226.91</u>
Ca SO ₄	68.07	<u>.35</u>	<u>23.82</u>
Ca Cl ₂	55.50	<u>.85</u>	<u>47.18</u>
Mg (HCO ₃)	73.17	<u>0</u>	<u>0</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>6.72</u>	<u>320.01</u>
Na HCO ₃	84.00	<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>	<u>0</u>
Na Cl	58.46	<u>121.95</u>	<u>7129.20</u>

Saturation Values Distilled Water 20 °C
 Ca CO₃ 13 Mg/L
 CA SO₄ · 2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: _____

Thank you for the business:



Hinta Research and Analytical Services

291 E. 200 N. - ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

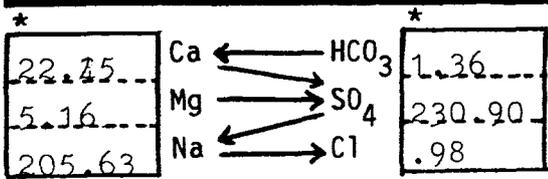
(801) 722-2532

COMPANY Bow Valley Pet. ADDRESS Roosevelt, Ut DATE 7-30-84
 SOURCE 1-32 Z1 DATE SAMPLED _____ ANALYSIS NO. W-888

Analysis	Mg/L	*Meq/L
1. PH <u>8.63</u>		
2. H ₂ S (Qualitative) _____		
3. Specific Gravity <u>1.005</u>		
4. Dissolved Solids <u>13559.80</u>		
5. Phenolphthalein Alkalinity (CaCO ₃) <u>8</u>		
6. Menthyl Orange Alkalinity (CaCO ₃) <u>136</u>		
7. Bicarbonate (HCO ₃) <u>83</u> ÷ <u>61</u> <u>1.36</u> HCO ₃		
8. Chlorides (Cl) <u>8197</u> ÷ <u>35.5</u> <u>230.90</u> Cl		
9. Sulfates (SO ₄) <u>47</u> ÷ <u>48</u> <u>.98</u> SO ₄		
10. Calcium (Ca) <u>449</u> ÷ <u>20</u> <u>22.45</u> Ca		
12. Magnesium (Mg) <u>63</u> ÷ <u>12.2</u> <u>5.16</u> Mg		
12. Total Hardness (CaCO ₃) <u>1300</u>		
13. Total Iron (Fe) <u>1.20</u>		
14. Carbon Dioxide (CO ₂) <u>.3113</u>		
15. Specific Conductivity (RW) <u>24000</u> mmHos		
16. Resistivity <u>.48 @ 76 °F</u>		

*Milli equivalents per liter

Probable Mineral Composition



Compound	Eqv. Wt. X Meq/L =	Mg/L
Ca (HCO ₃)	81.04	110.21
Ca SO ₄	68.07	66.71
Ca Cl ₂	55.50	1116.11
Mg (HCO ₃)	73.17	0
Mg SO ₄	60.19	0
Mg Cl ₂	47.62	245.22
Na HCO ₃	84.00	0
Na ₂ SO ₄	71.03	0
Na Cl	58.46	12021.10

Saturation Values Distilled Water 20 °C
 Ca CO₃ 13 Mg/L
 CA SO₄·2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: _____

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291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

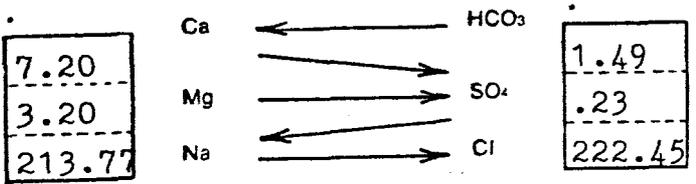
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-28-84
SOURCE Ute 1-35 DATESAMPLED 2-24-84 ANALYSISNO. W-736
Sec. 35, T1S, R1E

	Mg/L		*Meq/L	
1. PH	<u>7.66</u>			
2. H ₂ S (Qualitative)				
3. Specific Gravity	<u>1.010</u>			
4. Dissolved Solids	<u>13089.90</u>			
5. Suspended Solids				
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>			
7. Methyl Orange Alkalinity (CaCO ₃)	<u>150</u>			
8. Bicarbonate (HCO ₃)	HCO ₃ <u>91</u>	+ 61	<u>1.49</u>	HCO ₃
9. Chlorides (Cl)	Cl <u>7897</u>	+ 35.5	<u>222.45</u>	Cl
10. Sulfates (SO ₄)	SO ₄ <u>11</u>	+ 48	<u>.23</u>	SO ₄
11. Calcium (Ca)	Ca <u>144</u>	+ 20	<u>7.20</u>	Ca
12. Magnesium (Mg)	Mg <u>39</u>	+ 12.2	<u>3.20</u>	Mg
13. Total Hardness (CaCO ₃)	<u>520</u>			
14. Total Iron (Fe)	<u>3.60</u>			
15. _____				
16. _____				
mmHos <u>21000</u>				ppm _____
Resistivity <u>.46@66</u>				

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = 3.18 mg/l

Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.49</u>		<u>120.75</u>
Ca SO ₄	68.07	<u>.23</u>		<u>15.66</u>
Ca Cl ₂	55.50	<u>5.48</u>		<u>304.14</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>		<u>0</u>
Mg SO ₄	60.19	<u>0</u>		<u>0</u>
Mg Cl ₂	47.62	<u>3.20</u>		<u>152.38</u>
Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>		<u>0</u>
Na Cl	58.46	<u>213.77</u>		<u>12497.00</u>

Thank you for the business:



Hinta Research and Analytical Services
291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

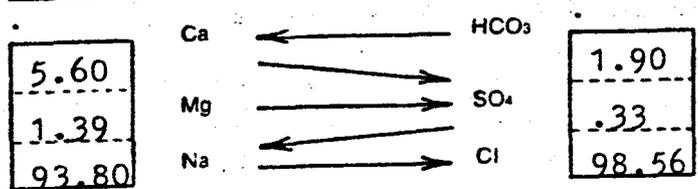
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE: 2-28-84
SOURCE Ute 1-34 B DATESAMPLED 2-23-84 ANALYSIS NO. W-742
Sec. 34, T1N, R1W-

	Mg/L		*Meq/L
1. PH	<u>8.05</u>		
2. H ₂ S (Qualitative)	<u> </u>		
3. Specific Gravity	<u>1.000</u>		
4. Dissolved Solids	<u>5913.22</u>		
5. Suspended Solids	<u> </u>		
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>0</u>		
7. Methyl Orange Alkalinity (CaCO ₃)	<u>190</u>		
8. Bicarbonate (HCO ₃)	HCO ₃ <u>116</u>	+ 61	<u>1.90</u> HCO ₃
9. Chlorides (Cl)	Cl <u>3499</u>	+ 35.5	<u>98.56</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>16</u>	+ 48	<u>.33</u> SO ₄
11. Calcium (Ca)	Ca <u>112</u>	+ 20	<u>5.60</u> Ca
12. Magnesium (Mg)	Mg <u>17</u>	+ 12.2	<u>1.39</u> Mg
13. Total Hardness (CaCO ₃)	<u>350</u>		
14. Total Iron (Fe)	<u>3.20</u>		
15. <u> </u>			
16. Conductivity	mmHos <u>10000</u>		ppm <u> </u>
*Milli equivalents per liter	Resistivity <u>.98 @ 64 °F</u>		

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = 1.65 mg/l

Compound	Equiv. Wt. X	Meq/L	= Mg/L
Ca (HCO ₃) ₂	81.04	<u>1.90</u>	<u>153.98</u>
Ca SO ₄	68.07	<u>.33</u>	<u>22.46</u>
Ca Cl ₂	55.50	<u>3.37</u>	<u>187.04</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>	<u>0</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>1.39</u>	<u>66.19</u>
Na HCO ₃	84.00	<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>	<u>0</u>
Na Cl	58.46	<u>93.80</u>	<u>5483.55</u>

Thank you for the business:

[Signature]



Alpha Research and Analytical Services

291 East 200 North

- ROOSEVELT, UTAH 84066

James F. Smith

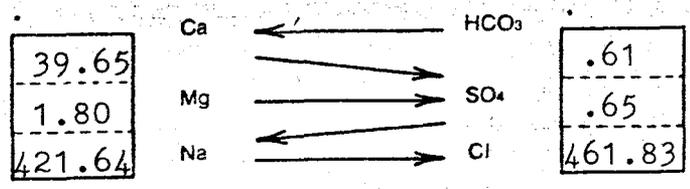
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Bow Valley Oil Co. ADDRESS Roosevelt, Utah DATE 2-28-84
 SOURCE Ute 2-22 DATES SAMPLED 2-24-84 ANALYSIS NO. W-737

Analysis	Mg/L	Meq/L
1. PH	<u>4.99</u>	
2. H ₂ S (Qualitative)		
3. Specific Gravity	<u>1.020</u>	
4. Dissolved Solids	<u>26959.10</u>	
5. Suspended Solids	<u>0</u>	
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>60</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>37</u>	
8. Bicarbonate (HCO ₃)	<u>37</u>	<u>.61</u>
9. Chlorides (Cl)	<u>16395</u>	<u>461.83</u>
10. Sulfates (SO ₄)	<u>31</u>	<u>.65</u>
11. Calcium (Ca)	<u>793</u>	<u>39.65</u>
12. Magnesium (Mg)	<u>22</u>	<u>1.80</u>
13. Total Hardness (CaCO ₃)	<u>2070</u>	
14. Total Iron (Fe)	<u>10.0</u>	
15. <u> </u>		
16. Conductivity (Milli equivalents per liter)	<u>42000</u>	
Resistivity ρ_{25}	<u>.26@66</u>	

PROBABLE MINERAL COMPOSITION

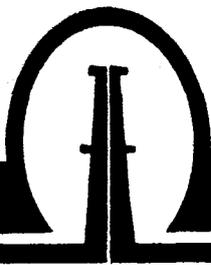


Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide=

Compound	Equiv. Wt. X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04	<u>.61</u>		<u>49.43</u>
Ca SO ₄	68.07	<u>.65</u>		<u>44.25</u>
Ca Cl ₂	55.50	<u>38.39</u>		<u>2130.65</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>		<u>0</u>
Mg SO ₄	60.19	<u>0</u>		<u>0</u>
Mg Cl ₂	47.62	<u>1.80</u>		<u>85.72</u>
Na HCO ₃	84.00	<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03	<u>0</u>		<u>0</u>
Na Cl	58.46	<u>421.64</u>		<u>24649.00</u>

Thank you for the business:



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291 E. 200 N. - ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

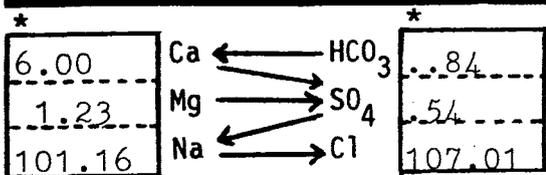
(801) 722-2532

COMPANY Bow Valley Pet Co. ADDRESS Roosevelt, Ut. DATE 7-30-84
 SOURCE Ute 2-35 B DATE SAMPLED _____ ANALYSIS NO. W-873

Analysis	Mg/L	*Meq/L
1. PH <u>9.10</u>		
2. H ₂ S (Qualitative) _____		
3. Specific Gravity <u>1.000</u>		
4. Dissolved Solids _____	<u>6333.62</u>	
5. Phenolphthalein Alkalinity (CaCO ₃) _____	<u>40</u>	
6. Menthyl Orange Alkalinity (CaCO ₃) _____	<u>210</u>	
7. Bicarbonate (HCO ₃) _____	HCO ₃ <u>51</u>	<u>61</u> <u>.84</u> HCO ₃
8. Chlorides (Cl) _____	Cl <u>3799</u>	<u>35.5</u> <u>107.01</u> Cl
9. Sulfates (SO ₄) _____	SO ₄ <u>26</u>	<u>48</u> <u>.54</u> SO ₄
10. Calcium (Ca) _____	Ca <u>120</u>	<u>20</u> <u>6.00</u> Ca
12. Magnesium (Mg) _____	Mg <u>15</u>	<u>12.2</u> <u>1.23</u> Mg
12. Total Hardness (CaCO ₃) _____	<u>360</u>	
13. Total Iron (Fe) _____	<u>1.40</u>	
14. Carbon Dioxide (CO ₂) _____	<u>.0648</u>	
15. Specific Conductivity (RW) _____	mmHos <u>12000</u>	
16. Resistivity _____	<u>.90 @ 76 °F</u>	

*Milli equivalents per liter

Probable Mineral Composition

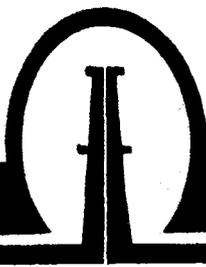


Compound	Equiv. Wt. X Meq/L =	Mg/L
Ca (HCO ₃)	81.04	<u>.84</u> <u>68.07</u>
Ca SO ₄	68.07	<u>.54</u> <u>36.76</u>
Ca Cl ₂	55.50	<u>4.62</u> <u>256.41</u>
Mg (HCO ₃)	73.17	<u>0</u> <u>0</u>
Mg SO ₄	60.19	<u>0</u> <u>0</u>
Mg Cl ₂	47.62	<u>1.23</u> <u>58.27</u>
Na HCO ₃	84.00	<u>0</u> <u>0</u>
Na ₂ SO ₄	71.03	<u>101.16</u> <u>5913.81</u>
Na Cl	58.46	

Saturation Values Distilled Water 20 °C
 Ca CO₃ 13 Mg/L
 CA SO₄·2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: _____

Thank you for the business:



Hinta Research and Analytical Services

291 E. 200 N. - ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

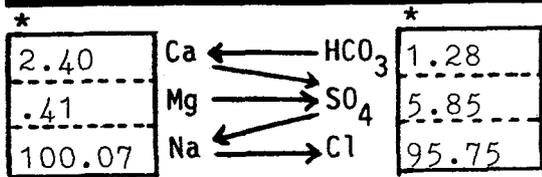
COMPANY BowwValley Pet. ADDRESS Roosevelt, Ut. DATE 7-30-84
 SOURCE Ute # 2 DATE SAMPLED _____ ANALYSIS NO. W-881

- Analysis**
1. PH 8.60
 2. H₂S (Qualitative) _____
 3. Specific Gravity 1.000
 4. Dissolved Solids _____
 5. Phenolphthalein Alkalinity (CaCO₃) _____
 6. Menthyl Orange Alkalinity (CaCO₃) _____
 7. Bicarbonate (HCO₃) _____
 8. Chlorides (Cl) _____
 9. Sulfates (SO₄) _____
 10. Calcium (Ca) _____
 12. Magnesium (Mg) _____
 12. Total Hardness (CaCO₃) _____
 13. Tatal Iron (Fe) _____
 14. Carbon Dioxide (CO₂) _____
 15. Specific Conductivity (RW) _____
 16. Resistivity _____

	Mg/L		*Meq/L	
	<u>6109.05</u>			
	<u>4</u>			
	<u>128</u>			
HCO ₃	<u>78</u>	÷	<u>61</u>	<u>1.28</u> HCO ₃
Cl	<u>3399</u>	÷	<u>35.5</u>	<u>95.75</u> Cl
SO ₄	<u>281</u>	÷	<u>48</u>	<u>5.85</u> SO ₄
Ca	<u>48</u>	÷	<u>20</u>	<u>2.40</u> Ca
Mg	<u>5</u>	÷	<u>12.2</u>	<u>.41</u> Mg
	<u>140</u>			
	<u>1.20</u>			
	<u>.31</u>			
mmHos	<u>14000</u>			
	<u>.75 @ 80 °F</u>			

*Milli equivalents per liter

Probable Mineral Composition



Saturation Values Distilled Water 20 °C
 Ca CO₃ 13 Mg/L
 CA SO₄·2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: _____

Compound	Eqv. Wt. X Meq/L =	Mg/L
Ca (HCO ₃)	81.04	1.28 103.73
Ca SO ₄	68.07	1.12 76.24
Ca Cl ₂	55.50	0 0
Mg (HCO ₃)	73.17	0 0
Mg SO ₄	60.19	.41 24.68
Mg Cl ₂	47.62	0 0
Na HCO ₃	84.00	0 0
Na ₂ SO ₄	71.03	4.32 306.85
Na Cl	58.46	95.75 5597.55

Thank you for the business:



Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366
Telecopier: (303) 832-3825
Telex: 45-0033

April 11, 1986

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State of Utah
Natural Resources
Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attention: Marlayne Poulsen

RE: W. Bastian 1-X
Section 8 - T1S - R1W
Duchesne County, Utah

Gentlemen:

We are in receipt of your March 24 letter requesting the status of the referenced well as to its future for water injection.

