

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Price 0600

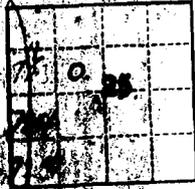
Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-18-53 Location Inspected _____
 OW WW _____ TA _____ Bond returned _____
 GW _____ OS _____ PA January, 1955 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ M-L _____ Sonic _____ Others _____



PATENTED LAND

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Section 25
T. 3 S.
R. 5 N.
Uinta Mer.

INDIVIDUAL WELL RECORD

Date March 31, 1953

Reference No. 2

Lessee or owner Duchesne County

State Utah

County Duchesne

Field Duchesne County (Wildcat)

Operator The Carter Oil Company

District Salt Lake City

Well No. 1 County

Subdivision C SE 1/4

Location _____

Drilling approved _____, 19____

Well elevation 5695' GL 5715' KB feet.

Drilling commenced March 26, 1953

Total depth 5257 feet.

Drilling ceased May ?, 1953

Initial production 239 oil + 122 water flowed

Completed for production May 18, 1953

Gravity A. P. I. 23.5°

Abandonment approved _____, 19____

Initial R. P. _____

Geologic Formations

Productive Horizons

Surface
Uinta

Lowest tested

GREEN RIVER

UPPER

Name

GREEN RIVER

Depths

5123-5257'

Contents

oil & water

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1953			Drg. 820'	DST. 5750'	POW 5257'							

REMARKS Field discovery well. 16" c.c. 804' w 200 ax. Top Green River 1425' from P. DST. 7" c.c. 5123' w 200 ax.

Replacement

9200
to
Wasatch

PETROLEUM INFORMATION

MAURY, BILL, GEORGE, ED GOODIN
Publishers

APR 30 1953

MAY 4 - 1953

U. S. GEOLOGICAL SURVEY OIL & GAS DIV.

CASPER, WYOMING

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

APRIL 29, 1953

(Pat)

SPECIAL NEWS BULLETIN

UPPER GREEN RIVER UTAH, DISCOVERY FLOWS AT RATE 177 BOPH

CARTER OIL MADE A NEW DISCOVERY FOR A NEW INITIAL TEST RECORD IN THE UINTA BASIN OF UTAH AT THE COUNTY AREA WILDCAT, #1 DUCHESNE COUNTY, C SE. NW 25-3S-5W (USM), DUCHESNE COUNTY, UTAH, WITH THE FIRST COMMERCIAL PRODUCTION FOUND IN THE UPPER GREEN RIVER ZONE. THE WELL FLOWED AT THE RATE OF 177 BARRELS OF OIL PER HOUR, WITH THE OIL ENTIRELY DIFFERENT IN CHARACTER THAN THAT PRODUCED FROM THE BASAL GREEN RIVER IN OTHER FIELDS OF THE BASIN. THE TEST WAS OF THE ZONE 5126 - 5225 FEET AND TOOL WAS OPEN ONE HOUR 47 MINUTES AND SHUT IN 45 MINUTES. THERE WAS GAS AT THE SURFACE IN 20 MINUTES WITH OIL FLOWING IN 22 MINUTES. FLOWING PRESSURE WAS 860 - 1960 PSI AND SHUT IN PRESSURE 2240 PSI IN 45 MINUTES. THE OIL IS 19 GRAVITY WITH A POUR POINT OF 25 DEGREES, CONTRASTING WITH HIGH GRAVITY AND CONSIDERABLY HIGHER POUR POINT FOR OIL PRODUCED IN THE OTHER FIELDS.

THE COUNTY AREA IS NORTHWEST OF THE CARTER OIL - CONTINENTAL OIL DUCHESNE POOL, WHERE SHOWS HAVE BEEN ENCOUNTERED IN THE UPPER GREEN RIVER ZONE, BUT NO COMMERCIAL TESTS HAVE RESULTED. BASAL GREEN RIVER PRODUCTION IN THAT FIELD IS AT AROUND 9000 FEET, AND WAS EXPECTED AT APPROXIMATELY THAT DEPTH IN THE PRESENT WELL. CARTER IS NOW CORING AHEAD AT THE WILDCAT, PRIOR TO DECISION ON COMPLETING IN THE PRESENT ZONE.

SHELL OIL HIGH BIDDER AT UTAH INDIAN LAND SALE

AT SEALED BID SALE OF 1120 ACRES OF UINTAH AND OURAY INDIAN LANDS AT FORT DUCHESNE, UTAH ON APRIL 28 SHELL OIL PAID THE HIGH BONUS OF THE SALE AT \$110 PER ACRE FOR TRACT #5, A 160 ACRE TRACT IN 26-3S-5W (USM). SHELL BOUGHT FIVE OF THE SIX TRACTS OFFERED AT THE SALE. C. J. MURPHY, EL DORADO, ARKANSAS WAS HIGH BIDDER ON TRACT #2, WITH A BONUS OFFER OF \$26.20 PER ACRE. A COMPLETE DESCRIPTION OF TRACTS OFFERED AT THE SALE WILL BE FOUND IN PETROLEUM INFORMATION FOR APRIL 4, 1953. RESULTS OTHER THAN THOSE MENTIONED ABOVE FOLLOW. TRACT #1, SHELL, \$33.03; #3, SHELL, \$55.01; #4, SHELL, \$33.01; #6, SHELL, \$22.01. CARTER OIL ENTERED A BID OF \$21.77 PER ACRE FOR TRACT #5 ON WHICH SHELL WAS SUCCESSFUL BIDDER AS NOTED ABOVE. THE ENTIRE OFFERING IS IN TOWNSHIP 3S-5W (USM) IN THE GENERAL VICINITY OF CARTER'S DISCOVERY AT #1 DUCHESNE COUNTY.

25 years of oil & gas reporting in 11 states of the rocky mountain region ... complete ... constant ... coverage ...

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Continental Oil Bldg.,
Denver, Colorado
Phone: Alpine 4656

315 No. Wolcott St.,
Casper, Wyoming
Phone: 2-3538

1110 10th St.,
Billings, Montana
Phone: 61

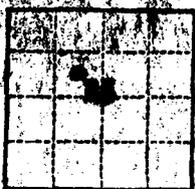
214 Broadway
Bismarck, No. Dakota
Phone: 3975

7

Form 1000
(Revised 1944)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Section 25
T. 3 S.
R. 5 W.
Uinta Mer.



INDIVIDUAL WELL RECORD

PATENTED LAND

Date June 30, 1953

Reference No. 2

Prior to OGCC on by I. M. G. Oil well

State Utah
County Duchesne
Field Duchesne County (Wildcat)
District Salt Lake City
Subdivision 0 22 1/2
Lessee or owner Duchesne County
Operator The Carter Oil Company
Well No. 1 County

Location _____
Drilling approved _____, 19____ Well elevation 5695 G.L., 5725 K.B. feet.
Drilling commenced March 26, 1953 Total depth 5257 feet.
Drilling ceased May ?, 1953 Initial production 239 bbls. oil & 122 bbls. water p/day. Flowed
Completed for production May 18, 1953 Gravity A. P. I. 23.5°
~~Abandoned~~ Abandoned January 1955 Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uinta</u>	<u>Green River</u>	<u>Upper Green River</u>	<u>5123-5257'</u>	<u>Oil & Water</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1953</u>			<u>Drg 820'</u>	<u>DST 5250'</u>	<u>POW 5257'</u>							
<u>1955</u>	<u>Flow</u>											

REMARKS Field discovery well. 16" cc 804' w/800 ex., 7" cc 5123' w/200 ex. Top Green River 1425' - ran 8 DSTs.

Last production Sept. 1954 1330 + 559 P/D

REPLACEMENT SHEET

THE CARTER OIL COMPANY
DISTRICT SCOUTING - VERNAL, UTAH
DRILLING SUMMARY FOR PERIOD
FROM MAY 12 THRU MAY 19, 1953



SEVILT

Block Taylor #1
St 24-15-1W
Utah Co., Elev. 5487 GL

TD 10,060'. Pumped (5-12) 73 bbls. oil, 1 bbl. water in 16 hours. Pumped (5-13) 111 bbls. oil in 23 hours. Pumped (5-14) 90 bbls. oil and 2 bbls. water in 23 hours. Pumped (5-15) 85 bbls. oil, 2 bbls. in 24 hours. TD 10,060'. On 5-16-53 pumped 85 bbls. oil, 3 bbls. water in 23 hours. On 5-17-53 pumped 85 bbls. oil, 3 bbls. water in 24 hours. On 5-18-53 pumped 87 bbls. oil, 2 bbls. water in 23 hours.

WU

Wheeler County #1 (Pat)
St 25-38-5W
Wheeler Co., Elev. 5695 GL

TD 5257'. In 14 1/3 hours flowed total of 237 bbls. of new oil. In last 7 hours starting midnight 5-14-53 flowed 70 bbls. oil through 2 1/2" choke. T.P. 300%, C.P. 150%. Grind out averaged 1% water and 32% ES from well. Grind out - trace BS to stock. On 5-16-53 flowed 266 bbls. oil and 127 bbls. water and BS&W in 22 1/2 hours on 1 1/2" choke. Down 1 1/2 hours adjusting water level in treater. Tubing pressure 300%, casing pressure 200%. Average grind out for 22 1/2 hours 22 1/2% water, 9 1/2% BS&W and emulsion. On 5-17-53 flowed 169 bbls oil, 37 bbls. water and BS&W in 20 hours, 6 hours on 1 1/2" choke and 14 hours on 2 1/2" choke. Casing pressure 210%, tubing pressure 300%. Average grind out for 20 hours 31.5% water, 2.6% BS&W. On 5-18-53 flowed 239 bbls. oil, 122 bbls. water & BS&W on 2 1/2" choke in 24 hours. Average grind out 32.5% water, 2.3% BS&W. Tubing pressure 275%, casing pressure 225%. Well completed 7:00 AM May 18, 1953. TD 5257'. Set 16" @ 804' with 800 sacks regular cement plus 4% Gel. Set 7" @ 5123' with 200 sacks regular cement plus 3% Gel. Production formation: Fractured Green River. Flowed 239 barrels of oil plus 32.5% water and 2.3% BS per 24 hours through a 2 1/2" choke. Oil gravity 23.5 API corrected. Oil Pour Point 65 F. GOR 337:1. Tubing pressure 275 psig, casing pressure 225 psig. Contractor: Company Tools No. 2. 100% Carter Interest. Top Green River 1425'; production from open hole 5123-5257'. FINAL REPORT.

WADO

WADSWORTH CREEK WC
Olsen #1
St 9-7N-93W
County

TD 11,445' attempting to drill stem test prior to plugging back for additional testing up the hole.

Myron C. Munson

COUNTY (Wildcat) - Duchesne County

O.S. # 1000 The Carter Oil Company Well No. 1 County (Pat.), Ref. No. 2

STATUS: Drg 820' Uinta (Co. 3-30-53)

REMARKS: NEW DRILLING WELL. Spud 3-26-53 for intended 9200' test to Wasatch.

