

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-12-53

Location Inspected _____

OW WW _____ TA _____

Bond released _____

GW _____ OS _____ PA Nov. 1954

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



PROTECTED LAND

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Date September 4, 1953

Section 3 S.
T. 5 N.
R. 5 W.
U.S. Map
Reference No. 3

State Utah
County Duchesne
Field Duchesne County
District Salt Lake City
Subdivision UNCLASSIFIED
Lessee or owner Ryder Nielson
Operator The Carter Oil Company
Well No. 1

Location 217 ft. N. and 205 ft. E. of Center SE 1/4 sec. 36

Drilling approved _____, 19____ Well elevation 7650 G.L. feet.
Drilling commenced August 26, 19 53 Total depth 4200 feet.
Drilling ceased 11-6, 19 53 Initial production 27 BOPD flowed
Completed for production 11-12, 19 53 Gravity A. P. I. _____
Refracturing approved _____, 19____ Initial R. P. _____

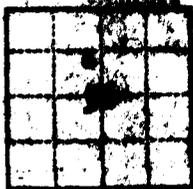
Geologic Formation Utah Productive Horizons
Name Green River Depths 4520-4623' Contents oil
Lowest tested _____

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1953								DRG 879'	DRG 3116	DRG 4800	DRG 4644'	

REMARKS 20" to 30" w/70 ex. 10 3/4" ce 1496' w/600 ft., 7" ce 4747' w/250 ft.
P.B. 4644'. Perf. 4520-46; 4583-98' & 4604-23'

Replacement



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION**

Section 36
T. 3 S.
R. 5 N.
Wings _____
Reference No. 3

INDIVIDUAL WELL RECORD

Date December 9, 1953

PATENTED LAND

State Utah
County Duchesne
Field Duchesne County
District Salt Lake City
Subdivision NE 1/4 SW 1/4
Lease or owner Ryder Nielsen
Operator The Carter Oil Company
Well No. 1
Location 219 ft. N. and 205 ft. E. of Center SE 1/4 NW 1/4 sec. 36

Drilling approved _____, 19____ Well elevation 5650 G.L. feet.
Drilling commenced August 26, 19 53 Total depth 4800 feet.
Drilling ceased November 6, 19 53 Initial production 27 BOPD - flowed
Completed for production November 12, 1953 Gravity A. P. I. Pumped 108 BOPD + 380 BWPD
Approved November 5, 1954 Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depth	Contents
<u>Wings</u>	<u>Green River</u>	<u>Upper Green River</u>	<u>4520-4623'</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1953</u>								<u>Drg 879'</u>	<u>Drg 3116'</u>	<u>Drg 4800'</u>	<u>POW PR 4644'</u>	
<u>1954</u>												

REMARKS 20" oc 30' w/70 sx. 10-3/4" oc 1496' w/600 sx. 7" oc 4747' w/250 sx.
PR 4644'. Perforated 4520-46', 4583-98', and 4604-23'.
Last Production Aug. 1954 1080 + 380 BWPD

REPLACEMENT

CRUDE OIL ANALYSIS

Condition of sample.....
 Analysis by **K. P. Moore**

Laboratory No. **54-9 49**
 Date **1/18/34**

GENERAL CHARACTERISTICS

Specific Gravity..... **0.8935** A.P.I. Gravity **28.9**
 Per cent Sulphur..... **0.55** Pour Point **300°**
 Saybolt Universal Viscosity at 70°F. **450** sec. Color **Brownish-black**
 Saybolt Universal Viscosity at 100°F. **217** sec. Base **Intermediate**

DISTILLATION, BUREAU OF MINES, HEMPEL METHOD

Distillation at atmospheric pressure **625 mm Hg** First Drop **72°**

Fraction No.	Cut at °C.	Cut at °F.	Per Cent	Sum Per Cent	Sp.Gr. 60/60°F.	°A.P.I. 60°F.	C. I.	S.U. Visc. 100°F.	Cloud Test °F.
1	50	122							
2	75	167							
3	100	212	1.9	1.9	0.705	69.2			
4	125	257	5.7	4.6	0.759	52.6	17		
5	150	302	5.7	8.3	0.758	55.7	20		
6	175	347	5.4	11.7	0.775	51.6	23		
7	200	392	5.1	14.8	0.789	47.8	24		
8	225	437	4.7	19.5	0.807	43.8	27		
9	250	482	4.8	24.3	0.822	40.6	29		
10	275	527	5.1	29.4	0.835	38.0	31		

*Note:- C. I. values calculated on basis of Bureau of Mines 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.

Distillation continued at 40 mm.

11	200	392	2.0	31.4	0.852	34.6	35		
12	225	437	5.3	36.9	0.860	33.0	35		
13	250	482	5.1	42.0	0.875	30.6	37		
14	275	527	5.1	47.1	0.892	27.1	43		
15	300	572	5.4	52.5	0.904	25.0	45		
Residuum			46.5	100.0	0.975	15.6			

Carbon residue of residuum **12.4%** Carbon residue of crude **0.5%**

APPROXIMATE SUMMARY

	Per cent	Sp.Gr. 60/60°F.	°A.P.I. 60°F.	Viscosity, secs.
Light gasoline	1.9	0.705	69.2	
Total gasoline and naphtha	14.8	0.754	52.2	
Kerosene distillate	9.5	0.815	42.1	
Gas oil	11.0	0.846	35.8	Below 50
Nonviscous lubricating distillate	10.4	0.863-0.896	32.5-26.4	50-100
Medium lubricating distillate	6.1	0.896-0.908	26.4-24.3	100-200
Viscous lubricating distillate	1.7	0.898-0.912	24.3-23.7	Above 200
Residuum	46.5	0.975	15.6	
Distillation loss	0			

uinta Mer. 36-3S-5W
DUCHESSNE COUNTY - Duchesne County
NE 1/4 SE 1/4, The Carter Oil Co. #1 E. Nielson (Pat.)
Ref. #3
AUG 1953 STATUS: Drg 879' Uinta (Co. 9-1-53)
REMARKS: NEW DRILLING WELL. Spud 8-26-53. 20" cc
at 30' w/70 sx.

SEP -- 1953 STATUS: Drg 3116' (Co. 9-29-53)
REMARKS: 10-3/4" cc 1496' w/600 sx. DST 1925-2059',
1 hr., rec. 100' sl. oil-cut mud - SIP 695%

OCT -- 1953 STATUS: Drg 4800' (Co. 10-27-53)
REMARKS: DSTs as follows: 3240-86', 30 mins., rec.
15' drilling fluid; 4134-16', 2 hrs., rec. 10' fluid;
4520-4600', 1 hr., gas in 9 mins, burned 4' flame, rec.
3826' fluid, top 150' mud-cut oil, 3676' free oil,
27° API, pour point 55° est.; 4600-24', 2 hrs., gas
in 19 mins., oil in 1 hr. 15 mins., oil 22° API,
pour point 60°, very slight flow for remainder of
test; 4624-48', 1 hr., rec. 15' drilling fluid;
4648-86', 3 hrs., rec. 300' fluid, top 100' oil,
27.7° API, 60° pour point, est., 200' oil-cut mud;
4686-4705', 2 hrs., rec. 680' fluid, top 140' sl.
oil and gas-cut mud, remainder 540' gas-cut fresh
water; 4706-28', 1 hr., rec. 1435' fluid, top 135'
drilling fluid, remainder 1300' sl. gas and oil-cut
water; 4728-4800', 1 hr., rec. 100' very sl. oil
and gas-cut mud; 4725-4800', 1 hr., 30 mins., rec.
120' oil-cut drilling fluid. 7" cc 1747' w/250 sx.
WOC.

NOV -- 1953 STATUS: POW 4800' PB 4644' Green River
(Co. 11-24-53)
REMARKS: NEW COMPLETION. Perforated 7" casing
4520-46', 4583-98', and 4604-23'. Set bridge plug at
4644'. Completed 11-12-53. I.P. 27 BOPD flowed.
Shut in to install pumping equipment.

DUCHESSNE COUNTY: Pat

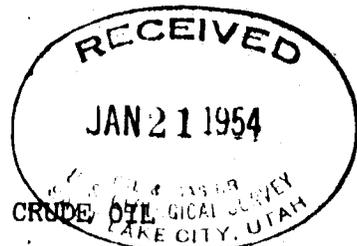
36-3S-5W (County Field) CARTER OIL CO., #1 Eyner Nielson, 5250' Green River & Wasatch test
Location: SE NW, 1 mi N/Duchesne (219' N & 285' E of C SE NW)
Spud: 8-26-53; Comp: 12-7-53; Elev: 5660' DF, 5651' Grd; TD: 4800'; PB 4644';
Casing: 20" 30'/70 sx; 10 3/4" 1496'; 7" 4749'/250 sx; C/Miracle & Wooster

DEC 13 1953

Prod Zone: Green River
IPP: 90 BO, 386 BW/24 hrs
Comp Info. DST 1925-2059', op 1 hr, fair initial blow, decr to sli blow at end of test, rec 100'
sli OCM; DST 3244-86', op 30 min, SI/30 min, rec 20' M; DST 4134-67', op 2 hrs, good
blo thruout, last 15 min, rec trace of gas w sli ammonia odor, rec 104' fluid; *ditto*
show gas at 4600', pressures up to 2300%; DST 4600-24', gas to surf 19 min, *burned*
small flame, op 2 hrs, oil to surf 75 min, very sli oil flow remainder of test, *Rec.*
4600' fluid; DST 4624-48', op 1 hr, faint initial blo, died 10 min, rec not reported;
DST 4648-86', op 3 hrs, good blow immed, gas to surf 7 min, burned 12' flame, decr to
3' in 3 hrs, rec 100' O & 200' OCM; DST 4686-4705', op 2 hrs, sli blow, *Rec.* at end
test, rec 140' sli OCM & 540' GC fr wtr; Crd 4705'-4728', r o 22'; Perf 4706-47;
DST 4630-4800', op 1 hr, SI/30 min, gas to surf 30 min, burned w/3' flame, rec 60' drlg fluid, 390'
hvy O&GM; Perf 90/4583-98; DST 4559-4800', tool plugged 1 1/2 min, gas to surf 7 min, burned 2-3'
flame, oil to surf 40 min, flwd 70 BO/7 hrs; Perf 276/4604-23; 4520-46; DST 4506-49', oil to surf
1 hr 40 min, flwd 4 BOPH/16 hrs; DST 4505-60', gas to surf 17 min, oil 1 hr 17 min, op 5 1/2 hrs, flwd
8 BO/3 hrs; Flwd 4 BO/1 hr; P/27 BOPD.
Tops: ELECTRIC LOG Green River 1275'.
Service & Equipment Record: Stratigraphic Log & Sample Cuts (Denver Sample Log)

9-546
(September 1943)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Casper, Wyoming, Laboratory

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF CRUDE OIL
Marks on container..... Lab. No. **54-0 42** (Filled in by Chemist)

Field **DuSchaene County, Utah** Farm or Lease **Nielsen (Pat.)**
(Serial Number)

Operator **Carter Oil Company** Address **Vernal, Utah**

Well No. **1**, **SE 1/4 NW 1/4** sec. **36**, T. **3 S.**, R. **6 W.**, Uinta M.

Sample taken by **John Fraher** Date taken **12/1/53**

Name of sand (or formation) from which this sample was obtained (if unknown or doubtful, so state) **Upper Green River** ✓

Depth to top of sand **4590'** Depth to bottom of sand **4625'**

Depth well drilled **4800'** Present depth **4644'**

Depths at which casing is perforated **4590-46'; 4625-98; 4604-23'**

If drill stem test, depth at which packer is set.....

