



**MOUNTAIN FUEL SUPPLY COMPANY**

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84139 • PHONE (801) 534-5555

April 10, 1984

Working Interest Owners  
Clay Basin Unit  
Daggett County, Utah and  
Sweetwater County, Wyoming

Gentlemen:

Mountain Fuel Supply Company, as designated operator of the Clay Basin Unit, hereby resigns as Unit Operator under the provisions of Section 4 of the Unit Agreement subject to: WEXPRO Company being designated successor Unit Operator by the committed working interest owners and approval by the Bureau of Land Management.

WEXPRO Company, a wholly owned second tier subsidiary company of Mountain Fuel Supply Company, has assumed all of the development and producing operations of Mountain Fuel. Office and operating personnel have been transferred to WEXPRO so there will be no physical change in operations.

MOUNTAIN FUEL SUPPLY COMPANY

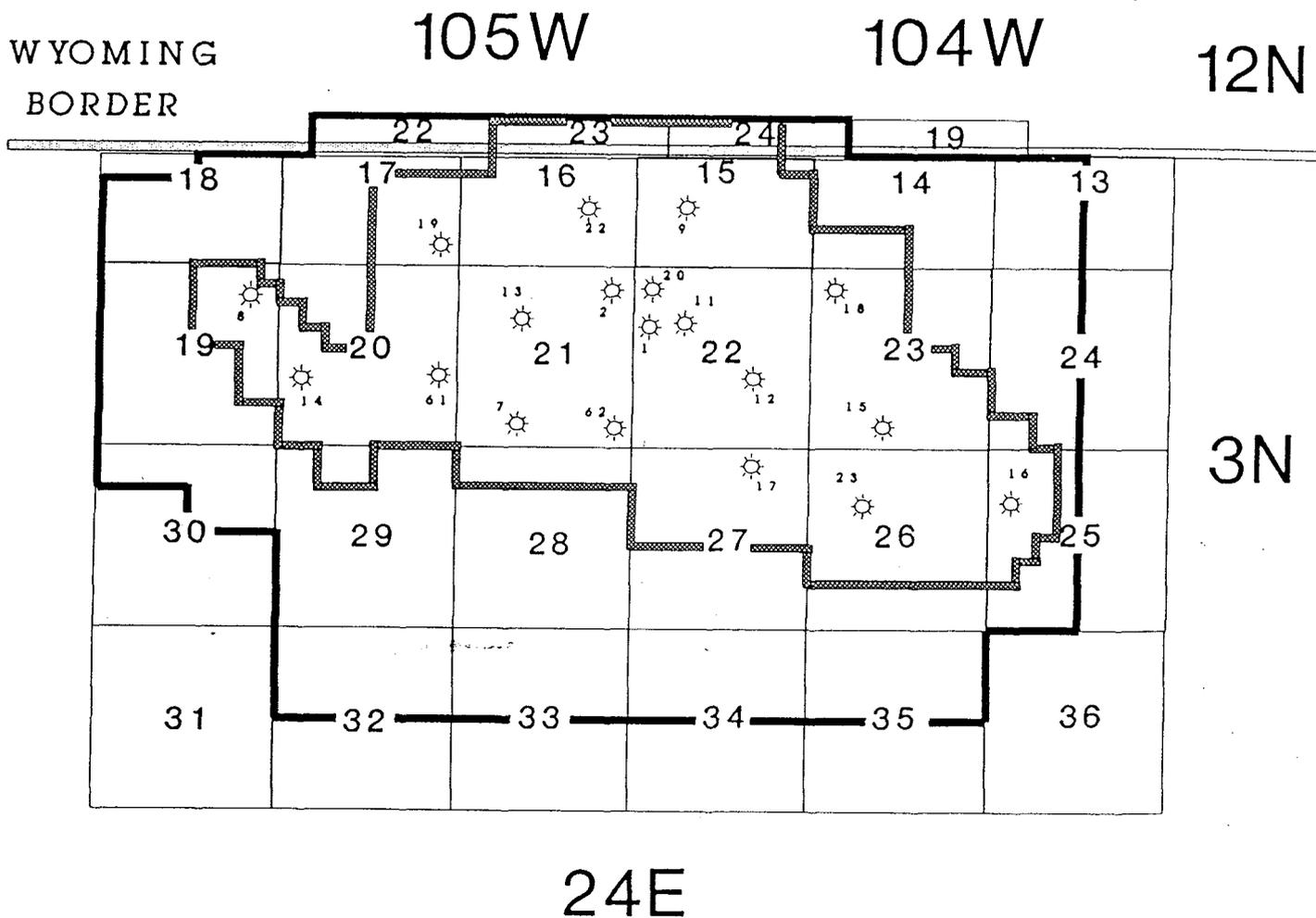
BY:

  
\_\_\_\_\_  
W. F. Edwards  
Vice President

cc: Mr. E. W. Gynn  
Chief, Branch of Fluid Minerals  
Bureau of Land Management  
136 East South Temple  
University Club Building, 11th Floor  
Salt Lake City, UT 84111

# CLAY BASIN UNIT

## Daggett County, Utah



 UNIT OUTLINE (UTU63009X)  
 FRONTIER PA

11,162.43 ACRES

FRONTIER PA ALLOCATION	
FEDERAL	82.17194%
STATE	9.63096%
FEE	8.19710%
4,765.64 Acres	



IN REPLY REFER TO

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
136 E. SOUTH TEMPLE  
SALT LAKE CITY, UTAH 84111

April 26, 1984

WEXPRO Company  
P.O. Box 11368  
Salt Lake City, Utah 84139

Re: Successor Unit Operator  
Clay Basin Unit  
Daggett County, Utah and  
Sweetwater County, Wyoming

Gentlemen:

On April 26, 1984, we received an indenture dated April 10, 1984, whereby Mountain Fuel Supply Company resigned as Unit Operator and WEXPRO Company is accepted as Successor of Unit Operator for the Clay Basin Unit Agreement, Daggett County, Utah and Sweetwater County, Wyoming.

The indenture was executed by both parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of April 26, 1984. Please advise all interested parties of the change in unit operator.

Sincerely,

E. W. Guynn  
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
APR 30 1984

WEXPRO COMPANY  
LANDS & LEASING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wexpro Company

3. ADDRESS OF OPERATOR  
 P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 724' FEL, 2024' FSL, NE SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 596'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Appx 450'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6272' as graded

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	43.5	300'	180 sacks of Regular Type G with 3% CaCl and 1/4# flocele/sx Amount of 50-50 Pozmix to be determined
7-7/8	5-1/2	20	5565'	

RECEIVED

DIVISION OF OIL GAS & MINING

*Inteal*

5. LEASE DESIGNATION AND SERIAL NO.  
 SL-045051-b  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 --  
 7. UNIT AGREEMENT NAME  
 Clay Basin  
 8. FARM OR LEASE NAME  
 Unit  
 9. WELL NO.  
 61  
 10. FIELD AND POOL, OR WILDCAT  
 ✓ Clay Basin  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 20-3N-24E  
 12. COUNTY OR PARISH  
 Daggett  
 13. STATE  
 Utah

See attached drilling plan.

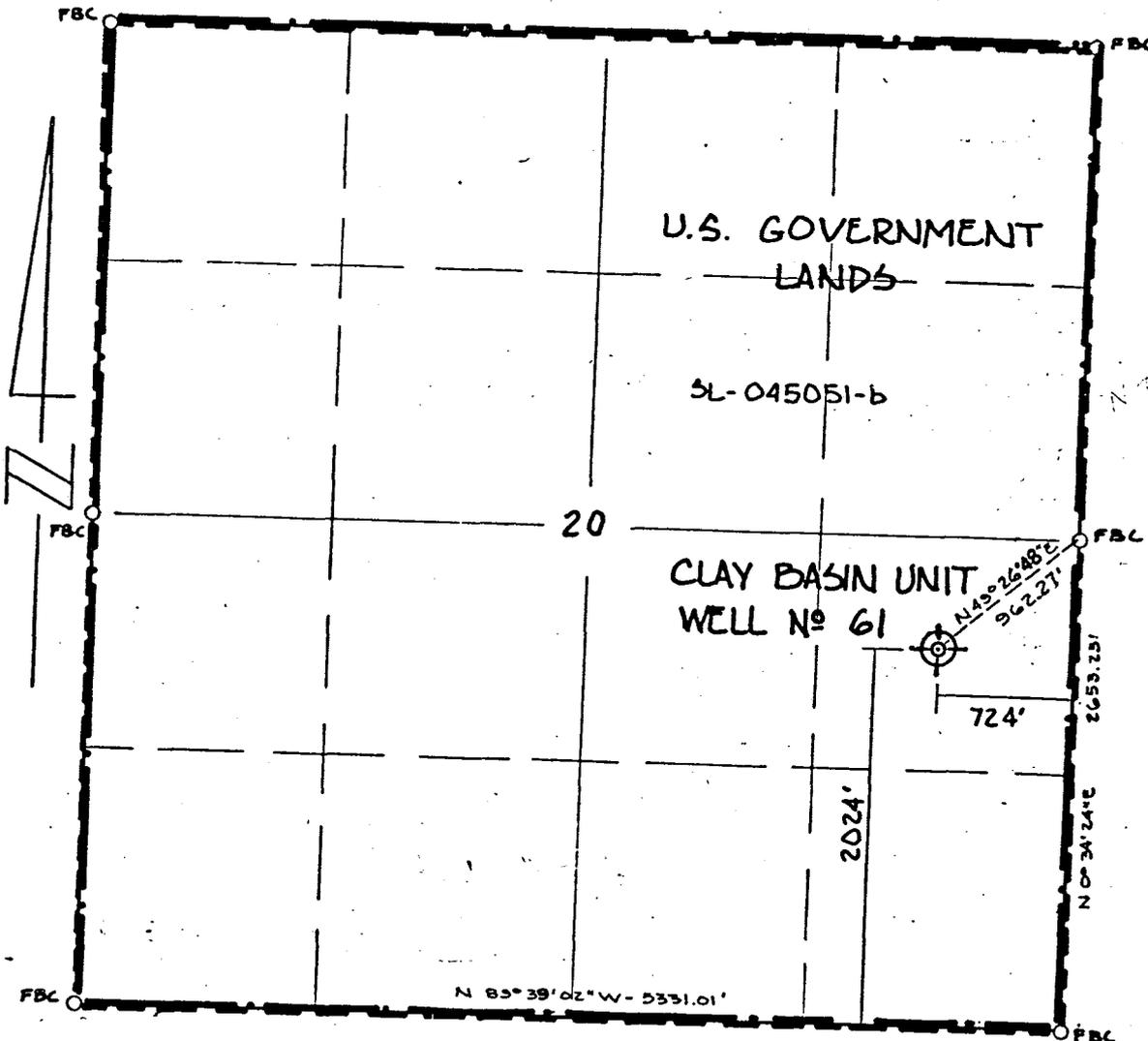
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
 DATE: 5/8/85  
 BY: John R. Bara  
 WELL SPACING: A-3 Unit Well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

