



Husky Oil Company

6060 South Willow Drive
Englewood, Colorado 80111
(303) 850-1100

August 19, 1982

RECEIVED
AUG 23 1982

Mr. Cleon Feight, Director
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Re: ~~_____~~ on
Pursuant to Rule C-3(c)
#7-3 Federal Clay Basin
Daggett County, Utah

Dear Mr. Feight:

In accordance with Rule C-3(c) of the Rules and Regulations of the Division of Oil, Gas, and Mining, Husky Oil Company hereby applies for an Exception Location for the #7-3 Federal Clay Basin located in Township 2 North, Range 24 East; Section 3: SW $\frac{1}{4}$ NE $\frac{1}{4}$ (1,600' FNL & 1,600' FEL).

This Exception is necessary due to ~~topographical conditions~~.

May Petroleum, Inc. and Premco Western are the only owners of oil and gas leases within a ~~radius of 660 feet~~ of the proposed drillsite. They have designated Husky Oil Company as operator of the well. Plats of the drillsite and the surrounding area are enclosed.

Please direct your reply to my attention at the letterhead address.
Thanks very much.

Sincerely,

Karen G. Ball

Karen G. Ball
Landman

KGB/lak

Enclosures

cc: May Petroleum, Inc.
518 - 17th Street
Suite 1330
Denver, Colorado 80202

Premco Western, Inc.
2665 Villa Creek Drive
Suite 124
Dallas, Texas 75234

UNION PETRO
6347KB 750

24

19

R 103W

WYOMING

R 24E

UTAH

18

6

13

T
3
N

18 100 50

CB-1

3

2

4

4

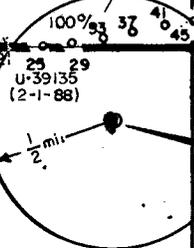
31

6

CB-5

2

H-81906
(U-48279)



U-35648
(8-1-88)

**Proposed Location
Husky 7-3 Fed. Clay Basin**

May Petro 50%
Premco Western 50%

CB-3

CB-2

T
2
N

80
72
69
65
61

HUSKY OIL COMPANY

LAND

DENVER

APPLICATION FOR LOCATION EXCEPTION

Date: 8-18-82

Drawn by:

File No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
 6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1517' FNL & 1617' FEL, SW 1/4 NE 1/4
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 60 miles south of Rock Springs, Wyoming.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1600'+

16. NO. OF ACRES IN LEASE 2565.52

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 6830'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7650' GR

22. APPROX. DATE WORK WILL START* 9/30/82

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/4"	18# H-40	200'+	Circ. to Surface
12-1/4	9-5/8"	36# K-55	3700'	750 sx
7-7/8	4-1/2"	10.5# K-55	6830'	1000 sx

Husky Oil Company requests permission to drill the captioned well to test the Dakota formation. We propose to test all shows of gas or oil deemed worthy of test, and to set casing, as above, or to plug and abandon in accordance with instructions received from U.S. Minerals Management Service.

A cultural resource inventory for the location and access road was conducted by Western Wyoming College on August 12, 1982. An application for Location Exception is being made to Wyoming Oil & Gas Commission.

Husky Oil Company also requests that this APTD be considered as an application for a Right-of-Way Permit.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface conditions and measured and true vertical depths. Give blowout preventer program, if any.

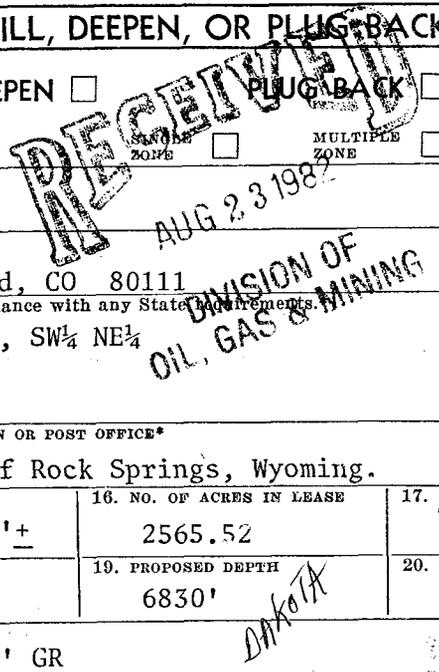
24. SIGNED Vera Chandler

DATE 8-24-82
 BY Vera Chandler
 TITLE Technical Assistant DATE August 18, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

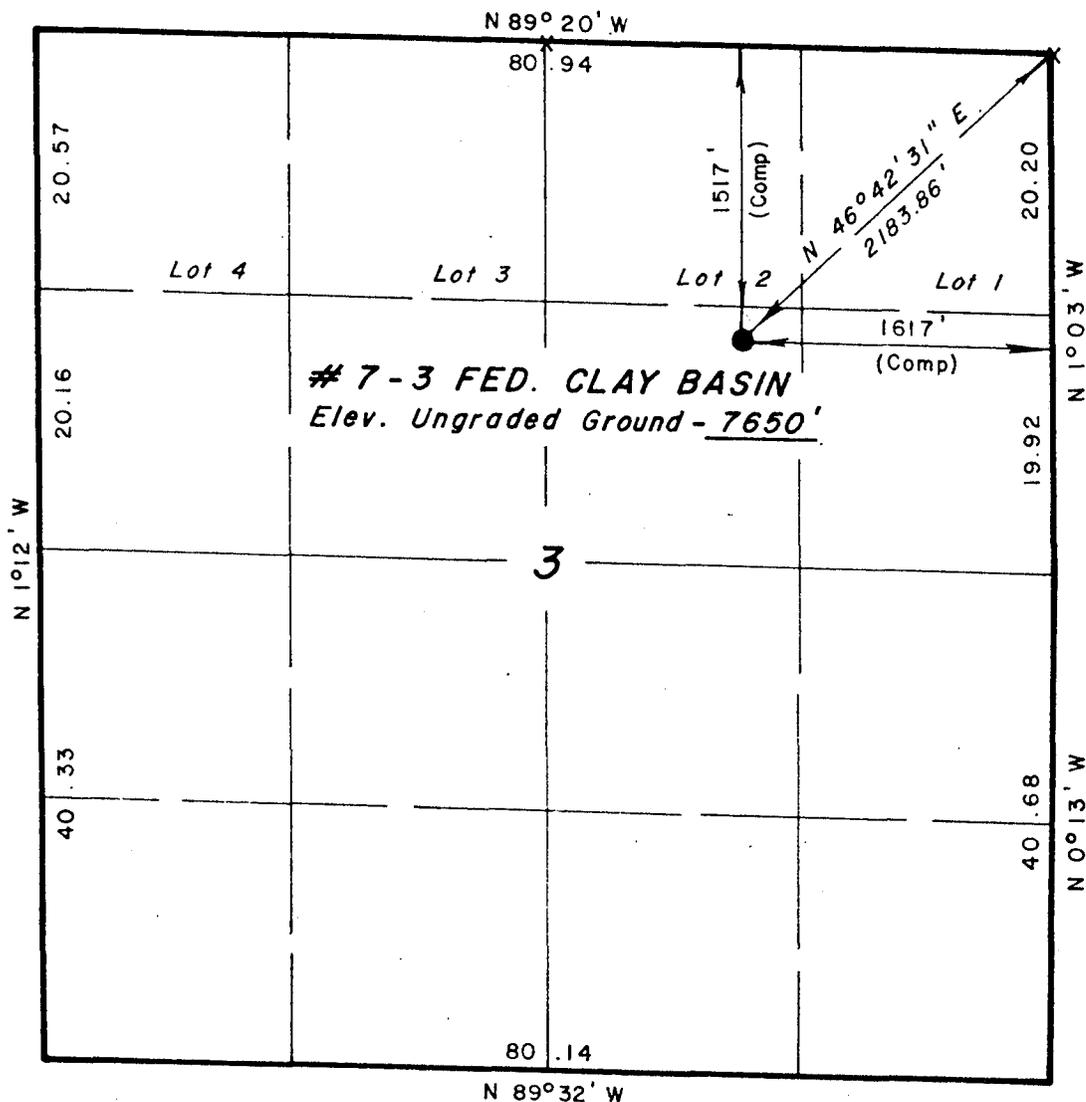
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



T 2 N, R 24 E, S.L.B.&M.

PROJECT
HUSKY OIL COMPANY

Well location, # 7-3 FEDERAL
 CLAY BASIN, located as shown in
 the SE 1/4 NE 1/4 Section 3, T 2 N,
 R 24 E, S.L.B.&M., Daggett County,
 Utah.



7-3 FED. CLAY BASIN
 Elev. Ungraded Ground - 7650'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	6 / 30 / 82
PARTY	GS, TJ	JH	REFERENCES GLO PLAT
WEATHER	CLOUDY/WARM	FILE	HUSKY

X = Section Corners Located

** FILE NOTATIONS **

DATE: 8-24-82

OPERATOR: HUSKY OIL Marathon

WELL NO: FED 7-3 CLAY BASIN

Location: Sec. SWNE 3 T. 2N R. 84E County: Maggett

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-009-30057

CHECKED BY:

Petroleum Engineer:
11/83 LOCATION CHANGED ✓

Director: _____

M.B. Administrative Aide: C-3-c. ok for operation to 1/4 1/4 line based on topography

APPROVAL LETTER:

Bond Required: Fed

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

Proposed Gas Well -

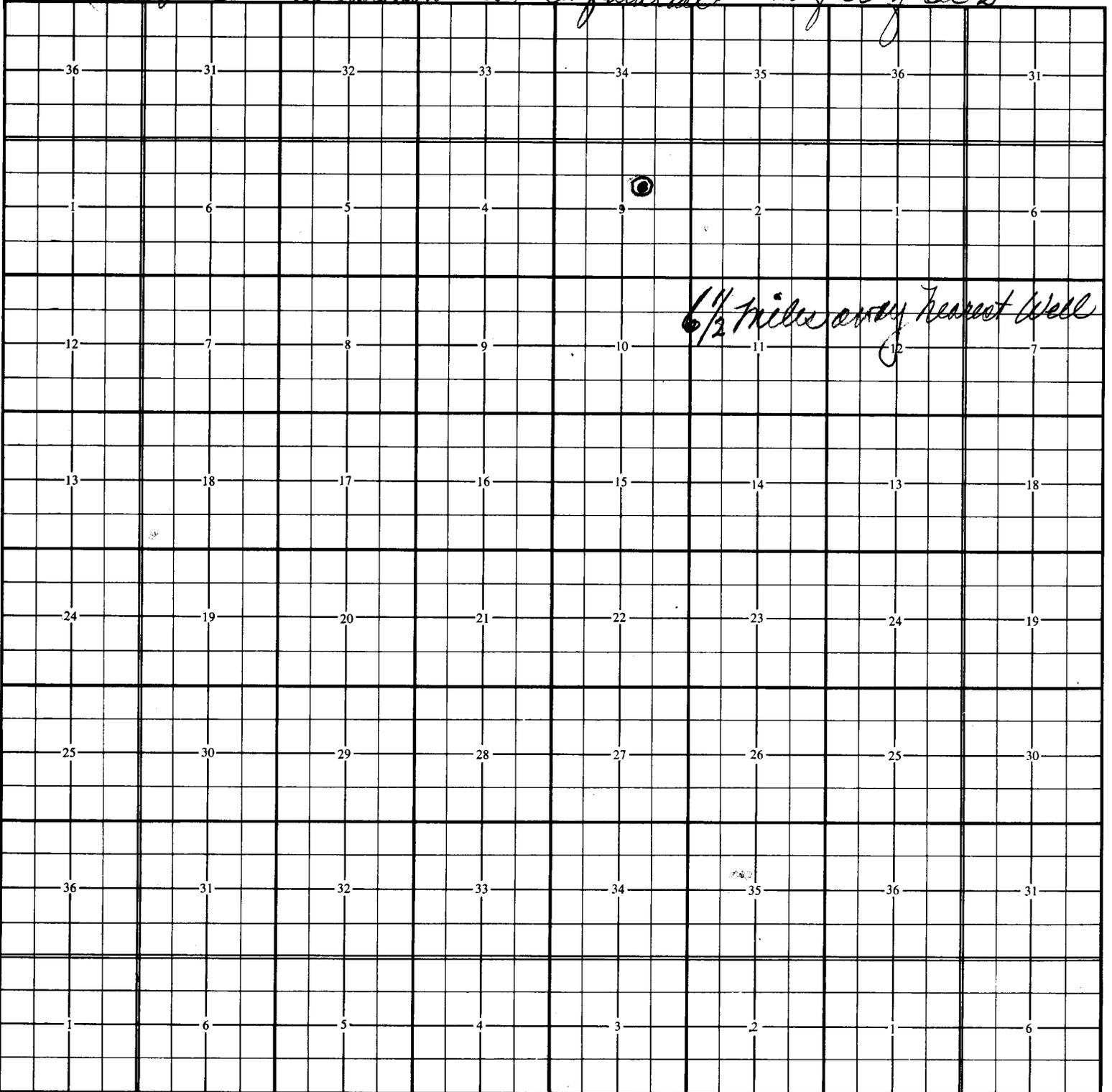
TOWNSHIP PLAT

Owner Husky Oil Company Date Aug 24

Township 2N Range 24E County DAGGETT

Sec 3.

(NE of SE. no location data) Confidential. NE of SE of Sec 2 ^{2N 25E.}



August 24, 1982

Husky Oil Company
6060 So. Willow Drive
Englewood, Colorado 80111

RE: Well No. Federal 7-3 Clay Basin
SWNE Sec. 3, T. 2N, R. 24E
Daggett County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-009-30057.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

RECEIVED
NOV 15 1982

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DIVISION OF OIL, GAS & MINING LEASE
H-39135

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1517' FNL & 1617' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
7-3 FEDERAL CLAY BASIN

10. FIELD OR WILDCAT NAME
Wildcat - Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH | 13. STATE
Daggett | Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7650' GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Amend APTD	<input checked="" type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To comply with the request of the Bureau of Land Management at the pre-drill on 10/25/82, Husky Oil Company will construct a smaller well pad to accommodate the terrain: 300' X 300'. The drilling layout will remain the same as submitted on the APTD.

~~The application for location Exception was made to the Utah Division of Oil, Gas, & Mining, and has received approval.~~

As the subject location is less than 200' from an interior sub-division line, and as the ruggedness of the terrain limits suitable drilling locations, Husky Oil Company hereby applies for your consent to the proposed location. Your stipulation form under Rule 30 CFR 221.20 is being processed by our Land Department and will be submitted in triplicate.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Vera Chandler TITLE Technical Assistant DATE November 9, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Husky Oil Company

6060 South Willow Drive
Englewood, Colorado 80111
(303) 850-1100

November 19, 1982

RECEIVED
UTAH STATE OFFICE
1982 NOV 22 AM 10:02
DEPT. OF INTERIOR
BUR. OF LAND MGMT.

Bureau of Land Management
University Club Building
136 East South Temple
Salt Lake City, Utah 84111

Re: Designation of Operator
#7-3 Federal Clay Basin Well
South Clay Basin Prospect
T.2N.-R.24E., S.L.M.
Section 3: NE $\frac{1}{4}$
Daggett County, Utah

Gentlemen:

Enclosed are three (3) copies each from May Petroleum Inc.
and Premco Western, Inc. of "Designation of Operator" forms
for the above-referenced well.

