

*Subsequent Report of Development*

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<i>PMB</i>
Copy NID to Field Office	<input checked="" type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<i>1-22-65</i>
Location Inspected	<input type="checkbox"/>
OW..... WW..... TA.....	Bond released
GW..... OS..... PA <input checked="" type="checkbox"/>	State of Fee Land
LOGS FILED	
Driller's Log	<i>3-4-65</i>
Electric Logs (No.)	<i>4</i>
E..... I..... E-I <input checked="" type="checkbox"/>	GR..... GR-N..... Micro.....
Lat..... Mi-L..... Sonic.....	Others <i>Acoustic Velocity</i>
	<i>Micro-Seismogram</i>

*6-1-76 Flying Diamond Oil Corp. assumed operations  
 - Operator name change from Flying Dia. to  
 Bow Valley exploration, Inc  
 RE-ENTRY 6-11-69*

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input type="checkbox"/>
Location Map Pinned	<input type="checkbox"/>	Approval Letter	<i>6-19-69</i>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>

COMPLETION DATA:

Date Well Completed	<i>9-28-69</i>	Location Inspected	<input type="checkbox"/>
OW <input checked="" type="checkbox"/> WW..... TA.....	Bond released	State or Fee Land	<input type="checkbox"/>
GW..... OS..... PA.....			

LOGS FILED

Driller's Log	<i>12-26-69</i>
Electric Logs (No.)	<i>5</i>
E..... I <input checked="" type="checkbox"/> ..... Dual I Lat.....	GR <input checked="" type="checkbox"/> ..... Micro.....
BRS Sonic GR..... Lat..... Mi-L..... Sonic.....	
Others.....	<i>Acoustic Velocity</i>
	<i>Micro-Seismogram</i>

*Ray Springs - 6-11-70 - 709-564*

~~\* 4-26-75~~  
 \* 4-26-75 - Deepened Well

*Example*

SUBMIT IN \_\_\_\_\_  
(Other inst. \_\_\_\_\_)  
reverse \_\_\_\_\_

Form approved.  
Budget Bureau No. 42-R1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 3082, Durango, Colorado**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface **3300' FSL & 3200' FWL**  
At proposed prod. zone **SUNB**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**1/4 miles from Neola Post Office**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
**All of Section 34**

16. NO. OF ACRES IN LEASE  
**640**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**-**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**None**

19. PROPOSED DEPTH  
**11,200'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5981' OL**

22. APPROX. DATE WORK WILL START\*  
**October 1, 1964**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"		30' ✓	Cemented to surface. ✓
13-3/4"	10-3/4"		1150' ✓	Cemented to surface. ✓
9"	7"		TD	Sufficient to protect all pays. ✓

Native sands will be used to 7000', converting to a low solids gel w/5-15% oil from 7000' to total depth.

Anticipate approximately 200' of coring below 7250'.

Anticipate approximately 20 drill stem tests in Green River formation.

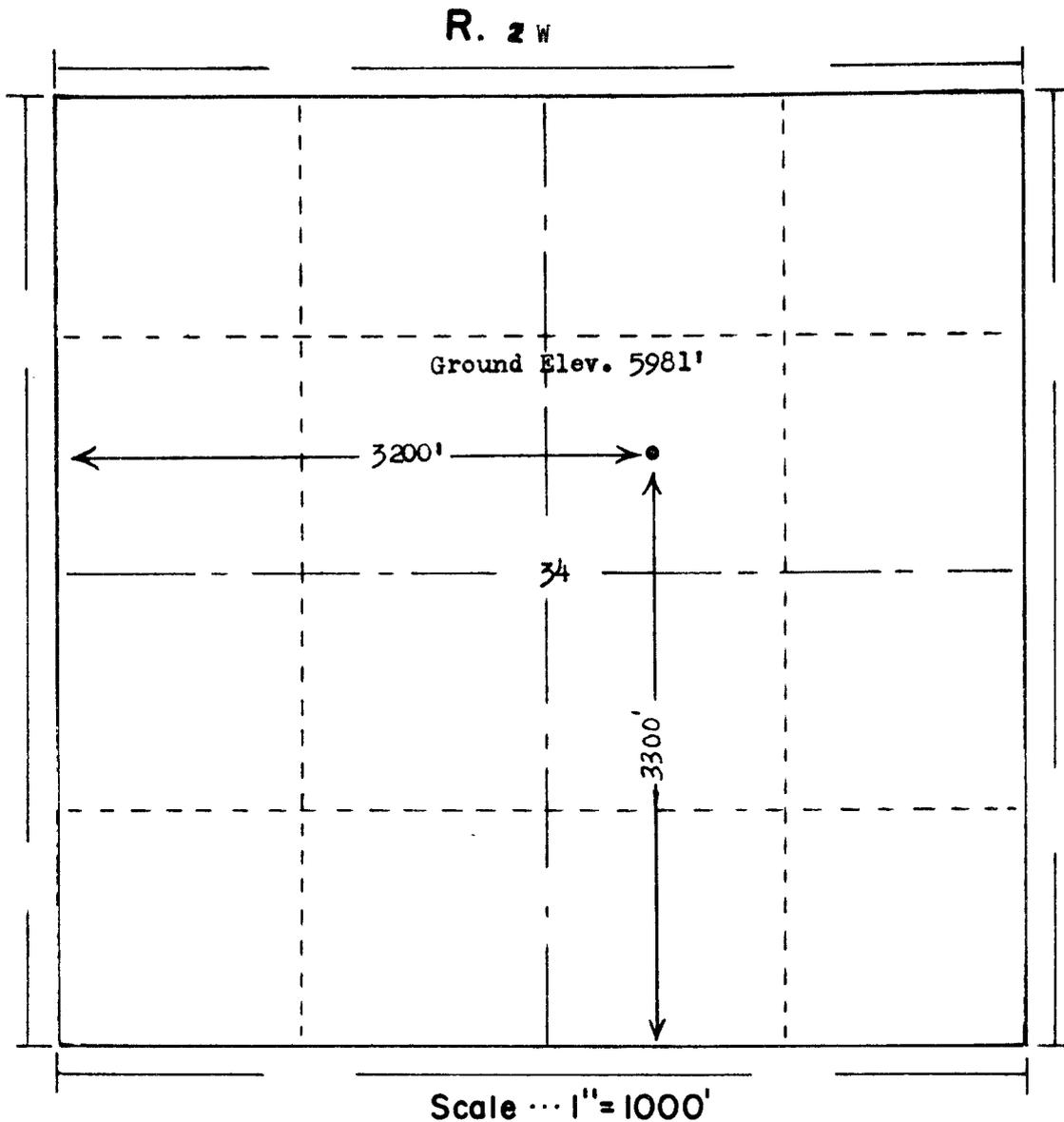
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **COPY ( ORIGINAL ) R. M. BRADLEY** TITLE **Dist. Supt.** DATE **Sept. 2, 1964**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



T.  
1  
N

**Powers Surveyors, Inc. of Denver, Colorado**  
 has in accordance with a request from Mr. Bradley  
 for HUMBLE OIL & REFINING CO. determined the  
 Location of No. 1 1-34-B Ute 48  
 to be 3300' FS & 3200' FW Section 34 Township 1 North  
 Range 2 West Salt Lake Meridian  
 Duchesne County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of

*Billy H. Holloway*

Licensed Land Surveyor No. 7853  
 State of Colorado

PS

8-28-64

X•

September 4, 1964

Humble Oil & Refining Company  
P. O. Box 3082  
Durango, Colorado

Attention: Mr. B. M. Bradley, Dist. Supt.

Re: Notice of Intention to Drill Well No.  
UTE 48-1-34-B, 3300' FSL & 3200' FWL,  
SW NE of Section 34, T. 1 N., R. 2 West,  
USM, Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgv

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah  
H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

September 4, 1964

**Shell Oil and Refining Company**  
P. O. Box 3022  
Durango, Colorado

Attention: Mr. S. M. Dudley, Dist. Supt.

Re: Well No. Wda 49-1-34-3  
Sec. 34, T. 1 N., R. 2 W.,  
Duchess County, Utah (Wda)

Gentlemen:

It has come to the attention of this office that several wells completed in the White Basin left water-bearing formations exposed behind the casing of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata.

After checking your Notice of Intention to Drill the above named well, it appears that the proposed casing program will be adequate. However, we would like to point out that if water-bearing aquifers are encountered, it will be necessary for you to take this matter under consideration and adjust the amount of casing and cement to be used in such a manner that these sub-saturated sands will be protected.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

**OIL & GAS CONSERVATION DIVISION**

**PAUL W. MURPHY**  
CHIEF ENGINEER

**File**

cc: H. L. Coates, Dist. Eng., Box 206, Hatch, Utah  
U. S. Geological Survey, 5115 Federal Building, Salt Lake City, Utah  
State Engineering Office, 409 State Capitol Building, Salt Lake City, Utah  
Water Pollution Control Board, 45 West Douglas Boulevard, Salt Lake City, Utah

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DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute  
TRIBE Ute Tract 48  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 64,

Agent's address P. O. Box 3082 Company Humble Oil & Refining Company  
Durango, Colorado

Signed W. E. JOHNSON (ORIGINAL SIGNED) WAS. E. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UTE TRACT 48 - 1-2-5</u>										
<u>3/4 SW NE</u>	<u>1N</u>	<u>2W</u>	<u>1-34B</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Spudded: 9-28-64</u> <u>TD: 1400'</u>

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

copy 1/11

Form approved. Budget Bureau No. 42-R714.4.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE Ute TRIBE Ute Tract 48 LEASE NO.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1964,

Agent's address P. O. Box 3082 Durango, Colorado Company Humble Oil & Refining Co. Signed

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: Ute Tract 48, 34 SW NE 1N 2W 1-34B, -, -, -, -, TD: 7619' Running DST

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute  
TRIBE Ute  
LEASE NO. Ute Tract 48

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 64,

Agent's address P. O. Box 120 Company Humble Oil & Refining Company  
Beaver, Colorado Signed JOHN E. CRUM

Phone 334-1251 Agent's title Accounting Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UTE TRACT 48</u>										
<u>34 SW NE</u>	<u>1N</u>	<u>2W</u>	<u>1-34B</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD; 9109' Drilling Sand &amp; Shale</u>

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. Ute Tract 48

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964,

Agent's address P. O. Box 120 Company Humble Oil & Refining Company  
Denver, Colorado Signed JOHN R. CROUCH

Phone 534-1251 Agent's title Accounting Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UTE TRACT 48</u>										
<u>34 SW NE</u>	<u>1N</u>	<u>2W</u>	<u>1-34B</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD: 9109' Drilling Sand &amp; Shale</u>

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SA

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. Ute Tract 48

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 64,

Agent's address Box 210 Company Humble Oil & Refining Company  
Denver, Colorado Signed JOHN L. FRANK

Phone 534-1251 Agent's title Area Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UTE TRACT 48</u>										
<u>34 SW NE</u>	<u>1N</u>	<u>2W</u>	<u>1-34B</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD: 10,807 Drilling Shale &amp; Siltstone</u>

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE ----- Ute  
TRIBE ----- Ute Tract 48  
LEASE NO. -----

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell (wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 65

Agent's address Box 120 Company Humble Oil & Refining Company  
Denver, Colorado Signed JOHN F. COOPER

Phone 534-1251 Agent's title Area Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UTE TRACT 48</u>										
<u>34 SW NE 1N</u>	<u>2W</u>	<u>1-34B</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD: 11,413'</u> <u>P &amp; A: 1-22-65</u>
<u>FINAL REPORT</u>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN \_\_\_\_\_ DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Ute Tract 48</b>
2. NAME OF OPERATOR <b>Humble Oil &amp; Refining Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Tract 48</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 120, Denver, Colorado</b>		7. UNIT AGREEMENT NAME <b>Ute 48</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>3300' FSL and 3200' FWL</b>		8. FARM OR LEASE NAME <b>Ute 48</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5981' GL</b>	9. WELL NO. <b>1-34B</b>
		10. FIELD AND POOL, OR WILDCAT <b>Blueball Wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>34-1N-2W</b>
		12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>CASING RECORD AND DST</b> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spudded 9-28-64. Set 30' of 18" culvert pipe, cemented w/36 sx. Set 16-3/4" casing @ 1161', cemented w/475 sx. regular plus 200 sx. w/2% ca cl.**

**DST #1, 7493-7517', opened w/very weak blow, no gas. Rec. 869' total fluid (40' VSOC drlg. mud and 829' very sli brackish water w/oil flecks).**

**DST #2, 7575-7619', Misrun. Rec. 1008' sli oil cut drlg. mud, heavy formation oil.**

**DST #3, 7577-7619', packer @ 7543' and 7577'. Toop opened w/weak blow, increasing to good blow in 15 mins., remained good thruout test. No GTS. No free gas in pipe. Rec. 3050' fluid (900' oil gas cut drlg. mud and 2150' gas cut drlg. mud. No water, no free oil or gas).**

**DST #4, 7786-7817', tool opened w/weak blow, increased to strong blow in 40 mins., remained strong thruout test w/GTS in 1 hr. 12 min. Rec. 538' water cushion (all of cushion), gas cut w/small amount of oil and mud, 673' formation oil & gas cut-muddy water (est. 10% oil).**

**DST #5, 7892-7985', misrun.**

**DST #6, 7947-7990', misrun.**

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (ORIGINAL SIGNED) B. M. BRADLEY** TITLE **Area Oper. Supt.** DATE **January 5, 1965**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

11-20

X

**Instructions**

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-888229  
897-851

DST #7, 7971-7995', opened with weak blow, increased to strong in 30 min. Rec. 3093' of fluid (1-gal. waxy oil, 573' gas cut water cushion, 2520' gas cut drig. mud w/oil flecks). No gas recovered. Mud bypassed packers through fractures. 1-hr. ISIP 3635#, IFP 269#, FFP 1525#, 4 hr. FSIP 3635#.