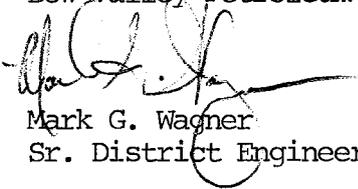
There are a large number of highly water productive wells which have been shut-in for unfavorable cashflow following the recent collapse of the oil price. This has caused Bow Valley to postpone plans to convert the subject well.

Please be advised that we may delay conversion beyond the term of its approval. If this occurs, we will resubmit an application when conditions warrant a need for this injection well.

If you have additional questions, please contact the undersigned.

Sincerely,

Bow Valley Petroleum (U.S.) Inc.


Mark G. Wagner
Sr. District Engineer

MGW/llm



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X WESLEY BASTIAN FEE #1 4301310496 00942 01S 01W 8	WSTC				
X KNIGHT #1 4301330184 01090 02S 03W 28	WSTC				
X MYRIN RANCH #1 4301330176 01091 02S 03W 20	WSTC				
X DUSTIN #1 4301330122 01092 02S 03W 22	WSTC				
X HANSEN #1 4301330161 01093 02S 03W 23	WSTC				
X PRESCOTT 1-35Z1 4304731173 01425 01N 01W 35	WSTC				
X CARRELL #1 4301330158 02307 02S 03W 27	WSTC				
X D.R. LONG 2-19A1E 4304731470 09505 01S 01E 19	GRRV				
X OBERHANSLY 2-31Z1 4301330970 09725 01N 01W 31	WSTC				
X MOON 2-26Z1 4304731480 10135 01N 01W 26	WSTC				
X MAGDALENE PAPPDOPULOS 2-341E 4304730683 10610 01S 01E 34	GRRV				
X JESSEN #2-14A4 4301331160 10611 01S 04W 14	WSTC				
X UTE TRIBAL #2-34Z2 4301331167 10668 01N 02W 34	WSTC				
TOTAL					

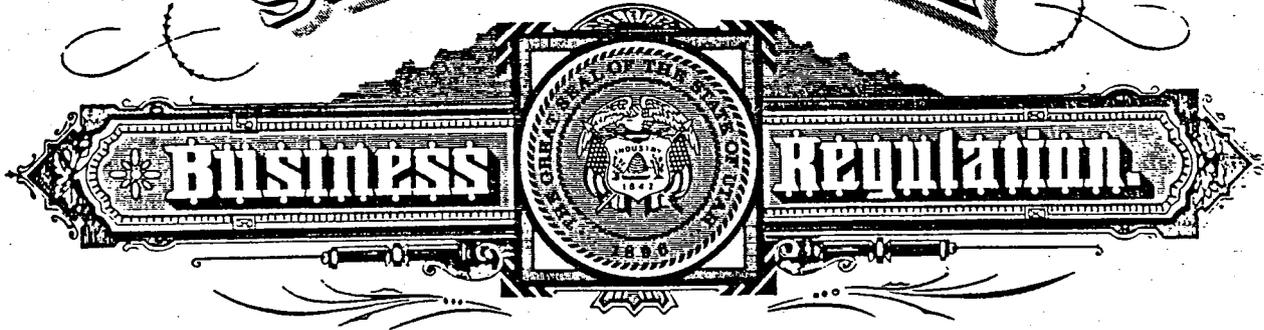
Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH

042900



AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87.


Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2: 28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb 87

35.00

M.C. BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 1, 1989

MEMO TO: Don Staley

FROM: Vicky Carney *VC*

RE: Wesley Bastian Fee #1 4301310496 T01S R01W SEC 08

Don, Ada and I have been over this file time and time again and it keeps rearing its ugly head. We have concluded that the original producing zone was GRRV. The re-entry producing zone was also GRRV. Then the company went deeper and hit the WSTC zone, so they were producing from GR-WS until they were caught and told to shut it in or plug it.

This appears to be quite obviously the story; however, when I did the cum research, I put it as WSTC instead of GRRV. Now, we are wondering if I messed up or if we're missing something we saw the first time or two through the file. Will you please review the file and let me know what you think?

Sure do appreciate your comments.

WE2/12

*By 2-3-89
if possible, please*

February 1, 1989

MEMO TO: Don Staley

FROM: Vicky Carney *VLC*

RE: Wesley Bastian Fee #1 4301310496 TOIS R01W SEC 08

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Sure do appreciate your comments.

WE2/12

*SUSPENSE
2-3-89
VLC*

Well History

Wesley Bastian 1

APD - Drill to 11200 - GRRV Test 8-15-63

APD Approval 8-19-63

Spudded 9-4-63

TD'd @ 11482' PBTD 10228 Dry Hole
Intent to PxA 12-23-63

PxA'd 12-22-63

Log Tops 0-6620 Duchesne
6620-10898 Green River *
10898-11482 Wasatch *

APD - Re-enter - ~~Elmer~~ 12-16-68

APD Approval API # 43-013-10496 12-24-68

Sundry - Perf'd 10918 to 10938 5-20-69

WCR - Prod Interval = "Lower Green River" * 5-20-69

Perfs = 10918 - 10938 *

1st Prod = 4-18-69

24 HR Rate = 890 x 0 x 0

Request for gamma ray log 6-3-69

Memo to file - approx 1000 BOPM 8-4-69

- Land owner & C.A. probs

Sundry - perf'd 10752-10792 * 3-6-70

10812-10852 *

10867-10902 *

acidized; flowed back

~~Wesley Bastian 1~~ ~~APD - Drill to 11200 - GRRV Test~~ ~~8-15-63~~ ~~8-19-63~~ ~~9-4-63~~ ~~12-23-63~~ ~~12-22-63~~ ~~0-6620 Duchesne~~ ~~6620-10898 Green River *~~ ~~10898-11482 Wasatch *~~ ~~12-16-68~~ ~~12-24-68~~ ~~5-20-69~~ ~~5-20-69~~ ~~4-18-69~~ ~~890 x 0 x 0~~ ~~6-3-69~~ ~~8-4-69~~ ~~3-6-70~~ ~~acidized; flowed back~~ ~~2-4-70~~

Letter - ~~Gas Producing Enterprise~~ became operator

6-4-70

Sundry - 10752 - 10792 squeezed *

6-5-70

perf'd 10762 - 10782

10306 - 10308

10298 - 10300

10265 - 10268

10234 - 10239

10211 - 10219

10204 - 10209

10289 - 10293

10275 - 10278

10244 - 10250

10226 - 10229

10190 - 10194

on pump 5-31-70 503 x 0 x 151

BLM(?) Letter - work in 6-5-70 sundry not approved for 6-26-70

Communication Agreement (C.A.)

- 1st time "lower pay zone" has been commingled

w/ ^{main} ~~other~~ pay zone in Bluebell field

- Requested more data

Report shows well SI due to state order (Cause No. 131-11 July 70

7-1-71)

Letter - Gas Proc. Enterprises to BLM

7-28-72

- outlines plan to pay compensatory royalty to
interest owners

- mentions plans to inject gas from other wells
into this well @ 10200 to 10400' for 5 months,
the re-commence production

Summary - Δ of status - SOW to GIW
memo to file - no injection will not
commence until Sept 72 7-28-72
9-5-72

Letter to BLM from CIG states well
is TA, not PA 5-20-75

DOGm letter to ~~the~~ Coastal Oil & Gas
asks for update on well 7-19-83

Coastal letter states Bow Valley Petr. Inc
is operator - well TA July 73 8-8-83

DOGm letter to Bow Valley requests update 8-11-83

~~Letter~~ letter gives explanation: 9-12-83

Bow Valley is operator
Gov Prod. Enterprises became Coastal

~~Bow Valley obtained well on a farmout - 1972~~

Well has been SI & TA since Bow Valley took over

Well was ^(never) ~~never~~ used for injections

Well may be re-entered for ~~for~~ production

Bow Valley Letter shows no immediate plans for well 4-11-86
or to convert to WIW

Inspection shows well SI (SOW) 5-17-88

Application to convert to WIW - Bow Valley 1-10-85

Approval to convert to ~~WIW~~ ~~WDW~~ WDW 2-14-85

VLC

Re: Wesley Bastian 1 (API 43-013-10496)

2-2-89

Until Gas Producing Enterprises (later Coastal) tried to produce from 10190 to 10308 and was questioned by the BLM (i.e., U.S. Dept. of the Interior), all production came from 10752 to 10938. Flying Diamond initially perf'd 10918 to 10938 in 1969, and called it the "lower Green River". The log that Humble Oil ran in 1963 supposedly showed the top of the Wasatch at 10898, which would have put Flying Diamond's perfs in the Wasatch. According to JRB, it is very difficult in the Altamont-Bluebell area to distinguish where the Green River ends and the Wasatch begins - thus it is now called the "transition zone". That's why most of the wells in that area are now shown producing from the GR-WS, rather than trying to determine where the formations change. Flying Diamond may or may not have been producing from the Green River. JRB said it would be safest (and probably most consistent with other wells in the area) to say that all production from this well from the beginning has been from the GR-WS (the lowest perfs, which may have been in the Wasatch, don't appear to have ever been plugged).

DTS

P.S. It appears that the well has never been used as an injection well and is currently a shut-in oil well or a temporarily abandoned oil well.

attachment

*Spring 1969
131-14
Flying Diamond
Company log of
Lower Green River
formations*

Humble Oil - Red (12-22-63)
 Flying Diamond - Blue (12-68 to 3-70)
 Gas Prod. Enterprises - Green
 (later Coaster) (?-70 to ?-73)
 Bow Valley - black (?-73 to present)

10,000

10234-39
 10275-78
 10289-10293

10190-94
 10204-10209
 10211-10219
 10226-29
 PSTD 10229 PxA'd
 10244-50
 10265-68
 10298-10300
 10306-08

Gas Prod. Enterprises
 squeezed, re-perfed,
 perf'd
 on pump 5-31-70

re-perfed
 10762-82

Blue Diamond
 perf's 2-6-70

10752-92 Squeezed

10812-52

Green River
 ↑ 6620-10898
 ↓ 10898-11482

Flying Diamond
 1st production
 4-13-69

wk 5-20-69
 perfed
 10918-10938
 "Lower GRRV"

11,000

TD 11482

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
OCT 26 1989
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME 96111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wesley Bastian Fee
14. API NUMBER 43-013-10496		9. WELL NO. #1
15. ELEVATIONS (Show whether OF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA T. 1S R. 1W Sec. 8
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
 SIGNED Dan Kerns TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPLICATE*
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
See Attached

9. WELL NO.
See Attached

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne & Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GW Petroleum Inc.

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, NT, CR, etc.)

NOV 03 1989
DIVISION OF OIL & GAS

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

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Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DPN	RJF
JRB	GLH
2. DTS	SLS
5.	
1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
✓ UTE TRIBAL #2	4301330020	00690 1S 1W 8
✓ GOSE GOVT #1	4304720171	00695 6S 21E 19
✓ GOST GOVT 2-18	4304720062	00697 6S 21E 18
✓ K. SHISLER #1	4301330041	00700 1S 1W 9
✓ UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
✓ E. YUMP #1	4301330167	00710 1N 1W 31
✓ UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
✓ FARNSWORTH #1	4301330109	00730 1S 4W 18 - fee
✓ SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
✓ BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
✓ CARSON 2-36A1	4304731407	00737 1S 1W 36
✓ V. MILES #1	4301330275	00740 1S 4W 20 - fee
✓ A. RUST #2	4301330290	00745 1S 4W 22 - fee
✓ REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
✓ UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
✓ GOVT 4-14	4304730155	00760 6S 20E 14
✓ SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
✓ UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
✓ UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
✓ PAPANOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
✓ C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
✓ UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
✓ UTE TRIBAL 1-17A1E (b15)	4304730421	00800 1S 1E 27
✓ DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
✓ UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
✓ LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
✓ DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
✓ NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
✓ UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
✓ ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
✓ H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
✓ UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
✓ WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
✓ UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
✓ UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
✓ FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
✓ HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
✓ E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
✓ UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
✓ BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
✓ WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
✓ POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
✓ UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
✓ L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
✓ H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
✓ FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
✓ LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
✓ R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
✓ BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
✓ WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
✓ KNIGHT #1	4301330184	01090 2S 3W 28 - fee
✓ MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
✓ DUSTIN #1	4301330122	01092 2S 3W 22 - fee
✓ HANSEN #1	4301330161	01093 2S 3W 23 - fee
✓ PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

no documentation from Flying J
on operator change

WELL NAME	API NUMBER	LOCATION
✓ KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
✓ D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
✓ OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
✓ O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
✓ PAPANOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
✓ JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
✓ UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
✓ BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
✓ LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

RECEIVED
NOV 03 1999

Division of
Oil, Gas & Mining



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15 4W 5-18	API No. 43-013-30209
Shiner #1-14A4		API No. 43-013-30258
Bastian 1-2A1		API No. 43-047-31373
V. Miles #1	15 4W 5-20	API No. 43-013-30275
A. Rust #2	15 4W 5-22	API No. 43-013-30290
Reary 1-X17A3		API No. 43-013-30326
Sadie Blank 1-33Z1		API No. 43-013-30355
Papadopulos 1-34A1E		API No. 43-047-30241
C.J. Hackford 1-23	15 1E 23	API No. 43-047-30279
Davis 1-33	15 1E 33	API No. 43-047-30384
Larsen 1-25A1		API No. 43-047-30552
Dry Gulch 1-36A1		API No. 43-047-30569
Nelson 1-31A1E		API No. 43-047-30671
Rosemary Lloyd 1-24A1E		API No. 43-047-30707
H.D. Landy 1-30A1E		API No. 43-047-30790
Walker 1-14A1E		API No. 43-047-30805
Fausett 1-26A1E		API No. 43-047-30821
Houston 1-34Z1		API No. 43-013-30566
E. Fisher #2-26A4		API No. 43-013-31119
Boulton 2-29A1E		API No. 43-047-31112
Wisse 1-28Z1		API No. 43-013-30609
Powell 1-21B1		API No. 43-013-30621
Ute Tribal 2-22A1E		API No. 43-047-31265
L. Bolton 1-12A1		API No. 43-047-31295
H. Martin 1-21Z1		API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	25	3W	8	API No. 43-013-10496
Knight #1	25	3W	27	API No. 43-013-30184
Myrin Ranch #1	25	3W	27	API No. 43-013-30176
Dustin #1	25	3W	27	API No. 43-013-30122
Hansen #1	25	3W	27	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	3W	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

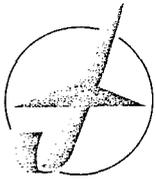
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

21

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330189	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN #1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. TRUST #2	4301330290	00745 1S 4W 22 - fee
REARY #1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK #1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS #1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD #1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E (b/s)	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN #1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH #1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON #1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY #1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON #1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES #1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON #1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL #1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT #1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG #2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLEY #2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON #2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS #2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN #2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1989

W. L. G. & SONS



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAG	
2-	MICROFILM ✓
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-3472	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-3572	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Sec. 8 T. 15 R. 1W

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

Bureau of Land Management
Branch of Fluid Minerals (U-9)
324 South State Street
Salt Lake City, Utah 84111-2303

March 8, 1990

Flying J Exploration & Production, Inc.
P.O. Box 175
North Salt Lake City, Utah 84054

RECEIVED
MAR 11 1990

DIVISION OF
OIL, GAS & LEASING

Re: Successor of Operator
Communitization Agreement (CA)
96-000111
Duchesne County, Utah
8-15-1W

Gentlemen:

We received an indenture dated April 1, 1989, whereby GWR Operating Company resigned as CA Operator and Flying J Exploration and Production, Inc. was designated as Operator for CA 96-000111, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby accepted effective as of March 8, 1990.

Please advise all interested parties of the change in CA operator.