Sincerely,

Rudy H. Sims, Jr.
Senior Landman

RHS/lak

Enclosures (6)

RECEIVED
NOV 26 1982

DIVISION OF
OIL, GAS & MINING

DESIGNATION OF OPERATOR

RECEIVED
UTAH STATE OFFICE
1982 NOV 22 AM 10:02
DEPT. OF INTERIOR
BUR. OF LAND MGMT.

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City
SERIAL NO.: ML 35648

and hereby designates

NAME: Husky Oil Company
ADDRESS: 6060 South Willow Dr.
Englewood, CO 80111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 North, Range 24 East

Section 3: SW $\frac{1}{4}$ NE $\frac{1}{4}$

Daggett County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

May Petroleum, Inc.


.....
(Signature of lessee)

518 17th Street
Suite 1330
Denver, CO 80202
.....

September 15, 1982
.....
(Date)

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SALT LAKE CITY
SERIAL No.: ML35648

RECEIVED
UTAH STATE OFFICE
1982 NOV 22 AM 10:02
DEPT. OF INTERIOR
BUREAU OF LAND MGMT.

and hereby designates

NAME: Husky Oil Company
ADDRESS: 6060 S Willow Drive
Englewood, CO 80111

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Section 3: SW $\frac{1}{4}$ NE $\frac{1}{4}$

Daggett County, Utah

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In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.



(Signature of lessee)

PREMCO WESTERN INC.
2665 Villa Creek Drive
Suite 124

Two Metro Square (Address)
Dallas, Texas 75234

November 17, 1982

(Date)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Husky Oil Company
6060 South Willow Drive
Englewood, Colorado 80111

Re: Well No. Brooks Canyon Fed # 11-26
Sec. 26, T. 12S, R. 6E.
Carbon County, Utah

Well No. Clay Basin Federal # 7-3
Sec. 3, T. 2N, R. 24E.
Daggett County, Utah

Well No. Castledale-Denison # 1
Sec. 10, T. 19S, R. 8E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

RECEIVED

MAR 15 1983

PRODUCTION-DENVER

Husky Oil Company
6060 South Willow Drive
Englewood, Colorado 80111

#11-26 FEDERAL BROOKS CANYON
APTD still pending w/USFS. Have applied
for unimproved access road permit.
Drlg restricted to 6/1--11/1.

#7-3 FEDERAL CLAY BASIN
Drlg restricted to 6/15--11/1.
Expect to drill this summer.

#1 CASTLEDALE-DENISON
Expect to spud before April 30, 1983.

Re: Well No. Brooks Canyon Fed # 11-26
Sec. 26, T. 12S, R. 6E.
Carbon County, Utah

Well No. Clay Basin Federal # 7-3
Sec. 3, T. 2N, R. 24E.
Daggett County, Utah

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Sec. 10, T. 19S, R. 8E.
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Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

TO: Cari Furse
Well Records Specialist

Vera Chandler

HUSKY OIL COMPANY
Vera Chandler
Assoc. Environmental Analyst

CF/cf

3/16/83

RECEIVED
MAR 16 1983
DIVISION OF
OIL GAS & MINING

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

Husky Oil Company
Well No. 7-3
Section 3, T. 2 N., R. 24 E.
Daggett County, Utah
Lease U-39135

Supplemental Stipulations

- 1) The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 2) Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan. It is recommended the top 6-10 inches of topsoil material be stockpiled.
- 3) The BLM will be notified at least 24 hours prior to any rehabilitation.
- 4) A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
- 5) All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 6) Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
- 7) All trees cleared from the pad and access road will be stockpiled to be used for rehabilitation.
- 8) Due to this area being elk winter range, no work will be allowed from November 1 through March 31.
- 9) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Frontier formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL CONDITIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
 6060 So. Willow Drive; Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 601' FNL & 2132' FEL; NW $\frac{1}{4}$ NE $\frac{1}{4}$ Lot 2

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit huc, if any)
 601'

16. NO. OF ACRES IN LEASE
 2565.52

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 6920'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7737' GR

22. APPROX. DATE WORK WILL START*
 8/1/83

5. LEASE DESIGNATION AND SERIAL NO.
 U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 South Clay Basin

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 7-3 Federal Clay Basin

10. FIELD AND POOL, OR WILDCAT
 Wildcat; Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 3-T2N-R24E

12. COUNTY OR PARISH
 Daggett

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	84# K-55	200'+	Circulate to surface
14-3/4"	9-5/8"	40# K-55	2500'	750 sx
8-3/4"	4-1/2"	11.6# K-55	6920'	1000 sx

Husky Oil Company requests permission to drill the captioned well to test the Dakota Formation. We propose to test all shows of gas or oil deemed worthy of test, and to set casing, as above, or to plug and abandon in accordance with instructions received from U. S. Minerals Management Service.

A cultural resource inventory will be conducted at the pre-drill by Western Wyoming College.

This well has been previously approved. The location is being moved from 1517' FNL and 1617' FEL to 601' FNL and 2132' FEL to minimize cut and fill on location and access road, and to minimize damage to the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Vera Chandler TITLE Associate Environmental Analyst DATE 6/27/83
 Vera Chandler 303/850-1462

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. W. Martens TITLE E. W. Gwynn District Oil & Gas Supervisor DATE JUL 01 1983
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G

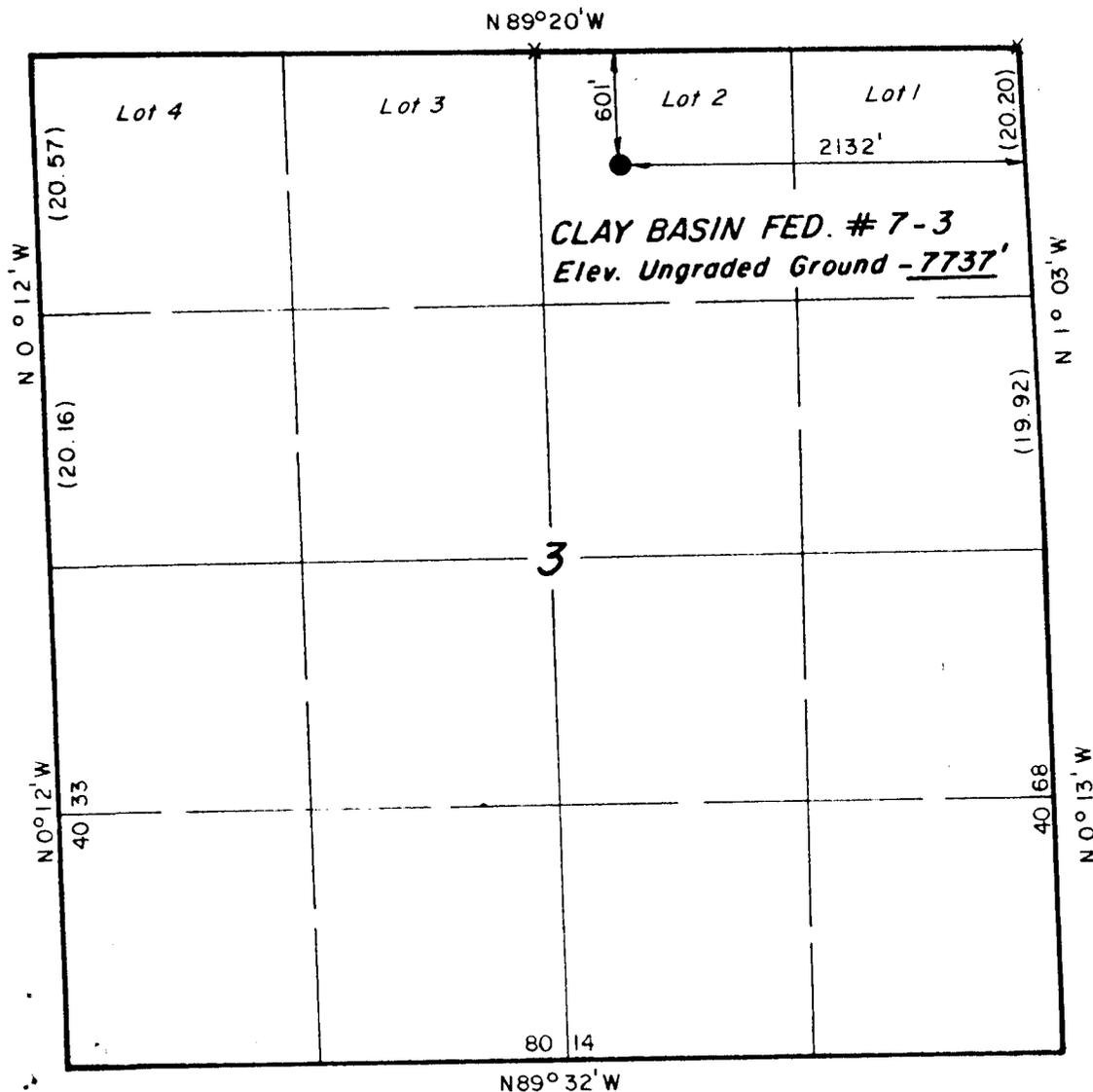
RECEIVED
 JUL 1 1983
 OIL & GAS DIVISION
 SALT LAKE CITY, UTAH

T 2 N , R 2 4 E , S. L. B. & M.

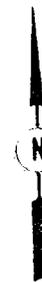
PROJECT

HUSKY OIL COMPANY

Well location, *CLAY BASIN FED.*
 # 7-3, located as shown in
 the NW 1/4 NE 1/4 Section 3, T 2 N,
 R 2 4 E, S. L. B. & M. Daggett
 County, Utah.



X = Section Corners Located



CERTIFICATE

I, the undersigned, being duly sworn, depose and say that the above plat was prepared from field notes of actual survey, made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Robert J. Marshall

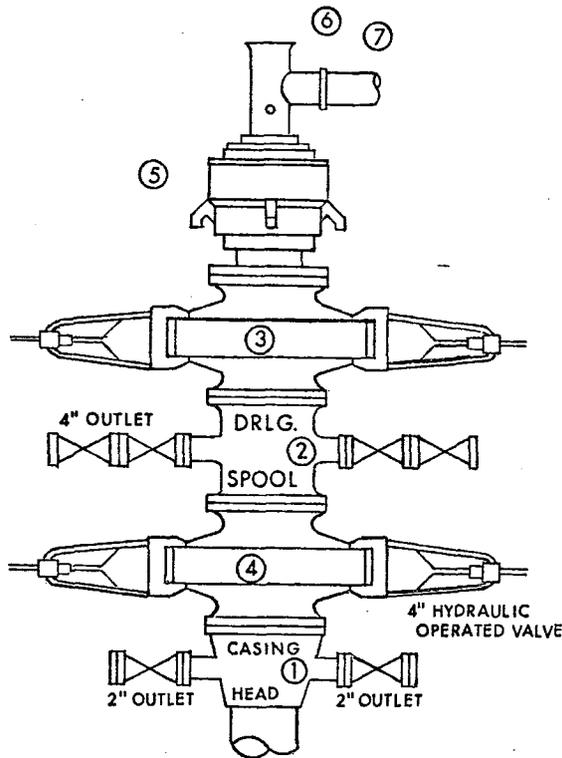
REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P O BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

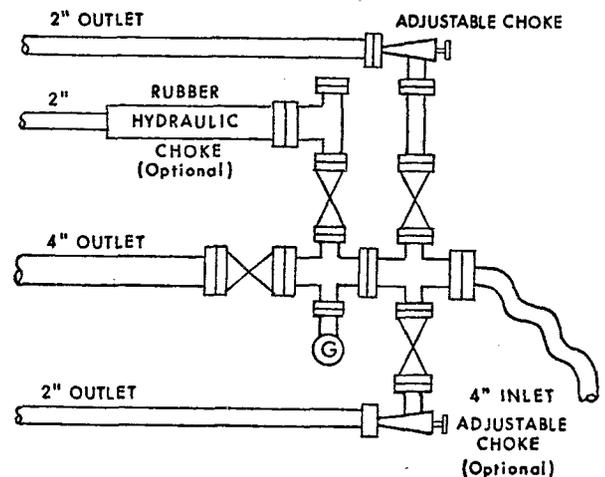
SCALE	1" = 1000'	DATE	6/27/83
PARTY	LDT SH RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	HUSKY

BLOWOUT PREVENTER REQUIREMENTS FOR 3000 LB. SERVICE

3M OR 5M RSRA



MINIMUM BOP FOR 3M



CHOKES MANIFOLD FOR 3M

TEST:

AFTER NIPPLING UP ON SURFACE PIPE, BUT BEFORE DRILLING OUT THE CEMENT PLUG, THE B.O.P.'s SHALL BE TESTED TO THE RATED WORKING PRESSURE.

FREQUENCY:

THE B.O.P.'s SHALL BE CYCLED CLOSED AND OPEN EVERY TIME A TRIP IS MADE.

LEGEND:

- ① Casing head w/ 2 - 2" outlets.
- ② Drlg. head w/ 2 flanged outlets.
- ③ Ram-type BOP w/ blind rams.
- ④ Ram-type BOP w/ pipe rams.
- ⑤ Hydril BOP (Annular Type).
- ⑥ Bell nipple.
- ⑦ Flowline
- ⓐ Pressure gauge.

HUSKY OIL COMPANY
#7-3 FEDERAL CLAY BASIN
Daggett County, Utah

CLB73

TEN-POINT PROGRAM TO ACCOMPANY FORM 9-331C

1. Surface Formation: Precambrian

2. Important Geological Formations:

Precambrian	Surface	Frontier	5730
Uinta Fault	2800	Dakota	6380
Hilliard Shale	2800		

Gas is expected in the Dakota formation.

4. Casing Program:

0-200': 13-3/8", 48#, H-40, ST&C casing.
0-3,700': 9-5/8", 36#, K-55, ST&C casing.
0-6,850': 4-1/2", 10.5#, K-55, LT&C casing.

5. Pressure Control:

13-5/8" x 13-3/8", weld-on casing head for drilling below surface casing.

13-5/8", 1500 series, 5000# W.P. dual ram hydraulic blowout preventers for drilling below surface casing. All choke lines, choke manifold, valves, fittings, etc., will have a minimum pressure rating of 3000 psi.

All BOP equipment will be pressure tested to full rated WP or 70% of casing internal yield (whichever is less) prior to drilling out the surface casing shoe.

6. Mud Program:

0-3,700': Air - Mist Drilling.

3,700' - TD: Low solids non-dispersed mud system. Mud weight 8.8#/gallon, water loss 10cc/30 min. or less, and viscosity of 35 sec/qt or more.

7. Auxiliary Equipment:

Kelly cock with stabbing valve on floor.

8. Testing, Logging, and Coring:

B. Main Roads:

Interstate 80 west from Rock Springs, WY for apprx 8 mi to Highway 373 intersection. Take 373 south 51 miles to Wyoming border where 373 becomes gravel road. Continue on apprx 3 mi to end of road. Turn left and continue west and south on Jesse Ewing Canyon road apprx 4 mi to 7-3 access road. Turn right (west) and proceed 3.3 mi to location.

C. Access roads: See Exhibits A, B, & F.

D. See Exhibit F.

E. N/A.

F. We plan to grade the existing access road as necessary to provide access.

2. Planned Access Roads

A. Width: 18' crowned and ditched, total disturbance 42'.

B. Maximum Grade: 15%.

C. Turnouts: None.

D. Drainage design: No problems anticipated.

E. Culverts, cuts & fills: To be determined at on-site.

F. Surfacing Materials: None anticipated for drilling phase.

G. Gates, Cattle Guards, Fence Cuts: None.

H. New or reconstructed roads: Centerline flagged.

3. Location of Existing Wells (1-9)

This is the first well on this lease.