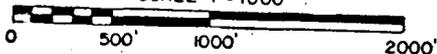
24. SIGNED C. J. Maser TITLE Drilling Superintendent DATE April 19, 1985  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

NE 1/4, SE 1/4, SEC 20, T. 3 N., R. 24 E.  
 SLB & M  
 DAGGETT COUNTY, UTAH



LOCATION PLAN  
 SCALE 1" = 1000'



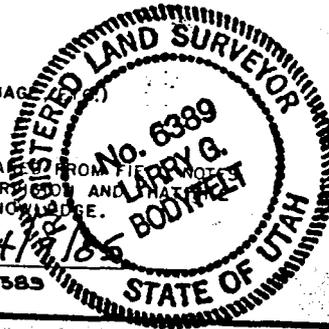
LEGEND

- SURFACE OWNER BOUNDARY
- - - MINERAL LEASE BOUNDARY
- ⊕ WELL LOCATION
- ⊕ FD. BRASS CAP
- ⊕ FD. STONE

NOTE: FOR SURFACE INFORMATION (ROADS, TOPO, DRAINAGE, ETC.) SEE AREA MAP.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Larry G. Bodyfelt*  
 LARRY G. BODYFELT UTAH REG. L.S. No. 6389



ENGINEERING RECORD		CERTIFIED WELL LOCATION PLAT FOR CLAY BASIN UNIT WELL No 61
SURVEYED: NPR 3/26/85	FIELD: CLAY BASIN FIELD	
BASIS OF BEARING: CLAY BASIN TRIGULATION AND CONTROL MAP		
SURFACE OWNER: US GOVERNMENT LANDS		
MINERAL LEASE: SL-045051-b		
LOCATION: NE 1/4, SE 1/4, SEC. 20, T. 3 N., R. 24 E. SLB & M, 724' FEL, 2024' FSL		
COUNTY: DAGGETT	STATE: UTAH	DRAWN: DR. 4/8/85   SCALE: 1" = 1000'
ELEVATION AS GRADED: 6773'		

Drilling Plan  
Wexpro Company  
Clay Basin Unit Well No. 61  
Daggett County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Mancos	-	Surface
Frontier	-	5325', objective, gas
Mowry	-	5515'
Dakota	-	5680'
Morrison	-	5875'
Total Depth	-	5565'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)  
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Surface casing and all preventer rams will be pressure tested to 1000 psi for 15 minutes using rig pump and mud. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Wt.</u>	<u>Condition</u>	<u>Thread</u>	<u>Cement</u>
300	9-5/8	J&L95	43.5	New	8 rd LT&C	180 sx Regular w/3% CaCl and 1/4# flocele/sx.
5565	5-1/2	AR-95	20	New	8 rd LT&C	Tops will be determined from logs; information will be submitted via Sundry Notice.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM: Gel chemical water base mud from surface to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DIL-SFL-GR - surface casing to total depth  
CNL-FDC-GR - 5000 feet to total depth

TESTING: One DST in Frontier at 5323 feet

CORING: None.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: BHT of 130°F expected. No abnormal pressures anticipated.
8. ANTICIPATED STARTING DATE: June 15, 1985.

DURATION OF OPERATION: 10 days drilling.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notifications given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of

gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

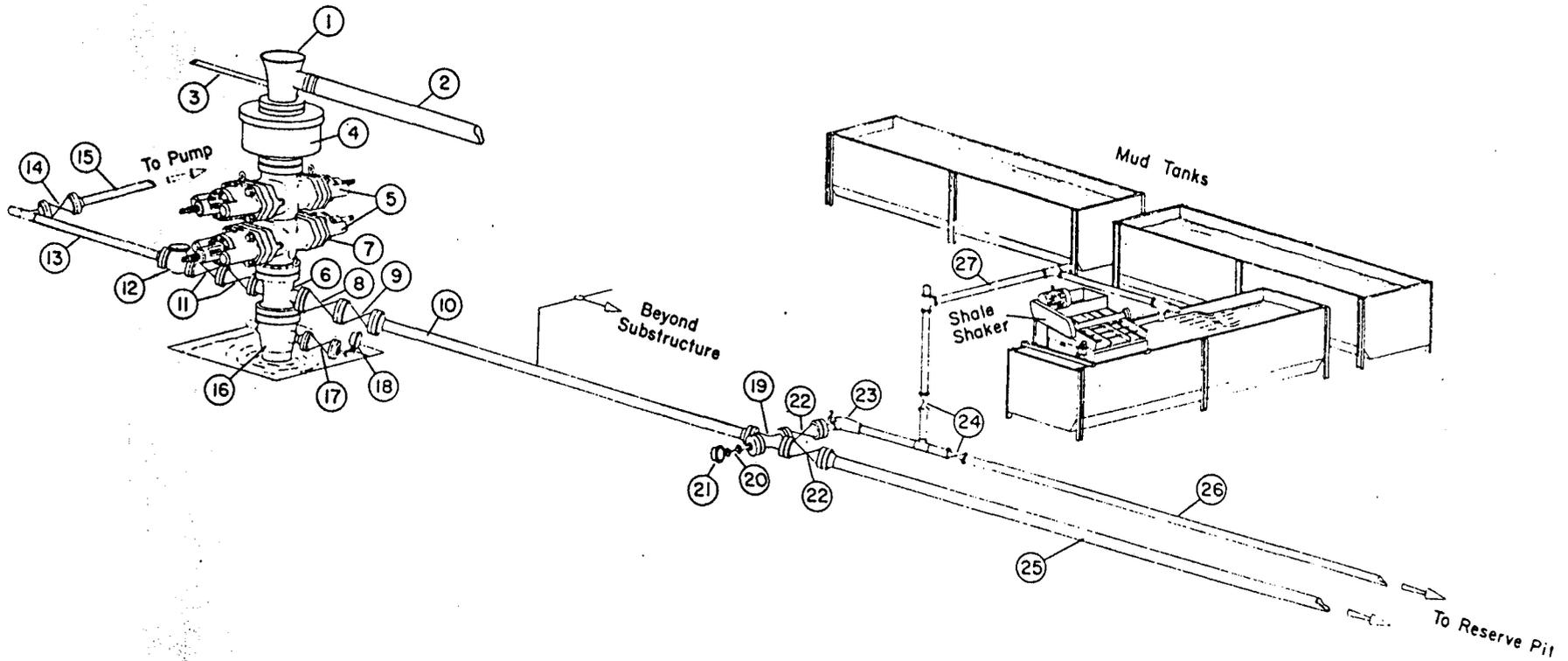
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled or dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

# CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



## STANDARD STACK REQUIREMENTS

Nº	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril over rams.			U. ORC; F. EWS; B. F.		
6	Drilling spool with 3" and 2" outlets			Forged		
7	AS Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					



OPERATOR Weypro Co DATE 5-3-85  
WELL NAME Clay Basin Unit 61  
SEC NESE 20 T 2N R 24E COUNTY Daggett

43-009-30060  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input checked="" type="checkbox"/> NEAREST WELL        |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Unit Well - Worked by Screen (AM)  
Need water permit

APPROVAL LETTER:

SPACING:  A-3 Clay Basin UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE  
 c-3-b  c-3-c

STIPULATIONS:

1- Water



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

May 7, 1985

*Wey pro*

Mr. William Allen  
C/O D. E. Casada  
Box K  
Vernal, Utah 84078

RE: Temporary Change 85-41-28

Dear Mr. Allen:

The above numbered Temporary Change Application has been approved, subject to prior rights,

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

*G. Blake Wahlen*

G. Blake Wahlen  
for Robert L. Morgan, P. E.  
State Engineer

RLM:GBW/ln

Enclosure

APPLICATION NO. 85-41-28  
DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

031877

N 1070 (To Be Filed in Duplicate)

Vernal, Utah Apr. 25 19 85  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 41-578 (Diligence)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is William Allen
- The name of the person making this application is William Allen
- The post office address of the applicant is C/O D. E. Casada, Box K, Vernal, Utah 84078

### PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
  - The quantity of water which has been used in acre feet is
  - The water has been used each year from March 1 to Dec. 1 incl.  
(Month) (Day) (Month) (Day)
  - The water has been stored each year from to incl.  
(Month) (Day) (Month) (Day)
  - The direct source of supply is Red Creek in Daggett County.
  - The water has been diverted into Ditch ditch canal at a point located North 1040 ft. West 890 ft.  
from the E 1/4 Cor. Sec. 8, T2N, R24E, SLB&M
  - The water involved has been used for the following purpose: Irrigation & Stockwatering
- Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
  - The quantity of water to be changed in acre-feet is 12 ac.-ft.
  - The water will be diverted into the tank trucks ditch canal at a point located North 100ft. West 2100 ft.  
from the E 1/4 Cor. Sec. 8, T2N, R24E, SLB&M (Crossing of the Road at Red Creek in Clay Basin)
  - The change will be made from Apr. 25, 19 85 to Apr. 25 19 86  
(Period must not exceed one year)
  - The reasons for the change are Oil well drilling & completion of Clay Basin # 61, Sec. 20, T2N, R24E, Clay Basin #62, Sec. 21, T2N, R24E, Clay Basin 63, Sec. 23, T3N, R24E, Clay Basin #64, T3N, R24E, all SLB&M
  - The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.  
(List years change has been made)
  - The water involved is to be used for the following purpose: Oil Well Drilling & Completion
- Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