DST #8, 8513-8626'. Tool open 4 hrs., opened w/weak to strong blow in 10 min., remained strong throughout test. Rec. 1092' of fluid of which 500' water cushion was heavy gas cut, 592' heavy gas and oil cut drig. mud. Est. 30% oil on high pour point crude oil. No gas to surface. 1 hr. ISIP 3442#, IFP 414#, FFP 518#, 4 hr. FSIP 2831#.

DST #9, 9140-59', open 2 hrs. Opened with weak blow increasing to fair by end of test. Rec. 630' water cushion, 450' heavy gas and slight oil cut drilling mud. No gas to surface. 1 hr. ISIP 3882#, IFP 398#, FFP 486#, 2 hr. FSIP 3774#.

DST #10, 9220-53', open 3 hrs., opened with weak blow increasing to fair in one hour, then decreased to weak by end of test. Rec. 700' water cushion, 180' gas cut drilling mud and 570' gas cut formation water. No gas to surface. 1 hr. ISIP 4172#, IFP 363#, FFP 669#, 3 hr. FSIP 4021#.

DST #11, 9613-9744', open 4 hrs., opened with good blow, water cushion to surface in 3 1/2 hrs., flowed water cushion 1/2 hour at rate of 1 bbl./hour. Rec. 930' water cushion, 8814' slight gas cut fresh water with no show of oil. 1 hr. ISIP 4353#, IFP 784#, FFP 4180#, 4 hr. FSIP 4353#.

This information covers testing up through January 4, 1965.

JAN 8 1965

POB NE

Ute 48 - Drill Stem Tests 1 through 11

DST #1, 7493-7517', opened w/very weak blow, no gas. Rec. 869' total fluid (40' VSOC drlg. mud and 829' very sli brackish water w/oil flecks).

DST #2, 7575-7619', Misrun. Rec. 1008' sli oil cut drlg. mud, heavy formation oil.

DST #3, 7577-7619', packer @ 7543' and 7577'. Tool opened w/weak blow, increasing to good blow in 15 mins., remained good throughout test. No GTS. No free gas in pipe. Rec. 3050' fluid (900' oil gas cut drlg. mud and 2150' gas cut drlg. mud. No water, no free oil or gas).

DST #4, 7786-7817', tool opened w/weak blow, increased to strong blow in 40 mins., remained strong throughout test w/GTS in 1 hr. 12 mins. Rec. 538' water cushion (all of cushion), gas cut w/small amount of oil and mud, 673' formation oil and gas cut muddy water (est. 10% oil).

DST #5, 7892-7985', misrun.

DST #6, 7947-7990', misrun.

DST #7, 7971-7995', opened with weak blow, increased to strong in 30 mins. Rec. 3093' of fluid (1 gal. waxy oil, 573' gas cut water cushion, 2520' gas cut drlg. mud w/oil flecks). No gas recovered. Mud bypassed packers through fractures. 1 hr. ISIP 3635#, IFP 269#, FFP 1525#, 4 hr. FSIP 3635#.

DST #8, 8513-8626'. Tool open 4 hrs., opened w/weak to strong blow in 10 mins., remained strong throughout test. Rec. 1092' of fluid of which 500' water cushion was heavy gas cut, 592' heavy gas and oil cut drlg. mud. Est. 30% oil on high pour point crude oil. No gas to surface. 1 hr. ISIP 3442#, IFP 414#, FFP 518#, 4 hr. FSIP 2831#.

DST #9, 9140-59', open 2 hrs. Opened with weak blow increasing to fair by end of test. Rec. 630' water cushion, 450' heavy gas and slight oil cut drilling mud. No gas to surface. 1 hr. ISIP 3882#, IFP 398#, FFP 486#, 2 hr. FSIP 3774#.

DST #10, 9220-53', open 3 hrs., opened with weak blow increasing to fair in one hour, then decreased to weak by end of test. Rec. 700' water cushion, 180' gas cut drilling mud and 570' gas cut formation water. No gas to surface. 1 hr. ISIP 4172#, IFP 363#, FFP 669#, 3 hr. FSIP 4021#.

DST #11, 9613-9744', open 4 hrs., opened with good blow, water cushion to surface in 3-1/2 hrs., flowed water cushion 1/2 hour at rate of 1 bbl./hour. Rec. 930' water cushion, 8814' slight gas cut fresh water with no show of oil. 1 hr. ISIP 4353#, IFP 784, FFP 4180#, 4 hr. FSIP 4353#.

4.9)

X

PINB

SOA

PLUGGING PROGRAM FORM

Name of Company HUMBLE OIL & REG. Verbal Approval Given To: MR. BROWNING

Well Name: #1 UTE TRIBAL Sec. 34 T. 1N R. 2W (45m) County: DUCHESSNE

Verbal Approval was given to plug the above mentioned well in the following manner:

<u>Tops</u>	<u>Depths</u>	<u>PLUGS</u>	<u>SX</u>
SURFACE PIPE 10 3/4	1161'	<u>1111-1217</u>	45
UINTA	3365'	<u>3315-3415</u>	40
GRN. RIVER	7165'	<u>7115-7215</u>	40
		<u>7750-7850</u>	40
WASATCH	11,000'	<u>9500-9600</u>	40
		<u>11100-11000</u>	40

TWO D.S.T.'s HAD SHOWS:

DST # 4 7785-7817' GTS 1 hr 12 min.

DST # 11 9613'-9744

FLOW GAS CUT WATER 3 1/2 hrs

Date Verbally Approved: January 8, 1965 Signed: Wesley H. G. Engeman

92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI  
(Other instructio  
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n re

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ute Tract 48

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tract 48

7. UNIT AGREEMENT NAME

Ute 48

8. FARM OR LEASE NAME

Ute 48

9. WELL NO.

1-34B

10. FIELD AND POOL, OR WILDCAT

Bluebell Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-1N-2W

1.

OIL WELL  GAS WELL  OTHER  DRY HOLE

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

3300' FSL and 3200' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5981' GL

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11,413'

Notice of intention to plug and abandon as follows: Cement plugs ~~fracture~~ from 11377-11277'; 9600-9500'; 7850-7750'; 7215-7115'; 6150-6050'; 3415-3315'; 1211-1111'; and 30' to 0'. A regulation dry hole marker will be erected, pits filled and location returned to its normal contour.

Verbal approvals 1-21-65 to Mr. B. M. Bradley from Mr. R. A. Smith, USGS.

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (ORIGINAL) B. M. BRADLEY** TITLE Area Oper. Supt. DATE 1-21-65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

23

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DJPL E\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **3300' FSL & 3200' FWL**  
 At top prod. interval reported below \_\_\_\_\_  
 At total depth \_\_\_\_\_

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **9-24-64** 16. DATE T.D. REACHED **1-18-65** 17. DATE COMPL. (Ready to prod.) **1-22-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5980 GL** 19. ELEV. CASINGHEAD **5997 KB**

20. TOTAL DEPTH, MD & TVD **11,413'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY **0 - 11,413** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**None - Dry Hole**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Fracture Finder Micro-seismogram, Induction OR Electric and Acoustic Velocity Log OR**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1161	13-3/4	475 ex	
18	-	30	20		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION  
 DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) **P & A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**All logs.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED **D. H. BRADLEY** TITLE **Area Operations Superintendent** DATE **March 3, 1965**

5. LEASE DESIGNATION AND SERIAL NO.  
**Ute Tract 48**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Tract 48**

7. UNIT AGREEMENT NAME  
**Ute 48**

8. FARM OR LEASE NAME  
**Ute 48**

9. WELL NO.  
**1-348**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**34-1N-2W**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

11/29





Drillers Log: (Continued)

MAR - 4 1965

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

- |    |      |      |                                       |
|----|------|------|---------------------------------------|
| 6. | 8513 | 8626 | Rec. 500' heavy gas cut water cushion |
| 7. | 9220 | 9253 | Rec. 570' gas cut water               |
| 8. | 9613 | 9744 | Rec. 8814' sli gas cut fresh water.   |

Sch...

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING  
48-1-34-B

Well Name & Number Flying Diamond Land & Mineral Corp. 83 West Main St. 789-2614  
Vernal, Utah  
Operator Pioneer Drilling Co. Address P.O. Box 2211 Phone 307-237-9527  
Casper, Wyoming  
Contractor SW NE 34 1 Address 2 x Duchesne Phone \_\_\_\_\_  
Location 1/4 1/4 Sec. 1. N R. E County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
		<b>NONE</b>	
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

Rule C-20

REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN ORIGINAL AND REVERSE SIDE  
ICATE\* (Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b></p> <p>2. NAME OF OPERATOR <b>Humble Oil &amp; Refining Company</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 120, Denver, Colorado</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>3300' FSL and 3200' FWL</b></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>Uta Tract 48</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Uta Tract 48</b></p> <p>7. UNIT AGREEMENT NAME <b>Uta 48</b></p> <p>8. FARM OR LEASE NAME <b>Uta 48</b></p> <p>9. WELL NO. <b>1-348</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Blackball WC</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>34-21-24</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5981' GL</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**TD 11,413'. D&A 1-22-63.**

**Well has been plugged and abandoned as follows: Cement plugs from 11377-11377'; 9600-9500'; 7830-7730'; 7215-7115'; 6130-6030'; 3415-3315'; 1211-1111'; and 30' to 0'. A regulation dry hole marker erected, pits filled and location returned to its normal contour. Ready for inspection.**

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier TITLE Area Oper. Supt. DATE June 11, 1963

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

17

X

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.  
Tribal Indian Lands  
No. 14-20-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Indian Tribe

7. UNIT AGREEMENT NAME  
None

8. FARM OR LEASE NAME  
None

9. WELL NO. Flying Diamond  
Bluebell No. 1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
See Note \* Below

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
DRILL  REENTRY  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Flying Diamond Land and Mineral Corporation

3. ADDRESS OF OPERATOR  
83 West Main, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
See Note \* Below  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Three miles west of Neola, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
See Note \* Below

16. NO. OF ACRES IN LEASE  
320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
None

19. PROPOSED DEPTH  
11,200 feet+

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
See Note \* Below

22. APPROX. DATE WORK WILL START\*  
June 25, 1969

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	23 lbs.	11,200 Ft.+	225 sacks, 2% calcium chloride; 21 sacks salt
				230 pounds HT7

\* This work will be the reentry, casing, cementing, testing and possible completion of a well in the East 1/2 of Section 34, T. 1 N., R. 2 W., U.S.M., Duchesne County, Utah, drilled, plugged and abandoned in 1965, by Humble Oil and Refining Co. The exact location and elevation of the well is described in the Commission's file relative to the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clive Spruill TITLE President DATE June 18, 1969

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*Handwritten signature/initials*

June 19, 1969

Flying Diamond Land & Mineral Corp.  
83 West Main  
Vernal, Utah 84078

Re: Well No. Flying Diamond Bluebell #1  
Sec. 34, T. 1 N, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

**PAUL W. BURCHELL** - Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Flying Diamond Oil & Mineral Corp.  
June 19, 1961  
Page 2

The API number of this well is 43-013-10494 (See Bulletin D-12 published by the American Petroleum Institute).

Very Truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
Enclosures

cc: U.S. Geological Survey  
Rod Smith

14

1588 West North Temple  
Salt Lake City, Utah 84116

328-5771  
**September 9, 1969**

**Flying Diamond Land & Mineral Corp.**  
**83 West Main**  
**Vernal, Utah 84078**

**Re: Well No's: Bluebell No. 1**  
**Sec. 34, T. 1 N, R. 2 W,**  
**Ute Tribal #2,**  
**Sec. 8, T. 1 S, R. 1 W,**  
**Duchesne County, Utah**

**Months of: July & August, 1969**

Our records indicate that you have not filed a Monthly Report of **Mr. Sprouse** Operations for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
# 48

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
~~XXXXXXXXXX~~

9. WELL NO.  
48-1-34-B

10. FIELD AND POOL, OR WILDCAT  
Bluebell #1

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW 1/4 NE 1/4 Section 34  
T/1/N, R/2/W, U.S.M.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR  
83 West Main St. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
3300' FSL & 3200' FWL

14. PERMIT NO.  
Ind. 14-30-H62-1704

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5981 Gr

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Started completion July 23, 1969

Set 7" casing to 11,225', cemented with 100CSX

Perforated from 10,340' to 10,344'---10,351 to 10,357---10,452 to 10,458---10,472 to 10,482---10,488 to 10,491---10,496 to 10,500---11,204 to 11,214---two shots per foot, acidized each zone separately.

Ran 9500' 2 7/8" tubing and set Lufkin 640 air balance pump.

Completed work 9-28-69

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Vice President DATE 10/28/69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

*Solution*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Flying Diamond Land & Mineral Corp.

