

about Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

- 
- 
- 
- 
- 
- 
- 
- 
- 

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 3-28-60

Location Inspected \_\_\_\_\_

OW..... WW..... TA.....

Bond released \_\_\_\_\_

GW..... OS..... PA ✓

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log.....

Electric Logs (No. ) 2

E..... I ✓ E-I..... GR..... GR-N..... Micro ✓

Lat..... Mi-L..... Sonic..... Others.....

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Oury  
Allottee Ute Indian Tribe  
Lease No. 14-20-462-282

x			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah September 2, 1959

Well No. Ute 282-11-2B-4 is located 660 ft. from N line and 660 ft. from W line of sec. 8

8 NW 1/4 (1/4 Sec. and Sec. No.) 1N (Twp.) 2W (Range) 105M (Meridian)  
Starr Flat (Field) Duchesne (County or Subdivision) Utah (State or Territory) (Final)

The elevation of the ~~drill site~~ <sup>ungraded ground</sup> above sea level is 7200 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Cement 11 3/4", 54# surface casing at 1000'.
2. Install and test blowout prevention equipment.
3. Drill 9" hole to 12,000' and cement 7", 26# casing below lowermost oil sand.
4. Perforate and complete well.

Top Green River 7550'  
Base Green River 11500'  
Total Depth 12000'

Please classify this as a prospect well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Co. of Calif., Western Operations, Inc.

Address P. O. Box 455  
Vernal, Utah

By C. V. Chatterton 9/2/59  
Title District Superintendent

USGS-3; OROCC-1; CWG-1; MHW-1;  
File-1

September 4, 1959

Standard Oil Company of California  
Western Operations, Inc.  
P. O. Box 455  
Vernal, Utah

Attention: C. V. Chatterton,  
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Ute 282-11-8B-4 (Prospect Well) which is to be located 660 feet from the north line and 660 feet from the west line of Section 8, Township 1 North, Range 2 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe  
TRIBE \_\_\_\_\_  
LEASE NO. 14-20-462-282

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Starr Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959, \_\_\_\_\_

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif., Western Operations, Inc.

Vernal, Utah Signed C. Y. CHAFFERTON 10/14/59

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-83-4							
<p><u>Present Status</u> Depth: <u>2694'</u> Casing: <u>10 3/4", 60#, J-55 csg cem 1014'.</u></p> <p><u>Operations conducted</u> Cem <u>20" conductor @ 18'.</u> Spudded <u>7:00 p.m. 9/14/59.</u> Drld <u>17 1/2" hole 18-1014'.</u> <u>10 3/4", 60#, J-55 csg cem @ 1014' w/1500</u> <u>sak common cement. Drld 9" hole w/air and formation water 1014-2694'.</u> <u>Drld ahead with air.</u></p>										

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe  
TRIBE \_\_\_\_\_  
LEASE NO. 14-20-462-282

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Starr Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1959,

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif.,  
Western Operations, Inc.  
Vernal, Utah Signed C. V. Chatterton

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-88(4)							
			<p><u>Present Status</u> Depth: <u>5502'</u>  casing: <u>11 3/4", 60#, J-55 csg cam 1014'</u> <u>9 5/8", 36 &amp; 40#, J-55 csg cam 4822'.</u></p> <p><u>Operations conducted</u></p> <p>Drilled 9" hole <u>2694-5502'</u>. Drilled with air to <u>4526'</u>. Ran Schlumberger IES, Gamma-Ray Neutron, Sonic log &amp; Section gauges. Opened 9" hole to <u>10 5/8" hole 1014-4837'</u>. Cam <u>9 5/8", 36# &amp; 40#, J-55 Ventura flush and Hydril flush joint csg @ 4822' w/400 sax Ideal cam. Drilling ahead @ 5502'.</u></p>							

NOTE.—There were None runs or sales of oil; None M. cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.3.  
Approval expires 12-31-55.

Ute Indian Tribe

ALLOTTEE \_\_\_\_\_

TRIBE 11-20-462-282

LEASE NO. \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Starr Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959,

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif.,  
Western Operations, Inc.  
Vernal, Utah Signed C. V. Chatterton 12/17/59

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-8B(4)							
			<u>Present Status</u> Depth: <u>7323'</u> Casing: <u>11-3/4", 60#, J-55 csg cem 1014'</u> <u>9-5/8", 36 &amp; 40#, J-55 csg cem 4822'.</u>							
			<u>Operations conducted:</u> <u>Drilled 8-5/8" hole 5502-7323'. Emulsion mud.</u> <u>Drilling ahead @ 7323'.</u>							