4. Location of Existing or Proposed Facilities:

A. See Exhibit E.

B. Proposed Facilities: If wildcat is productive, needed facilities will be proposed at that time for approval.

C. Plans for Rehabilitation: The facility area will be rehabilitated by filling the pit, leveling, and reseeding according to BLM stipulations. See Section 10.

5. Location and Type of Water Supply

A. We plan to use trucked water.

A. One DST is possible in the Frontier or Dakota Formation.

B. Logs will be run as follows:

ILL-MSFL from TD to fault zone.
FDC/CNL minimum through all zones of interest.
GR/BHC Integrated Sonic from Surface to TD.
Dipmeter from TD to 200' above fault.

C. Coring: Not planned.

D. Proposed Completion Program:

Perforate desired intervals. Swab, and if necessary, perform a frac job. Completion and stimulation will be based on logs and test data, and will be submitted via Sundry.

9. Abnormal Hazards:

Neither abnormal pressures, temperatures, nor potential hazards such as hydrogen-sulfide gas is expected. The maximum BHP is a normal gradient of no more than .433 psi/ft and should not exceed 2957 psi. Sufficient weight material will be on location should abnormal pressures be encountered, however.

10. Anticipated spud date: September 30, 1982

11. Anticipated Duration: 45 days

EXHIBITS

A. Location map with route marked.

B. Topographic map section.

C. Proposed production facilities.

D. Location layout.

E. Contour map and cross sections of location showing cuts and fills.

F. Map showing surface ownership on proposed access road.

MULTI-POINT REQUIREMENTS TO ACCOMPANY FORM 9-331C

1. Existing Roads

A. See Exhibits A and B.

B. We plan to purchase water from a commercial source for use while drilling.

C. No water well on the location is anticipated.

6. Source of Construction Materials:

A - C. It is anticipated that any construction materials needed for the drilling operation will come from proposed site. Any additional materials will be purchased from commercial source.

D. Access road will cross federal lands. See Exhibit F.

7. Methods of Handling Waste Material Disposal

A. Cuttings: Disposed of in reserve pit and buried.

B. Drilling Fluids: Disposed of in reserve pit and buried after the pit has dried.

C. Produced Fluids: Any liquids produced during completion operations will be produced into tanks, any oil saved, and the water drained to the pit.

D. Sewage: Portable toilets.

E. Garbage and other Waste Material: Hauled away, or disposed of in a double chambered incinerator or other method approved by the Utah Air Conservation Committee.

F. The location will be cleaned upon completion of the well. All pits will be fenced. After the reserve pit has dried, the pits will be filled, waste hauled away or buried (in accordance with environmental regulations), and restoration done as per Section 10.

8. Ancillary Facilities: None.

9. Wellsite Layout

A. through C: See location layout and cross-section exhibits.

D. Pits unlined.

10. Plans for Restoration of the Surface

A. The topsoil will be stripped and stockpiled on the north end of the location. Pits will be fenced on 3 sides for drilling operations. Upon completion or abandonment of the well, the pits will be fenced on all 4 sides, allowed to dry, then backfilled, hauling or burying waste as approved, leveling, and recontouring.

- B. The topsoil will be spread over that area (excluding area required for production purposes if well is productive), and that area reseeded per BLM specifications.
- C. Upon release of the rig, the pits will be fenced, and so maintained until cleanup. (See "A" above.)
- D. The pits will have overhead flagging installed if any oil is left on the surface.
- E. As well will be completed in the fall, restoration will be dependent on weather conditions. Time schedule can best be determined at the on-site.

11. Other Information

- A. The location has drainage to the south and east. BLM's flora and fauna stipulations will be followed as determined at the on-site.
- B. U.S. Government is surface owner. See Exhibit F. No grazing is permitted.
- C. An archaeological survey was conducted by Western Wyoming College on August 12, 1982. They have recommended cultural resource clearance for the project.

12. Lessee's or Operator's Representative:

Vera Chandler, HUSKY OIL COMPANY
6060 S. Willow Drive
Englewood, Colorado 80111
Telephone: 303/850-1462

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the drill-site and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by Husky Oil Company and its contractors and subcontractors in conformity with this plan and conditions under which it is approved.

August 18, 1982
Date

Vera Chandler
for Murray Brooks, Division Manager
Drilling and Production

UTAH

OFFICIAL HIGHWAY MAP
UTAH TRANSPORTATION
COMMISSION

Chairman..... R. LaVaux Cox
Vice Chairman..... Wayne S. Winters
Commissioners:..... Clem H. Church
..... Charles C. Claybaugh
..... Samuel J. Taylor
Director of Transportation..... William D. Hurley

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of Transportation. All rights reserved.

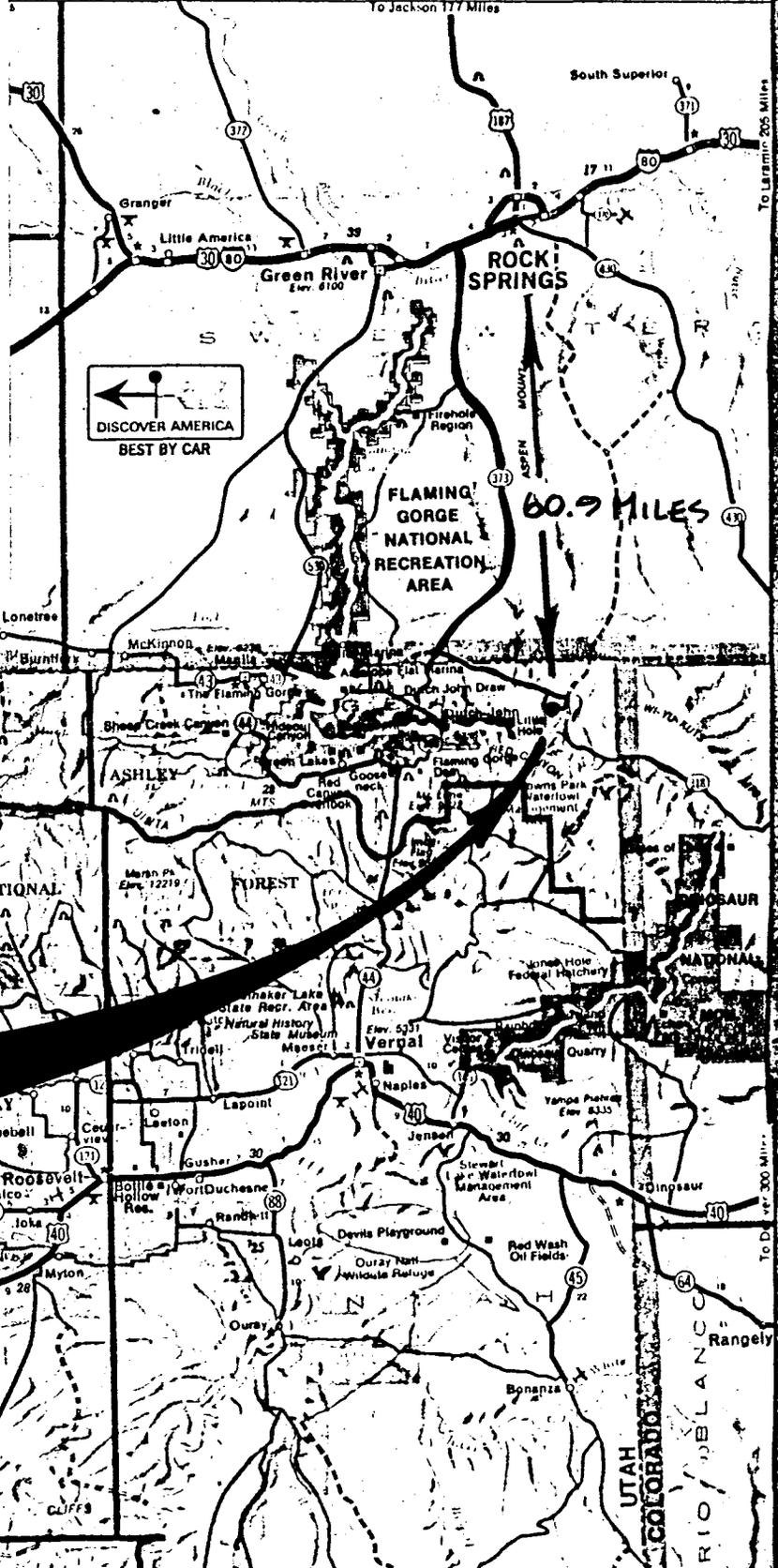
Scale: One inch approximately 17.4 miles

EXHIBIT "A" HUSKY OIL COMPANY #7-3, FED. CLAY BASIN

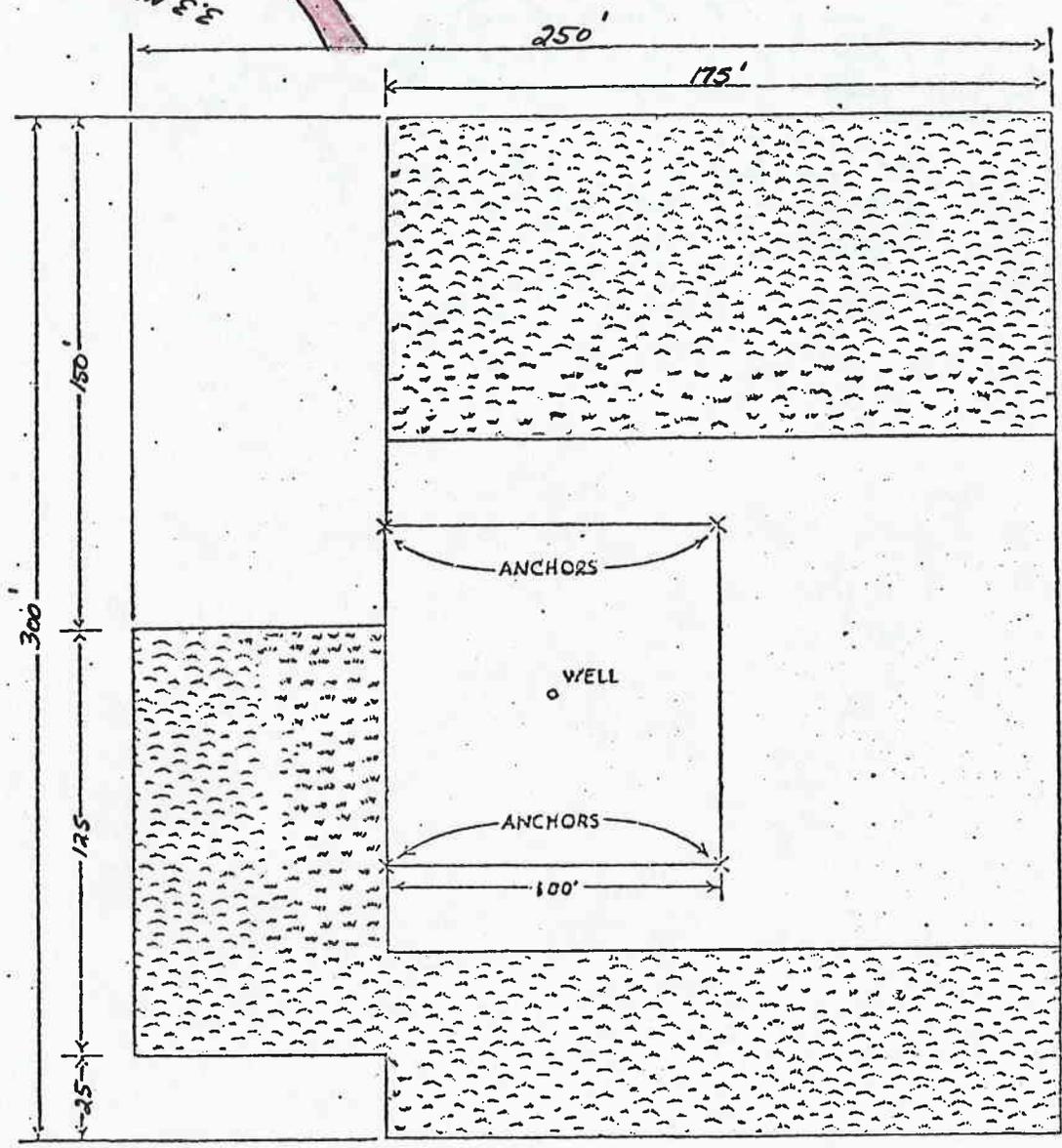
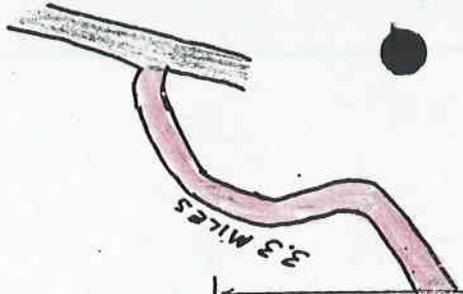
TOPO. MAP "A"



SCALE - 1" = 17.4 MI.