Sincerely,

Orig. Sgd: J.A. Fouts

SO
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
DOGM
BIA (w/enclosure)
File - 96-111 (w/enclosure)
Accounts - Denver
Agr. Sec. Chron

U-922:TAThompson:tt:03-09-90
0013U

*LCR CA. list updated
3-13-90
DTS*

① TAs (OPER. CHANGE FILE)

② COPIES - WELL FILES

- UTE TRIBAL 2
(43-013-90020)

~~████████████████████~~
~~████████████████████~~

- Bastian 3-841
(43-013-91181)

all 8-15-1W

INSPECTOR: JT DATE ASSIGNED: 910813 DEADLINE: 910913
 DATE COMPLETE: 910814

OPERATOR : N1195 : FLYING J, INC. LEASE: L-605395
WELL NAME: WESLEY BASTIAN FEE #1 API : 43-013-10496
S: 08 T: 1.0 S R: 1.0 W
COUNTY: DUCHESNE FIELD: 065 : BLUEBELL

ACTION TYPE: REFERRAL****

ACTION REQUIRED:

PER*LAST*FIELD*INSPECTION-4/5/91-NO*WELL*SIGN*POSTED.*****

ACTION TAKEN:

REFERRED*TO*BLM*VERNAL--8/14/91.*****

PF KEYS: (1) NO UPDT (9) WELL DATA (12) DELETE (16) EXIT

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

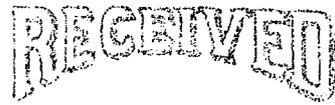
	5. Lease Designation and Serial Number:
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number:
2. Name of Operator: FLYING J OIL & GAS INC.	9. API Well Number:
3. Address and Telephone Number: 333 WEST CENTER STREET, P.O. BOX 540180. N.S.L., UT 84054 (801)298-7733	10. Field and Pool, or Wildcat:
4. Location of Well Footages: County: QQ, Sec.,T.,R.,M.: State:	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED


 JAN 29 1993
 DIVISION OF OIL, GAS & MINING

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

FLYING J OIL & GAS INC.
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
U 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
 OIL & GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WESLEY BASTIAN FEE #1 4301310496	00942	01S 01W 8	GR-WS	✓		Free	96-000111	(E&P)
✓ KNIGHT #1 4301330184	01090	02S 03W 28	GR-WS	✓		Free	NW-616	"
✓ MYRIN RANCH #1 4301330176	01091	02S 03W 20	GR-WS	✓		Free		
✓ DUSTIN #1 4301330122	01092	02S 03W 22	GR-WS	✓		Free		
✓ HANSEN #1 4301330161	01093	02S 03W 23	GR-WS	✓		Free		
✓ PRESCOTT 1-35Z1 4304731173	01425	01N 01W 35	GR-WS	✓		Free		
✓ L.R. LONG 2-19A1E 4304731470	09505	01S 01E 19	GRRVL	✓		Free		
✓ O MOON 2-26Z1 4304731480	10135	01N 01W 26	GR-WS	✓		Free	UTC86149-850705	(INC)
✓ MAGDALENE PAPPDULOS 2-341E 4304730683	10610	01S 01E 34	GR-WS	✓		Free	96-000149	(INC)
✓ BASTIAN 3-8A1 4301331181	10758	01S 01W 8	GR-WS	✓		Free	96-000111	(E&P)
✓ LILA D. 2-25A1 4304731797	10790	01S 01W 25	GR-WS	✓		Free		
MONADA STATE 1 4304730080	11089	06S 19E 2	GRRV	✓		mL 40730		
✓ LANDY 2-30A1E 4304731895	11127	01S 01E 30	GR-WS	✓		Free	MR-I-157	(INC)
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

ROUTING AND TRANSMITTAL SLIP

Date **6-19**

TO: (Name, office symbol, room number, building, Agency/Post)		Initials	Date
1.	Lisha Cordova		
2.	DOG M		
3.			
4.			
5.			

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

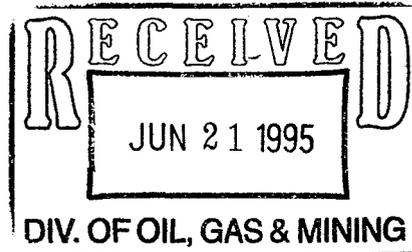
CA'S showing flying of
 Oil + Gas Inc. as operator.
 I notified Coralie with flying of.
 BIA accepted the name change
 without issuing a decision. Not
 sure what they are going to do. We
 changed our records to reflect
 flying of Oil + Gas Inc. effective
 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post) Lisha	Room No.—Bldg.
	Phone No.

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL	8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL	29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL	10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2	23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL	16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR	17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL	36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL	27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL	21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL	12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL	26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL	21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR	29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL	28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL	17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR	30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL	26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL	33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL	28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL	31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL	32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL	33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL	34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL	35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW	27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL	23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

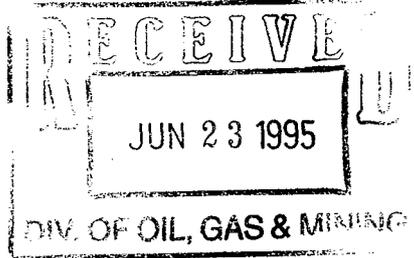
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



JUN 22 1995

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 * BIA previously aprv. 12/94 see file.
Fred Bassett 1-22A1 * BIA previously aprv. 12/94 see file.

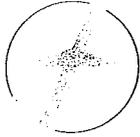
The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

MAR 11 1995
BUREAU OF INDIAN AFFAIRS
FORT DUCHESNE, UTAH

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 8-9-91 TIME 1:44 PM BOOK 556 PAGE 219
 FEE \$ 112.00 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
 DUCHESE COUNTY RECORDER DEPUTY

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29,
30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23,
25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20,
21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24,
26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
 Book 556 PAGE 219 \$90.00
 30-AUG-93 04:43
RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 HO SLC UT 84054-0180
 Rec By: BRENDA McDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

LAVONNE J. GARRISON-STRINGER
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

4-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



191158

ENTRY 93004995
BOOK 554 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed
and approved on the 9th Day of Jan 1991
in the office of this Director
EXAMINER [Signature] Date 1/9/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138516
WITH AND INTO
FLYING J OIL & GAS INC. cc 147768

1991 JAN -9 PM 2:59
DIVISION OF CORPORATIONS
STATE OF UTAH



[Signature]
PETER VAN SLEDRE
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

1000010077

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1994 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Cail is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
Book 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1991 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/91 File # 147758

By Elizabeth J. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
MAR 29 1991
FBI - DENVER

WHEN RECORDED, RETURN TO:

Flying J Uintah Inc.

Attn: LaVonne Garrison-Stratton

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 226202 DATE 11/15/15

TIME 11:15 BOOK 218210 PAGE 636

RECORDED AT REQUEST OF (Assignee) DUCHESNE COUNTY RECORDER (Assignor) DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

4100
WHEN RECORDED, RETURN TO: FLYING J INC. DATE Aug 9, 90 TIME 11:08 BOOK 08-240 PAGE 617-618
Flying J Inc. PER \$ 52.00 RECORDED AT REQUEST OF Flying J, Inc.
P. O. Box 540180 Caroleen Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

ASSIGNMENT

ENI 3901-90BK 490 Pa. 324-326
LAURIE GARRISON UINTAH CO RECORDER
DATE 8-9-90 AT 12:49PM Fee 41.00
Dep. C. Allen Recorder Flying J, Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

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Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 3823-90 DATE 7-16-90 TIME 8:42 AM BOOK MR 204 PAGE 444-445
FEE \$ 79.00 RECORDED AT REQUEST OF Flying J Exploration & Production Inc.
Charles M. White DEPUTY
DUCHESNE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

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ATTEST

FLYING J INC.

[Signature]
Secretary

[Signature]
~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

[Signature]
James W. Wilson
Assistant Secretary

[Signature]
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

[Signature]
Notary Public

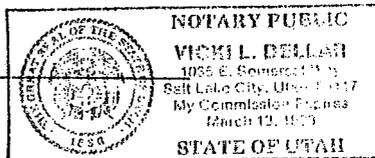


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.

[Signature]
Notary Public



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	
2-LWP 7-PL	
3-DTS 8-SJ	
4-VLC 9-FILE	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
			<u>C/O FLYING J O&G INC</u>
phone (<u>801</u>)	<u>722-5166</u>	phone (<u>801</u>)	<u>722-5166</u>
account no. <u>N 8080</u>		account no. <u>N1195</u>	

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>013-10496</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See 6. Cardex file has been updated for each well listed above. *7-12-95*
- See 7. Well file labels have been updated for each well listed above. *7-12-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 610200936 / 80,000 Surety "The North River Ins. Co."
 (Trust Lands / Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Bowner

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy "chg. all wells over to Flying G O.E.G. at the same time if possible". (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

FOR: 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

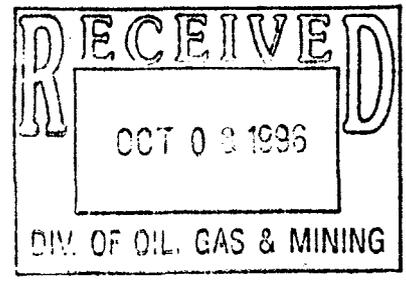
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	5. Lease Designation and Serial Number:
2. Name of Operator: FLYING J OIL & GAS INC.	6. If Indian, Alutian or Tribe Name:
3. Address and Telephone Number: 333 West Center Street, North Salt Lake, UT 84054/(801)296-7711	7. Unit Agreement Name:
4. Location of Well Footages: OO, Sec., T., R., M.:	8. Well Name and Number:
	9. API Well Number:
	10. Field and Pool, or Wildcat:
	County:
	State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Annual Status Report of Shut-In Wells</u> X
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



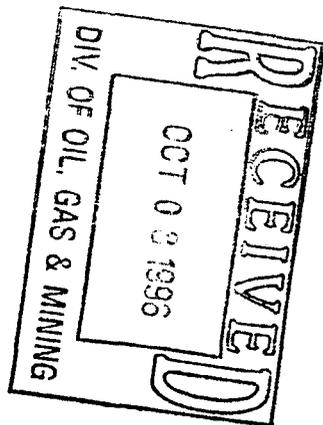
13. Name & Signature: Tabra A. Brisk - Tabra A. Brisk Title: Technical Admin. Assistant Date: 10/03/96

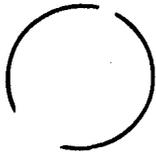
(This space for State use only)

**FLYING J OIL & GAS INC.
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS**

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1	S8-1S-1W	4301330020	Jan-87	UNECONOMIC WELL	P&A
UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S6-6S-21E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab

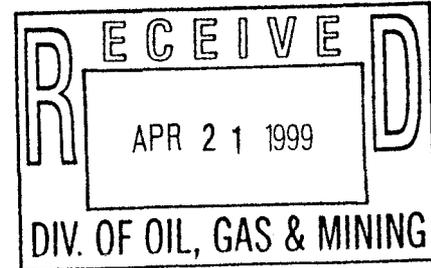




FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054
PHONE (801) 296-7700 • FAX (801) 296-7888

Robert J. Krueger
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801



April 20, 1999

Re: Shut-in and TA'd Wells
Compliance Review

Dear Mr. Krueger:

We have reviewed the six wells listed on your letter of February 18, 1999 for potential workover or recompletion potential, and have determined that one well has potential to be deepened from the Green River to the Wasatch formation and the rest are plugging candidates. We are applying for an extension of the TA on the Dry Gulch 1-36A1E with the enclosed Sundry Notice, and are proposing a plugging schedule for the remaining wells. Because of the economic impact of plugging five wells in the Uintah Basin, we are requesting that the State allow us to plug the five wells at a rate of one or two wells per year.

A summary of the wells to be plugged and a proposed schedule follow:

Well Name	Lease Type	Well Status	Est Cost to P&A	Est Salvage Costs	Net P&A Costs (8/8)	Flying J WI	P&A Cost to FJ	Proposed Date to P&A
Monada State	State	TA	\$35,000	\$0	\$35,000	100.0000%	\$35,000.00	3rd qtr 1999
MP 2-34A1E	Fee	SI	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	2rd qtr 2000
Wesley Bastian	Fee	TA	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	3rd qtr 2000
Reary 1X	Fee	SI	\$60,000	\$0	\$60,000	42.4976%	\$25,498.57	2rd qtr 2001
Dustin 1-22B3	Fee	SI	\$65,000	\$14,000	\$51,000	100.0000%	\$51,000.00	3rd qtr 2001
Totals			\$250,000	\$14,000	\$236,000		\$201,499	

Thank you for your consideration of this proposal. Please contact me at the above address if additional information or discussion is needed.

Sincerely,

Doug Howard
Sr. Petroleum Engineer



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME: CA #96-000111
2. NAME OF OPERATOR MOUNTAIN OIL, INC.		8. WELL NAME and NUMBER WESLEY BASTIAN #1
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		9. API NUMBER: 43-013-10496
PHONE NUMBER 435-722-2992		10. FIELD AND POOL, OR WILDCAT BLUEBELL

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 2124' FNL & 1963' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE-8-T1S-R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR

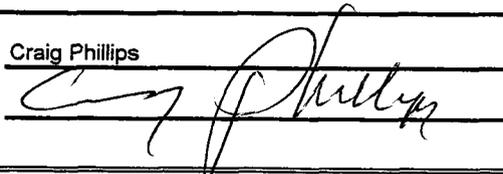
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:
MOUNTAIN OIL, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

The previous operator was:
FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054


JAMES W. WILSON
VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000185-6 issued by Bonneville Bank

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1-14-2004</u>

(This space for State use only)

RECEIVED

JAN 16 2004

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2004

FROM: (Old Operator): N8080-Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, U 84054 Phone: 1-(801) 298-7733	TO: (New Operator): N5495-Mountain Oil, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
--	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/16/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/16/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/0003
- Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/29/2004
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004
- Bond information entered in RBDMS on: 1/29/2004
- Fee wells attached to bond in RBDMS on: 1/29/2004
- Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: 00761

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 000185-6
- The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

clint



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

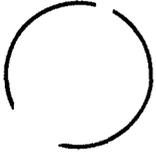


Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054

PHONE (801) 296-7700 • FAX (801) 296-7888

February 9, 2004

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801

RE: Extended Shut-in Wells
Bluebell-Altamont Fields

Dear Mr. Doucet:

This correspondence is in response to your letter dated January 22, 2004 that stated one State and seven Fee Lease wells operated by Flying J Oil & Gas are in non-compliance for having SI/TA status for an extended period of time. A copy of your Attachment A listing the eight wells is attached.

Our interests in five of these SI/TA wells were recently sold to Mountain Oil Company. Sundry Notices for change of operator for these wells were submitted to the Division during January, 2004. Those five wells are the Monada State 1, A Rust 2, V Miles 1, Dustin 1, and the Wesley Bastian Fee 1.

Flying J Oil & Gas continues to operate the Magdalene Papadopoulos 2-34 1E, Reary 1-X17A3, and the Dry Gulch 1-36A1. We plan to plug and abandon these wells during 2004 and therefore do not intend to request nor justify extended SI/TA status for the three wells. Sundry notices for plugging these three wells will be submitted when recommended procedures are finalized.

If you have any questions concerning this matter, please contact me at (801) 296-7772.

Sincerely,
Flying J Oil & Gas Inc.

Ellis M. Peterson
Senior Petroleum Engineer

RECEIVED

FEB 11 2004

DIV. OF OIL, GAS & MINING

	Well Name	API	Lease Type	Years Inactive	
1	Monada State 1	43-047-30080	State	10 Years 7 Months	<i>Sold</i>
1	A Rust 2 - <i>22A4</i>	43-013-30290	Fee	1 Year 6 Months	<i>Sold</i>
2	V Miles 1 - <i>20A4</i>	43-013-30275	Fee	8 Years 2 Months	<i>Sold</i>
3	Dustin 1 - <i>22B3</i>	43-013-30122	Fee	10 Years 3 Months	<i>Sold</i>
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months	
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months	
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months	
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months	<i>Sold</i>

Attachment A

RECEIVED
FEB 11 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4873

Mr. Ellis Peterson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004. The letter stated that five (5) wells were transferred to Mountain Oil, Inc. and also proposed to plug the remaining three (3) wells during the year 2004. DOGM accepts this plan of action as an adequate response to our letter dated January 22, 2004.

Regarding the three (3) shut-in wells Flying J intends to plug during 2004, the Magdalene Papdopulos 2-34 1E, the Reary 1-X17A3, and the Dry Gulch 1-36A1, please submit plugging procedures and notice of intent sundries upon finalization. DOGM approves these three (3) wells for extended shut-in until January 1, 2005 in order to allow Flying J adequate time for accomplishing their plan of action.

As for the five (5) shut-in wells Flying J indicated it sold to Mountain Oil, Inc., DOGM records currently reflect Mountain Oil, Inc. as operator of only four (4) of these wells, the A Rust 2, the V Miles 1, the Dustin 1, and the Wesley Bastian Fee 1. Division records currently show Flying J as the operator for the Monada State 1 well and responsible for the non-compliance issues dealing with the long-term shut-in status of this well. DOGM understands that this issue is being addressed and should be resolved in the near future. Unless further information is received by DOGM this well will continue to be considered in violation of Shut-in well rule R649-3-36.

