

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Celsius Energy Company

3. ADDRESS OF OPERATOR
 P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SW NE, 1834' FNL, 1481' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1159'

16. NO. OF ACRES IN LEASE
 1440.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6100' *Another*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6755' GG

22. APPROX. DATE WORK WILL START*
 June 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300	300' of Regular with 3% CaCl and 1/4-pound flocele/sack 1000' above the uppermost producing interval with 50-50 Pozmix.
7-7/8	5-1/2	17	6100	

See attached drilling plan.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6/12/85
 BY: John R. Baya
 WELL SPACING: Unit

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. J. Maser TITLE Drilling Superintendent DATE May 28, 1985

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

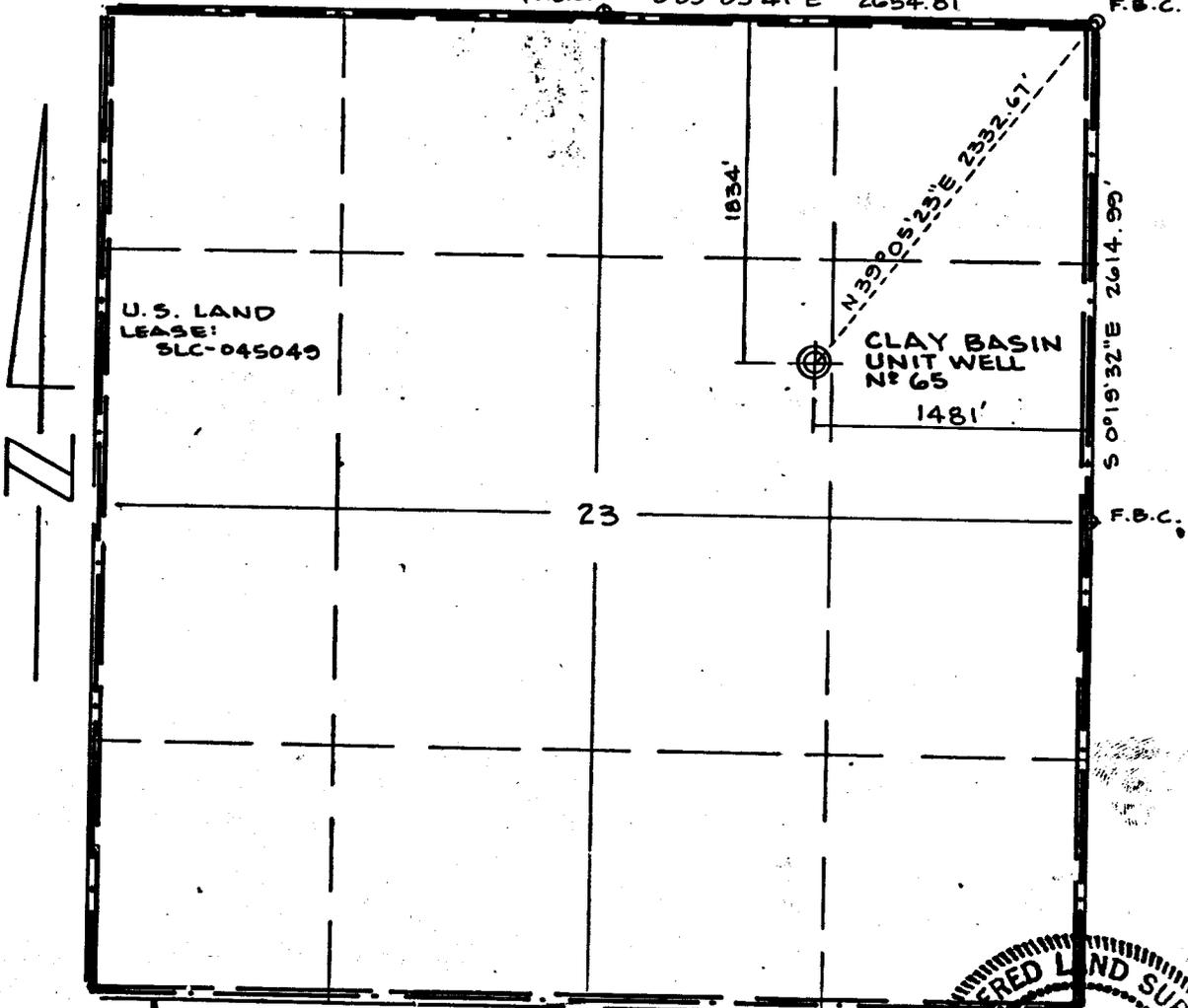
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T. 3 N., R. 24 E., S. 1. B. & M.
DAGGETT COUNTY, UTAH