Depth at which last shut-off string of casing is landed, cemented or mudded (state which) **7" cc @ 4747' w/250 ax.**

Depths (if known) where water encountered.....

If acidized, dates, depths and gallons of acid.....

Place where sample was obtained (drill stem, lead line, flow tank, bailer, etc.) **Treater sample @ 190'.**

Method of production (flowing, pumping, air, etc.).....

Initial Production:	Present Production:
Barrels Oil 27/day, flowing	Barrels Oil not known -- just
Barrels Water.....	Barrels Water put on pump
Gas Volume.....	Gas Volume.....
Rock Pressure.....	Rock Pressure.....

REASON FOR ANALYSIS **Future reference.**

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

N/A

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

9. Well No.

Newquark 36-6

10. Field and Pool, or Wildcat

ALTA MONT
North Duchesne

11. Sec., T., R., M., or Bk. and Survey or Area

36, 3 S, 5 W

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other RE-ENTER

Single Zone

Multiple Zone

2. Name of Operator

G. W. E. C. O.

GREAT WESTERN ENERGY CO.

644-8212

3. Address of Operator

P. O. Box 1329 Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1754' FNL 2255' FNL

SE/NW

At proposed prod. zone

GREEN RIVER

14. Distance in miles and direction from nearest town or post office*

One Mile from Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

219' N & 285 E of Center (Also to nearest drlg. line, if any)

16. No. of acres in lease

SE 1/4 of NW 1/4 160

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None on this section

19. Proposed depth

5200 UPPER GR. RIVER

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5650 G L

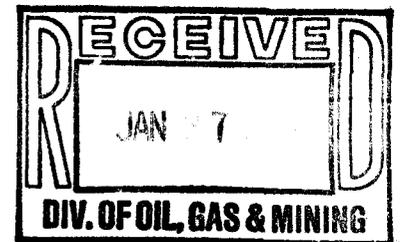
22. Approx. date work will start*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 1/4	5"	22.6	5200	As Needed For Job

Re-enter old Eyner Nielsen #1 drilled by Carter Oil Co. in 1953 and deepen to 5200' Set Liner from 4750' to 5200' and Cement Liner in place. Will run E Logs over new hole drilled. All of this work will be performed with a workover rig not a drilling rig.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Donald J. Johnson Title Vice President - Oil & Gas Date March 22, 1985

(This space for Federal or State office use)

Permit No. 43-013-10490 Approval Date

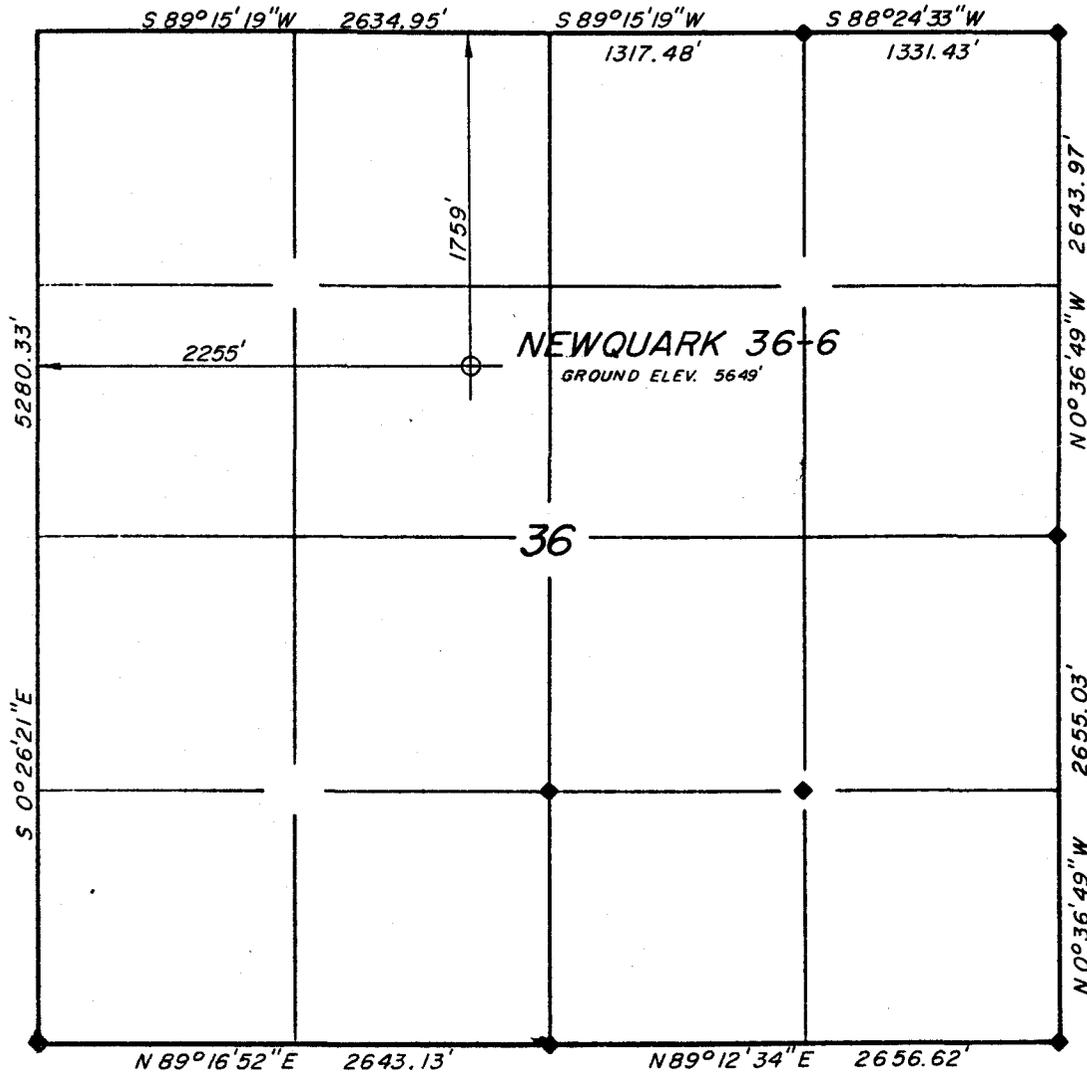
Approved by _____ Title _____
Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

John R. Duff

**NEWQUARK, INC.
WELL LOCATION PLAT
NEWQUARK 36-6**

LOCATED IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 36, T3S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

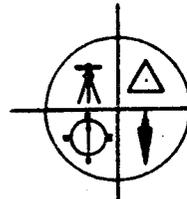
- ◆ CORNERS FOUND AND USED BY THIS AND PREVIOUS SURVEYS.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



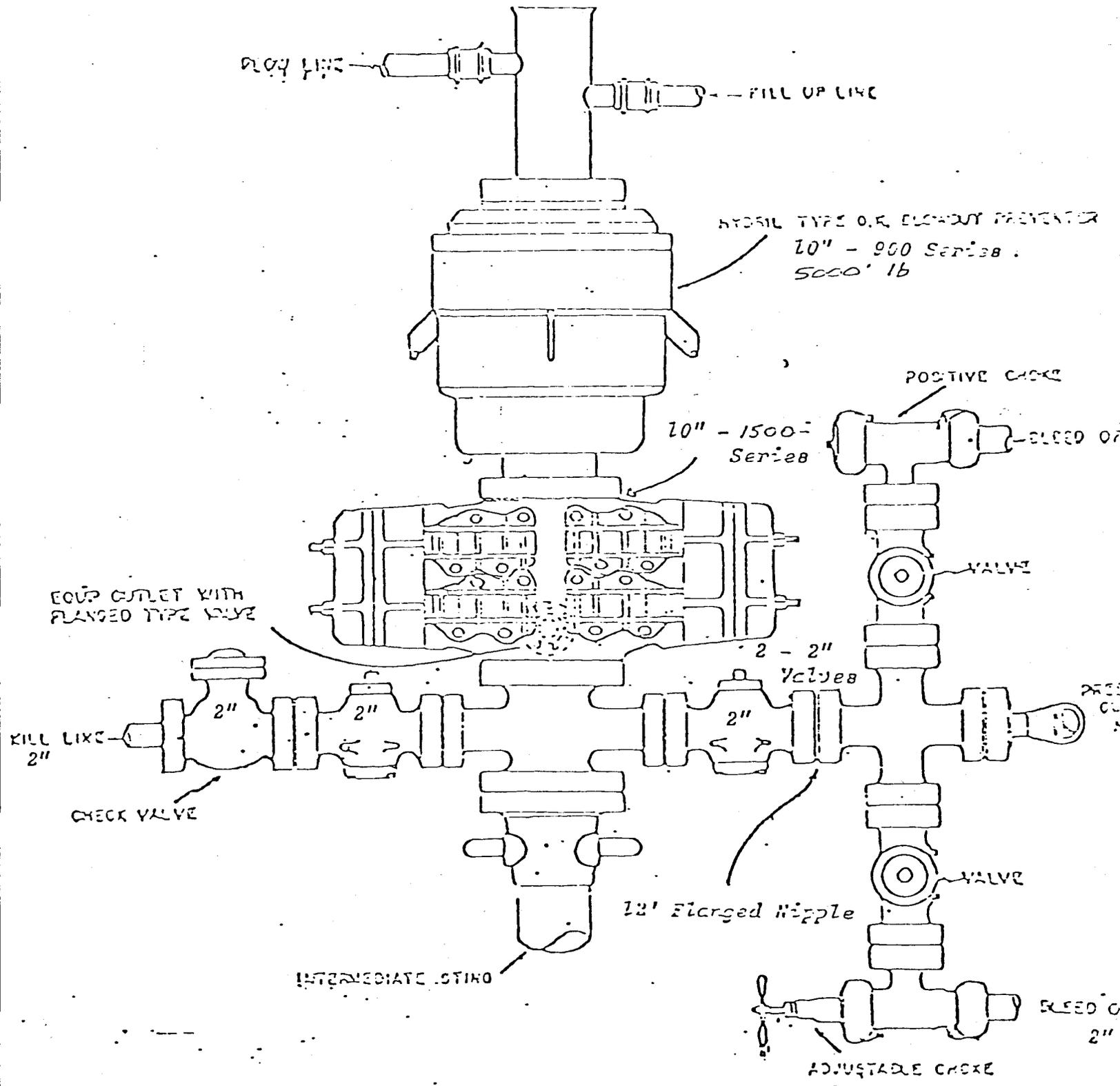
JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

6 June '85

85-122-001

NEWARK 36-6 Dec 3 1955 T3S R5W



NOTE: FLOWOUT PREVENTER HAS DOUBLE RAMS; ONE BLIND AND ONE PIPE RAM.

R19 #56 X-DRILLING

Diag. A

Re-entry

OPERATOR G. W. E. C. O.
Great Western Energy DATE 1-27-86

WELL NAME Newquark 36-6

SEC SE NW 36 T 35 R 5W COUNTY Duchess

43-013-10490
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Re-entry Exped Nickel #1 well.