3. ADDRESS OF OPERATOR  
83 West Main St. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 3300' FSL 3200' FWL  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. Ind. 14-30-HG-2-1704  
 DATE ISSUED

15. DATE SPUDDED 7/12/69  
 16. DATE T.D. REACHED 7/17/69  
 17. DATE COMPL. (Ready to prod.) 9/28/69  
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5981

20. TOTAL DEPTH, MD & TVD  
 21. PLUG, BACK T.D., MD & TVD  
 22. IF MULTIPLE COMPL., HOW MANY\*  
 23. INTERVALS DRILLED BY  
 ROTARY TOOLS  
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
10,340 to 10,500

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray Sonic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	29, 26, & 23	11, 225	8 3/4	1000 SAX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8		

31. PERFORATION RECORD (Interval, size and number)  
 10,340-10,344, 10,351-10,357,  
 10,452-10,458, 10,472-10,482,  
 10,488-10,491, 10,496-10,500,  
 2 Shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL (MD)  
 AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION  
 DATE FIRST PRODUCTION 9/28/69  
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping  
 WELL STATUS (Producing or shut-in) Producing

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel  
 TEST WITNESSED BY D.J. Johnson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Nancy Johnson* TITLE *Vice Pres.* DATE 12-12-69

5

\*(See Instructions and Spaces for Additional Data on Reverse Side)

7

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	TOP
	BOTTOM		MEAS. DEPTH
			TRUE VERT. DEPTH
			NAME

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

PE  
*[Signature]*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Land & Mineral Corp.

3. ADDRESS OF OPERATOR  
83 West Main St. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
3300' FSL & 32200' FWL

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, QR, etc.)  
5981' Graded Ground

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
Ute Tribal 1-34-B

8. FARM OR LEASE NAME \_\_\_\_\_

9. WELL NO. \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34: T/1/N, R/2/W

12. COUNTY OR PARISH \_\_\_\_\_ 13. STATE \_\_\_\_\_

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Company plans to fracture treat existing perforations and if satisfactory results are not obtained, we will open new zones. Work is to be commenced 3/10/70.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION  
DATE 3-17-70  
BY *[Signature]*

18. I hereby certify that the foregoing is true and correct  
SIGNED *[Signature]* TITLE Controller DATE 3/9/70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

4

**HALLIBURTON SERVICES**  
**STIMULATION SERVICE**  
**TREATING REPORT**

FORM 1912

BURTON DISTRICT  
 BURTON DIVISION

*VERNAL Utah*  
*Denver Colo*

ATTACH TO TICKET NO. **310459**

STAGE NO.

PAGE NO.

**FIELD** *Bluebell*

**MATERIALS USED**

TYPE JOB *MY-T-FRAC 270 KCB*

TREAT. FLUID *MY-T-FRAC* DENSITY \_\_\_\_\_ LB/GAL.\*API

DISP. FLUID *WATER* DENSITY \_\_\_\_\_ LB/GAL.\*API

PROP. TYPE *SAND* SIZE *20-40* LB. *20,500*

PROP. TYPE *BEADS* SIZE *10-20* LB. *2,000*

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE *SN-11N* GAL. \_\_\_\_\_ IN *45,000*

FLUID LOSS ADD. TYPE *WAC9* GAL.-LB. *900* IN *25,000*

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE *GBL-2* GAL.-LB. *2* IN *25,000*

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

PERFPAC BALLS TYPE \_\_\_\_\_ NO. \_\_\_\_\_

OTHER MATERIALS *WAC-10-400# 1M-1000*

**HYDRAULIC HORSEPOWER**

AVAILABLE *2000* USED *1323*

**AVERAGE RATES IN BPM**

TREATING *10* DISPL. *10* OVERALL *10*

**PRESSURES IN PSI**

BREAKDOWN *5400* MAXIMUM *58000*

AVERAGE *5400* DISPLACEMENT *5000*

SHUT-IN: INSTANT *2950* 5-MIN. *2800* 15-MIN. *2775*

**FRACTURE GRADIENT**

**VOLUMES**

LOAD & BKDN: BBL.-GAL. *10,000* PAD: BBL.-GAL. *10,000*

TREATMENT: BBL.-GAL. *25,000* DISPL: BBL.-GAL. *3,100*

TOTAL BBL.-GAL. *38,100*

SEC.	TWP.	RNG.	COUNTY	STATE
			<i>Duchesne</i>	<i>Utah</i>

CALLED OUT DATE TIME	ON LOCATION DATE TIME	JOB STARTED DATE TIME	JOB COMPLETED DATE TIME
<i>8:00</i>	<i>3:10</i>	<i>3:10</i>	<i>3:10</i>
<i>0700</i>	<i>0200</i>	<i>1530</i>	<i>1730</i>

**PERSONNEL AND EQUIPMENT**

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
<i>C.D. Folkerson</i>	<i>24871</i>	<i>FRAC</i>	<i>VERMADU</i>
<i>Thorpe</i>		<i>18187</i>	<i>VERMADU</i>
<i>Ashbaugh</i>	<i>17789</i>	<i>RTFW</i>	<i>VERMADU</i>
<i>Brewer</i>	<i>30842</i>	<i>C100</i>	<i>VERMADU</i>
<i>G. Fernandez</i>	<i>10441</i>	<i>RTFW</i>	<i>VERMADU</i>
<i>Woods</i>		<i>6478</i>	<i>VERMADU</i>
<i>Ellivritza</i>	<i>31603</i>	<i>8226</i>	<i>Rock Springs</i>
<i>N. Jorgensen</i>	<i>10666</i>	<i>Blader</i>	<i>VERMADU</i>
<i>D. Kunderert</i>	<i>37111</i>	<i>8225</i>	<i>VERMADU</i>
<i>D. Brown -</i>	<i>2786</i>		
<i>McClure</i>	<i>3277</i>		
<i>G. Perry</i>	<i>23675</i>	<i>7254</i>	
		<i>SAND</i>	

**WELL DATA**

FORMATION *Green River* DATE COMPLETED *Sept 1964*

INIT. PROD: OIL *100* BPD; WATER \_\_\_\_\_ BPD; GAS \_\_\_\_\_ MCF

PRES. PROD: OIL *65* BPD; WATER \_\_\_\_\_ BPD; GAS \_\_\_\_\_ MCF

CASING: SIZE *7* WEIGHT *29#* DEPTH *10610*

LINER: SIZE \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

OPEN HOLE: SIZE \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

PERF. *10,340-44 - 10,350-57 - 10,472-82*

*10-488-91* SHOTS/FT. \_\_\_\_\_ TOTAL NO. \_\_\_\_\_

*10,496-10,500*

CUSTOMER REPRESENTATIVE X *Don Johnson*

HALLIBURTON OPERATOR *C.D. Folkerson* COPIES REQUESTED \_\_\_\_\_

**TREATING LOG**

CHART NO.	TIME	OPERATION AND/OR AMOUNT AND TYPE FLUID PUMPED	RATE BPM	PUMPS		PRESSURE - PSI		REMARKS
				T	C	TUBING	CASING	
	<i>3:10</i>	<i>Fill + Pressure Annulus</i>				<i>0</i>	<i>1000</i>	
	<i>3:43</i>	<i>Start Pre Pad</i>	<i>8</i>	<i>4</i>		<i>5100</i>	<i>1000</i>	
	<i>4:03</i>	<i>End " "</i>	<i>13</i>	<i>4</i>		<i>5300</i>	<i>1000</i>	<i>25000 gal</i>
	<i>4:23</i>	<i>Start MT-FRAC PAD</i>	<i>12</i>	<i>4</i>		<i>4600</i>	<i>1000</i>	<i>0</i>
	<i>4:32</i>	<i>End " "</i>	<i>11</i>	<i>4</i>		<i>5400</i>	<i>1000</i>	<i>10000</i>
	<i>4:32</i>	<i>1/2" 20-40 SAND</i>	<i>11</i>	<i>4</i>		<i>5400</i>	<i>1000</i>	<i>0</i>
	<i>4:44</i>	<i>1" 20-40 SAND</i>	<i>11</i>	<i>4</i>		<i>5400</i>	<i>1000</i>	<i>5,000</i>
	<i>5:22</i>	<i>1" 12-20 U-CAR Props</i>	<i>9</i>	<i>3</i>		<i>5200</i>	<i>1000</i>	<i>23,000</i>
	<i>5:27</i>	<i>End FRAC</i>	<i>9</i>	<i>3</i>		<i>5300</i>	<i>1000</i>	<i>251000</i>
	<i>5:27</i>	<i>Start Flush</i>	<i>9</i>	<i>3</i>		<i>5300</i>	<i>1000</i>	<i>0</i>
	<i>5:33</i>	<i>End Flush</i>	<i>12</i>	<i>3</i>		<i>4800</i>	<i>1000</i>	<i>3100</i>

*Avg Rate - 10 BBL/min*  
*Avg Pressure 5400 PSI*  
*Avg HNP - 1323*

CUSTOMER *Flying Diamond Land + Mineral Lease*  
 Ute Tribal  
 WELL NO. *1-34*  
 DATE *3-10-70*

CUSTOMER

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Ute Tribal 1-34-B

8. FARM OR LEASE NAME

8. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34:T/1/N,R/2/W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Land & Mineral Corporation

3. ADDRESS OF OPERATOR  
83 West Main St. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
3300' FSL & 3200' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5981' Graded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-10-70 Fracture treated existing perforations with a total volume of 38,000 gallons of 2% KCL with 205 sacks of 20/40 sand and 2,000 lbs. of 12/20 glass beads. Attached sheet provides additional information.

3-17-70 Acid flushed the formation with 6,000 gal. of 7½% HCL at the rate of 4.2 barrels per minute. Gel water broke back and well has now apparently pumped back the water. Oil production has increased from 43 barrels on 3-20 to 252<sup>4.60</sup> on 3-24-70. Production was at the rate of about 65-100 barrels per day prior to fracture treatment so we consider the fracture treatment successful at this point.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. [Signature] TITLE Asst. Vice President DATE 3/24/70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

GAS PRODUCING ENTERPRISES, INC.

P. O. Box 628  
Vernal, Utah 84078

June 4, 1970

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties  
Bluebell Field, Duchesne County, Utah

Dear Sir:

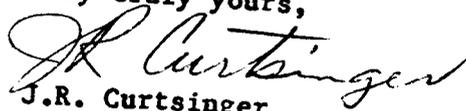
This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

1. Victor Brown, No. 1
- ~~2. Ute Tribal No. 1-24-B~~
3. Wesley Bastian, No. 1
4. Ute Tribal, No. 1
5. James Powell, No. 3
6. Chasel, No. E-17
7. Ute Tribal No. W-4
8. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). Please note these changes and advise should additional information be required.

Very truly yours,



J.R. Curtsinger  
Division Manager

JRC:lj

cc: Flying Diamond  
D.E. Brown, C.C.  
USGS, Rodney A Smith

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

14-20-H62-1704

6. If Indian, Allottee or Tribe Name

Ute

7. Unit Agreement Name

Ute Tribal 1-34-B

8. Farm or Lease Name

9. Well No.

1

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 34, T 1N, R 2W, USM

12. County or Parrish

Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN  **XX**

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gas Producing Enterprises, Inc.

3. Address of Operator

P.O. Box 628 Vernal, Utah 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

3300' FSL & 3200' FWL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

4 miles from Neola Post Office, West.

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1960'  
~~XXXX'~~

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5598' Graded Ground

22. Approx. date work will start\*

8-6-71

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 1/8"	5"	18#	TD	

All presently perforated zones in the lower Green River and Green River Transition zones are to be squeeze cemented prior to commencement of deepening operations.

A 5000# WP bas type and 2 5000# WP ram type blowout preventers will be installed during initial operations.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 8-5-71

BY *elem & feij*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*J.R. Curtzinger*  
J.R. Curtzinger

Title

Division Manager

Date

8/3/71

(This space for Federal or State office use)

Permit No.

43-013-10494

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

14-20-H62-1704

5. Lease Designation and Serial No.

DIVISION OF OIL & GAS

AMENDED DEPTH PROPOSED TO 15,000'

Ute

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FD - Ute Tribal 1-34-B

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Gas Producing Enterprises, Inc.

9. Well No.

1

3. Address of Operator

PO Box 628, Vernal, Utah 84078

10. Field and Pool, or Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 3300' FSL & 3200' FWL

11. Sec., T., R., M., or Blk. and Survey or Area

Bluebell  
Sec. 34, T 1N. R 2W, USM

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*

4 miles from Neola Post Office, West.

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1960'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

15,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5598' Graded Ground

22. Approx. date work will start\*

8-6-71

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 1/8"	5"	18#	TD	

All presently perforated zones in the lower Green River and Green River Transition zones are to be squeeze cemented prior to commencement of deepening operations.

A 5000# WP bag type and 2 5000# WP ram type blowout preventers will be installed during initial operations.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 9-22-71

BY CB Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed J.R. Curtsinger Title Division Manager Date 9-21-71

(This space for Federal or State office use)

Permit No. 43-013-10492 Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for  
September, 19 71

Agent's address PO Box 628 Company Gas Producing Enterprises, Inc

Vernal, Utah 84078

Signed

*J R Curtsinger*  
 J R Curtsinger

Phone 789-4433

Agent's title

Division Manager

14-20-H62-1704

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
UTE TRIBAL		1-34-B							
34	1N	2W	1	D					As of 9-30-71 a TD of 14815' was reached. Drlg ahead.

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

October 19, 1971

MEMO FOR FILING

Re: Gas Producing Enterprises  
Ute 48-1-34-B  
Sec. 34, T. 1 N, R. 2 W,  
Duchesne County, Utah

On October 13, 1971, the above referred to well site was visited.