- (#61 43-009-30060 3N 24E Sec. 20 SLB&M)
- (#62 43-009-30061 3N 24E Sec. 21 SLB&M)
- (#64 43-009-30062 3N 24E Sec. 15 LA)
- (#63 no well)

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

William Allen  
Signature of Applicant

# RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

## STATE ENGINEER'S ENDORSEMENTS

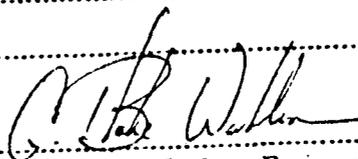
(Not to be filled in by applicant)

Change Application No. .... (River System)

1. .... Application received by Water Commissioner ..... (Name of Commissioner)
2. 4/26/85 Recommendation of Commissioner .....  
Application received ~~by mail~~ <sup>over counter</sup> in State Engineer's Office by J. M.
3. .... Fee for filing application, \$7.50 received by ..... ; Rec. No. ....
4. .... Application returned, with letter, to ..... for correction.
5. .... Corrected application resubmitted ~~by mail~~ <sup>over counter</sup> to State Engineer's Office.
6. .... Fee for investigation requested \$.....
7. .... Fee for investigation \$....., received by ..... ; Rec. No. ....
8. .... Investigation made by ..... ; Recommendations: .....
9. .... Fee for giving notice requested \$.....
10. .... Fee for giving notice \$....., received by ..... ; Rec. No. ....
11. .... Application approved for advertising by <sup>publication</sup> ~~mail~~ by .....
12. .... Notice published in.....
13. .... Notice of pending change application mailed to interested parties by ..... as follows:  
.....  
.....
14. .... Change application protested by ..... (Date Received and Name)
15. .... Hearing set for ..... at .....
16. .... Application recommended for <sup>rejection</sup> ~~approval~~ by .....
17. 5/1/85 Change Application ~~rejected~~ <sup>approved</sup> and returned to OBW

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. ....
2. ....
3. ....

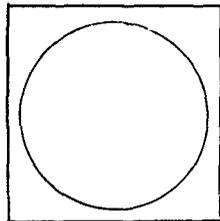
  
For  
Robert L. Morgan P.E. State Engineer



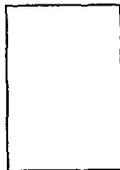
access road



dehydrator



tank w/  
firewall



emergency  
pit



well head

12-381 50 SHEETS 5 SQUARE  
12-382 100 SHEETS 5 SQUARE  
12-383 200 SHEETS 5 SQUARE  
MADE IN U.S.A.





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

John R. Baza, Director  
Lee C. Hansen, Associate Director  
Dianne R. Nielson, Production Specialist

333 North Temple • Triad Center • Suite 350 • Salt Lake City, UT 84183-1005 • 801-538-5340

May 8, 1985

Wexpro Company  
P. O. Box 458  
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well No. Clay Basin Unit 61 - NE SE Sec. 20, T. 3N, R. 24E  
2024' FSL, 724' FEL - Daggett County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and as mandated in Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
Wexpro Company  
Well No. Clay Basin Unit 61  
May 8, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-009-30060.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

(November 1983)  
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions reverse side)  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-045051-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Clay Basin

8. FARM OR LEASE NAME

Unit

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-3N-24E

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
724' FEL, 2024' FSL, NE SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GG 6272'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) Amendment to Drilling Plan

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The anticipated bottom hole pressure for this well is 2400 psi.

RECEIVED

MAY 13 1985

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Maser

TITLE Drilling Superintendent

DATE May 9, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wexpro Company

3. ADDRESS OF OPERATOR  
 P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 724' FEL, 2024' FSL, NE SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 596'

16. NO. OF ACRES IN LEASE 1900.74

17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Appx 450'

19. PROPOSED DEPTH 5565'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6272' as graded

22. APPROX. DATE WORK WILL START\* June 15, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
 SL-045051-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 --

7. UNIT AGREEMENT NAME  
 Clay Basin

8. FARM OR LEASE NAME  
 Unit

9. WELL NO.  
 61

10. FIELD AND POOL, OR WILDCAT  
 Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 20-3N-24E

12. COUNTY OR PARISH  
 Daggett

13. STATE  
 Utah

RECEIVED

MAY 21 1985

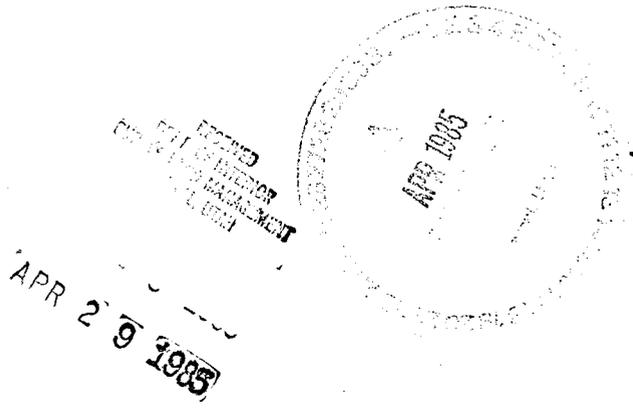
DIVISION OF OIL  
GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	43.5	300'	180 sacks of Regular Type G with 3% CaCl and 1/4# flocele/sx Amount of 50-50 Pozmix to be determined
7-7/8	5-1/2	20	5565'	

See attached drilling plan.

*Add 4 copies*



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. J. Maser TITLE Drilling Superintendent DATE April 19, 1985

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

*State of ID  
UT-080-5-m-131*

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Wexpro Company Well No. 61  
Location Sec. 20 T. 3N R. 24E Lease No. SL-045051-b  
Onsite Inspection Date 4-18-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.
2. Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2000 psi, and the annular-type preventer shall be tested to 1500 psi.
3. The cementing program for the long string shall adequately protect any fresh water or hydrocarbon zones encountered while drilling.

B. THIRTEEN POINT SURFACE USE PLAN

Other Information

1. In order to protect important seasonal wildlife habitat, exploration, drilling and other development activity will be allowed only during the period from June 15 to December 1 on crucial winter areas. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized.
2. No occupancy or surface disturbance will be allowed within 1,000 feet of sagegrouse strutting grounds. In order to protect nesting habitat, exploration, drilling and other development activities will only be allowed between June 15 and April 1 within 1-1/2 miles of any sagegrouse strutting ground. This limitation does not apply to maintenance and operation of producing wells.

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-009-30060

NAME OF COMPANY: WEXPRO COMPANYWELL NAME: Clay Basin Unit #61SECTION NE SE 20 TOWNSHIP 3W RANGE 24E COUNTY DaggettDRILLING CONTRACTOR Ram Air Drilling

RIG # \_\_\_\_\_

SPUDDED: DATE 7-9-85TIME 8:00 AMHOW Dry Hole SpudDRILLING WILL COMMENCE Approx. 1 week - Olsen DrillingREPORTED BY ShirleyTELEPHONE # 307-382-9791DATE 7-10-85 SIGNED \_\_\_\_\_ AS \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-045051-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

---

7. UNIT AGREEMENT NAME

Clay Basin

8. FARM OR LEASE NAME

Unit

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-3N-24E

12. COUNTY OR PARISH 13. STATE

Daggett Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 15 1985

DIVISION OF OIL  
GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

724' FEL, 2024' FSL, NE SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

43-009-30060

6272' as graded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Supplemental

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Dry Hole Spudded 7-9-85 at 8:00 am.

Will be moving Olsen Drilling Company on location in near future.

Drilled surface hole to 310' and we are in the process of running 9-5/8" Casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul Martin*

TITLE ASST. DRILLING SUPT.

DATE 7-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-045051-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

7. UNIT AGREEMENT NAME

Clay Basin

8. FARM OR LEASE NAME

Unit

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Clay Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-3N-24E

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface

724' FEL, 2024' FSL, NE SE

14. PERMIT NO.

43-009-30060

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6272' as graded

DIVISION OF OIL  
GAS & MINING

AUG 16 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplemental

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved rotary on location 8/8/85 at 4:45 a.m. Landed 9 5/8-inch O.D., 36-pound, K-55, 8 round thread, ST & C casing at 313.84 feet KBM or 15.00 feet below KB. The hole was drilled with air. Filled hole with 50 barrels water after casing was run. Cemented casing with 180 sacks Regular Type H cement treated with 3% CaCl and 1/4# flocele per sack. Had good returns while displacing. Displaced with 19.5 barrels of water. Did not bump plug. Plug down at 2:30 A.M., 7/10/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. J. Mauer*

TITLE Drilling Supt.

DATE 8/13/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Utah  
Slog.

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE)..... 8-07-85 .....

OIL CO.: Wexpro .....

WELL NAME & NUMBER... Clay Basin Unit #61 .....

SECTION... 20 .....

TOWNSHIP... 3N .....

RANGE... 24E .....

COUNTY... Daggett .....

DRILLING CONTRACTOR... Olsen #5 .....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
Box 2097  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE... Lee Martin .....

RIG TOOL PUSHER... Leon .....

TESTED OUT OF... Evanston, Wyoming .....

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: Wexpro .....

Utah Oil & Gas .....

B.L.M. Vernal, Utah .....

.....