NOTE.—There were None runs or sales of oil; None M. cu. ft. of gas sold; None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe  
TRIBE 14-20-462-282  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Starr Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1959, Standard Oil Co. of California,  
Agent's address Box 455 Company Western Operations, Inc.  
Vernal, Utah Signed C. V. Chatterton  
Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-8B (4)							<p><u>Present Status</u> Depth: <u>8810'</u> Casing: <u>11-3/4" 60# J-55 csg cem @ 1014'</u> <u>9-5/8" 36 &amp; 40# J-55 csg cem 4822'</u></p> <p><u>Operations conducted</u> <u>Drilled 8-5/8" hole 7323-8810'. Emulsion mud. Ran</u> <u>Induction-ES and Microlog 7985'... Drilling ahead 8810'.</u></p>

NOTE.—There were None runs or sales of oil; None M. cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe  
TRIBE 14-20-462-282  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Starr Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1959, \_\_\_\_\_

Agent's address Box 455 Company Standard Oil Co. of California, Western Operations, I. c.

Vernal, Utah Signed C. V. Charleston 1/15/60

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-8B (4)							
<p><u>Present Status</u>                      Depth: 8810'                      Casing: 11-3/4" 60# J-55 csg cem @ 1614'                      9-5/8" 36 &amp; 40# J-55 csg cem @ 822'</p> <p><u>Operations conducted</u>                      Drilled 8-5/8" hole 7323-8810'. Emulsion mud. Ran                      Induction-ES and Microlog 7985'. Drilling ahead 8810'.</p>										

NOTE.—There were None runs or sales of oil; None M. cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe  
TRIBE \_\_\_\_\_  
LEASE NO. 14-20-462-282

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Starr Flat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1960,  
Agent's address P. O. Box 455 Company Standard Oil Co., of Calif.,  
Western Operations, Inc.  
Vernal, Utah Signed C. V. Chatterton  
Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-8B (4)							
<p><u>Present Status</u> Depth: 10,188' Casing: 11-3/4" 60# J-55 csg cem @ 1014' 9-5/8" 36 &amp; 40# J-55 csg cem 4822'</p> <p><u>Operations Conducted</u> Drilled 8-5/8" hole 8810-10,188'. Cored 9920-9941'. Emulsion mud. Ran Micro-log 10,135-7965' and Induction ES log 10,135-9457'. DST #1 interval 9910-10,142'. 49 min. ICIP. 1-1/2 hrs flow test. 1 hr. FCIP. Opened w/ fair to weak blow continuing to end test. NCTS. Total rise 2114', water cushion 893', net rise 1221'. Rec. (incl. water cushion) 630' water, 180' muddy water grading to mud, 1062' mud, 2421' thin slightly gas cut mud w/specks oil in bottom 50'. Drilling ahead @ 10,189'.</p>										

NOTE.—There were None runs or sales of oil; None M. cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe  
TRIBE 14-20-462-282  
LEASE NO. \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Starr Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1960,

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif., Western Operations, Inc.  
Vernal, Utah Signed C. V. Clifton 3/10/60

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-8B (4)							
<p><u>Present Status</u> Depth: 11,132' Casing: 11-3/4" 60# J-55 csg cem @ 1014' 9-5/8" 36 &amp; 40# J-55 csg cem @ 4822'</p> <p><u>Operations Conducted</u> Drilled 8-5/8" hole 10,188-11,132'. Cored 11,003-11,030'. Emulsion mud. DST #2 interval 10,394-10,430'. 1339' water cushion, 5 min initial blow, 35 min ICIP, 65 min flow test, 45 min FCIP. Steadily increasing blow of air to max 2 M/D rate at end. Rec 2495' gross or 1156' net rise. Top 1339' slight gassy water cushion, next 180' muddy gassy water. Bottom 976' gassy muddy water. DST #3 interval 10,277-10,317'. 1253' water cushion. 45 min ICIP, 2 hr flow test, 1 hr FCIP, faint decreasing blow, NOTS. Rec. 2730' gross rise, 1480' net rise muddy water. DST #4 interval 10,197-10,250'. 1169' water cushion. 3/4 hr ICIP, 1-3/4 hrs flow test, 1 hr FCIP. Faint blow, NOTS. Rec. 1530' gross rise, 350' net. Top 900' clear water, next 200' watery mud. DST #5 interval 10,552-10,663'. 1530' water cushion. 3/4 hr ICIP, flow test 1 hr. Faint puff blow 1 min, dead balance of test. Rec 1620' gross rise, 90' net rise, all clear water cushion. Fan Induction ES and micro-log 10,430', 11,022' 11,030'. Drilling ahead 11,133'.</p>										

NOTE.—There were None runs or sales of oil; None M. cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

NOTICE OF INTENTION TO ABANDON  
WELL UTE 282-11-8B-4  
STARR FLAT FIELD  
DUCHESE COUNTY, UTAH  
(Accompany Form 9-331b)

Confirming telephone conversation Messrs. R. D. Locke and D. F. Russell March 11, 1960, we have reached a depth of 11,600' in this well without encountering commercial quantities of oil or gas. We have been advised by the Ute Tribe that they wish to convert this well to a water well in the event we decide to abandon.

