

Drilled Prior to O & GEC

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief
Copy N I D to Field Office
Approval letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed ~~XXXXXX~~ 17-29-61
Location Inspected RUB
~~WW~~ WW..... TA.....
Bond released
GW..... OS..... PA State of Fee Land

LOGS FILED

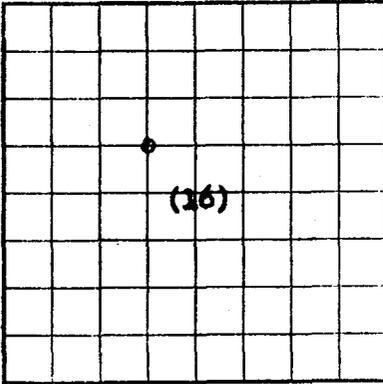
Driller's Log 6-29-61
Electric Logs (No) 1
E..... L..... E-I..... GR..... GR-N..... Micro
Lat..... Mi-L..... Sonic..... Others.....

* Plugged 1958

Monthly Production Reports filed in
Well Duchesne Ute Tribal 1.
(17-45-4W, USM)

Form 9-330

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Carter Oil Company Address Vernal
Lessor or Tract Ute Tribal Field Duchesne State Utah
Well No. 2 Sec. 16 T. 4S R. 4W Meridian _____ County Duchesne
Location 1980 ^{NR} of N Line and 1980 ^E of W Line of Sec. 16 Elevation 5903
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **COPY ORIGINAL SIGNED** C. L. COOKSEY

Date June 17, 1952 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 31 19 51 Finished drilling April 10 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2943 to 3012 No. 4, from _____ to _____
No. 2, from 5986 to 6017 No. 5, from _____ to _____
No. 3, from 7478 to 7549 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
7"	23	8	NR	4547					
7"	25	8	NR	1108					
7"	29	8	NR	1611	Latex				
10 3/4	40.5	8	NR	795	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where put	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	7518	500	Halliburton		
10 3/4	806	370	Halliburton		

POOR COPY

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

Item used	Quantity used	Quantity	Rate	Amount charged out

TOOLS USED

Rotary tools were used from 0 feet to 11,317 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Test Date

June 4, 1952

DATES

Put to producing * June 4, 1952

The production for the first 24 hours was 692 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 41.7 API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Joe W. Cole, Driller

Leonard C. Taylor, Driller

H. S. Streit, Driller

Elmer A. Love, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	7200	7200	Green River Formation - Intertbedded gray shales, limestones, and dolomitic oil shale
7200	11317	3997	Wasatch Formation - Variegated siltstone and shale with some sandstone

(OVER)

16 43094 2

POOR COPY

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Ute Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee I-109-Ind-5351

Lease No. _____

	X		
	16		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 14, 1958, 19

Duchesne Ute Tribal

Well No. 2 is located 1980 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1980 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 16

SE NW Section 16 4S 4W USM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5903 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PBTD 7661' RM (7658' Casing corrected). Set Baker Retrievalbe bridge plug @ 6059', loaded hole w/220 bbls Ashley Valley crude. Perforated 6006-6015' & 6016-6018' w/1/4 super csg jet shots/ft. Set Baker full bore packer @ 5478' swabbed 34 bbls load oil, swabbed 1 hr no recovery of any fluid. Acidized w/500 gals MCA thru perforations followed w/1/4 bbls oil, max pressure 1825#, swabbed back 38 bbls oil, rigged up to fracture. Pumped in 20 bbls Ashley Valley Crude @ 5000# no break down, pumped in 2940 gallons #5 burner fuel w/1/2# sand per gallon followed by 5586 gallons burner fuel w/1/4# sand per gallon, all went in formation @ 6.6 bbls/minute @ 5000#, followed w/1/40 bbls crude, shut in pressure 1300#, bled off pressure swabbed 14 hrs recovered 66 1/2 bbls oil; shut in 12 hrs then swabbed 13 hrs recovered 26 bbls load oil. Pulled tbg w/full bore packer, run tubing and pulled retrievable bridge plug at 6095'. Run tbg w/Kobe string and pump w/bottom hole assembly set at 7468', pumped 104 hrs recovered 345 bbls load oil and 191 bbls water, pumped 75 hrs recovered no oil & 113 bbls water (still

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
"OVER"

Company The Carter Oil Company

Address Box 1444
Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By B M Bradley

Title District Superintendent

have 15 bbls load oil to recover). Changed Kobe pump, pumped 23 hrs recovered 15 bbls load oil and 5 bbls new oil & 33 bbls water. From May 28 thru Aug 5 pumped an average of 19 bbls oil & 35 bbls water/day. Well shut in Aug 6, 1957 waiting on orders.