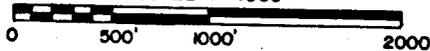
F.B.C. S 89° 05' 41" E 2654.81'

F.B.C.



BASIS OF BEARING CLAY BASIN TRIANGULATION AND CONTROL NETWORK. FOR MORE DETAIL SEE M.F.R., INC. DRWG. NE M-14240

LOCATION PLAN
SCALE 1" = 1000'



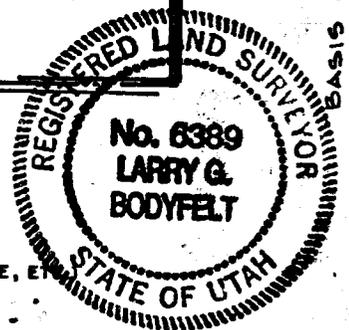
LEGEND

- SURFACE OWNER BOUNDARY
- - - MINERAL LEASE BOUNDARY
- ⊕ WELL LOCATION
- ◆ FD. BRASS CAP
- ⊙ FD. STONE

NOTE: FOR SURFACE INFORMATION (ROADS, TOPO, DRAINAGE, ETC.) SEE AREA MAP.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Larry G. Bodyfelt 5/31/85
LARRY G. BODYFELT, UTAH REG. L.S. No. 6389



ENGINEERING RECORD		CERTIFIED	
SURVEYED: 5-6-85 F.H.	FIELD: CLAY BASIN	WELL LOCATION PLAT FOR <i>Clay Basin Unit Well No. 65</i>	
BASIS OF BEARING: CLAY BASIN CONTROL NETWORK			
SURFACE OWNER: U.S. GOVERNMENT			
MINERAL LEASE: SLC-045049		SCALE: 1" = 1000'	
LOCATION: SW 1/4 NE 1/4 SEC. 23, T. 3 N., R. 24 E., S. 1. B. & M. 1834' FNL 1481' FEL			
COUNTY: DAGGETT	STATE: UTAH	DRAWN: 5-30-85 CRW	CHECKED: <i>JJB</i>
ELEVATION AS GRADED: 6755 BY E.D.M. TRIG. LEVELING FROM COMPANY BENCH MARK.		APPROVED: <i>JJB</i> 5/31/85	DRWG. NO. <i>M-24566</i>

Drilling Plan
Celsius Energy Company
Clay Basin Unit Well No. 65
Daggett County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Mancos	-	Surface
Frontier	-	5825', objective, gas
Mowry	-	6030'
Dakota	-	6200'
Morrison	-	6395'
Total Depth	-	6100'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Surface casing and all preventer rams will be pressure tested to 1000 psi for 15 minutes using rig pump and mud. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

Footage	Size	Grade	Wt.	Condition	Thread	Cement
300	9-5/8	K-55	36	New	8 rd LT&C	300' Regular w/3% CaCl and 1/4# flocele/sx.
6100	5-1/2	N-80	17	New	8 rd LT&C	1000' above the uppermost producing interval with 50-50 Pozmix

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM: Gel chemical water base mud from surface to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DIL-SFL-GR - surface casing to total depth
CNL-FDC-GR - 5500 feet to total depth

TESTING: Two DST's in Frontier starting at 5825'

CORING: None.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: BHT of 130°F expected. No abnormal pressures anticipated. Anticipated BHP is 2400 psi.
8. ANTICIPATED STARTING DATE: June 15, 1985.

