

Subsequent Report of Abandonment

FILE NOTATIONS

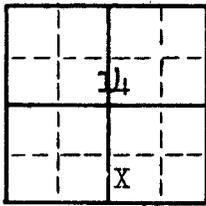
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>RLD</u>
Entered On S R Sheet	<input type="checkbox"/>	Copy NID to Field Office	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed	<u>5-12-62</u>	Location Inspected	<input type="checkbox"/>
OW	<input type="checkbox"/>	TA	<input checked="" type="checkbox"/>
GW	<input type="checkbox"/>	OS	<input type="checkbox"/>
	<u>PA 11</u>	Bond released	<input type="checkbox"/>
	<u>10-27-65</u>	State of Fee Land	<input type="checkbox"/>

LOGS FILED

Driller's Log	<u>8-2-62</u>										
Electric Logs (No.)	<u>3</u>										
E	<input type="checkbox"/>	I	<input type="checkbox"/>	E-I	<input checked="" type="checkbox"/>	GR	<input type="checkbox"/>	GR-N	<input checked="" type="checkbox"/>	Micro	<input type="checkbox"/>
Lat	<input type="checkbox"/>	Mi-L	<input type="checkbox"/>	Sonic	<input checked="" type="checkbox"/>	Others	<input type="checkbox"/>				



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No. 1-109-Ind-
638

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 660 ft. from W line and 1980 ft. from E line of Sec. 14
C SW SE Section 14 4S 5W Utah Special
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Will Follow feet.

A drilling and plugging bond has been filed with Blanket Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

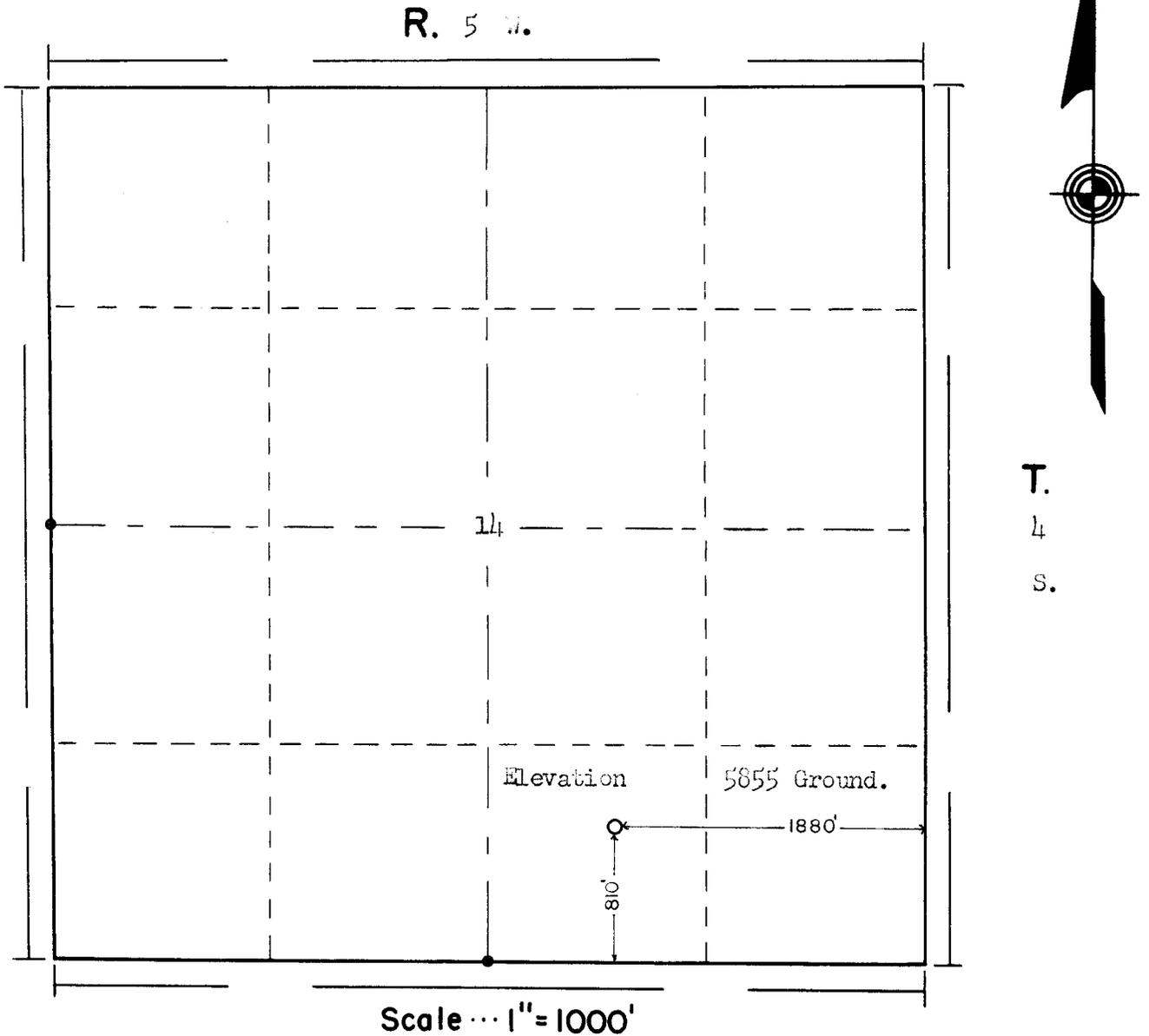
It is proposed to drill this well with rotary tools to further test, evaluate and develop prospective asphalt base crude horizons in the Upper Green River formation at the following estimated depths: "Prospective Zone", Saline Facies 2300' - 2600', "No. 3 Pay Zone", Saline Facies 2600' - 2900', Basal Sand", Saline Facies 2970' - 3050', and "Evacuation-Parachute Creek", 3250' - 3300'.