Mr. Ellis Peterson
March 5, 2004
Page 2

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", with a long horizontal flourish extending to the right.

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
5	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months
6	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
7	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0003 8602 6273

Bill Phillips
Mountain Oil, Inc.
P.O. Box 1574
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Phillips:

Mountain Oil Inc., as of April 2004, has six (6) Fee Lease Wells and one (1) State Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

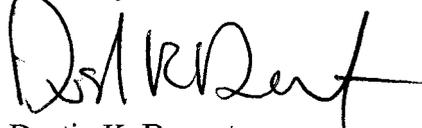
Page 2
April 16, 2004
Bill Phillips

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Mountain Oil, Inc.

	Well Name	API	Lease Type	Years Inactive
1	Walker 2-24A5	43-013-31085	Fee	11 Years 0 Months
2	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 10 Months
3	Dustin 1	43-013-30122	Fee	10 Years 6 Months
4	V Miles 1	43-013-30275	Fee	8 Years 5 Months
5	A Rust 2	43-013-30290	Fee	3 Years 9 Months
6	Lawson 1-21A1	43-013-30738	Fee	3 Years 8 months
1	Monada State 1	43-047-30080	State	10 Years 10 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME: CA #96-000111
2. NAME OF OPERATOR MOUNTAIN OIL & GAS, INC.		8. WELL NAME and NUMBER WESLEY BASTIAN #1
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		9. API NUMBER: 43-013-10496
PHONE NUMBER 435-722-2992		10. FIELD AND POOL, OR WILDCAT BLUEBELL

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 2124' FNL & 1963' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE-8-T1S-R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:

MOUNTAIN OIL & GAS, INC
P.O. BOX 1574
ROOSEVELT, UT 84066

N2485

The previous operator was:

MOUNTAIN OIL INC
3191 N CANYON RD
PROVO, UTAH 84604

N5495

[Signature]
Joseph Ollivier
President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc. ~~Utah Letter of Credit #001856 issued by Bonneville Bank.~~

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE <i>[Signature]</i>	DATE <u>7-20-2004</u>

(This space for State use only)

APPROVED 12/21/04
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 08 2004
RECEIVED
NOV 02 2004
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

43,013,10496

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: see attached list
2. NAME OF OPERATOR Homeland Gas & Oil		8. WELL NAME and NUMBER see attached list
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		9. API NUMBER: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE see attached list		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		COUNTY
		STATE UTAH

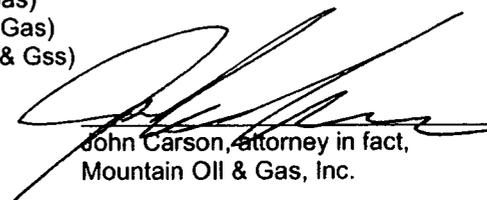
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

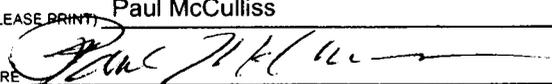
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:
Homeland Gas & Oil
3980 E Main ST HWY 40 *N3130*
Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/26/06</u>

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 30 2006
DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: 96111
2. NAME OF OPERATOR: Homeland Gas & Oil, Ltd.			8. WELL NAME and NUMBER: Wesley Bastian Fee #1
3. ADDRESS OF OPERATOR: 15587 Huron Street Broomfield CO 80020		PHONE NUMBER: (435) 722-2992	9. API NUMBER: 4301310496
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,124' FNL 1,963' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1s 1w U			10. FIELD AND POOL, OR WILDCAT: Bluebell COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/1/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Clean out, partially remove bridge plug</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

(See attached wellbore schematics for details) Activities between 6/24/08 and 7/1/2008: The Baker packer set @ 10,005' on 7/30/72 was released and pulled from the well. No problem was encountered releasing the packer or in pulling it from the well. Very little oil was wiped off the pipe as it was pulled. The hole was circulated reverse to remove oil from inside the tubing but no hot oiler was needed to heat the oil. The returned fluid appeared to be packer fluid and was not muddy or dirty. The remainder of the cement @ 10,300' was drilled out and the well cleaned out to the HOWCO EZ Drill converted to bridge plug set @ 10,605' on 7/14/72. This BP was partially drilled up which, due to the way it is configured, allowed a hole through the center to be opened which allows for fluid migration from perfs below BP. The well was then swab tested which resulted in 5% oil cut. Well was then shut-in pending stimulation of perfs @ 10,158-10,289 which were perforated 8/30/72 but not stimulated. These perforations were swabbed prior to the tubing being pulled and fluid entry overnight 4/19-20/08 was 2 barrels of oil with no water.

NAME (PLEASE PRINT) <u>Clifford Murray</u>	TITLE <u>Supervisor of Field Exploitation</u>
SIGNATURE <u><i>Clifford Murray</i></u>	DATE <u>12/10/2008</u>

(This space for State use only) Previous approval for work was not obtained. Future work should be approved prior to commencing such work.

RECEIVED
DEC 15 2008
Donna Duff

(5/2000) (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING

Wesley Bastian Fee #1
Twp. 1W, Rng. 1S, Sec. 8, SWNE
Duchesne County, Utah
Altamont-Bluebell field

06/08

1963 10 3/4" 40.5# @ 1,121'

2 7/8" tbg.

6/2008 Set A/C @ +/-
10,005'

8/30/72 Perfs 10,158',
10,193', 10,206', 10,216',
10,227', 10,244', 10,249',
10,276', 10,289'

5/27-6/5/70 Perfs 10,190'-308'.
Squeezed w/300 sks 7/19-
20/72

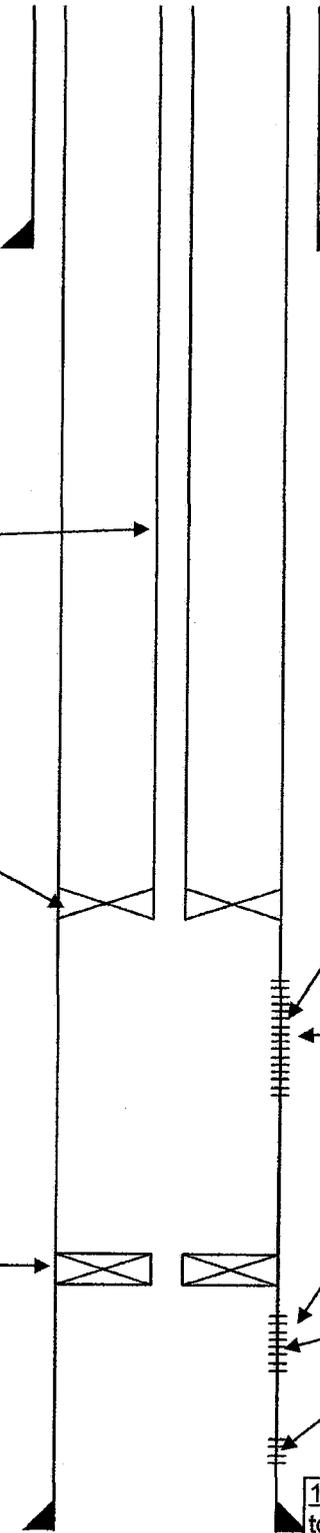
7/14/72 Set HOWCO EZ Drill
converted to BP @ 10,605'. Partially
drilled up 06/08 to allow fluid
migration upward

5/16-22/70 Squeeze perfs
10,752'-92' and reperf 10,762'-82'

3/70 Perfs @ 10,752'-92',
10,812'-52', 10,867'-902'

4/69 Perfs @ 10,918'-38'

1/69 7" 32# @ 11,037' w/cmt.
top @ 8,350' (by CBL or
volume?)



Wesley Bastian #1
Twp. 1W, Rng. 1S, Sec. 8, SWNE
Duchesne County, Utah
Altamont-Bluebell field

Wellbore as configured 8/72 thru
6/08

Compiled 10/2007

1963 10 3/4" 40.5# @ 1,121'

2 7/8" tbg.

7/30/72 Set Baker
packer @ 10,005'

8/30/72 Perforate thru
tubing—10,158', 10,193',
10,206', 10,216', 10,227',
10,244', 10,249', 10,276',
10,289'

7/20/72 Set packer 9,985' and
squeeze perms 10,190'-308' with 300
sacks. Drill out cement to 10,300'

5/27-6/5/70 Perforate 10,190'-
308'.

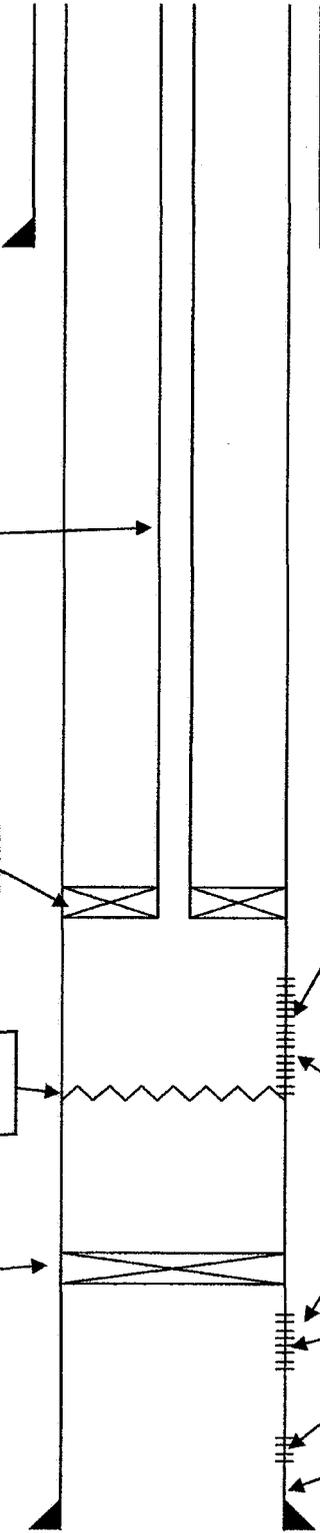
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10,812'-52', 10,867'-902'

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1/69 7" 32# @ 11,037' w/cmt.
top @ 8,350' (by CBL or
volume?)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: 96111
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PHONE NUMBER: (435) 722-2992		10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,124' FNL 1,963' FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1s 1w U STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/20/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>7" casing integrity evidences</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

(See attached wellbore schematic for details) On 4/19/08 a pressure test of the 7" casing from surface to 10,005' was performed. Several days previous to the pressure test the pressure on the casing was gauged @ 310#. This pressure was bled off and approximately 2 gallons of water was recovered with no oil or gas. A hot oiler was used to pump into the 7"-2 7/8" annulus. With approximately 1 bbl pumped pressure was at 1000#. Pressure held solid for 15 minutes. Subsequent downhole work performed 6/24/08 thru 7/1/08 also indicates the casing pressure test was valid. The packer @ 10,005' was released, the well circulated reverse to circulate oil from inside the tubing to a tank and the tubing was removed from the well. No problems were encountered in releasing the packer. No excess tubing weight was encountered which would indicate a wax plug causing friction weight as the pipe was pulled. Fluid circulated from the well indicated the presence of a non-corrosive packer fluid in the 7"-2 7/8" annulus as there was slight foaming, a chemical odor and an apparent above normal chloride content seen in the residue when drops of fluid evaporated. When the tubing was pulled from the well very little oil was wiped off the pipe by the wiping rubber which also indicates pressure test validity to the packer depth of 10,005'. This casing pressure test was done in anticipation of swabbing the well to test for fluid entry amount and type to use as a data point in determining how best to economically return the well to producing status. The work on the well subsequent to 4/20/08 will be reported on by separate sundry.

NAME (PLEASE PRINT) Clifford Murray TITLE Supervisor of Field Exploitation
SIGNATURE *Clifford Murray* DATE 12/10/2008

(This space for State use only)

RECEIVED
DEC 15 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Wesley Bastian #1
Twp. 1W, Rng. 1S, Sec. 8, SWNE
Duchesne County, Utah
Altamont-Bluebell field

Wellbore as configured 8/72 thru
6/08

Compiled 10/2007

1963 10 3/4" 40.5# @ 1,121'

2 7/8" tbq.

7/30/72 Set Baker
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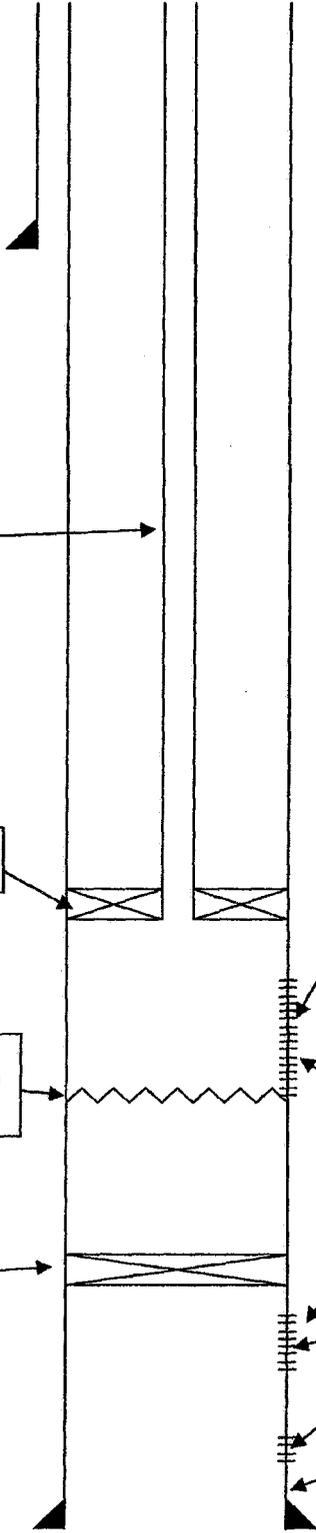
7/14/72 Set HOWCO EZ Drill
converted to BP @ 10,605'.

5/16-22/70 Squeeze perfs
10,752'-92' and reperf 10,762'-82'

3/70 Perfs @ 10,752'-92',
10,812'-52', 10,867'-902'

4/69 Perfs @ 10,918'-38'

1/69 7" 32# @ 11,037' w/cmt.
top @ 8,350' (by CBL or
volume?)



From: "Clifford Murray" <4nonapi@gmail.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 12/11/2008 10:34 AM
Subject: RE: Homeland--Wes Bastian Pressure Test Sundry
Attachments: 042008CasingIntegrityWesBastian.pdf; ProductionHistoryWesBastian.pdf

Dustin,

See if the attached says it all better. Simply discard the other and I'll not submit the hard copy but replace it with this one if it works for you. Let me know.

No, there was not a State inspector present as we were simply getting ready to work on the well with the goal of getting in back into production. Returning the well to production is still the goal and the other sundry I'm working on will explain those thoughts as well as show the current configuration of the wellbore.

Attached is the production history. According to it the well averaged 87 BO/Day the last month it produced. As of a year ago El Paso's and Devon's wells averaged 20+ BO/day or so and Flying J's 30 BO/day or so. The well is well worth producing, however, we have to figure out where the oil is today and with the limited work we have done so far we don't know where it was being produced from. We have gathered some data points that point us in the direction we need to search. We are far from having done all we know how to do. There are other wells that need our attention also AND we need to get our production increased so we have been hitting wells and gathering data points so we can make decisions on where to spend the \$ we have most effectively. In other words taking our easiest shots first.

I'll have the other sundry here shortly.

Cliff

-----Original Message-----

From: Dustin Doucet [mailto:dustindoucet@utah.gov]
Sent: Wednesday, December 10, 2008 4:45 PM
To: Clifford Murray
Subject: Re: Homeland--Wes Bastian Pressure Test Sundry

Cliff,

Was a State inspector present when you pressured up on the casing? Was this pressure up prior to cleaning out the wellbore? Wax plugs can also pressure up pretty solid. What work was done subsequent to the report date you referenced? What is the current configuration of the wellbore? I'm just a little confused on the timing of things. What's the plans for this well moving forward? 2 bbls/day swabbing doesn't sound too profitable.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips
Homeland Gas & Oil, Inc
P.O. Box 1574
Roosevelt, Utah 84066

43 013 10496
Wesley Bastian Fee 1
15 1W 8

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.