DURATION OF OPERATION: 10 days drilling.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notifications given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

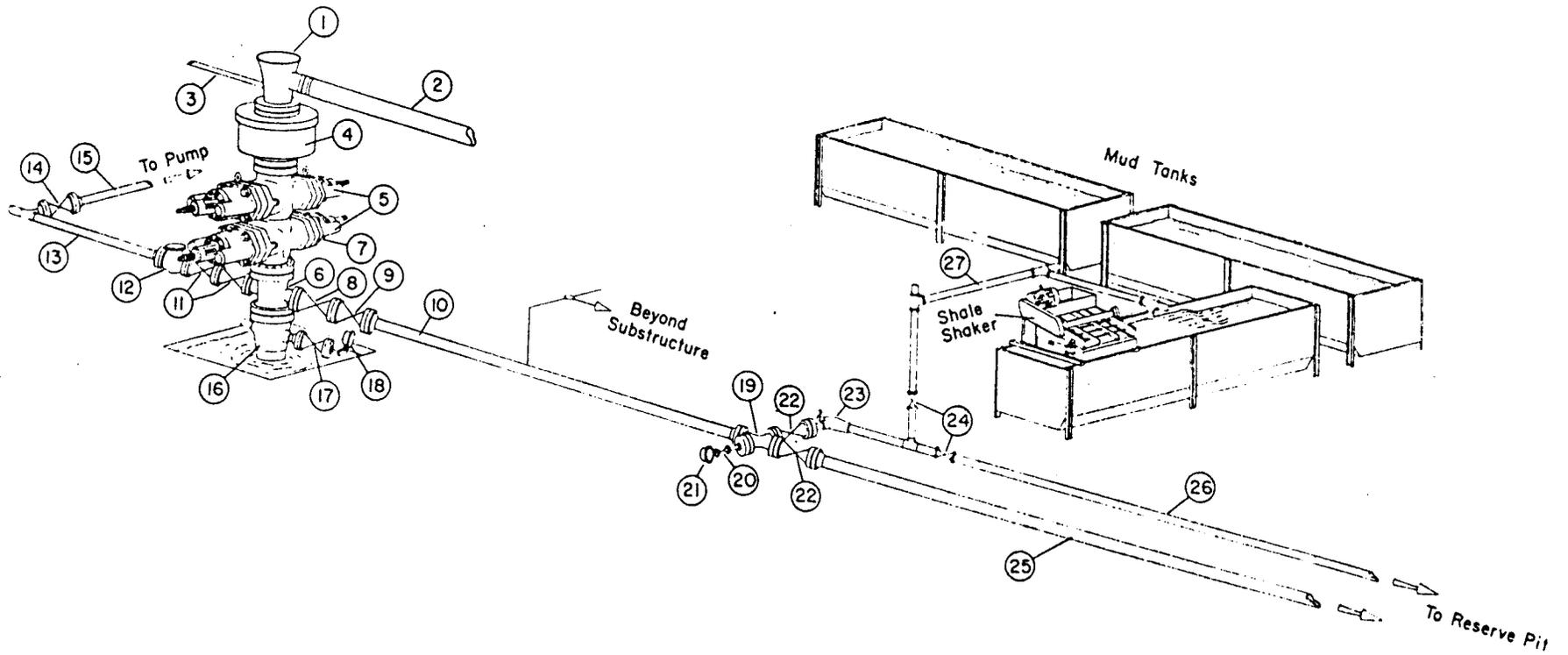
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled or dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CELSIUS/WEXPRO
3000 psi BLOWOUT PREVENTION EQUIPMENT



STANDARD STACK REQUIREMENTS

NO	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril orer rams.			H:ORC; F:LWS; B.F		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Wexpro Company

3. ADDRESS OF OPERATOR
 P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: SW NE, 1834' FNL, 1481' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1159'

16. NO. OF ACRES IN LEASE
 1440.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6100'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GG 6755'

22. APPROX. DATE WORK WILL START*
 June 15, 1985

RECEIVED
 JUL 08 1985
 DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 SL-045049-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Clay Basin

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 65

10. FIELD AND POOL, OR WILDCAT
 Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 23-3N-24E

12. COUNTY OR PARISH
 Daggett

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300	300' of Regular with 3% CaCl and 1/4-pound flocele/sack 1000' above the uppermost producing interval with 50-50 Pozmix.
7-7/8	5-1/2	17	6100	