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston .....OFFICE

# DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

No 3357

Date 8/7/85  
 Operator WEXPRO COMPANY Contractor OLSEN Rig No. 5  
 Ordered By LEE MARTIN Lease CLAY BASIN UNIT Well No. 61  
 County Daggette Section 20 Township 3N Range 24E

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			2000	15min	OK
Bottom Pipe Rams					
Blind Rams			2000	15min	
Annular B.O.P.			1500	15min	
Choke Manifold			2000	15min	
Choke Line			2000	15min	
Kill Line			2000	15min	
Super Choke					
Upper Kelly					
Lower Kelly			2000	15min	
Floor Valve			2000	15min	
Dart Valve					

Closing Unit Psi 1500 Closing Time of Rams 4 sec. Closing Time of Hydril 9 sec.

Closed Casing Head Valve  Set Wear Sleeve NO

Comments UPPER KELLY VALVE WOULDNT HOLD  
RIG GETTING NEW ONE

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

WEXPRO

CLAY BASIN Unit # 61

8/7/85

OLSEN # 5

EST #

TIME

1830

ARRIVE ON LOCATION

1830-2000

Rig up to TEST; Rig still N/Y

2000-2100

TEST BLIND RAMS, 1<sup>ST</sup> KILL VALVE & 1<sup>ST</sup> SET  
MANUAL VALVES ON MANIFOLD - Row F/ WELL  
HEAD TO BOP'S LEAKED, CHOKER & KILL LINE  
LEAKED; TIGHTEN UP

1

2100-2115

TEST BLIND RAMS, 1<sup>ST</sup> KILL VALVE & 1<sup>ST</sup> SET  
MANUALS ON MANIFOLD & 9<sup>5</sup>/<sub>8</sub> CSG.

2115-2130

UP KELLY &amp; TIW &amp; MAKE UP

2

2130-2145

TEST TIW

2145-2230

TEST LKC, NO HOLD WORK ON IT, STILL  
NO HOLD, Rig getting new one

3

2230-2245

TEST LKC

2245-0045

Rig down tools, STAND BACK KELLY, TIH w/  
D.C.'s & JOINT D.P. MAKE UP KELLY

4

0045-0100

TEST PIPE RAMS, V VALVE, LKC & 9<sup>5</sup>/<sub>8</sub> CSG.

5

0100-0135

CHANGE SOURCE TEST PIPE RAMS, 1<sup>ST</sup> CHOKER  
MANUAL, LKC & 9<sup>5</sup>/<sub>8</sub> CSG.

6

0135-0140

TEST PIPE RAMS, 2<sup>ND</sup> CHOKER MANUAL, LKC  
9<sup>5</sup>/<sub>8</sub> CSG.

0140-0200

Fix HYDRAULIC LINES ON Hydril

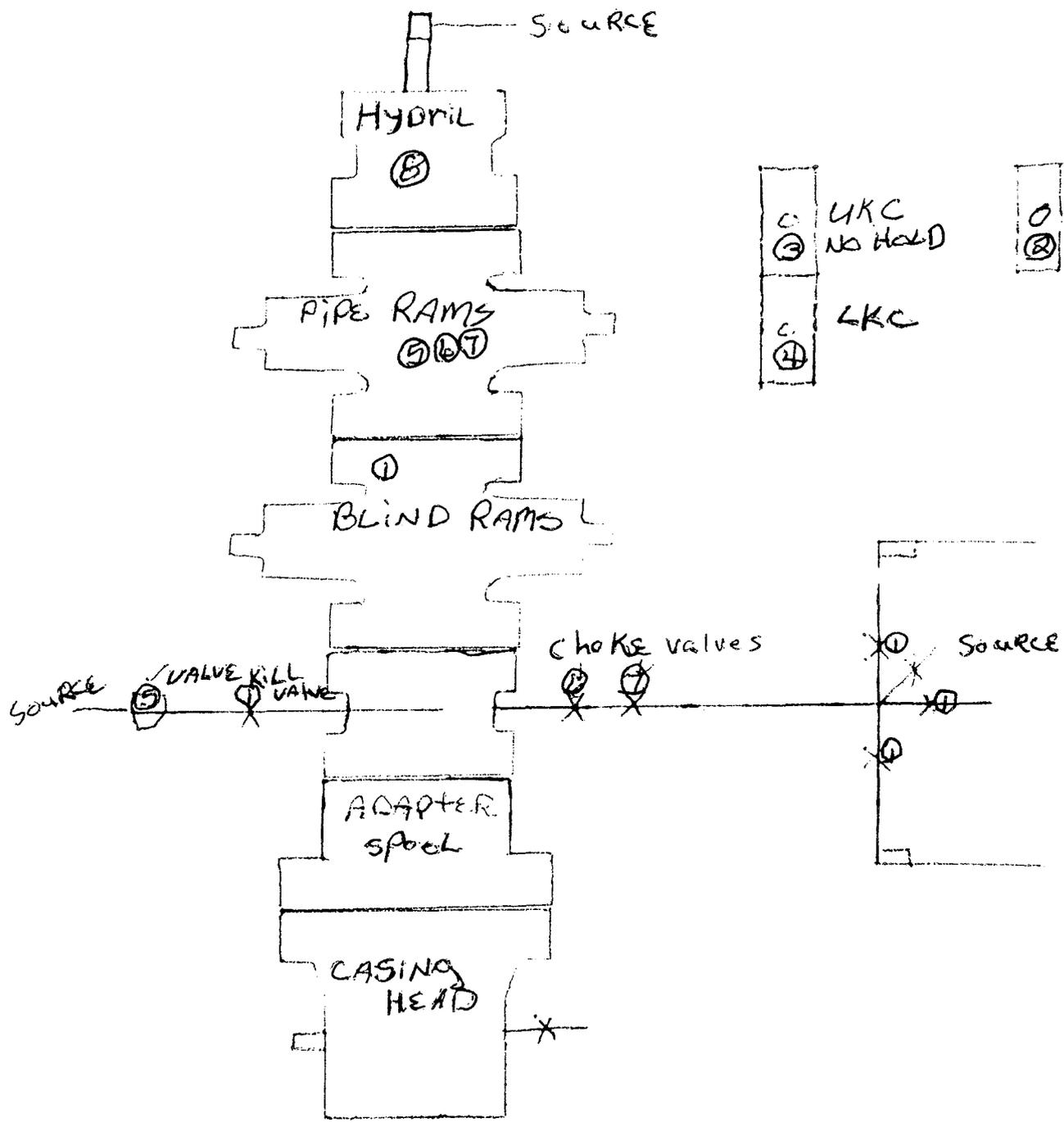
7

0200-0215

TEST Hydril, MANUAL CHOKES ON MANIFOLD  
GUAGE VALVE, LKC, 9<sup>5</sup>/<sub>8</sub> CSG.

0215-0630

MAKE OUT TICKET, SPOOL UP & TRAVEL TO  
SHOP



- ① UKC
- ② NO HOLD
- ③ UKC

- ④ TIW

OLSEN #5





**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
SL-045051-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
Clay Basin

8. FARM OR LEASE NAME  
Unit

9. WELL NO.  
61

10. FIELD AND POOL, OR WILDCAT  
Clay Basin

11. SEC., T., E., N., OR BLK. AND SURVEY OR AREA  
20-3N-24E

12. COUNTY OR PARISH  
Daggett

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
724' FEL, 2024' FSL, NE SE

14. PERMIT NO.  
43-009-30060

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6272' as graded

**RECEIVED**  
**SEP 20 1985**  
DIVISION OF OIL  
& GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplemental <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Landed 5-1/2", 20#, P-110, AR-95, N-80 and L-80 8rd LT&C at 5560.00 feet KBM or 15.00 feet below KB in a National 11-inch by 9-5/8-inch 3000 psi casing spool. Cemented with 280 sacks 50-50 Pozmix with 2-percent gel treated with 1/4# Cello-Seal. Rotated casing while circulating, mixing, and displacing cement. Had good and full returns while mixing and displacing cement. Bumped plug 500 psi over pumping pressure or 1300 psi. Floats held okay. Plug down at 6:30 p.m., 8-14-85.

Depth 5565'  
In process of completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Drilling Supt. DATE 9-6-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

SL-045051-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Clay Basin

8. FARM OR LEASE NAME

Unit

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Clay Basin

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

20-3N-24E

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

19. ELEV. CASINGHEAD

GR 6272'

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

RECEIVED

OCT 04 1985

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 724' FEL, 2024' FSL, NE SE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-009-30060

5-8-85

15. DATE SPUDDED

8-8-85

16. DATE T.D. REACHED

8-13-85

17. DATE COMPL. (Ready to prod.)

10-1-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR 6272'

GR 6272'

20. TOTAL DEPTH, MD & TVD

5565

21. PLUG, BACK T.D., MD & TVD

5506

22. IF MULTIPLE COMPL., HOW MANY\*

3

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Frontier 5251-5324

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Density Neutron, CCL-Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	313.84'	12-1/2	180 sacks Type H	
5-1/2	20	5560.00	7-7/8	280 sacks Pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2-3/8
					DEPTH SET (MD): 5149.42
					PACKER SET (MD): No

31. PERFORATION RECORD (Interval, size and number)

5251-5259 - 4 spf  
5296-5318 - 4 spf  
5322-5324 - 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5296-5324	167,500 lbs 20/40 sand
	97,230 gallons YF4G fluid

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-1-85	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-1-85	23	64/64	→	0	910	1	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	300	→	0	910	1	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

J. Chambers

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Thomas A. Sp...*

TITLE

Director Pet. Eng.

DATE

10-2-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Frontier Mowrey	Surface 5231 5442					



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1986

Wexpro Company  
Post Office Box 458  
Rocksprings, Wyoming 82902

Gentlemen:

Re: Clay Basin Unit # 61 - Sec. 20, T. 3N, R. 24E,  
Daggett County, Utah - 43-009-30060

A review of our records indicates that a copy of the CCL-BOND log which was run on the referenced well was not submitted with the October 2, 1985 completion report as required by Rule 312 of The Oil and Gas Conservation General Rules.

Please provide a copy of the required log at your earliest convenience, but not later than April 1, 1986.