Met with Mr. Bob Straton, toolpusher for the Pioneer Drilling Company, and he indicated that they were in the process of tearing down the rig, which they propose to stack on the nearby 1-35 location. Mr. Straton stated that they had reached a total depth of a little over 15,000' and encountered extreme high-pressure reservoir conditions. The well attempted to unload several times while drilling with 14.2 lb. mud. Of interest, was the fact that coal samples were taken which might indicated that they were in the Mesaverde Formation.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey  
C: Charles Henderson

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flying Diamond-Ute Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T 1N, R 2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

GASPRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 3300' FSL & 3200' FWL  
At top prod. interval reported below  
At total depth same

14. PERMIT NO. DATE ISSUED

43-013-10494 9-23-71

15. DATE EQUIPPED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

Reentry

XXXXXX 8-30-71 10-4-71 10-19-71 5598' GR GR KB 5997'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

15050' 15035' All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Lower Green River-Wasatch Transitional

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

SP-DIL, GR-BHCSL, NL, GR-CBL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26# LT&C	1125'	9"	500 sx (csg put in during deepening)	
10 3/4"	40.5	1161'	13-3/4"	475 sx (csg already in hole)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9057'	15047'	595 sx Howco Latex		2 7/8"	11600'	11600'
					1 1/2"	4000'	

31. PERFORATION RECORD (Interval, size and number)

14931-40-42-45-54 (ISPF) 14920-10-8-4-  
14898-91-89-85-80-73- 14854-43-38-36-30-23-  
10-08-05 - 14797-94-90-87-76-66-63-60-55-  
48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14954-	5000/G mud acid & 70 balls.
14748	

33.\* PRODUCTION

DATE FIRST PRODUCTION 10-19-71 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-19-71 HOURS TESTED 24 CHOKE SIZE 14/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 885 GAS—MCF. 647 WATER—BBL. 0 GAS-OIL RATIO 730-1

FLOW. TUBING PRESS. 1900# CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. 885 GAS—MCF. 647 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 42°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Fuel and Flared

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.R. Curtisinger TITLE Division Manager DATE 10-27-71

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.						
Wasatch	12350 12592 12340	12548 12761 12548	<p><b>DST #1</b> Packer failure - misrun ditto ditto ditto</p> <p><b>DST #1 - WC 1000, Surface choke</b> 1/8", Bottom choke 5/8". Rec. 150' muddy water, SGC. IHP 8071#, IFF 532#, SIP 5906# (1st period) IHP 541#, Final 541#, (second period) Final hydrostatic 7833 and 7842# Tool open 7:15 AM, closed 8:53 AM - 18", 30" and 50" Tester opened dead to very weak blow in 5" &amp; remained steady. Took 18" 1st period flow, closed tool for 30" 1st CI pressure. Tool reopened for 50" second flow w/very weak blow, steady for 50". No second closed in pressure taken.</p>						
Tertiary	14489-14612								
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">NAME</th> <th style="width: 20%;">MEAS. DEPTH</th> <th style="width: 40%;">TOP TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">JAM TCR-3</td> <td style="text-align: center;">8940</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	JAM TCR-3	8940	
NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH							
JAM TCR-3	8940								

OCT 29 1971

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
1420-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Flying Diamond-

9. WELL NO.  
Ute-Tribal 1-34B  
1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T1N R2W USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
3300' FSL and 3200' FWL

14. PERMIT NO.  
43-013-10494

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5598 Gr. Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Fracture treat perforations 14954-14748 with acid and diesel oil. Approximately 29000 gal 7½% HCl and 34000 gal gelled diesel containing 15600 lbs of sand and UCAR propp will be used.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION  
DATE 3-3-72  
BY *Paul M. Buckell*

3 copies to US.G.S  
3 copies to Utah State

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Division Manager DATE 2-29-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Form approved  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FD-Ute Tribal 1-34B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 34, 1N, 2W USM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 1138, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
3300' FSL & 3200' SWL Section 34

14. PERMIT NO.  
43-013-10494

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5598 GR

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2- 9-72 RU HOWCO. Acidized and fraced w/600 bbl 7 1/2% HCl and 360 bbl HOWCO My-T-Oil mixed w/4700# 12/20 beads, 2500# 20/40 sand. Average rate 8 bbl/min. @ 8500#. Screened out @ 9400# 1bbl/min. Instant SIP 7300#. Flowed back approx. 140 bbl and SI. Final SIP 4500# after 30 min and building.

2-10-72 SI TP this am, 4975#. Prep to open on 8/64 choke.

Average production before acidizing and fracing, 414 BOPD; after, 695 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Division Manager

DATE

10-23-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER  
PHONE A/C 512 - 883-5211  
CORPUS CHRISTI, TEXAS 78403

April 26, 1972

MAILING ADDRESS  
P. O. DRAWER 521

Utah State Division of  
Oil and Gas Conservation  
1588 W. North Temple  
Salt Lake City, Utah 84112

Re: #3 James Powell Fee  
Bluebell Field, Duchesne Co., Utah  
  
#4 James Powell Fee  
Bluebell Field, Duchesne Co., Utah  
  
#1-34-B Ute Tribal  
Bluebell Field, Duchesne Co., Utah

---

Gentlemen:

I am forwarding to you at this time the following logs on the above referenced wells, at your request:

#3 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray  
#4 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray  
#1-34-B Ute Tribal - Borehole Compensated Sonic Log, Gamma Ray  
Dual-Induction Laterolog  
Casing Collar Log and Perforating Record  
Cement Bond Log  
Temperature Log  
Compensated Neutron Log  
Formation Factor Log

If we can be of any other service to you, please let us know.

Yours very truly,

  
Jack R. Birchum  
Staff Geologist

JRB:pk  
cc: W. A. Rees  
J. Curtsinger  
Subject Well Files

Form Approved  
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLES  
(Other instructions  
verse side)

B-  
re-

Form Approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F.D. - Ute Tribal #1-34B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 34, 1N, 2W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5598' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Ut

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-7-74 RU Dowell. Acidized & Fract w/383 bbl pad acid and 655 bbl K-1 emulsion w/ 13000# 100 mesh R.A. sand. Pumped 383 bbl pad acid ARO 3 BPM, 4700 psi TP. Pumped 655 bbl K-1 emulsion w/R.A. sand ARO 6 BPM, 7080 psi TP. Screened out @ 2 BPM, 10,000 psi TP. Flowed to pit @ 10,000 psi TP. In 5 min, 0 psi. SIFN.

2-8-74 RU to pump hot diesel. Could not pump into well. RU, pumped 12,474 SCF nitrogen @ 9600 psi. Flowed to pits 1 1/2 hr, then died. ISIP 2500 psi. Maximum pressure 10,000 psi.

2-9-74 Flow to pit to clean up.

2-9-74 to 2-12-74 Flowing ARO 3 BPH water and oil to pits.

2-19-74 Well cleaned up. Returned to production. Flowing ARO 162 BOPD plus 5 bbl. water. Gas sold.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Foreman

DATE

2-15-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 7 LIGATE\*  
(Other instructions on reverse side)

FORM 100-101  
Budget Estimate No. 12

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WELL  
 DRILL  DEEPEN  PLUG BACK   
 2. NAME OF OPERATOR  
 Gas Producing Enterprises, Inc.  
 3. ADDRESS OF OPERATOR  
 P. O. Box 1138, Vernal, UT 84078  
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 3500' FSL, 3200' FWL, Section 34  
 At proposed prod. zone Same  
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 miles west of Neola, Utah  
 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)  
 1960'  
 16. NO. OF ACRES IN LEASE  
 640  
 17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640  
 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 19. PROPOSED DEPTH  
 16,054'  
 20. ROTARY OR CABLE TOOLS  
 Rotary  
 21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5598' GR  
 22. APPROX. DATE WORK WILL START  
 11-27-74

5. LEASE DEPARTMENT AND SERIAL NO.  
 14-20-1162-1774  
 6. IF INDIAN, AGENCY OR TRIBE NAME  
 Ute Indian Tribe  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 F.D. - Ute Tribal 1-  
 9. WELL NO.  
 1  
 10. FIELD AND POOL, OR WILDCAT  
 Bluebell  
 11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
 Sec. 34, T1N, R2W, U  
 12. COUNTY OR PARISH  
 Duchesne  
 13. STATE  
 UT

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4-1/8"	2-7/8" lnr	6.5#	16050'	500 sx

All presently perforated zones in the Wasatch are to be squeeze cemented prior to commencement of deepening operations.

See attached Supplement for 7-Point Well Control Plan.

PRESENT WELL CONDITION:

10 3/4" cc @ 1161' w/475 sx. TD 11,413' P&A 6-65.  
 7" cc @ 11,225' w/1000 sx. Re-entry 10-69 perf 10,340-11,214' (Sel) squeezed.  
 OWDD 8-71 15,050' TD 15,035 PB; (perf 14,931-14,748'.)  
 5" Liner ldd 9057-15,047'. Cmtd w/595 sx. Perf 14,954-14,748'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Area Superintendent DATE 11-11-74  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE NOV 21 1974  
 CONDITIONS OF APPROVAL, IF ANY:

SQUEEZED PERFORATIONS MUST TEST TO A PRESSURE EQUIVALENT OF 12,500 PSI AT THE TOP PERFORATION, BEFORE DRILLING DEEPER COMMENCES.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 3300' FSL, 3200' FWL, Section 34  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 miles west of Neola, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1960'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 16,054'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5598' GR

22. APPROX. DATE WORK WILL START\*  
 11-27-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4-1/8"	2-7/8" 11x	6.5#	16050'	500 SK

All presently perforated zones in the Wasatch are to be squeeze cemented prior to commencement of deepening operations.

See attached Supplement for 7-Point Well Control Plan.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE NOV 13 1974  
 BY C.B. Light

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED X. E. Olsen TITLE Area Superintendent DATE 11-11-74

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Gas Producing Enterprises, Inc.  
Ute Tribal #1-34B - Sec 34, 1N, 2W, USM  
Lease #14-20-H62-1704

Deepening

7-Point Well Control Plan

1. Surface Casing - 10-3/4" - Set previously.
2. Casinghead - 12" 900 Series, 3000# WP, 6000# test.
3. Intermediate Casing - 7" @ 11,225' - Set previously.
4. Blowout preventers - 1 QRC preventer, 1 4½" pipe ram, 1 inflatable Hydril, 1 Grant rotating head. All flanges 6" 1500 Series, 10,000# WP, 15,000# test, with standard accumulator and N<sub>2</sub> bottles. Manifold includes appropriate valves, chokes, fill line, kill line, and gas-mud separator to control abnormal pressure. Controls on floor and at remote location.
5. Auxiliary equipment - Kelly cocks, string float, TIW safety valves (to be used to control kicks on floor).
6. Anticipate bottom hole pressure at TD - 12,000#.
7. Drilling fluid - Additional depth to be drilled with 15.5# mud, to 16,050'.

11-11-74

ev

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM 3  
Budget Bureau No. 42-R355.5

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR **Gas Producing Enterprises, Inc.**

3. ADDRESS OF OPERATOR **P. O. Box 1138, Vernal, UT 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **3300' FSL, 3200' FWL, Section 34**  
At top prod. interval reported below **Same**  
At total depth **Same**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-1704**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute**

7. UNIT AGREEMENT NAME  
- - -

8. FARM OR LEASE NAME  
**Ute Tribal**

9. WELL NO.  
**1-34B**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 34, 1N, 2W, USM**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**UT**

15. DATE SPUDDED **12-4-74** 16. DATE T.D. REACHED **1-4-75** 17. DATE COMPL. (Ready to prod.) **4-26-75** 18. ELEVATIONS (DF, REB, BT, GR, ETC.)\* **5598' GR** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **15935'** 21. PLUG, BACK T.D., MD & TVD **15889'** 22. IF MULTIPLE COMPL., HOW MANY\* **- - -** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Wasatch - 15706 - 14756'**

25. WAS DIRECTIONAL SURVEY MADE  
**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**TDT, CBL, CCL/GR**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<b>2-7/8"</b>	<b>14220'</b>	<b>15933'</b>	<b>105 SX</b>	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>5"</b>	<b>15045'</b>	<b>9112'</b>

31. PERFORATION RECORD (Interval, size and number)  
**14756-66, 774-78, 788-94, 806-12, 830-36, 840-46, 852-56, 880-90, 904-08, 916-22, 930-34, 940-48, 954-58, 978-88 (88 shots). 15160-70, 176-86, 276-70, 286-90, 296-300, 388-92, 456-64, 480-90, 552-58, 685-89, 698-706. (82 shots). 1 SPF-Total 170 shots.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>14756'-14988'</b>	<b>15000 gal 15% HCl w/admixes</b>
<b>15160'-15706'</b>	<b>24000 gal 15% HCl w/admixes</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION **4-27-75** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - FE-25-20-16** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **4-27-75** HOURS TESTED **24** CHOKE SIZE **- - -** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **135** GAS—MCF. **95** WATER—BBL. **16** GAS-OIL RATIO **704**

FLOW-TUBING PRESS. **48 SPM, 300 RPM** CASING PRESSURE **1500#** CALCULATED 24-HOUR RATE **→** OIL—BBL. **135** GAS—MCF. **46** WATER—BBL. **16** OIL GRAVITY-API (CORR.) **40.4**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **G. D. Hatch**

35. LIST OF ATTACHMENTS  
**None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Area Superintendent** DATE **5-29-75**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