We now propose:

1. Drill ahead to 11,700' and run logs.
2. Assuming no commercial quantities of oil or gas are encountered, bridge hole with cement from approximately 9200-9000'. This bridge will be opposite the uppermost permeable zone below the 9-5/8" casing shoe based on Microlog interpretation.
3. Place cement bridge across shoe of 9-5/8" casing at 4822'. Bridge is to extend from 50' below to 50' above casing shoe.
4. Cut and recover as much 9-5/8" casing as is economically feasible.
5. Place cement bridge across 9-5/8" casing stub. Bridge to extend from 50' inside stub to 50' above.
6. Place cement bridge across shoe of 11-3/4" casing at 1014'. Bridge to extend from 50' below to 50' above shoe.
7. Remove casing head from well and weld extension to 11-3/4" casing to extend 4' above ground level. Weld bead on casing extension showing well number and location. Swedge casing extension down and place valve on top.
8. Fill cellar with dirt and clear location.
9. Relinquish well and responsibility therefor to the Ute Tribe.

(SUBMIT IN TRIPPLICATE)

Indian Agency Uintah and

Ouray

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee Ute Indian Tribe

Lease No. 14-20-462-282

X			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah March 15, 19 60

Well No. Ute 282-11-8B-4 is located 660 ft. from N line and 660 ft. from EX line of sec. 8

NW NW 8 1N 2W U.S.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Starr Flat Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7280 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Present Status of Well: Depth: 11,600'

Casing: 11-3/4" 60# J-55 cemented 1014'  
cemented solidly to surface.  
9-5/8" 36# & 40# J-55 cemented at 4822'  
with 400 sax cement.

SEE ATTACHED PROGRAM OF PROPOSED WORK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. CHATTERTON 3/15/60

Title District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribal  
TRIBE \_\_\_\_\_  
LEASE NO. 14-20-462-282

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Starr Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960,

Agent's address P. O. Box 455 Company Standard Oil Co. of Calif. Western Operations, Inc.

Vernal, Utah Signed C. V. Chatterton

Phone Vernal 2000 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	1N	2W	11-8B(4)							
			<p><u>Present Status</u> Depth: <u>11,938'</u> T.D. Casing: <u>11-3/4" 60#, J-55 csg cem 1,014'</u> <u>Plugged: 900'</u> <u>3822' of 9-5/8" 36 &amp; 40#, J-55 csg left in hole from 1,000-4,822'.</u></p> <p><u>Operations Conducted</u> <u>Drilled 8-5/8" hole 11,132-11,938' T.D. Cored 11,372-11,382', 11,703-11,716'. Ran Induction ES and Microlog. Plugged hole from 9,200-9,000' with 100 sax cem, bridged hole 4,900-4,664' w/100 sax cem. Recovered 9-5/8" casing from 1,000'. Bridged hole with 80 sax cement 1,048-900', and abandoned well in accordance Notice of Intention to Abandon dated April 14, 1960.</u></p>							

NOTE.—There were None runs or sales of oil; None M. cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ABANDONMENT REPORT

etc cc

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Starr Flat

PROPERTY: Section 8

WELL NO: Ute 282 #11-8B-4

Sec. 8 T 1N R. 2W U.S.-B. & M.

Following is complete and correct record of all work done on the well since the previous record dated \_\_\_\_\_

PURPOSE OF WORK:

Well Abandoned

DATE OF REPORT: August 31, 1960

BY C. V. MATHERTON  
Supt. Engineering Department

WORK DONE BY: Pioneer Drilling Company

COMMENCED OPERATIONS: September 14, 1959

COMPLETED OPERATIONS: March 28, 1960

DATE WELL LAST PRODUCED:

DATE RETURNED TO PRODUCTION:

PRODUCTION:

PRIOR TO WORK

AFTER WORK

Oil	_____	B/D	_____	B/D
Water	_____	B/D	_____	B/D
Gas	_____	Mcf/D	_____	Mcf/D
Gravity	_____	°API	_____	°API
Tubing	_____	PSIG	_____	PSIG
Casing	_____	PSIG	_____	PSIG
Method of Production:				
Pumping	_____		_____	
Flowing	_____		_____	
Gas Lift	_____		_____	

SUMMARY

TOTAL DEPTH: 11,938'

CASING: 11-3/4" cmtd @ 1014'  
9-5/8" cmtd @ 4822', Top @ 1000'