APPROVAL LETTER:

SPACING:

203

UNIT

302

CAUSE NO. & DATE

302.1

STIPULATIONS:

1-water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 7, 1986

G. W. E. C. O.
P. O. Box 1329
Park City, Utah 84060

Gentlemen:

Re: Well No. Newquark 36-6 - SE NW Sec. 36, T. 3S, R. 5W
1759' FNL, 2255' FWL - Duchesne County, Utah

Approval to re-enter the above-referenced well is hereby granted in accordance with Rule 302, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2

G. W. E. C. O.

Well No. Newquark 36-6

February 7, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-10490.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

Dianne R. Nielson

Rocky Point Ditch Co.
Box 14
Duchesne, Utah 84021

February 14, 1986

Utah State Division of Water Rights
152 East 100 North
Vernal, Utah 84078

Gentlemen:

Rocky Point Ditch Co. hereby Grants Great Western Energy Co. permission to use (Second Ft. - Acre Ft.) of water out of said company's allotment for a period of 45 days. This water is to be used to drill an oil well Newquark 36-6 in Section 36, T3S,R5W, USB&M.

Respectfully,

(Clinton L. Moore)

Rocky Point Ditch Company

APPLICATION NO. 76-43-3
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah February 14, 1986
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 2174 (43-177)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Rocky Point Ditch Co.
- The name of the person making this application is Great Western Energy Co.
- The post office address of the applicant is P. O. Box 1329, Park City, Utah 84060

PAST USE OF WATER

- The flow of water which has been used in second feet is 14.6
- The quantity of water which has been used in acre feet is
- The water has been used each year from Apr. 1 to Oct. 31 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Duchesne River in Duchesne County.
- The water has been diverted into Rocky Point ~~XXXXX~~ canal at a point located N.150 ft. E.140 ft.
from the S $\frac{1}{2}$ Cor. Sec. 12, T3S, R5W, USB&M

- The water involved has been used for the following purpose: Irrigation
Total 1021 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 8.0
- The water will be diverted into the Tank Trucks ditch at a point located North 1584 ft. West 3696
ft. from SE Cor. Sec. 1, T3S, R4W, USB&M canal
- The change will be made from Feb. 14, 19 86 to ~~May 14~~ Mar 30, 19 86
(Period must not exceed one year)
- The reasons for the change are Rework and completion of Oil Well
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: NEWQUARK 36-6 Oil Well in Section 36, T3S, R5W, USB&M

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Nelson Pinder
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____ (Name of Commissioner)

Recommendation of Commissioner _____

2. 2-14-86 Application received ~~by mail~~ ^{over counter} in State Engineer's Office by [Signature]

3. _____ Fee for filing application, \$7.50 received by _____ ; Rec. No. _____

4. _____ Application returned, with letter, to _____, for correction.

5. _____ Corrected application resubmitted ~~by mail~~ ^{over counter} to State Engineer's Office.

6. _____ Fee for investigation requested \$ _____

7. _____ Fee for investigation \$ _____, received by _____ ; Rec. No. _____

8. _____ Investigation made by _____ ; Recommendations: _____

9. _____ Fee for giving notice requested \$ _____

10. _____ Fee for giving notice \$ _____, received by _____ ; Rec. No. _____

11. _____ Application approved for advertising by ~~mail~~ ^{publication} by _____

12. _____ Notice published in _____

13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____ (Date Received and Name)

15. _____ Hearing set for _____, at _____

16. _____ Application recommended for ~~approval~~ ^{rejection} by _____

17. 2/24/86 Change Application ~~approved~~ ^{rejected} and returned to _____

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1. _____
- 2. _____
- 3. _____

x [Signature]
State Engineer

Rocky Point Ditch Co.
Box 14
Duchesne, Utah 84021

February 14, 1986

Utah State Division of Water Rights
152 East 100 North
Vernal, Utah 84078

Gentlemen:

Rocky Point Ditch Co. hereby Grants Great Western Energy Co. permission to use 1 (Second Ft. - Acre Ft.) of water out of said company's allotment for a period of 45 days. This water is to be used to drill an oil well Newquark 36-6 in Section 36, T3S,R5W, USB&M.

Respectfully,

(Clinton L. Moore)

Rocky Point Ditch Company

file

APPLICATION NO. 86-43-3
DISTRIBUTION SYSTEM

RECEIVED
FEB 21 1986

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use
STATE OF UTAH

DIVISION OF
OIL, GAS & MINING

(To Be Filed in Duplicate)

Vernal, Utah February 14 19 86
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 2174 (43-177)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Rocky Point Ditch Co.
- 2. The name of the person making this application is Great Western Energy Co.
- 3. The post office address of the applicant is P. O. Box 1329, Park City, Utah 84060

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 14.6
- 5. The quantity of water which has been used in acre feet is
- 6. The water has been used each year from Apr. 1 to Oct. 31 incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Duchesne River in Duchesne County.
- 9. The water has been diverted into Rocky Point ~~XXXXX~~ canal at a point located N.150 ft. E.140 ft.
from the S $\frac{1}{2}$ Cor. Sec. 12, T3S, R5W, USB&M
- 10. The water involved has been used for the following purpose: Irrigation

Total 1021 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is 8.0
- 13. The water will be diverted into the Tank Trucks ditch canal at a point located North 1584 ft. West 3696
ft. from SE Cor. Sec. 1, T3S, R4W, USB&M
- 14. The change will be made from Feb. 14 19 86 to May 14 19 86
(Period must not exceed one year)
- 15. The reasons for the change are Rework and completion of Oil Well
- 16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- 17. The water involved is to be used for the following purpose: NEWQUARK 36-6 Oil Well in Section 36, T3S, R5W, USB&M

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

.....
.....
.....

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Nelson Pinder
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. 2-14-86 Application received over counter in State Engineer's Office by P.M. by mail
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by ; Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by ; Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. Application recommended for rejection approval by
17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

State Engineer



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

file

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

February 24, 1986

RECEIVED
FEB 26 1986

DIVISION OF
OIL, GAS & MINING

G.W.E.C.O.

Great Western Energy Co.
P. O. Box 1329
Park City, Utah 84060

RE: Temporary Change 86-43-3

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Allen K. Nielsen
for Robert L. Morgan, P. E.
State Engineer

RLM:AKN/1n

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

NEWQUARK, INC.

WELL NO.

Newquark 36-6

9. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 36, T3S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Re-entry

2. NAME OF OPERATOR
G.W.E.CO.

3. ADDRESS OF OPERATOR
1901 Prospector Sq. Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1759' FNL 2255' FWL
At top prod. interval reported below As above
At total depth As above

RECEIVED
MAR 12 1986

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-013-10490
DATE ISSUED 2-7-86

15. DATE SPUNDED 2-14-86
16. DATE T.D. REACHED 2-24-86
17. DATE COMPL. (Ready to prod.) N/A
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5650 GL
19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4,710
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY → Rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
BOND, S.P., CARBON-OXYGEN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	29	1360	9'	N/A	N/A
patched into blown off 7" at 1360					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	N/A

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	N/A	Completing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE General Partner DATE 2-27-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other Re-entry []

2. NAME OF OPERATOR G.W.E.CO.

3. ADDRESS OF OPERATOR 1901 Prospector Sq. Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1759' FNL 2255' FWL At top prod. interval reported below As above At total depth As above

RECEIVED MAR 18 1986

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME NEWQUARK, INC.

9. WELL NO. Newquark 36-6

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 36, T3S, R5W

14. PERMIT NO. 43-013-10490 DATE ISSUED 2-7-86

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 2-14-86 16. DATE T.D. REACHED 2-24-86 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 5650 GL 19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4,710 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A SPUD + DRILLING REPORT ONLY 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BOND, S.P., CARBON-OXYGEN 27. WAS WELL CORED No

Table with 6 columns: CASINO SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 7", 29, 1360, 9', N/A, N/A. Note: patched into blown off 7" at 1360

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row 1: N/A, [], [], [], [], [], [], []

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Row 1: N/A, N/A

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHORE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Row 1: N/A, N/A, Completing, N/A, [], [], [], [], [], [], [], []

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY []

35. LIST OF ATTACHMENTS N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE General Partner DATE 2-27-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS	TOP	BOTTOM	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	NAME				
N/A - Still inside 7" Casing. Waiting on Logs.					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
MAR 12 1986
DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Newquark 36-6

Operator G.W.E.CO. Address 1901 Prospector-Park City, Ut. 84060

Contractor NEWQUARK, INC. Address Box 1475, Park City, Utah 84060

Location SE 1/4 NW 1/4 Sec. 36 T. 3 S R. 5 W County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>N/A</u>	<u>Drilled out cement in 7" casing - No new formations encountered.</u>	
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops N/A

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
G.W.E.Co.

3. ADDRESS OF OPERATOR
1901 Prospector Sq. Park City, Utah 84301

4. LOCATION OF WELL (Report location clearly and in accordance with the instructions on the reverse side)
At surface 1759' FNL 2255' FWL
At top prod. interval reported below As Above
At total depth As Above

RECEIVED
MAR 20 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

NA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Newquark, Inc.

9. WELL NO.

Newquark #36-6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T3S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. 43-013-10490 DATE ISSUED 2-7-86
15. DATE SPUDDED 2-14-86 16. DATE T.D. REACHED 2-24-86 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5650 G2 19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4710 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA DRILLING REPORT ONLY 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, S.P. Carbon Oxygen 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	29	1360	9"	NA	NA

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA							

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	NA

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	NA	Deepen

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Donald Johnson TITLE Consulting Engineer DATE 3-20-86

(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
G.W.E.Co.

3. ADDRESS OF OPERATOR
1901 Prospector Sq. Park City, Utah 84301

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 1759' FNL 2255' FWL
At top prod. interval reported below As Above
At total depth As Above

RECEIVED
MAR 20 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-013-10490 DATE ISSUED 2-7-86

5. LEASE DESIGNATION AND SERIAL NO.

NA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Newquark, Inc.

9. WELL NO.

Newquark #36-6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 36, T3S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 2-14-86 16. DATE T.D. REACHED 2-24-86 17. DATE COMPL. (Ready to prod.) NA 5-1-86 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5650 G2 19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4710 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, S.P. Carbon Oxygen 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	29	1360	9"	NA	NA

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA							

31. PERFORATION RECORD (Interval, size and number) NA 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	NA

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	NA	Deepen

DATE OF TEST	HOURS TESTED	CROCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA TEST WITNESSED BY

35. LIST OF ATTACHMENTS NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Donald Johnson TITLE Consulting Engineer DATE 3-20-86

(See Instructions and Spaces for Additional Data on Reverse Side)

PETRO-LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

DATE _____ WELL NO. _____ LEASE _____ FIELD _____

Don Johnson

*Newquark 36-6 well, Sec. 36
T35. R5W
Duchesne Co.
4 1/2" casing cemented to surface inside 7"*

- ① Set CIBP above perfs
Perfs @ 4400 - 4600'
- ② Dump 2 sx cement on top.
- ③ Approx 10-15 sx at surface.
- ④ PxA marker depends on land owner specs.

*Approved
1-5-86
John P. Bay*

 BRIDGE PLUG   PACKER  CENTRALIZER  SCRATCHER  BASKET  PERFORATION

(Use reverse side for additional remarks & sketches.)



SAM OIL INC.
P.O. Box 1030 Roosevelt, Utah 84066
Steven A. Malnar

Office
ZIONS BANK BUILDING
SUITE 3
ROOSEVELT, UTAH
Phone (801) 722-3344

RECEIVED
APR 09 1986

**DIVISION OF
OIL, GAS & MINING**

April 8, 1986

Attn: Arlene
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, Utah 84180-1203

Re: Perry-Hal-Quackenbush May 25-85
5700 43-013-10486 County Fee
Section 25 T3S, R5W Re-entry
AND G.W.E. Co. New Quark
Section 36 T3S, R5W Re-entry
AP# 43-013-10490

P - Re Entry
P - Re Entry

Dear Arlene:

I am interested in obtaining a copy of the Permit to Drill on the above referenced wells. Sam Oil, Inc has a lease in these sections and needs to know the legal description participating in the above wells.