See attached drilling plan.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. J. Maser TITLE Drilling Superintendent DATE May 28, 1985
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSOCIATE
 APPROVED BY Don Alford TITLE DISTRICT MANAGER DATE 06-25-85
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

Dis OG+M

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

RECEIVED

JUL 08 1985

DIVISION OF OIL
GAS & MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Wexpro Company Well No. 65
Location Section 23, T3N, R24E Lease No. SL-045059 a
Onsite Inspection Date June 12, 1985

A. DRILLING PROGRAM

1. Pressure Control Equipment

Choke manifold system will be consistent with API RP 53.

Ram-type Preventers shall be tested to 2,000 psi. Annular Preventers shall be tested to 1,500 psi.

2. Casing Program

Cement for the surface casing shall be brought back up to surface level.

3. Drilling and Completion Reports

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

B. SURFACE USE PLAN

1. Planned Access Roads

Width: Maximum 30' right-of-way

2. Methods of Handling Waste Disposal

The reserve pit may or may not be lined. To be determined after construction of the pit.

3. Well Site Layout

The reserve pit will be located on the east side of the location between points E and F.

4. Other Information

Rotate the location 90 degrees counter clockwise.

Divert drainage on the north side of the location.

Surface pipeline to be installed. Applied for via Sundry Notice.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
ADM for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

OPERATOR Colonia Energy Co. DATE 6-5-85

WELL NAME Clay Basin Unit 65

SEC S4NE 23 T 3N R 24E COUNTY Biggert

43-009-30063
API NUMBER

Oil
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Need water permits

OK on POD, Terese @ BLM 6/6

APPROVAL LETTER:

- SPACING: A-3 Clay Basin c-3-a _____
UNIT CAUSE NO. & DATE
- c-3-b c-3-c

STIPULATIONS:

1 - Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangarter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 12, 1985

Celsius Energy Company
P. O. Box 458
Rock Springs, WY 82902

Gentlemen:

Re: Well No. Clay Basin Unit 65 - SW NE Sec. 23, T. 3N, R. 24E
1834' FNL, 1481' FEL - Daggett County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

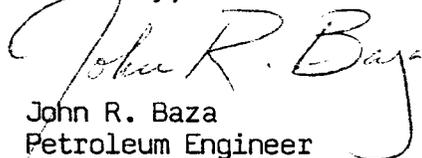
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Page 2
Celsius Energy Company
Well No. Clay Basin Unit 65
June 12, 1985

The API number assigned to this well is 43-009-30063.

Sincerely,



John R. Baza
Petroleum Engineer

jbl
Enclosures
cc: Branch of Fluid Minerals

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL-045049-a
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME Clay Basin
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW NE, 1834' FNL, 1481' FEL		8. FARM OR LEASE NAME Unit
14. PERMIT NO.		9. WELL NO. 65
15. ELEVATIONS (Show whether DP, RT, GR, etc.) GG 6755'		10. FIELD AND POOL, OR WILDCAT Clay Basin
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-3N-24E
		12. COUNTY OR PARISH Daggett
		13. STATE Utah

RECEIVED

DIVISION OF OIL
GAS & MINING

JUN 27 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Amend APD	<input type="checkbox"/>		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that Wexpro Company is the correct operator for the above captioned well. It was previously submitted under Celsius Energy Company.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Mason TITLE Drilling Superintendent DATE June 6, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

43-009-30063

NAME OF COMPANY: WEXPRO

WELL NAME: CLAY BASIN UNIT #65

SECTION SW NE 23 TOWNSHIP 3N RANGE 24E COUNTY DAGGETT

DRILLING CONTRACTOR RAM DRILLING

RIG # 1

SPUDDED: DATE 7-10-85

TIME 9:00 AM

How Dry Hole Spud

DRILLING WILL COMMENCE Approx. 7-15-85 Olsen Drilling

REPORTED BY Shirley

TELEPHONE # 307-382-9791

DATE 7-11-85 SIGNED AS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT 1. REPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SL-045049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Clay Basin

8. FARM OR LEASE NAME

Unit

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

23-3N-24E

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Celsius Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW NE, 1834' FNL, 1481' FEL

14. PERMIT NO.

43-009-30063

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6755' GG

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Supplemental

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dry Hole spudded 7-10-85 9:00 am by Ram Air Drilling Rig #1

Olsen Drilling Company will be moving onto location to drill well.