JAN 15 1958

(SUBMIT IN TRIPLICATE)

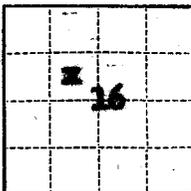
Indian Agency _____

Ute Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **I-109-Ind-5351**



SUNDRY NOTICES AND REPORTS ON WELLS

H
1-27-58

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____ <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 14, 1958

Duchesne Ute Tribal

Well No. **2** is located **1980** ft. from **N** line and **1980** ft. from **W** line of sec. **16**
SE NW Section 16 **48** **48** **UM**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne **Duchesne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5903** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Prior to May 5, 1957 this well was producing at an uneconomical rate from the Wasatch formation 7518-7661' RM. At that time an unsuccessful attempt was made to increase production by perforating & acidizing an upper zone 6012-6027' RM. Therefore after a thorough test the well was shut in Aug 6, 1957. We are now asking permission to abandon as follows: Place 65 sacks cement plug from 7661' FBTD RM (7648' CG) to 7381' CG; cut 7" casg at free point estimated at 5450', pull 7" casing. Place 25 sack cement plug 5480-5420'; 25 sack plug 5300-5240'; 25 sack plug 3300-3240'; 25 sack plug 1340-1280'; 25 sack plug 790-740'; 25 sack plug 50' to surface, intervals between plugs filled with drlg mud. Install 4" dry hole marker extending 4' above ground level. FILL all pits and clean location. All depths corrected to ground level. Formations: Surface - Uinta; Green River 1193', Wasatch 7200'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **Box 444**

Durango, Colorado

COPY (ORIGINAL) B. H. BRADLEY

By **B H Bradley**

Title **District Superintendent**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Ute Tribal
TRIBE Duchessne Unit
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-H
8-11-58

State Utah County Duchessne Field Duchessne

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1958,

Agent's address P. O. Box 3082 Company The Carter Oil Company
Durango, Colorado Signed **COPY** (ORIGINAL SIGNED) H. L. FARRIS

Phone Glenny 7-0210 Agent's title Dist. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 17 SE 1/4	4S	4W	1							TD 7506' BIA 7-22-58
Sec. 16 SW 1/4	4S	4W	2							TD 11904' BIA 7-23-58

Aug 8 1958

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

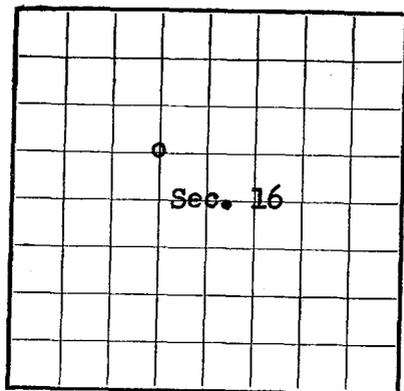
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

71-K
10-1-58



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address ~~Yampa~~ Box 3082, Durango, Colo.
Lease or Tract: Duchesne Ute Tribal Field Duchesne State Utah
Well No. 2 Sec. 16 T. 4S R. 4W Meridian _____ County Duchesne
Location 1980 ft. {N} of N Line and 1980 ft. {E} of W Line of Section 16 Elevation 5903'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 25, 1958 Signed *Tom Bradley* Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 31, 19 51 Finished drilling April 10, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2943 to 3012 No. 4, from _____ to _____
No. 2, from 5986 to 6017 No. 5, from _____ to _____
No. 3, from 7478 to 7549 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
7"	23	8-R	-	4547					
7"	26	8-R	-	1408					
7"	29	8-R	-	1611	Larkin				
10-3/4"	40.5	8-R	-	795	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	7518'	500	Halliburton		
10-3/4"	806'	370	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 11,317 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Test Date: June 4, 19 52 Put to producing June 4, 19 52

The production for the first 24 hours was 692 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 41.7 API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	7200'	7200'	Green River Formation - Interbedded gray shales, limestones, and dolomitic oil shale.
7200'	11317'	3997'	Wasatch Formation - Variegated siltstone and shale with some sandstone.

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

SEP 29 1958

W/

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Ute Tribal

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Allottee _____
Lease No. **I-109-Ind-5351**

	x		
	16		

SUNDRY NOTICES AND REPORTS ON WELLS

*11-K
12-1-58*

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	x
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, _____, 19**58**

Duchesne Ute Tribal

Well No. **2** is located **1980** ft. from **[N]** line and **1980** ft. from **[W]** line of sec. **16**

SE NW Section 16
(¼ Sec. and Sec. No.)

48
(Twp.)

1W
(Range)

10M
(Meridian)

Duchesne

Duchesne

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is **5903** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well plugged and abandoned on July 27, 1958. Plugs as follows: 55 sx. cement from 7476-7648'; 25 sx. cement 7333-7476'; 35 sx. 5830-6025'; 35 sx. 3548-3625'; 35 sx. 3300-3213'; 25 sx. 1278-1340'; 35 sx. 740-810'; and 45 sx. 50-0'. Installed 4" dry hole marker extending 4' above ground level. Filled all pits and cleaned location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **P. O. Box 3082**

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
B. M. Bradley
Title **Dist. Supt.**