Sincerely,

Steven A. Malnar
President
Sam Oil, Inc

SAM/kf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 11, 1986

Great Western Energy Company
P.O. Box 1329
Park City, Utah 84060

Gentlemen:

Re: Well No. Newquark 36-6 - Sec. 36, T. 3S, R. 5W
Duchesne County, Utah - API #43-013-10490

A records review indicates that no required reports for the referenced well have been filed since February 27, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 27, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/9



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 9, 1986

RETURN RECEIPT REQUESTED
P 168 903 939

2nd NOTICE

Great Western Energy Company
P.O. Box 1329
Park City, Utah 84060

Gentlemen:

Re: Well No. Newquark 36-6 - Sec. 36, T. 3S, R. 5W
Duchesne County, Utah - API #43-013-10490

A records review indicates that no required reports for the referenced well have been filed since February 27, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than September 30, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/9



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
 SEP 29 1986

September 9, 1986

RETURN RECEIPT REQUESTED
 P 168 903 939

**DIVISION OF
 OIL, GAS & MINING**

2nd NOTICE

Great Western Energy Company
 P.O. Box 1329
 Park City, Utah 84060

Gentlemen:

Re: Well No. Newquark 36-6 - Sec. 36, T. 3S, R. 5W
Duchesne County, Utah - API #43-013-10490

A records review indicates that no required reports for the referenced well have been filed since February 27, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than September 30, 1986.

Utah Division of Oil, Gas and Mining
 Attention: Suspense File - Norm Stout
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
 Records Manager

ts
 cc: Dianne R. Nielson
 Ronald J. Firth
 John R. Baza
 Well File
 Suspense File

0448S/9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Re-entry

3. NAME OF OPERATOR
G.W.E. Co.

4. ADDRESS OF OPERATOR

1901 Prospector Square, Park City, Utah 84060

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1759' FNL 2255' FWL.
At top prod. interval reported below

At total depth

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO 43-013-10490 DATE ISSUED 2-7-86

6. LEASE DESIGNATION AND SERIAL NO.

NA

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

8. UNIT AGREEMENT NAME

NA

9. FARM OR LEASE NAME

Newquark, Inc.

10. WELL NO.

36-6

11. FIELD AND POOL, OR WILDCAT

Altamont

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 36, T3S R5W

13. COUNTY OR PARISH

Duchesne

14. STATE

Utah

15. DATE SPUNDED

2-14-86

16. DATE T.D. REACHED

2-24-86

17. DATE COMPL. (Ready to prod.)

NA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5650 GL

19. ELEV. CASINGHEAD

5647

20. TOTAL DEPTH, MD & TVD

4710

21. PLUG BACK TD., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Bond, S.P. Carbon Oxygen

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>29</u>	<u>1360</u>	<u>9</u>		
<u>4 1/2"</u>	<u>11</u>	<u>4710</u>			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>NA</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4588 to 4606
4486 to 4510
4400 to 4416 4SPF .410

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>All Zones</u>	<u>Squeezed and Re-perfed</u>

33. PRODUCTION

DATE FIRST PRODUCTION:		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>NA</u>		<u>Testing now</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE GENERAL PARTNER

DATE 4/1/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS
(See other instructions
on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RE-SVR. Other Re-entry

2. NAME OF OPERATOR
G.W.E. Co.

3. ADDRESS OF OPERATOR

1901 Prospector Square, Park City, Utah 84606

4. LOCATION OF WELL (Report location clearly and in accordance with State Land Office Form No. 1)

At surface 1759' INL 2255' FWL.
At top prod. interval reported below

At total depth

RECEIVED
SEP 29 1986

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-013-10490 DATE ISSUED 2-7-86

5. LEASE DESIGNATION AND SERIAL NO. NA
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME Newquark, Inc.
9. WELL NO. 36-6
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 36, T3S R5W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 2-14-86 16. DATE T.D. REACHED 2-24-86 17. DATE COMPL. (Ready to prod.) NA 5-1-86 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5650 GL 19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4710 21. PLUG, SAGA T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, S.P. Carbon Oxygen 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	29	1360	9		
4 1/2"	11	4710			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA							

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4588 to 4606			All Zones	Squeezed and Re-perfed
4486 to 4510				
4400 to 4416	4SPF	.410		

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—sur and type of pump)	WELL STATUS (Producing or shut-in)
4/10/86	Swabbing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/10-4/15							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
			10		90	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE GENERAL PARTNER DATE 5/1/86

* (See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM IN DUPLICATE
(See other instructions
on reverse side)

56 04 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other Re-entry

2. NAME OF OPERATOR
G.W.E. Co.

3. ADDRESS OF OPERATOR

1901 Prospector Square, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1759' FNL 2255' FWL.
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-10490 DATE ISSUED 2-7-86

5. LEASE DESIGNATION AND SERIAL NO. NA
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
 7. UNIT AGREEMENT NAME NA
 8. FARM OR LEASE NAME Newquark, Inc.
 9. WELL NO. 36-6
 10. FIELD AND POOL, OR WILDCAT Altamont
 11. SEC., T., R., M., OR BLOCK AND SECTION OR AREA Sec 36, T3S R5W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 2-14-86 16. DATE T.D. REACHED 2-24-86 17. DATE COMPL. (Regdy to prod.) NA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5650 GL 19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4710 21. PLUG. BACK TVD, MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, S.P. Carbon Oxygen 27. WAS WELL CORSD.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	29	1360	9		
4 1/2"	11	4710			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA							

31. EXPROBATION RECORD (Interval, size, unc. number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4588 to 4606		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4486 to 4510		All Zones	Squeezed and Re-perfed
4400 to 4416	4SPF .410		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
NA						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE General Partner DATE 6/1/86

* (See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET IN REPLICATION*
(See other instructions on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 1. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN FLAG BACK DIFF. REVR. Other Re-entry

2. NAME OF OPERATOR
G.W.E. Co.

3. ADDRESS OF OPERATOR

1901 Prospector Square, Park City, Utah 84302

4. LOCATION OF WELL (Report location clearly and in accordance with State Code 83-1-10)
 At surface 1759' INL 2255' FWL.
 At top prod. interval reported below
 At total depth

RECEIVED
SEP 29 1986

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-013-10490 DATE ISSUED 2-7-86

5. LEASE DESIGNATION AND SERIAL NO.
NA
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
 7. UNIT AGREEMENT NAME
NA
 8. FARM OR LEASE NAME
Newquark, Inc.
 9. WELL NO.
36-6
 10. FIELD AND POOL, OR WILDCAT
Altamont
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 36, T3S R5W

12. COUNTY OR PARISH Duchesne 13. STATE Utah
 15. DATE SPUNDED 2-14-86 16. DATE T.D. REACHED 2-24-86 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5650 GL 19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4710 21. PLUG. BACK TD., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Rotary CABLE TOOLS _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, S.P. Carbon Oxygen 27. WAS WELL CORDED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>29</u>	<u>1360</u>	<u>9</u>		
<u>4 1/2"</u>	<u>11</u>	<u>4710</u>			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
<u>NA</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, etc. and number)

4588 to 4606
4486 to 4510
4400 to 4416 4SPF .410

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>All Zones</u>	<u>Squeezed and Re-perfed</u>

33. PRODUCTION

DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE GENERAL PARTNER DATE 7/1/86

* (See Instructions and Specs for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS
(See other instructions
on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVS. Other Re-entry

3. NAME OF OPERATOR
G.W.E. Co.

4. ADDRESS OF OPERATOR
1901 Prospector Square, Park City, Utah 84099

5. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations)
At surface 1759' FNL 2255' FWL.
At top prod. interval reported below
At total depth

RECEIVED
SEP 29 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-013-10490 | 2-7-86

6. LEASE DESIGNATION AND SERIAL NO. NA
7. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
8. UNIT AGREEMENT NAME NA
9. FARM OR LEASE NAME Newquark, Inc.
10. WELL NO. 36-6
11. FIELD AND POOL, OR WILDCAT Altamont
12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 36, T3S R5W

12. COUNTY OR PARISH Duchesne | 13. STATE Utah

15. DATE SPUDDED 2-14-86 | 16. DATE T.D. REACHED 2-24-86 | 17. DATE COMPL. (Ready to prod.) NA | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5650 GL | 19. ELEV. CASINGHEAD 5647
20. TOTAL DEPTH, MD & TVD 4710 | 21. PLUG. BACK T.D., MD & TVD _____ | 22. IF MULTIPLE COMPL., HOW MANY* NA | 23. INTERVALS DRILLED BY _____ | ROTARY TOOLS Rotary | CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ | 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, S.P. Carbon Oxygen | 27. WAS WELL CORED _____

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>29</u>	<u>1360</u>	<u>9</u>		
<u>4 1/2"</u>	<u>11</u>	<u>4710</u>			

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>NA</u>							

31. REPERFORATION RECORD (Interval, size and number)
4588 to 4606
4486 to 4510
4400 to 4416 4SPF .410

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>All Zones</u>	<u>Squeezed and Re-perfed</u>

33. PRODUCTION
DATE FIRST PRODUCTION: NA | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ | WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST _____ | HOURS TESTED _____ | CHOCHE SIZE _____ | PROD'N. FOR TEST PERIOD _____ | OIL—BBL. _____ | GAS—MCF. _____ | WATER—BBL. _____ | GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____ | CASING PRESSURE _____ | CALCULATED 24-HOUR RATE _____ | OIL—BBL. _____ | GAS—MCF. _____ | WATER—BBL. _____ | OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ | TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] | TITLE General Partner | DATE 8/1/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(Use other instructions on reverse side)

56 64 01

C93001

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other Re-entry

2. NAME OF OPERATOR
G.W.E. Co.

3. ADDRESS OF OPERATOR

1901 Prospector Square, Park City, Utah 84301
 4. LOCATION OF WELL (Report location clearly and in accordance with instructions)
 At surface 1759' FNL 2255' FWL.
 At top prod. interval reported below
 At total depth

RECEIVED
SEP 29 1986

14. PERMIT NO. 43-013-10490
 DIVISION OF OIL, GAS & MINING
 2-7-86

5. LEASE DESIGNATION AND SERIAL NO. NA
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
 7. UNIT AGREEMENT NAME NA
 8. FARM OR LEASE NAME Newquark, Inc.
 9. WELL NO. 36-6
 10. FIELD AND POOL, OR WILDCAT Altamont
 11. SEC., T., R., M., OR BLOCK AND SECTION OR AREA Sec 36, T3S R5W

12. COUNTY OR PARISH Duchesne
 13. STATE Utah

15. DATE SPUDDED 2-14-86
 16. DATE T.D. REACHED 2-24-86
 17. DATE COMPL. (Ready to prod.) NA
 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5650 GL
 19. ELEV. CASINGHEAD 5647

20. TOTAL DEPTH, MD & TVD 4710
 21. PLUG, BACK TVD, MD & TVD
 22. IF MULTIPLE COMPL., HOW MANY* NA
 23. INTERVALS DRILLED BY Rotary
 ROTARY TOOLS
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Bond, S.P. Carbon Oxygen PERFORATION 2-20-82
 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	29	1360	9		
4 1/2"	11	4710			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4588 to 4606	4SPF .410
4486 to 4510	
4400 to 4416	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
All Zones	Squeezed and Re-perfed

33. PRODUCTION

DATE FIRST PRODUCTION NA
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE General Partner DATE 9/1/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

022303

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NA
2. NAME OF OPERATOR G.W.E.Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR BOX 1329 PARK CITY, UTAH 84060		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1759' FNL 2255' FWL		8. FARM OR LEASE NAME NEWQUARK, INC.
14. PERMIT NO. 43-013-10490	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5650 GL	9. WELL NO. 36-6
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA SEC. 36 T3S, R5W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is temporarily shut in.