Drilled dry hole to 318'.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Martin

TITLE ASST. DRILLING SUPT.

DATE 7-11-85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

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7. UNIT AGREEMENT NAME

Clay Basin

8. FARM OR LEASE NAME

Unit

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

Clay Basin

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

23-3N-24E

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR

Celsius Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

JUL 29 1985

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

DIVISION OF OIL
GAS & MINING

14. PERMIT NO. SW NE, 1834' ENL, 1481' FEL

43-009-30063

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6755' FF

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Supplemental

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rotary moved on location 7-19-85 at 9:00 pm. Olsen Drilling Company Rig #5

Total Depth 885'. Drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Mauer

TITLE DRILLING SUPERINTENDENT

DATE 7-23-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

3
7
I am approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Celsius Energy Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW NE 1834' FNL, 1481' FEL

14. PERMIT NO.
43 009 30063

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6755 GR

RECEIVED
AUG 26 1985
DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
SL 045049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Clay Basin

8. FARM OR LEASE NAME
Unit

9. WELL NO.
65

10. FIELD AND POOL, OR WILDCAT
Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-3N-24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to set a cast iron bridge plug at 5710' KBM., (Frontier perforations are at 5734' - 5739', 5745 - 5756', 5780 - 5786', 5802' - 5813' 5826' - 5833' w/ 2 SPF). Dump six sacks of cement on the bridge plug cut off the 5 1/2" casing at approximately 4000'. Pull the casing out of the hole. Set a 75 sack plug, 100' below through 100' above the 5 1/2 inch casing stub. Set a 70 sack plug 100' below and 100' above the 9 5/8 inch casing shoe. Set a 50' plug at surface. Cut off casing 3' below the ground level and weld a steel cap on the 9 5/8 inch casing. Install a regulation dry hole marker. Reclaim location.

Verbal approval granted 8/14/85 by Jerry Kenczka

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/30/85
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED: Robert L. Rasmussen TITLE: Staff Pet. Eng. DATE: 8/16/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DOUBLE "D" ENTERPRISES RECEIVED

B.O.P. Test Report

AUG 02 1985

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 7-19-85

OIL CO.: Wexpro Co

WELL NAME & NUMBER..... Clay Basic Basin Co 5 #

SECTION..... 23

TOWNSHIP..... 3 M

RANGE..... 24 E

COUNTY..... Daguerre Co - Utah

DRILLING CONTRACTOR..... Olsen

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
 213 Pine Street - Box 560
 Shoshoni, Wyoming 82649
 Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
 712 Morse Lee Street
 Evanston, Wyoming 82930
 Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Floyd Welty

RIG TOOL PUSHER.....

