

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet _____

Location Map Pinned ✓Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office ✓

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-10-58

Location Inspected _____

OW..... WW..... TA.....

Bond released _____

EW..... OS..... PA.....

State of Fee Land _____

LOGS FILED

Driller's Log 1-17-58Electric Logs (No.) 2E ✓ E-I _____ GR _____ GR-N _____ Micro ✓

Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

July 29 19 57

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 2, which is located 660 ft from () line and 661.8 ft from () line of Sec 29, Twp 2N, R 2W, USM Wildcat
(~~E~~) (S)
(N) (Meridian) (Field or Unit)

Duchesne County on or about 18th day of August, 19 57
(County)

LAND: Fee and Patented () Name of Owner of patent or lease Standard Oil Company of California
State ()
Lease No _____ Address P.O. Box 1076
Public Domain (x) Salt Lake City 10, Utah
Lease No 14-20-462-285

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? Yes With whom? Federal Area in drilling unit Not unitized as yet.
(State of Federal)

Elevation of ground above sea level is 7613 ft. All depth measurements taken from top of Kelly Bushing which is _____ ft above ground (K.B. elev. to be submitted when rig is on location.)
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used Rotary. Proposed drilling depth 6500 ft. Objective formation is Green River

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing	Depths
13-3/8"	Unknown	Unknown	500'				500'
7"	"	"	Any horizon considered commercially productive.				

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

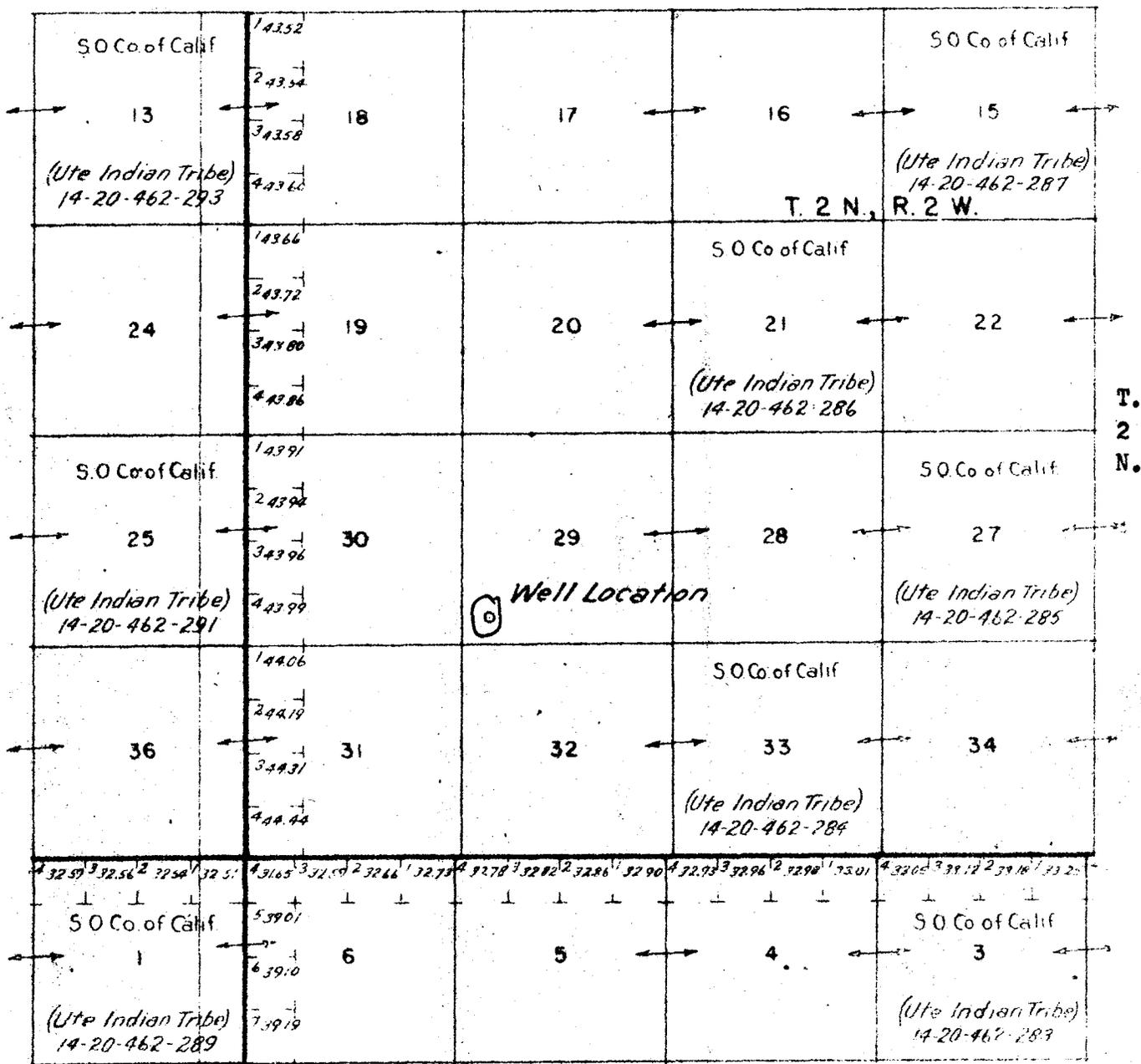
Approved for regular location
Date 8-1 19 57
By Chas B Feight
Title Secretary