DRILL STEM TESTS:

- #1 9,910-10,142'
- #2 10,394-10,430'
- #3 10,277-10,317'
- #4 10,197-10,250'
- #5 10,552-10,663'

LOGS:

- Schlumberger-IES, Microlog & Sonic log 1,014-4,837'
- Schlumberger-IES, & Microlog 4,837-9,473'
- Schlumberger-IES & Microlog 9,473-10,142'
- Schlumberger-IES & Microlog 10,142-10,438'
- Schlumberger-IES & Microlog 10,438-10,663'
- Schlumberger-IES & Microlog 10,663-10,030'
- Schlumberger-IES & Microlog 11,030-11,382'
- Schlumberger-IES & Microlog 11,382-11,703'
- Schlumberger-IES & Microlog 11,703-11,938'

WELL NO: Ute 282 #11-8B-4

PROPERTY: Section 8

STARR FLAT FIELD

Pioneer Drilling Company moved in and rigged up.

Well spudded 7:00 P.M. September 14, 1959.

Drilled 17-1/2" hole from 0 to 40'.

September 15, 1959 to September 22, 1959

Drilled 17-1/2" hole from 40' to 1014'.

September 23, 1959

Ran 1017.78' of 11-3/4" OD casing equip w/Baker Guide Shoe on bottom, Baker float collar 87.86' above shoe on top of second joint. Baker no weld stop rings on bottom 3 joints on 6' centers Total 18 scratchers on bottom 3 joints One centralizer 4' above shoe. One on first collar, one just above float collar, Total 3. Halliburton cemented casing at 1014' w/1500 sacks of Ideal type 1 bulk cement. Last 300 sack treated 2% CaCl. Mixed cement w/215 bbls water, 15#/gal slurry. Displaced w/rig pump Use 1 bottom 1 top rubber plug. Final pressure 2000#, good cement returns, 50 bbls displaced, cement in place 5:30 P.M.

Casing Detail:

All 1017.78' is 11-3/4" 60# J-55 new Youngstown casing  
 3.78' up above K. B.  
 1014.00' depth cemented.

September 24, 1960

Tested weld on casing head to 2000#. O.K.

September 25, 1960

Waiting on cement.

September 26, 1960

Tested complete shut off to 2000#.

Tested 4-1/2" pipe rams to 2000#.

Rigged up for air drilling. Drilled out cement 924-1014'.

Drilled 9" hole 1014-1135'.

September 29, 1959 to October 12, 1959

Drilled 9" hole from 1135' to 4802'.

October 13, 1959

Drilled 9" hole from 4802' to 4837'.

Ran Schlumberger-IES, Microlog and Sonic log from 1014' to 4837'.

October 14, 1959 to October 16, 1959

Opened 9" hole to 10-5/8" from 1014' to 3137'.

Twisted off at 3137'. Left four 8" drill collars and sub in hole. Twisted off pin on change over sub. Picked up Shaffer jars and bumper sub and McCullough over shot. Went in hole and got hold of fish. Each time jarred on fish to get it loose - over shot came off fish.

October 17, 1959

Went in hole with new McCullough over shot and Shaffer jars and bumper sub. Could not hold fish with McCullough overshot. Came out of hole and layed down McCullough overshot. Picked up Bowen overshot - went in hole and picked up 4 - 8" drill collars and change over sub and came out with same.

Reamed 9" hole to 10-5/8" from 3137' to 3344'.

WELL NO: Ute 282 #11-8B-4

PROPERTY: Section 8

SPARR FLAT FIELD

October 18, 1959 to October 20, 1959

Reamed 9" hole to 10-5/8" from 3344' to 4599'

October 21, 1959

Re-reaming hole 4430' to 4599'.

Reamed 9" hole to 10-5/8" from 4599' to 4678'.

October 22, 1959

Reamed 9" hole to 10-5/8" from 4678' to 4837'.

October 23, 1959

9-5/8"

Ran 4825.03' of 40# and 36# Ventura flush and Hydril flush joint casing. Baker guide shoe on bottom joint Baker float on top second joint from bottom. Halliburton cemented casing at 4822' Top casing 3 feet above K.B. Bottom of casing 15' above bottom unable to wash down. Used 400 sacks Ideal type 1 cement. Mixed w/56 bbls water to 15 to 16#/gal slurry in 30 min. Displaced w/rig pump and Halliburton pump in 1 hr. No returns to surface thru-out job. Used one bottom and one top rubber plug. Final pressure 1100#. Held 10 min ok. Cement in place 12:15 A.M.