Page 2
Homeland Gas and Oil, Inc. Escrow Account
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js

Enclosures

cc: Compliance File

Well Files

Steve Alder, Attorney General

John Rogers, Associate Director

Dustin Doucet, Petroleum Engineer

Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

Attachment A Subject Wells

Well Name	API	SI/TA (Years and Months) 10/2010
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
→ Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

12/20/10

Postmark
Here

Total Postage

Sent To **CRAIG PHILLIPS**
HOMELAND GAS & OIL INC
 Street, Apt. No. or PO Box No. **P O BOX 1574**
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRAIG PHILLIPS
HOMELAND GAS & OIL INC
P O BOX 1574
ROOSEVELT UT 84066

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) **Timber Simons** C. Date of Delivery **12/27/10**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7004 1160 0003 0190 4802

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
 1 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2011

FROM: (Old Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Roosevelt, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3460-Finley Resources, Inc. 1308 Lake St, Suite 200 Fort Worth, TX 76102-4505 Phone: 1 (817) 336-1924
---	---

WELL NAME	CA No.			Unit:		LEASE TYPE	WELL TYPE	WELL STATUS
	SEC	TWN	RNG	API NO	ENTITY NO			
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	S
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/23/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/23/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/11/2010
- Is the new operator registered in the State of Utah: Business Number: 6911056-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/25/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/25/2011
- Bond information entered in RBDMS on: 5/25/2011
- Fee/State wells attached to bond in RBDMS on: 5/25/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB0011263
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0011294
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: 96-000111
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Wesley Bastian Fee 1
2. NAME OF OPERATOR: Homeland Gas & Oil		9. API NUMBER: 4301310496
3. ADDRESS OF OPERATOR: P. O. Box 1776 CITY Roosevelt STATE UT ZIP 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT: Bluebell
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1st, 2011, operation of this well will be taken over by:
 Finley Resources, Inc. N3460
 1308 Lake Street
 Fort Worth, TX 76102
 Company Bond Number RLB 0011264 April Wilkerson
April Wilkerson

The previous operator was:
 Homeland Gas & Oil, Ltd. N3130
 P.O. Box 1776
 Roosevelt, UT 84066
 435-722-2992

NAME (PLEASE PRINT) <u>CRAIG PHILLIPS</u>	TITLE <u>President</u>
SIGNATURE <u>Craig Phillips</u>	DATE <u>5/1/11</u>

(This space for State use only)

APPROVED 5/25/2011
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
MAY 23 2011
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 17 2012

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Finley Resources, Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME: 96-000111
PHONE NUMBER: (817) 231-8735		8. WELL NAME and NUMBER: Wesley Bastian Fee 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E		9. API NUMBER: 4301310496
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W		10. FIELD AND POOL, OR WILDCAT: Bluebell
COUNTY: Duchesne		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources Inc, intends to run an MIT test.

COPY SENT TO OPERATOR

Date: 2-28-2012

Initials: KS

RECEIVED

JAN 17 2012

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>April Wilkerson</u>	TITLE <u>Reg & Enviro Analyst</u>
SIGNATURE <u><i>April Wilkerson</i></u>	DATE <u>1/11/2012</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/23/12

BY: *April Wilkerson*

(See Instructions on Reverse Side)

* Currently well is in violation of R649-3-36.

Wesley Bastian #1
Twp. 1W, Rng. 1S, Sec. 8, SWNE
Duchesne County, Utah
Altamont-Bluebell field

Wellbore as configured 8/72 thru
6/08

Compiled 10/2007

1963 10 3/4" 40.5# @ 1,121'

2 7/8" tbq.

7/30/72 Set Baker
packer @ 10,005'

8/30/72 Perforate thru
tubing—10,158', 10,193',
10,206', 10,216', 10,227',
10,244', 10,249', 10,276',
10,289'

7/20/72 Set packer 9,985' and
squeeze perms 10,190'-308' with 300
sacks. Drill out cement to 10,300'

5/27-6/5/70 Perforate 10,190'-
308'.

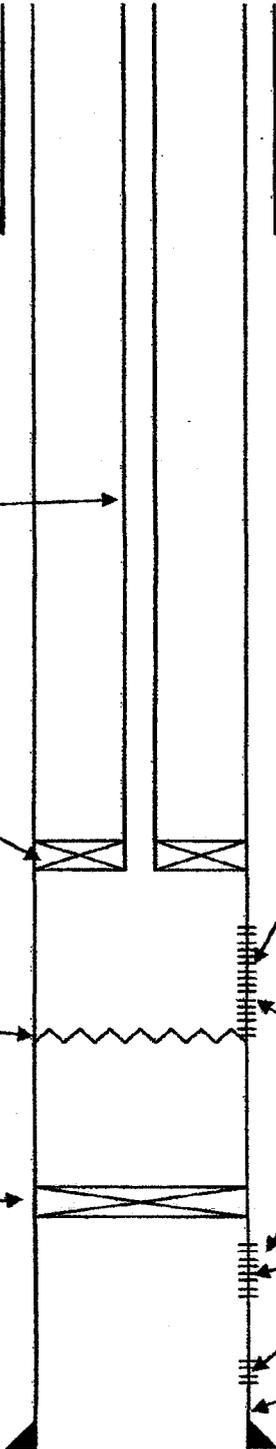
7/14/72 Set HOWCO EZ Drill
converted to BP @ 10,605'.

5/16-22/70 Squeeze perms
10,752'-92' and reperf 10,762'-82'

3/70 Perfs @ 10,752'-92',
10,812'-52', 10,867'-902'

4/69 Perfs @ 10,918'-38'

1/69 7" 32# @ 11,037' w/cmt.
top @ 8,350' (by CBL or
volume?)



RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SEP 12 2013

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
96-000111

8. WELL NAME and NUMBER:
Wesley Bastian Fee 1

9. API NUMBER:
4301310496

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Finley Resources, Inc

3. ADDRESS OF OPERATOR:
1308 Lake Street CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER:
(817) 231-8735

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2124 N, 1963 E

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/12/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 1) Bleed off well and NU BOP's and POOH with any tubulars in the hole.
- 2) RIH with 2-7/8" 6.5# J-55 tbg. to 8500' with bit and scraper for 7" 32# csg..
- 3) Circ.hole with 260* hot 2% KCL water if it will circulate. If no circulation POOH with bit and scraper.
- 4) RIH with set down ret.packer with on-off tool for 7" csg.. Set ret.pakcer at 8500' and test to 500#. Come off on off tool and circ.hole with hot 2% KCL water. Pressure test csg. to 1500# and hold for 15 minutes. If csg. will not test latch onto packer with on-off tool and reset packer coming up the hole every 500' after testing with packer to 1500# each time to locate possible leak. NOTIFY THE UTAH OIL AND GAS COMMISSION AT LEAST 24 HOURS PRIOR TO TEST TO ALLOW TESTING TO BE WITNESSED BY REPRESENTATIVE. If well does not test consideration may be given to P&A at this time.
- 5) If test is good, RIH with packer to 8500' and swab test well for inflow. Production string may be ran at this time to produce via rod pump or the well will remain SI pending recompletion, plugging or re-drilling.

COPY SENT TO OPERATOR

Date: 9.24.2013
Initials: KS

NAME (PLEASE PRINT) April Wilkerson

TITLE Regulatory Analyst

SIGNATURE April Wilkerson

DATE 9/9/2013

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/19/2013

BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

*Packer should be set @ approximately 10,000' to test csg. immediately above open perts to surface.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WESLEY BASTIAN FEE 1
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43013104960000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FNL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/31/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Request Shut in Extension"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We are requesting an extension to the shut in status due to the low price of oil at this time. Finley has plans to reenter the well and deepen it at some point, when economics are more favorable. The MIT is good due to cost of monitoring the pressure on the casing. To this date there has been no pressure observed. Attached is the MIT that was run 09/2013

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: November 12, 2014
By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 10/31/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013104960000

Insufficient information provided. Current integrity of wellbore not shown. Good cause not shown. No evidence of potential viability provided to help justify continued shut-in. Oil price is not good justification. Prices are still historically on the high end so this argument would support plugging of the well as the best option if the well is not economic at the current prices. The well has been shut-in well over 5 years - any meaningful production on this well took place prior to 1984. Only a few barrels of production reported since that time. This also supports that the well should be plugged.

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Bastain FEE #1</u>	API Number: <u>43-013-10496</u>
Qtr/Qtr: <u>SW/NE</u> Section: <u>8</u>	Township: <u>15</u> Range: <u>1W</u>
Company Name: <u>Finley Resources</u>	
Lease: State <u>UT</u> Fee <u>+</u>	Federal _____ Indian _____
Inspector: <u>James Ingram</u>	Date: <u>10-25-13</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>NA</u>
5		
10		
15		
20		
25		
30	<u>1000</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1000 psi

COMMENTS: Test to verify casing integrity
7" casing plug @ 10,429', tubing w/ packer set
at 10,429'

James A. Simion (10/28/13)
 Operator Representative

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

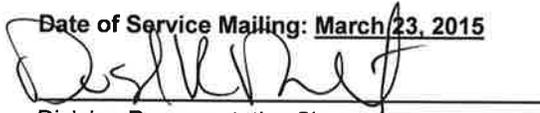
These wells are in violation of R-649-3-36 as stated above, therefore Finley is required to plug these wells or meet the requirements showing good cause and wellbore integrity. Also Finley is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Finley submit all required documentation and plans to the Division by the compliance deadline below.

Immediate Action: For the wells subject to this notice, Finley shall fulfill full cost bonding. Finley shall also submit plugging plans for the wells contained in this Notice.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: APRIL 30, 2015

Date of Service Mailing: March 23, 2015

Division Representative Signature

Certified Mail No.: 7011 2970 0001 8828 1085
Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Finley Resources, Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1308 Lake Street Fort Worth TX 76102		7. UNIT or CA AGREEMENT NAME: 96-000111
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E		8. WELL NAME and NUMBER: Wesley Bastian Fee 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W		9. API NUMBER: 4301310496
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT, Shut in Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the W. Bastian 1-8, in Duchesne Cty, Utah based on the following:

- 1) Oil prices being in the \$47 range and looking to go even lower in the near future, making it uneconomical for Finley Resources to re-enter the well and deepen it into the Wasatch at this time. Work planned for the well includes squeezing off the existing perms in the Green River, testing same to make sure the wellbore has sufficient integrity, and then deepening the well to +/- 14,000' and testing the Wasatch formation. If we were unable to establish wellbore integrity at that time, Finley would P&A the existing wellbore, and then skid over and drill a new well to the Wasatch formation. Based on offset production and log data from the offsetting Bastian 3-8, Finley estimates there could be +/- 200,000 bbls of recoverable oil in the Wasatch.
 - 2) Finley spent almost 2 years going back and forth with the Lindsays(surface owners) about access to the W. Bastian 1-8 to enable us to perform a state required MIT on the wellbore.
 - 3) Due to our being unable to work out anything with the Lindsays, Finley constructed a new road to gain access to the W. Bastian 1-8 and performed the required MIT in October, 2013, as witnessed by the state's Field Inspector Dennis Ingram. That road will be used for the re-entry of the existing well or the drilling of a new well to replace it, if necessary. The completed and signed copy of that test is attached.
- Regarding the MIT performed on 10/25/13, Finley has had personnel go by and check the casing pressure on a regular basis and has detected no significant positive or negative pressure, and, will continue to do so until another MIT is required by the state of Utah

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst
SIGNATURE _____ DATE 11/14/2014

REQUEST DENIED

Utah Division of
Oil, Gas and Mining

Date: 3/17/2015
By: [Signature]

(See Instructions on Reverse Slide)

* Good Cause Not Stated OIL PRICE IS NOT GOOD CAUSE
MONITORING INFORMATION OR CASE FOR ONGOING INTEGRITY HAS NOT BEEN PROVIDED

RECEIVED

JAN 12 2015

DIV. OF OIL, GAS & MINING

(This space for State use only)

(5/2000)

RECEIVED
APR 27 2015

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E		8. WELL NAME and NUMBER: Wesley Bastian Fee 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W		9. API NUMBER: 4301310496
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT, Shut in Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the Bastian 1-8 in Duchesne County based on the following:

1) Oil prices being in the \$47 range and looking to go even lower in the near future, making it uneconomical for Finley Resources to re-enter the well and deepen it into the Wasatch at this time. Work planned for the well includes squeezing off the existing perms in the Green River, testing same to make sure the wellbore has sufficient integrity, and then deepening the well to +/- 14,000' and testing the Wasatch formation. If we were unable to establish wellbore integrity at that time, Finley would P&A the existing wellbore, and then skid over and drill a new well to the Wasatch formation. Based on offset production and log data from the offsetting Bastian 3-8, Finley estimates there could be +/- 200,000 bbls of recoverable oil in the Wasatch.

2) Finley spent almost 2 years going back and forth with the Lindsays (surface owners) about acces to the W. Bastian 1-8 to enable us to perform a state require MIT on the wellbore.

3) Unable to work out anything with the Lindsays, Finley constructed a new road to gain access to the Bastian 1-8 and performed the required MIT in October 2013 as witnessed by the state's Field Inspector, Dennis Ingram. That road will be used for the re-entry of the existing well or the drilling of a new well to replace it, if necessary. The copy of that test is attached. Regarding the MIT, Finely has had personnel check the casing pressure on a regular basis and has detected no significant pressure and will continue to do so until another MIT is require by the state of Utah.

As per the conversation between Clay O'Neil and Dustin Doucet on 4/20/15, if Finley is granted the extension, Finley understands that at the end of the 1 year period, if Finley has not done any work towards bringing the well back on production by either reworking the well or by deepening the well, Finley will plug and abandon the well immediately.

NAME (PLEASE PRINT) Josh Morgan TITLE Regulatory Analyst
SIGNATURE *Josh Morgan* DATE 4/23/2015

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/28/2015
BY: *Dustin Doucet*
(See Instructions on Reverse Side)

(5/2000)

* Continued Monitoring Required
** Future Submittals should be via e-permit

RECEIVED

APR 27 2015

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DIV. OF OIL, GAS & MINING

INJECTION WELL - PRESSURE TEST

Well Name: Bastain FEE #1 API Number: 43-013-10496
 Qtr/Qtr: SW/NE Section: 8 Township: 15 Range: 1W
 Company Name: Finley Resources
 Lease: State Utah Fee + Federal _____ Indian _____
 Inspector: James Ingr Date: 10-25-13

Initial Conditions

Tubing - Rate: 0 Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>N/A</u>
5	<u> </u>	<u> </u>
10	<u> </u>	<u> </u>
15	<u> </u>	<u> </u>
20	<u> </u>	<u> </u>
25	<u> </u>	<u> </u>
30	<u>1000</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1000 psi

COMMENTS: Test to verify casing integrity
7" casing plug @ 10,429', tubing w/ packer set
at 10,429'

James A. Simion (10/28/13)
 Operator Representative

Wesley Bastian 1-8 MIT and subsequent history:

10/28/13- MIT performed with state witness Dennis Ingram present. Tested to 1000#, no leakoff.

1/5/14- Inspected well and location. Csg and tbg pressures 0#.

3/6/14 – Inspected well and location. Csg and tbg pressures 0#.

5/5/14- Inspected well and location. Csg and tbg pressures 0#.

7/8/14- Inspected well and location. Csg and tbg pressures 0#.

9/14/14- Inspected well and location. Csg and tbg pressures 0#.

11/7/14- Inspected well and location. Csg and tbg pressures 0#.

1/14/15- Inspected well and location. Csg and tbg pressures 0#.

3/3/15- Inspected well and location. Csg and tbg pressures 0#.

Clay O'Neil
4-23-15

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

**NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT**



TO THE FOLLOWING OPERATOR:

Operator Name: FINLEY RESOURCES

Mailing Address: ATTN: MR. CLAY O'NEIL

1308 LAKE STREET

FORT WORTH, TX 76102

8 IS IW

Well(s) or Site(s):1) WESLEY BASTIAN FEE API #: 43-013-10496

2) DUCKCREEK 16-16GR API #: 43-047-30653

3) DUCKCREEK 14-16GR API #: 43-047-30652

Date and Time of Inspection/Violation: March 17, 2015

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After five (5) years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3 Bonding – If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, *Shut-in and Temporarily Abandoned Wells*, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restorations costs.

Rule R649-3-4.41 Bonding – Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has previously initiated several contacts with both Homeland Gas and Oil, Inc. (Homeland) and Rim Operating, Inc. (Rim) requesting required documents and action per R649-3-36. On March 1, 2011 Finley Resources (Finley) became the operator of well #1 above. On January 1, 2014 Finley became the operator of wells #2 and #3 above. The Division has had several contacts with Finley concerning well #1 above. Most recently a sundry was denied due to insufficient information as required by Rule R649-3-36 (See attached sundry). When Finley took over wells #2 and #3, a plan of action was agreed upon to move these wells out of non-compliance status. The agreement was sent to the Division on July 23, 2014. Well #1 above has been shut-in over nine (9) years, placing it under the five (5) year requirement as stated in Rule R649-3-36. Wells #2 and #3 are very close to being SI/TA over five (5) years, which would place them under the five (5) year requirement as stated in Rule R649-3-36. These wells were supposed to be reworked in 2014 and a decision made to PA, with MIT's completed within 60 days of the agreement submitted by Finley. To date the Division has not received information nor seen evidence of any work being done as agreed to move the above wells out of non-compliance status. Finley has not met the terms of the agreement or rule R649-3-36.