By W.P. Worham
Division Superintendent
(Title or Position)
Standard Oil Company of California
(Company or Operator)
Address P.O. Box 1076
Salt Lake City 10, Utah

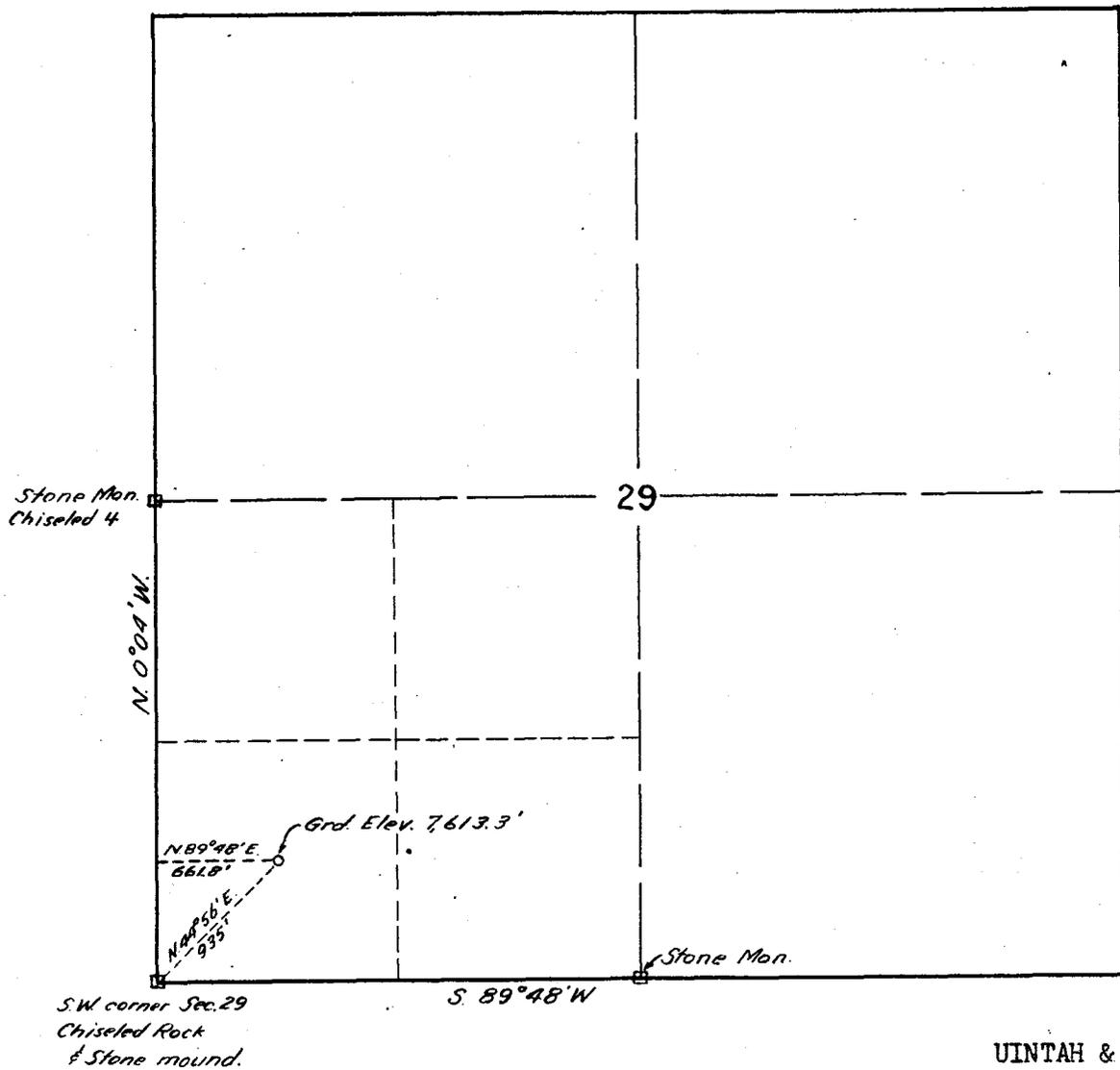
INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