PROPOSED LOCATION



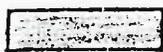
-  REHABILITATION AREA
-  EXISTING ACCESS
-  PROPOSED ACCESS

EXHIBIT "C"
 PRODUCTION LAYOUT

7-3 FEDERAL CLAY BASIN



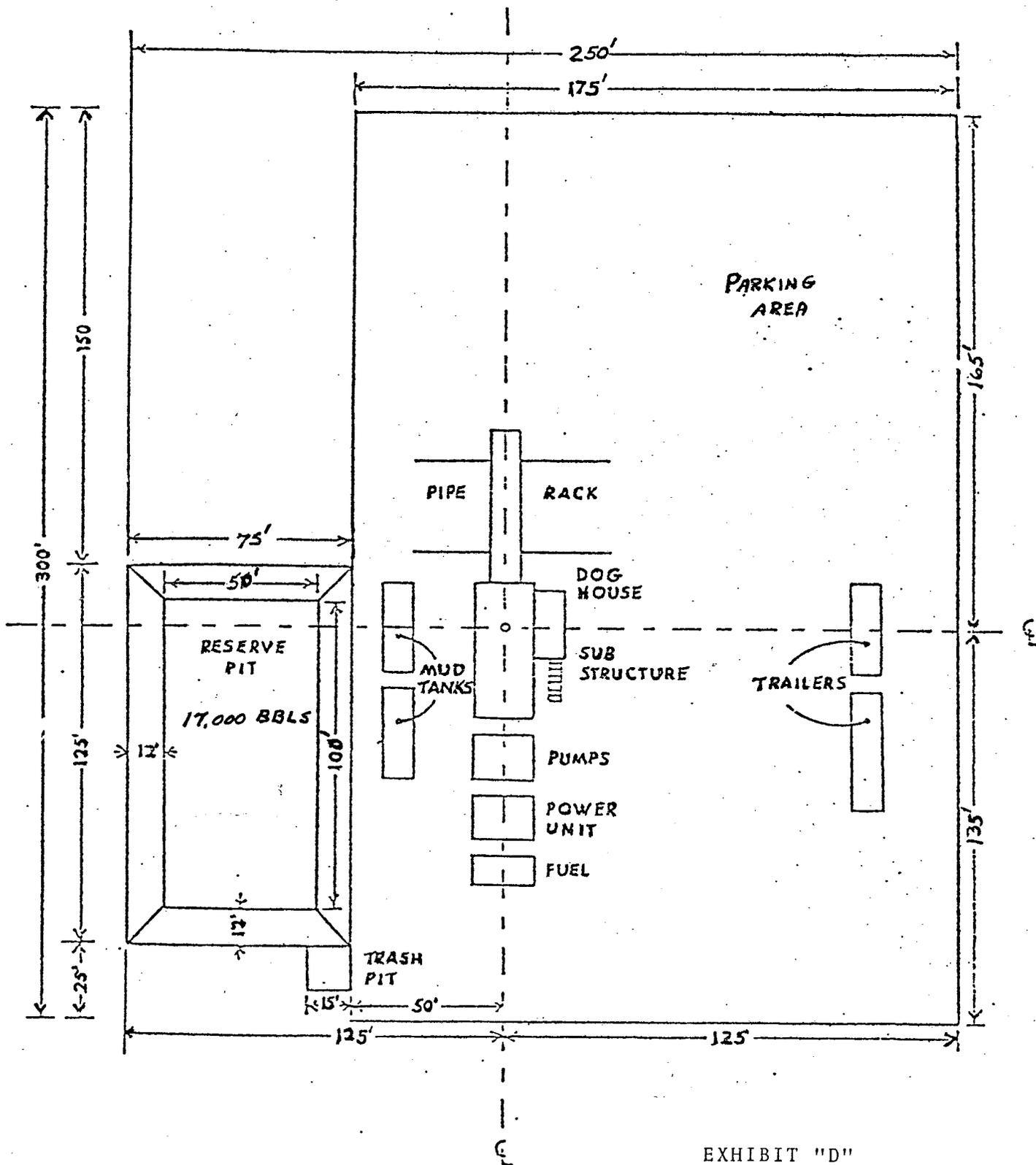


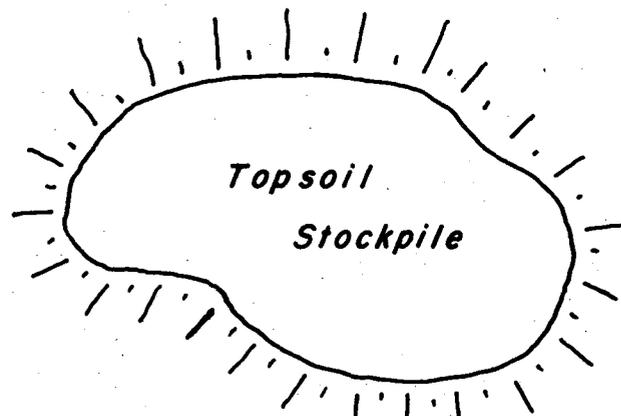
EXHIBIT "D"

DRILLING LAYOUT
(1" = 50")

7-3 FEDERAL CLAY BASIN

HUSKEY OIL COMPANY

7-3, FEDERAL CLAY BASIN



④ EL. 7688.53'
C-39.35

EL. 7676.14
C-26.96

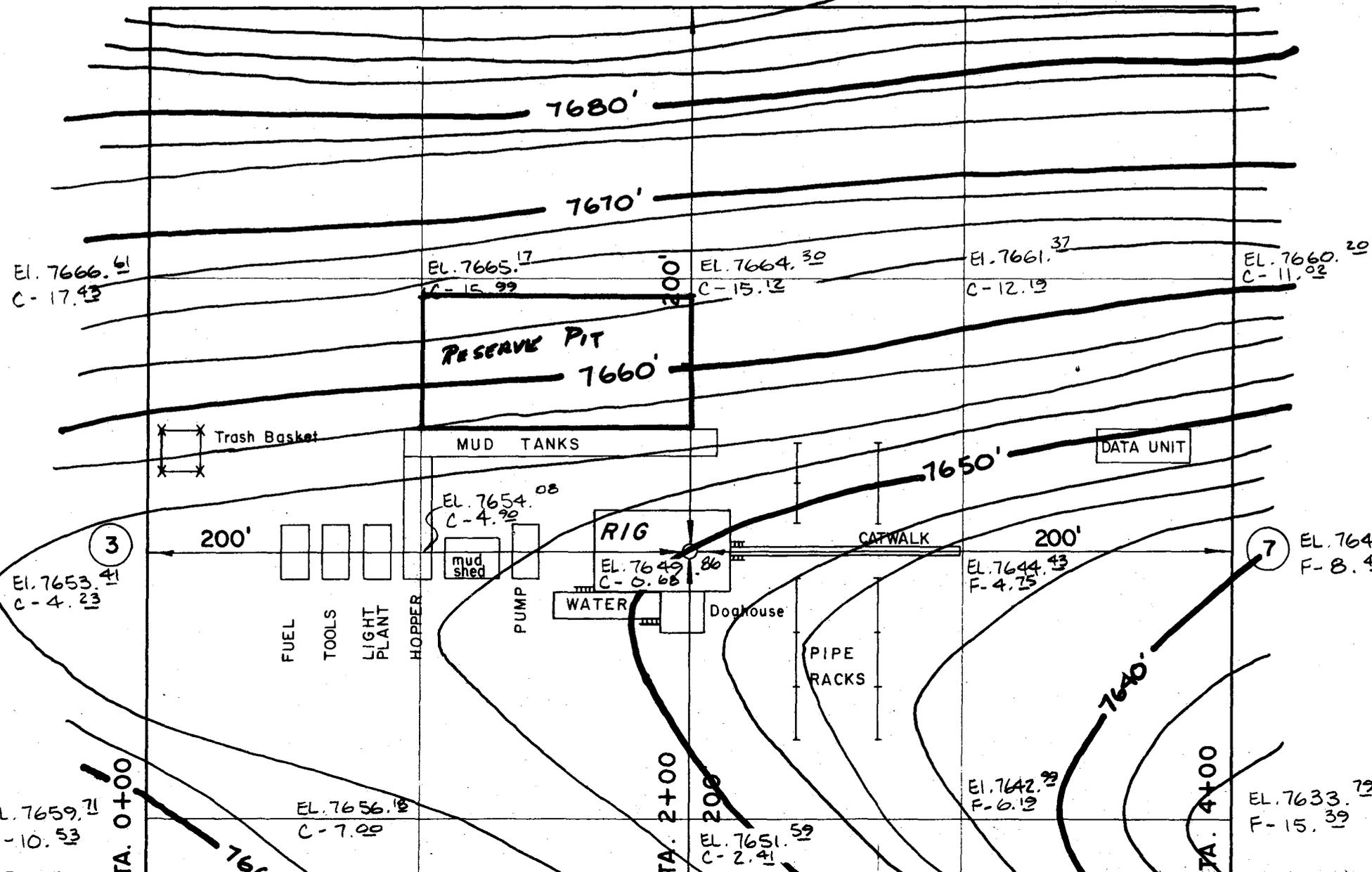
⑤ EL. 7689.48
C-40.30

EL. 7686.58'
C-37.40

⑥ EL. 7685.78
C-36.60

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FILL

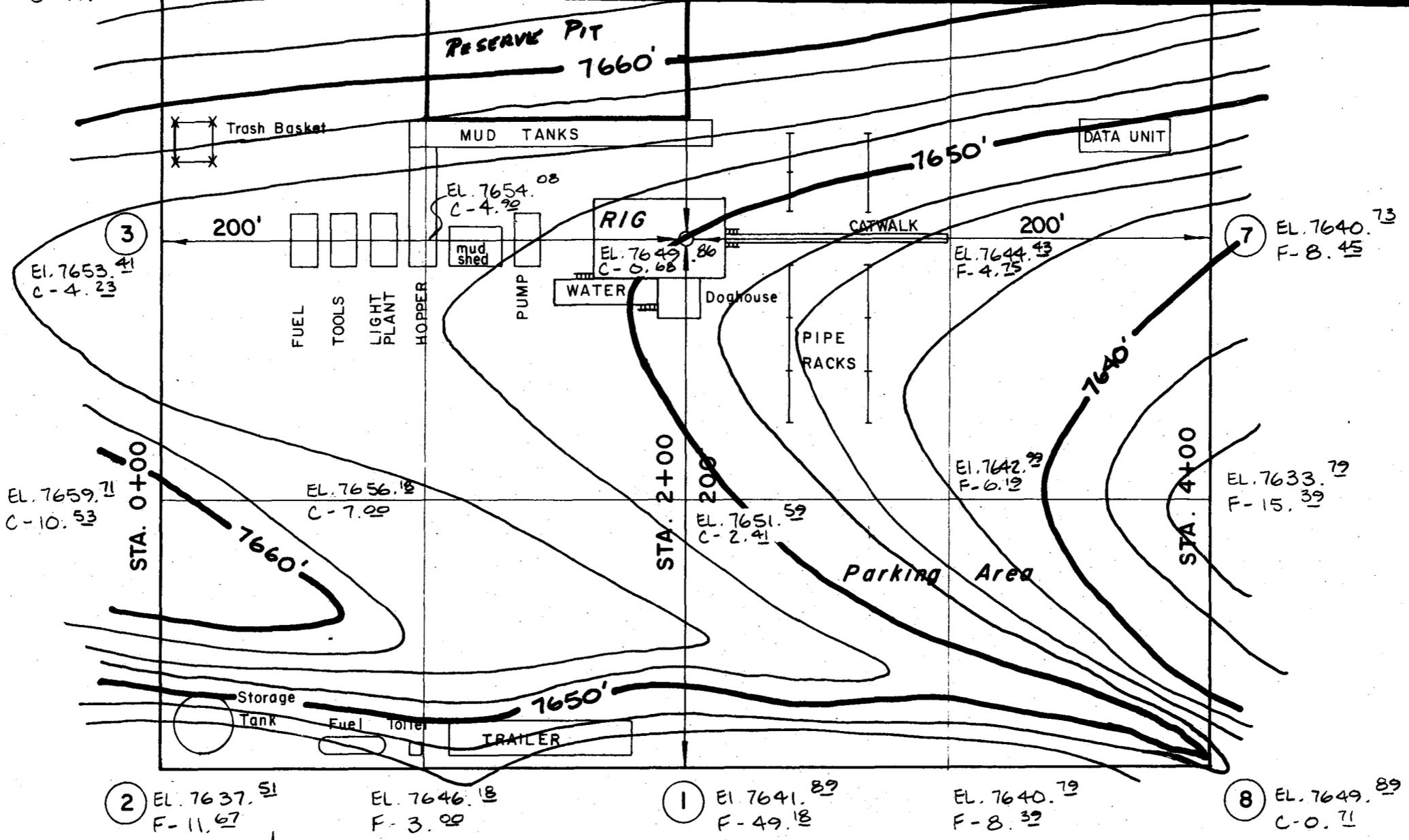


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FILL

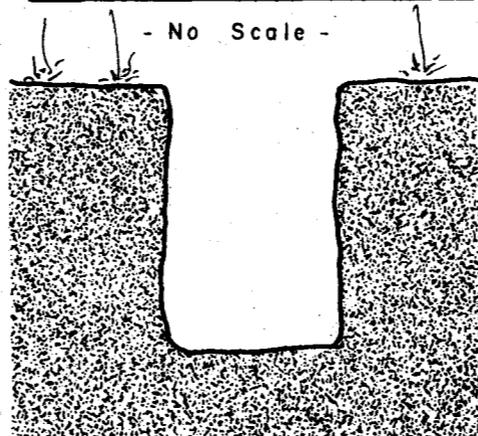
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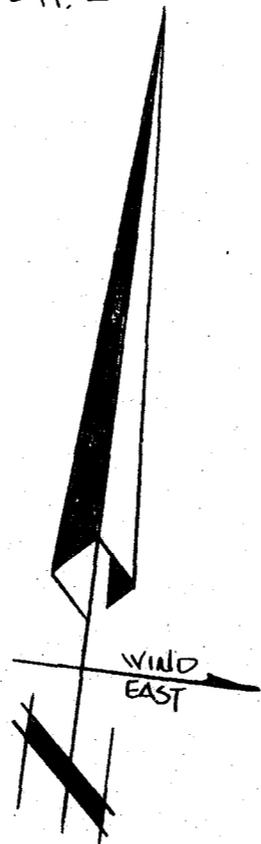
CONTOUR INTERVAL = 2.5'

SOILS LITHOLOGY

- No Scale -



Light Brown
Sandy Clay



1" = 20'

Scales

1" = 50'