Casing detail:

Top	2,144.90	Hydril FJ 36#	9-5/8"
Next	829.86	Ventura FJ 36#	9-5/8"
Next	296.67	Hydril FJ 40#	9-5/8"
Bottom	1,553.88	Ventura FJ #40	9-5/8"
Total	4,825.31		
Above K.B.	3.00		
	4,822	Cemented	

October 24, 1959

Tested complete shut off to 1400# for 15 min. O.K.

Tested 4-1/2" pipe rams to 1400# for 15 min. O.K.

Hit top of cement @ 4760'.

October 25, 1959

Drilled out cement plugs. Baker float and firm cement 4760' to 4822'. Baker guide at 4822'. Cleaned out to bottom 4837'. Found iron on bottom. Drilled to 4840'. Iron in the hole was 1/2 of lock ring off of Servico 10-5/8" reamer that was run above 10-5/8 bits used to open 9" hole. Ran 7" O.D. McCullough magnet. Puled recovered about half of iron. Rerun bit #31 Security #7-W with trophy basket above bit. Reamed 4837 to 4840 Worked iron to bottom. Puled bit. Reran magnet. Found casing bridged at 4540'. Tried to break circ. Magnet plugged. Puled magnet.

October 26, 1959

Reran magnet, blew well dry. Fished for iron. Puled magnet. Recovered 4 good size pieces of iron.

Drilled 8-5/8" hole 4840' to 4932'.

October 27, 1959

Drilled 8-5/8" hole 4932-5017'.

October 28, 1959

Ran big #5 Hughes OWC. Bit took weight at 5018'. Put Kelly on, tried to break circ with 3 air compressors. No returns of air. Puled up 270'. Tried to circ with air no returns. Puled 270' more. No returns. Puled 450' more. Puled to 4000'. Broke circ Returns air and water. Ran back to 4270'.

Drilled 8-7/8" hole 5017' to 5091'.

WELL NO: Ute 282 #11-8B-4

PROPERTY: Section 8

STARR PLAT FIELD

October 29, 1959 to November 3, 1959  
 Drilled 8-5/8" hole from 5091' to 5676'.  
 Mudding up hole.

November 4, 1959 to January 13, 1960  
 Finished mudding up hole.  
 Drilled 8-5/8" hole from 5676' to 9473'.  
 Ran Schlumberger IES and Microlog from 4837' to 9473'.

January 14, 1960 to January 29, 1960  
 Drilled 8-5/8" hole from 9473' to 9941'.  
 Core #1 9920-9941-1/2'. (Rec. 19'. (8-9/16" hole.)  
 9920-9923' Cgl. hd, lmy, Ang to sub rd, Pebs & cobs to 1-1/2" d. ls cmtd ss mtx.  
 NSOCP.  
 9923-9927' 2" cobs. cgl ab.  
 9927-9929' SS, fg ev-sort hd, lime cmtd w/occas sph NOSCF.  
 9929-9939' Cgl as 9920-9923 except scat mott flsnc.  
 9939-9941-1/2' No rec.  
 Drilled 8-5/8" hole from 9941' to 10142'.  
 Ran Schlumberger IES and Microlog from 10142' to 9473'.

January 30, 1960  
 DST #1 of interval 9910-10,142'. Set dual 7-3/4" OD packers at 9905 and 9910'. 4-1/2" full hole D.P. and 6-3/4" D.C., Bowen ITCO jars, TIW safety jt, Hydrospring tester 1" top and 1" btm choke and 30" perf'd tail. 890' water cushion. Opened tool at 11:01 P.M. for 5 min initial flow. Shut in for 49 min ICIP. Opened 1-1/2 hr for flow test. Fair to weak blow continuing to end of test. No gas to surface. Rm @ 62°F 4.0 ohm R wtr cushion 26.5 ohm @ 72°F. Total rise 2114', wtr cushion 893' net rise 1221'. Rec, inc wtr cushion, 630' wtr, 180' muddy wtr grading to mid, 1062' mud and 242' thin mud slightly gas cut with specks oil in bottom 50'. Rm ave 4.2 ohm @ 68°F. Rm @ tools 4.75 ohm @ 68°F.

	IH	ICIP	IF	FF	FCIP	PH
Top	4845	3997	475	1025	3538	4845
Bottom	4920	4010	485	1035	3555	4920

Drilled 8-9/16" hole 10142' to 10167'.

January 31, 1960 to February 7, 1960  
 Drilled 8-5/8" hole from 10167' to 10438'.  
 Ran Schlumberger IES and Microlog from 10142' to 10438'.