STATUS: DST 5250', Green River (Co. 4-30-53)

REMARKS: 16" cc 804' w/800 ax. DSTs as follow: 1670-74', mud; 1965-2175', small amount gas and gas-cut mud, SIP 815#; 2260-2305', mud; 4153-4283', small amount gas, 420' oil, 20° gravity and 30' gas-cut mud, SIP 390#; 4295-4352', mud; 4620-4753', mud w/show oil; 5120-5225', gas in 15 mins., oil in 25 mins. to pit; 5120-5225', flowed 138 bbls. fluid to tank in 47 mins. - 1% water, 5% mud, 24% paraffin and 70% oil, gravity 19°, pour point 25° F., color black. Shut down waiting on orders. APR 1953

1953

STATUS: POW 5257', Green River (Co. 5-28-53)

REMARKS: NEW COMPLETION. Field discovery well, Top Green River 1425'. 7" cc 5123' w/200 ax. Production from fractured formation open hole 5123-5257', T.D. I.P. flowed 239 bbls. oil and 122 bbls. water per day on 24/64" choke. Oil gravity 23.5° A.P.I. Pour point 25-65° F. from 4 samples with 4 different results. Completed 5-18-53. Intend to install pump. Will obtain samples.

MAY -- 1953



CAR-PRO-887-2A

FIELD SCOUT LOG

STATE **Utah**

COUNTY **Duchesne**

DISCOVERY

"DISCOVERY"

DISCOVERY

5

SEC **25**

TWP **35**

RANGE **9**

SE NW

OPERATOR **The Carter Oil Company (100%)**

WELL NO. **1** FARM NAME **Duchesne County Unit**

POOL NAME **WC-Duchesne Area**

TYPE TOOLS ROTARY STEAMING

DATE LOCATED **3-10-53** DATE SHUT **3-26-53**

DATE COMPLETED **5-20-53**

DPL BY **Surf. Seis.**

SPECIAL TO CARTER

CONTACTS AND REMARKS

Contractors Co. Tool #1

FINAL COMPLETION RECORD

L.P. DIST. **7** **239**

FD. **122**

L. WTR.

PD. **23.7**

CORR. COR. **337**

I.P. GAS **2 1/4** MACE/DI **2 1/4** T. CH. **2 1/4** B. CH. **2 1/4** FT. **275** **225**

Static BHP @ **5115, 2315 psig.**

FROM **Green River** **5123** **5257'**

PERF. **(Open hole)**

FROM TO PERF. W/

FROM TO PERF. W/

FROM TO PERF. W/

CSG - TUBING - LINER RECORD

TREATMENT - LOG RECORD

FORMATION RECORD

16" 804 800 S&X ACID SHOT

Green River 1125'

7 5123 300 S&X ACID SHOT

Yes

DRILLING RECORD

3-11-53 First reported to Denver; Fractured depths 9200' or 500 in Wasatch; 619 acre "Oklahoma Unit" Location.

3-18-53 Bldg derrick & NIRT

3-25 NIRT

4-1-53 PTD 820' reading @ 583'

4-1 TD 1821'. Set 25 joints 16" OD casing @ 804 with 800 Sx, 1/2 bentonite. DST #1, 1640-74, T.O.

1 hr., faint blow throughout. Res. 100' OCM. IF 55', FF 80', SI 250' in 30 minutes.

4-15 DST #2, 1964-2175', T.O. 2 hrs., OTS 22 mins., Fa.
270' OCM, IFF 20%, FFP 100%, SIP 815# in 30 mins.
DST #3, 2260-2305, T.O. 1 hour, faint blow throughout,
recovered 120' mud. IFF 105%, FFP 105%, SIP 335# in
30 minutes. Drlg. below 2980' in Limestone & Shale.

4-22 DST #4, 4153-4283', Op. 2 hrs. SI 30 minutes, OTS 1 hr.
10 mins. (2" flame). Rec. 420' heavy blk oil, est. grav.
below 20", 30' OCM, IF 55, FF 142, SIP 390, DST #5,
4295-4352', Op. 1 hr. SI 30 mins., faint blow for 24 mins.
and died. Rec. 30' M, IF 0%, FF 10%, SIP 10%. Drlg. 4582'.

4-29 Core #1, 4643-63', rec. 20' shale no. DST #6, 4620-4753,
open 1 hr., SI 30 mins., faint blow throughout. Rec. 180'
all OCM, IF 100%, FF 100%, SIP 175#. Had high gas kick
@ 5140-50'. DST #7, 5120-5225', open 55 mins., SI 30 mins.,
OTS 15 mins., MFB 20 mins., OTS 25 mins., F to pit @ est.
rate of 15 to 20 BOPH. IF 771#, FF 1815#, SIP 1885#.
DST #8, 5126-5225, Op. 1 hr. 47 mins., SI 45 mins. OTS
20 minutes, OTS in 22 mins., F to pit 38 mins., then to
test tank 138 BO/47 mins. or @ rate of 177 BOPH. IF 860#.
FF 1960#, SIP 2240 #, HH 2620, Pulling core @ 5250',

5-6 Core #2 5225-5290', Rec 25' gray calc. shale, varying from
thin bedded to blocky banded with 4" streaks of saturated
silty ls. @ 5237 and 5246'. Core bleeding some gas. TD
5257' corrected (SIM). Ran Sj. electric log, microlog, and
Caliper survey, McCullough, Gamma neutron. Set 7" @ 5123'
w/200 sax. DPGORD displ. mud w/Ashley Valley crude. Ran
thg. to 5117'. Rec. load oil (217 bbls) F 56 BOPH/4 hrs.
thru 1" choke.

5-13 SI to test this afternoon.

5-14 On page 2

5-15 TD 5257'. Flowing well to stock. In 14 1/3 hours flowed
total of 237 bbls. of new oil. In last 7 hrs. starting
midnight 5-14-53 flowed 70 bbls. all thru 22/64" choke.
T.P. 300#, G.F. 150#. Grind out averaged 1% water and
32% BS from well. Grind out - trace BS to stock. Static
bottom hole pressure @ 555' datum = 2315 psig. Bottom
hole temperature = 130° F.

State **Utah** COUNTY **Duchesne** SEC. **25** TWP. **36** RGE. **31**
DESCRIPTION FR LX FR OF **C SE NW** QTR.

OPERATOR **The Carter Oil Company (100%)** MAP NO.

WELL NO. **1** FARM NAME **Duchesne County Unit** POOL NAME **WC Duchesne Area**

TYPE TOOLS NOT/AY STANDARD

DATE LOCATION **3-10-53** DATE SHUT **3-26-53** ELEVATION

DATE COMPLETED **5-20-53** DF. **5715**

EXPL. BY/GRD. **Surf. Seis.** GRD. (BY)

SPECIAL TO CARTER

CONTACTS AND REMARKS

Contractors Co. Tool #1

FINAL COMPLETION RECORD

LP. DIA./DST. (PD. (L. WTR.	PD. GRAY.	CORE. DIA.	FT.
L. P. GAS	MCE/D.	T. CHK.	B. CHK.	FT/M	S. PERP.
FISH.	S. SHIP.	S. IN.	MIN. T.D.	FT. PBTCL.	FT.
PAY	FROM	TO	PERF. W/		
PAY	FROM	TO	PERF. W/		
PAY	FROM	TO	PERF. W/		
PAY	FROM	TO	PERF. W/		

CSG - TUBING - LINER RECORD		TREATMENT LOG RECORD		FORMATION RECORD	
SIZE	W/	SAX	<input type="checkbox"/> ACID <input type="checkbox"/> SHOT		

5-14 TD 5257'. Pumping oil from test tanks to battery. Taking bottom hole pressures. Will start testing well this afternoon.

5-15 (On page 1)

5-18 TD 5257'. On 5-16-53 flowed 266 bbls. oil and 127 bbls. water and BSW in 22 1/2 hrs on 19/64" choke. Down 1 1/2 hrs adjusting water level in treater. Tubing pressure 300#, casing pressure 200#. Average grind out for 22 1/2 hrs. 22% water, 9%

BS&W and Emulsion. On 5-17-53 flowed 169 bbls. oil, 87 bbls. wtr and BS&W in 20 hrs., 6 hrs. on 19/64" choke and 11 hrs on 21/64" choke. Down 1 1/2 hrs. running bomb in and out of hole, 2 1/2 hrs. adjusting choke to flow well. Casing pressure 210#, tubing pressure 300#. Average grind out for 20 hrs 31.5% wtr, 2.6% BS&W.

On 5-18-53 flowed 239 bbls oil, 122 bbls water & BS&W on 21/64" choke in 24 hrs. Average grind out 32.5% wtr, 2.3% BS&W. Tubing pressure 275#, casing pressure 225#. Well completed 7:00 AM

May 18, 1953. TD 5257'. Set 16" @ 804' with 800 sacks regular cement plus 4% Gel. Set 7" @ 5123' with 200 sacks regular cement plus 3% Gel. Production formation: Fractured Green River in Tg² Unit. Flowed 239 bbls of oil plus 32.5% water and 2.3% BS per 24 hrs through a 21/64" choke. Oil gravity 23.5° API corrected. Oil Pour Point 65°F. GOR 337:1. Tubing pressure 275 psig, casing pressure 225 psig. Contractors Company Tools No. 2. 100% Carter Interest. FINAL REPORT.

2-13-58 Status - Abandoned, January 1955
Total accumulated production - 30,578 bbls.
Date of last production - September 1954

6-23 P 20 BO 100BW/8 hrs.

6-24 P 92 BO 402 BW

6-25 P 145 BO 360 BW

6-26 P 152 BO 360 BW

6-27 P 164 BO 288 BW/24

6-28 P 43 BO 300 BW/18 hrs.

6-29 P 30 BO 285 BW/19 hrs.

6-30 P 171 BO 360 BW

7-1 P 169 BO 360 BW

7-2 P 156 BO 480 BW

7-3 P 164 BO 395 BW/24

7-4 P 143 BO 342 BW/24 TP 120#, CP 600#

7-5 P 58 Now shown/11 hrs., TP 30#, CP 650#

7-6 P 32 BO 495 BW/22 hrs. TP 50#, CP 625#

7-7 P 136 BO 319 BW/24 hrs. TP 75#, CP 650#

7-8 P 147 BO 315 BW/24, TP 75#, CP 675#

TD 5257'. IPP 147 BO 315 BW/24 hrs. from Green River 5123-5257'.
Completed.

Discovery tentatively called "County Pool"

Box 591
Vernal, Utah
September 7, 1954

Mr. Verne E. Farmer, Jr.
O F F I C E

Re: Proposed Abandonment
Duchesne County No. 1
SW NE Section 25-3S-5W
Duchesne County, Utah

Dear Sir:

The captioned well is economically depleted in the current producing zone, an open-hole interval in the Green River formation from 7" casing point at 5,123' to drilled total depth of 5,257'. We now request an opinion of the Vernal District Geological Department as to commercial possibilities in other horizons at the captioned well, and whether or not it is deemed practical to test any such zones before complete abandonment of the well.

The County No. 1 was completed in the above open-hole interval on May 18, 1953, flowing 239 barrels of oil and 122 barrels of water in 24 hours. Accumulated oil to September, 1954, was 30,191 barrels, averaging 18.5 and 605.0 barrels of oil and water, respectively, in August. In view of the current low oil potential and high water percentage (97%), remedial measures in the present producing interval are not justified.