Respectfully,

Norman C. Stout  
Administrative Assistant

NCS/mks

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0356/20

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOHN JOOSTEN  
 WEXPRO COMPANY  
 PO BOX 11070  
 SALT LAKE CITY UT 84147

UTAH ACCOUNT NUMBER: N1070

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	CLAY BASIN UNIT 14							
4300915638	01025	03N 24E 20	FRTR					
✓	CLAY BASIN UNIT 15							
4300915639	01025	03N 24E 23	FRTR					
✓	CLAY BASIN UNIT #16							
4300930003	01025	03N 24E 25	FRTR					
✓	CLAY BASIN UNIT #17							
4300930004	01025	03N 24E 27	FRTR					
✓	CLAY BASIN UNIT #18							
4300930006	01025	03N 24E 23	FRTR					
✓	CLAY BASIN UNIT #20							
4300930007	01025	03N 24E 22	FRTR					
✓	CLAY BASIN UNIT #19							
4300930008	01025	03N 24E 17	FRTR					
✓	CLAY BASIN UNIT #23							
4300930009	01025	03N 24E 26	FRTR					
✓	CLAY BASIN UNIT #22							
4300930010	01025	03N 24E 16	FRTR					
✓	CLAY BASIN UNIT #61							
4300930060	01025	03N 24E 20	FRTR					
✓	CLAY BASIN UNIT #62							
4300930061	01025	03N 24E 21	FRTR					
	CARTER-LEVERTON STATE 1							
4303710529	01031	33S 26E 32	ISMY					
	PIUTE KNOLL #1							
4303730097	01032	33S 25E 26	ISMY					
<b>TOTALS</b>								

*ML-807*

←

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

Routing	
1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-26-84

**TO: (new operator)** WEXPRO COMPANY  
 (address) PO BOX 11070  
SALT LAKE CITY UT 84147  
  
 Phone: (801)530-2586  
 Account no. N1070

**FROM: (old operator)** MOUNTAIN FUEL SUPPLY CO  
 (address) 180 E 100 S  
SALT LAKE CITY UT 84139  
  
 Phone: (801)534-5267  
 Account no. N0680

WELL(S) attach additional page if needed:

**\*CLAY BASIN UNIT**

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *\* See Comments.*
- N/A 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *\* See Comments.*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lic 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *\* See Comments.*
- N/A 6. Cardex file has been updated for each well listed above. *\* See Comments.*
- Lic 7. Well file labels have been updated for each well listed above. (11-6-96)
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *\* See Comments.*
- Lic 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Lic 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Lic 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

**FILMING**

- W 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

961106 DoCom Computer & Cardex updated 4/84.  
Labels & well files being updated now; error caught by "Well Records".

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.  
**SEE ATTACHED SHEET**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

CLAY BASIN  
UNIT AGREEMENT # 892000323B

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

CLAY BASIN

11. COUNTY OR PARISH, STATE

DAGGET COUNTY UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF N  
TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other VARIANCE

*1-CHD*  
*2-Platts*  
*3-Sub*  
*Copy for use well on back of Sundry*

ER DATA

Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or recompletion report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company is requesting a variance from the requirement to install Enardo vent stack valves on the storage tanks for the wells listed on the attached sheet. This request is due to the potential freezing problems encountered with the Enardo vent stack valves. In the past storage tanks have been over pressured, as they could not vent, and once over pressured ruptured causing the top of the tank to be thrown from the tank. The potential tank damage, loss of fluids, fire and ground contamination are our primary safety and environmental concerns for this request.

**RECEIVED**

OCT 28 2002

DIVISION OF  
OIL, GAS AND MINING

Accepted by the  
Utah Division  
Oil, Gas and

Federal Approval Of This  
Action Is Necessary

Date:  
By:

*List of wells on back.*

COPY SENT TO OPERATOR  
DATE: 10-29-02  
BY: CHD

14. I hereby certify that the foregoing is true.

Signed *[Signature]*

Title G. T. Nimmo, Operations Manager

Date October 21, 2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

<u>WELL NAME</u>	<u>API NUMBER</u>	<u>LEGAL DESCRIPTION</u>	<u>COUNTY, STATE</u>	<u>UNIT CA PA NUMBER</u>	<u>LEASE NUMBER</u>
<b><u>CLAY BASIN FIELD UNIT</u></b>				<b>892000323B</b>	
UNIT NO. 1	4300915625	SW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 7	4300915631	SE SW 21-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 8	4300915632	NE NE 19-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 9	4300915633	NE SW 15-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 12	4300915636	NW SE 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 13	4300915637	SE NW 21-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 14	4300915638	NW SW 20-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 15	4300915639	SE SW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 16	4300930003	SW NW 25-3N-24E	DAGGETT, UT		SL-045049
UNIT NO. 17	4300930004	NW NE 27-3N-24E	DAGGETT, UT		SL-045053-a
UNIT NO. 18	4300930006	NW NW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 19	4300930008	SE SE 17-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 20	4300930007	NW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 22	4300930001	NW SE 16-3N-24E	DAGGETT, UT		ML-807
UNIT NO. 23	4300930009	SE NW 26-3N-24E	DAGGETT, UT		SL-045053-b
UNIT NO. 61	<del>4300930060</del>	NE SE 20-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 62	4300930061	SE SE 21-3N-24E	DAGGETT, UT		SL-045051-b

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004- 0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-045051-b
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. Clay Basin Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2024' FSL 724' FEL NE SE 20-3N-24E		8. Well Name and No. Clay Basin Unit                      61
Lat.                      40.9809		9. API Well No. 43009-30060
Long.                    -109.2237		10. Field and Pool, or Exploratory Area Frontier
		11. County or Parish, State Daggett                                  Utah

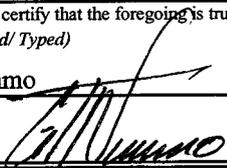
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production on December 6, 2007 after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date December 12, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED  
DEC 14 2007

DIV. OF OIL, GAS & MINING

**Federal Approval of this  
Action is Necessary**

API Well No: 4300930060000

<p><b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p><b>FORM 9</b></p>
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-045051B</p>
<p><b>1. TYPE OF WELL</b> Gas Well</p>	<p><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b></p>
<p><b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY</p>	<p><b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN</p>
<p><b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902</p>	<p><b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 61</p>
<p><b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2024 FSL 0724 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 20 Township: 03.0N Range: 24.0E Meridian: S</p>	<p><b>9. API NUMBER:</b> 43009300600000</p>
<p><b>PHONE NUMBER:</b> 307 922-5612 Ext</p>	<p><b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN</p>
<p><b>COUNTY:</b> DAGGETT</p>	<p><b>STATE:</b> UTAH</p>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/6/2009</p> <p><input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:</p> <p><input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:</p> <p><input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:</p>	<p><input type="checkbox"/> ACIDIZE</p> <p><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</p> <p><input type="checkbox"/> CHANGE WELL STATUS</p> <p><input type="checkbox"/> DEEPEN</p> <p><input type="checkbox"/> OPERATOR CHANGE</p> <p><input type="checkbox"/> PRODUCTION START OR RESUME</p> <p><input type="checkbox"/> REPERFORATE CURRENT FORMATION</p> <p><input type="checkbox"/> TUBING REPAIR</p> <p><input type="checkbox"/> WATER SHUTOFF</p> <p><input type="checkbox"/> WILDCAT WELL DETERMINATION</p>	<p><input type="checkbox"/> ALTER CASING</p> <p><input type="checkbox"/> CHANGE TUBING</p> <p><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> RECLAMATION OF WELL SITE</p> <p><input type="checkbox"/> SIDETRACK TO REPAIR WELL</p> <p><input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> SI TA STATUS EXTENSION</p> <p><input type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> CHANGE WELL NAME</p> <p><input type="checkbox"/> CONVERT WELL TYPE</p> <p><input checked="" type="checkbox"/> <b>NEW CONSTRUCTION</b></p> <p><input type="checkbox"/> PLUG BACK</p> <p><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</p> <p><input type="checkbox"/> TEMPORARY ABANDON</p> <p><input type="checkbox"/> WATER DISPOSAL</p> <p><input type="checkbox"/> APD EXTENSION</p> <p>OTHER: _____</p>

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Wexpro Company and Questar Gas Management intend to upgrade the existing gas metering equipment. The upgrade will consist of the installation of towers and antennas for radio communications. The Rohn tower will be approximately 20 feet high. The cement base will be buried. The base is 2 feet in diameter and 3 feet in height. The Rohn tower will be used to mount the new flow computer and communication equipment needed to communicate volume data from the well sites to a central SCADA computer located at Red Wash. Questar Gas Management will also be replacing the existing EFM and installing a Fisher FB 107, Fisher 205P MVS and a PGI Temperature Element and any other associated equipment. Please see attached diagrams for placement of the Rohn tower and Specification sheets.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** November 02, 2009  
**By:** *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Paul Jibson	<b>PHONE NUMBER</b> 307 922-5647	<b>TITLE</b> Associate Permit Agent
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/2/2009