Low viscosity mud will be used to drill from surface to 250' and fresh water from 250' to a total depth of approximately 3450'. Well will be cored from 2300' to total depth. Production casing will be set at 2300' and completed open hole. Casing and cementing schedule: 250' of 13-3/8" OD, 48#, H-40 casing cemented to surface. 2300' of 8-5/8" OD, 24#, J-55 casing, use sufficient cement to cover all permeable zones 1000' above 2300'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company
 Address Box 126
Craig, Colorado
 By R E Larson
 Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



Powers Elevation Company of Denver, Colorado
 has in accordance with a request from Mr. Larsen
 for Continental Oil Company determined the
 Location of #638-1 Duchesne
 to be 810'FS & 1880'FE Section 14 Township 4 South
 Range 5 West Salt Lake Meridian
 Duchesne County, Utah

The above Plat shows the location of the well site
 in said section.

Powers Elevation Company

by: *Edward L. Cannon*
 Registered Land Surveyor

Date: 3-22-62

March 23, 1962

Continental Oil Company
P. O. Box 126
Craig, Colorado

Attn: R. E. Larson, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Ute #1, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 14, Township 4 South, Range 5 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

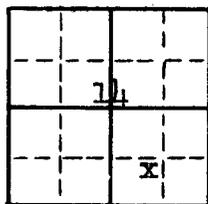
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kb

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No. 1-109-Ind-
638

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	X	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 27, 19 62

Well No. 638-1 Duchesne is located 810 ft. from ~~SW~~ S line and 1880 ft. from ~~SW~~ E line of Sec. 14

NE SW SE Section 14 4S 5W Uintah Special
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ feet. G.E. 5855' Ungraded

A drilling and plugging bond has been filed with Blanket Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The proposed well was located 660' FSL, 1980' FEL, Section 14, T4S, R5W, Duchesne County, Utah. Well has been changed to the above location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Continental Oil Company

Address Box 126

Craig, Colorado

By R E Larson

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

March 29, 1962

Continental Oil Company
P. O. Box 126
Craig, Colorado

Attn: R. E. Larson, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to change plans for Well No. 638-1 Duchesne, which is to be located 810 feet from the south line and 1880 feet from the east line of Section 14, Township 4 South, Range 5 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kb

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey



CONTINENTAL OIL COMPANY

1845 Sherman St.
Denver 3, Colorado
May 10, 1962

Leon D. Feight
O & G Conservation Comm.
310 Newhouse Building
Salt Lake City, Utah

U.S.G.S.
417 Empire Building
231 E. 4th S.
Salt Lake City, Utah

Gentlemen:

Enclosed please find final prints on the following wells:

Continental Oil Company
Duchesne 638 #1
11-4S-5W
Duchesne, Utah

Continental Oil Company
Duchesne 5351 #6 *5351-6*
17-4S-4W
Duchesne, Utah.

Jean Stahl
Jean Stahl
Geological Secretary
Denver Division

js

Enc.