TESTED OUT OF..... Evanston

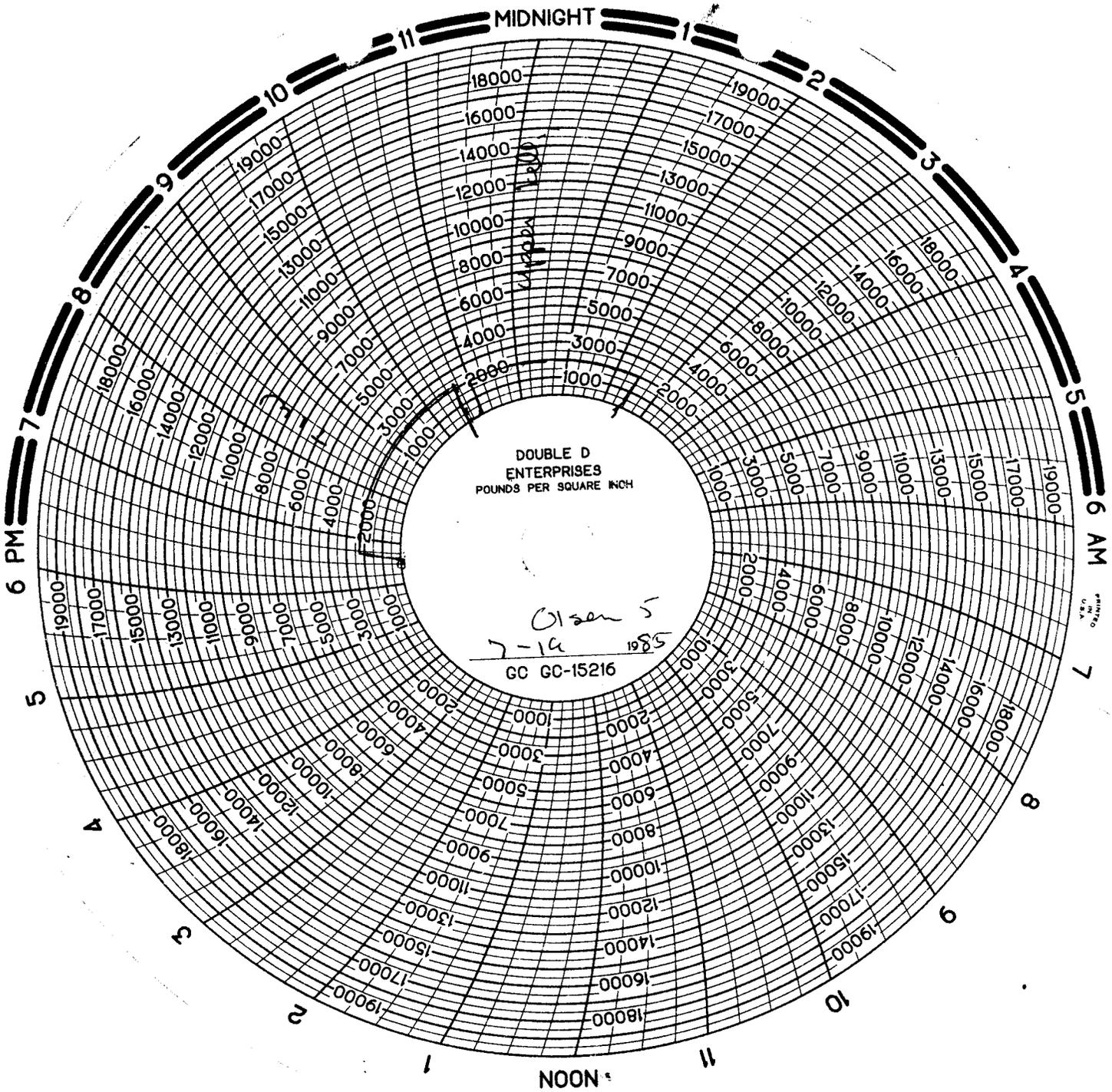
NOTIFIED PRIOR TO TEST: BLM - Rick

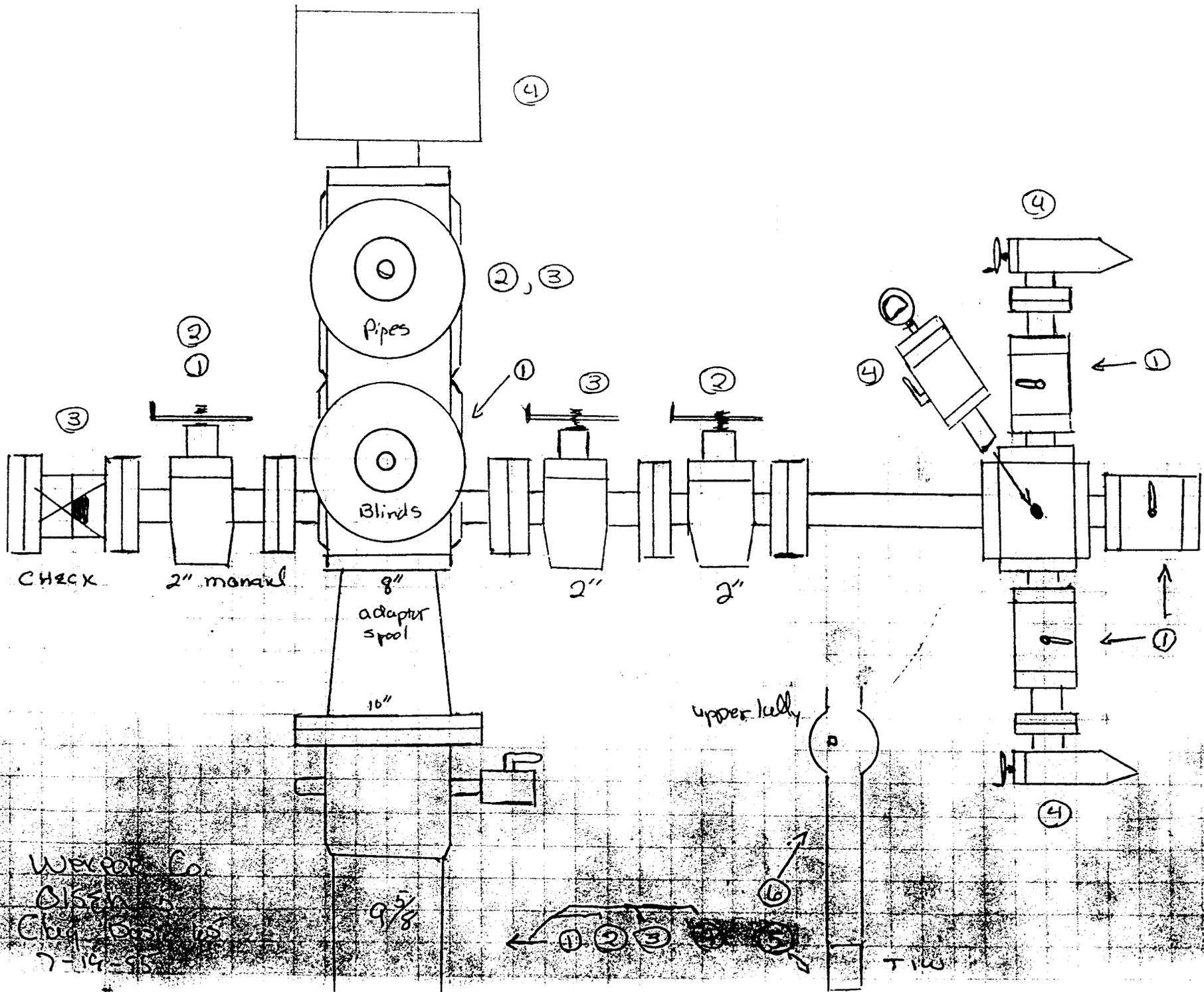
COPIES OF THIS TEST REPORT SENT COPIES TO: BLM
 Co-man
 STATE

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
Uexpor	Clay Basin 65	7-19-85	Olsen #5

	TIME	
①	4:45	Blinds - 1st kill valve - manifold valves 9 7/8 casing. Rig Ran collars in hole.
②	5:43	TOP Pipes 1st kill valve 2nd choke valve - 9 7/8 casing.
③	5:59	TOP Pipes - check - 1st choke valve 9 7/8 casing.
④	6:19	Hydrill - both manual chokes - vertical valve Rig down pipe Rig up TIW.
	6:52	TIW valve.
	7:10	Upper Kelly.





WELCO Co.
 15th St.
 Okla. City, Okla.
 7-14-95

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR Wexpro Company

3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SW NE, 1834' FNL, 1481' FEL

14. PERMIT NO. 43-009-30063

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6755' GR

5. LEASE DESIGNATION AND SERIAL NO. SL-045049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME Clay Basin

8. FARM OR LEASE NAME Unit

9. WELL NO. 65

10. FIELD AND POOL, OR WILDCAT Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-3N-24E

12. COUNTY OR PARISH Daggett

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was plugged and abandoned on November 20, 1985 according to proposal submitted and approved by BLM 9-17-85.