We would certainly appreciate receiving your opinion and recommendation (in triplicate) concerning the subject proposal as soon as conveniently possible.

Yours very truly,

H. W. McCORMICK

By 
F. M. Beal

HWM:FMB:vm

P. O. Box 472
Vernal, Utah
September 13, 1954

of the well. It is therefore our recommendation that this well
be abandoned without further testing of any other horizons.

Very truly yours,

Mr. H. W. McCornick
OFFICE

Vernon S. Fanning, Jr.

Written

Re: Proposed Abandonment
Duchesne County No. 1
SW NE Section 25-3S-5W
Duchesne County, Utah

Dear Sir:

Your letter of September 7, advises that the captioned well has passed the minimum economic limit and that you are proposing abandonment of the present producing horizon. You further request our opinion concerning the possible existence of other commercial zones in the well.

A review of this well shows only one other zone to be even worthy of consideration. This interval is 4153-4283 and was defined by DST No. 4 which recovered 420' of oil and 30' of oil and gas cut mud on a 1 hour and 40 minute test. The final shut-in pressure was 390#. A field check showed the oil to be only 14.9° API gravity, but this is probably low due to unseparated mud in the sample.

The interval covered by this test consists almost entirely of low grade oil shales with only minor amounts of fine tight sand and siltstone. Neither the sample log nor Schlumberger indicate any specific zone which would appear to have produced this oil recovery. The mud log shows an increase in cuttings of gas throughout most of the interval but the increase is reflected only very slightly in the mud. Considering all the available data, it is our feeling that the oil recovered on test #4 was probably reservoired in a number of relatively small, tight shale fractures located at random through the interval. Our past experience and present theories concerning this type of reservoir would certainly not justify additional testing if any great expense were involved. In order to test this zone it would be necessary to perforate the entire interval, acidize and probably perform an artificial fracture treatment. The expense thus involved would be high and completely out of proportion to the prospectiveness

NOV 1954
AGL
121

Ft. Aeger 5, Frasier
September 14, 1954

30' of oil and gas-cut mud during a 100-minute test, with a final shut-in pressure of 390 psi. The Geological Department does not recommend further testing of this interval, however, and therefore support the proposed abandonment of the Duchesne County No. 1 in their attached letter.

In view of the current uneconomical status of the captioned well, the inadvisability of attempting any type of workover in the present producing interval, and since commercial possibilities in other zones do not exist, your early consideration and approval to abandon the Duchesne County No. 1 is requested.

Yours very truly,

H. W. McCormick

HWM:FMB:vm

Attachments: AFR Estimate
Decline Curve - Duchesne County No. 1
Geological Department's Abandonment Recommendation

COPY SENT E. M. BEAL

COPY SENT H. W. MCCORMICK

CAR-PRO-88-3 DIRECT PROCESS
 AUTHORITY FOR ~~EA/AV/VA/RE~~/RETIREMENT

SHEET 1 OF 4 SHEETS

DATE September 14, 1954 PROJECT NO. _____ ASSIGNED NO. _____

LOCATION Duchesne County #1, SE NW 25-3S-5W, County Pool, Duchesne County, Utah, Vernal District, Western Division.

DESCRIPTION Complete Abandonment of Well.

JUSTIFICATION FOR EXPENDITURE:
 ANTICIPATED REVENUE _____

ESTIMATED SAVINGS _____

INVESTMENT WILL PAY OUT _____

ESTIMATED DATE OF COMPLETION 30 days after approval of AFR.

REMARKS: This well is economically depleted in an open hole interval in the Green River formation. No other zones merit testing and remedial work in the present producing interval is not felt justified. See attached letter for additional information.

SUMMARY OF ESTIMATED COST:
 NEW PROJECTS: (CONTROL ACCT. NO.) _____ CLOSE TO ACCT. NO. _____

	NEW CASH	OTHER	TOTAL
GROSS PROJECT COST	\$ _____	\$ _____	\$ _____
LESS SALVAGE	\$ _____	\$ _____	\$ _____
NET PROJECT COST	\$ _____	\$ _____	\$ _____

RETIREMENTS: INCOMPLETE RETIREMENT-OPERATING-ACCT. NO. 922 CLOSE TO ACCT. NO. 366-10-2-0-7208
 INCOMPLETE RETIREMENT-SALVAGE-ACCT. NO. 925 CLOSE TO ACCT. NO. 306-10-2-0-7208

	NEW CASH	OTHER	TOTAL
RETIREMENT EXPENSE	\$ <u>7380.10</u>	\$ _____	\$ <u>7380.10</u>
SALVAGE VALUE OF PROPERTY RETIRED	\$ _____	\$ _____	\$ <u>10127.43</u>
EXCESS OF SALVAGE VALUE OVER COST OF RETIREMENT	\$ _____	\$ _____	\$ <u>9277.33</u>
EXCESS OF RETIREMENT COST OVER SALVAGE VALUE	\$ _____	\$ _____	\$ _____

PARTNER'S SHARE _____
 COMPANY'S INTEREST 100 % NET 7380.10

NOTE: FOR DETAILED SUPPORTING ESTIMATE AND PLANS SEE MECHANICAL FEATURES AND PRICES VERIFIED
 BY COPY ORIGINAL SIGNED F. M. BEAL DISTRICT ENGINEER
 FIELD APPROVAL: COPY ORIGINAL SIGNED H. W. McCORMICK
 DIVISION ENGINEER

3 SHEETS ATTACHED
 RECOMMENDED
 GENERAL OFFICE
 APPROVED
 GENERAL OFFICE

CAR-FRD-28-4 DIRECT PROCESS
 AUTHORITY FOR-~~XXXXXX~~/RETIREMENT

SHEET 2 OF 4 SHEETS

DATE September 14, 1954

PROJECT NO.

ASSIGNED NO.

NOTE: INDICATE (X) OPPOSITE ITEMS OF MATERIAL ON HAND AND SPECIFY CONDITION. SPECIFY SURPLUS MATERIAL TO BE RECOVERED UPON COMPLETION. ESTIMATE TUBULAR GOODS IN BOTH JOINTS AND FEET

BUS. ACCT. NO.	DESCRIPTION	X	QTY	PRICE	ESTIMATED COST			TOTAL
					NEW CASH REQUIRED	OTHER	LESS SALVAGE	
922	INCOMPLETE RETIREMENTS: EXPENSE:							
1	LABOR:							
	Dismantle tanks				375.00			
	Disconnect lines, break connections stack pipe				2000.00			2375.00
2	TRANSPORTATION:							
	Contract trucking				500.00			
	Bull dozer				720.00			
	Pull casing		3800'	.50/	1900.00			
	Pulling unit				605.50			3725.50
3	REPAIRS AND SUPPLIES:							
	Halliburton service				646.00			
	Cement				183.60			
	Jet csg cutter service				225.00			
	Welding				125.00			
	Miscellaneous				100.00			1279.60
	TOTAL				7380.10			7380.10
925	INCOMPLETE RETIREMENTS - SALVAGE VALUE OF PROPERTY RETIRED:							
96	SALVAGE VALUE OF PROPERTY RETIRED:							
	24' 0" x 32' x 8' Parkersburg							
	20' ga galv steel bldg (KD)	X	2	1				907.58
	10' x 10' x 8' WF CGI oil house	X	2	1				315.00
	12' x 12' x 8' WF CGI Pump eng house	X	2	1				431.25
	Type 1100-S Texsteam Beam driven chemical injector	X	2	1				52.50
	Coils steam for 1000 bbl tk	X	2	2sets	238.01			476.02
	Coils steam for 400 bbl tk	X	2	1set				225.00
	LLC Low level control	X	2	1				55.36
	1 1/2" Type 11 Powers temp control 60 to 120°	X	2	2	91.51			183.08
	ADF BS&B Automatic drip	X	2	2	59.21			118.42
	20" x 5' 3" shop made drip	X	2	1				47.76
	20" x 5' 4" shop made drip	X	2	1				80.45
	Model 8 Happy Eng starter w/ eng cover for 8 1/2 Ajax	X	2	1				323.69
	8 1/2 x 10 CMA Ajax eng complete w/std equipment	X	2	1				1960.00
	Ansul Model LT-20A Fire Ext	X	2	2	48.47			96.94
	Revere #7141 floodlights	X	2	2	20.35			40.66

AUTHORITY FOR ~~EXPANDED~~ RETIREMENT

DATE September 14, 1954

PROJECT NO.

ASSIGNED NO.

NOTE: INDICATE (X) OPPOSITE ITEMS OF MATERIAL ON HAND AND SPECIFY CONDITION. SPECIFY SURPLUS MATERIAL TO BE RECOVERED UPON COMPLETION. ESTIMATE TUBULAR GOODS IN BOTH JOINTS AND FEET

BUS. ACCT. NO.	DESCRIPTION	X	QUANTITY	PRICE	ESTIMATED COST			TOTAL
					NEW CASH REQUIRED	OTHER	LESS SALVAGE	
96	SALVAGE VALUE OF PROPERTY RETIRED CONTINUED:							
	#12859-2 Flange Hanger 6" 3000# thd 3" LP x 2-7/8" EUE 8rd(Cameron)	X	2				75.49	
	701SH Large 2 million BTU steam gen w/removable firebox BS&B Temp control, pressure-stat & all std ftgs	X	2				2113.38	
	#12446-1-4-4 3000# wp Cameron csg hd housing top flanged 16" S/900 bottom thd 16" OD 8W w/2 2" outlets	X	2				515.86	
	3/4" Tropic Hot water meter straight bbl register	X	2				30.88	
	1" Tropic Hot water meter	X	2				55.86	
	Foxboro Type 28 Flow meter	X	2				189.46	
	2 1/2" x 2" x 16" Axelson SS pump	X	2				214.50	
	3" x 2-3/4" x 11" Axelson TSL	X	2				442.62	
	PH17A Slide rail assembly	X	2	1 set			89.85	
	1" Type 630 Big Joe Gas regulator	X	2				34.05	
	1" Fig 738B Fisher gas reg	X	2				7.46	
	1" FCR 45CF Fuel gas reg	X	2				17.45	
	1" Type 149.6 CF Hi-Low pressure regulator	X	2				17.45	
	7/8" Oilwell Type T sucker rods w/H&G Cplgs & Crall scrapers	X	2	1900'	.7384		1402.96	
	3/4" Oilwell Type T Rods w/H&G Cplgs	X	2	2925'	.438		1281.15	
	18" x 36" Spec Nat'l TkCo. f fuel gas scrubber	X	2				103.08	
	#12839-1-10-10 Cameron 12" x 6" S/900 type "F" thg spool	X	2				313.31	
	Nat'l std firetube stwy	X	2				24.37	
	26" std bolted steel stwy for 16' tank(18.8' long)	X	2				88.38	
	for 9' tank(10.8' long)	X	2				57.37	
	400 bbl welded steel tank	X	2				314.20	
	956 gallon propane tank	X	2				302.38	
	1000 bbl bolted steel tank	X	2		1753.86		3507.72	
	20' x 27 1/2' Nat'l XYCP treater w/reheater, heat exchanger, 3" gas, water, oil & pop valves & all std ftgs	X	2				6120.10	
	2" 2VLE Horiz vent valve	X	2				27.64	
	4" Fig 142 Nordstrom plugs	X	2	3	18.81		56.43	
	4" #1640 Lunkenheimer valve	X	2				40.22	

DATE September 14, 1954

PROJECT NO.