February 8, 1960  
 DST #2 of interval 10,394-10430'. Ran Halliburton tester on 4-1/2" 16.60# drill pipe and 256' of 6-3/4" OD IF D.C.'s. Set dual 7-3/4" OD ESA packers at 10,389' and 10,394'. Used Bowen ITCO jars TIW LH safety jt, dual CIP tool, Hydrospring tool 5/8" bean, bar type backscuttling valve 346' above tools and 5-3/4" OD perforated tail and PRD and BT recorders. Used 1339' water cushion. Opened tool at 7:40 A.M. for 5 min initial flow, 30 min ICIP, 65 min flow test and 45 min FCIP. No gas to surface. Had a light steadily increasing blow of air for 65 min to a max of est 2 M/D rate (12" water will stop blow). Rec 2495' gross or 1156' net rise in 4-1/2" D.P. and 6-3/4" D.C.'s. Top 1339' slightly gassy muddy water cushion. Next 180' muddy gassy water with a scum of oil (from mud), bottom 976' slightly muddy gassy water. Rat hole volume = 272' rise in 6-3/4" OD DC and 4-1/2" D.P. Samples 1475', 436', 256' and 90' above tool and at tool tested 10.1, 9.2, 9.1, 9.2, 9.2 ohmmeters at 65°F respectively.

February 8, 1960 (cont)

Pressures	IE	ICIP	IF	FF	FCIP	FH
Top Inside	5170	4090	688	884	3720	5170
Middle Outside	5170	4090	688	884	3720	5170
Bottom Outside	Clock failed.					

Ran Schlumberger Sidewall Cores 9905' - 10,400'.

9,905' Rec 1/2" Oil stained fine to coarse grained limey sandstone. Spotty bright yellow fluor.

9,917' Rec 3/8" Oil stained fine to pebbly limey SS Bright yellow fluor on all except pebbles.

9,963' No Recovery.

10,066' Rec 1/2" Light brown fine grained sand. Limey. Bright yellow fluor.

10,084' Rec 1/2" Very fine grained lt tan oil stained sand easily friable, limey brilliant yellow fluor.

10,090' No Recovery.

10,192' Rec 1/2" Lt tan oil stained fine grained limey well rounded sand. Bright golden fluor (possibly mud contaminated).

10,203' Rec 1/2" Sandy limestone some oil staining and golden fluor (may be mud contaminated)

10,212' Rec 1/2" Limestone NOSCF.

10,242' No Recovery.

10,278' Rec 1/2" Sandy limestone NOSCF.

10,290' Rec 1/2" Limey fine grained mottled oil stained SS Spotty mottled bright yellow fluor.

10,309' Rec 1/4" Limey SS, fine grained mud contaminated fluor same as oil emulsion mud.

10,328' Rec 5/8" Gray fine grained limey silty SS NOSCF.

10,395' Rec 1/2" Fine grained limey oil stained SS yellow fluor (slightly brighter than mud fluor).

10,400' No Recovery.

Drilled 8-5/8" hole 10438' to 10451'.

February 9, 1960

Drilled 8-5/8" hole from 10451' to 10462'.

DSI #3 of interval 10277' to 10317'. Ran HOWCO testing tools on 4-1/2" DP and 253° D.C. w/1253' water cushion. Set packers at 10272', 10277', 10317'. Took 45 min ISIP, opened tool at 5:45 for 2 hour flow test, had faint blow, inc to steady weak blow est 5 M/D at end of test. No gas to sfc. Took 1 hr FSIP test, pulled tools at 8:45 P.M. and rec 2730' gross, 1480' net rise - all muddy water 33.80 ohm grading to 5.80 ohm at tool. Water tap 44 ohm, ditch 5.00 ohm @ 45°F. Charts indicate packers held, tool open 2 hrs.

Pressures	ISIP	IFP	FFP	FSIP	Hydro
Top	4090	625	1100	3595	5088
Bottom	4073	622	1099	3575	5080

February 10, 1960

DSI #4 interval 10197' to 10250'. Ran HOWCO tools on 4-1/2" D.P. and 253° D.C. with 1169' water cushion. Set packers at 10192', 10197' and 10250'. Took 45 min ISIP, open tool at 7:15 A.M. Had faint steady blow, no gas to sfc. Pulled tools at 10:00 a.m. after taking 1 hr FSIP. Total 1 hr 45 min flow test. Rec 1530' gross rise, 360' net rise. Top 900' clear water 36.8 ohm to 28.2 ohm. Next 200' watery mud w/scum oil 4.90 ohm - 4.10 ohm. Bottom 430' muddy water 4.10 ohm - 4.30 ohm. Sample at tool 4.26 ohm. Ditch 5.00 ohm, tap 44 ohm, filtrate 2.80 ohm. Rat hole = 3 1/2 bbls = 210' rise. Charts indicate tool open, packers held o.k.

Pressures	ISIP	IFP	FFP	FSIP	Hydro
Top	4112	550	675	3928	5005
Bottom	4092	550	678	3920	5040

Drilled 8-5/8" hole from 10462' to 10478'.

