

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PLS
 Copy NID to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-8-22

Location Inspected PLS

OW _____ WW _____ IA _____

Bond released _____

GW _____ OS _____ PA ✓

State of Fee Land _____

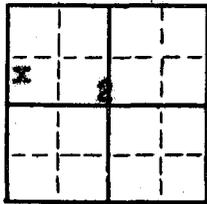
LOGS FILED

Driller's Log 2-2-23

Electronic Logs (No.) 2

E _____ 1 _____ E-I ✓ GR _____ GR-N ✓ Micro _____

Log _____ Mi-L _____ Sonic _____ Officers _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	X	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 28, 1962

Well No. 1 is located 3350 ft. from ~~SW~~ } line and 550 ft. from ~~SE~~ } line of Sec. 2

SW NW Section 2 LS LW Uintah Special
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Follow feet.

A drilling and plugging bond has been filed with Blanket Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill this well with rotary tools to further test, evaluate and develop prospective asphalt base crude horizons in the Upper Green River formation at the following estimated depths: "Prospective Zone", Saline Facies 3230' - 3590', "No. 3 Pay Zone", Saline Facies 3590' - 5913', "Basal Zone", Saline Facies 3973' - 4063' and "Evacuation-Parachute Creek", 4315' - 4370'.

Low viscosity mud will be used to drill from surface to 250' and fresh water from 250' to a total depth of approximately 4530'. Production casing will be set at 3260' and completed open hole. Casing and cementing schedule: 250' of 9-5/8", 32.3#, H-40 casing cemented to surface. 3260' of 7", 20#, J-55 casing, use sufficient cement to cover all permeable zones in the 1000' interval above 3230'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company Original signed by _____
Address Box 126 By R. E. LARSON
Craig, Colorado Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

X	2

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian *Ut. Tribal*
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ut. Tribal May 28, 19 62
Well No. 1 is located 3350 ft. from ~~SW~~ S line and 550 ft. from ~~SW~~ W line of Sec. 2
NW SW NW Section 2 4S 4W Uintah Special
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
~~Duchesne~~ wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)
Will

The elevation of the derrick floor above sea level is Follow feet.

A drilling and plugging bond has been filed with Blanket Bond.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill this well with rotary tools to further test, evaluate and develop prospective asphalt base crude horizons in the Upper Green River formation at the following estimated depths: "Prospective Zone", Saline Facies 3230' -3590', "No. 3 Pay Zone", Saline Facies 3590' - 5913', "Basal Zone", Saline Facies 3973' - 4063' and "Evacuation-Parachute Creek", 4315' - 4370'.

Low viscosity mud will be used to drill from surface to 250' and fresh water from 250' to a total depth of approximately 4530'. Production casing will be set at 3260' and completed open hole. Casing and cementing schedule: 250' of 9-5/8", 32.3#, H-40 casing cemented to surface. 3260' of 7", 20#, J-55 casing, use sufficient cement to cover all permeable zones in the 1000' interval above 3230'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company
Address Box 126 By R. E. Larson
Craig, Colorado Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 11, 1962

Continental Oil Company
Box 126
Craig, Colorado

Attn: R. E. Larson, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Ute Tribal #1, which is to be located 3350 feet from the south line and 550 feet from the west line of Section 2, Township 4 South, Range 4 West, SLBM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules or Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Continental Oil Co.
TRIBE Duchesne Ute
LEASE NO. 14-20-462-683

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Duchesne

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address Box 126 Company Continental Oil Company

Craig, Colorado Signed J. R. Nelson

Phone 824-6571 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DUCHESNE 462 LEASE										
SW NW 2	4S	4W	1							Drilling at 4000'.
USGS-ELC(3), UOGCC(2), MID, CBS, EAA, REW, FILE(2)										

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CONTINENTAL OIL COMPANY

1845 Sherman St.
Denver 3, Colorado
July 12, 1962

Leon D. Fieght
O & G Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Sir:

Enclosed please find final prints on the Continental
Oil Company Duchesne 462-1, 3350 FSL 550 FWL, Sec. 2-4S-4W,
Duchesne, Utah.

Yours truly,

Jean Stahl
Geological Secretary
Denver Division

Enc.

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

Indian Agency Fort Duchesne

x	2	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allotted Cont. Oil Co.
Lease No. 14-20-462-618
Duchesne Ute Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 13, 1962

Well No. 422-1 is located 3350 ft. from S line and 550 ft. from W line of sec. 2
 SW NW Section 2 4S 4W Uintah Special
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5580 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded at 10:30 AM, 6-12-62. Drilled to 284'. Ran 10-3/4" OD, 32.75#, H-40 casing, landed at 284'. Cemented with 175 sacks regular cement and 3% HA-5. Plug down at 3:30 PM, 6-13-62. Drilled black shale with sandstone stringers, to 2428' with water. Slight show of gas and ammonia odor at 2380', at 2556' there were no gas indications. Drilled to 4800', ran logs. Top of Saline Facies - 2971', Upper Green River - 3550', Ran 2-7/8" tubing and swabbed 7 hours. 1st run with swab recovered 5 gallons water. Made one run per hour with no recovery. Pulled 2-7/8" tubing. Well is non-commercial and will be plugged and abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company
 Address Box 126
Craig, Colorado
 By [Signature]
 Title Acting District Superintendent

Copy H.K.C.

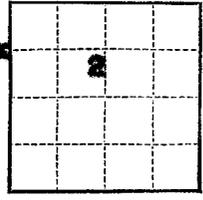
(SUBMIT IN TRIPLICATE)

Indian Agency **Fort Duchesne**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Continentals Oil Co.