ASSIGNED NO.

NOTE: INDICATE (X) OPPOSITE ITEMS OF MATERIAL ON HAND AND SPECIFY CONDITION. SPECIFY SURPLUS MATERIAL TO BE RECOVERED UPON COMPLETION. ESTIMATE TUBULAR GOODS IN BOTH JOINTS AND FEET.

SUB. ACCT. NO.	DESCRIPTION	QTY	PRICE	ESTIMATED COST			
				NEW CASH REQUIRED	OTHER	LESS SALVAGE	TOTAL
96	SALVAGE VALUE OF PROPERTY RETIRED CONTINUED:						
	Lufkin TC-2T-35-B dble reduction pump unit w/#6460 cranks, mtd on stub base, 21" deep CI sub base, & 4 #2 counterweights	X 2 1				4879.16	
	26" Std bolted steel walk	X 2 42'	4.25			178.50	
	3" Cameron 3000# wp dble flanged Model 52 valve #500242-2 2" 3000# SE LP valves	X 2 2	221.25			442.50	
	#501042 2" 3000# Model 50 valve	X 2 1	141.75			283.50	
	2-3/8" blk line pipe	X 2 3100'	.2579			799.49	
	3 1/2" blk line pipe	X 2 475'	.5226			248.24	
	4 1/2" blk line pipe	X 2 200'	.8441			168.82	
	2-7/8" OD 6.5# J55 tbg	X 2 5025'	.5856			2942.64	
	7" OD 23# J55 snls csg	X 2 3800'	1.785			6783.00	
	Misc ftgs and valves	X 2				500.00	
						40127.43	40127.43
	NET			7380.10		40127.43	32747.33

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL DEEPEN OR PLUG BACK

1a. Type of Work

DRILL [X] & Rework DEEPEN [] PLUG BACK []

b. Type of Well

Oil Well [X] Gas Well [] Other [] Single Zone [] Multiple Zone []

2. Name of Operator

HAL PERRY AND HARVEY QUACKENBUSH

DIVISION OF OIL GAS & MINING

3. Address of Operator

4400 W. Missouri, #20 Glendale, Arizona 85301 - (P.O. Box 167, Duchesne)

4. Location of Well (Report location clearly and in accordance with any State requirements.*) Utah 84021

At surface 3337 FEL, 1913 FNL (SE 1/4 NW 1/4)

9. Well No. 1-25C5 #1

10. Field and Pool, or Wildcat Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone

Same

API # 43-013-10486

Sec. 25-T3S-R5W, USM

14. Distance in miles and direction from nearest town or post office*

2 miles north of Duchesne, Utah

12. County or Parrish 13. State

Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

N/A

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

5,700

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5698 upgraded ground

22. Approx. date work will start*

May 20, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows show 8 3/4" and 6" hole sizes with corresponding casing and cement details.

This reworking operation is proposed to test the Green River Formation and rework the old County Wildcat #1 well which was drilled in this location some 30 years ago. In the event said operator is unable to rework said County well it intends to offset drill new well in the same location.

Surface damages have been settled with surface owner.

The well is to be reworked and/or drilled from the surface to TD with fresh water and/or fresh gell mud. The mud system is to be weighted, as necessary, with barite, to control pressure.

BOPE will be installed after setting the surface pipe, and used in accordance with the attached diagram. Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, copy of change filed with State Engineer and your office.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Agent Date: 5/15/85

(This space for Federal or State office use)

Permit No.

Approved BY THE STATE

Approved by: Title: Conditions of approval, if any:

OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/24/85 BY: John R. Daza

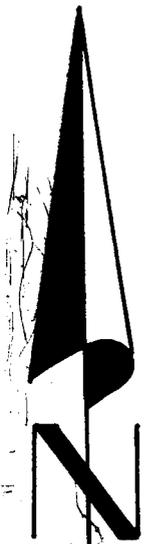
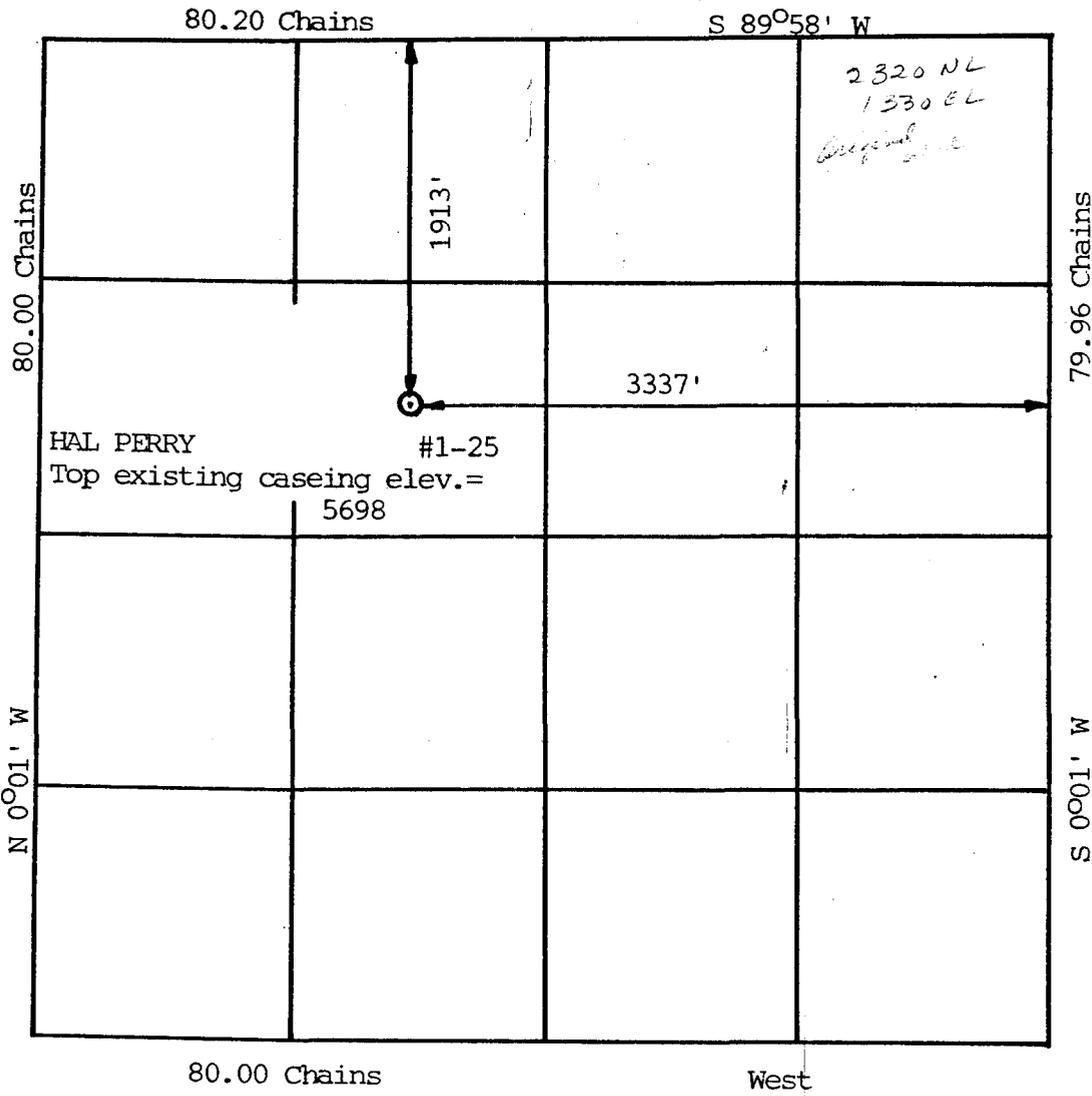
*See Instructions On Reverse Side

WELL SPACING: [Signature]

SECTION 25
 TOWNSHIP 3 SOUTH, RANGE 5 WEST
 UINIAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

HAL PERRY

WELL LOCATION: S.E.¼, N.W.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

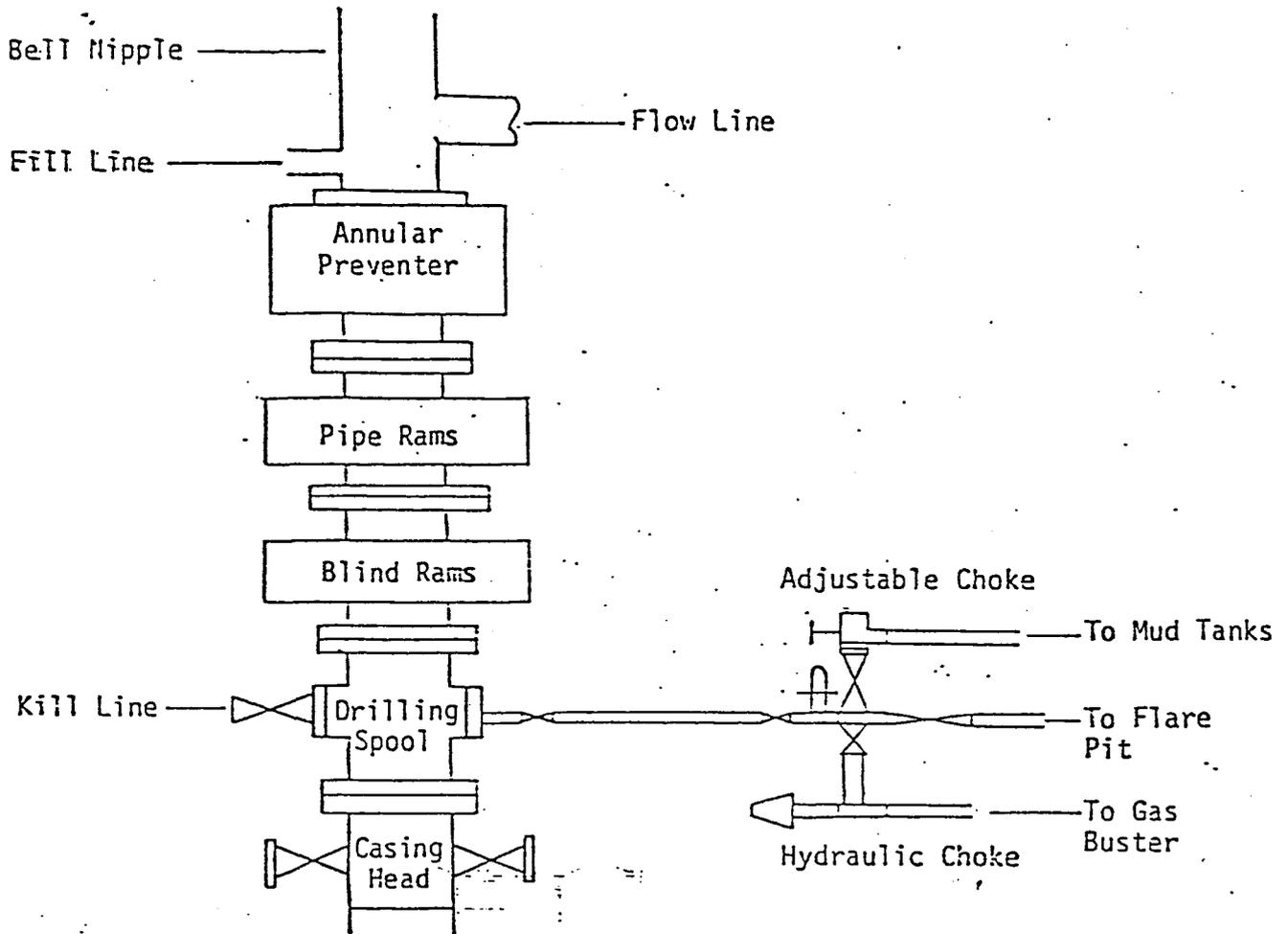
5/6/85
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Job #294