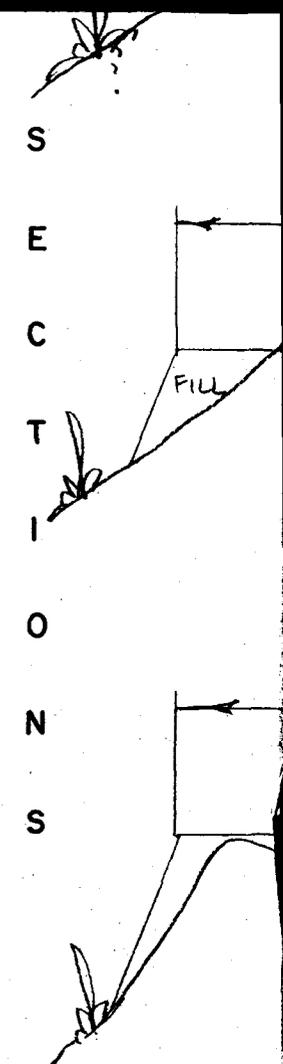
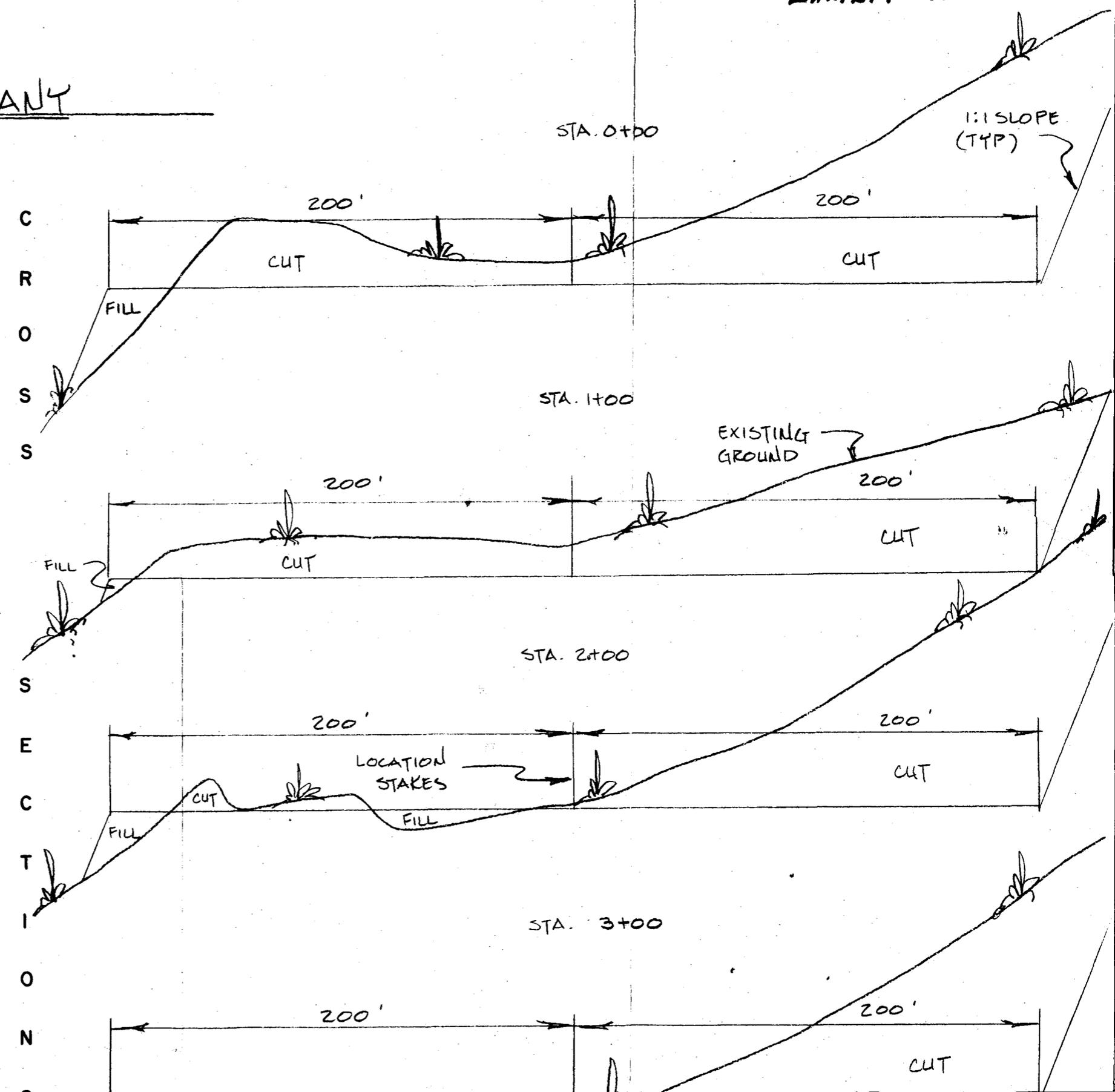
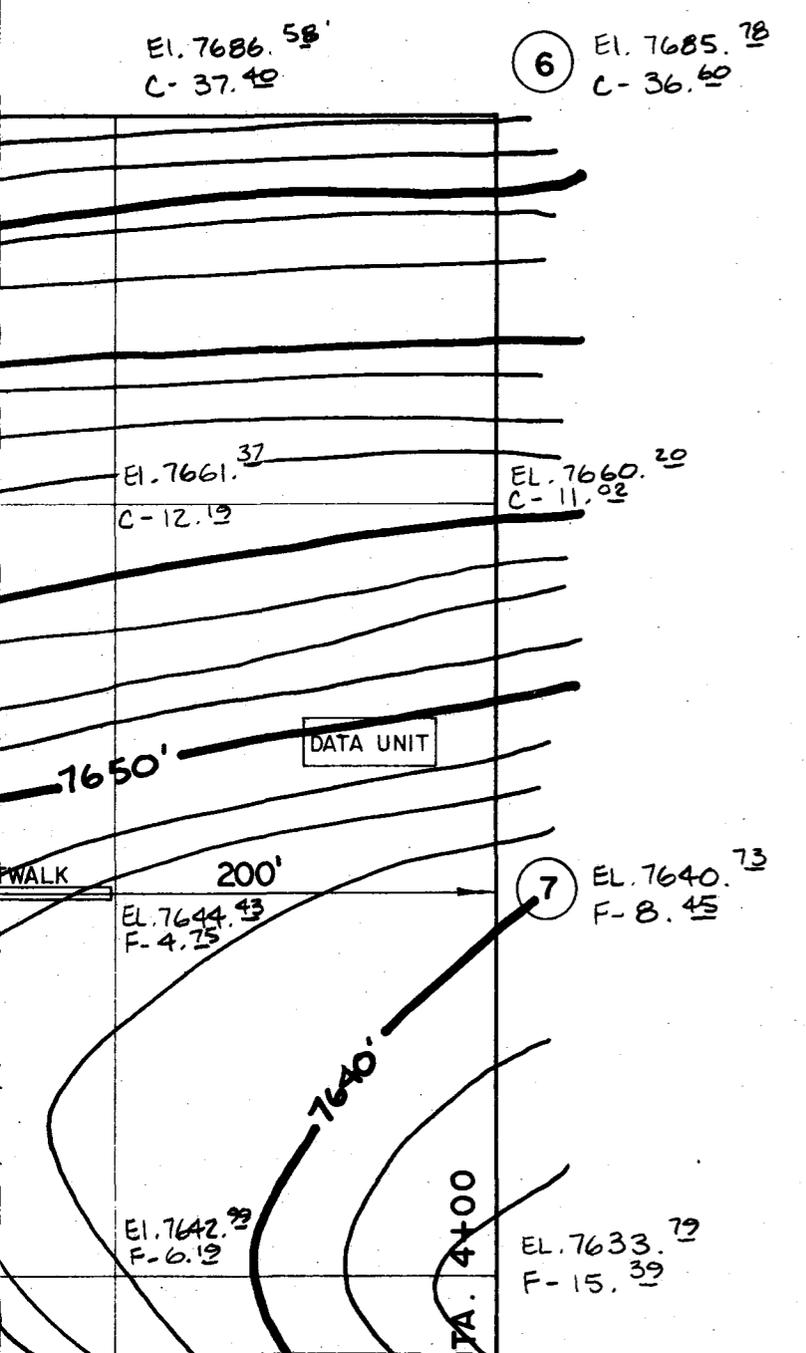
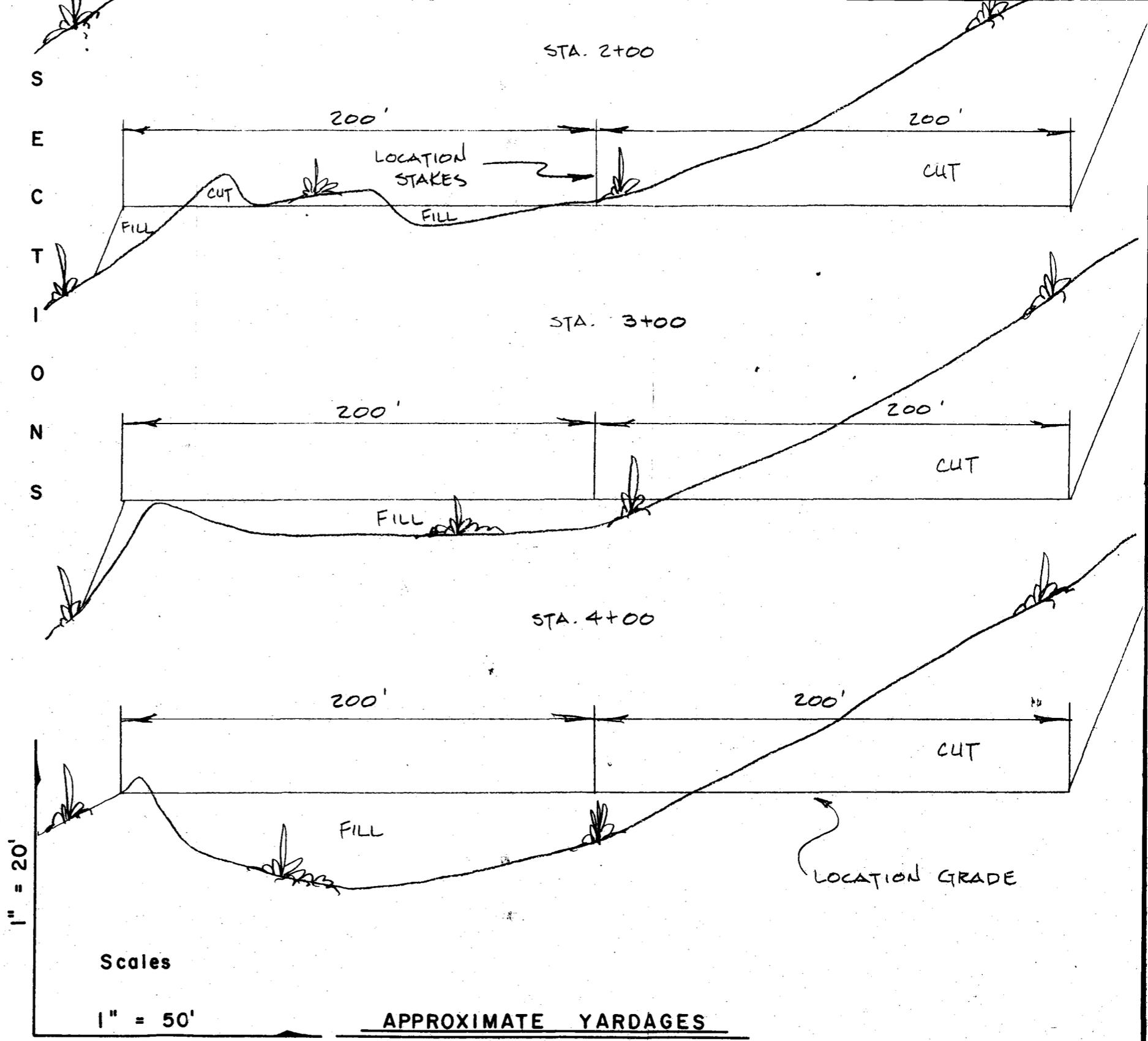
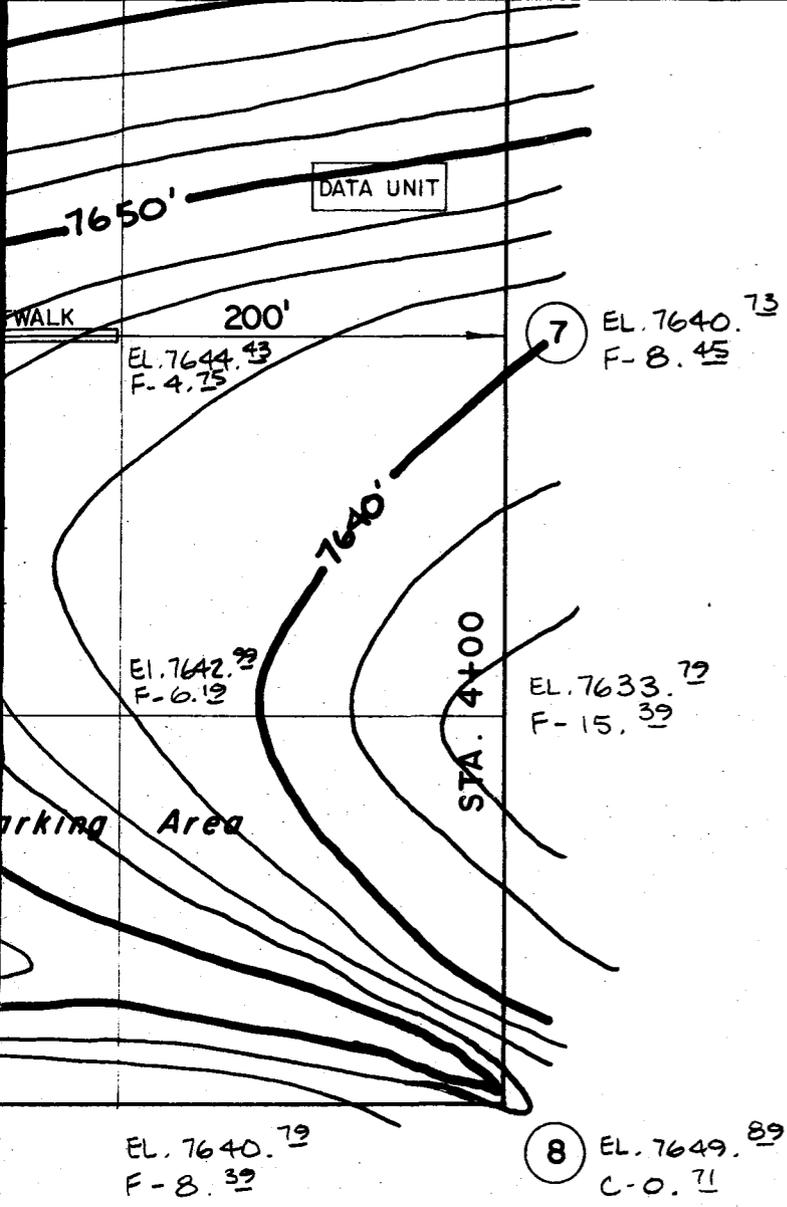


EXHIBIT "E"

HUSKEY OIL COMPANY

7-3, FEDERAL CLAY BASIN





Light Brown
 Sandy Clay

Cubic Yards Cut = 78,966

Cubic Yards Fill = 10,027

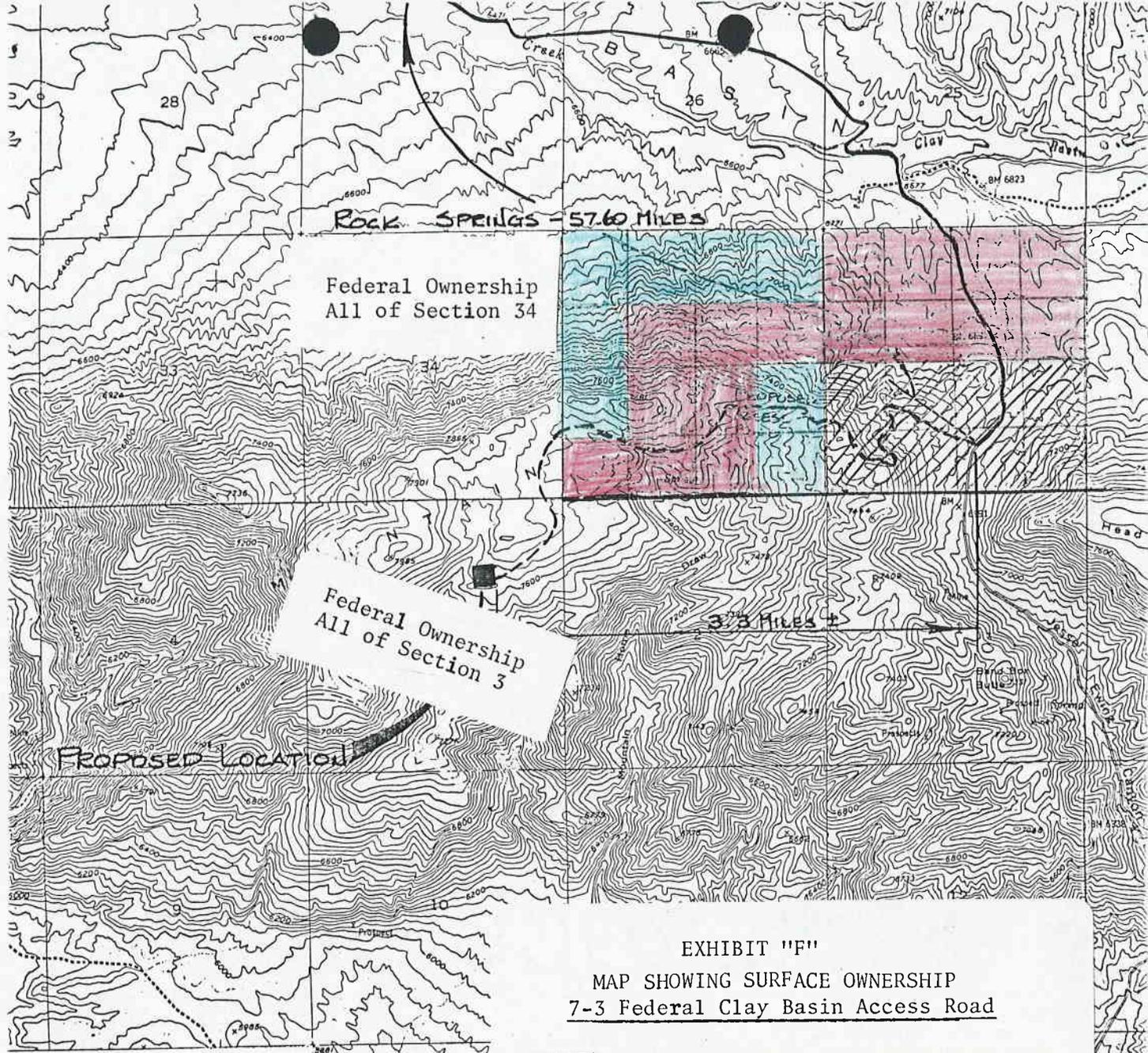
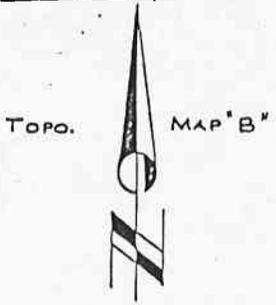