A Cast Iron bridge plug was placed at 5700' KBM (perfs @ 5734-5739, 5745-5756, 5780-5786, 5802-5813 and 5826-5833') and 6 sacks of cement was placed above CIBP. Casing was cut at 4183' KBM and was pulled. A 75 sack plug was set from 4283' to 4083'. A 70 sack plug was set across the 9-5/8" casing shoe (313.35' KBM) from 420' to 220'. A 50 sack plug was set from 60' to surface. Fluid used was 9 ppg brine.

The 9-5/8" casing flange was cut off and regulation dry hole marker installed. The location will be reclaimed when weather permits.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/10/85
BY: John K. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Murray Jr. TITLE SR. PETROLEUM ENG. DATE 11-27-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

RECEIVED

2. NAME OF OPERATOR Wexpro Company
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902

DEC 09 1985

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SW NE, 1834' FNL, 1481' FEL
At top prod. interval reported below
At total depth

DIVISION OF OIL
GAS & MINING

14. PERMIT NO. 43-009-30063 DATE ISSUED 6-12-85
15. DATE SPUNDED 7-10-85 16. DATE T.D. REACHED 7-29-85 17. DATE COMPL. (Ready to prod.) 8-9-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6755' GR 19. ELEV. CASINGHEAD 6755
20. TOTAL DEPTH, MD & TVD 6013 21. PLUG, BACK T.D., MD & TVD 5940 22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS _____
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Frontier - P & A
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SFL-GR, CNL-FDC-GR, CCL-CBL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	313.35	12-3/4	180 sacks Type H surface	None
5-1/2	17	5990.29	7-7/8	350 sacks Pozmix A to 4200' KBM	4168

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8	5708	None

30. TUBING RECORD
Pulled

31. PERFORATION RECORD (Interval, size and number)
5734-5739', 5745-5756', 5680-5786', 5802-5813', 5826-5833' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-6-85	Flowing	P&A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-6-85	2		→	0	.25	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (CORR.)	
1.25	0	→	0	3	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY [Signature]

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W.T. Newey Jr. TITLE SR. PETROLEUM ENGR. DATE 11-27-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Mancos Frontier Mowry	Surface 5702 5919	

EXPRESS MAIL ROUTING SLIP

Pam	<u>pk</u>	10:45	12-11
Tami	<u>TA</u>	11:55	12-11
Vicky	<u>VC</u>	12-11	2:20
Claudia	<u>G</u>	9:06	12/12
Stephane	<u>B</u>	8:42	12-12
Charles	<u>CA</u>	2:28	
Rula	<u>Rm</u>	10:01	12/12
Mary Alice	<u>MAR</u>	10:34	12/12
Connie	<u>CD</u>	10:41	12-12
Millie	<u>_____</u>		
Pam	<u>pk</u>	1045	12/12



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1986

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Gentlemen:

Re: Clay Basin Unit #65 Well - Sec. 23, T. 3N, R. 24E
Daggett County, Utah - API 43-009-30063

A review of our records indicates that a copy of the CCL-CBL Log, which was run on the referenced well, was not submitted with the November 27, 1985 completion report as required by Rule 312 of the Oil and Gas Conservation General Rules.

Please provide a copy of the required log at your earliest convenience, but not later than February 28, 1986.

Respectfully,

A handwritten signature in black ink, appearing to read "Norman C. Stout".

Norman C. Stout
Administrative Assistant

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0356/6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-045049
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL		7. UNIT or CA AGREEMENT NAME: CLAY BASIN
2. NAME OF OPERATOR: WEXPRO COMPANY		8. WELL NAME and NUMBER: CLAY BASIN UNIT 65
3. ADDRESS OF OPERATOR: P.O. Box 458, Rock Springs, WY, 82902		9. API NUMBER: 43009300630000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: CLAY BASIN
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1834 FNL 1481 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 03.0N Range: 24.0E Meridian: S		COUNTY: DAGGETT
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Final Abandonment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company requests Final Abandonment of the above listed location. The location has sufficient stabilization and regrowth of previously disturbed areas.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 10, 2016**

NAME (PLEASE PRINT) April Stegall	PHONE NUMBER 307 352-7561	TITLE Reclamation Agent
SIGNATURE N/A	DATE 5/9/2016	