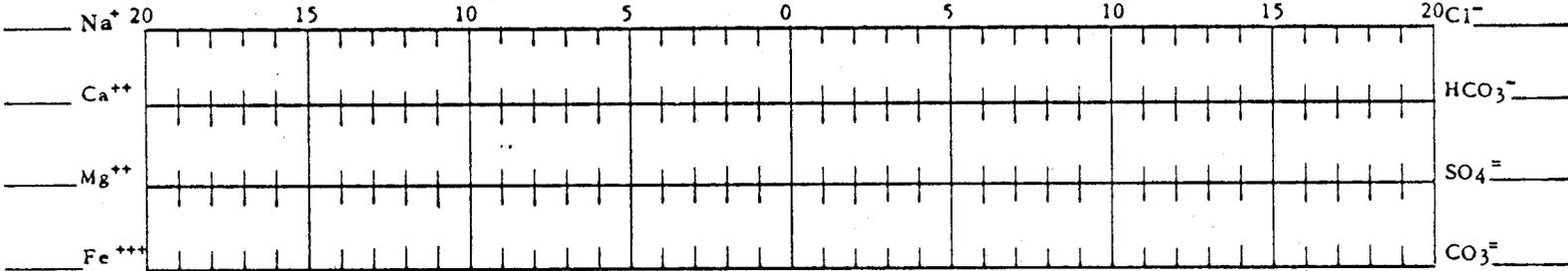
P.O. Box 16 Houston, Texas 77001

WATER ANALYSIS REPORT

**BAROID TREATING CHEMICALS**

COMPANY <b>FLYING DIAMOND CORP.</b>				SHEET NUMBER	
FIELD <b>BLUEBELL</b>				DATE <b>6-4-76</b>	
LEASE OR UNIT		WELL(S) NAME OR NO.		STATE <b>UTAH</b>	
		<b>UTE 1-34B</b>		COUNTY OR PARISH <b>DUCHESNE</b>	
DEPTH. FT.		BHT, F		WATER SOURCE (FORMATION) <b>HEATER TREATER</b>	
SAMPLE SOURCE		TEMP, F		OIL, BBL/DAY	
DATE SAMPLED <b>6-2-76</b>		TYPE OF WATER		GAS, MMCF/DAY	
		<input checked="" type="checkbox"/> PRODUCED		<input checked="" type="checkbox"/> SUPPLY	
				<input type="checkbox"/> WATERFLOOD	
				<input type="checkbox"/> SALT WATER DISPOSAL	

**WATER ANALYSIS PATTERN**  
(NUMBER BESIDE ION SYMBOL INDICATES me/l\* SCALE UNIT)



**DISSOLVED SOLIDS**

CATIONS	me/l*	mg/l*
Total Hardness	<u>11.0</u>	<u>550.0</u>
Calcium, Ca <sup>++</sup>	<u>4.2</u>	<u>84.0</u>
Magnesium, Mg <sup>++</sup>	<u>6.8</u>	<u>82.6</u>
Iron (Total) Fe <sup>+++</sup>	<u>0.1</u>	<u>2.4</u>
Barium, Ba <sup>++</sup>	<u>0.1</u>	<u>5.0</u>
Sodium, Na <sup>+</sup> (calc.)	<u>129.4</u>	<u>2976.2</u>
<b>ANIONS</b>		
Chloride, Cl <sup>-</sup>	<u>121.1</u>	<u>4300.0</u>
Sulfate, SO <sub>4</sub> <sup>=</sup>	<u>0.1</u>	<u>3.0</u>
Carbonate, CO <sub>3</sub> <sup>=</sup>	<u>3.2</u>	<u>96.0</u>
Bicarbonate, HCO <sub>3</sub> <sup>-</sup>	<u>15.6</u>	<u>951.6</u>
Hydroxyl, OH <sup>-</sup>	<u>0.0</u>	<u>0.0</u>
Sulfide, S <sup>=</sup>	<u>N.D.</u>	<u>N.D.</u>
<u>PHOSPHATE (TOTAL)</u>	<u>0.6</u>	<u>20.0</u>

**DISSOLVED GASES**

Hydrogen Sulfide, H <sub>2</sub> S	<u>N.D.</u> mg/l*
Carbon Dioxide, CO <sub>2</sub>	<u>N.D.</u> mg/l*
Oxygen, O <sub>2</sub>	<u>N.D.</u> mg/l*

**PHYSICAL PROPERTIES**

pH	<u>7.8</u>
Eh (Redox Potential)	<u>N.D.</u> MV
Specific Gravity	<u>N.D.</u>
Turbidity, JTU Units	<u>N.D.</u>
Total Dissolved Solids (calc.)	<u>8521</u> mg/l*
Stability Index @ <u>77</u> F	<u>+1.0</u>
@ <u>140</u> F	<u>+1.9</u>
CaSO <sub>4</sub> Solubility @ <u>    </u> F	<u>N.D.</u> mg/l*
@ <u>    </u> F	<u>N.D.</u> mg/l*
Max. CaSO <sub>4</sub> Possible (calc.)	<u>N.D.</u> mg/l*
Max. BaSO <sub>4</sub> Possible (calc.)	<u>3.0</u> mg/l*
Residual Hydrocarbons	<u>N.D.</u> ppm(Vol/Vol)

**SUSPENDED SOLIDS (QUALITATIVE)**

Iron Sulfide  Iron Oxide  Calcium Carbonate  Acid Insoluble

**REMARKS AND RECOMMENDATIONS:**

\* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER <b>CHUCK MARTEN</b>	DIST. NO. <b>10</b>	ADDRESS <b>VERNAL, UTAH</b>	OFFICE PHONE <b>789-1668</b>	HOME PHONE <b>157-2020</b>
ANALYZED BY <b>CHUCK MARTEN</b>	DATE <b>6-4-76</b>	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Ute Tribal 1-34B

Operator Gas Producing Enterprises, Inc.

Address P. O. Box 1138, Vernal, UT 84078

Contractor Noble Drilling Company

Address 325 Petroleum Club Bldg., Denver, CO 80202

Location SW 1/4, NE 1/4, Sec. 34 ; T. 1 N; R. 2 E; Duchesne County  
X W

Water Sands:

<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
From- To-	Flow Rate or Head -	Fresh or Salty -

No water sands encountered

1. \_\_\_\_\_
2. \_\_\_\_\_
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIP  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-34B

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 34, T1N, R2W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR  
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

3300' FSL, 3200' FWL, SEC 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5598' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On April 8, 1978, Flying Diamond stimulated the subject well in conjunction with a Submersible Pump change as follows:

1. Pulled and layed down pump.
2. Ran & set Pkr. in Liner Top.
3. Acidized w/ 30,000 gals. 15% HCl and 55,000 gals. of Fm. water in 15 stages seperated w/ Sealer Balls and Benzoic Acid Flakes. Corrosion and Scale Inhibitors, Non Emulsifier, Iron Sequesterant, and Friction Reducers were used. Max treating pressure was 10000 PSI.
4. Ran new pump & returned well to production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: May 1, 1978

BY: E. B. Whicker

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker  
E. B. Whicker

TITLE Roosevelt Dist. Supt.

DATE April 27, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



P

# Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE 303-573-6624

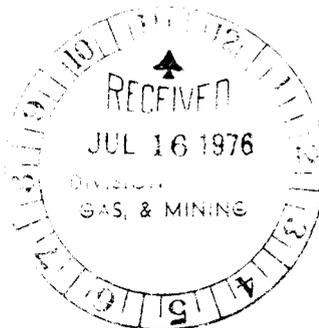
July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

<u>LEASE NAME</u>	<u>LEGAL DESCRIPTION</u>
1) Ute Tribal #2 (W-8)	Sec. 8 1S 1W
2) Chasel E-17	Sec. 17 1S 1W
3) Ute Tribal W-4	Sec. 4 1S 1W
4) Ute Tribal W-16	Sec. 16 1S 1W
5) K. Shisler W-9	Sec. 9 1S 1W
6) Ute Tribal 1-28B	Sec. 28 1N 2W
7) Ute Tribal 2-35B	Sec. 35 1N 2W
8) Everett Yump	Sec. 31 1N 1W
9) Ute Tribal 1-26B	Sec. 26 1N 2W
10) Ute Tribal 1-27B	Sec. 27 1N 2W
11) Ute Tribal 1-29B	Sec. 29 1N 2W
12) Ute Tribal 1-34B	Sec. 34 1N 2W ✓

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



CIRCULATE TO:

DIRECTOR \_\_\_\_\_  
 PETROLEUM ENGINEER \_\_\_\_\_  
 MINE CO. \_\_\_\_\_  
 ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
 ALL \_\_\_\_\_

RETURN TO \_\_\_\_\_  
FOR FILING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other Instructions on Reverse Side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

RECEIVED

2. NAME OF OPERATOR  
Bow Valley Petroleum, Inc.

AUG 28 1985

3. ADDRESS OF OPERATOR  
P O Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

DIVISION OF OIL  
GAS & MINING

3300' FSL, 3200' FWL

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1704  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe  
7. UNIT AGREEMENT NAME  
-  
8. FARM OR LEASE NAME  
Ute  
9. WELL NO.  
T-34B  
10. FIELD AND POOL, OR WILDCAT  
Bluebell  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T1N, R2W  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

14. PERMIT NO.  
43-013-10494

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5598' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
XX (Other)

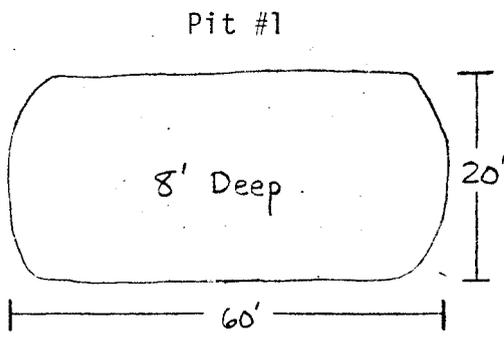
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
NTI - 2B Emerg. Pit Application

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

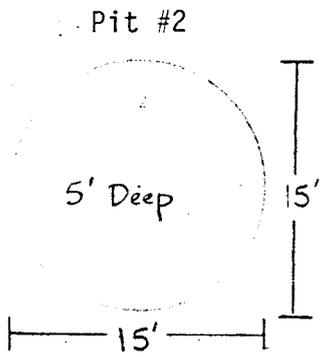
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NTL-2B, Sec VI (Emergency Pit) Application

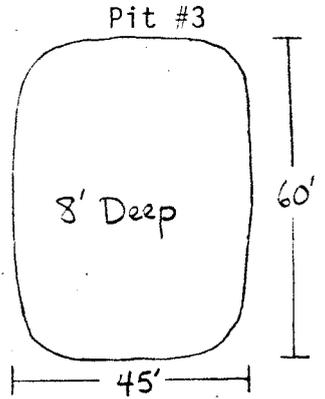
Bow Valley requests permission to maintain 3 permanent, unlined pits on this central battery location. Pit dimensions are:



Located South location  
Approx Pit Capacity = 1711 bbls



Located East location @ Gary Energy Building  
Approx Pit Capacity = 201 bbls



Located North location  
Approx Pit Capacity = 3850 bbls

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle A. Hechem

TITLE Eng. Technician

DATE 8/26/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

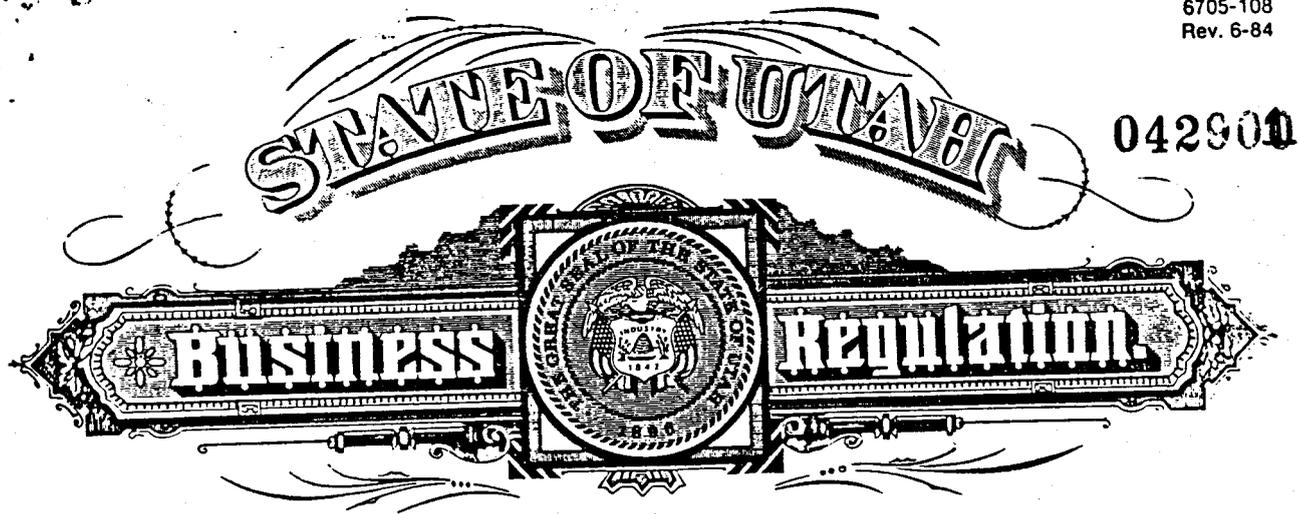
Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X V. MILES #1	4301330275	00740	01S 04W 20	WSTC				
X A. RUST #2	4301330290	00745	01S 04W 22	GR-WS				
X REARY 1-X17A3	4301330326	00750	01S 03W 17	GR-WS				
X UTE TRIBAL 1-32Z1	4301330324	00755	01N 01W 32	WSTC				
X GOVT 4-14	4304730155	00760	06S 20E 14	GRRV				
X SADIE BLANK 1-33Z1	4301330355	00765	01N 01W 33	WSTC				
X UTE TRIBAL 1-34B	4301310494	00775	01N 02W 34	WSTC				
X UTE TRIBAL 1-16	4304730231	00780	01S 01E 16	GR-WS				
X MAGDALENE PAPADOPULOS 1-34A1E	4304730241	00785	01S 01E 34	WSTC				
X C.J. HACKFORD 1-23	4304730279	00790	01S 01E 23	WSTC				
X UTE TRIBAL 1-35A1E	4304730286	00795	01S 01E 35	WSTC				
X UTE TRIBAL 1-27A1E	4304730421	00800	01S 01E 27	GR-WS				
X DAVIS 1-33	4304730384	00805	01S 01E 33	WSTC				
<b>TOTAL</b>								

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



AMENDED  
 CERTIFICATE OF AUTHORITY  
 OF

.....  
 GW PETROLEUM INC.  
 .....