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

HAL PERRY AND HARVEY QUACKENBUSH
Perry-Gusher 1-25C5
SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 25, T3S.R5W,USM
Duchesne County, Utah
Addendum to APD
May 15, 1985

WELL PROGNOSIS

1. Surface Formation: Uinta Formation
2. Estimated Formation Tops:
Green River 5,000
3. Expected Mineral Bearing Depths:
Fresh Water Surface to 500'
Saline Water 500' to 5700'
Oil & Gas 5000' to TD
4. Casing Program:
As per application
5. Pressure Control - See Attached Diagram:
Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.
5000 PSI Double rams with Spherical BOP to be installed after setting
7", Long String. BOP to be tested to 3000 psi after installation, and
operated daily.
6. Drilling mud:
Well is to be reworked and/or drilled from the surface to TD with fresh
water and/or fresh gell mud. The mud system is to weighted, as necessary,
with barite, to control pressure.
7. Auxillary Equipment:
1) Top and bottom kelly cocks, 2) PVT equipment, and 3) stabbing valve
will be maintained on the drilling floor, after reaching the top of the
Green River. A Choke manifold, with automatic choke, and a gas buster
will also be available, when drilling overpressured intervals.
8. Formation Evaluation:
No cores or DST's are anticipated. DIL-GR logs will be run from the
Surface Pipe to TD. CNL-FNC and mud logs will be run from 8000' to
TD.
9. Drilling Hazards:
Overpressured intervals are expected in the Green River formation.
Pressure control equipment, weighted muds, and mud monitoring,
previously outlined, will be adequate to maintain control the well.
No other drilling hazards are anticipated.

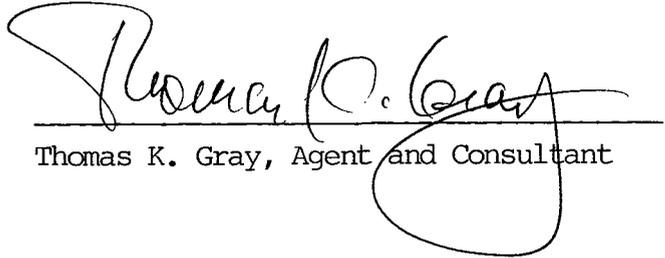
10. Timing:

The anticipated spud date is May 20, 1985. Estimated drilling time is 20 days. The completion will take another 7 days.

11. Water:

Water application to the State of Utah for use of water from Cal Carman.

Dated this the 15th day of May, 1985



Thomas K. Gray, Agent and Consultant

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint HAL PERRY, whose address is P.O. Box 167, Duchesne, Utah 84021, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation 5/15/85

Company HAL PERRY AND (HARVEY QUACKENBUSH) Box 172 Address 4400 W. Missouri, #20 Glendale, Arizona 85301
(HAL PERRY P.O. Box 167, Duchesne ut 84021)
RICHFIELD PARK, AZ 85340

By (signature) Thomas K. Gray Title Consultant

NOTE: Agent must be a resident of the State of Utah

May 17, 1985

Arlene Sollis
Division of Oil, Gas & Mining
3 Triad Denter, Suite 350
Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill
Perry-Gusher 1-25C5, Altamont Field,
Duchesne County, Utah

Dear Mrs. Sollis:

As per our phone conversation please find enclosed the subject application. Thank you for you cooperation in this matter, should you have any questions please call any time (801) 572-4211.

Very truly yours,


Thomas K. Gray, Consultant



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 24, 1985

Hal Perry and Harvey Quackenbush
P. O. Box 167
Duchesne, Utah 84021

Gentlemen:

Re: Well No. County Fee 1 - SE NW Sec. 25, T. 3S, R. 5W
1913' FNL, 3337' FEL - Duchesne County, Utah

Approval to re-enter the above referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

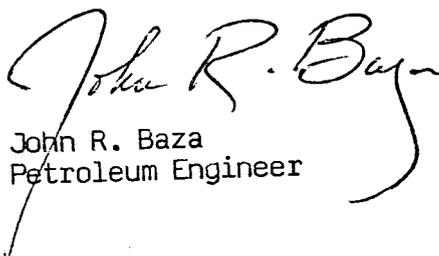
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Hal Parry and Harvey Quackenbush
Well No. County Fee 1
May 24, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-10486.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals



SAM OIL INC.

P.O. Box 1030 Roosevelt, Utah 84066

Steven A. Malnar

Office
- ZIONS BANK BUILDING
SUITE 3
ROOSEVELT, UTAH
Phone (801) 722-3344

RECEIVED
APR 09 1986

DIVISION OF
OIL, GAS & MINING

April 8, 1986

Attn: Arlene
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, Utah 84180-1203

Re: Perry-Hal-Quackenbush May 25-85
5700 43-013-10486 County Fee
Section 25 T3S, R5W Re-entry
AND G.W.E. Co. New Quark
Section 36 T3S, R5W Re-entry
AP# 43-013-10490

P - Re Entry
P - Re Entry

Dear Arlene:

I am interested in obtaining a copy of the Permit to Drill on the above referenced wells. Sam Oil, Inc has a lease in these sections and needs to know the legal description participating in the above wells.

Sincerely,

Steven A. Malnar
President
Sam Oil, Inc

SAM/kf

100513

STARFIGHTER PETROLEUM
Post Office Box 101
Litchfield Park, AZ 85340
(602) 932-3700

RECEIVED

SEP. 4 1987

DIVISION OF OIL
GAS & MINING

September 1, 1987

Utah Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention of Jim Thompson

Re: Duchesne County #1

Dear Jim:

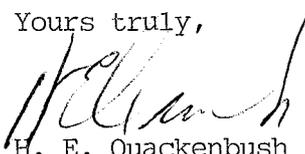
Per our telephone conversation, I submit this letter to clarify my position regarding the ownership/operatorship of the above referenced well.

Hal Perry and I had a partnership and obtained a farmout from Walker Energy of Houston, Texas to reenter this well in approximately May 1985. The partnership was dissolved and I assigned my portion of the partnership to Hal Perry in September 1985.

As I recall, the farmout required us to reenter this well within six months or it would revert back to Walker. To my knowledge, Hal Perry has done nothing with the farmout and therefore the farmout has reverted back to Walker Energy and/or a new leaseholder.

Sorry for the delay in getting this information to you.

Yours truly,



H. E. Quackenbush
Owner

HEQ:wF

COMPANY: SAM OIL CO. UT ACCOUNT # _____ SUSPENSE DATE: SEPTEMBER 15, 1987

WELL NAME: COUNTY FEE # 1 (1-25C5)

API #: 43/013-10486

SEC, TWP, RNG: 25 3S/5W

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: STEVE MALNAR/ SAM OIL CO.

CONTACT TELEPHONE NO.: 1-722-3344

SUBJECT: Operating agent for the above well and current status. Mr Malnar stated that Sam oil co planned to re-enter the well this fall and that he would send in a change of operator, and sundry with current status to the Division. He also suggested that he would be submitting an APD for this well.

(Use attachments if necessary)

RESULTS: _____

(Use attachments if necessary)

CONTACTED BY: Jimmie Thompson

DATE: 91/87

STARFIGHTER PETROLEUM
Post Office Box 101
Litchfield Park, AZ 85340
(602) 932-3700

SEP 4 1987

September 1, 1987

Utah Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention of Jim Thompson

Re: Duchesne County #1

Dear Jim:

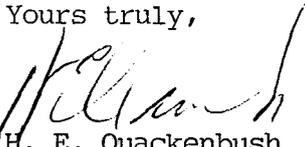
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As I recall, the farmout required us to reenter this well within six months or it would revert back to Walker. To my knowledge, Hal Perry has done nothing with the farmout and therefore the farmout has reverted back to Walker Energy and/or a new leaseholder.

Sorry for the delay in getting this information to you.

Yours truly,



H. E. Quackenbush
Owner

HEQ:wf

#1-2525
35 SW S-25
Quackenbush Co.

EXXON COMPANY, U.S.A.
POST OFFICE BOX 120 • DENVER, COLORADO 80201-0120

EXPLORATION DEPARTMENT
WESTERN DIVISION

April 4, 1988

Utah Division of Oil and Gas
355 W. North Temple
#3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
APR 06 1988
DIVISION OF
OIL, GAS & MINING

Attention Jim Thompson

Dear Jim:

Here are the log copies from the Carter #1 Duchesne County well in Sec. 25-T3S-R5W. Please feel free to contact me if there is anything else you need.

Sincerely,

Bob Amos

Robert C. Amos
(303) 792-7628

RCA:sb
UTDVO&G

April 13, 1988
Sandy Hunt

WELL SUMMARY
COUNTY FEE #1
SEC. 25, T. 3S, R. 5W,
DUCHESNE COUNTY/ API NO. 43-013-10486

- 5-18-53 Completed - Intend to install pump
- 5-28-53 Reached T.D. at 5257', POW Green River, Production from fractured formation open hole 5123'-5257' T.D., I.P. 239 BOPD & 122 BWPD
- 9-15-54 Last Production - 13 BOPD & 554 BWPD
- 10-14-65 Inspection attempt was made to obtain an oil sample from the well however, the road was washed out and the location could not be reached. The well site can be seen with binoculars and is observed that the well has pump facilities over it. Present status is shut-in or TA
- 3-19-70 A inspection on the well was made, the location was found with only a cement apron which had been used in the past for the pump jack. No other equipment was in the area. No gas, oil or water leaks have developed. **The prior memo was in error, the well observed with the binoculars was actually the Old Carter Flat Mesa Well in Sec. 16. This location is covered over, there is no marker installed on the well location.**
- 5-17-85 An APD for rework was submitted to DOGM by Hal Perry and Harvey Quackenbush for the referenced well
- 5-24-85 Division of Oil, Gas and Mining gave approval to Re-enter and rework the well
- 4- 8-86 SAM OIL INC. requested by letter, a copy of the Permit to Drill for the referenced well. SAM OIL has leases in these sections and needs to know the legal description participating in the referenced well.
- 10-16-86 Inspection Report - well is shut-in, steel plate is bolted to the top of the wellhead. Work was to begin in 5/85. Does not appear any work has been done except for the plate on the wellhead. Pictures show well location.