EXHIBIT "F"
 MAP SHOWING SURFACE OWNERSHIP
 7-3 Federal Clay Basin Access Road

-  Federal
-  Federal - Wildlife Grazing Lease 21711
-  Div. of Wildlife Resources

HUSKY OIL COMPANY
 7-3, FED. CLAY BASIN



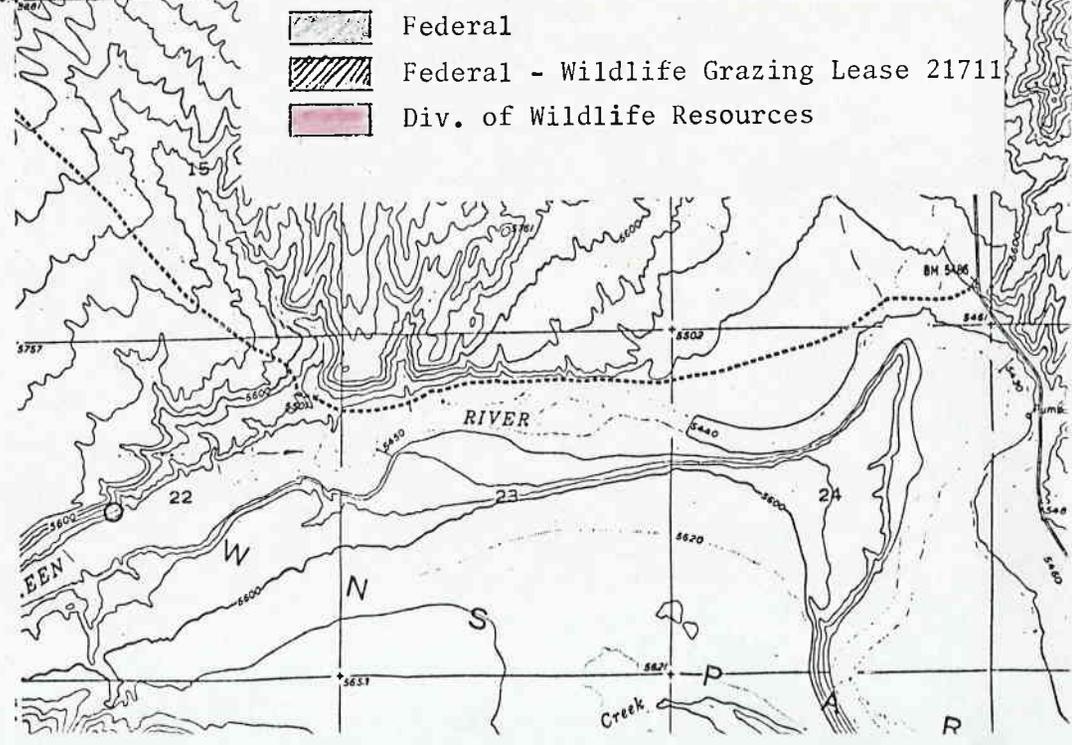
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Medium Duty  Unimproved dirt 



QUADRANGLE LOCATION



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
7-3 Federal Clay Basin

10. FIELD AND POOL, OR WILDCAT
Wildcat; Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3-T2N-R24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

22. APPROX. DATE WORK WILL START*
8/1/83

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 So. Willow Drive; Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 601' FNL & 2132' FEL; NW $\frac{1}{4}$ NE $\frac{1}{4}$
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit linc, if any)
601'

16. NO. OF ACRES IN LEASE
2565.52

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
6920'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7737' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	84# K-55	200'+	Circulate to surface
14-3/4"	9-5/8"	40# K-55	2500'	750 sx
8-3/4"	4-1/2"	11.6# K-55	6920'	1000 sx

Husky Oil Company requests permission to drill the captioned well to test the Dakota Formation. We propose to test all shows of gas or oil deemed worthy of test, and to set casing, as above, or to plug and abandon in accordance with instructions received from U. S. Minerals Management Service.

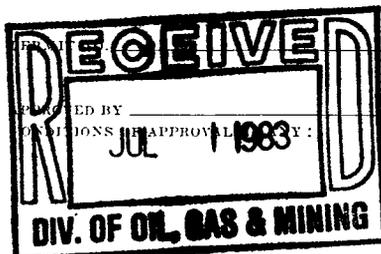
A cultural resource inventory will be conducted at the pre-drill by Western Wyoming College.

This well has been previously approved. The location is being moved from 1517' FNL and 1617' FEL to 601' FNL and 2132' FEL to minimize cut and fill on location and access road, and to minimize damage to the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Vera Chandler TITLE Associate Environmental Analyst DATE 6/27/83

(This space for Federal or State office use)



APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7-1-83
BY: [Signature]

location change only

HUSKY OIL COMPANY
#7-3 FEDERAL CLAY BASIN
Daggett County, Utah

CLB73

TEN-POINT PROGRAM TO ACCOMPANY FORM 9-331C

1. Surface Formation: Precambrian

2. Important Geological Formations:

Precambrian	Surface	Frontier	5817
Uinta Fault	2887	Dakota	6467
Hilliard Shale	2887		

Gas is expected in the Dakota formation.

3. Casing Program:

0-200': 16", 84#, K-55, ST&C casing
0-2500': 9-5/8", 40#, K-55, ST&C casing
0-6920': 4-1/2", 11.6#, K-55, LT&C casing

4. Pressure Control:

16" weld-on casinghead for drilling below surface casing.

13-5/8", 3000# W.P. dual ram hydraulic blowout preventers for drilling below surface casing. All choke lines, choke manifold, valves, fittings, etc., will have a minimum pressure rating of 3000 psi.

All BOP equipment will be pressure tested to full rated W.P. or 70% of casing internal yield (whichever is less) prior to drilling out the surface casing shoe.

5. Mud Program:

0-3700': Air - Mist Drilling.

3700'-TD: Low solids non-dispersed mud system. Mud weight 8.8#/gallon, water loss 10cc/30 min. or less, and viscosity of 35 sec/qt or more.

6. Auxiliary Equipment: Kelly cock with stabbing valve on floor.

7. Testing, Logging, and Coring:

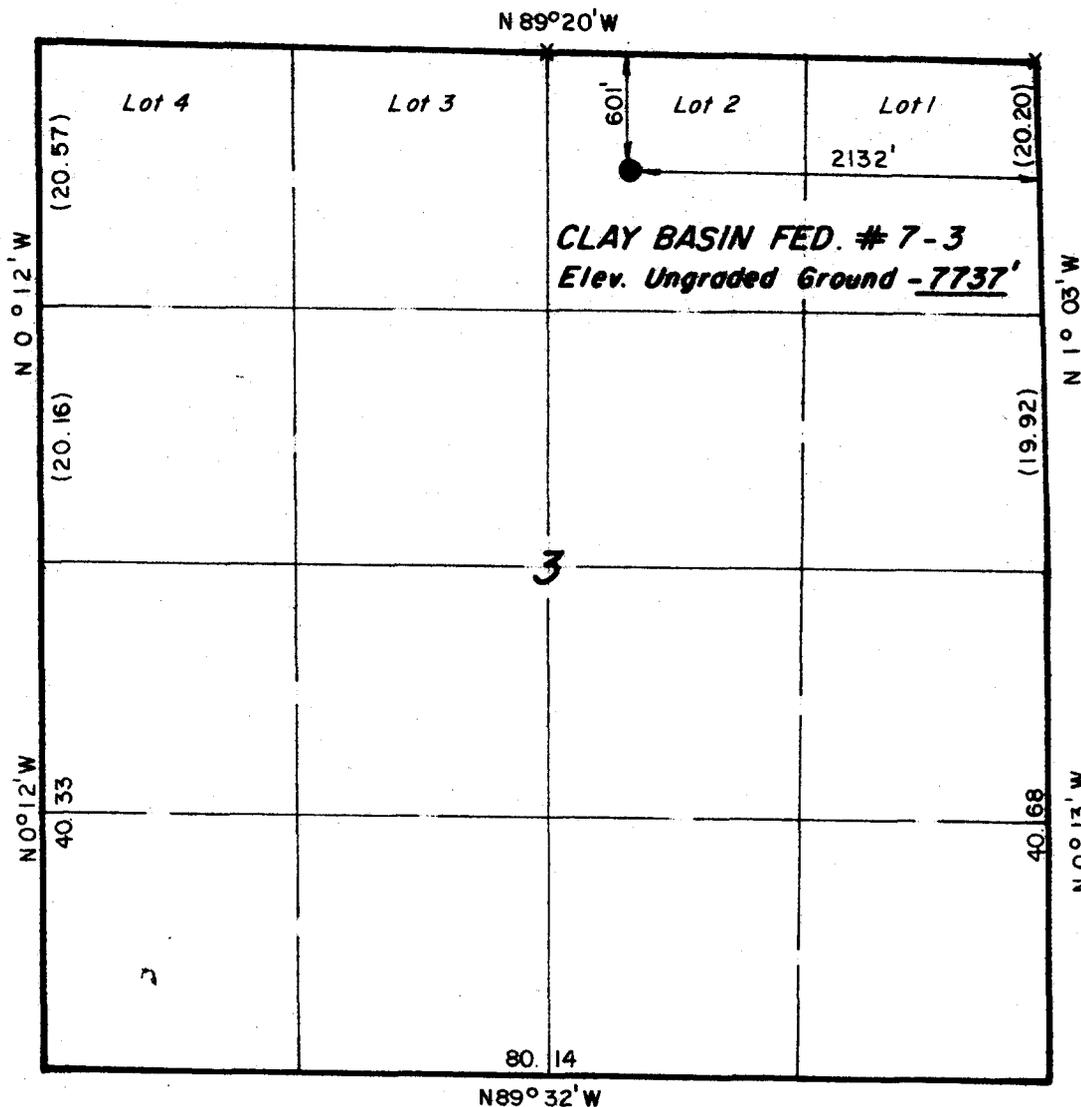
- continued -

T 2 N , R 2 4 E , S . L . B . & M .

PROJECT

HUSKY OIL COMPANY

Well location, *CLAY BASIN FED.*
 # 7 - 3, located as shown in
 the NW 1/4 NE 1/4 Section 3, T 2 N,
 R 2 4 E , S . L . B . & M . Daggett
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Delaney Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

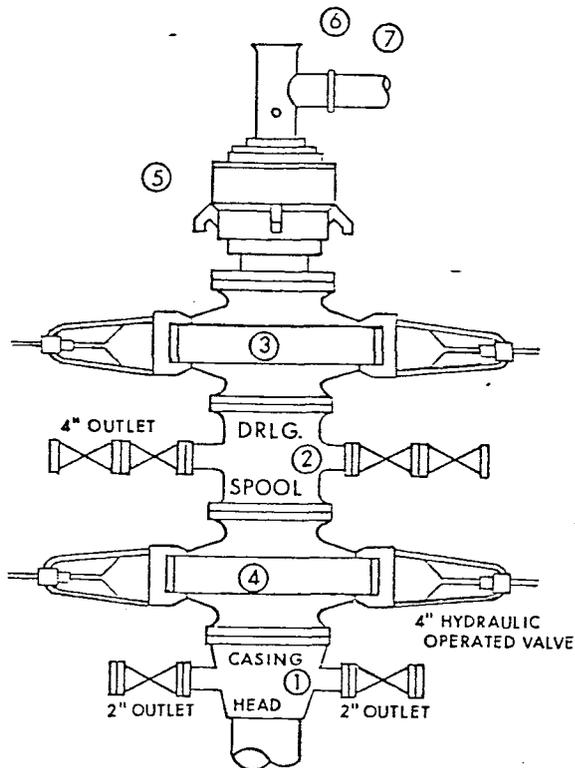
UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/27/83
PARTY	LDT SH RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	HUSKY

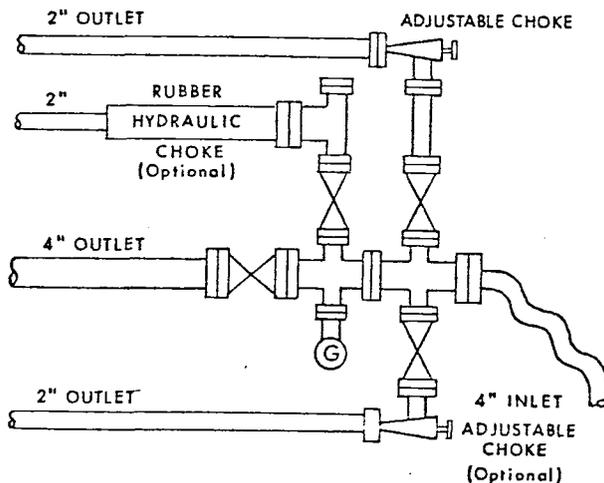
X = Section Corners Located

BLOWOUT PREVENTER REQUIREMENTS FOR 3000 LB. SERVICE

3M OR 5M RSRA



MINIMUM BOP FOR 3M



CHOKe MANIFOLD FOR 3M

LEGEND:

TEST:

AFTER NIPPLING UP ON SURFACE PIPE, BUT BEFORE DRILLING OUT THE CEMENT PLUG, THE B.O.P.'s SHALL BE TESTED TO THE RATED WORKING PRESSURE.

FREQUENCY:

THE B.O.P.'s SHALL BE CYCLED CLOSED AND OPEN EVERY TIME A TRIP IS MADE.

- ① Casing head w/ 2 - 2" outlets.
- ② Drlg. head w/ 2 flanged outlets.
- ③ Ram-type BOP w/ blind rams.
- ④ Ram-type BOP w/ pipe rams.
- ⑤ Hydril BOP (Annular Type).
- ⑥ Bell nipple.
- ⑦ Flowline
- ⓐ Pressure gauge.

A. One DST is possible in the Frontier or Dakota Formation.

B. Logs will be run as follows:

DLL-MSFL from TD to fault zone.

FDC/CNL minimum through all zones of interest.

GR/BHC Integrated Sonic from Surface to TD.

Dipmeter from TD to 200' above fault.

C. Coring: Not planned.

D. Proposed Completion Program:

Perforate desired intervals. Swab, and if necessary, perform a frac job. Completion and stimulation will be based on logs and test data, and will be submitted via Sundry.

9. Abnormal Hazards:

Neither abnormal pressures, temperatures, nor potential hazards such as hydrogen-sulfide gas is expected. The maximum BHP is a normal gradient of no more than .433 psi/ft and should not exceed 2996 psi. Sufficient weight material will be on location should abnormal pressures be encountered, however.