February 11, 1960 to February 16, 1960

Drilled 8-5/8" hole from 10478' to 10663'.

Ran Schlumberger IES and Microlog from 10438' to 10663'.

WELL NO: Ute 282 #11

PROPERTY: Section

STARR FLAK FIELD

February 17, 1960

DST #5 interval 10552' to 10663'. Ran HOWCO testing tools on 4-1/2" DP and 270' DC w/1530' water cushion. Set packers at 10552', 10547'. Took 45 min ISIP. Opened tool to sfc at 11:35 P.M. for 1 hr test, had faint blow 1 min, dead balance. Took 1 hr FSIP, pulled tools at 1:35 A.M. Rec 1620' gross, 90' net rise, all clear water cushion 46.0 ohm to 28.0 ohm except bottom stand approx 90' of rat hole mud 5.00 ohm. Rat hole = 140' rise 4-1/2" DP, ditch 4.5 ohm, rig water 45.6 ohm. Charts indicate tool functioned properly.

Pressures	ISIP	IFP	FFP	FSIP	Hydro
Top	2775	622	622	1839	5155
Middle	2830	665	665	1860	5210

Drilled 8-5/8" hole from 10663' to 10685'.

February 18, 1960 to February 25, 1960.

Drilled 8-5/8" hole from 10685' to 11011'.

February 26, 1960

Core #2 11,003' - 11,030'. Rec. 27' (8-9/16" hole)

- 11,003-11,009' Intbd, lt grn and mar sdy lmy sltst NSOCF
- 11,009-11,012' Cgl subrd pebs 1/4" - 3/4" d mar lmy sdy sltst mtx occas ss strk w/ lt yel flsnc NSOC.
- 11,012-11,021' SS dk to lt brn oil stnd vfg @ top grd to crse g @ bot, lmy tite, dull brn flsnc @ top grd to dull gold @ bot, fair pet odor.
- 11,021-11,030' Alt beds oil stnd f - crse gr ss, tite, lmy & oil stnd cgl pebs to 1" d fair pet odor, mot to strkd stn & flsnc.

Ran Schlumberger IES and Microlog from 10663' to 11030'.

February 27, 1960 to March 2, 1960

Drilled 8-5/8" hole from 11030' to 11233'.

Twisted off D.P. at 6437'.

March 3, 1960

Ran 40' 7-5/8" w pipe went over top fish (4-1/2 D.P.) at 6437' and made cut at 6456'. Pulled, rec 19' 4-1/2" D.P. Top 7' of fish flats. Ran McCullough slip socket, jar safety. Took hole of fish at 6456'. Cir. Pulled. Rec fish. Layed down 3 jts Crooked DP.

March 4, 1960 to March 7, 1960

Drilled 8-5/8" hole 11233' to 11372'.

March 8, 1960

Core #3 11,372' - 11,382'. Rec 10'. (8-9/16" hole)

- 11,372-11,375' Rd - mar shy, sli cgl calc sltst. Incl of ang to sub ang gr & wh ls & dolo.
- 11,375-11,377' Lt brn to gr cgl. Pebs ang to round, 1" to fg ss Pes of ls, dolo, qtzite w/calc. cmt NSOCF.
- 11,377-11,378' Dk gr clay dolo & lt brn - wh calc sltst.
- 11,378-11,379' Dk brn vfg - fg calc cmtd oil stn ss gd pet odor Lt yel flsnc v-cgl.
- 11,379-11,382' Dk brn cgl pebs 1" d to fg ss lmy mtx Top 1' gd oil sat gd odor & flsnc grading to NSOCF.

Ran Schlumberger IES and Microlog from 11030' to 11382'.

March 9, 1960 to March 17, 1960

Drilled 8-5/8" hole from 11382' to 11703'.

Ran Schlumberger IES and Microlog 11382' to 11703'.

March 18, 1960

Core #4. Cored 8-9/16" hole 11,703' - 11,716'.

Core description not available - records lost.

WELL NO: Ute 282 #11-82-4

PROPERTY: Section 8

STARR FLAT FIELD

March 19, 1960 to March 25, 1960

Drilled 8-5/8" hole from 11,716' to 11,938'

Ran Schlumberger IES and Microlog from 11,703' to 11,938'.

March 26, 1960

HOWCO Plg #1 - Equalized 100 sax common cement treated w/4% H-4 retarded mix. 115# slurry thru 4-1/2" open end D.P. Hung @ 9200'. Cement plug in place @ 9:00 A.M.

#2 equalized 100 common cement treated w/.4% H R. 4 retarded mixed 115# slurry thru 4-1/2" D.P. Hung @ 4900'. Cement plg in place @ 11:40 P.M.