	14		
		X	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No.
 Indian Ute Tribal.....
 Lease No. 11-20-462-
638

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 28, 19 62

Well No. 1 is located 810 ft. from S line and 1880 ft. from E line of Sec. 14
 NE SW SE Section 14 4S 5W Uintah Special
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5863 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spudded at 6:00 PM, 4-11-62. Drilled shale to 262' RBM with water. Ran 13-3/8" OD, 48#, H-40 casing set to 256' RBM. Cemented with 280 sacks of regular cement. Plug down at 2:30 AM, 4-13-62. Cored shale, dolomite, limestone, sand and claystone from 2460' to a total depth of 3032'. Well flowed water 915' to 2180'. Ran logs, log tops: Saline Facies - 1368', Green River - 1874', No. 3 Zone - 2171', Basal Zone - 2491', E-P Creek - 2688', Upper E-P Zone -2832', "P" Marker Zone - 3018'. Ran 2-7/8" tubing with packer set at 1883'. Perforated joint of tubing above packer. Swabbed 1/2 barrel of water per hour. Unseated packer and circulated. Recovered 1/2 barrel of oil. Reset packer at 1881' with perforations under packer. Swabbed 1/2 barrel of water per hour with specks of oil. Reset packer at 2252'. Swabbed 1/2 barrel of water with specks of oil. Reset packer at 2550'. Swabbed less than 1/2 barrel of water with specks of oil. Released rig 8:00 PM, 5-6-62. Moved in pulling unit 5-10-62. Filled hole with 10# mud and killed water flow. Well shut in. Released pulling unit 8:00 PM, 5-12-62.

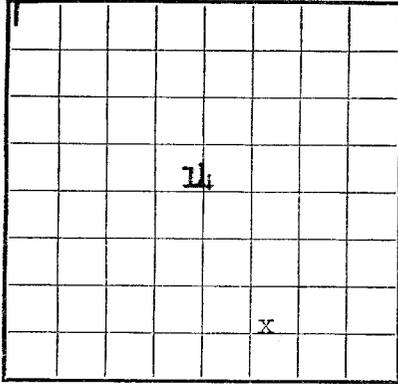
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Continental Oil Company
 Address.....Box 126
Craig, Colorado
 By.....R.E. Larson
 Title.....District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

157 PM 3 7

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 11-20-462-638
LEASE OR PERMIT TO PROSPECT Duchesne Ute Tribal



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 126, Craig, Colorado
Lessor or Tract Duchesne (Ute Tribal) Field Duchesne State Utah
Well No. 1 Sec. 11 T. 4S R. 5W Meridian Uintah Special County Duchesne
Location 310 ft. S. of S. Line and 1800 ft. E. of E. Line of Section 11 Elevation 5863'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed J. R. Nelson

Date July 31, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 11, 1962 Finished drilling April 29, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Dry Hole to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>182</u>	<u>3</u>	<u>Baker</u>	<u>2161</u>	<u>Baker</u>	<u>11-20-462-638</u>			<u>Surface Casing</u>
<u>1121024 OF OIL OR GAS WELL</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>256'</u>	<u>280 Sacks</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 3032' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

..... July 31, 1962 Put to producing Dry Hole, 19.....
The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

E. J. Pattishall, Drilling Foreman, Driller , Driller
..... , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1874'	1874'	Winta - Shale, sandstone, and limestone
1874'	3032'	1158'	Upper Green River
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD (OVER)

Use (3) word (2), file

Copy HRC
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Non-commercial</p> <p>2. NAME OF OPERATOR Continental Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 3312, Durango, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 310' SWL, 1830' SWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-523</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Duchene Ute</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Duchene 638</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Duchene</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T4S, R5W Uintah Special</p> <p>12. COUNTY OR PARISH Duchene</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3663' RL</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled in 1962 to a T.D. of 3032'. Well swabbed tested 1/2 bbl. water per hour with specks of oil. No production string was run. The hole was filled with 10# mud and shut-in. It is proposed to plug and abandon the well as follows:
20 sack plug across Green River Formation to, 30 sack plug across unnamed water zone in Uinta Formation, 25 sack plug at base of surface casing, 15 sack plug at surface with regulation dry hole marker. The location will be cleaned ready for final inspection (see reverse side for plugging details).

18. I hereby certify that the foregoing is true and correct

SIGNED *W. B. Bailey* TITLE District Manager DATE 11-25-64

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
667-851

Item 17 (Cont)

Plugging Point	Interval	Proposed Cement Plugs*	No. Sacks Cement
1. Surface	-	0-18'	15
2. Surface Casing (13 3/8" 48# H-40 @ 256')	-	246-266	25
3. Water zone (flowed 42 BPH) 875-925	-	850-950	30
4. Upper Green River	1874'	1840-1910	20

* Mud will be placed between all plugs.