RECEIVED
FEB 19 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE General Partner DATE 2/19/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 14, 1990

CERTIFIED RETURN RECEIPT REQUESTED
P 657 443 064

G.W.E. Company
P.O. Box 1329
Park City, Utah 84060

Gentlemen:

Re: Oil and Gas Well Performance Bond - Newquark 36-6 Well, Section 36, Township 3 South, Range 5 West, Duchesne County, Utah

G.W.E. Co. is the operator of record of the referenced well. Section 40-6-5(2)(f), Utah Code Annotated, states that an operator shall furnish a reasonable performance bond or other good and sufficient surety conditioned for the performance of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

G.W.E. Co. has failed to comply with this provision to furnish a reasonable bond. If non-compliance continues for thirty (30) days after receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining that it order G.W.E. Co. to appear at the May 24, 1990 hearing and show cause why G.W.E. Co. has not furnished a bond for the Newquark 36-6 well.

Sincerely,

R. Erth
Associate Director, Oil and Gas

ldc

cc: Dianne R. Nielson, Director
Board of Oil, Gas and Mining

WOI58/1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Robert L. Morgan

State Engineer

1636 West North Temple, Suite 220

Salt Lake City, Utah 84116-3156

801-538-7240

August 16, 1991

J.J.N.P. Company
Box 358
Duchesne, UT 84021

Dear Applicant:

RE: APPROVED APPLICATION
NUMBER 43-10226 (A65156)

Enclosed is a copy of approved Application No. 43-10226 (A65156). This is your authority to proceed with the actual construction work which under Section 73-3-10 and 73-3-12, Utah Code Annotated, 1953, as amended, must be diligently prosecuted to completion. The water must be put to beneficial use and proof of appropriation be made to the State Engineer on or before June 30, 1997, otherwise, the application will be lapsed.

Proof of Appropriation is evidence to the State Engineer that the water has been placed to its full intended beneficial use. By law, it must be prepared by a registered engineer or land surveyor, who will certify to the location and the uses for the water. Your proof of appropriation will become the basis for the extent of your water right.

Failure on your part to comply with the requirements of the statutes may result in forfeiture of this application.

Your contact with this office, should you need it, is with the Area Engineer, Robert Leake. The telephone number is (801)781-0770.

Sincerely,

Robert L. Morgan, P.E.
State Engineer

RLM:jb

Encl.: Copy of Approved Application
Memorandum Decision

BEFORE THE STATE ENGINEER OF THE STATE OF UTAH

IN THE MATTER OF APPLICATION)

NUMBER 43-10226 (A65156))

MEMORANDUM DECISION

Application Number 43-10226 (A65156) was filed by J.J.N.P. Company to appropriate 0.015 cfs of water from an existing well at a point North 879 feet and East 2265 feet from the W1/4 Corner of Section 36, T3S, R5W, USB&M, to be used for cleaning equipment and domestic purposes of one family.

The application was advertised in the Uintah Basin Standard from February 27, 1991, until March 13, 1991, and was protested by the Bureau of Reclamation. A hearing was not held.

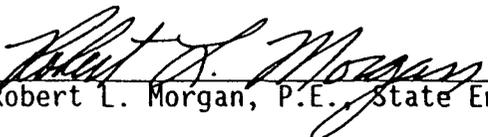
The protestant was concerned that a municipal water supply is available and requested that the applicant's request be denied, consistent with the policy of the State Engineer.

It is the opinion of the State Engineer that there is unappropriated water that can be developed under this application without impairing the rights of others and filing this type of application is indicative of an immediate need for water. The policy of the State Engineer would presently allow approval of this type of application. The applicant is put on notice that diligence must be shown in pursuing the development of this application which can be demonstrated by the completion of the project as proposed in the application.

It is, therefore, ORDERED and Application Number 43-10226 (A65156) is hereby APPROVED, subject to all prior rights, with the condition that this application must be totally developed and placed to beneficial use on or before the noted proof due date, which is at least five years from the date of approval. Extensions of time will only be considered under unusual conditions.

This Decision is subject to the provisions of Rule R625-6-17 of the Division of Water Rights and to Sections 63-46b-13 and 73-3-14 of the Utah Code Annotated, 1953, which provide for filing either a Request for Reconsideration with the State Engineer or an appeal with the appropriate District Court. A Request for Reconsideration must be filed with the State Engineer within 20 days of the date of this Decision. However, a Request for Reconsideration is not a prerequisite to filing a court appeal. A court appeal must be filed within 30 days after the date of this Decision, or if a Request for Reconsideration has been filed, within 30 days after the date the Request for Reconsideration is denied. A Request for Reconsideration is considered denied when no action is taken 20 days after the Request is filed.

Dated this 16th day of August, 1991.


Robert L. Morgan, P.E., State Engineer

RLM:RWL:bmw:jb

MEMORANDUM DECISION
APPLICATION NUMBER
43-10226 (A65156)
PAGE -2-

Mailed a copy of the foregoing Memorandum Decision this 16th day of August, 1991,
to:

J.J.N.P. Company
Box 358
Duchesne, UT 84021

USDI-Bureau of Reclamation
c/o P. Kirt Carpenter
P.O. Box 51338
Provo, UT 84605

By:



Judy Barbour, Secretary

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

JJNP Company

By [Signature]

Signature of Applicant(s)

STATE ENGINEER'S ENDORSEMENT

WATER RIGHT NUMBER: 43 - 10226

APPLICATION NO. A65156

1. January 23, 1991 Application received by TNB.
2. January 23, 1991 Priority of Application.
3. February 6, 1991 Application reviewed and approved for advertising by TNB.
February 27, 1991 Publication began in Uintah Basin Standard.
April 15, 1991 Publication completed and verified by LK.
4. April 12, 1991 End of protest period.
Application protested: YES (see comments below.)
5. June 12, 1991 Application designated for APPROVAL by RWL and KLJ.
6. Comments:
Protested by: Bureau of Reclamation 4/5/91

Conditions:

This application is hereby APPROVED by Memorandum Decision, dated August 16, 1991, subject to prior rights and the following conditions:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's Office by June 30, 1997.


Robert L. Morgan, P.E.
State Engineer

Time for making Proof of Appropriation extended to _____

Proof submitted _____

J. J. N. P. COMPANY

P.O. Box 1329
Park City, Utah 84060

November 14, 1991

RECEIVED

NOV 18 1991

DIVISION OF
OIL GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Centre, Suite 350
Salt Lake City, Utah 84180-1203

Re: New Quark 36-6 Well

43-013-10490
Sec. 36, T. 35, R. 5W

To Whom It May Concern:

Please be advised that the New Quark 36-6 well in Duchesne County has been fully and completely converted to a water well by reason of the approved application of the Utah State Engineer dated August 16, 1991. Documents showing that approval are attached.

You have on file with your department the lease on the New Quark 36-6 well whereby J.J.N.P. was the Owner/Lessor and St. Clair Investment was the lessee. That lease was terminated in September of 1991. Prior to that time St. Clair Investment, as lessee, was fully responsible for all aspects of the well.

Henceforth, the subject well will be operated by the property owner (J.J.N.P.) for the purposes as set forth in the approved water application and for no other reason.

Sincerely,

J.J.N.P. Company

By: *[Signature]* J.J.P.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

• G.W.E. CO
P O BOX 1329
PARK CITY UT 84060
ATTN: JOHN PINDER

NOV 18 1991

DIVISION OF
OIL GAS & MINING

Utah Account No. N5940
Report Period (Month/Year) 8 / 91
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
NEWQUARK #36-6 4301310490 10653 03S 05W 36	GR-WS				
<p style="font-size: 1.2em; font-family: cursive;">TURNED WATER Well OVER TO RANCHER AS PER AGREEMENT. WATER RIGHTS Appropriated as per attached filing. SEE ATTACHED LETTER FROM J.J.N.P.</p>					
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



3 Trade Center • Suite 350 • Salt Lake City, UT 84119-1203 • 801-538-5340

RECEIVED

NOV 18 1991

MONTHLY OIL AND GAS DISPOSITION REPORT

DIVISION OF OIL GAS & MINING

Operator Name _____ Utah Account No. _____
Address _____ Report Period (Month/Year) _____
City _____ State _____ Zip _____ Amended Report []

Table with columns: Producing Entity No., Prod. Type, API/ BTU, Beginning Inventory, Volume Produced, Product Disposition (Transported, Used on Site, Flared/Vented, Other), Ending Inventory. Rows include OL, GS, NL and a TOTAL row.

Comments (attach separate sheet if necessary) TURNED WELL OVER TO RANCHER 95 PER agreement. Water rights Appropriated as per attached filing

I have reviewed this report and certify the information to be accurate and complete. Date _____
Authorized Signature _____ Telephone _____

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER CONCERNING	:	ORDER ON
THE ORDER TO SHOW CAUSE FOR	:	ORDER TO SHOW CAUSE
THE NEWQUARK NO. 36-6 WELL,	:	
SECTION 36, TOWNSHIP 3 SOUTH,	:	DOCKET NO. 92-010
RANGE 5 WEST, DUCHESNE	:	CAUSE NO. 222-3(A)
COUNTY, UTAH, J.J.N.P.	:	
COMPANY, R.J. PINDER, GENERAL	:	
PARTNER, P O BOX 1329,	:	
PARK CITY, UTAH 84060	:	

---oo0oo---

Pursuant to the Order to Show Cause dated March 4, 1992, of the Board of Oil, Gas and Mining (the "Board"), this cause came on for hearing on Wednesday, April 22, 1992 at 10:00 a.m., in the Boardroom of the Division of Oil, Gas and Mining (the "Division"), 355 West North Temple, 3 Triad Center, Suite 520, Salt Lake City, Utah.

The following members of the Board were present:

James W. Carter, Chairman
E. Steele McIntyre
Judy F. Lever
Raymond Murray
Jay L. Christensen
Dave D. Lauriski

William R. Richards, Assistant Attorney General, was present on behalf of the Board.

Members of the staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
R. J. Firth, Associate Director
F. R. Matthews, Petroleum Engineer

Thomas A. Mitchell, Assistant Attorney General, was present

and participating in behalf of the Division.

Mr. Robert J. Pinder, General Partner, appeared for J.J.N.P. Company ("J.J.N.P.").