10. Anticipated spud date: August 1, 1983

11. Anticipated Duration: 60 days

EXHIBITS

A. Location map with route marked.

B. Topographic map section.

C. Proposed production facilities.

D. Location layout.

E. Contour map and cross sections of location showing cuts and *FILLS*.

F. Map showing surface ownership on proposed access road.

MULTI-POINT REQUIREMENTS TO ACCOMPANY FORM 9-331C

1. Existing Roads

A. See Exhibits A and B.

B. Main Roads:

Interstate 80 west from Rock Springs, WY for apprx 8 mi to Highway 373 intersection. Take 373 south 51 miles to Wyoming border where 373 becomes gravel road. Continue on apprx 3 mi to end of road. Turn Left and continue east and south on Jesse Ewing Canyon road apprx 4 mi to 7-3 access road. Turn right (west) and proceed apprx. 3.3 miles to location.

C. Access roads: See Exhibits A, B, & F.

D. See Exhibit F.

E. N/A.

F. We plan to grade the existing access road as necessary to provide access.

2. Planned Access Roads

A. Width: 18' crowned and ditched, total disturbance 42'.

B. Maximum Grade: 15%.

C. Turnouts: None.

D. Drainage design: No problems anticipated.

E. Culverts, cuts & fills: To be determined at on-site.

F. Surfacing Materials: None anticipated for drilling phase.

G. Gates, Cattle Guards, Fence Cuts: None.

H. New or reconstructed roads: Centerline flagged.

3. Location of Existing Wells (1-9)

This is the first well on this lease.

4. Location of Existing or Proposed Facilities:

A. See Exhibit E.

B. Proposed Facilities: If wildcat is productive, proposal will then be made for new facilities in accordance with environmental regulations.

C. Plans for Rehabilitation: The facility area will be rehabilitated by filling the pit, leveling, and reseeding according to BLM stipulations. See Section 10.

5. Location and Type of Water Supply

A. We plan to use trucked water.

B. We plan to purchase water from a commercial source for use while drilling.

C. No water well on the location is anticipated.

6. Source of Construction Materials:

A - C. It is anticipated that any construction materials needed for the drilling operation will come from proposed site. Any additional materials will be purchased from commercial source.

D. Access road will cross federal lands. See Exhibit F.

7. Methods of Handling Waste Material Disposal

A. Cuttings: Disposed of in reserve pit and buried.

B. Drilling Fluids: Disposed of in reserve pit and buried after the pit has dried.

C. Produced Fluids: Any liquids produced during completion operations will be produced into tanks, any oil saved, and the water drained to the pit.

D. Sewage: Portable toilets.

E. Garbage and other Waste Material: Hauled away, or disposed of in a double chambered incinerator or other method approved by the Utah Air Conservation Committee.

F. The location will be cleaned upon completion of the well. All pits will be fenced. After the reserve pit has dried, the pits will be filled, waste hauled away or buried (in accordance with environmental regulations), and restoration done as per Section 10.

8. Ancillary Facilities: None.

9. Wellsite Layout

A. through C: See location layout and cross-section exhibits.

D. Pits unlined.

10. Plans for Restoration of the Surface

A. The topsoil will be stripped and stockpiled. The location of the stockpile will be determined at the pre-drill end of the location. Pits will be fenced on 3 sides for drilling operations. Upon completion or abandonment of the well, the pits will be fenced on all 4 sides, allowed to dry, then backfilled, hauling or burying waste as approved,

leveling, and recontouring.

- B. The topsoil will be spread over that area (excluding area required for production purposes if well is productive), and that area reseeded per BLM specifications.
- C. Upon release of the rig, the pits will be fenced, and so maintained until cleanup. (See "A" above.)
- D. The pits will have overhead flagging installed if any oil is left on the surface.
- E. As well will be completed in the fall, restoration will be dependent on weather conditions. Time schedule can best be determined at the on-site.

11. Other Information

- A. The location appears to drain to the east. BLM's flora and fauna stipulations will be followed as determined at the on-site.
- B. U.S. Government is surface owner. See Exhibit F. No grazing is permitted.
- C. An archaeologist from Western Wyoming College will be present at the pre-drill. They surveyed the access road and first resource clearance for the project.

12. Lessee's or Operator's Representative:

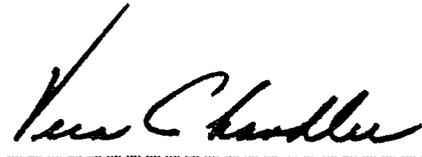
Vera Chandler
6060 S. Willow Drive
Englewood, Colorado 80111
Telephone: 303/850-1462

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the drill-site and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by Husky Oil Company and its contractors and subcontractors in conformity with this plan and conditions under which it is approved.

June 23, 1983

Date


for Jerry Treybig, Division Manager
Drilling and Production

UTAH

OFFICIAL HIGHWAY MAP
UTAH TRANSPORTATION
COMMISSION

Chairman..... R. LaVaun Cox
Vice Chairman..... Wayne S. Winters
Commissioners:..... Clem H. Church
..... Charles C. Claybaugh
..... Samuel J. Taylor
Director of Transportation..... William D. Hurley

Copyright 1978 by the Utah Department
of Transportation. All rights reserved.

Scale: One inch approximately 17.4 miles

HUSKY OIL COMPANY
#7-3, FED. CLAY BASIN

TOPO. MAP "A"

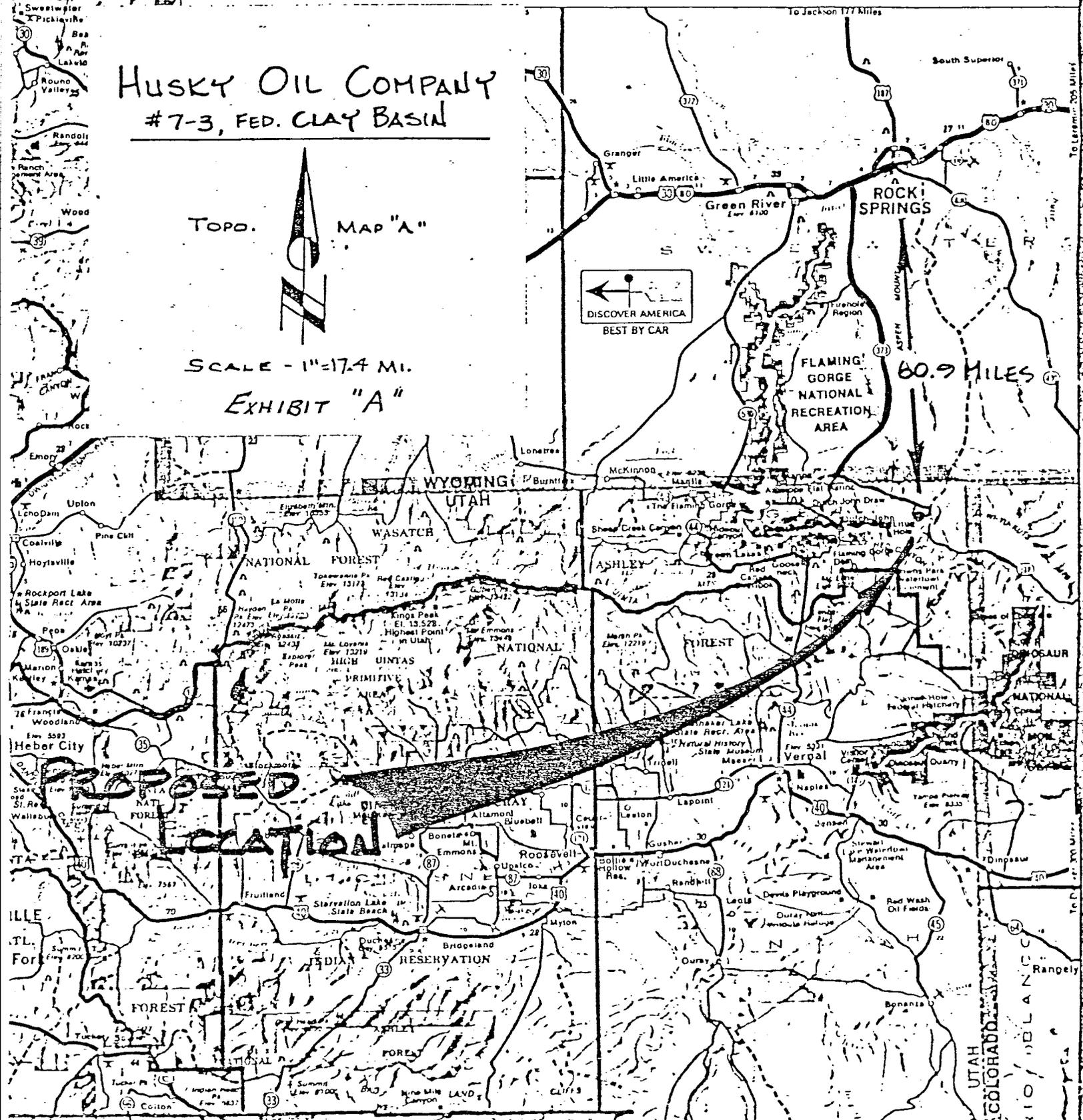


SCALE - 1"=17.4 MI.

EXHIBIT "A"



60.9 MILES



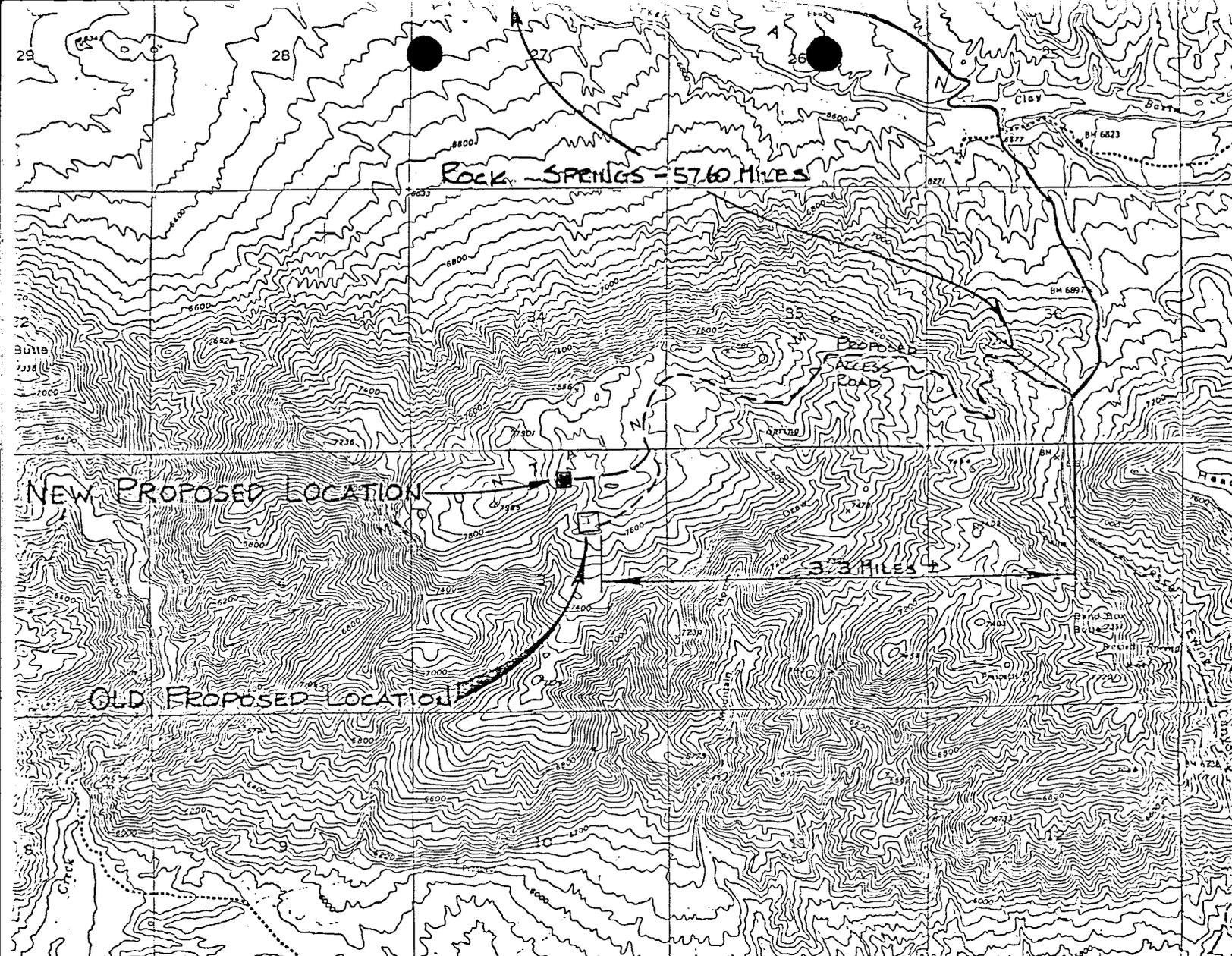
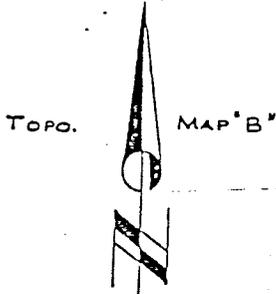
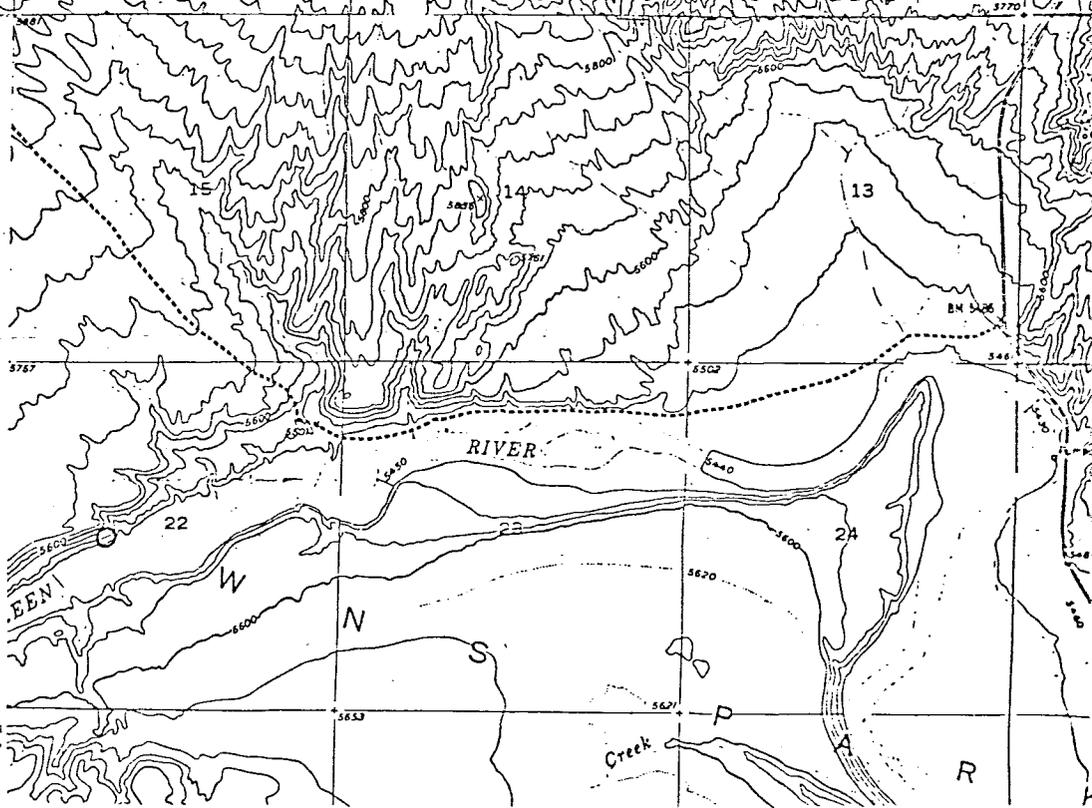
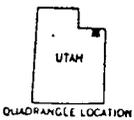