DEC 3 1964

U
gas

November 26, 1962

Continental Oil Company
Box 126
Craig, Colorado

Re: Well No. Duchesne 638-#1
Sec. 14, T. 4 S., R. 5 W.,
Duchesne County, Utah

Well No. Ute Tribal #7
Sec. 17, T. 4 S., R. 4 W.,
Duchesne County, Utah

Gentlemen:

On November 19, 1962, I made a general inspection of the Duchesne Oil Field and surrounding area. Upon visiting your Duchesne 638-#1 well, it was observed that the valve had a small leak. The well location still has its mud pit exposed and there is no sign identifying the well. The Ute Tribal #7 well has a leak in its production line leading to the tank battery, and is extruding over an area near the well.

Your immediate attention in remedying the above conditions will be appreciated.

This office would like to thank you for your past cooperation in erecting signs on existing well locations. Also, it was noticed that a rat hole has been filled which I found on my last inspection, October 3, 1962.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cup

February 18, 1965

Continental Oil Company
P.O. Box 3312
Durango, Colorado

Re: Well No. Duchesne 638-1
Sec. 14, T. 4 S., R. 5 W.,
Duchesne County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp



CONTINENTAL OIL COMPANY

P. O. Box 3312
Durango, Colorado 81302
February 23, 1965

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Duchesne 638 Well No. 1
Sec. 14, T4S, R5W
Duchesne County, Utah

Dear Sirs:

Regarding your letter of February 18, 1965, this is to advise that there has been a delay in the abandonment of the subject well. The contractor is waiting until spring when the weather improves before moving in his equipment.

We will notify you when the plugging operation has been completed.

Very truly yours,


H. D. Haley
District Manager
Durango District
Production Department

AE/ae

cc: U.S.G.S. - Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR ATE*
(Other instructi ca re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Duchessne Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duchessne 638

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duchessne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 14, T4S, R5W,
(Uintah Special)**

12. COUNTY OR PARISH 13. STATE

Duchessne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
810' FSL, 1880' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5863' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In November, 1964, permission was received to abandon this well as it was considered non-commercial. When the well was drilled in 1962 to a depth of 3032', a swab test produced 1/2 BWPB with specks of oil. No production casing was run in the well.

We now propose to test the well for further evaluation; therefore, we withdraw our proposal to plug and abandon the well pending outcome of this evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED BEN W. Smith TITLE Asst. District Manager DATE 10/5/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

10/18/65
W. A. Smith → Continental (Drum)

Duchone 638 #1

no 14 T4S R5W (USM)

surf 0-18 = 15 ab
surf cont 856 - 85 ab 840 to 266

850-950 → 30 ab → Water Zone

1840-1910 → 40 ab → top of Green River

mod between rd pump.

T.D. 3032.

tight

USGS → OK

Also approved by UOEGCO → PMS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIANGLE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-29-462-638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Duchesne Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duchesne 638

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 14, T4S, R3W
Utah Special**

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Non-commercial**

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

810' FSL, 1880' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3463' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled in 1962 to a T.D. of 3032'. Well swabbed tested 1/2 Bbl. water per hour with specks of oil. No production string was run. The hole was filled with 100 sand and shot-in. The well was tested for possible productivity in early October, 1965; however, the well is considered non-commercial. It is proposed to plug and abandon the well as follows.

20 sack plug across Green River Formation top, 30 sack plug across unnamed water zone in Uinta Formation, 25 sack plug at base of surface casing, 15 sack plug at surface with regulation dry hole marker. The location will be cleaned ready for final inspection (see reverse side for plugging details.)

*Approved
10/20/65
[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY:
BEN W. SMITH

TITLE Assistant District Manager

DATE 10-20-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-686229
967-851

Item 17 (Cont)

<u>Plugging Point</u>	<u>Interval</u>	<u>Proposed Cement Plug*</u>	<u>No. Casing Cements</u>
1. Surface	-	0-18'	15
2. Surface Casing (15 3/8", 480', H-40 @ 256')	-	246-266'	25
3. Water Zone (flowed 42 MWU)	875-925	350-350'	30
4. Upper Green River	1874'	1940-1910'	20

* Mud will be placed between all plugs.

OCT 22 1965

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Duchesne Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duchesne 638

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 14, T4S, R5W
Uintah Special**

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL GAS WELL OTHER **P&A**

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

810' FSL, 1880' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5863' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3032'. Ran 2 7/8" drill pipe to 1910' RB. Mixed mud. Displaced approximately 20 BO, water & old drilling mud. The well was non-commercial and was plugged and abandoned 10/21/65 as follows:

1910' - 1840' RB - 50 sacks regular

950' - 850' RB - 70 sacks regular

266' - 246' RB - 25 sacks regular

18' - Surface - 15 sacks regular

Cut off 13 3/8" head. Erected and cemented dry hole marker. The location will be cleaned and ready for final inspection by 11/10/65.

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED **H. D. HALEY**

TITLE **District Manager**

DATE **10/28/65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side