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore Finley is required to plug these wells or meet the requirements showing good cause and wellbore integrity. Also Finley is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Finley submit all required documentation and plans to the Division by the compliance deadline below.

Immediate Action: For the wells subject to this notice, Finley shall fulfill full cost bonding. Finley shall also submit plugging plans for the wells contained in this Notice.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: APRIL 30, 2015

Date of Service Mailing: March 23, 2015

Division Representative Signature

Certified Mail No.: 7011 2970 0001 8828 1085

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT, Shut in</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Extension</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the W. Bastian 1-8, in Duchesne Cty, Utah based on the following:

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Regarding the MIT performed on 10/25/13, Finley has had personnel go by and check the casing pressure on a regular basis and has detected no significant positive or negative pressure, and, will continue to do so until another MIT is required by the state of Utah

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst
SIGNATURE _____ DATE 11/14/2014

REQUEST DENIED

(This space for State use only)

Utah Division of
Oil, Gas and Mining

Date: 3/17/2015
By: [Signature]

(See Instructions on Reverse Side)

* Good Cause NOT STOWN, OIL PRICE IS NOT GOOD CAUSE MONITORING INFORMATION OR CASE FOR ONGOING INTEGRITY HAS NOT BEEN PROVIDED

RECEIVED

JAN 12 2015

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WESLEY BASTIAN FEE 1
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43013104960000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FNL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/24/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Planning on re-completing this well with acid and testing zones to determine whether Finley Resources will produce from this well or P&A as required by the state. Detailed information is attached.

Approved by the
August 25, 2015
Oil, Gas and Mining

Date: _____
 By: D. K. Quist

NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 8/24/2015	

Wesley Bastian 1-8 Recomplete Sundry Notice

- MIRU workover rig, ND wellhead, NU BOPs
- POOH w/ tubing and BHA and ND BOPs.
- Install 5K frachead
- MIRU wireline, set CIBP @ 10,150'
- Pressure test csg to 2,000#
- Perforate for 1st stage (10,050 – 10,120' – 40 holes)
- Start MIRU pressure pumping company
- Pump 1st stage acid job (10,050' – 10,120'). 10,000 gal acid at 10 bbl/min
- Set composite plug @ 10,030' and perforate for 2nd stage (9,907' – 10,005' – 96 holes)
- Pump 2nd stage acid job (9,907' – 10,005'). 14,000 gal acid at 10 bbl/min
- Set composite plug @ 9800' and perforate for 3rd stage (9,701' – 9751' – 40 holes)
- Pump 3rd stage acid job (9701' – 9751'). 6,000 gal acid at 10 bbl/min
- RD wireline and pressure pumping company

After the acid job is complete, Finley Resources will test these zones to see if well is economical to produce. If the well is economical, we will RIH w/ tbg and rods, install separator, tank batteries, and flow lines, and put well on production. If the well is uneconomical at this point, Finley Resources will begin P&A procedure (to be submitted in a later sundry).

THIS WELL WILL BE ON PRODUCTION OR PLUGGED AND ABANDONED BEFORE THE END OF THE YEAR(2015) as requested by the State.

Wesley Bastian 1-8

Wellbore Diagram

SURFACE CASING

CSG SIZE: 10-3/4"
 GRADE: J-55
 WEIGHT: 40.5#
 DEPTH LANDED: 1121'
 HOLE SIZE:
 CEMENT DATA: 850 sxs to surface

PRODUCTION CASING

CSG SIZE: 7"
 GRADE: N-80
 WEIGHT: 32#
 HOLE SIZE:
 TOTAL DEPTH: 11,037'
 CEMENT DATA: 500 sxs
 CEMENT TOP AT: 8350' by CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / L-80 / 6.5#
 NO. OF JOINTS:
 TOTAL STRING LENGTH: EOT @ 10,005'

SUCKER RODS

10-3/4" csg TOC @ 0'

7" csg TOC @ 8350'

EOT @ 10,005'

PROPOSED

9,701' - 9751' (40 holes) (Acidize w/ 6,000 gal HCL)

9,907' - 10,005' (96 holes) (Acidize w/ 14,000 gal HCL)

10,050' - 10,120' (40 holes) (Acidize w/ 10,000 gal HCL)

CIBP @ 10,150

EXISTING

10,158-10,289'
(8/30/1972)

PBTD @ 10,300' (7/14/72), BP @ 10,605, Cmtd on top 300sx and drilled cmt out to 10,300' (305' of cmt total left on top of BP)

10752-10,902' - Squeezed top of perfs 10,752'-92' and reperf 10,762'-82' (05/1970)

10,918-38' (04/1969)

FINLEY RESOURCES, INC.

**Wesley Bastian 1-8
 Altamont-Bluebell Field
 Uintah County, Utah**

TD @ 11,482'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WESLEY BASTIAN FEE 1
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43013104960000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FNL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

New perms of 9,701-51' , 9907'-10,005' , and 10,050'-10,120' were shot and acidized w/ total of 30,000 gal. of 15% HCL acid and 130-7/8" Bio Balls. Attached is a summary of operations. Well had oil/gas show on swab runs after acid job so Finley Resources plans on fracing this well. A new notice of intent sundry will be submitted w/ the proposed frac/sand volumes.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 28, 2015

NAME (PLEASE PRINT) James Terry	PHONE NUMBER 435 299-9129	TITLE Field Operations Engineer
SIGNATURE N/A	DATE 10/26/2015	

Wesley Bastian 1-8 10/13/2015 On 10/12/15 start recompletion work on this well. MIRU Monument WS. SITP=1400#. Bled off. NDWH and NU BOP's. Release BHA and POOH with 126 stands of 2-7/8" tbg.SIFN. On 10/13/15 will finish POOH and run gauge ring, set comp.BP and perforate initial new zone.

Wesley Bastian 1-8 10/14/2015 On 10/13/15 SITP and SICP=0#. Finish POOH with tbg.and BHA. MIRU The Perforators WL and set a 7" composite BP at 10,140'. Fluid level was at 6700'. Fill hole with 240 bbl.of water and test plug and csg.to 1500# and held OK. Release pressure. Perforate the following Garden Gulch intervals using a 3-1/8" csg.gun at 4 JPF and 90* phasing per the OH logs dated 11/20/63 and 12/4/63 (40 holes): 10050-52'; 10076-78'; 10095-97'; 10108-10' & 10118-20'. Hole full prior to shooting and no pressure after shooting. SIFN. On AM of 10/14/15 SICP=1400#. Rigging up C&J to acidize today.

Wesley Bastian 1-8 10/15/2015 On 10/14/15 SICP=1400#. MIRU C&J acid crew. Attempt to acidize the Garden Gulch intervals 10050'-10120' down csg.and would not break down at a max.of 2100# with no bleedoff and made several attempts. RIH with dump bailer and acid to spot across perfs.and had 2 misruns. RIH with 3-1/8" csg.gun at 3 JPF and 120* phasing and reshot intervals 10050-52'; 10076-78'; 10095-97'; 10108-10' & 10118-20' and attempt to breakdown perfs.at 2000# max.several times with no break and no leak off. RIH with ret.packer, 2 jts.; ball test sub and 2-7/8" tbg.to 7700' and SIFN due to darkness. On AM of 10/15/15 SICP=1300# and SITP=0#. Bled off and continue to RIH with packer and tbg.to spot acid and attempt breakdown of above perfs.

Wesley Bastian 1-8 10/16/2015 On 10/15/15 SICP=1300#. Safety mtg..SITP=0#. Finish RIH with tbg.and packer and tag compBP at 10,140'. LD 1 jt.; RU C&J pump company and circ.5 bbl.of 15% HCL acid to end of tbg.and up csg..Pull packer to 9958' and set packer. Start pumping into Garden Gulch perfs.at 4100# (10,050-10,120')while holding 2000# on tbg./csg.annulus. Pump at a rate of 1/4-1/2 BPM at 4050# to 3900# while pumping an additional 20 bbl.of acid and flush with 60 bbl.of Cla-Sta water. ISIP=3399#. (FG=0.78); 5 min=2495#; 10 min=2329#; 15 min=2240#. Attempt to get back into zone and pump 2 bbl.of water and pressured up to 4000# at 1/4 BPM. Bled off and release packer and pull 2 jts.of tbg.and circ.20 bbl.of 15% HCL up the csg.to spot acid across upcoming new perfs. POOH with tbg.and packer. Perforate the following Garden Gulch perfs.at 4 JPF per the OH log 9907-09'; 9922-24'; 9938-40'; 9952-54'; 9984-86'; 9992-94' & 10,003-05' (64 holes). Attempt to break down down csg.at a max.of 2000# and no break and no bleed off. Perforate the following Mahogany Bench interval at 4 JPF and 90*phasing: 9701-03'; 9724-26' & 9739-41' (24 holes). Attempt to break down at max.of 2000# and would not break down and no bleed off. Bled off psi. POOH to 3200' and wireline stranded and formed bird's nest in lubricator. Cut and strip line and POOH with perforating guns. SIFN. On AM of 10/16/15 SICP=900#. Bled off and attempt to pump into perfs.down csg.at 2000# and no break. Bled off and will RIH with tbg.and redressed packer.

Wesley Bastian 1-8 10/17/2015 10/17/15 report date for the Wesley Bastian #1 recompletion for work done on 10/16/15: On 10/16/15 SICP=900#. Bled off. RIH with packer and tbg.and set at 9850'. Had to stop twice on the way in the hole to circ.out oil. Attempt to break down perfs.9907' to 10,005' down tbg.and pumping into perfs.at 1.3 BPM at 3700# while holding 1500# on annulus. Release packer

and reset at 9600' to allow perms.9701' to 9741' to also be broken down. All perms. are now exposed below the packer. Breakdown perms. at 2700# and pump into perms. at 4.8 BPM at 3700# while holding 1800# on the annulus. Pump 60 bbl. of 15% HCL with additives and pump an additional 180 bbl. of 15% HCL acid with 130-7/8" Bio-Balls followed by an additional 415 bbl. of 15% HCL acid. Total of 25,000 gal. of 15% HCL today with an additional 5000 gal. used the previous 2 days in attempted breakdown of perms. Flushed with 80 bbl. of cla-sta water. Total load to recover is 1015 bbl. Finished pumping at 3:00pm on 10/16/15. Bled off csg. During treatment max. psi=3904#; Ave=3665#; Max. rate=5.6; Ave=5.1 BPM. Had considerable ball action with 40-60# breaks. After a 3 hour SI period SITP=2500#. Open the well at 6:00PM on 10/16/15. Flow the well on various chokes overnight and at 6:00AM on 10/17/15 FTP=30# on a 16/64" choke at a rate of 5 bbl. per hour with no oil or gas and a total recovery of 238 bbl. Will continue to flow/swab well on 10/17/15. LLR=777 bbl.

Wesley Bastian 1-8 10/19/2015 On 10/17/15 well flowing up tbg. but basically dead as heading up and unloading less than 1 bbl. of water per hour. In the next 5 hours since the 6:00AM report rec. an additional 5 bbl. of water for a total recovery of 243 bbl. RU swab. IFL at surface. Make a total of 15 swab runs in 5 hours and recovered an additional 125 bbl. of water with the final oil cut of 13% with a final FL of 6800' while pulling from 7600'. Had mostly a recovery of acid water and acid gas with the pulls. RD swab and SIFW. LLR of 885 bbl. On AM of 10/19/15 SITP is 950#. Bleeding off well and start to swab.

Wesley Bastian 1-8 10/21/2015 On 10/20/15 SITP=600#. Bled off oil and gas cut oil and water. RU swab. IFL at surface with gas cut oil. Fluid is not solid. Make 14 swab runs and swab run down to 8400'. Make 5 hourly swab runs with approx. 400-500' of 40% oil cut fluid. Est. total recovery today with shrinkage is 45 bbl. of fluid. FFL at 8800' while pulling from 9100'. RD swab and SIFN. On 10/21/15 will release packer and run tbg. out of derrick and ND BOP's and NUWH.

Wesley Bastian 1-8 10/22/2015 On AM of 10/21/15 SITP=600#. Bled off gas head. No fluid. Suspect tbg. plug. Bled down csg. Pump 20 bbl. of water down the tbg. Release packer and LD 28 jts. of tbg. RIH with 28 jts. of tbg. out of derrick. ND BOP's and NUWH. RD rig. Too wet to move rig. RDUFA. Packer hanging at 9596'.

Wesley Bastian 1-8

Wellbore Diagram

SURFACE CASING

CSG SIZE: 10-3/4"
 GRADE: J-55
 WEIGHT: 40.5#
 DEPTH LANDED: 1121'
 HOLE SIZE:
 CEMENT DATA: 850 sxs to surface

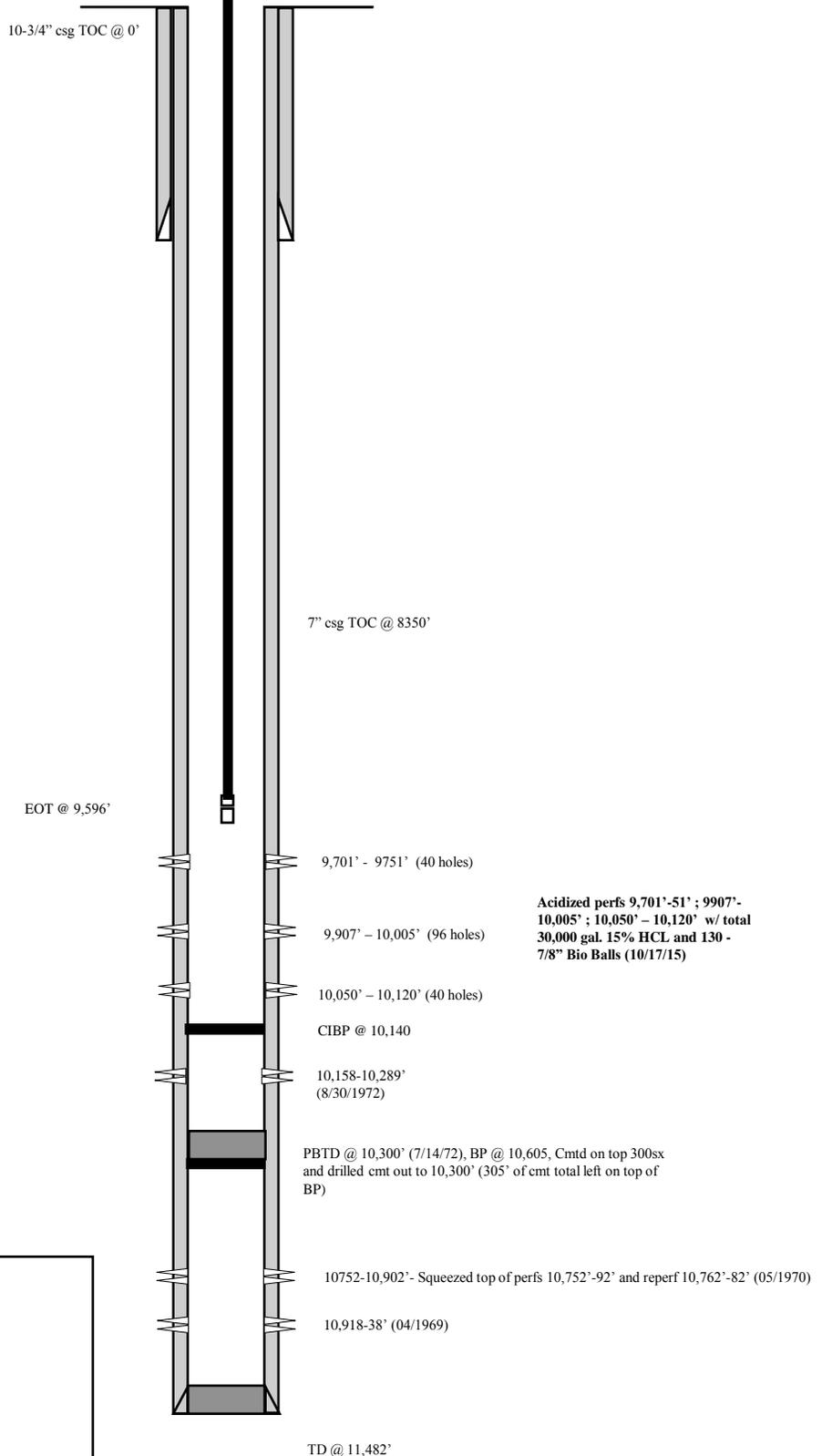
PRODUCTION CASING

CSG SIZE: 7"
 GRADE: N-80
 WEIGHT: 32#
 HOLE SIZE:
 TOTAL DEPTH: 11,037'
 CEMENT DATA: 500 sxs
 CEMENT TOP AT: 8350' by CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / L-80 / 6.5#
 NO. OF JOINTS:
 TOTAL STRING LENGTH: EOT @ 9,596'

SUCKER RODS



FINLEY RESOURCES, INC.