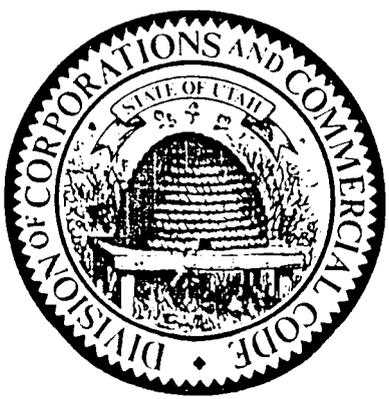
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

**RECEIVED**  
 APR 27 1987

DIVISION OF  
 OIL, GAS & MINING



Dated this 23rd day of  
 February A.D. 19 87

*[Handwritten Signature]*  
 Director, Division of Corporations and  
 Commercial Code

File Duplicate Originals

Filing Fee: \$25.00

1987 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb

35.00

M.C. BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

[Signature]  
President or Vice President

By

[Signature]  
Secretary or Assistant Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the completion of a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
OCT 26 1989

3. LEASE DESIGNATION AND SERIAL NO.  
1420H621704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
1-34B

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
T. 1N R. 2W Sec. 34

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying J, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 175 North Salt Lake, Utah 84054

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. API NUMBER  
43-013-10494

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct  
SIGNED Dan Kene TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
GW Petroleum Inc.

3. ADDRESS OF OPERATOR  
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
See Attached

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, OR, etc.) \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
See Attached

9. WELL NO.  
See Attached

10. FIELD AND POOL, OR WILDCAT \_\_\_\_\_

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA \_\_\_\_\_

12. COUNTY OR PARISH  
Duchesne & Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DDN	RJF
JRS	GLH
<u>2. D-DTS</u>	SLS
3.	
1-TAS	
3.	MICROFILM
4.	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Dubley Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

> no documentation from Flying J  
on operator change

RECEIVED  
NOV 03 1939

OL. GAS & TANK



# FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054  
PHONE (801) 298-7733

27 February 1990

RECEIVED  
FEB 28 1990

DIVISION OF  
OIL, GAS & MINING

Don Staley, Administrative Supervisor  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center - Suite 350  
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAG	✓
2-	MICROFILM ✓
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Sec. 34 T. 1N  
R. 2W

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner  
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

1. Type of Well  
 Oil Well       Gas Well       Other (specify)

2. Name of Operator  
 FLYING J OIL & GAS INC

3. Address of Operator  
 333 WEST CENTER STREET, N.S.L., UT 84054

4. Telephone Number  
 (801) 298-7733

5. Location of Well

Footage :  
 CO. Sec. T., R., M. :

County :  
 State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT OF SHUT-IN WELLS</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

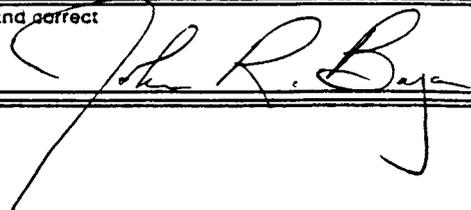
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

*RECEIVED*  
 MAR 23 1992  
 DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA



Title Senior Petroleum Engineer Date 3/12/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME &amp; NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

FLYING J OIL & GAS INC.  
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME &amp; NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
G 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF  
 OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

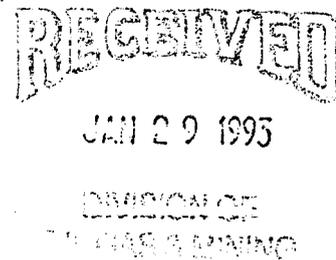
	5. Lease Designation and Serial Number:
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number:
2. Name of Operator: FLYING J OIL & GAS INC.	9. API Well Number:
3. Address and Telephone Number: 333 WEST CENTER STREET, P.O. BOX 540180 N.S.L., UT 84054 (801)298-7733	10. Field and Pool, or Wildcat:
4. Location of Well Footages: County: QQ, Sec., T., R., M.: State:	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT OF SHUT IN WELLS</u>  Date of work completion _____  Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED



13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

May 4, 1993  
J. Baza

**JUSTIFICATION FOR RECOMPLETION WORKOVER  
UTE TRIBAL WELL NO. 1-34Z2**

The referenced well was identified in a recent review of recompletion candidates as a potential Upper Green River gas recompletion. The well has been shut-in since 1986 after producing 770,565 BO from the Wasatch formation and 61,800 BO from the Green River formation. There is a producing well within the SW quarter of Section 34, Township 1 North, Range 2 West which is currently maintaining the communitized area.

The well was originally drilled to a depth of 11,413' in January 1965 and abandoned as a dry hole. In July 1969, the well was reentered, 7" casing was set to 11,225', and the Lower Green River formation was perforated from 10,340' to 11,214'. In October 1971, the perforations were squeezed, the well was deepened to 15,035', 5" liner was set from 9057' to 15,047', and the Wasatch formation was perforated from 14,748' to 14,931'. Ultimately, in January 1975, the well was deepened again to 15,933', 2-7/8" tubing was cemented in place, and the well was perforated 14,756'-14,988' and 15,160'-15,706'. The well has been perforated and treated in all Wasatch formation intervals which are considered capable of production.

Drilling records indicate that there is a potentially prolific Upper Green River gas interval which is not currently open in the well. In 1964, a drill stem test was run across the zone from 7766'-7796' which indicated over 1 MMcf of gas per day. Correlation with other Upper Green River gas wells in the area suggest that this zone could contain ultimate gas reserves of over 1 Bcf for this well. If this were the case, recompletion costs would pay out in less than three months. It is recommended to proceed with the proposed work as soon as possible.

May 4, 1993  
L. Rich

UTE TRIBAL WELL NO. 1-34Z2  
RECOMPLETE AS AN UPPER GREEN RIVER GAS WELL

Purpose: Plug back existing perforations; perforate new zones within the Upper Green River gas formation from 7766' to 7796' (1 intv., 30' net); and acidize the new perforations.

PERTINENT INFORMATION

Well Location: 3300' FSL, 3200' FWL (SW NE)  
Sec. 34, T. 1N, R. 2W  
Duchesne Co., Utah

API Number: 43-013-10494

Elevations: GL 5981', KB 5997'

TD: 15,933'

PBTD: 15,889'

Casing: 10-3/4", 40.5# @ 1161' w/ 475 sx  
7", 26# @ 11,225' w/ 500 sx  
5", 18# @ 9057'-15,047' w/ 595 sx  
2-7/8", 6.50# @ 14,756'-15,706' w/ 105 sx

Perforations: 14,756'-14,988', 88' net, 14 intv., 1 jspf, 88 holes  
15,160'-15,706', 82' net, 12 intv., 1 jspf, 82 holes

PROCEDURE

1. Spot frac tanks, hook up hot oiler, and circ w/ diesel and formation H2O as necessary to CO paraffin.
2. Pressure test 7" csg, 5" csg, well head, and liner top to 2500#.
3. MIRUSU. ND well head. NU 6" 5000# BOP's.
4. Release Baker R-3 pkr @ 13,000'. SOOH, LD approx 3900' of 2-7/8" tbg.

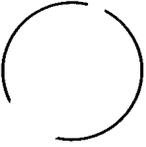
5. PU 6-1/8" mill w/ offset H2O courses for full circle coverage and 7" M&M csg scr. TIH to 5" liner top @ 9057'. Circ as necessary to CO paraffin.
6. POOH. PU 7" CICR. TIH. Set ret @ 9000'. Sting out, load hole w/ formation H2O. Pressure test 7" csg and ret to 2500#.
7. Sting into ret and establish injection rate. RU cmt co and pump 55 sx class "G", 1.15 yield, 11.26 bbl slurry. Sting out of ret leaving 19 sx (100') on top of ret. Reverse circ tbg (cmt plug from inside 5" liner @ 9354' up to 8900' inside 7" csg). POOH.
8. Run CBL-GR and possibly Schlumberger Thermal Decay log across Green River formation to identify gas. After hard copy of log is obtained, contact Clint Dworshak in North Salt Lake office regarding log correlation (see step 14).
9. If necessary, perforate 7" csg, set CICR, circ and cmt 7" annulus as needed.
10. POOH. LD setting tools. TIH w/ 6-1/8" bit and 7" M&M csg scr. CO to ret. Pressure test 7" csg to 2500#. POOH.
11. Squeeze top perforation if necessary. CO and pressure test AA.
12. Install second set of blind rams. Test each to 3500#.
13. RU perforators w/ full lubricator and grease injector unit and pressure test to 3500#.
14. Perforate Green River interval from 7766' to 7796' w/ 4" csg gun, 3 jspf, 30' net, 90 holes, reference log Welex Acoustic Velocity log dated 1-19-65. NOTE: The best available copy of this log is of poor quality. Please contact Clint Dworshak in North Salt Lake office after obtaining new GR log in step 8 in order to accurately correlate perforated interval.
15. \* If necessary to control well, run Baker #84-32 model D retainer production packer w/ MO extension and model K expendable pump out check valve.
16. If able to bleed off pressure, RD perforators.

Page 3

Ute Tribal #1-34Z2 Well

February 25, 1993

17. Install 2-7/8" center bore rams. TIH w/ Baker 7" R-3 double grip or loc-set ret pkr. Set pkr @ 7600'±. NU 10,000# well head and flow tee.
18. Swab/flow test well.
19. RU stimulation co. Acidize Green River formation w/ 6000 gal 15% HCl w/ 1000 SCF of N2 per bbl, 2/1000 gal clay control, 5/1000 gal corrosion inhibitor, 10/1000 iron control, 1/1000 gal surfactant. Divert w/ 100 ball sealers evenly spaced throughout HCl. Displace to bottom perf w/ 3% KCl. Cut N2 half way through flush.
20. RD stimulation co.
21. Leave well shut in for 15 min & flow back.
22. Evaluate results for possible sand frac.



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • P.O. BOX 540180  
NO. SALT LAKE CITY, UTAH 84054-0180  
PHONE (801) 298-7733

August 9, 1993

UT State Division of Oil, Gas & Mining  
355 West North Temple  
Suite #350  
Salt Lake City, UT 84180-1203

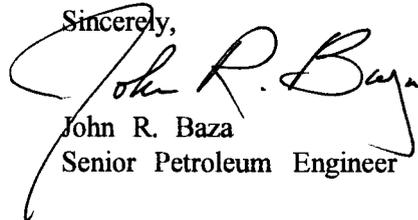
RE: Request for Approval to Recomplete  
Ute Tribal Well #1-34B

Dear Sir or Madam:

For your consideration, I have enclosed triplicate copies of a Notice of Intent to recomplete the Ute Tribal Well #1-34B located in the SW NE Section 34, Township 1 North, Range 2 West, Duchesne County, Utah. Flying J intends to plug back existing Wasatch formation perforations, perforate new zones for gas production within the Upper Green River formation from 7,766' to 7,796', and acidize the new perforations.

Because the work can commence as soon as regulatory approval is received, I request your expedited review and approval of the proposed action. If you have any questions concerning the work procedure, please contact me at the letterhead address and telephone number.

Sincerely,



John R. Baza  
Senior Petroleum Engineer

Enclosures

cc: Kreg Hill

blmtms:jrb

AUG 10 1993

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-1704

7. Indian Allottee or Tribe Name

UTE TRIBE

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

9. Well Name and Number  
Ute Tribal #1-34B

2. Name of Operator  
Flying J Oil & Gas Inc.

10. API Well Number  
43-013-10494

3. Address of Operator  
333 West Center Street, North Salt Lake, UT 84054

4. Telephone Number  
(801)298-7733

11. Field and Pool, or Wildcat  
Bluebell

5. Location of Well  
Footage 3,300' FSL, 3,200' FWL  
CC. Sec. T., R., M.: T1N-R2W-34: SWNE

County: Duchesne  
State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 8-15-93

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug back existing perforations, perforate new zones within the Upper Green River gas formation from 7,766' to 7,796', and acidize the new perforations. The attached procedure is summarized as follows:

1. Pressure test csg., well head and liner top to 2500#.
2. Release RBP @ 13,000'. TOOH with tbg.
3. CO to 5" liner top @ 9,057'. Set CI cement ret. @ 9,000'. Pressure test csg. & retainer to 2500#.
4. Pump 55 sx class "G" cement leaving approx. 19 sx on top of retainer.
5. Run CBL-GR-Thermal Decay log across Green River formation for identification of gas zones.
6. Squeeze cement to repair casing as necessary.
7. Perforate Green River interval: 7,766' - 7,796'.
8. Set pkr. @ 7,600'. Swab/flow test well.
9. Acidize perforations with 6,000 gal 15% HCl with nitrogen plus additives.
10. Swab/flow test well. Evaluate for possible sand frac.

AUG 10 1993

I hereby certify that the foregoing is true and correct

Name & Signature  
(State Use Only)

*John R. Baza*

JOHN R. BAZA Title SR. PETROLEUM ENGINEER 8/9/93

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-11-93  
BY: *M. J. Johnson*

*as per attached stipulation*



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

August 11, 1993

Flying J Exploration & Production Inc.  
P. O. Box 540180  
North Salt Lake, Utah 84054-0180

Gentlemen:

Re: Ute Tribal 1-34B, 3300' FSL, 3200' FWL, SW NE, Sec. 34, T. 1 S., R. 1 W.,  
Duchesne County, Utah

Approval to plug back and recomplete the referenced well in the Upper Green River formation is granted in accordance with Utah Admin. R.649-3-2.2, the Oil and Gas Conservation General Rules, subject to the following stipulation:

Should gas be produced from the Upper Green River formation, the operator shall present a request for Agency Action to the Board of Oil Gas & Mining in order to modify the order in Cause No. 131-81 to include Section 34.