NOW THEREFORE, the Board having considered the testimony, pleadings and proffered evidence, and being fully advised in the premises, makes and enters the following:

FINDINGS OF FACT

1. Due and proper notice of the time, place and purpose of the April 22, 1992 hearing was given to all interested parties as required by law and the rules of the Board.
2. The Board has jurisdiction over the matter of the Order to Show Cause, and over all parties interested therein, and has jurisdiction to make and promulgate the order hereinafter set forth.
3. Pursuant to its letter dated November 14, 1991, J.J.N.P. advised the Division that the Newquark 36-6 well, (the "well") located in Section 36, Township 3 South, Range 5 West, Duchesne County, Utah, "had been fully and completely converted to a water well by reason of the approved application of the Utah State Engineer dated August 16, 1991," and that "the well will be operated by the property owner (J.J.N.P.), for purposes as set forth in the approved water application and for no other reason."
4. Transmitted with the J.J.N.P. letter of November 14, 1991, were copies of the Approved Application Number 43-10226(A65156) from the State Engineer, and the notification

by John Pinder as representative for G.W.E. Co., operator of the well, that the well had been turned over to J.J.N.P., the landowner.

5. Following a review of the above described documents, the Division staff determined that J.J.N.P. had failed to comply with Utah Admin. R. 649-3-24.6, which requires the well to be plugged up to the fresh water formation.
6. The Division issued its Findings and Administrative Order dated January 22, 1992, as follows:
 - a. J.J.N.P. was ordered to complete the plugging and abandonment of the well with the required sealing plugs up to the base of the fresh water formation within thirty (30) days of the date of the order.
 - b. J.J.N.P. was ordered to file an application with and receive approval from the Division for the necessary procedures for accomplishing the plugging, prior to commencing plugging operations.
7. J.J.N.P. failed to comply with the Division's Order dated January 22, 1992, and the Board issued its Order to Show Cause dated March 4, 1992.
8. J.J.N.P. responded to the Board's Order to Show Cause by its Answer to Summons and Order to Show Cause dated March 20, 1992.
9. On April 20, 1992, Robert Pinder, in behalf of J.J.N.P., met with Division staff, R. J. Firth and F. R. Matthews, to discuss the requirements of the Board's Order to Show Cause.

The following plugging procedures were discussed and agreed to:

- a. Set a cast iron bridge plug inside 4 1/2" casing above the existing perforations 4400' - 4606'.
 - b. Dump two sacks of cement on cast iron bridge plug.
 - c. Proceed with converting well to a water well.
 - d. Further operations of the water well will be regulated by the Division of Water Rights.
10. At the hearing, Mr. Pinder confirmed and agreed to the above described meeting and expressed his agreement with the plugging procedures as previously agreed to. Mr. Pinder also indicated that J.J.N.P. intended to immediately complete the plugging procedures and attempt to convert the well to a water well.

ORDER

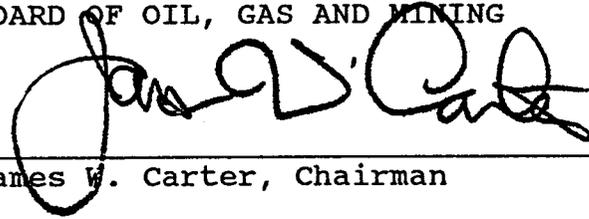
THEREFORE, based upon the Findings of Fact set forth above, the Board hereby orders J.J.N.P. and Robert J. Pinder, General Partner to:

1. Plug the Newquark 36-6 well as described in Finding of Fact No. 6 above, within thirty (30) days of the date of this Order, and
2. Provide proper application and notification to the Division prior to commencing the plugging procedures.

The Board retains continuing jurisdiction over this matter and all parties affected thereby.

SIGNED AND ISSUED this 14th day of May, 1992.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING



A handwritten signature in black ink, appearing to read "James W. Carter", is written over a horizontal line.

James W. Carter, Chairman

THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

CONCERNING: NEWQUARK NO. 36-6 : DIVISION FINDINGS AND
WELL, SECTION 36, TOWNSHIP 3 ADMINISTRATIVE ORDER
SOUTH, RANGE 5 WEST, DUCHESNE :
COUNTY UTAH,

J.J.N.P. COMPANY :
R.J. PINDER, GENERAL PARTNER :
P O BOX 1329 :
PARK CITY, UTAH 84060,

OWNER,

---ooOoo---

Pursuant to Utah Code Ann. § 40-6-1 et seq., (1991 as amended), and Utah Admin. R615-3-24, Plugging and Abandonment of Wells, the Division of Oil, Gas and Mining hereby orders J.J.N.P. Company, R.J. Pinder, General Partner, as owner of the Newquark No. 36-6 well, to comply with Utah Admin. R615-3-24-6, by performing operations to properly plug and abandon the Newquark 36-6 well.

FINDINGS

1. By letter dated November 14, 1991, J.J.N.P. Company by R.J. Pinder, General Partner, advised the Division that the Newquark No. 36-6 well had been fully and completely converted to a water well by reason of the approved application of the Utah State Engineer dated August 16, 1991 and provided documents to support that approval, and that the Newquark No. 36-6 well would be operated by the property owner (J.J.N.P.) for the purpose as set forth in the approved water application and for no other reason.
2. The records of the Division regarding the Newquark No. 36-6 well indicate that the present and responsible operator of the well is G.W.E. Co., P.O. Box 1329, Park City, Utah 84060, Attention: Mr. John Pinder.

3. Utah Admin. R615-8-10-2.7, requires notification to the Division of any change of operator of a well by both the previous operator and the new operator. The Division has not received notification regarding an operator change for the Newquark No. 36-6 well.

4. Division personnel inspected the Newquark No. 36-6 well site on December 23, 1991. Observations indicated that the condition of the well has not been altered and that the status of the well remains as a shut in oil well.

5. Utah Admin. R615-3-24-6 requires that an application be filed with and approval be given by the Division prior to initiating procedures to convert a well to a water well. The purpose of this requirement is to assure that the well is properly plugged up to the base of the fresh water formation with the required sealing plugs. Such procedures have not been performed on the Newquark No. 36-6 well.

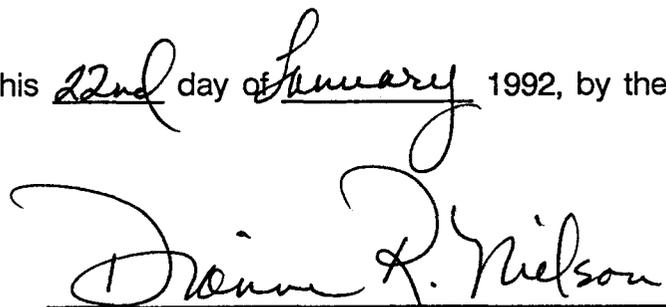
ORDER

It is hereby ordered that J.J.N.P. Company, R.J. Pinder, General Partner, as owner of the right to convert the Newquark No. 36-6 well:

1. Adequately plug and abandon the Newquark No. 36-6 well with the required sealing plugs up to the base of the fresh water formation pursuant to Utah Admin. R615-3-24. Plugging operations are required to be completed within 30 days of the date of this order.

2. File an application with and receive approval from the Division of the procedures as required by Utah Admin. R615-3-24-2, for accomplishing the plugging, prior to commencing plugging operations.

ENTERED AND ISSUED, this 22nd day of January 1992, by the
Division of Oil, Gas and Mining.



Dianne R. Nielson, Director
Division of Oil, Gas and Mining



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
 Governor
 Dee C. Hansen
 Executive Director
 Dianne R. Nielson, Ph.D.
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340

CERTIFICATE OF DELIVERY

This serves to certify that the below described document was delivered to:

(name) Mr. R.J. Pinder

on

(date) January 22, 1992

by

(name) Mr. R.J. Firth

(signature) 

of the Division of Oil, Gas and Mining.

DOCUMENT DESCRIPTION:

Division Findings and Administrative Order
 Concerning: Newquark No. 36-6 well
 Section 36, Township 3 South, Range 5 West
 Duchesne County, Utah
 Entered and Issued: January 22, 1992

Your signature here shows that this document was presented to you by the above Division representative on the above date.

(name) Mr. R.J. Pinder

(signature) 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <i>N/A</i>
7. Indian Allottee or Tribe Name <i>N/A</i>
8. Unit or Communitization Agreement <i>N/A</i>

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <i>Newquark 36-6</i>
2. Name of Operator <i>TJNP Company - R.J. Pinder G.P.</i>		10. API Well Number <i>43-013-10490</i>
3. Address of Operator <i>Box 1329 Park City, Utah 84060</i>	4. Telephone Number <i>649-8382</i>	11. Field and Pool, or Wildcat <i>North Duchesne</i>
5. Location of Well Footage : <i>5075 1759 FNL 2255 FWL</i> County : <i>Duchesne</i> QQ, Sec, T., R., M. : <i>NE, SW, NW 36 T 3 S R 5 W</i> State : <i>UTAH</i>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <i>Plug Back For Water Well</i></p> <p>Approximate Date Work Will Start <i>5/18/92</i></p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) Set (TJBP (Plug) Above Perfs - Perfs 4400'-4600'
2) Dump Two Sxs Cement on Top
3) Complete Fresh Water Zones For Culinary Well Above 2000'

RECEIVED

MAY 05 1992

5-28-92
JAY Matthews

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *TJNP Company By R. J. Pinder* Title *G.P.* Date *4/30/92*
(State Use Only)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 13, 1992

TO: R.J. Firth, Associate Director, Oil and Gas

FROM: K. Michael Hebertson, Oil & Gas Field Specialist

THRU: Frank Matthews, Petroleum Engineer *FM*

RE: Docket No. 92-010 Cause No. 222-3(A), April 22, 1992, Plugging of Newquark 36-6, Sec. 36 T3S R5W Duchesne County, Utah, API No. 43-013-10490

On July 7, 1992, Mr. R.J. Pinder of JJNP Company called the Division and reported that the Board Ordered Plugging of the above referenced well would take place the following day, July 8, 1992, beginning at 12:00 noon.

I was asked to witness the plugging and to see that the approved plugging procedure submitted by Mr. Pinder was followed as approved. I arrived on location at 11:40 AM and found Mr. Pinder on location with Mercury Logging, a wireline service company. Mercury Logging had bent the tie rod on the right front steering assembly of their truck by backing over a rig tie down while attempting to position their equipment.

Mr. Pinder had begun the process of blowing down the well in order to remove the plate on the wellhead and allow the wireline setting tool to be lowered into the well.

At lunch time, Mr. Pinder left the location to see if he could find a chain and boomer to fix the bent tie rod on the logging truck, and the wireline crew also left the location. Seeing that at least an hour was available, I left the location for lunch.

At 12:45 PM I returned to the location and found Mercury Logging attempting to remove the plate from the wellhead; however, each time that the bolts were loosened, the well would begin to flow oil and gas out through the opening. For the next hour or so the logging crew tried to relieve the pressure on the well with no success. At about 1:30 Mr Pinder arrived on location and decided to flow the well to a small earthen pit on the south edge of the location. After about 30 minutes, the well began to flow water and the head was removed.

Page 2
R.J. Firth - Memo
July 13, 1992

Mercury Logging finished rigging up their equipment and started into the hole with the plug at about 2:15 PM. The cast iron bridge plug went right to the setting depth without any problem and a strip chart was run to correlate the depth measurements. (A copy of the chart should be available from Mr. Pinder). The CIBP was set by wireline at 4,000' ground level and the setting tool was removed from the hole. After the CIBP was set the oil and water flow from the well ceased almost immediately. The original Sundry Notice, submitted by Mr. Pinder, called for the CIBP to be set above the perforated zone at 4,400-4,600 feet. The next step of the procedure required that two sacks of cement be placed on top of the CIBP with a wireline dump bailer. At this time Mr. Pinder left location to make a phone call and returned about 45 minutes later. During his absence the wireline crew mixed the two sacks of cement and began to lower the bailer into the well. At 550 feet, the bailer stopped and after repeated attempts to run the bailer below that depth the blockage moved up hole until the bailer would no longer go below 230 feet. At this time, Mr. Pinder returned and decided to suspend the operation and call Frank Matthews of the Division.