**RECEIVED** November 02, 2009

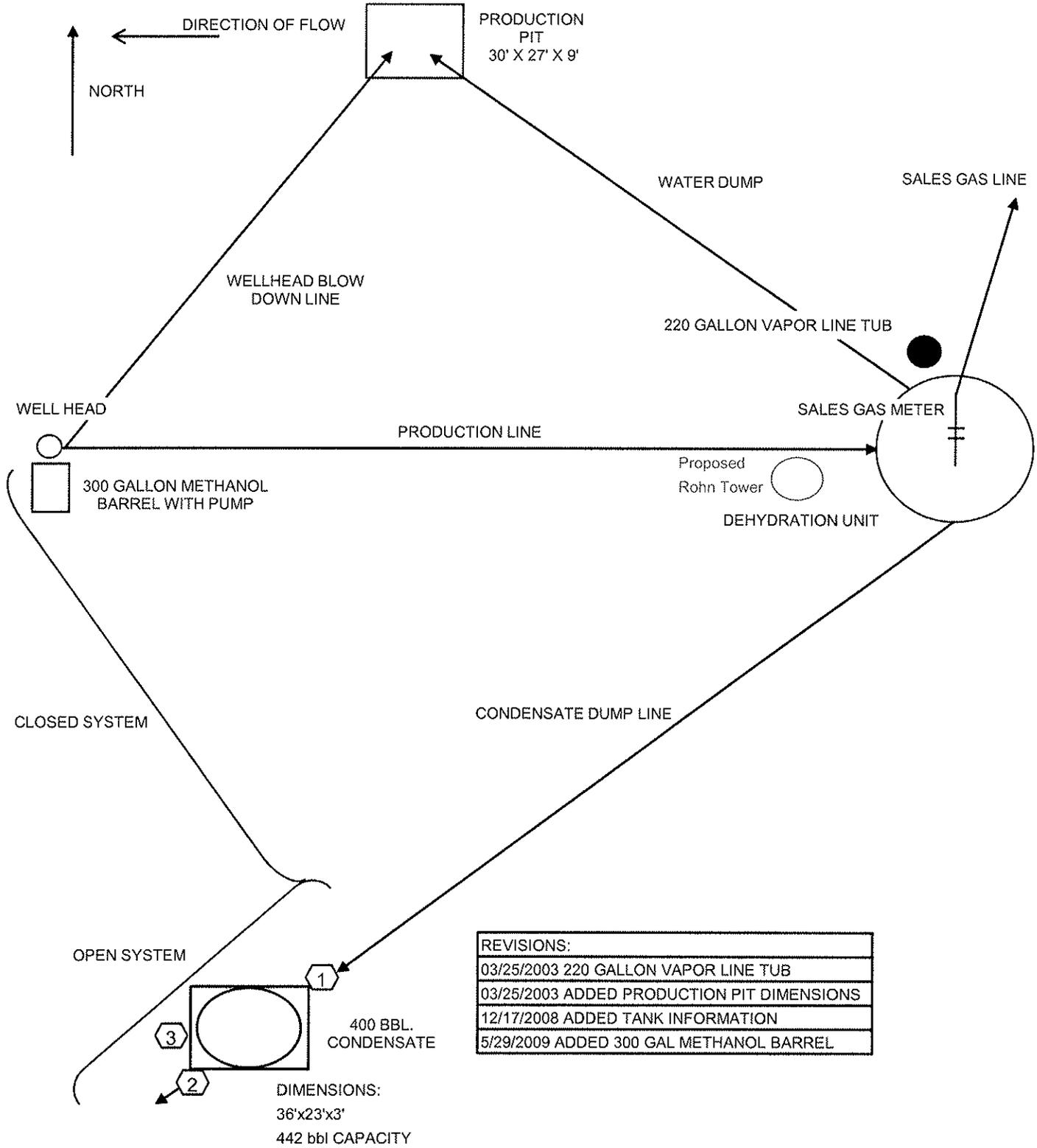


**WEXPRO COMPANY**  
**P.O. BOX 458**  
**ROCK SPRINGS, WY 82902**

CLAY BASIN UNIT WELL 61  
 NESE 20-3N-24E  
 LEASE NO. SL-045051-b  
 UNIT NO. 892000323B  
 DAGGET COUNTY, UTAH

NOTE: THIS LEASE FALLS UNDER THE SITE & SECURITY PLAN ESTABLISHED BY WEXPRO COMPANY. THE PLAN CAN BE REVIEWED AT THE WEXPRO OFFICE IN ROCK SPRINGS WYOMING WEEKDAYS BETWEEN 7:00 AM AND 5:00 PM

VALVE LEGEND	
TANK # 864	
VALVE # 1	-- OPEN DURING PRODUCTION, SEALED CLOSED DURING SALES
VALVE # 2	-- OPEN DURING SALES, SEALED CLOSED DURING PRODUCTION
VALVE # 3	-- OPEN ONLY TO DRAIN WATER, SEALED CLOSED DURING PRODUCTION



REVISIONS:
03/25/2003 220 GALLON VAPOR LINE TUB
03/25/2003 ADDED PRODUCTION PIT DIMENSIONS
12/17/2008 ADDED TANK INFORMATION
5/29/2009 ADDED 300 GAL METHANOL BARREL

# FloBoss™ 107 Flow Manager.

The FloBoss™ 107 Flow Manager introduces a new technology platform to the FloBoss family of flow computers that raises the bar for modularity, versatility, performance, and ease of use. Whether you need a single or multi-run flow computer or few or many I/O points, the new FloBoss 107 can accommodate your needs. The FloBoss 107 is the ideal measurement solution for many natural gas applications. These include, but are not limited to:

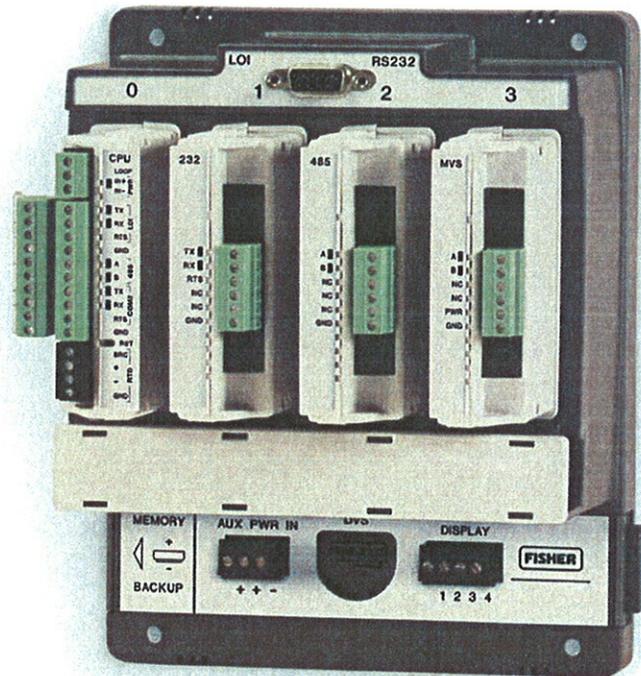
- Custody Transfer
- Wellhead Measurement and Control
- Well Injection Pressure
- Compressor Fuel Gas
- Industrial Gas Usage
- Commercial Gas Usage

The new FloBoss 107 offers you benefits that research has shown flow computer users request. You also get all of the tried and true features of previous FloBoss units such as accurate AGA calculations, data archival, broad communications support, low power consumption, PID loop control, FST control, and operation over extreme temperatures.

**API/AGA/ISO Compliant Flow Measurement.** The FloBoss 107 maintains API Chapter 21.1 compliant historical archives for measured and calculated values, as well as events and alarms. The firmware has the capability to perform AGA3 orifice flow calculations or AGA7 pulse flow calculations using AGA8 compressibility. It also performs ISO 5167 flow calculations. Other gas flow or properties calculations can be implemented using User C programs.

**One to Four Meter Runs.** The FloBoss 107 features a built-in dual-variable sensor (DVS) port and RTD input for handling a single meter run. For multiple runs, an optional multi-variable sensor (MVS) module supports up to four remote MVS units.

**Scalable and Configurable I/O.** You can add a configurable I/O board to the CPU module and up to three configurable I/O modules to the base FloBoss 107. For even more capacity, add an expansion rack to house up to three additional I/O modules.



*FloBoss 107 Base Unit*

**Local or Host Operation.** The FloBoss 107 is configured and operated on-site using our Windows® based ROCLINK™ 800 Configuration Software. The FloBoss 107 can also be configured and operated from a computer running popular host software packages. Modbus ASCII and RTU slave or host protocols, as well as native ROC protocol, are supported.

**More Communication Choices.** The FloBoss 107 comes standard with 3 ports: local operator interface, RS-232, and RS-485. One additional port is supported using an expansion communication module.

**Built-in Control Capability.** The FloBoss 107 can perform PID control on 8 loops using analog or discrete outputs. A wide range of control problems can be solved easily and quickly with outstanding results. It can also perform logic and sequencing control by means of Function Sequence Tables (FSTs).

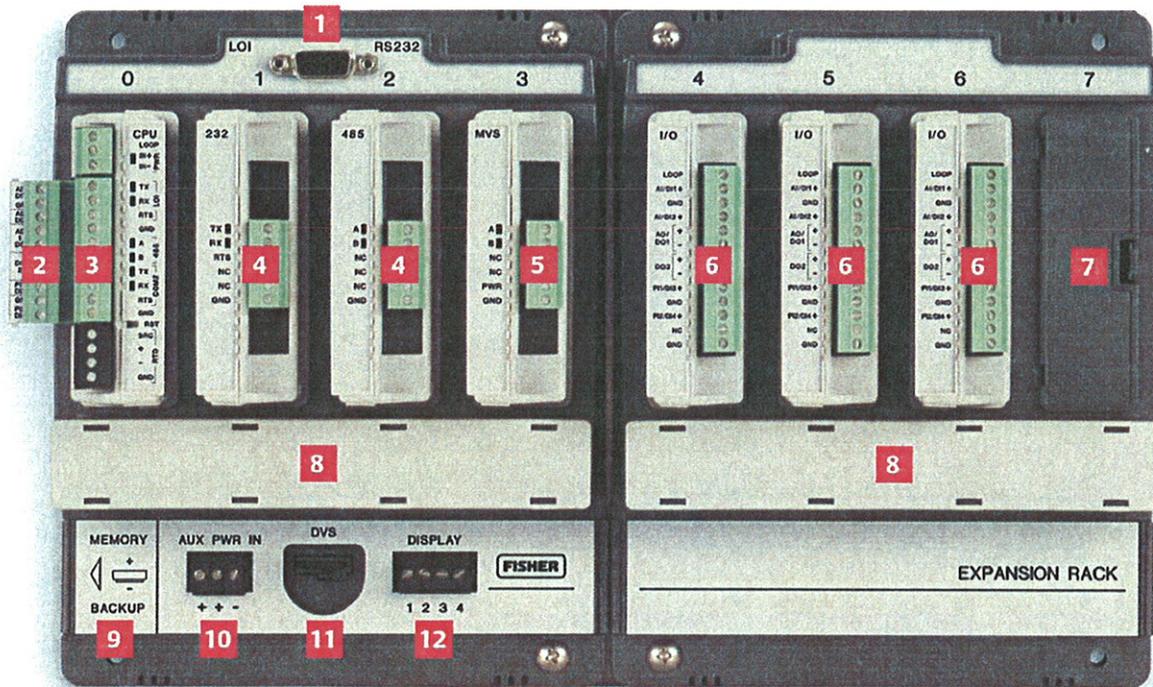
#### Remote Automation Solutions

Phone (641) 754-3449 Toll Free (800) 807-0730 (US & Canada only)

FAX (641) 754-3630

Website: [www.EmersonProcess.com/flow](http://www.EmersonProcess.com/flow)





*Base unit (left) provides the backplane, module slots, ports, and electrical interconnections for the FloBoss 107. Dimensions are 204 mm H by 153 mm W by 140 mm D (8 in. H by 6 in. W by 5.5 in. D). Expansion rack (right) plugs into base unit and provides backplane and slots for additional modules. (Same dimensions as base unit).*

**1** Local operator interface port (RS-232) communicates to a laptop or similar PC device for local configuration and data retrieval.