If you have any further questions, please contact me at (801)538-5340.

Yours truly,

A handwritten signature in black ink that reads "Frank R. Matthews".

Frank R. Matthews  
Petroleum Engineer

ldc  
cc: R.J. Firth  
WOI133



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-1704

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well

Oil Well     Gas Well     Other (specify)

9. Well Name and Number

Ute Tribal #1-34B

2. Name of Operator

Flying J Oil & Gas Inc.

10. API Well Number

43-013-10494

3. Address of Operator

P.O. Drawer 130 Roosevelt, Utah 84066

4. Telephone Number

801-722-5166

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 3,300' FSL, 3,200' FHL

County : Duchesne

QQ, Sec. T., R., M. : T1N-R2W-34: SWNE

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start

*Upper GR*

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured, and true vertical depths for all markers and zones pertinent to this work.)**

- 08-19-93 A. C/O 7" Csg to liner top @ 9067' w/6" tooth bit & 7' Csg Ser.
- 08-20-93 B. Tbg. set Baker 7" model K-1 Cmt Retainer @ 9007' press tested to 2500#.
- 08-21-93 D. Cmt. 7" & 5" Csg through Retainer @ 9007'. Pumped 55 sx."G".  
Cmt w/.15% WR-15 retarder. (1.14 yield, 15.8 P.P.G., 11.1 bbl slurry stung out of ret. leaving 4 sx (104) on top. P.B.I.D 8903'. Press tested to 2500#.
- 08-25-93 E. Run Schumberger CBL-GR & Thermal Decay Neutron (TDT) from 8400' to 6600'.
- 08-26-93 F. Perforate Green River interval from 7766' to 7796' w/4" Csg Gun 3-JSPF 30' net 90 perforation. Reference log weler Acoustic Velocity dated (1-19-65).
- 08-26-93 G. Ran 2 7/8" EUE 3 rd Production string to 7569'.
- 08-27-93 H. Flow test Well.
- 08-29-93 I. Acidized G/R from 7766' to 7796' w/6000 gal. 15% HCL w/1000 SCF N2 per bbl. & additives.
- 08-30-93 J. Swab & flow test.

**RECEIVED**

JAN 03 1994

DIVISION OF

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*J. Kreg Hill*

J. Kreg Hill

Title Prod. Superintendent Date 12-30-92

(State Use Only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
14-20-H62-1704

7. Indian Allottee or Tribe Name  
Ute Tribe

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT— for such proposals.

8. Unit or Communitization Agreement

JAN 05 1994

Type of Well  
 Oil Well  Gas Well  Other (specify)

9. Well Name and Number  
Ute Tribal #1-34B

Name of Operator  
Flying J Oil & Gas Inc.

DIVISION OF  
OIL, GAS & MINING

10. API Well Number  
43-013-10494

Address of Operator  
P.O. Drawer 130 Roosevelt, Utah 84066

4. Telephone Number  
801-722-5166

11. Field and Pool, or Wildcat  
Bluebell

Location of Well  
Footage : 3,300' FSL, 3,200' FML  
OO. Sec. T., R., M. : T1N-R2W-34: SWNE

County : Duchesne  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

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- Multiple Completion
- Other

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- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
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- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

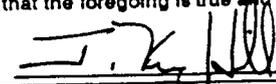
Date of Work Completion \_\_\_\_\_

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14. I hereby certify that the foregoing is true and correct

Name & Signature 

J. Kreg Hill

Title Prod. Superintendent Date 12-30-93

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-1704
7. Indian Allottee or Tribe Name Ute Tribe
8. Unit or Communitization Agreement
9. Well Name and Number Ute Tribal 1-34B
10. API Well Number 43-013-10494
11. Field and Pool, or Wildcat Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Flying J Oil & Gas Inc.
3. Address of Operator PO Drawer 130 Roosevelt, UT 84066	4. Telephone Number (801) 722-5166

5. Location of Well  
Footage : 3300 FSL, 3200 FWL SWNE    County : Duchesne  
OO, Sec. T., R., M. : Sec. 34, T15, R1W T1N, R2W    State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Request TA status</u>	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

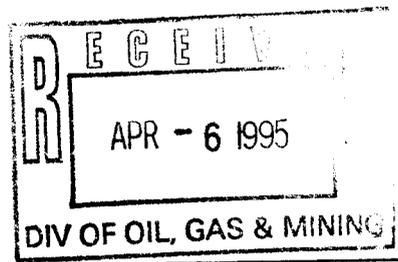
Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recompleted in the Upper Green River Formation, as a gas well, in 8-93. Swab and flow tests determined that the well was uneconomic, due to large volumes of water produced with the gas.

Current gas prices and marginal gas volumes cannot support a workover to attempt to shut off excessive water production. Therefore, a one year, temporary abandonment status is requested for subject well.



14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Production Superintendent Date 4-4-95

(State Use Only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLD
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL &amp; GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>phone (801) 722-5166</u>		<u>C/O FLYING J O&amp;G INC</u>
	<u>account no. N 8080</u>		<u>phone (801) 722-5166</u>
			<u>account no. N1195</u>

Well(s) (attach additional page if needed):

Name:	<u>UTE TRIBAL 2-35B/GRWS</u>	API:	<u>43-013-30106</u>	Entity:	<u>705</u>	Sec	<u>35</u>	Twp	<u>1N</u>	Rng	<u>2W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE TRIBAL 1-26B/GRWS</u>	API:	<u>43-013-30168</u>	Entity:	<u>715</u>	Sec	<u>26</u>	Twp	<u>1N</u>	Rng	<u>2W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE TRIBAL 1-34B/GRWS</u>	API:	<u>43-013-10494</u>	Entity:	<u>775</u>	Sec	<u>34</u>	Twp	<u>1N</u>	Rng	<u>2W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE TRIBAL 1-22A1E/GRL</u>	API:	<u>43-047-30429</u>	Entity:	<u>810</u>	Sec	<u>22</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease Type:	<u>INDIAN</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-15-95)*
- Sec 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sec 7. Well file labels have been updated for each well listed above. *8-16-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-15-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A/lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)    . Today's date                      19   . If yes, division response was made by letter dated                      19   .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19   , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT S 8/10/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

1. All attachments to this form have been microfilmed. Date: August 24 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

950725 Bfm/Kernal Appr. 7-17-95. (all other wells, previously chg'd)

7/17/95

Lisha -

all our well files have  
been changed to:

Flying J Oil & Gas

(call me if you have questions)

Pat



United States Department of the Interior

JUN 26 1995

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.  
Attention: Coralie Timothy  
P. O. Box 540180  
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc. to Flying J Oil & Gas Inc.  
Flying J Inc. to Flying J Uintah Inc.  
Flying J Uintah Inc. to Flying J, Inc.  
Flying J Inc. and Flying J Exploration and Production Inc.  
to Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C Bradley 1-23A1  
CA No. VR49I-84691C Fred Bassett 1-22A1

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

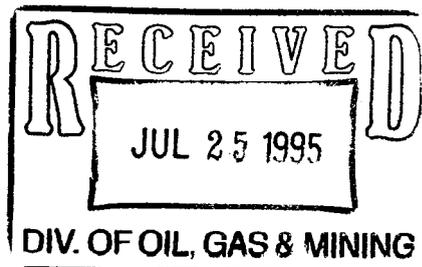
If you have any questions regarding the above, please contact this office.

Sincerely,

  
Acting Superintendent

cc: Lisha Cordova, Utah State Office  
Theresa Thonpson, BLM State Office  
Margie Hermann, Vernal BLM District Office  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT

Division/Area	Initial	Assigned
DM	<i>Dma</i>	
PAO		
HS		
RNGR		
ADM		
RES		
OPS		
JUN 23 1995		
BUREAU OF LAND MGMT. VERNAL, UTAH		
MIN		
DM		
BC		
ALL EM		



A F F I D A V I T

STATE OF UTAH )  
 ) SS  
County of Davis )

ENTRY 93004995  
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM  
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section 30

Township 1 South, Range 2 West, USM  
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM  
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Sections 14

Township 6 South, Range 21 East, USM  
Sections 6, 18, 19

ENTRY NO. 93004995 DATE 8-9-93 TIME 8:44 AM BOOK 556 PAGE 219-231  
FEE \$ 11.25 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer  
LaVonne J. Garrison-Stringer  
DUCHESE COUNTY RECORDER DEPUTY

ENTRY 93004995  
Book 556 PAGE 219 \$90.00  
30-AUG-93 04:43  
RANDY SIMMONS  
RECORDER, UTAH COUNTY, UTAH  
FLYING J OIL AND GAS  
P O BOX 540180 HO SLC UT 84054-0180  
Rec By: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

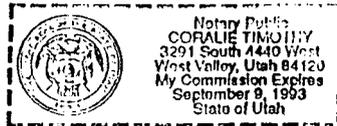
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy  
Notary Public for the State of Utah  
Residing at Salt Lake City, Utah



# 147768

ENTRY 93004995  
BOOK 556 PAGE 221  
RECEIVED

By certify that the foregoing has been read and approved on the 9th day of Jan 91 in the office of this Division  
EXAMINER DS 1/9/91

ARTICLES OF MERGER  
OF  
FLYING J UINTAH INC. cc 138596  
WITH AND INTO  
FLYING J OIL & GAS INC. cc 147768

1991 JAN -9 PM 2:59  
DIVISION OF CORPORATIONS  
STATE OF UTAH



PETER HANSEN  
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

1009010077

ENTRY NO. \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_ BOOK \_\_\_\_\_ PAGE \_\_\_\_\_  
FEE \$ \_\_\_\_\_ RECORDED AT REQUEST OF \_\_\_\_\_  
\_\_\_\_\_ DUCHESNE COUNTY RECORDER \_\_\_\_\_ DEPUTY

First Interstate Plaza, 170 South Main Street, Salt Lake City,  
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have  
caused these Articles of Merger to be executed effective as of  
the 2nd day of January, 1991 by their duly authorized officers.  
The undersigned declare, under penalty of perjury, that the  
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

EXHIBIT A  
AGREEMENT AND PLAN OF MERGER  
OF FLYING J UINTAH INC.  
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

#### I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

III. GENERAL

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by  
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,  
a Utah corporation

FLYING J UINTAH INC.,  
a Utah corporation

By: J. Phillip Adams  
J. Phillip Adams, President

By: J. Phillip Adams  
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon  
Barre G. Burgon, Secretary

Barre G. Burgon  
Barre G. Burgon, Secretary

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995  
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

## II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995  
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE  
DIVISION DIRECTOR

Date 1/29/41 File # 147758

By Elyse Beth A. Edwards

SEARCHED \_\_\_\_\_  
SERIALIZED \_\_\_\_\_  
INDEXED \_\_\_\_\_  
FILED \_\_\_\_\_  
MAR 21 1941  
FBI - SALT LAKE CITY

WHEN RECEIVED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Strickland

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276792 DATE 11/11/11

TIME 11:11 BOOK 1122 PAGE 101

RECORDED AT REQUEST OF [Name] DUCHESNE COUNTY RECORDER [Name] DEF

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.



41.00

WHEN RECORDED, RETURN TO: 276797 DATE Aug 4 90 TIME 11:08 BOOK 02-240 PAGE 617-618  
Flying J Inc. FEE \$ 52.00 RECORDED AT REQUEST OF Flying J Inc.  
P. O. Box 540180 Carolee Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY  
North Salt Lake, UT 84054-0180  
Attn: LaVonne Garrison-Stringer

EMI 3901-90 BK 490 Pa. 324-325  
LEAH GARDNER UTAH CO RECORDER  
DATE 8-9-90 AT 12:49 PM Fee 41.00  
Dep. C. Allen Recorder Flying J Inc.

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM  
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section: 30

Township 1 South, Range 2 West, USM  
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM  
Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Section: 14

Township 6 South, Range 21 East, USM  
Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.



For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 28 DATE 7-16-90 TIME 8:42 AM BOOK M-20 PAGE 499-445  
FEE \$ 79.75 RECORDED AT REQUEST OF Flying J Exploration & Production Inc.  
C. White REC'D DEPUTY DUCHESE COUNTY RECORDER

Assignment  
Flying J Inc. to Flying J Uintah Inc.  
June 25, 1990  
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25<sup>th</sup> day of June 1990.

178

ATTEST

FLYING J INC.

Barre G. Burgon  
Secretary

J. Phillip Adams  
~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

James W. Wilson  
James W. Wilson  
Assistant Secretary

John R. Scales  
John R. Scales  
Vice President/General Manager

STATE OF )  
                  ) ss.  
COUNTY OF )

On the 26<sup>th</sup> day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26<sup>th</sup> day of June, 1990.

Gloria North Uibel  
Notary Public

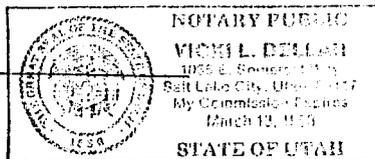


STATE OF Utah )  
                  ) ss.  
COUNTY OF Salt Lake )

On the 29<sup>th</sup> day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29<sup>th</sup> day of June, 1990.

Vicki L. Bellar  
Notary Public



FOR: 9

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: FLYING J OIL & GAS INC.

