

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

I W R for State or Fee Land _____

Checked by Chief PTJ

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-2-01

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 12-15-01

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic Others _____

Subsequent Report of Abandonment

COMPANY HUMBOLDT OIL & REFINING COMPANY

Well Name & No. MORNIE MAIDS # 1

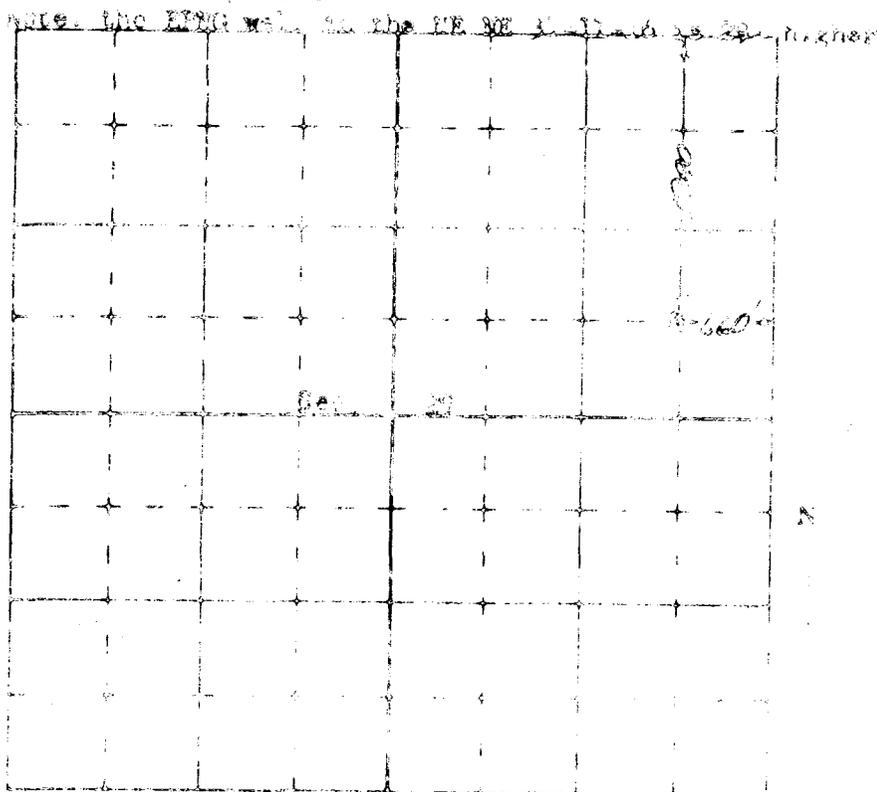
Lease No.

Location 1980 FROM THE NORTH LINE & 560' FROM THE EAST LINE

Being in center SE NE

Sec 29 T 11 S, R 16 East, S. 1 W., Duchesne County, Utah

Ground Elevation 6457' ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 9 8, 1908

10

This is to certify that the above plat was prepared from field notes of actual surveys made in the presence of my supervision and that the same are to be correct in the light of my knowledge and belief.

James P. ...

REGISTERED LAND SURVEYOR
JAMES P. ...
UTAH DEPT. OF ...



LEASE-PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE Utah COUNTY Duchesne SEC. 29 T. 11S R. 16E ACRES _____

DESCRIPTION AND INTEREST: _____

Minnie Maude #1

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
Date _____ District _____ Farm or Plant _____
Signed _____
(Mail to Engineering Department - Tulsa)

British American 19	British American 20	British American 21	British American 22
British American 30	British American 29	British American 28 ← Proposed location.	British American 27
British American EPNGCo. Minnie Maude Unit #1 31	National Coop 32	British American 33	British American 34

When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____ Date _____
1/2" Base Map _____ Date _____
Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah - 015680

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 19 61

Minnie Maude
Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 29
SE NE Section 29 114 16E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 6457' Ungraded Ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary Drilling Equipment will be used to drill to approximately 7,300' in the Mesa Verde Formation. Casing Program: Approximately 700' of 8-5/8" Surface Casing cemented to surface; required amount of 4-1/2" or 5-1/2" Production Casing cemented with sufficient cement to sever highest potentially productive zone. Mud Program: Native Mud with properties as needed to provide good hole condition to approximately 3,100', Salt Starch Mud from 3,100' to TD. All oil and gas shows will be tested. Electric Logs etc. will be run before setting casing or abandonment. Stimulation treatments such as acid or fracturing may be used in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company
Production Department
Address P. O. Box 3082
Durango, Colorado

By R. M. Bradley
R. M. Bradley
Title Dist. Supt.