**Wesley Bastian 1-8
 Altamont-Bluebell Field
 Uintah County, Utah**

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Wesley Bastian Fee 1

9. API NUMBER:
4301310496

10 FIELD AND POOL, OR WILDCAT
BlueBell

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNE 8 1S 1W U

12. COUNTY **Uintah** 13. STATE **UTAH**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER **Recompletion**

2. NAME OF OPERATOR:
Finley Resources, Inc

3. ADDRESS OF OPERATOR: **1308 Lake Street** CITY **Fort Worth** STATE **TX** ZIP **76102** PHONE NUMBER: **(817) 231-8735**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2124' FNL, 1963' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: _____
AT TOTAL DEPTH: **2124' FNL, 1963' FEL**

14. DATE SPURRED: **9/4/1963** 15. DATE T.D. REACHED: **12/22/1963** 16. DATE COMPLETED: **11/3/2015** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD **11,482** TVD **11,482** 19. PLUG BACK T.D.: MD **10,140** TVD **10,140** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD **10,140** PLUG SET: TVD **10,140**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
13 5/8	10 3/4 J-55	32 3/4		600		240		0	
9	7 N-80	32		11,037		500		8350'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	10,001							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) GreenRiver					9,701 10,120			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9,701' - 10,120'	132M# 30/50 sand, 1775 bbl of total fluid

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

P

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/11/2015		TEST DATE: 11/18/2015		HOURS TESTED: 12		TEST PRODUCTION RATES: →	OIL - BBL: 100	GAS - MCF: 0	WATER - BBL: 29	PROD. METHOD: Swab
CHOKE SIZE: 64/64	TBG. PRESS. 0	CSG. PRESS. 130	API GRAVITY 36.00	BTU - GAS 0	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	6,620			Green River	6,620
Wasatch	10,898			Wasatch	10,898
TD	11,482			TD	11,482

35. ADDITIONAL REMARKS (Include plugging procedure)

Well has been completed and ready for production. Waiting to install surface facilities and pumping unit for rod pump production

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James Terry TITLE Field Operations Engineer
 SIGNATURE James Terry DATE 11/12/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: FINLEY RESOURCES INC		8. WELL NAME and NUMBER: WESLEY BASTIAN FEE 1
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		9. API NUMBER: 43013104960000
PHONE NUMBER: 817 231-8735 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FNL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/11/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pumping unit, flowlines, treater, and tank batteries have been installed and well was brought back on production on 02/11/2016.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 17, 2016**

NAME (PLEASE PRINT) James Terry	PHONE NUMBER 435 299-9129	TITLE Field Operations Engineer
SIGNATURE N/A	DATE 2/16/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WESLEY BASTIAN FEE 1	
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43013104960000	
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FNL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/5/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: Recompletion Daily Reports		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached is a daily summary of recompletion reports for this well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 17, 2016		
NAME (PLEASE PRINT) James Terry	PHONE NUMBER 435 299-9129	TITLE Field Operations Engineer
SIGNATURE N/A	DATE 2/16/2016	

Wesley Bastian 1-8 10/13/2015 On 10/12/15 start recompletion work on this well. MIRU Monument WS. SITP=1400#. Bled off. NDWH and NU BOP's. Release BHA and POOH with 126 stands of 2-7/8" tbg.SIFN. On 10/13/15 will finish POOH and run gauge ring, set comp.BP and perforate initial new zone.

Wesley Bastian 1-8 10/14/2015 On 10/13/15 SITP and SICP=0#. Finish POOH with tbg.and BHA. MIRU The Perforators WL and set a 7" composite BP at 10,140'. Fluid level was at 6700'. Fill hole with 240 bbl.of water and test plug and csg.to 1500# and held OK. Release pressure. Perforate the following Garden Gulch intervals using a 3-1/8" csg.gun at 4 JPF and 90* phasing per the OH logs dated 11/20/63 and 12/4/63 (40 holes): 10050-52'; 10076-78'; 10095-97'; 10108-10' & 10118-20'. Hole full prior to shooting and no pressure after shooting. SIFN. On AM of 10/14/15 SICP=1400#. Rigging up C&J to acidize today.

Wesley Bastian 1-8 10/15/2015 On 10/14/15 SICP=1400#. MIRU C&J acid crew. Attempt to acidize the Garden Gulch intervals 10050'-10120' down csg.and would not break down at a max.of 2100# with no bleedoff and made several attempts. RIH with dump bailer and acid to spot across perfs.and had 2 misruns. RIH with 3-1/8" csg.gun at 3 JPF and 120* phasing and reshot intervals 10050-52'; 10076-78'; 10095-97'; 10108-10' & 10118-20' and attempt to breakdown perfs.at 2000# max.several times with no break and no leak off. RIH with ret.packer, 2 jts.; ball test sub and 2-7/8" tbg.to 7700' and SIFN due to darkness. On AM of 10/15/15 SICP=1300# and SITP=0#. Bled off and continue to RIH with packer and tbg.to spot acid and attempt breakdown of above perfs.

Wesley Bastian 1-8 10/16/2015 On 10/15/15 SICP=1300#. Safety mtg..SITP=0#. Finish RIH with tbg.and packer and tag compBP at 10,140'. LD 1 jt.; RU C&J pump company and circ.5 bbl.of 15% HCL acid to end of tbg.and up csg..Pull packer to 9958' and set packer. Start pumping into Garden Gulch perfs.at 4100# (10,050-10,120')while holding 2000# on tbg./csg.annulus. Pump at a rate of 1/4-1/2 BPM at 4050# to 3900# while pumping an additional 20 bbl.of acid and flush with 60 bbl.of Cla-Sta water. ISIP=3399#. (FG=0.78); 5 min=2495#; 10 min=2329#; 15 min=2240#. Attempt to get back into zone and pump 2 bbl.of water and pressured up to 4000# at 1/4 BPM. Bled off and release packer and pull 2 jts.of tbg.and circ.20 bbl.of 15% HCL up the csg.to spot acid across upcoming new perfs. POOH with tbg.and packer. Perforate the following Garden Gulch perfs.at 4 JPF per the OH log 9907-09'; 9922-24'; 9938-40'; 9952-54'; 9984-86'; 9992-94' & 10,003-05' (64 holes). Attempt to break down down csg.at a max.of 2000# and no break and no bleed off. Perforate the following Mahogany Bench interval at 4 JPF and 90*phasing: 9701-03'; 9724-26' & 9739-41' (24 holes). Attempt to break down at max.of 2000# and would not break down and no bleed off. Bled off psi. POOH to 3200' and wireline stranded and formed bird's nest in lubricator. Cut and strip line and POOH with perforating guns. SIFN. On AM of 10/16/15 SICP=900#. Bled off and attempt to pump into perfs.down csg.at 2000# and no break. Bled off and will RIH with tbg.and redressed packer.

Wesley Bastian 1-8 10/17/2015 10/17/15 report date for the Wesley Bastian #1 recompletion for work done on 10/16/15: On 10/16/15 SICP=900#. Bled off. RIH with packer and tbg.and set at 9850'. Had to stop twice on the way in the hole to circ.out oil. Attempt to break down perfs.9907' to 10,005' down tbg.and pumping into perfs.at 1.3 BPM at 3700# while holding 1500# on annulus. Release packer

and reset at 9600' to allow perms.9701' to 9741' to also be broken down. All perms. are now exposed below the packer. Breakdown perms. at 2700# and pump into perms. at 4.8 BPM at 3700# while holding 1800# on the annulus. Pump 60 bbl. of 15% HCL with additives and pump an additional 180 bbl. of 15% HCL acid with 130-7/8" Bio-Balls followed by an additional 415 bbl. of 15% HCL acid. Total of 25,000 gal. of 15% HCL today with an additional 5000 gal. used the previous 2 days in attempted breakdown of perms.. Flushed with 80 bbl. of cla-sta water. Total load to recover is 1015 bbl.. Finished pumping at 3:00pm on 10/16/15. Bled off csg.. During treatment max. psi=3904#; Ave=3665#; Max. rate=5.6; Ave=5.1 BPM. Had considerable ball action with 40-60# breaks. After a 3 hour SI period SITP=2500#. Open the well at 6:00PM on 10/16/15. Flow the well on various chokes overnight and at 6:00AM on 10/17/15 FTP=30# on a 16/64" choke at a rate of 5 bbl. per hour with no oil or gas and a total recovery of 238 bbl.. Will continue to flow/swab well on 10/17/15. LLR=777 bbl.

Wesley Bastian 1-8 10/19/2015 On 10/17/15 well flowing up tbg. but basically dead as heading up and unloading less than 1 bbl. of water per hour. In the next 5 hours since the 6:00AM report rec. an additional 5 bbl. of water for a total recovery of 243 bbl.. RU swab. IFL at surface. Make a total of 15 swab runs in 5 hours and recovered an additional 125 bbl. of water with the final oil cut of 13% with a final FL of 6800' while pulling from 7600'. Had mostly a recovery of acid water and acid gas with the pulls. RD swab and SIFW. LLR of 885 bbl.. On AM of 10/19/15 SITP is 950#. Bleeding off well and start to swab.

Wesley Bastian 1-8 10/21/2015 On 10/20/15 SITP=600#. Bled off oil and gas cut oil and water. RU swab. IFL at surface with gas cut oil. Fluid is not solid. Make 14 swab runs and swab run down to 8400'. Make 5 hourly swab runs with approx. 400-500' of 40% oil cut fluid. Est. total recovery today with shrinkage is 45 bbl. of fluid. FFL at 8800' while pulling from 9100'. RD swab and SIFN. On 10/21/15 will release packer and run tbg. out of derrick and ND BOP's and NUWH.

Wesley Bastian 1-8 10/22/2015 On AM of 10/21/15 SITP=600#. Bled off gas head. No fluid. Suspect tbg. plug. Bled down csg.. Pump 20 bbl. of water down the tbg.. Release packer and LD 28 jts. of tbg. RIH with 28 jts. of tbg. out of derrick. ND BOP's and NUWH. RD rig. Too wet to move rig. RDUFA. Packer hanging at 9596'.

Wesley Bastian 1-8 10/28/2015 On 10/27/15 re-rig up Monument Well Service. SITP=700# and SICP=900# with packer hanging at approx. 9600'. Pump 30 bbl. of 2% KCL water down the tbg. after blowing well down to kill tbg.. NDWH and NU BOP's. POOH and LD a total of 332 jts. of 2-7/8" tbg.. and placed on floats. SIFN. On 10/28/15 will PU 3-1/2" P-110 9.3# frac string and new packer.

Wesley Bastian 1-8 10/29/2015 On 10/28/15 SICP=100#. MIRU 3-1/2" tbg. trailers and Weatherford PU equipment. Bled down well and pump 20 bbl. of water down csg. and pressured up. Bled off. PU new ret. 7" packer, x-over and 169 jts. of 3-1/2" 8rd 9.3# P-110 frac string. Had trouble with Weatherford tools working properly. Had to pump water down tbg. every 25 jts. due to displacement coming up the tbg.. SIFN. On 10/29/15 will continue to RIH with tbg. and packer and set packer and NU wellhead and frac head.

Wesley Bastian 1-8 10/30/2015 On 10/29/15 SITP and SICP=100#. Bled down. Pump 40 bbl.of KCL water the tbg.to kill well. Cont.to RIH with 3-1/2" frac string. ND BOP's and RU landing spool. Set packer at at 9582'. Land hanger with landing jt.and try to break out landing jt.and will not break out. Appears to be galded. Pull hanger and remove hanger from wellhead and unscrewed hanger from frac string. Take hanger and landing jt.to Vernal to break out and hanger threads are ruined due to be cross-threaded. Land tbg.on B-1 adapter while waiting for replacement hanger this AM. SIFN.

Wesley Bastian 1-8 10/31/2015 On 10/30/15 wait on replacement tbg.hanger. RD B-1 adapter and land tbg.hanger in spool. RU 10M# frac head and test to 5000#. RDMO Monument Well Service and related services. Waiting to perform frac job. RDUFA.

Wesley Bastian 1-8 11/4/2015 On 11/3/15 SICP=870# and SICP=0#. MIRU C&J frac crew. Frac gross perforated interval 9701 to 10,120' down 3-1/2" P-110 9.3# tbg.with packer set at 9600'. Pump 2000 gal.of 15% HCL acid with 150 Bio-Balls and had a good break with pressure break at 4700# to 3700# at 7.7 BPM. No other ball action. Flush with 100 bbl.of slick water. Bled back well and allow balls to drop for 1 hour. Frac the above interval down the 3-1/2" frac string using a 20# x-link gel water system with a 230 bbl.pad and stage 1-2.8 ppg 30/50 sand in 1350 bbl.of fluid and flush with 110 bbl.of slick water. Total load of 1775 bbl.. total of 132M# of 30/50 sand. Max.psi=7265#; Ave=6490#; Max.rate=33.4; Ave=30 BPM; ISIP=3100# (.85). SI the well for 3 hours and RDMO C&J frac crew. After a 3 hour SI period SITP=2400#. Flowed the well between a 10/64" and 12/64" choke from 9:00PM until 6:00AM on 11/4/15 with a 6:00AM FTP=1200# on a 12/64" choke at a current rate of 40 bbl.per hour with no sand, oil or gas. Have rec.a total of 375 bbl..LLR=1400 bbl..Continue to flow to cleanup.

Wesley Bastian 1-8 11/5/2015 On 11/4/15 continue to open the up on larger chokes for flow back.Flowed the well until noon on 11/4/15 with a final flow rate of 5 bbl.per hour with a slight trace of oil on a full 2" line with 10#. have a cumulative recovery of 545 bbl.since starting the flowback with a LLR of 1230 bbl..Well is SI pending completion rig.

Wesley Bastian 1-8 11/8/2015 On 11/6/15 MIRU Monument WS and related equipment to start pulling frac string on 11/8/15. SITP=400#. Left well SI over the weekend.

Wesley Bastian 1-8 11/10/2015 On 11/9/15 SITP=300# and SICP=600#. Bled off well. Lite gas. ND frac valve and NU BOP's. RU landing jt.and screw into hanger and pull hanger and release ret.packer. Pump 100 bbl.of hot KCL water down the tbg.to circ.well and kill gas on annulus. RU Weatherford csg.equipment and pull and LD 200 jts.of 3-1/2" frac string to approx.3400'. SIFN. Well stayed dead. On 11/1-15 will finish POOH and laying down frac string and start in hole with 2-7/8" tbg.

Wesley Bastian 1-8 11/11/2015 On 11/10/15 SITP=150# and SICP=100#. Bled off with no fluid recovery. Pump 100 bbl.of warm 2% KCL water down the tbg..Finish POOH and laying down 3-1/2" frac string and ret.packer. Change rams over to 2-7/8". Tally in the hole with original 2-7/8" tbg.from well to approx.6500' and SIFN. On 11/11/15 will continue in the hole with NC and tbg.and tag PBT.D.

Wesley Bastian 1-8 11/12/2015 On 11/11/15 SITP=100# and SICP=100#. Bled off with no fluid recovery. Pump 20 bbl.of KCL water down tbg..Continue in the hole with tbg.and tag fill at

10088'(bottom 3 zones are covered with sand). POOH with tbg.to tail at 9653'. Flush tbg.with 140 bbl.hot water down the tbg.to clean up tbg..RU swab. IFL at surface. Make 11 swab runs and rec.95 bbl.of water with no oil or gas with FFL at 2400'. RD swab and SIFN. On AM of 11/12/15 SITP=200# and SICP=500#. Bled off tbg.with no fluid. RU swab. IFL at 500' with some oil on top. Will swab today.

Wesley Bastian 1-8 11/13/2015 11/12/15 SITP=300# and SICP=500#. Bled off with no fluid recovery. RU swab. IFL at 500'. make 30 runs and rec.170 bbl.of fluid with a final oil cut of 2%. FFL at 3100' while pulling from 4500'. RD swab and SIFN. On AM of 11/13/15 SITP and SICP=100#. Bled off with no fluid recovery. Rigging up swab.