R. 2 W. U.S.M.



PLAT SHOWING WELL LOCATION
AND SURROUNDING LEASES
UINTAH & OURAY #2 WELL
DUCHESNE COUNTY, UTAH



UINTAH & OURAY NO. 2
 WELL LOCATION PLAT
 SEC. 29, T 2 N., R. 2 W., U.S.B.M.
 DUCHESNE CO., UTAH
 SCALE 1"=1000' DATE 7/28/57

A-8006

August 1, 1957

Standard Oil Company of California
P. O. Box 1076
Salt Lake City, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Uintah-Ouway 2, which is to be located 660 feet from the south line and 661.8 feet from the west line of Section 29, Township 2 North, Range 2 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
SECRETARY

CBF:cn

cc: Don Russell
USGS, Federal Bldg.
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe
TRIBE Ute
LEASE NO. 11-20-462-285

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 57,

Agent's address P.O. Box 1076 Company Standard Oil Co. of California
Salt Lake City 10, Utah Signed W. P. Munham (MCC)
Phone Davis 2-5831 Agent's title Division Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 29	2N	2W	2							Sept. 30, 1957 drilling at 2477 in hard sandstone of Duchesne River formation. No shows or tests. Cemented 13-3/8" surface casing at 508' with 580 sacks.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe
TRIBE Ute
LEASE NO. 14-20-462-285

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1957,

Agent's address P.O. Box 1076 Company Standard Oil Co. of California
Salt Lake City 10, Utah Signed W.P. Winham
Phone Davis 2-5831 Agent's title Division Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 29	2N	2W	2							Midnight 10-31-57 drilling at 3561', in Duchesne River formation.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe
TRIBE Ute
LEASE NO. 14-20-462-285

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 57.

Agent's address P.O. Box 1076 Company Standard Oil Co. of California
Salt Lake City 10, Utah Signed W. P. Minham (Enc)

Phone DA-2-5831 Agent's title Division Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 29	2N	2W	2							December 1, 1957. Drilling at 5705 feet in red sandstone, siltstone and conglomerate of probable Uinta age. Tentative base Duchesne River-top Uinta at 3630 feet samples. No shows logged or tests made during the month.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. _____
Approval expires 12-31-56.

Ute Indian Tribe
ALLOTTEE Ute
TRIBE 11-20-162-285
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1957,

Agent's address P.O. Box 1076 Company Standard Oil Co. of California
Salt Lake City, Utah Signed W. P. Winham WRO

Phone DA2-5831 Agent's title Division Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 29	2N	2W	2							Midnight 12-31-57 drilling @ 8000'. DST #1: 6622-6663'. ISI 30 min, open 1 hr 30 min, FSI 45 min. Rec. 38' net rise; top 3'± sl gassy blk oil and bot. 35' sl. oily mud. Sal. 830 ppm Na Cl.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

	Sec. 29	
0		

T.
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N.

R.2W.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Ute Indian Tribe

Lease No. 14-20-462-285

SUNDRY NOTICES AND REPORTS ON WELLS

1-27-58

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 9, 1958

Well No. 2 is located 660 ft. from S line and 661.8 ft. from W line of sec. 29
 SW SW Sec. 29 2N. 2W. U.S.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Duchesne Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7623 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Verbal approval to abandon well obtained from Mr. Russell on January 8, 1958.

Total Depth: 8620', bottoming 46' into the Chinle formation.

Formation Tops: Duchesne River - surface, Uinta 3634'?, Green River 5600'?,
 Carnal 6640'?, Navajo 7008', Chinle 8574'.

Shows: Dead oil shows were logged in the Uinta & Green River formations and one oil show (6622-6636') was tested for 3'± black oil & 25' slightly oily mud.