Awry

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SIC
LEASE NUMBER U-015680
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1961,

Agent's address P. O. Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BENCE FEDERAL #1</u>										
29 SE NE	11S	16E	1	-	-	-	-	-	-	Spudded 9-27-61 TD 619' Drlg.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

September 15, 1961

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Minnie Maude #1, which is to be located 1980 feet from the north line and 660 feet from the east line of Section 29, Township 11 South, Range 16 East, S1EM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

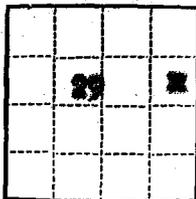
This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg
cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **Utah-215600**
Unit *****

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Change in Well Name	X
	Casing Report	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 9, 1961

Denise Federal

Well No. **1** is located **1980** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **29**

SE NE Section 29 **11S** **10E** **S1M**

Wildcat (Field) **Duchesne** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **6157' Ungraded ground.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Change of well name from Minnie Heads # 1 to Denise Federal # 1.

Set 22 joints, 695', 2-5/8" surface casing, at 708', and cemented to surface with 100 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3088,
Durango, Colorado**

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
B. M. Bradley
Dist. Supt.

Title _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE SLC
LEASE NUMBER U-015680
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1961,

Agent's address P. O. Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BENCE FEDERAL #1</u>										
<u>29 SE NE</u>	<u>11S</u>	<u>16E</u>	<u>1</u>	<u>-</u>	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>TD 5914'</u> <u>Drig. sand and Shale.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **SIC**
LEASE NUMBER **U-015680**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1961,

Agent's address P. O. Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BENCE FEDERAL #1										
29 SE NE	11S	16E	1	-	-		-	-	-	TD 5914' Running logs.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **SIC**
LEASE NUMBER **U-015680**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 61,

Agent's address P. O. Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BENCE FEDERAL #1										
29 SE NE	11S	16E	-	-	-	-	-	-	-	D & A 12-2-61 TD 7950'
<u>FINAL REPORT</u>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 7950' TD feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A December 2, , 19 61 Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	3565	3565	Undesignated
3565	4255	690	Wasatch
4255	4727	472	Top Chapita
4727	7950 TD		Base Cahpita

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded 9-27-61. Ran SL, IEL, & Formation Tester.

- DST #1 2950-2964' open w/very weak blow, dead in 45 min. NGTS. Rec 15' slightly OGCM. IHH 1402#; ISIP 538#/1 hr.; IFP 18.4#/2 hrs; FFP 18.4#; FSIP 61#/2hrs; FHH 1389#.
- DST #2 3398-3429' open 2 hrs with weak blow for 1 min, dead thruout test, by-pass tool after one hour, immediately dead. Rec 15' slightly GCM. ISIP 76.7#/1 hr; IFP 9.2#; FFP 9.2#; FSIP 18.4#/2 hrs; IHP 1732#; FHP 1725.8#.
- DST #3 5898-5928' open w/weak blow, dead in 5 min, by-pass tool, no blow. Rec 30' drlg fl.
- DST #4 6489-6498' tool open 2 hrs w/weak blow for 20 min., died, by-pass tool at end 1 hr, still dead. Rec 15' drlg mud, no trace of gas.
- DST #5 6861-6874' tool open 70 min, rec 6 gals drlg mud. No gas or wtr.
- DST #6 7530-7545' tool open 2 hrs w/weak blow, died in 44 min, by-pass tool w/weak blow. Rec 10' drlg. mud.
- DST #7 7566-7610' tool open 2 hrs, open w/very weak blow, cont'd thruout test. Rec 20' drlg mud.

No important oil or gas show. No perfs made. Well plugged & abandoned. Cement plugs @ 5950-5850' w/31 sx; 3565-3465' w/31 sx; 758-658' w/35 sx; 30-0' w/15 sx & Dry Hole marker. Rotary days 67. Rig released 12-2-61.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

HOME OFFICE **SIC**
LEASE NUMBER **U-015680**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961,

Agent's address P. O. Box 3082 Company Humble Oil & Refining Company

Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BENCE FEDERAL #1										
29 SE NE	11S	16E	-	-	-	-	-	-	-	D & A 12-2-61 TD 7950'
<u>FINAL REPORT</u>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Ymp

Form 9-831a
(Feb. 1961)

Copy H.L.C.

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

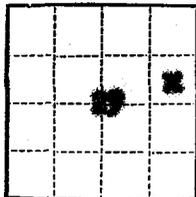
PMB
7

(SUBMIT IN TRIPLICATE)

Land Office 810

Lease No. Utah-015680

Unit -



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 17, 1962

Denise Federal
Well No. **1** is located **1900** ft. from **N** line and **660** ft. from **E** line of sec. **29**
SE NE Section 29 **11S** **14E** **S.L.M.**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox **Durango** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. **6157' US**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 7950'. Well abandoned as follows: Cement plugs from 5950-5850', 3645-3645', 750-650' and from 30' to surface. Intervals between cement plugs filled with mud. A regulation dry hole marker placed in top of surface casing. Pits filled and location cleaned. Location ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Dept.**