After Mr. Pinder had spoken to Mr. Matthews he returned to the location and requested that I go speak to Mr. Matthews about the operation. I returned and reported the above operations verbally to Mr. Matthews.

Mr. Matthews then indicated that when the well is cleaned out to be converted to a water well that the Division would require that the cement plug be placed on top of the CIBP as originally approved. I concurred and communicated the same to Mr. Pinder. He acknowledged that such would be done. I then requested that Mr. Pinder leave the well open to a tank or barrel for a few days and check to see there was no continued flow from the well bore. He agreed to this and indicated that he would have one of his field people check the well every day or so and report back to the Division with the results of the observation.

After our phone conversation with Mr. Matthews, Mr Pinder returned to the location to release the wireline crew and the project was suspended pending communication from Mr. Pinder.

ldc
Enclosures
WO17

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: JJNP COMPANY

WELL NAME: NEWQUARK 36-6

QTR/QTR: SW NW SECTION: 36 TOWNSHIP: 3S RANGE: 5W

COUNTY: DUCHESNE API NO: 43-013-10490

CEMENTING COMPANY: MERCURY LOGGING WELL SIGN: NO

INSPECTOR: HEBERTSON TIME: 11:45 AM DATE: 7/ 8/1992

CEMENTING OPERATIONS: PLUGBACK: X SQUEEZE: P&A WELL:

SURFACE PLUG: INTERMEDIATE PLUG:

BOTTOM PLUG SET @: 4,000 GL WIRELINE: X MECHANICAL:

PERFORATIONS: 4,600-4,400 SQUEEZE PRESSURE:

CASING SIZE: SURFACE: PRODUCTION: 4 1/2

GRADE: SURFACE: PRODUCTION:

PRODUCTION CASING TESTED TO: PSI TIME: MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG:

2. INTERMEDIATE PLUG:

3. BOTTOM PLUG:

4. CEMENT ON TOP OF PLUG: NO COULD NOT GET BAILER DOWNHOLE

5. ANNULUS CEMENTED:

6. FLUID IN WELL BORE: WATER AND OIL

ABANDONMENT MARKER SET:

PLATE: PIPE: CORRECT INFORMATION:

REHABILITATION COMPLETED:

COMMENTS: SET CIBP @ 4,000 FEET ON WIRELINE. ATTEMPTED TO RUN IN WITH BAILER TO PLACE 2 SX OF CEMENT ON THE PLUG, BUT COULD NOT GET ANY DEEPER THAN 550 FEET.

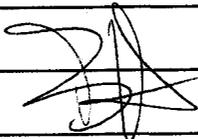
FIELD REPORT

SITE GWE CO. Newquark 36-6 DATE 10/19/94

PURPOSE LANDOWNER COMPLAINT SS SW 36 4301310490

GEOLOGIST BRAD HILL & DAN JARVIS

REMARKS A visit was made to this location in response to a complaint by Mr. Kevin Despain of Duchesne (738-2651). This complaint was forwarded to DOGM by Ted Allen of DEQ. Mr. Despain has had problems, on two separate occasions, with his dogs getting into what he described as a tar pit on the west side of the Newquark well. Ted Allen indicated that one of the dogs had to be destroyed. The pit in question is part way down a hillside covered by cobble rock and is to the west of the Newquark wellhead. A stick was pushed down through the hydrocarbons on the pit and the pit appears to be 3-4' deep with approximately 1' of tarry hydrocarbons over water and mud. This pit does appear to be a hazard and should be cleaned up for both environmental and safety reasons. While onsite to evaluate the pit we also examined the Newquark wellhead. The wellhead was leaking oil, gas and water and had obviously not been plugged properly. The leakage was not in large amounts but appeared to be continuous. Crude oil had collected on the wellhead and had puddled up on the ground. It is our recommendation that this well be properly plugged and the pit cleaned up and reclaimed.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 8, 1994

CERTIFIED RETURN RECEIPT REQUESTED
P 074 977 618

R. J. Pinder
J.J.N.P. Company
P.O. Box 1329
Park City, Utah 84060

Re: Newquark 36-6 Well, Section 36, Township 3 South, Range 5 West, Duchesne County, Utah

Dear Mr. Pinder:

Pursuant to a landowner (citizen) complaint and an inquiry by Department of Environmental Quality personnel, an inspection and environment assessment of the referenced well and surrounding area was conducted by staff of the Division of Oil, Gas and Mining (the "Division") on October 19, 1994. During the inspection, the staff observed an open pit located to the west of the well site. The pit appeared to be several feet deep and contained water and a layer of thick, tar-like hydrocarbons. Additionally, the staff observed that the well was leaking oil, gas and water.

Pursuant to the order of the Board of Oil, Gas and Mining (the "Board") in Cause No. 222-3(A) issued May 14, 1992, J.J.N.P. Company ("JJNP") conducted operations on July 8, 1992 to properly plug the well in accordance with the Board's order. The approved plugging procedure required 1) setting a cast iron bridge plug at a depth above 4400 feet in the well casing; 2) placing a two sack cement mixture on top of the cast iron bridge plug; and, 3) proceeding with operations to convert the well to a water well in accordance with the water appropriation approval of the Division of Water Rights.

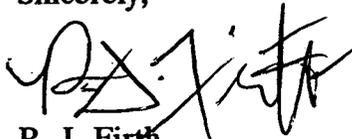
During the plugging operations on July 8, 1992, JJNP was unsuccessful in completing the operation to place the two sack cement mixture on top of the cast iron bridge plug which was set at 4000 feet depth. Operations to complete this procedure were suspended and the Division's decision to require the placement of the cement plug at the time the well was converted to a water well was communicated to Robert Pinder, representative for JJNP.



Page 2
R. J. Pinder
November 8, 1994

Therefore, based on the Board's continuing jurisdiction over the matter and the parties affected by it, the Division, on behalf of the Board, requests that JJNP advise the Division of its intentions for remediation of the adverse conditions of the well and the pit. Specifically, JJNP should strongly consider completion of the plugging operations on the well and the clean up and closure of the unauthorized pit. A response including a time schedule for completion of the required work is expected within 15 days of receipt of this letter. JJNP's response and future communications should be addressed to Gil Hunt, Oil and Gas Environmental Manager at the Division.

Sincerely,



R. J. Firth
Associate Director

ldc
cc: James W. Carter, Director
Ted Allen, DEQ, Vernal
WOI36

P 074 977 618

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to R J PINDER JUNP COMPANY	
Street and No. P O BOX 1329	
P.O., State and ZIP Code PARK CITY UT 84060	
Postage	\$ 29
Certified Fee	1
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1
Return Receipt showing to whom Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 229
Postmark or Date	

DOGM

RJF/LDC

DOGM RJF/LDC

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

- 1. Show to whom delivered, date, and addressee's address. (Extra charge)
- 2. Restricted Delivery (Extra charge)

3. Article Addressed to:

R J PINDER
 JUNP COMPANY
 P O BOX 1329
 PARK CITY UT 84060

4. Article Number

P 074 977 618

Type of Service:

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature Address

X 

6. Signature - Agent

X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

February 23, 1995

To: Gil Hunt, Environmental Specialist

From: Dennis L. Ingram, Oil & Gas Specialist

Re: Compliance check on New Quark 36-6, section 36, township 3
south, range 5 west.

Drove to lease at your request to see if work had been done on this well. Well head and spool still has plate bolted on top. I couldn't any evidence by looking at well head that work has been done. There were no tracks around same. While I was there, one small squirt of oil slowly oozed from between plate and spool and fell to the ground.

I also looked at abandoned pit located west of lease, on sidehill, in cobble rock. The oil was setup hard because of the cool temperature. However, in warmer weather this black crude will soften and be an environmental problem for animals in the area, as it is not fenced and is located in farming community.

CC: Jimmie Thompson



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 27, 1995

CERTIFIED MAIL
P 074 977 621

R. J. Pinder
J. J. N. P. Company
P. O. Box 1329
Park City, Utah 84060

Re: Newquark 36-6 Well, Section 36, T. 3 S., R. 5 W., Duchesne County, Utah

Dear Mr. Pinder:

By letter dated November 8, 1994, you were advised by the Division that the referenced well had been inspected and was leaking oil, gas and water. You were further advised of the condition of the open pit located west of the well site. The Division requested that you complete the plugging operations on the well and also cleanup the nearby pit. A time schedule for completion of these activities was requested. On November 28, 1994, Mr. Gil Hunt of my staff discussed this matter with you. You indicated that you would complete the well plugging within a few weeks and would give the Division prior notice so that the Division could witness the work.

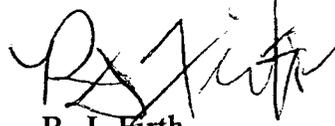
A subsequent inspection of the well, well site and pit was completed of February 23, 1995. It was observed that no effort has been made to comply with the Division's request. It is imperative that this well be properly plugged in accordance with the Board Order, Cause No. 222-(A), and the approved procedure. Therefore, we are requesting that this work be completed within 60 days following receipt of this letter. If the work is not completed within this time frame, the Division will request that the Board issue an Order to Show Cause and pursue further legal action as necessary.



Page 2
R. J. Pinder
March 27, 1995

If you have any questions concerning this request, please call Gil Hunt at this office.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth', written in a cursive style.

R. J. Firth
Associate Director

ldc
cc: J. W. Carter, Director
WUI84

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

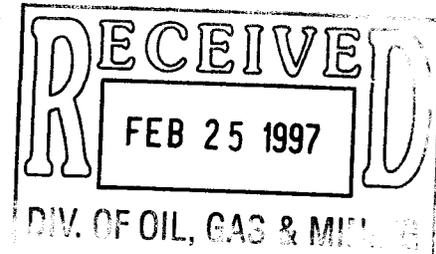
1. Show to whom delivered, date, and addressee's address. (Extra charge)
 2. Restricted Delivery (Extra charge)

3. Article Addressed to: R J PINDER J J N P COMPANY P O BOX 1329 PARK CITY UT 84060	4. Article Number P 074 977 621
5. Signature -- Address X <i>Bob Pinder</i>	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
6. Signature -- Agent X	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery <i>3/31/95</i>	8. Addressee's Address (ONLY if requested and fee paid)

Daryl Grant
p.o. box 553
Duchesne Utah 84021

To: Utah State Div. of Oil Gas and Mining
1594 West North Temple Suite 1210
Salt Lake City Utah 84114-5801

Feb 21-97



Att: Mr. Ron Firth and Division.

Re: To bring to notice Mr. Grants concerns and record such.

Dear MR. Firth.

I appreciate your help up to now and your further help. AS of record Mr. Grant owns ground with a old oil well located on it.(New Quark 36-6) Before the purchase of the ground I called Jim Thompson(Oct. 16 1996) and inquired for the wells current status. He told me that if the well was on private ground the State did not really have any jurisdiction. I asked about the bond status. He informed me there was no present bond and it must have been released and that the State must have been satisfied or it would still be on record. He then said that their office had turned it over to the State division of water rights to be proven upon by June 30 1997 as a water well. I called the water rights division and they confirmed the application. I later bought the ground based on his remarks that the State Oil and Gas had no concerns or jurisdiction any more.