**2** I/O card is available for the CPU module. Five of the six I/O points are configurable by type (AI/DI, AI/DO, AO/DO, DI/PI, DI/PI) and the sixth is a DO.

**3** CPU module contains the main processing unit, memory, operational firmware, RS-232 port, RS-485 port, and RTD input.

**4** Communication modules are available for a second RS-232 port or RS-485 port.

**5** MVS module supports up to six multi-variable sensor units for differential pressure flow measurement. One MVS module can be used in either slot 4 of the base unit or expansion rack.

**6** I/O modules provide six I/O points (same as I/O card). Up to six I/O modules can be plugged into the FloBoss 107. 24 Vdc loop power is provided.

**7** Module slots accommodate I/O and communication modules and are protected by removable covers when not used.

**8** Covered wiring tray neatly routes field wiring to and from modules.

**9** Battery compartment uses lithium battery to backup RAM in the CPU.

**10** Input power range for the FloBoss 107 and I/O is 8 to 30 Vdc.

**11** DVS port provides a serial data link to a dual-variable sensor (DVS) unit.

**12** Display port connects a keypad / display unit to the FloBoss 107. Supports ROC and Modbus slave protocols.

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ISO 9001:2000



Certificate No. 004372  
Certificate No. 005912

D351406X012 / Printed in USA / 5M / 12-06

**RECEIVED** November 02, 2009

# MVS205 Multi-Variable Sensor

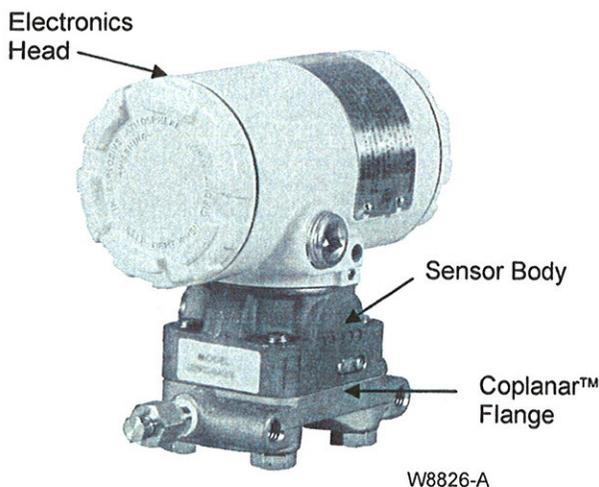
The MVS205 Multi-Variable Sensor (version 1.12 or greater) provides static pressure, differential pressure, and process temperature inputs directly to a ROC 300/800 Series Remote Operations Controller or FloBoss™ 407/500 Series Flow Manager. The inputs from an MVS sensor are used in performing differential pressure type calculations. The MVS205 typically operates as a remote unit that communicates via a serial format.

FloBoss 407 units may use a remote or integral MVS205 sensor. ROC300-Series controllers must be equipped with a Remote MVS Interface (CMA8H). FloBoss 500-Series units must be equipped with a Remote MVS Interface (CR1).

### Variables

Functionally, the MVS is a sensor device that measures three flow-related variables simultaneously: differential pressure, static pressure, and temperature. These variables are continuously available to the FloBoss or ROC unit that polls the MVS.

An external three or four-wire RTD is used to sense the process temperature. **The RTD sensor is connected directly to the interface circuit board in the MVS sensor housing.** User-supplied RTD field wiring is required for the connection.



MVS205 Multi-Variable Sensor

### Transducer and Interface Circuit

The MVS consists of a transducer and an interface circuit. The transducer, contained in the sensor body, uses capacitance-cell technology to sense differential pressure and piezoresistive technology to sense the static (absolute or gauge) pressure.

The transducer electronics convert the pressure variables directly into a digital format, allowing accurate correction and compensation. The raw temperature is converted by the interface board into digital format. A microprocessor linearizes and corrects the raw pressure signals (from the sensor) using characterization data stored in non-volatile memory.

The interface circuit allows the MVS to connect to and communicate with a ROC or FloBoss using a serial EIA-485 (RS-485) connection. In a Remote MVS, this interface circuit board is enclosed in an explosion-proof electronics head.

### Accuracy

Two versions of the MVS sensor are available: MVS205P with reference accuracy of 0.075% and MVS205E with reference accuracy of 0.10%.

### Mounting

Attached to the bottom of the sensor body is a Coplanar™ flange. This flange, which provides drain/vent valves, allows the MVS to be mounted on a pipestand, on a wall or panel, or on an integral orifice assembly or manifold valve.

### Approvals

A list of North American approvals can be found in the Specifications table on page 2. For information on the European ATEX approved version, please refer to Specification Sheet 2.5:MVSCE.

D301079X012

**Specifications**

**DIFFERENTIAL PRESSURE INPUT**

**Range:** 0 to 6.22 kPa (0 to 25" H<sub>2</sub>O),  
0 to 62.2 kPa (0 to 250" H<sub>2</sub>O), or  
0 to 248.8 kPa (0 to 1000" H<sub>2</sub>O).

**Reference Accuracy:**

±0.075% of URL (upper range limit) (for MVS205P)  
±0.10% of URL (for MVS205E).  
Includes linearity, hysteresis, and repeatability effects for spans up to 10:1 turndown.

**Stability:** ±0.1% of URL for 12 months.

**Over Pressure Limit:** 250 bar (3626 psi) Applied on either or both sides without damage to the sensor.

**STATIC PRESSURE INPUT**

**Range:** Either Absolute or Gauge:  
0 to 5516 kPa (0 to 800 psia/psig)  
0 to 25,000 kPa (0 to 3626 psia/psig)

**Reference Accuracy:**

±0.075% of URL (for MVS205P)  
±0.10% of URL (for MVS205E).  
Includes linearity, hysteresis, and repeatability effects for spans up to 6:1 turndown.

**Stability:** ±0.1% of URL for 12 months.

**Over Pressure Limit:** Same as URL.

**PROCESS TEMPERATURE INPUT (MVS205 REMOTE ONLY)**

**Type:** For 3 or 4-wire platinum 100-ohm RTD (conforming to IEC 751 Class B), with  $\alpha = 0.00385$ .

**Range:** -40 to 400°C (-40 to 752°F).

**Reference Accuracy:** ±0.28°C (±0.5°F), exclusive of RTD sensor error. Specification includes linearity, hysteresis, and repeatability effects.

**Excitation Current:** 1.24 mA.

**OUTPUT (MVS205 REMOTE ONLY)**

EIA-485 (RS-485) asynchronous serial communication using Modbus protocol for up to 605 m (2000 ft) distance.

**POWER**

**Input at 0 to 75°C:** 8 to 30 V dc, 245 mW average.

**Input at -40 to 0°C:** 8.5 to 30 V dc, 245 mW average.

Supplied by ROC, FloBoss, or Remote MVS Interface.

**WEIGHT**

Including head, 3.0 kg (6.7 lb).

**ENVIRONMENTAL**

**Operating Temperature:** -40 to 75°C (-40 to 167°F).

**Storage Temperature:** -50 to 100°C (-58 to 230°F).

**Operating Humidity:** 0 to 99%, non-condensing.

**DIMENSIONS**

147 mm H by 163 mm W by 84 mm D (5.8 in. H by 6.4 in. W by 3.3 in. D).

**VIBRATION EFFECT**

Sensor outputs shall not shift more than +0.1% of upper range limit per g from 5 to 2000 Hz in any axis when tested per IEC 770, Section 6.2.14.

**CONSTRUCTION**

**Sensor Body and Coplanar Flange:** 316 SST.

**Wetted Parts:** 316 SST is standard; Hastelloy C (NACE compliant) is available. Wetted O-rings are glass-filled TFE.

**Electronics Head (MVS205 Remote):** Urethane-painted die-cast aluminum alloy, rated Type 4X.

**MOUNTING (MVS205 REMOTE ONLY)**

**Pipestand:** Mounts on 50 mm (2 in.) pipe with U-bolt and optional flange bracket.

**Wall/panel:** Mounts with optional flange bracket, bolted on 71 mm (2.8 in.) centers.

**CONNECTIONS**

**Conduit:** Head has two 1/2-inch NPT connections.

**Process:** 1/4-18 NPT on 2-1/8 inch centers.

**APPROVALS (MVS205 REMOTE ONLY)**

**Evaluated per the Following Standards:**

CSA C22.2 No. 30.

CSA C22.2 No. 213.

UL 1203, UL 1604.