Casing: 13-3/8" Casing @ 508'.

Plugs for Abandonment:

25 sacks cement @ 8580'; 35 sacks cement @ 7025'; 25 sacks cement @ 6650',
 35 sacks cement @ 3625'; 130 sacks cement @ 535'-518'; & 15 sacks cement to surface.

Location: Erect location marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address Attn: Mr. W. I. Winham

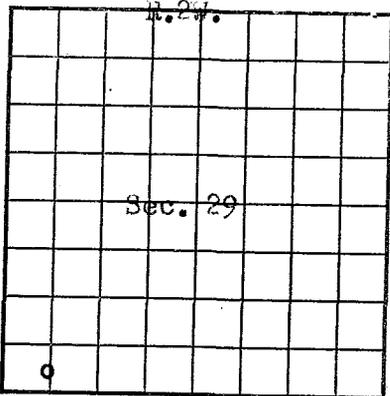
P. O. Box 1076

Salt Lake City 10, Utah

By W. I. Winham /wrc

Title Division Superintendent

w



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake City
 SERIAL NUMBER 11-20-1162-285
 LEASE OR PERMIT TO PROSPECT Utah-Curray

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of California Address P.O. Box 1076, Salt Lake City, Utah
 Lessor or Tract Utah-Curray Field Wildcat State Utah
 Well No. 2 Sec. 29 T. 2N. R. 2W. Meridian U.S.M. County Duchesne
 Location 660 ft. {N.} of S Line and 661.8 ft. {E.} of W Line of Sec. 29 Elevation 7627
(Deriok floor relative to 7627)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W.P. Winkham 1958

Date January 13, 1958 Title Division Superintendent
 The summary on this page is for the condition of the well at above date.

Commenced drilling August 27, 1957 Finished drilling January 10, 1958

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/8"	54.5	8 rnd	unknown J-55	508'	Baker guide				surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	508'	580	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8620 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. P. Rahm _____, Driller J. E. Chlumsky _____, Driller
J. M. Rogers _____, Driller G. Taylor _____, Tool Pusher ~~XXXX~~
 _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	3634'?	3634	Inchesne River
3634'?	5600?	1966	Uinta
5600?	6633'	1038	Green River
6638	7008	370	Twin Creek
7008	8574	1566	Navajo
8574	8620	46	Chinle

508'	720'	212	Sandstone - white-light gray, very fine grain, medium grain, subround-round, kaolinitic, fair sorting, loose, locally calcareous.
720	1040	300	Interbedded Sandstone - as above and claystone - green, soft, silty, micaceous, scattered trace of pyrite.
1020	1130	110	Sandstone - white, very fine grain-coarse grain, round, locally poorly sorted.
1130	1400	270	Interbedded sandstone - white-varicolored, very fine to medium grain, loose-fairly well cemented, and Claystone, gray-green, soft, silty
1400	1500	100	Interbedded Sandstone as above but well cemented and Claystone as above.
1500	1900	400	Sandstone, white-light gray, very fine grain-medium grain, rare coarse grains, subround-round, well cemented.

(OVER)

16-43004-2

JAN 17 1959

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1900'	2300'	400	Sandstone predominantly light gray, very fine-medium grain, round-subround, fairly well sorted. Predominantly well cemented but locally loose.
2300	3634	1334	Sandstone - white-light gray, very fine-medium grain, well cemented, quartzitic, rare pink grains, scattered traces of pyrite.
3634	4010	376	Conglomerate with clasts of Limestone, brown, tan, pink, microcrystalline to cryptocrystalline locally dolomitic, locally argillaceous, sub-angular-subround, shale brown, silty, micaceous, Sandstone white-reddish brown, local limonitic staining noted, fine grain to medium grain. Siltstone red, sandy.
4010	4200	190	Conglomerate as above, but with clasts of Limestone dark brown-tan, microcrystalline, part very argillaceous. Sandstone red-gray, very fine grain-medium grain, part loose.
4200	4690	490	Conglomerate as above, but with Limestone gray-tan, locally brown microcrystalline, locally lithographic, locally very argillaceous, Sandstone red, very fine grain-fine grain, extremely argillaceous.
4690	5190	500	Conglomerate as above, but with Limestone gray-brown microcrystalline, very cherty, milky grn some blue. Sandstone red-yellow, very fine grain-fine grain fairly well cemented.
5190	5750	560	Conglomerate and Sandstone Conglomerate, sandstone cream-rust, fine to very coarse grain, ill sorted, calcareously cemented, with clasts of limestone gray-tan, dolomitic; and chert, cream, gray. Some interbedded Siltstone brick red, argillaceous, sandy.
5750	6638	888	Conglomerate and Conglomerate Sandstone, quartzose, white, light gray, very fine to coarse grain, calcareous to non-calcareous, clasts of chert and limestone. Dead oil staining from 5830 to 6638'.
6638	6920	282	Shale predominantly gray-green clayey part calcareous, locally very micaceous.
6920	7008	88	Interbedded Shale lithology as above, Limestone varying from brown to tan, argillaceous to pink-flesh colored, very sandy and pt oolitic.
7008	8574	1566	Sandstone white to light tan, very fine-medium grain local thin beds of coarse grains. Predominantly cross-bedded. Some chert noted. Upper 300' calcareously cement. Abundant pyrite noted from 7100-7500'.
8574	8620	46	Shale brown-red, slightly calcareous, part silty, part sandy, slightly micromicaceous, dull to waxy luster. Minor local thin beds of sandstone white, very fine grain, quartzose, rare ferro mags, calcareously cemented.
8620 T.D.			