9- 1-87

Telephone Contact Documentation - Steve Malnar of SAM OIL, stated that SAM OIL planned to re-enter the referenced well this fall and he would send in a change of operator and a sundry notice with current status to the Division. He also suggested that he would be submitting an APD for the well.

Starfighter Petroleum, H.E. Quackenbush wrote a letter to the Division (Jim Thompson) as per their telephone conversation regarding ownership/operatorship of the referenced well. Mr. Perry and Mr. Quackenbush obtained a farmout from Walker Energy to re-enter the well in May 1985. The partnership was dissolved and Mr. Quackenbush assigned his portion of the partnership to Mr. Perry in September 1985. As Mr. Quackenbush recalls, the farmout required them to re-enter the well within six months or it would revert back to Walker Energy. As to Mr. Quackenbush knowledge Mr. Perry has done nothing with the farmout and therefore, the farmout has reverted back to Walker Energy or a new lease holder.

3-25-88

Mr. Hal Perry, telephoned into the Division to Jim Thompson concerning this well location

3-30-88

Jim Thompson of the Division phoned Mr. Perry back concerning the well. Mr. Perry told Jim Thompson that Exxon in Denver had copies of all the cement and logs run on the referenced well hole. Jim Thompson telephoned Nan Bailey at Exxon Land Department in Denver for a copy of the logs on the well. Bill McCabe of Exxon returned Jim Thompson's call and said he would send a copy of the logs to us.

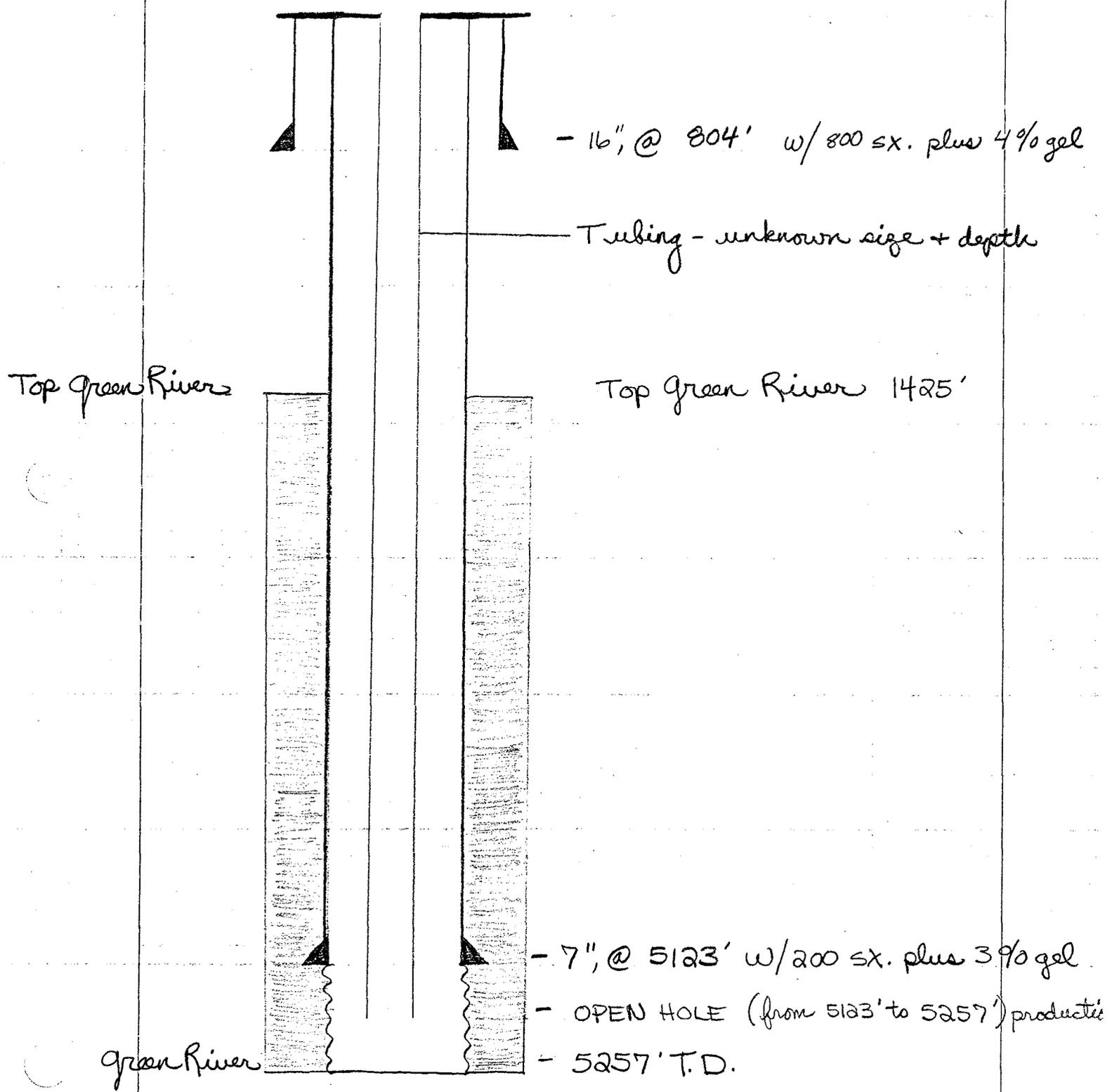
Jim Thompson requested an on site with Mr. Perry and land owner, as soon as we get the information from Exxon, probably the later part of April. Jim Thompson told Mr. Perry a marker of some sort needs to be put on the well location and the hole back filled and old pad removed if the landowner requests it. Jim Thompson told Mr. Perry he would contact him as soon as our Division knows something from the information we receive from Exxon.

4- 4-88

Our Division received the logs on the well from Exxon that Jim Thompson requested.

Date 4/11/88

Hal Perry + Harvey Quackenbush
County Fee #1
Sec. 28, T. 35 R. 5W. Duchesne County
API# 43-013-10486



- 16", @ 804' w/ 800 sx. plus 4% gel

Tubing - unknown size + depth

Top Green River

Top Green River 1425'

- 7", @ 5123' w/ 200 sx. plus 3% gel

- OPEN HOLE (from 5123' to 5257') productiv

- 5257' T.D.

Green River

Exxon Office - Denver - 1-303-792-7608 - Lands
1-303-792-7594 - Operations.

3/30/88

Called Hal Perry, concerning the old County # 1 well. He told me Exxon in Denver has copies of Cement run in the hole and any logs that were run.

Spoke with Nan Bailey in the Lands Department and she will pass on request to her supervisor Bill McCabe. He will return my call 3/31/88.

I requested an onsite visit, Mr Perry, and the Land owner, as soon as we get the well information from Exxon, probably the later part of April.

I told Mr. Perry that a marker of some sort needs to be put on the well ~~hole~~ and the hole back filled, and the old pad removed if the Land owner request it. I will call Mr Perry as soon as I know something from Exxon.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 120 • DENVER, COLORADO 80201-0120

EXPLORATION DEPARTMENT
WESTERN DIVISION

April 18, 1988

Utah Division of Oil and Gas
355 West North Temple
#3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Attention Jim Thompson

Dear Jim:

I was unable to find any plugging records for the Carter #1 County in Section 25-T3S-R5W, Utah. I am enclosing xerox copies of scout tickets and other information you may find useful.

You may want to call my Production Department equivalent in Midland. His name is Randy Kissling and his telephone number is (915) 688-6771. He may have additional information available through the Engineering Department.

Please feel free to call if I can be of any further assistance.

Sincerely,



Robert C. Amos

Follow up
↔

RCA:sb
LTRJTMSN

*Called Haliburton
in Denver OK, will
call back.
Do they have a Haliburton
invoice #
7380.10
Evson Paid to Haliburton 9/84*

RECORDED
APR 20 1988

DIVISION OF
OIL, GAS & MINING

3/22/88

Ed Stahl from Haliburton returned my call re: County Fee #1 well information,

- (1) Cannot research records without a invoice #.
- (2) I will ask Exxon about it when they call back.
- (3) If we really need info, they would have to hire some part time help to research their Micro Fiches.

3/25/88. Ruddy Kessling called from Exxon, they have no further information available on this well.

RECEIVED

NOV 27 1989

DIVISION OF
OIL, GAS & MINING

Delsco Northwest, Inc.
P.O. Box 955
Roosevelt, Utah 84066

November 24, 1989

Utah Oil Gas & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Jim Thompson

Dear Mr. Thompson:

On April 20, 1985, I was contacted by Hal Perry concerning an oil well north of Duchesne City. He requested a T.D. run in this well. We drove to this location, rigged up our wireline equipment, we went in the hole with a 1 3/4 inch Impression Block. We tagged cement plug within 6 feet of surface. We then rigged off the well.

Enclosed please find copy of Delsco's field ticket. If we can be of any further help to you, please let us know.

Sincerely,


George J. Landry

cc: Mr. Hal Perry

SERVICE AGREEMENT AND OPERATOR'S REPORT

We have requested DELSCO NORTHWEST, INC., to come to the location of

HAL PERRY (OWNER)

(LEASE)

(WELL NO.)

Well in the

(NAME OF FIELD)

UTAH (STATE)

Field and hereby agree that its work shall be performed under the following terms and conditions:

DELSCO NORTHWEST, INC.

(hereinafter referred to as Delsco or its employees, or its personnel do not warrant or guarantee satisfactory results of the work performed; however, Delsco, or its employees, or its personnel will perform work requested to the best of their ability. Delsco reserves the right to move off the well or location at any time if, in its opinion, well or location conditions render such action advisable. If, for any reason, Delsco is forced to leave its equipment on the well or location and is unable to recover its equipment, the customer ordering the work and equipment will be billed for same at the regular retail price. However, if the equipment is eventually recovered and delivered to Delsco, the customer being previously billed for the equipment will be issued full credit for same, less any costs for repairs or reconditioning. If the equipment is of the same type in general used by Delsco. If Delsco is to be transported by means other than its own power, service charges at regular location rates commence upon arrival at place where transportation is to begin. Mileage charges shall be billed to customer round trip from Delsco office to location or dock at regular current rates. Delsco shall not be liable or responsible for any loss or damage to property or bodily injury occurring either below or above the surface of the ground caused by any equipment furnished by Delsco or operated by Delsco personnel or employees. Delsco shall not be responsible nor have any liability for any such property damage or loss or for any bodily injury if not directly caused by willful misconduct. Unless caused by willful misconduct, customer shall indemnify, absolve and hold harmless Delsco from all responsibility for any and all such loss, damage and/or injury incurred or sustained by customer or any other party. All charges covered by this service agreement are due within 30 days after invoice without discount. An 8% per annum interest charge on the unpaid balance shall begin one day after the aforesaid 30 day period.

BILLING

ADDRESS:

Signed

HAL PERRY (COMPANY)

By

(COMPANY REPRESENTATIVE)

DELSCO REPS:

Darryl N. Cook - W. Henricus

Customer's Order No.