**Certified by CSA as:** MVS205R Models RSE or RSP Series.

**Product Markings for Hazardous Locations:**

Class I, Division 1, Groups C and D.

Class I, Division 2, Groups A, B, C, and D, T5

(T<sub>amb</sub>=70°C), T4 (T<sub>amb</sub>=75°C).

**Approved by Industry Canada** for use with approved flow computers. Approved as MVS205R Series Remote Sensors (Measurement Canada approval # AG-0412).

**Approved by the Alberta Boilers Safety**

**Association:** Approval # 0F0792.2

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**Emerson Process Management**

**Flow Computer Division**

Marshalltown, IA 50158 U.S.A.

Houston, TX 77041 U.S.A.

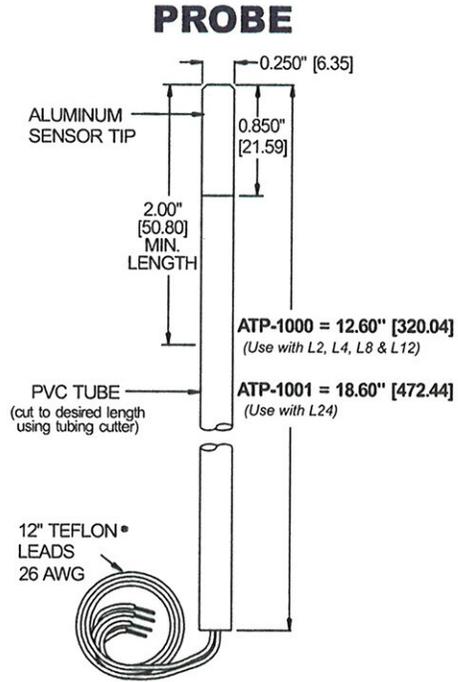
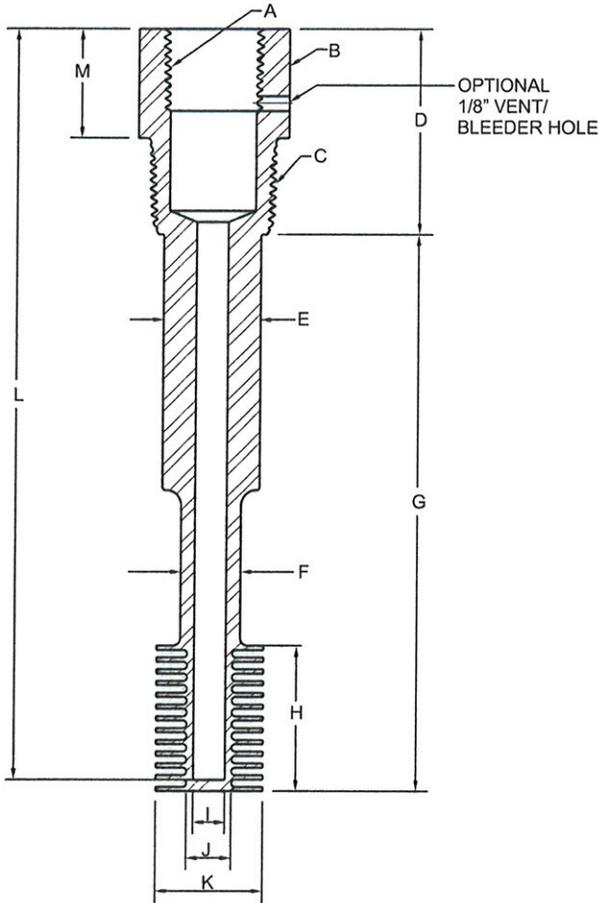
Pickering, North Yorkshire UK Y018 7JA

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# Thermosync Specifications

## THERMOSYNC MODEL NO. DIMENSIONS



### ATP-1000 & ATP-1001 Probe Specifications:

- Type: 4-Wire Platinum Wire-Wound RTD Element
- Resistance: 100 Ohms at 0°C (IEC 751)
- Alpha Coefficient: .00385
- Accuracy: ±0.05°C
- Temp. Range: -40°C to +60°C  
-40°F to +140°F

Calibration/Accuracy Certification Service Available.

Part Number	PROCESS CONN.												
	A	B	C	D	E	F	G	H	I	J	K	L	M
TAN-12C0-L2	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	2.22"	1.20"	.260"	.37"	.645"	3.88"	90"
TAN-12C0-L4	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	2.96"	1.20"	.260"	.37"	.645"	4.75"	90"
TAN-12C0-L8	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	4.59"	1.20"	.260"	.37"	.645"	6.37"	90"
TAN-12C0-L12	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	N/A	6.66"	1.20"	.260"	.37"	.645"	8.45"	90"
TAN-12C0-L24	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	N/A	9.89"	1.20"	.260"	.37"	.645"	11.67"	90"
TAN-34C0-L2	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	2.22"	1.20"	.260"	.37"	.85"	3.82"	90"
TAN-34C0-L4	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	2.96"	1.20"	.260"	.37"	.85"	4.56"	90"
TAN-34C0-L8	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	4.59"	1.20"	.260"	.37"	.85"	6.20"	90"
TAN-34C0-L12	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	N/A	6.66"	1.20"	.260"	.37"	.85"	8.26"	90"
TAN-34C0-L24	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	N/A	9.89"	1.20"	.260"	.37"	.85"	11.43"	90"
TAN-10C0-L4	1/2" NPT	1.375"	1" NPT	1.69"	0.808	.495"	2.96"	1.20"	.260"	.37"	.85"	4.75"	90"
TAN-10C0-L8	1/2" NPT	1.375"	1" NPT	1.69"	0.808	.495"	4.59"	1.20"	.260"	.37"	.85"	6.37"	90"
TAN-10C0-L12	1/2" NPT	1.375"	1" NPT	1.69"	0.808	N/A	6.66"	1.20"	.260"	.37"	.85"	8.45"	90"
TAN-10C0-L24	1/2" NPT	1.375"	1" NPT	1.69"	0.808	N/A	9.89"	1.20"	.260"	.37"	.85"	11.67"	90"

### All Thermowells:

- Material: 316L SS
- Press/Temp: 4900 PSI Max @ 330° F
- Flow: 100 FPS (L2, L4, L8, L12) or 50 FPS (L24) max in 1000 PSI Natural Gas
- Optional Vent/Bleeder Hole Available
- Additional Plug & Chain Assembly Available

**NOTE:** Use a thermal coupling paste or fluid to couple the probe to the well ONLY in the lower .5 inches of the well. DO NOT fill the well with thermal coupling fluid. Spring load the probe to contact the bottom of the well.

U.S. PATENTED - FOREIGN PATENTS PENDING

TDOC-4 REV.11 1-21-03

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-045051B
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 61
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>9. API NUMBER:</b> 43009300600000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902	<b>PHONE NUMBER:</b> 307 922-5612 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2024 FSL 0724 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 20 Township: 03.0N Range: 24.0E Meridian: S		<b>COUNTY:</b> DAGGETT
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well Resumed Production on October 13, 2012 at 12:00 PM,  
after being off for more than 90 days.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
October 19, 2012**

<b>NAME (PLEASE PRINT)</b> Paul Jibson	<b>PHONE NUMBER</b> 307 352-7561	<b>TITLE</b> Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/18/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: SL-045051B
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: CLAY BASIN
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CLAY BASIN UNIT 61
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43009300600000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
9. FIELD and POOL or WILDCAT: CLAY BASIN	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2024 FSL 0724 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 03.0N Range: 24.0E Meridian: S	COUNTY: DAGGETT  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/15/2013  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="Production Equipment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company, requests approval to upgrade the existing production equipment on the above mentioned well location. The dehy will be removed and replaced with a ProPack. Also, a new meter run and meter building will be installed. All new equipment will be installed on existing disturbance and there will be no new additional surface disturbance. The new equipment will be painted the approved BLM color to match the existing production equipment on location. Upon completion of the new production equipment installation an updated Site Facility Diagram will be submitted to the Vernal BLM Field Office.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: February 25, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A		DATE 2/20/2013

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-045051B	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN	
<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 61	
<b>9. API NUMBER:</b> 43009300600000	
<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN	
<b>9. COUNTY:</b> DAGGETT	
<b>9. STATE:</b> UTAH	
<b>1. TYPE OF WELL</b> Gas Well	
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902	
<b>PHONE NUMBER:</b> 307 922-5612 Ext	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2024 FSL 0724 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 20 Township: 03.0N Range: 24.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well Resumed Production on December 23, 2013, after being off for more than 90 days.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 09, 2014

<b>NAME (PLEASE PRINT)</b> Paul Jibson	<b>PHONE NUMBER</b> 307 352-7561	<b>TITLE</b> Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/26/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-045051B	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
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<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN	
<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 61	
<b>9. API NUMBER:</b> 43009300600000	
<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN	
<b>9. COUNTY:</b> DAGGETT	
<b>STATE:</b> UTAH	
<b>1. TYPE OF WELL</b> Gas Well	
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902	
<b>PHONE NUMBER:</b> 307 922-5612 Ext	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2024 FSL 0724 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 20 Township: 03.0N Range: 24.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well resumed production on October 25, 2014; after being off more than 90 days.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 28, 2014

<b>NAME (PLEASE PRINT)</b> Paul Jibson	<b>PHONE NUMBER</b> 307 352-7561	<b>TITLE</b> Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/28/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>1. TYPE OF WELL</b> Gas Well	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-045051B
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902	<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2024 FSL 0724 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 20 Township: 03.0N Range: 24.0E Meridian: S	<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 61
<b>PHONE NUMBER:</b> 307 922-5612 Ext	<b>9. API NUMBER:</b> 43009300600000
<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN	<b>COUNTY:</b> DAGGETT
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/30/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well resumed production on October 30, 2015 after being off more than 90 days.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 06, 2015

<b>NAME (PLEASE PRINT)</b> Tammy Fredrickson	<b>PHONE NUMBER</b> 307 352-7514	<b>TITLE</b> Senior Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/5/2015	