STANDARD OIL COMPANY OF CALIFORNIA
WESTERN OPERATIONS, INC.

211 EAST THIRD SOUTH STREET • SALT LAKE CITY • UTAH

EXPLORATION DEPARTMENT
GREAT BASIN DIVISION
W. P. WINHAM
DIVISION SUPERINTENDENT

January 16, 1958

Handwritten:
A
1-27-58

Oil & Gas Conservation Commission
Room 105
State Capitol Building
Salt Lake City 11, Utah

Re: Uintah-Ourray #2
Sec. 29, T.2N., R.2W.
Duchesne County, Utah

Gentlemen:

Enclosed is form 9-330 "Log of Oil or Gas Well",
together with Electrical Log and MicroLog, covering our
Uintah-Ourray #2 well, Section 29, T.2N., R.2W., Duchesne
County, Utah.

Yours very truly,

W. P. Winham
W. P. Winham

//mgs

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe
TRIBE Ute
LEASE NO. 14-20-462-285

LESSEE'S MONTHLY REPORT OF OPERATIONS

H
1-27-58

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 58,

Agent's address P.O. Box 1076 Company Standard Oil Co. of California

Salt Lake City 10, Utah

Signed W.P. Dickson

Phone Davis 2-5831

Agent's title Division Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW Sec. 29	2N	2W	2							Abandoned: 1-10-58 Total Depth: 8620'. Formation Tops: Uinta 3634'± Green River 5600'± Carmel 6638'± Navajo 7008' Chinle 8574' Plugs: 25 sx cnt. @ 8580' 35 sx cnt. @ 7025' 25 sx cnt. @ 6650' 35 sx cnt. @ 3625' 130 sx cnt. @ 535'-418' 15 sx cnt. @ surface

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray
Allottee Ute Indian Tribe
Lease No. 14-20-462-285

	Sec. 29	
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

R. 2 W.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	✓
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 31, 1958

Well No. 2 is located 660 ft. from NS line and 661.8 ft. from EW line of sec. 29

SW SW Sec. 29
(¼ Sec. and Sec. No.)

2N. 2W.
(Twp.) (Range)

U.S.M.
(Meridian)

Wildcat
(Field)

Duchesne
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7623 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Verbal approval to abandon well was obtained from Mr. Russell on January 8, 1958.

Total Depth: 8620 feet, bottoming 46 feet into Chinle formation.

Formation Tops: Duchesne River - Surface, Uintah 3634 feet?, Green River 5000 feet?, Carmel 6640 feet?, Navajo 7008', Chinle 8574 feet.

Shows: Dead oil shows were logged in the Uinta and Green River Formations and one oil show (6622-6636) was tested for 3' ± black oil and 25' slightly oily mud.

Casing: 13-3/8 casing @ 508. Location: Erected location marker & cleaned up location.

Abandonment Plugs: 25 sacks @ 8580, 35 sacks @ 7025, 25 sacks @ 6650, 35 sacks @ 3625, 130 sacks @ 535, filled casing with cement from 15' to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California

Address Attention: Mr. W. P. Winham

P. O. Box 1076

Salt Lake City 10, Utah

By W. P. Winham
a.g.

Title Division Superintendent