Unit No. 5 Well Press. Tbg. End Well Depth Tbg. Size Tree Connection

Table with columns: Date, Mileage Charge, From, To, Miles, Rate, Amount. Row 1: 4/30/85, To Location, 62, 150, 78.00

Table with columns: On Location Charges, Description of Operation, Arrival, Departure, Hrs, Rate, Amount. Row 1: Tapped TD, with 13 Impression block, Tapped at 6" OC, 3, 47.00, 129.00

This ticket paid on 5-12-85

PAID

Other Charges:

Table with columns: Quan., Size, Mfg., Part No., DESCRIPTION OF MATERIAL, Unit Price. Row 1: VALUE RENTAL, 18.00

PARISH TAX

SALES TAX

check to pay

TOTAL

178.00

REMARKS:

This ticket was sent in with

Approved:

HAL PERRY (Company)

By:

(Company Representative)

11-6-89

Hal Perry -

Said he found Copy of invoice and company that
new sinker had in well. He will have them write
a letter certifying a surface plug was found 30"
from the surface in well. I told him if we don't
get a letter we would have to pull head and
run sinker bar.

The release form will be mailed to him to day
he will contact land owner regarding release. He
will call me back the end of the 13th. He is
going hunting again.

4-15-88

Contacted Bob Amos (Exxon/Shell) 1-303-792-7628

Requested any additional information on the County Fee #1 well, specifically and copies of reports on any plugs that were set in the well. He said he would check with his production people and call me back to day on 4-18-88.

5/2/88- Hal Perry- 1-602-934-9298.

He will put paper work together on County Fee #1 well, request in writing to us for the bond release, He will call me back 5-11-88, will set time with landowner to visit site.

10-18-89- will check back November 13th.

Landowner Cal Carmon.

10-19-89- Returned Call to Hal Perry, he stated he had contacted landowner regarding, landowner taking over the well as is. I told him the Division needs proof of the plugs in the well, and a notarized letter from landowner releasing Hal Perry of responsibility of the well. I will call Hal Perry 10-20-89.

10-20-89- May need to send injector to talk with landowner regarding well.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 4, 1989

Mr. Hal Perry
4400 West Missouri, Suite 20
Glendale, Arizona 85301

Dear Mr. Perry:

Re: Bond Release Procedures

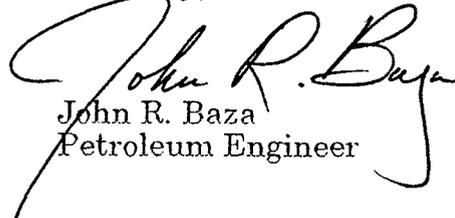
In regard to the release of the drilling and plugging bond pledged to the Division of Oil, Gas, and Mining for the County Fee #1 well located in Section 25, Township 3 South, Range 5 West, Duchesne County, Utah; the Utah Oil and Gas Conservation General Rules require the following steps for bond release:

1. You should obtain a signed affidavit (copy enclosed) from the surface land owner of the well site indicating acceptance that surface restoration has been performed to the land owner's satisfaction.
2. Deliver the signed affidavit along with your request for bond release to the Division to initiate bond release procedures.
3. Upon receipt of these documents, the Division will publish newspaper notice of intent to release the posted bond, and in the absence of any objection, the Division can proceed with release of the bond.

In the event you cannot obtain the necessary affidavit from the surface land owner, you may still request bond release from the Division; however, a site inspection will be conducted and you may be required to conduct surface restoration as required by the Division prior to final bond release.

If you have any further questions or concerns regarding release of your posted bond, please contact me at this office.

Sincerely,


John R. Baza
Petroleum Engineer

Enclosure
cc: D. R. Nielson
R. J. Firth
Well file
OI2/256



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 6, 1990

Mr. Hal Perry
4400 West Missouri, No. 20
Glendale, Arizona 85301

Re: Hal Perry and Harvey Quackenbush, Bond No. 506866, County Fee No. 1 Well

Dear Mr. Perry:

In response to your request for release of the referenced bond, the Division issued a Notice of Agency Action, Cause No. OGM-013-90-1, and published notice of the request. No written objection to the request has been received and the surface landowner has certified that restoration of the well site is satisfactory.

Therefore, in accordance with Rule R615-3-1-15, the Oil and Gas Conservation General Rules, the Division does hereby release liability under the referenced bond.

If you have questions regarding this action, please contact me at (801)538-5340.

Sincerely,

R.J. Firth

Associate Director, Oil and Gas

ldc

Enclosure

cc: Hartford Accident and Indemnity Company
Dianne R. Nielson, Director
Well File
Bond File

ldc

WOI47

7-20-99

Landowners

John A Reis 801-254-3004

Bob Frisby 520-347-5000
P.O. Box 550
Beaver Dam, AZ 86432

Met landowners on location 7-20-99
R.J. Krueger + Dennis Ingram.

He said we were trespassing and
did not seem concerned w/ his well.

Did not appear to have seeped crude recently
from under flange lid or out casing head,
valve. But had crude at base of casing.

RTK

From: Bob Krueger
To: John Baza
Subject: P&A Program Well Inspections

On 7-20-99 Dennis Ingram and I conducted a field inspection of three wells and the results are as follows:

Albert Smith #1: The well continues to flow fresh water from a bullet hole in the DHM. The water was encountered at approx. 2700' bgs according to Paul Burchell's 12-66 memo. As it is, the well has 10 3/4 " surface casing set at 973' bgs (good cement) with open hole below. The file indicates that a plug was set at approx 1,800 ' bgs (the point where the 7 7/8" casing was cut and pulled).

Therefore, I believe that the lower plug has failed to some degree and no longer isolates the deep fresh water zone (plugs were never tagged or inspected during operations in 3-67). Also, the surface plug has failed to some degree as the well is flowing water from the DHM.

The location is presently not accessible by a standard workover rig due to severe erosion on the lease road over time.

It does not appear the fresh water zone was ever isolated during plugging (likely due to the serious LCZs encountered during drilling. *I recommend that the well be re-entered and the fresh water zone isolated from the surface by setting a CIBP and cement plug at the base of the surface casing and resetting the surface plug.*

Senor Mortenson #1: The DHM was apparently torn off by farming operations. Dave Hackford, Dennis Ingram, Keith Mortenson and I excavated down to the wellhead and encountered a gas seep up the 4 1/2" production casing set at 15,265' bgs. There appeared to be some cement inside the 4 1/2" production casing at the surface but it was not sealing the wellbore. Also, since the perfs are at 14,500' and deeper, it appears that any other deeper plugs (no real documentation in file of former plugging work) have failed to some degree. Gas seeps between the 4 1/2" and 7" casings were not evident.

A pressure test of the gas pressure buildup was not possible due to the well condition. *I recommend that the well be re-entered and assessed as to the location of existing plugs (if any) and properly PA'd.*

Keith M. indicated that between Nov. and Feb. the location is accessible for work. We will be preparing an access agreement to re-enter the well for presentation to Mr. Mortenson.

County Fee #1: Dennis and I were threatened to be "trespassed " by the current landowner while inspecting the well. The landowner did not even know it was a well (thought it was part of the irrigation system).

After reviewing the file and the location, I have doubts that the well was properly PA'd (past oil seepage, lack of proper records, etc.). However, it did not appear to have seeped oil recently and does not appear to pose any serious environmental problems in its current condition.

Since the Division previously released the bond and concluded that the well was PA'd, *I recommend not adding this well to the PA Program list at this time and continuing PA as the status of record.*

Please let me know if you have any questions and whether these recommendations meet with your approval.

CC: Gil Hunt

MEMO TO FILE

DATE: 1/25/2008

THROUGH: GIL HUNT

THROUGH: DON STALEY

FROM: DUSTIN DOUCET *DKD*

RE: CHANGE THE COUNTY FEE #1 WELL (API 43-013-10486) AND THE ROOSEVELT UNIT 24-1 WELL (API 43-047-31434) TO ORPHAN WELL (N9999)

Based on the Findings of Fact, Conclusions of Law and Order in Cause No. OWP-013-17-1 and Cause No. OWP-047-07-1, the referenced wells should be changed from their current operator to Orphan Wells – Operator Account number N9999. The status on the County Fee #1 well should also be changed to TA. The effective date of these changes should be June 26, 2007, the date the Order was signed.

ATTACHMENTS

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place, and purpose of the hearing was properly given to all interested parties in the form and manner as required by law and the rules and regulations of the Board of Oil, Gas and Mining ("the Board") and the Division.
2. The Division has jurisdiction over all matters covered by the Notice of Agency Action and all interested parties therein, and has the power and authority to render the Order herein set forth pursuant to R649 10-10-1, and R649-10-3.2.1.5.1, including Utah Code 63-46b-4 and 63-46b-5.
3. All three wells listed above are in violation of Rule R649-3-36, Shut-In and Temporarily Abandoned Wells.
4. The presiding officer may enter an order of default against a party in an informal adjudicative proceeding if the party fails to participate in the adjudicative proceeding (R649-10-5.1-1.1).
5. The Notice of Agency Action satisfies all statutory and regulatory requirements for the relief sought therein and should be granted.

ORDER

Based upon the Notice of Agency Action, evidence, and the findings of fact and conclusions of law stated above, the Division hereby orders:

1. The Division shall utilize funds allocated for orphan well plugging to permanently plug the well.
2. Pursuant to R649-10-3.2.1.5 including Utah Code 63-46b-4 and 63-46b-5, the Division has considered and decided this matter as an informal adjudication.
3. The Findings of Fact, Conclusions of Law and Order ("Order") is based exclusively on the facts appearing in the Divisions files.
4. Default is hereby ordered against all properly noticed parties that failed to participate in the adjudicative proceeding (R649-10-5).
5. Appeals to this Division Order shall be in accordance with R649-10-6.
6. For all purposes, the Presiding Officer's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

Dated this 26th day of June, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



Gil Hunt, Associate Director

**BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

--- ooOoo ---

IN THE MATTER OF THE DIVISION OF OIL, GAS AND MINING CONDUCTING PLUGGING OPERATIONS AND SITE CLEANUP ON WELLS LOCATED IN SECTION 25, T3S, R5W, U.S.B.&M., DUCHESNE COUNTY, UTAH (OWP-013-07-1) AND IN SECTION 24, T1S, R1W, U.S.B.&M., UINTAH COUNTY, UTAH (OWP-047-07-1).	FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER CAUSE NO. OWP-013-07-1 & CAUSE NO. OWP-047-07-1
---	---

--- ooOoo ---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER:

Notice was given that the Division of Oil, Gas and Mining (the "Division") was commencing an informal adjudicative proceeding to consider whether the Division may proceed to plug all or some of the following wells:

<u>Well Name</u>	<u>Location</u>		
County Fee # 1	SENE Sec. 25-T3S-R5W	U.S.B.&M.	Duchesne County
Paiute Walker 25-7	SWNE Sec. 25-T3S-R5W	U.S.B.&M.	Duchesne County
Roosevelt Unit 24-1	NENE Sec. 24-T1S-R1W	U.S.B.&M.	Uintah County

The notice was published in the Salt Lake Tribune on Tuesday, April 16, 2007, in the Uintah Basin on Tuesday, April 17, 2007 and in the Vernal Express on Wednesday, April 18, 2007. No objections to the proposed action were received. The Division, having considered all of the evidence, hereby makes the following findings of fact, conclusions of law, and order.