In a proposal to have the ground annexed to Duchesne City the City wanted proof of the wells standing. I called the State to have you provide some written information and another person, Gill Hunt told me that the previous information was not true. Per orders I was sent now by you I find that Pinder was in fact ordered to plug and abandon the well with in 30 days of such order dated Jan.22 1992. Some how he never completed that order based on proving upon the water app. which expires Jun. 30 1997.

At this point I PROTEST to the State that the well is not acceptable or safe as it is. I also took Mr. Pinder and his son John up to the well site before I bought the ground and wanted to know what he could do with the well head and well with an understanding that the State was out of the picture. He apparently knew things I did not. They said they would take care of it basically by capping it some how. When I bought the ground I asked Mr. Pinder what his schedule was for fixing the well. He replied, hasn't John done that yet? I will get him on it. I later on asked John how he was doing with the well. He said he would probably have to get a work over rig and notify the State and would proceed with that with his dad. It appears that every one wants the same thing done with the well.

I have no real interest in a water well and will not proceed with that and in that Pinder no longer owns the ground the water well is not a means for his use. All I want is the ground and the well to be safe. Its present condition is greatly hindering me and every one else. My self in that I can not annex the ground and use it for any thing in its state.

I hold the State liable for false facts in representing the well before I bought the land and in bringing the well into compliance by June 30 1997 per your orders. If those orders lapse then I hold the State liable to go in and fix the well. This case is between the State and Mr. Pinder. I request the State and Pinder to show cause in the matter and the orders from 1992. I am willing to work with each. It was indicated by Mr. Firth that just a simple cement plug down to the surface casing may accomplish the States needs. He indicated perhaps with out a rig. I wish a report to this suggestion also .

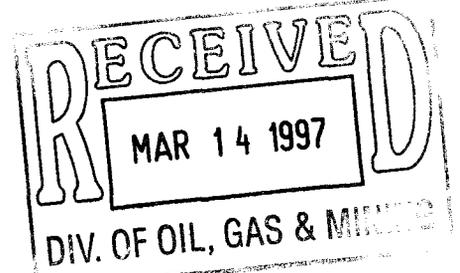
Thank You Sincerely, Daryl Grant

A handwritten signature in cursive script that reads "Daryl Grant".

CC. Robert J. Pinder

DUCHESNE CITY

165 South Center
P.O. Drawer B
Duchesne, Utah 84021
(801) 738-2464



March 5, 1997

Department of Natural Resources
Attn: Ron Firth
Division of Oil, Gas and Mining
1594 West NO. Temple Suite 1210
Salt Lake City, UT 84114-5801

Dear Mr. Firth:

This letter is in regard to a well located just outside the Duchesne City limits on property now owned by Daryl Grant. Mr. Grant is proposing to annex his property into the City limits.

We would appreciate your efforts in getting this well closed (New Qua-K 36-6). The City Council has delayed action on the annexation until the well is closed, or until we have something in writing the situation will be properly taken care of by your office.

Please do not hesitate to call our office if there is additional information you need, or if we can be of any help.

Sincerely,

A handwritten signature in cursive script, appearing to read "P. Kim Hamlin".

P. Kim Hamlin
Mayor

ON THE VERGE OF
STARVATION . . .



. . . Reservoir

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: GREAT Western Energy

3. Address and Telephone Number: Box 1329 Park City Utah 84060

4. Location of Well: 350. SW 36 DUCHESNE County - 1 mile North of DUCHESNE

Footages: ~~540 T.D.~~ 1759 N.L. 2255 F.W.L.

QQ, Sec., T., R., M.: T350., R5W., SEC. 36

5. Lease Designation and Serial Number:

N/A

6. If Indian, Kiowa or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Newark 36-6

9. API Well Number:

43-013-10490

10. Field and Pool, or Wildcat:

WILDCAT

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start

5/23/97

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion

5/23/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plug & CEMENT IN HOLE (Approximately 4 years ago)
BOP AT 4000
Will cement surface with 12 Sacs, 15.5 Lb.
Class G Slurry BOTH INSIDE AND OUTSIDE
CASING. Will reclaim surface dirt. Will
cut off casing and weld flat plate.

13.

Name & Signature:

[Signature]

Title:

PRESIDENT

Date:

5/22/97

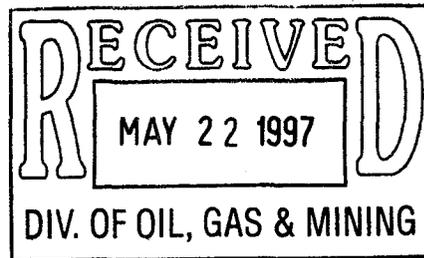
(This space for State use only)

Condition of approval:
Operator will notify DOGM inspector
Dennis Ingram 801-722-3417 to
observe plugging
operations. - SRB

(484)

(See Instructions on Reverse Side)

5/23/97
John R. Bay



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: GREAT WESTERN ENERGY

WELL NAME: NEWQUARK #36-6

QTR/QTR: _____ SECTION: 36 TOWNSHIP: 3S RANGE: 5W

COUNTY: DUCHESNE API NO: 43-013-10490

INSPECTOR: DENNIS L. INGRAM TIME: 5:00 PM DATE: 5/31/97

SURFACE CASING SHOE DEPTH _____ CASING PULLED YES _____ NO X

CASING PULLED: SIZE N/A CUT DEPTH N/A FT/CSG RECOVERED N/A

CASING TESTED YES _____ NO X TESTED TO: _____ PSI TIME: _____ MIN:

CEMENTING COMPANY: N/A

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM _____ FT. TO _____ FT. TAGGED YES _____ NO _____

SLURRY: _____

PLUG 2. SET FROM _____ FT. TO _____ FT. TAGGED YES _____ NO _____

SLURRY: _____

SURFACE PLUG: FROM 0 FT. TO 35' FT.

ALL ANNULUS CEMENTED TO SURFACE: YES X NO _____

PLUGGING FLUID TYPE: FORMATION WATER, NO ADDITIVES.

PERFORATIONS: FROM _____ FT. TO _____ FT.

FROM _____ FT. TO _____ FT.

1 CIBP SET: _____

2 CIBP SET: _____

ABANDONMENT MARKER: PLATE: YES PIPE: _____ CORRECT INFORMATION: YES
COMMENTS: RUN TUBING INTO PRODUCTION CASING AT 45' AND CLEAN OUT 4 1/2"
CASING WITH HOT OIL TRUCK. OPERATOR USED 1" PLASTIC TUBING AND HAND MIXED
CEMENT TO OBTAIN SURFACE PLUG--TAIL WAS AT 35 FEET. ATTEMPT TO PUMP DOWN
10 3/4" CASING, PRESSURED UP TO 200 PSI. CUT OFF WELL HEAD AND RUN TUBING
TAIL TO 35' INSIDE 7" AND INSIDE 10 3/4" CASING & PUMPED CEMENT TO SURFACE.
ALL THREE CASING STRINGS STOOD FULL WITH WATER BEFORE CEMENTING BEGAN--7"
AND 10 3/4" HAD SOME OIL AND GAS AT SURFACE. OPERATOR HAND-MIXED A TOTAL OF
41 SACKS OF 15.5 PPG CEMENT AND PUMPED SAME. EACH BATCH OF CEMENT WAS
WEIGHED WITH SCALES BEFORE PUMPING DOWNHOLE AND WITNESSED BY DOGM STAFF.
CEMENT WAS BROUGHT TO SURFACE AND SET UP HARD BEFORE PLATE WAS WELDED ONTO
CASING--SEE ATTACHED PHOTOS.

MEMO

July 10, 1997

To: John Baza, Petroleum Engineer
Gil Hunt, Environmental Manager

From: Dennis L. Ingram, Reclamation Specialist Roosevelt DOGM Office

Re: Witnessing of plugging and abandonment on NewQuark #36-6 and reclamation of crude oil in unlined pit on said location.

John Pinder contacted me on the evening of July 6, 1997 to notify us that clean up work on the oily pit at the NewQuark well would begin at 10:00 am on July 7, 1997. Pinder also asked where the nearest approved oil disposal site was for the material to be removed from said pit. He was given Nick Stevenson's reclamation pit as the closest approved site.

I traveled to said location to witness clean up done by Greg Crell, an employee of John Pinder. He utilized a front-end loader and a twelve yard dump truck to clean out and haul off the oily waste. Dry dirt was mixed with crude oil because the temperature was pushing up around the pour point of the waxy crude. In all, fifty-five yards of oil and dirt were hauled to Nick Stevenson's pit. The estimated mix of oil and dirt that Greg worked with was approximately a 60/40 blend, with the dirt making up the bulk of this mixture. The pit bottom was scraped down to dry dirt. Photographs were taken of pit and location reclamation (photos to follow with a hard copy of memo).

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE NOTICE OF	:	
AGENCY ACTION BY THE BOARD OF	:	
OIL, GAS AND MINING TO ENFORCE	:	MOTION AND ORDER TO DISMISS
FINAL MAY 14, 1992 "ORDER ON	:	
ORDER TO SHOW CAUSE" AGAINST	:	
J.J.N.P., A UTAH LIMITED	:	DOCKET NO. 92-010
PARTNERSHIP AND ITS GENERAL	:	CAUSE NO. 222-3(A)
PARTNER, R.J. PINDER, A NATURAL	:	
PERSON, OPERATOR OF THE	:	
NEWQUARK NO. 36-6 OIL AND	:	
GAS WELL IN SECTION 36, TOWNSHIP	:	
3 SOUTH, RANGE 5 WEST, SLB&M,	:	
DUCHESNE COUNTY, UTAH.	:	

---oo0oo---

The Division of Oil, Gas and Mining moves to Dismiss Docket No. 92-010 due to J.J.N.P. Company's compliance with the Board of Oil, Gas and Mining's order to abandon the Newquark 36-6 Well.

RESPECTFULLY SUBMITTED this 11th day of July, 1997.

BY Daniel G. Moquin
Daniel G. Moquin, Esq.
Assistant Attorney General
Attorney for the Division of Oil, Gas
and Mining

ORDER

On the basis of the Motion to Dismiss submitted by the Division of Oil, Gas and Mining on July 11, 1997, and the successful abandonment of the Newquark 36-6 Well, Docket No. 92-010 is hereby dismissed.

SO ORDERED this 17 day of July, 1997.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING



Dave D. Lauriski, Chairman

CERTIFICATE OF MAILING

I hereby certify that I caused a true and correct copy of the foregoing MOTION AND ORDER TO DISMISS for Docket No. 92-010, Cause No. 222-3(A) to be mailed by first-class mail, postage prepaid, on this 17th day of July, 1997, to the following:

J.J.N.P. Company
Attn: R.J. Pinder
P.O. Box 1329
Park City, UT 84060

I also certify that I mailed a courtesy copy of same to the following on said date:

The Honorable R. Kim Hamlin
Mayor of Duchesne City
165 South Center
P.O Box Drawer B
Duchesne, UT 84021

Mr. Daryl Grant
P.O Box 553
Duchesne, UT 84021

I also certify that I hand-delivered a true and correct copy of same on said date to the following:

Patrick J. O'Hara
Assistant Attorney General
1594 West North Temple, Suite 300
P.O. Box 140855
Salt Lake City, UT 84114-0855

Daniel G. Moquin
Assistant Attorney General
1594 West North Temple, Suite 300
P.O. Box 140855
Salt Lake City, UT 84114-0855