Dia log located cement plg @ 4664'. Surveyed 9-5/8" casing from 4664' to surface. Located free point at 1014'.

March 27, 1960

Pulled and layed down 1000' - 9-5/8" 36# casing. Ran in open end 4-1/2" D.P. to 1048'. Top 9-5/8" stub @ 1000'. Bottom 11-3/4" casing @ 1014'. HOWCO equalized 80 sax common cement treated w/2% Calc 115 slurry cemented thru D.P. @ 1048'. Cement in place @ 10:15 P.M.

March 28, 1960

Felt for cement plg in 11-3/4" casing w/open end D.P. @ 3:00 A.M. found top @ 935'. Continued laying down D.P. Rechecked cement plg @ 6:30 A.M. O.K. @ 935'. Welded on 11-3/4" csg stub to ground level. Welder made 11-3/4" x 4" Ball Nipple. Welded on 4" collar. Next 4" x 4" riser w/4" gate valve on top. Loaded out misc equipment + 9-5/8" casing, sent to Red Wash.

Released crew @ 4:00 P.M.

Well Abandoned.

R. H. SELF

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

X		
	8	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee Ute Indian Tribe

Lease No. 14-20-462-282

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 14, 19 60

Well No. Ute 282-11-88-4 is located 660 ft. from N line and 660 ft. from XXX line of sec. 8

NW 1/4 NW 1/4 8 1N 2W USM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Starr Flat Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~land surface~~ Kelly Dushing above sea level is 7296 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Status of Well: **Total Depth - 11,938'**  
Casing: **11-3/4" 60# J-55 cmtd 1014'. Cemented solidly to surface.**  
**9-5/8" J-55 4822-1000'. Cmtd w/400 sax cmt.**  
Abandonment Plugs: **9000-9200'; 4664-4900', and 900-1048'**

Reducer and 4" riser w/gate valve was welded to 11-3/4" casing. Well No. and location welded on 4" riser. Well abandoned according to Notice of Intention to Abandon dated March 15, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address F. O. Box 455

Vernal, Utah

By C. V. CHAFFERTON *[Signature]*

Title District Superintendent

USGS-3; OMOCC-1; JET-GM-1; MW-1; File-1

1-12-60

**STANDARD OIL COMPANY OF CALIFORNIA,  
WESTERN OPERATIONS, INC.**

P. O. BOX 455

• VERNAL • UTAH

PRODUCING DEPARTMENT  
C. V. CHATTERTON  
DISTRICT SUPERINTENDENT

May 12, 1960

Mr. D. F. Russell  
U.S.G.S. (Oil & Gas Branch)  
457 Federal Building  
Salt Lake City 1, Utah

Dear Mr. Russell:

Please refer to our Subsequent Report of Abandonment of well Ute 282-11-8B (4) dated April 14, 1960, and to your conversation with Mr. R. D. Locke on May 12, 1960, regarding clarification of this Notice.

The 9-5/8" casing was cut and recovered from 1000', leaving 3822' in hole cemented at 4822'.

Abandonment plugs placed as shown on the Subsequent Report of April 14.

Yours truly,

Original Signed  
C. V. CHATTERTON

C. V. CHATTERTON

CC: O&GCC-1 ✓  
JET-GM-1  
MWW-1

May 27, 1963

California Oil Company  
P. O. Box 455  
Vernal, Utah

Re: Well No. Ute 282-11-6B-4  
Sec. 8, T. 1 N, R. 2 W., (USM)  
Duchesne County, Utah

Gentlemen:

Upon checking over our records for the above mentioned well, we found that we are missing the Geologic Formation Electric Log Tops.

We would appreciate it very much if you could furnish us this information in order that we may bring our file up-to-date on this well.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP



# CALIFORNIA OIL COMPANY

WESTERN DIVISION

211 EAST THIRD SOUTH • P. O. BOX 1076 • SALT LAKE CITY 10 • UTAH

May 29, 1963

WELL NO. UTE 282-11-8B-4  
SEC. 8, T. 1 N., R. 2 W., (U.S.M.)  
DUCHESNE COUNTY, UTAH

State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

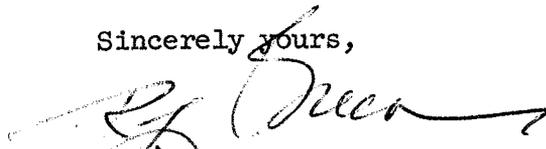
Gentlemen:

In reply to your letter of May 27, 1963, requesting Geologic Formation Electric Log Tops for the above-mentioned well, they are as follows:

Uinta	4582 (+2789)
Green River	7392 (- 101)

In the event we have failed to supply you with other data, please advise.

Sincerely yours,

  
B. L. GREEN  
Division Production Sup't.

ECW:rmb