Lease No. **14-20-462-618**
Duchesne Ute Tribal



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	XX	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

7-13, 1962

Well No. **1** is located **3350** ft. from **N** line and **550** ft. from **E** line of sec. **2**
SW NW Section 2 **4S** **4W** **Uintah Special**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne **Duchesne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5580** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to plug and abandon this well as follows:
 Use sufficient cement to set 100' plug across the top of the upper Green River formation, 40' plug at base of surface pipe, 40' plug in top of surface casing with dry hole marker. Leave 9 lbs. mud between plug. Leave surface casing in hole.

Verbal permission given by phone on 7-6-62 to plug and abandon this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 126**

Craig, Colorado

By _____

Title **Acting District Superintendent**

Copy H.L.C.

2

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
FORM OGCC-2 AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: -The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Verbal permission given on 7-9-62 to plug and abandon this well.

Field or Pool Duchesne Field County Duchesne
 Lease Name Duchesne 462 Well No. 1 Sec. 2 Twp. 4S
 Range 4W Date well was plugged: 7-8, 1962.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

Loaded hole with 9# mud. Set 45 sack regular cement plug from 3500' to 3600', the top of Upper Green River formation 3550'. Set 35 sack regular cement plug from 303' to 263', surface casing set at 284'. Set 20 sack regular cement plug from 40' to surface with proper dry hole marker. 284' of 10-3/4" OD, 32.75# casing left in hole (top elevation 5580' and bottom 5296'). Rig released at 1:00 AM, 7-9-62.

Operator Continental Oil Company
 Address Box 126
Craig, Colorado

AFFIDAVIT

STATE OF UTAH
 COUNTY OF Duchesne

Before me, the undersigned authority, on this day personally appeared R.E. Jensen, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

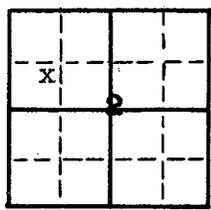
Subscribed and sworn to before me this 13th day of July 1962

My Commission Expires: My Commission expires July 12, 1964

Paul E. Jensen
 NOTARY

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

LAND: *page 7*
Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No. 14-20-462-618
Duchesne Ute Tribal



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	XX
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1-462 is located 3350 ft. from ~~NSR~~ S line and 550 ft. from W line of Sec. 2
SW NW Section 2 4S 4W Uintah Special
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5591 feet.

A drilling and plugging bond has been filed with Blanket Bond.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spudded at 10:30 AM, 6-12-62. Drilled 15" hole to 284' RBM. Ran 10-3/4" OD, 32.75#, H-40 casing, set at 284' RBM. Cemented with 175 sacks of regular cement. Plug down at 3:30 PM, 6-13-62. Drilled 9-7/8" hole with 4%-6% diesel fuel and condent in water from 284' to 3550' and 6-1/4" hole to a total depth of 4800'. Ran logs. Top of Saline Facies 2971' and Upper Green River - 3550'. Ran tubing with hook wall packer, set at 496'. First pull with swab recovered 5 gallons of water. Made 2 trips per hour for 3 hours with no recovery. Pulled tubing and packer. Filled hole with 9# mud. Well will be plugged and abandoned.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company
Address Box 126 By R.E. Jensen
Craig, Colorado Title Acting District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Size	Shells used	Deposits used				

TOOLS USED

Rotary tools were used from Surface feet to 4800 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing Dry Hole, 1962
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. J. Pattishall, Drilling Forman Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	3550'	3550'	Uinta - Shale and sandstone.
3550'	4800'	1250'	Upper Green River

FORMATION RECORD - CONTINUED

USGS(3), UOGCC (2), FILE
 0207 8 015

Handwritten initials or marks in the top left corner.

Copy K. L.C.

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Continentals Oil Co.
ALLOTTEE
Duchesne Ute
TRIBE
14-20-462-618
LEASE NO.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Duchesne

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

Agent's address Box 126 Company Continental Oil Company
Craig, Colorado Signed J. R. Nelson

Phone 824-6571 Agent's title Acting District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DUCHESNE 462 LEASE										
SW NW 2	4S	4W	1							P&A - 7/8/62
USGS-SLC(1), UOGCC(2), MID, CES, EAA, REW, FILE(2)										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-618

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Duchasne Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duchasne 462

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duchasne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T4S, R4W USM

12. COUNTY OR PARISH

Duchasne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry hole**

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3312, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

3350' FSL, 350' FWL - NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3500' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**This well drilled in June, 1962, to a T.D. of 4800'. Well non-commercial and plugged and abandoned as follows:
Loaded hole with 9# mud.
45 sacks regular cement 3500'-3600'.
35 sacks regular cement 303'-263'.
20 sacks regular cement 40'-surface with dry hole marker.
Rig released 7-9-62. The location was cleaned preparatory to final inspection.**

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

F. E. ELLIS

TITLE **Assistant District Manager**

DATE **10-14-64**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

W. C. Blackburn
Division Manager
Production Department
Western Hemisphere Petroleum Division

Continental Oil Company
152 North Durbin
Pacific Western Life Building
Casper, Wyoming 82601
(307) 234-7311

August 13, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Water Quality Analyses
File: DM-535.11-CF

This letter is in reply to your request dated August 11, 1976, for water quality analyses taken on wells in the State of Utah since July, 1972. Continental Oil Company's Casper Production office has no wells in the State of Utah under its jurisdiction and it is believed that our Hobbs, New Mexico office will forward any requested data that is applicable.

Very truly yours,

W. C. Blackburn

jf

cc: Mr. L. P. Thompson
Continental Oil Company
Box 460
Hobbs, New Mexico 88240

POOR COPY