Wesley Bastian 1-8 11/16/2015 On AM of 11/13/15 SITP=100# and SICP=100#. Bled off with no fluid rec..RU swab. IFL at 1800'. Make 30 swab runs and rec.174 bbl.of fluid with a final oil cut of 9-10% with a LLR=926 bbl.and lite gas. Final 5 runs oil cut increased from 1-2% to the 9-10%. Est.that could be swabbing down oil from the casing/annulus. FFL at 4400' while pulling from 5700'. SIFW. On 11/16/15 SITP and SICP=300#. Bled off tbg..No fluid rec..RU swab. IFL at 900'. Continue to swab.

Wesley Bastian 1-8 11/17/2015 On 11/16/15 SITP and SICP=300#. Bled off with no fluid recovery. RU swab. IFL at 900'. Make a total of 30 swab runs and recovered a total of 180 bbl.of fluid with an ave.oil cut of 7-10% and a final fluid level at 5700' while pulling from 7200'. RD swab and SIFN. On 11/17/15 SITP=75# and SICP=40#. IFL at 4700'. Continue to swab today.

Wesley Bastian 1-8 11/18/2015 On 11/17/15 SITP and SICP=100#. Bled off tbg.with no fluid rec. RU swab. IFL at 4700'. Make 25 swab runs and rec.126 bbl.of fluid with FFL at 6800' and oil cut ranging from 7-10% with the last 7 runs 100% oil with heavy gas cut. Suspect fluid coming from annulus that has built up. Swabbing approx.20 bbl.of fluid per hour. RD swab. FFL at 6800' and pulled from 8200'. Tbg.tail at approx.9600'. SIFN. On AM of 11/18/15 SITP=45# and SICP=135#. Bled off tbg..RU swab. Tag fluid at 5400'. Shot a fluid level on the annulus and found at 6000'. Cont.to swab. LLTR=623 bbl.

Wesley Bastian 1-8 11/19/2015 On 11/18/15 SITP=45# and SICP=140#. Bled off tbg.with no fluid recovery. RU swab. IFL at 5400'. Make a total of 21 runs and recovered 109 bbl.of total fluid. FFL at 8200' while pulling from 9400'. Runs # 18 & # 20 were dry. Final oil cut of 80-100% with final of light gas. Rec.est.of 109 bbl.of fluid with 28 bbl.of that water. LLTR is est.at 672 bbl..Had csg.fluid levels starting at 6256' with FFL at 8326' at the end of the day. Well is basically swabbed down. RD swab and SIFN. On AM of 11/19/15 will start late due to crew safety mtg.

Wesley Bastian 1-8 11/20/2015 On 11/19/15 SITP=45# and SICP=140#. Shot fluid level on csg.at 7336'. Bled off tbg.with no fluid recovery. RU swab. IFL at 7200'. Make 3 swab runs and rec.12 BTF with the first 2 at 80% oil and next at 20% oil. Wait one hour. Shot FL on csg.at 7532'. RU swab and rec.5 bbl.of 20% oil cut. FFL at 7700'. RD swab. RIH with tbg.and tag at 10,043' (All of Garden Gulch zone #1 perms.are covered ---10.050' to 10,120'.) Pull and lay down 3 jts.of tbg.with tbg.tail at 9960'. Lock BOP rams and SI the well and RDMO Monument WS. RDUFA. Will run production tbg.and rods and pump in the well at a later date.

Wesley Bastian 1-8 12/4/2015 On 12/3/15 MIRU Monument WS to continue recompletion of well. SITP=290# and SICP=325#. Bled down with no fluid recovery. PU 6 jts.of tbg.to tag fill and no fill and tag comp.BP at 10140'. RU rig pump and pump 90 bbl.of hot KCL water down the tbg..Caught pressure after pumping 41 bbl..Circ.out gas and oil out of csg..POOH with tbg..RIH with production string as follows: Bull plug, 4 jts.of tbg.; 3-3/4" desander, 4' tbg.sub; SN; 6 jts.of tbg.; TAC and 126 jts.of tbg..SIFN. All tbg.is 2-7/8" tbg.that was originally in the hole. On AM of 12/4/15 SITP=100# and SICP=175#. Bled off and continue to RIH with production string.

Wesley Bastian 1-8 12/7/2015 On 12/4/15 SITP=100# and SICP=175#. Bled off with no fluid rec..Continue to RIH with production tbg..Set TAC with 20M# tension. ND BOP's and NUWH. Bucket test new pump. RIH with 2-1/2"x1-3/4"x20x23x24' RHBC NOV new pump (max.SL=206") and 10-1-1/2" weight bars. 11-stab.subs, 135-3/4" plain rods and 50-7/8" rods (all rods are new class "D" NOV rods). SIFN. On 12/5/15 flush tbg.with 60 bbl.of hot water. Finish picking up new 7/8" and 1" rods. Seat pump and fill tbg.with 20 bbl.of water and long stroke to 800# and held OK. Bled off. Space out and hung off well. RDMO Monument WS. Turn well over to production. Final report of well recompletion. Will finalize well with wellbore configuration in near future.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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APR 27 2015

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		5. LEASE DESIGNATION AND SERIAL NUMBER:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Finley Resources, Inc		7. UNIT or CA AGREEMENT NAME: 96-000111
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102		8. WELL NAME and NUMBER: Wesley Bastian Fee 1
PHONE NUMBER: (817) 231-8756		9. API NUMBER: 4301310496
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E		10. FIELD AND POOL, OR WILDCAT: Bluebell
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT, Shut in Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the Bastian 1-8 in Duchesne County based on the following:

- 1) Oil prices being in the \$47 range and looking to go even lower in the near future, making it uneconomical for Finley Resources to re-enter the well and deepen it into the Wasatch at this time. Work planned for the well includes squeezing off the existing perms in the Green River, testing same to make sure the wellbore has sufficient integrity, and then deepening the well to +/- 14,000' and testing the Wasatch formation. If we were unable to establish wellbore integrity at that time, Finley would P&A the existing wellbore, and then skid over and drill a new well to the Wasatch formation. Based on offset production and log data from the offsetting Bastian 3-8, Finley estimates there could be +/- 200,000 bbls of recoverable oil in the Wasatch.
- 2) Finley spent almost 2 years going back and forth with the Lindsays (surface owners) about acces to the W. Bastian 1-8 to enable us to perform a state require MIT on the wellbore.
- 3) Unable to work out anything with the Lindsays, Finley constructed a new road to gain access to the Bastian 1-8 and performed the required MIT in October 2013 as witnessed by the state's Field Inspector, Dennis Ingram. That road will be used for the re-entry of the existing well or the drilling of a new well to replace it, if necessary. The copy of that test is attached. Regarding the MIT, Finely has had personnel check the casing pressure on a regular basis and has detected no significant pressure and will continue to do so until another MIT is require by the state of Utah.

As per the conversation between Clay O'Neil and Dustin Doucet on 4/20/15, if Finley is granted the extension, Finley understands that at the end of the 1 year period, if Finley has not done any work towards bringing the well back on production by either reworking the well or by deepening the well, Finley will plug and abandon the well immediately.

NAME (PLEASE PRINT) Josh Morgan TITLE Regulatory Analyst
SIGNATURE *Josh Morgan* DATE 4/23/2015

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/28/2015
BY: *Daniel A. [Signature]*

* Continued monitoring required
** Future submittals should be via e-permit

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APR 27 2015

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Bostain FEE #1 API Number: 43-013-10496
 Qtr/Qtr: SW/NE Section: 8 Township: 15 Range: 1W
 Company Name: Finley Resources
 Lease: State UT Fee + Federal _____ Indian _____
 Inspector: James Ingram Date: 10-25-13

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>NA</u>
5	<u> </u>	<u> </u>
10	<u> </u>	<u> </u>
15	<u> </u>	<u> </u>
20	<u> </u>	<u> </u>
25	<u> </u>	<u> </u>
30	<u>1000</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1000 psi

COMMENTS: Test to verify casing integrity
7" casing plug @ 10,429', tubing w/ packer set
at 10,429'

James A. Simion (10/28/13)
 Operator Representative

Wesley Bastian 1-8 MIT and subsequent history:

10/28/13- MIT performed with state witness Dennis Ingram present. Tested to 1000#, no leakoff.

1/5/14- Inspected well and location. Csg and tbg pressures 0#.

3/6/14 – Inspected well and location. Csg and tbg pressures 0#.

5/5/14- Inspected well and location. Csg and tbg pressures 0#.

7/8/14- Inspected well and location. Csg and tbg pressures 0#.

9/14/14- Inspected well and location. Csg and tbg pressures 0#.

11/7/14- Inspected well and location. Csg and tbg pressures 0#.

1/14/15- Inspected well and location. Csg and tbg pressures 0#.

3/3/15- Inspected well and location. Csg and tbg pressures 0#.

Clay O'Neil
4-23-15

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SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

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		10. FIELD AND POOL, OR WLDGAT: Bluebell

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT, Shut in Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the Bastian 1-8 in Duchesne County based on the following:

- Oil prices being in the \$47 range and looking to go even lower in the near future, making it uneconomical for Finley Resources to re-enter the well and deepen it into the Wasatch at this time. Work planned for the well includes squeezing off the existing perms in the Green River, testing same to make sure the wellbore has sufficient integrity, and then deepening the well to +/- 14,000' and testing the Wasatch formation. If we were unable to establish wellbore integrity at that time, Finley would P&A the existing wellbore, and then skid over and drill a new well to the Wasatch formation. Based on offset production and log data from the offsetting Bastian 3-8, Finley estimates there could be +/- 200,000 bbls of recoverable oil in the Wasatch.
- Finley spent almost 2 years going back and forth with the Lindsays (surface owners) about acces to the W. Bastian 1-8 to enable us to perform a state require MIT on the wellbore.
- Unable to work out anything with the Lindsays, Finley constructed a new road to gain access to the Bastian 1-8 and performed the required MIT in October 2013 as witnessed by the state's Field Inspector, Dennis Ingram. That road will be used for the re-entry of the existing well or the drilling of a new well to replace it, if necessary. The copy of that test is attached. Regarding the MIT, Finely has had personnel check the casing pressure on a regular basis and has detected no significant pressure and will continue to do so until another MIT is require by the state of Utah. As per the conversation between Clay O'Neil and Dustin Doucet on 4/20/15, if Finley is granted the extension, Finley understands that at the end of the 1 year period, if Finley has not done any work towards bringing the well back on production by either reworking the well or by deepening the well, Finley will plug and abandon the well immediately.

NAME (PLEASE PRINT) Josh Morgan TITLE Regulatory Analyst

SIGNATURE *Josh Morgan* DATE 4/23/2015

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/28/2015

BY: *[Signature]*

* Continued Monitoring Required
** Future submittals should be via e-permit

(5/2000)

RECEIVED

APR 27 2015

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Bystain FEE #1 API Number: 43-013-10496
 Qtr/Qtr: SW/NE Section: 8 Township: 15 Range: 1W
 Company Name: Finley Resources
 Lease: State UT Fee + Federal _____ Indian _____
 Inspector: James Jager Date: 10-25-13

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>NA</u>
5		
10		
15		
20		
25		
30	<u>1000</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1000 psi

COMMENTS: Test to verify casing integrity
7" casing plug @ 10,429', tubing w/ packer set
at 10,429'

James A. Simion (10/28/13)
 Operator Representative

Wesley Bastian 1-8 MIT and subsequent history:

10/28/13- MIT performed with state witness Dennis Ingram present. Tested to 1000#, no leakoff.

1/5/14- Inspected well and location. Csg and tbg pressures 0#.

3/6/14 – Inspected well and location. Csg and tbg pressures 0#.

5/5/14- Inspected well and location. Csg and tbg pressures 0#.

7/8/14- Inspected well and location. Csg and tbg pressures 0#.

9/14/14- Inspected well and location. Csg and tbg pressures 0#.

11/7/14- Inspected well and location. Csg and tbg pressures 0#.

1/14/15- Inspected well and location. Csg and tbg pressures 0#.

3/3/15- Inspected well and location. Csg and tbg pressures 0#.

Clay O'Neil
4-23-15

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WESLEY BASTIAN FEE 1
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43013104960000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 FNL 1963 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/27/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Wellbore Cleanout"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Between 02/24/16 - 02/27/2016, Finley resources cleaned out 111' of fill that was covering perforations 10,050' - 10,120'. Cleanout was done using a bit and production water to circulate sand out of the wellbore. Cleaned out all the way to CIBP at 10,140' to re-expose perforations. A summary of operations is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 23, 2016

NAME (PLEASE PRINT) James Terry	PHONE NUMBER 435 299-9129	TITLE Field Operations Engineer
SIGNATURE N/A	DATE 6/22/2016	

Wesley Bastian 1-8	2/24/2016	<p>Held safety meeting and MI Peak WS. Get T-sills for rig and RU. RD pumping unit and try to unseat pump. Can't get enough to LD polish rod. Pump 60 bbl down csg and work rods to try and unseat pump w/ no luck (pulled 48K#). T-sills were sinking in front as mud settled out. Readjust and pull weight in- good. RU back off tool (5K# over string weight) and back off rods- good backoff. POOH w/ 114- 1" slick rods, 130- 7/8" slick rods, 135- 3/4" slick rods, and 5 weight bars w/ 5 stabilizer subs. Have 5 more weight bars and pump left in the hole. ND wellhead, NU BOPs, RU floor, X/O for tbg. Found TAC was not set, won't stack out or pull over. Put right into tbg to make sure TAC is all the way released. PU 1 jt and tag fill @ 10,029' (111' of fill, bottom zone of perms are covered). POOH w/ 54 jts and tbg became wet. RU swab and sandline and swab down tbg to 3900' on 2 runs. RD swab and SIWFN due to darkness.</p>
<hr/>		
Wesley Bastian 1-8	2/25/2016	<p>Held safety meeting and bleed off well. 0# tbg/25# csg. RU swab tee and sandline and make 4 swab runs to swab down tbg to 8900'. RD swab tee and sandline and POOH w/ tbg. Found pump stuck in 1 jt above PSN (sand). Also had 2 tail jts full of sand. Ld 5 weight bars with stab. subs and 1 jt with stuck pump. Clean out tail jts. PU and MU bit and bit sub. RIH w/ bit, bit sub, 1 jt, PSN, and 315 jts. PU 3 jts and tag fill again in same spot. LD 1 jt and stand 1 stand back in derrick. RU power swivel and RU hardline to pump and tanks. SWIFN.</p>
<hr/>		
Wesley Bastian 1-8	2/26/2016	<p>Bleed off gas from well. 30#tbg/30#csg. RIH w/ 3 jts of tbg and tag fill, pull up 4' and pump down csg trying to catch reverse circulation. Pump 120 bbl down csg and break circulation, pump 3- 15 bbl sweeps of polymer w/ 60 bbl intermittent. Wash down 1 jt of tbg and wait for returns and getting back lots of frac sand. Wash down 4 more jts w/ 15 minutes in between PU each jt and tag CIBP at 10,140'. Pull up 1 jt and circulate w/ 100 bbl and sand cleaned up. Circulate w/ another 30 bbl and still no sand. SD pump and well is dead. Go tag CIBP again and there is no fill. Recovered around 80 bbl oil and 30 bbl of sand throughout circulation. Around 220 bbl of water pumped that was not returned. POOH w/ tbg, bit sub, and bit. LD bit and bit sub and RIH w/ BHA and tbg. Tbg detail to follow.</p>
<hr/>		
Wesley Bastian 1-8	2/27/2016	<p>Held safety meeting, 0#tbg/0#csg. ND BOPs, Set TAC w/ 15K tension, NU wellhead, X/O for rods. PRime new 2 1/2" x 1 3/4" x 24' RHBC pump. RIH w/ pump and rods checking every connection for torque on TIH. Seat pump and hole was full. Long stroke pump up to 800#- Good test. RU pumping unit and RD Peak WS. Clean up location. MI rig to 23-9A to start work on Monday. Tbg detail: KB:13', Stretch: 2.61', 300 jts (9459.36'), 7" TAC (2.40'), 6 jts (189.68'), PSN (1.1'), 4' tbg sub (4.2'), Desander (17.1'), 4 jts (124.67'), Bull Plug (0.85'). EOT: 9814.97', PSN: 9667.04', TAC: 9477.36'. Rod Detail: 30' polish rod, 1- 2' x 1" pony sub, 104- 1"</p>

slick rods, 128- 7/8" slick rods, 135- 3/4" slick rods, 10 weight bars w/ 10 stab.
subs, and pump.