FINDINGS OF FACT

1. The Division finds that Paiute Walker 25-7 and the Roosevelt Unit 24-1 wells listed above have never produced and the County Fee # 1 well listed above last produced in 1954.
2. The Division has attempted to locate and contact the last known operators; however, the Division has been unsuccessful in identifying responsible parties to assume operations for the wells.
3. The Division also finds that no operator currently exists for the wells and that the wells constitute a public nuisance and threat to public health, safety and welfare.
4. Notice was published in the Salt Lake Tribune on Monday, April 16, 2007, the Uintah Basin Standard on Tuesday, April 17, 2007 and in the Vernal Express on Wednesday, April 18, 2007.
5. The notice period ended Thursday, May 3, 2007 at 12:00 a.m.
6. Notice was sent to all known interested parties.
7. No letters objecting to the proposed action were received.

Cause Nos. OWP-013-07-1 & OWP-047-07-1

Notices were sent to the following:

Harold L (Hal) Perry
4400 W Missouri Ave
Glendale, Arizona 85301

Quackenbush, Harvey E
2160 N Southern Hills Dr
Flagstaff, Arizona 86004

DeForrest Smouse
Quinex Energy Corp.
465 South 200W, Suite 300
Bountiful, Utah 84010

Gavilan Petroleum, Inc.
215 East Southgate Avenue
Salt Lake City, Utah 84115

Rio Bravo Oil Company
201 Mission Street
San Francisco, California 94105

Duchesne County Assessor
734 N. Center, Room #30
PO Box 998
Duchesne, Utah 84021

Steven Malnar
S A M Oil Inc
156 North 200 East
Roosevelt, Utah 84066

Calvin Carmen
Landowner
P.O. Box 2707
St. George, Utah 84771-2707

Grayson Wright
c/o Mary Ann Wright
Landowner
979 2nd Avenue
South Jordan, Utah 84103-3931

John A. Reid
Landowner
9945 South 1300 West
South Jordan, Utah 84095-8872

Leo Robb
Elk Resources, Inc.
1401 17th Street, Suite 700
Denver, Colorado 80202

Virginia Houston
Landowner
HC 66 Box 21
Roosevelt, Utah 84066

Dave Emmert
Rio Bravo Oil Company
P.O. Box 1329
Park City, Utah 84060

Uintah County Assessor
147 E Main
Vernal, Utah 84078

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: COUNTY FEE 1
2. NAME OF OPERATOR: ORPHAN-NO RESPONSIBLE OPERATOR		9. API NUMBER: 4301310486
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1913 FNL 3337 FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEW 25 03S 05W U		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/18/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged as part of the Orphan Well Plugging Program - Project 2007-01. Well was leaking a small amount of oil and water. Well was drilled out to approximately 1595' (hole filled with rocks, metal, wood and rubber). Found 16" casing to approximately 804' and open hole down to total depth reached of 1595'. Set Plug #1 at 1595'. Tagged top of plug #1 at 1410'. Set Plug #2 at 900'. Tagged top of plug #2 at 765'. Set plug #3 from 100' to surface. See attached daily report for account of the work that started on September 26, 2007 and was completed on October 18, 2007.

NAME (PLEASE PRINT) <u>Dustin K. Doucet</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <small>Digitally signed by Dustin K. Doucet DN: cn=Dustin K. Doucet, o=Division of Oil, Gas and Mining, ou=State of Utah, email=dustindoucet@utah.gov, c=US Date: 2008.01.25 16:00:40 -0700</small>	DATE <u>1/25/2008</u>

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

RECEIVED**JAN 14 2008**

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining

October 24, 2007

County Fee #1

1913 FNL & 3337 FEL, Section 24, T-2-S, R-5-W

Page 1 of 3

Lease Number:

Plug & Abandonment Report

Duchesne County, UT

API #43-013-10486

Plugging Summary:

- 9/26/07 Drive from Farmington to Vernal. Set up Benco for Anchors and Brad's Backhoe Service.
- 9/27/07 Dig 4 trenches for deadmen.
- 9/28/07 Hot Oil Express and RNI Super Sucker on location. Heat water and soften oil; black wax around wellhead, while RNI sucked water. Continue to heat oil and suck up. Hauled total 3 loads to disposal at 60 bbls each.
- 9/29/07 Trackhoe loaded cement slab and hauled up hill to Paiute pit. Trackhoe loaded oil contaminated soil and hauled to RNI disposal site. Trackhoe dug 15 x 20' x 6' pit. Drove from Vernal to Farmington.
- 10/1/07 Road rig and equipment to Vernal, Utah (Duchesne). Install liner and fence earth pit. SDFD.
- 10/2/07 Held Safety Meeting. Check well pressure: casing 100 PSI. Blow well down. Wait until well stops unloading heavy oil. Run 3/4" bar down in well 5'; tagged solid. A-Plus used Brad's backhoe to dig failed anchors out and install new ones. Repair rig and MOL. SDFD.
- 10/3/07 Spot in gooseneck with BOP and drilling tools. Tally 3.5" drill collars, bit sub and x-overs. Remove .5" plate for 9.625" casing and NU 11" BOP with stripper head. PU power swivel and make up 8.75" tooth bit with x-overs to get back on 1 joint 2.875" tubing. Drill out cement to 9' and broke through. Well unloaded about 45 bbls of heavy oil. PU on 2.875" tubing and stack out at 81'. Drill out cement to 85'; stopped make hole. TOH with bit; showed normal wear. SDFD.
- 10/4/07 RIH and tag solid at 85'. TIH with 6.25" tooth bit, x-over and 3 3.5" drill collars. PU swivel and tag at 85'. Drill out to 89'. Change out bit. TIH with 7.875" button bit and tag at 89'. Drill to 91' and broke through. Continue in hole with 3 drill collars and tubing; stacked out at 218'. SDFD.
- 10/5/07 Circulate oil from well into lined earth pit. Check well pressure: casing 60 PSI and tubing 50 PSI. PU swivel and tag cement at 218'. Drill and broke through to 410'; hung up. Drill and work down to 473'. Hang back swivel. SDFD.
- 10/8/07 Check well pressures: casing 55 PSI. Blow well down; no oil. TOH and remove 7.875" button bit, 11" x 7" flange and Washington stripper head. NU Challengers 11" Flow-Te with SRH stripper head. Ready for Precision Air Package on 10/9/07. SDFD.

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Utah Division of Oil, Gas and Mining
County Fee #1

October 24, 2007
Page 2 of 3

Plugging Summary Continued:

- 10/9/07 RU Blooie lines to each pit with muffler. RU Precision Air Unit. TIH with 8.75" bit, collars, tubing and stack out at 470'. RU swivel and unload fluids from well with air. Drill out from 470' to 730'. Heavy drilling mud and rock returns from 680' to 730'. Started hanging up, pushing sting up hole. PUH to 385'. SDFD.
- 10/10/07 Tubing 20' in air; pushed up hole overnight. Check well pressures: casing 20 PSI and tubing 11 PSI. Blow well down. PU on tubing; stuck. Work tubing free at 80,000 PSI. Well started pushing string up hole. LD tubing until free at 238'. PU swivel and kick on air; plugged. Pressured up to 1500 PSI. Pull tubing and collars out of hole. Cleaned out bit; plugged with bits of rock. TIH with collars and stacked out at 137'. Suck fluid; showed rocks and boulders in well at 3'. SDFD.
- 10/11/07 Open up well, no pressure. Break off 8.75" bit and make up 7.875" new button bit on 3.5" drill collar. Drill out from 2' GL to 30' GL. Well / air pressure pushing BHA up out of the well to BOP. Work back down to 35' GL. Continue to wash and ream down. Ran 6 drill collars then 2.875" N80 workstring from 700' to 820'. TIH with 2.875" tubing and stack out at 1646'. Pull 15 stands to raise bit to 763'. SDFD.
- 10/12/07 Check well pressures: tubing 40 PSI and casing 10 PSI. Unload well. Blow well clean. RIH with tubing and tag at 1549'. RU power swivel. Continue to wash out with air down to 1613'. Made connection; plugged bit. TOH with tubing. Found bit plugged with shale and clay; very sticky. TIH with 2.875" tubing and notched collar. Tag fill at 1519'. PU power swivel and clean out to 1595' (10' KB). Well made 100 bbls of water and some oil. Shut off air and start pumping fresh water. Pumped 150 bbls (capacity 117 bbls); ran out of water. Wait on water.
Plug #1 spot 112 sxs Type II cement (132 cf) inside 9.625" casing from 1595' to 1785', displace with 7 bbls of water.
PUH to 800'. SI well. SDFD. Drive to Farmington.
- 10/15/07 TOH with 2.875" tubing and BHA. RIH with wireline and tag cement at 804'. TIH with 7.875" button bit, bit subs, x-over with tubing and tag at 804'. PU swivel. Pump 50 bbls of water; no circulation. Drill and fell through in 5 minutes. Work up and down for 10 minutes. RIH and tag at 910'. Drill and circulate down to 930'. No circulation or blow. Hang back swivel. TOH with 10 stands. SDFD.
- 10/16/07 Check well pressures: tubing and casing 5 PSI. TIH and tag fill at 930'. Establish circulation with 40 bbls. Drill and wash out from 930' to TOC at 1410'. TOH with 2.875" tubing and bit. RIH with wireline collar locator. Showed collars every 32'. Last kick at 792'; end of casing? TIH with tubing to 907'. Load casing and pump 20 bbls of fresh water.
Plug #2 spot 162 sxs Type II cement (192 cf) in open hole from 907' to 700' inside 16" casing? Or 907' to 518' if inside 9.625"? PUH to 383'. TOH. SI well. SDFD.

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County Fee #1

October 24, 2007
Page 3 of 3

Plugging Summary Continued:

10/17/07 TIH with tubing and tag TOC at 804'. Load casing and establish circulation with 1 bbl. Attempt to pressure test casing to 800 PSI; bled off to 700 PSI in 30 seconds.

Plug #3 spot 60 sxs Type II cement (71 cf) inside 16" casing? from 804' to 750'.

TOH with tubing and LD 6 3.5" collars. TIH with 2.875" tubing to 130'. Ready for hot oil. RU Hot Oil Express Truck on casing. Pump 70 bbls hot water down ? 16" casing 130' and out tubing to earth pit. TOH with tubing. RIH with collar locator; 4' down, 25' down and every 32' after that. Clean out waste pit with hot oil; also tubs on pump truck. SDFD.

10/18/07 Open up well, no pressure. TIH with tubing to 130'. Circulate hole clean with 40 bbls.

Plug #4 mix and pump 160 sxs Type II cement (189 cf) from 130' to surface, circulate good cement returns out casing valve.

TOH and LD tubing. Wash cement from floor/equipment. RD work floor. Remove stripper head and 11" flow tee from BOP. Load onto H&H Hotshot. Dig out below casing head. Issue Hot Work Permit. Cut off wellhead. Found cement down 2' in 16" casing and end of 9.625" casing stopped 1' down where welded to 16". RD unit. Mix 12 sxs cement, top off 2' of 16" casing and set ground plate. Dig out anchors and old cable anchors 3' down with backhoe; cut off. Backfill and level location. Clean location. MOL.

10/22/07 Road rig and equipment to Green River, Utah.

10/23/07 Road rig and equipment from Green River, Utah to Farmington, NM.