3. Address and Telephone Number:  
333 West Center Street, North Salt Lake, UT 84054/(801)296-7711

4. Location of Well

Footages:

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report of Shut-In Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

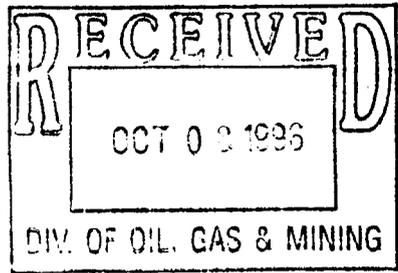
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Tabra A. Brisk - Tabra A. Brisk

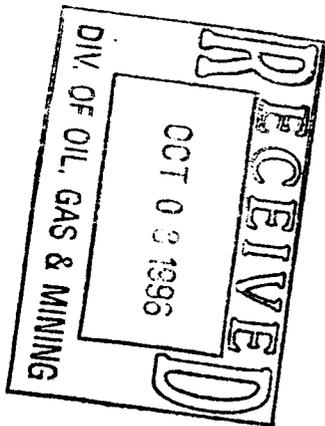
Title: Technical Admin. Assistant Date: 10/03/96

(This space for State use only)

**FLYING J OIL & GAS INC.  
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS**

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1	S8-1S-1W	4301330020	Jan-87	UNECONOMIC WELL	P&A
UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S6-6S-21E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells,  
or to reenter plugged and abandoned wells  
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number <b>14-20-H62-1704</b>
7. Indian Allottee or Tribe Name <b>UTE TRIBE</b>
8. Unit or Communitization Agreement
9. Well Name and Number <b>Ute Tribal 1-34B</b>
10. API Well Number <b>43-013-10494</b>
11. Field and Pool, or Exploratory Area <b>BLUEBELL</b>

1. Title of Well [ X ] Oil Well [ ] Gas Well [ ] Other	
2. Name of Operator <b>Flying J Oil and Gas Inc</b>	
3. Address and Telephone No. <b>PO Drawer 130, Roosevelt, Utah 84066</b>	4. Telephone Number <b>435-722-5166</b>

5. Location of Well  
Footage **3300 FSL 3200 FWL SWNE** County: **DUCHESNE**  
QQ, Sec. T.,R.,M.: **SEC 34 T1<sup>N</sup> R1<sup>W</sup>** State: **UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Extension Request</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

**Flying J Oil & Gas Inc. is requesting a one year extension of the temporary abandonment status for this lease.**

RECEIVED

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE REQUESTED ACTION. The well has been nonactive or nonproductive for 16 years 5 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity, evidence that the well is not a risk to public health and safety or the environment.

**Federal Approval of This Action is Necessary**

*[Signature]*  
Utah Division of OIL, GAS and Mining

APR 03 2003

DIV. OF OIL, GAS & MINING  
May 2, 2003

14. I hereby certify that the foregoing is true and correct.  
Signed *Larry Rich* Title Production Superintendent Date 3/31/2003  
Larry Rich

(State Use Only)

COPY SENT TO OPERATOR  
Date: 5-5-03  
Initials: CHO



6. (R649-9-2)Waste Management Plan has been received on: In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 1/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 00761

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 000185-6
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1704
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER UTE TRIBAL 1-34B	
2. NAME OF OPERATOR MOUNTAIN OIL, INC.	9. API NUMBER: 43-013-10494	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT BLUEBELL
4. LOCATION OF WELLS		
FOOTAGES AT SURFACE:                      3300' FSL & 3200' FWL		COUNTY:                      DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      SWNE-34-T1N-R2W		STATE:                      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion:			

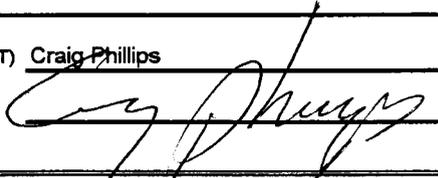
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:  
MOUNTAIN OIL, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

The previous operator was:  
FLYING J OIL & GAS INC.  
333 WEST CENTER STREET  
NORTH SALT LAKE, UT 84054

  
JAMES W. WILSON  
VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000485-6 issued by Bonneville Bank  
00761

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1-14-2004</u>

(This space for State use only)

RECEIVED

JAN 16 2004

DIV. OF OIL, GAS & MINING



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<p><b>SUNDRY NOTICE AND REPORTS ON WELLS</b></p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-1704</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE TRIBE</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>UTE TRIBAL 1-34B</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL &amp; GAS, INC.</b>		9. API NUMBER: <b>43-013-10494</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE: 3300' FSL & 3200' FWL COUNTY: DUCHESNE  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE-34-T1N-R2W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:  
 MOUNTAIN OIL & GAS, INC  
 P.O. BOX 1574 *N 2485*  
 ROOSEVELT, UT 84066

The previous operator was:  
 MOUNTAIN OIL INC *N 5495*  
 3191 N CANYON RD  
 PROVO, UTAH 84

*Joseph Ollivier*  
 Joseph Ollivier  
 President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc. Utah Letter of Credit #001856 ~~issued by Bonneville Bank~~

BIA BOND #0310275323

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE <i>Craig Phillips</i>	DATE <u>7-20-04</u>

(This space for State use only)

**APPROVED** 10128104  
*Earlene Russell*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

(5/2000)

SEP 08 2004  
 DIV. OF OIL, GAS & MINING



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
2. NAME OF OPERATOR: Homeland Gas & Oil		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
3. ADDRESS OF OPERATOR: 3980 East Main, HWY 40 Ballard UT 84066		7. UNIT or CA AGREEMENT NAME: see attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		8. WELL NAME and NUMBER: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT: STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

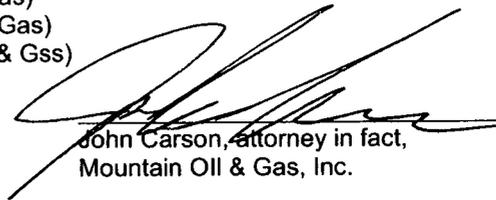
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

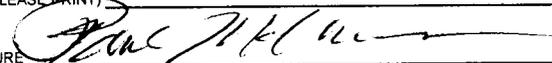
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:  
Homeland Gas & Oil  
3980 E Main ST HWY 40 *N3130*  
Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/24/06</u>

(This space for State use only)

**APPROVED** 10/31/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

**RECEIVED**  
**OCT 30 2006**

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-1704</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Ute</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Ute Tribal 1-34B</b>
2. NAME OF OPERATOR: <b>Homeland Gas and Oil, Ltd.</b>		9. API NUMBER: <b>4301310494</b>
3. ADDRESS OF OPERATOR: <b>Box 1776</b> CITY <b>Roosevelt</b> STATE <b>Ut</b> ZIP <b>84066</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>3300' FSL 3200' FWL</b>		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 34 1n 2w s</b>		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>11/19/2007</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

(see attached well profile)

Current well configuration is producing excessive water.

Perforations below check valve @ 12,500' will be isolated and swab tested for water production. If it is determined excessive water production is being produced from these perforations a CIBP will be set @ +/- 12,400'.

Perforations @ 7,766'-96' will be isolated and swab tested for water production. If it is determined excessive water production in being produced from these perforations the perforations will be cement squeezed or water shut-off chemicals injected.

Return well to production

**COPY SENT TO OPERATOR**  
Date: 11/23/07  
Initials: CM

NAME (PLEASE PRINT) Clifford Murray TITLE Exploitationist  
SIGNATURE *Clifford Murray* DATE 11/15/2007

(This space for State use only) **Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Date: 11/21/07 RECEIVED NOV 20 2007

By: *[Signature]* (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING

\*Cannot commingle Upper Green River (7766'-96') [Cause No. 131-1015] with Green River Wasatch [Cause No. 139-427]

Ute 1-34B  
T. 1N, R. 2W, S. 34  
Duchesne County, Utah  
Altamont/Bluebell field  
43-013-10494

10/18/2007

2 7/8" tbg w/7" A/C  
@ +/-9,000'

10/64 10 3/4"  
40.5# @ 1,161'  
w/475 sks.

8/26/93 perfs 7,766-  
7,796', 3 spf, 90 holes

5" 18# liner top @ 9,057'

2/27/06 perfs 11,224-  
10,082, 3 spf, 88  
intervals, 88', 264 holes

7/69 7" 23#, 26#,  
29# @ 11,225'  
w/1000 sks.

1/17/06 perfs 12,026-32,  
11,657-67, 11,302-14, 3  
spf, 28', 87 holes

1/14/06 CIBP bored,  
w/check valve @ 12,500'

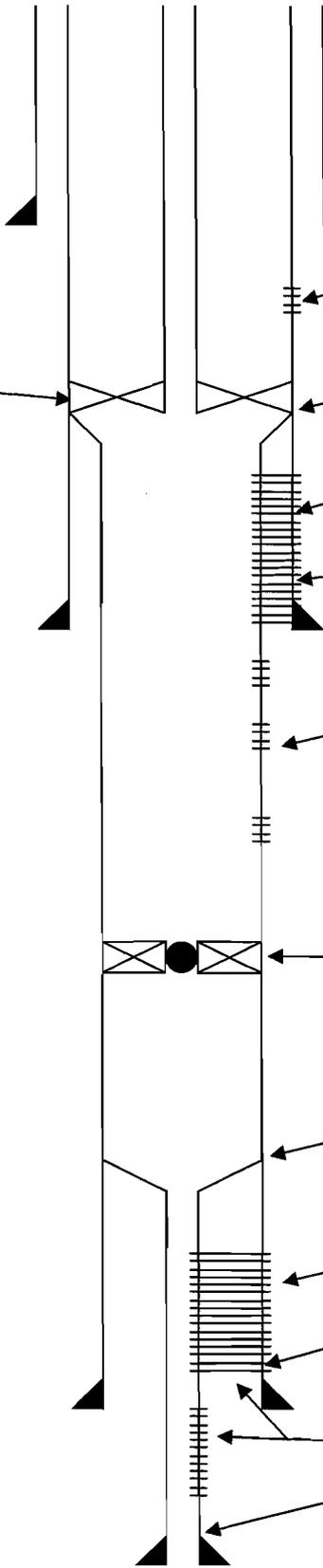
2 7/8" liner top @ 14,220'

10/19-21/71 Perfs  
14,954'-14,748', 1  
spf, 34 intervals, 34  
holes

10/71 5" 18# @  
9,057'-15,047'  
w/595 sks.

1/29-3/11/75 Perfs 15,706-  
14,756 1 spf, 26 intervals,  
172', 172 holes

1/75 2 7/8" tbg. @  
14,220'-15,933'  
w/105 sks.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>14-20-H62-1704</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Homeland Gas &amp; Oil, Ltd.</b>		8. WELL NAME and NUMBER: <b>Ute Tribal 1-34B</b>
3. ADDRESS OF OPERATOR: <b>15587 Huron Street Broomfield CO 80020</b>		9. API NUMBER: <b>4301310494</b>
		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>3,300' FSL 3,200' FWL</b>		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 34 1n 2w u</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>11/6/2008</b>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Between 9/30/08 and 11/06/08: Swab tested well to determine where to try to shut off water production. Set 5" 18# Weatherford cement retainer @ 12,125' to shut off production from Wasatch perms. Dumped 4 sks sand on top to protect retainer for possible future use. Upper Green River perms @ 7,766'-96' swab tested +/- 150 barrels of water a day and 30 Mcf gas. Dumped 4 sks sand on top to protect retainer for possible future use. Set 7" packer on 2 7/8" tubing @ 8,915' KB. EOT @ 8,953' KB. Run rods. Producing from Lower Green River and Transition perms @ 10,082'-12,032'. Well currently awaiting pumping unit installation. See attached well profile for further detail.

NAME (PLEASE PRINT) <u>Clifford Murray</u>	TITLE <u>Supervisor of Field Exploitation</u>
SIGNATURE	DATE <u>12/10/2008</u>

(This space for State use only)

**RECEIVED**  
**DEC 10 2008**

Ute 1-34B  
 T. 1N, R. 2W, S. 34  
 Duchesne County, Utah  
 Altamont/Bluebell field  
 43-013-10494

11/06/2008

2 7/8" tbg w/7"  
 Arrowset 1 packer,  
 top @ 8,915'

**Tubing Detail:**  
 1) 282 jts 2 7/8" N-80 EUE tbg  
 w/bottom 34 jts having 3.5" slimhole  
 collars—8,830.66'  
 2) Tubing pump barrel w/mech hold  
 down SN 2 1/2 X 2 1/4 X 36 w/ 6' 2  
 7/8" sub on top—41.22'  
 3) 1 jt 2 7/8" tbg—31.20  
 4) 7" 29# Arrowset 1 packer. Top  
 packer @ 8,915'—7.43'  
 5) 1 jt 2 7/8" tbg. w/collar on bottom.  
 EOT @ 8,953' —31.54.

10/14/08 5" 18# mechanically set  
 Weatherford cement retainer w/4  
 sacks sand on top @ 12,125'

10/64 10 3/4"  
 40.5# @ 1,161'  
 w/475 sks.

8/26/93 perfs 7,766-  
 7,796', 3 spf, 90 holes

5" 18# liner top @ 9,057'

2/27/06 perfs 11,224-  
 10,082, 3 spf, 88  
 intervals, 88', 264 holes

7/69 7" 23#, 26#,  
 29# @ 11,225'  
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 11,657-67, 11,302-14, 3  
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1/14/06 CIBP bored,  
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 9,057'-15,047'  
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1/29-3/11/75 Perfs 15,706-  
 14,756 1 spf, 26 intervals,  
 172', 172 holes

1/75 2 7/8" tbg. @  
 14,220'-15,933'  
 w/105 sks.

**Rod Detail:**  
 1) 2 1/4" tubing pump  
 plunger w/??? on top  
 2) 10-1 1/2" weight  
 bars  
 3) 85-3/4" rods  
 4) 174-7/8" rods  
 5) 82-1" rods  
 6) 8', 4', 2'-1" pony  
 rods.