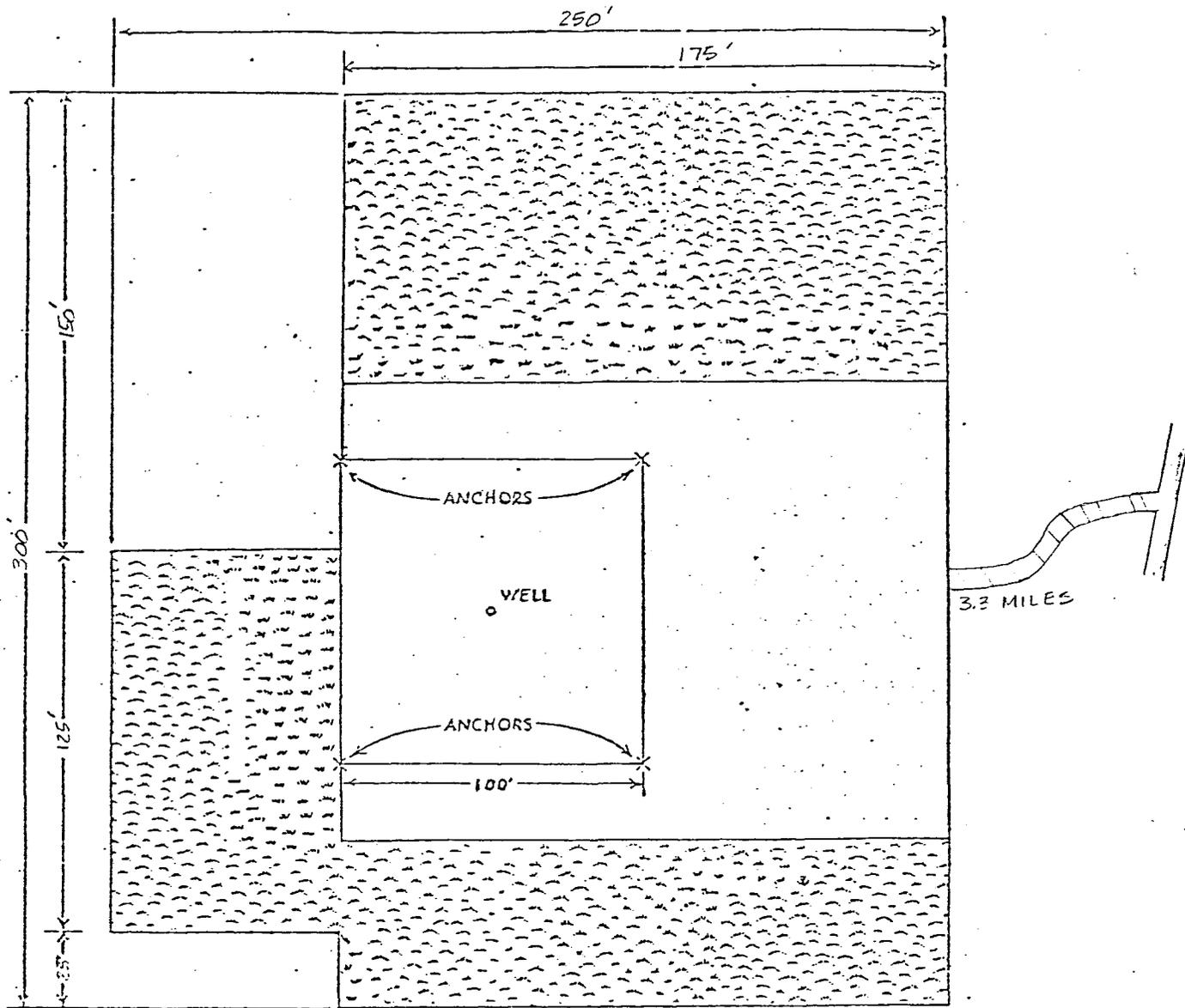
EXHIBIT 'B'
HUSKY OIL COMPANY
 #7-3. FED. CLAY BASIN



SCALE - 1" = 2000'

ROAD CLASSIFICATION
 Medium-duty ——— Unimproved dirt - - - - -





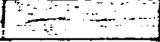
-  REHABILITATION AREA
-  EXISTING ACCESS
-  PROPOSED ACCESS



EXHIBIT "C"
 PRODUCTION LAYOUT
 7-3 FEDERAL CLAY BASIN

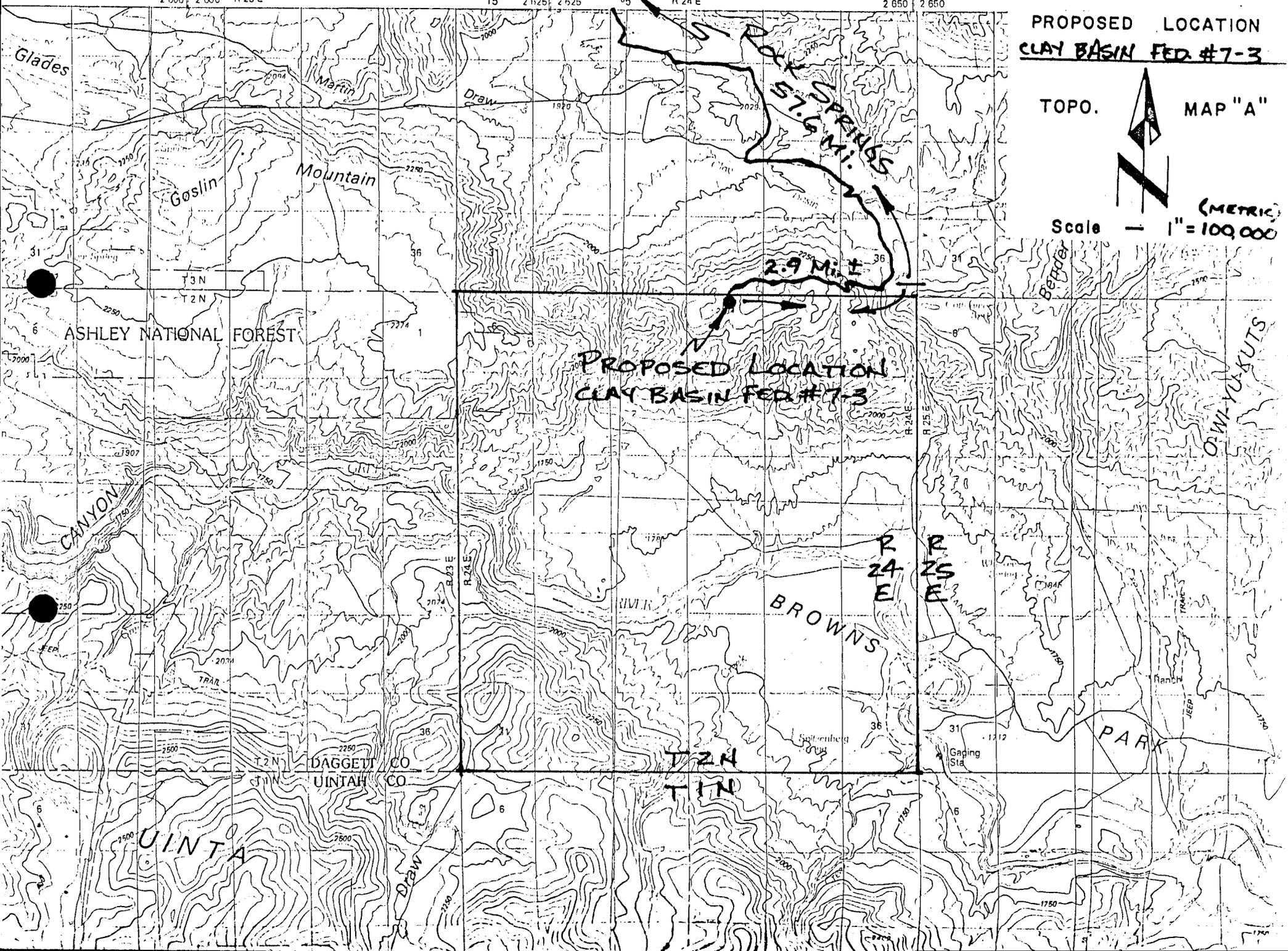
2 600 | 2 600 R 23 E 15' 2 625 | 2 625 65 R 24 E 2 650 | 2 650

PROPOSED LOCATION
CLAY BASIN FED. #7-3

TOPO. MAP "A"



Scale - 1" = 100,000 (METRIC)



Glades

Goslin

Mountain

ASHLEY NATIONAL FOREST

PROPOSED LOCATION
CLAY BASIN FED. #7-3

CANYON

BROWNS

R 24 E
R 25 E

O-WI-YUKUTS

DAGGETT CO
UINTAH CO

T 24 N
T 23 N

UINTA

PARK

HUSKY OIL COMPANY

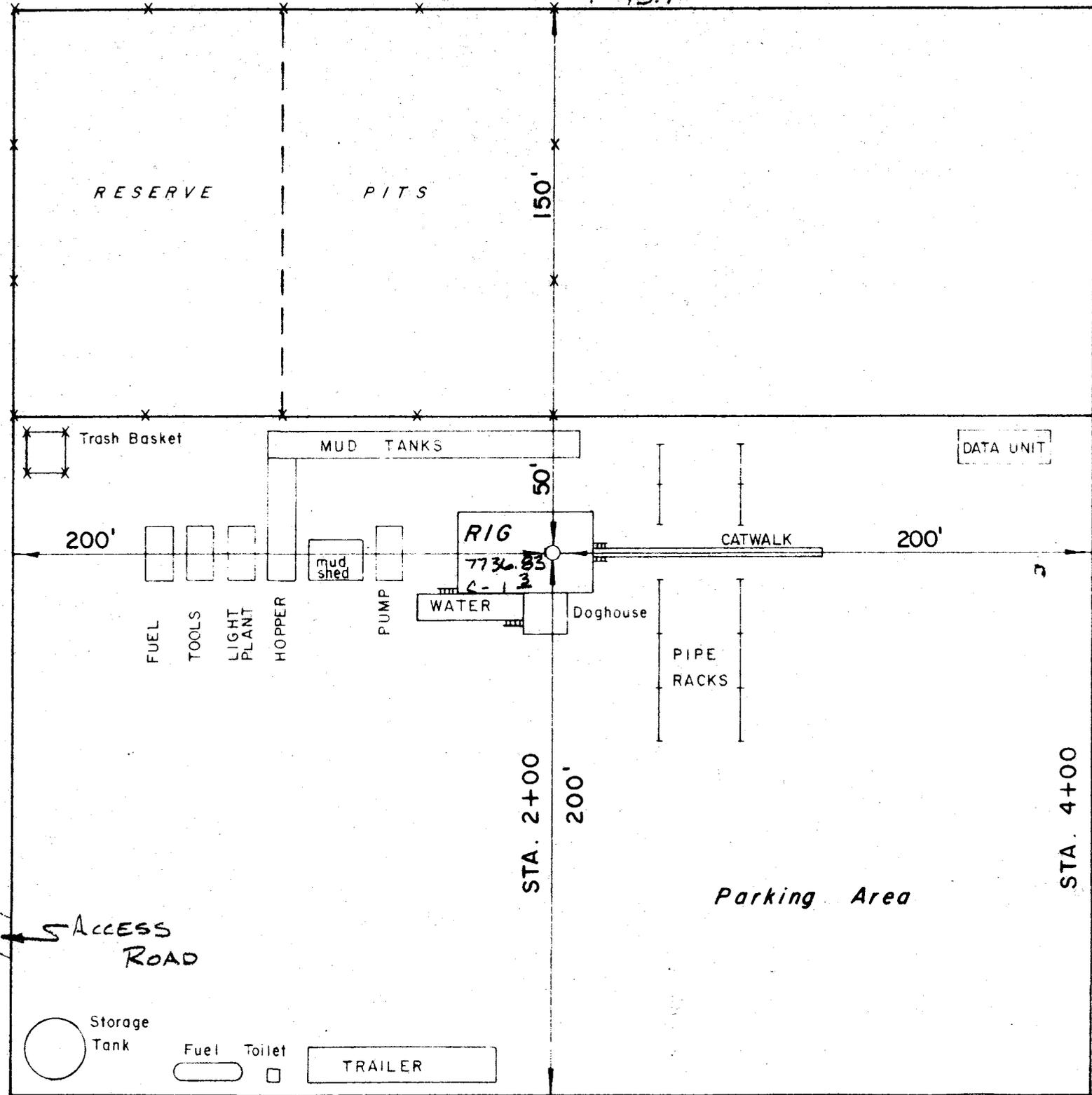
Clay Basin Fed. #7-3

C
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4 7738.85'
C-33

5 7719.85'
F-15.7

6 7708.47'
F-27 L



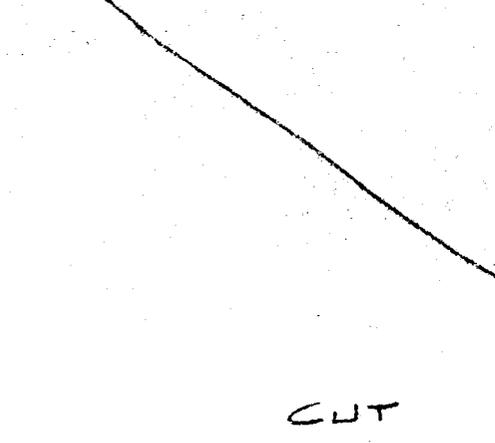
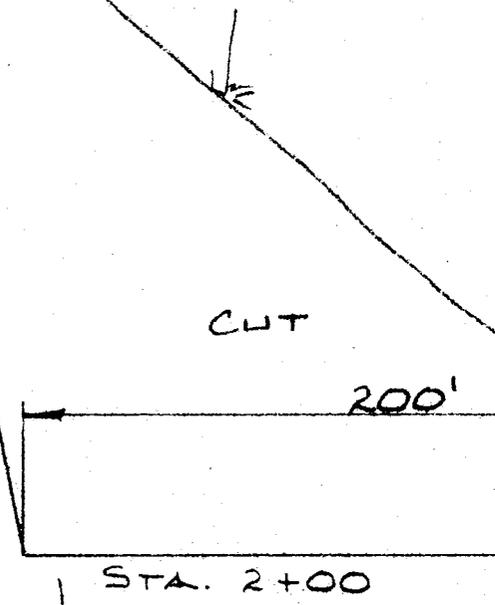
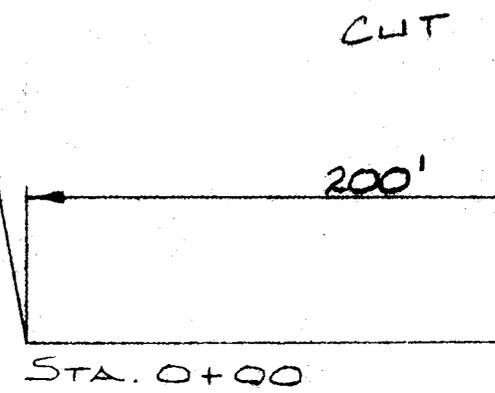
3 7750.25'
C-14 I

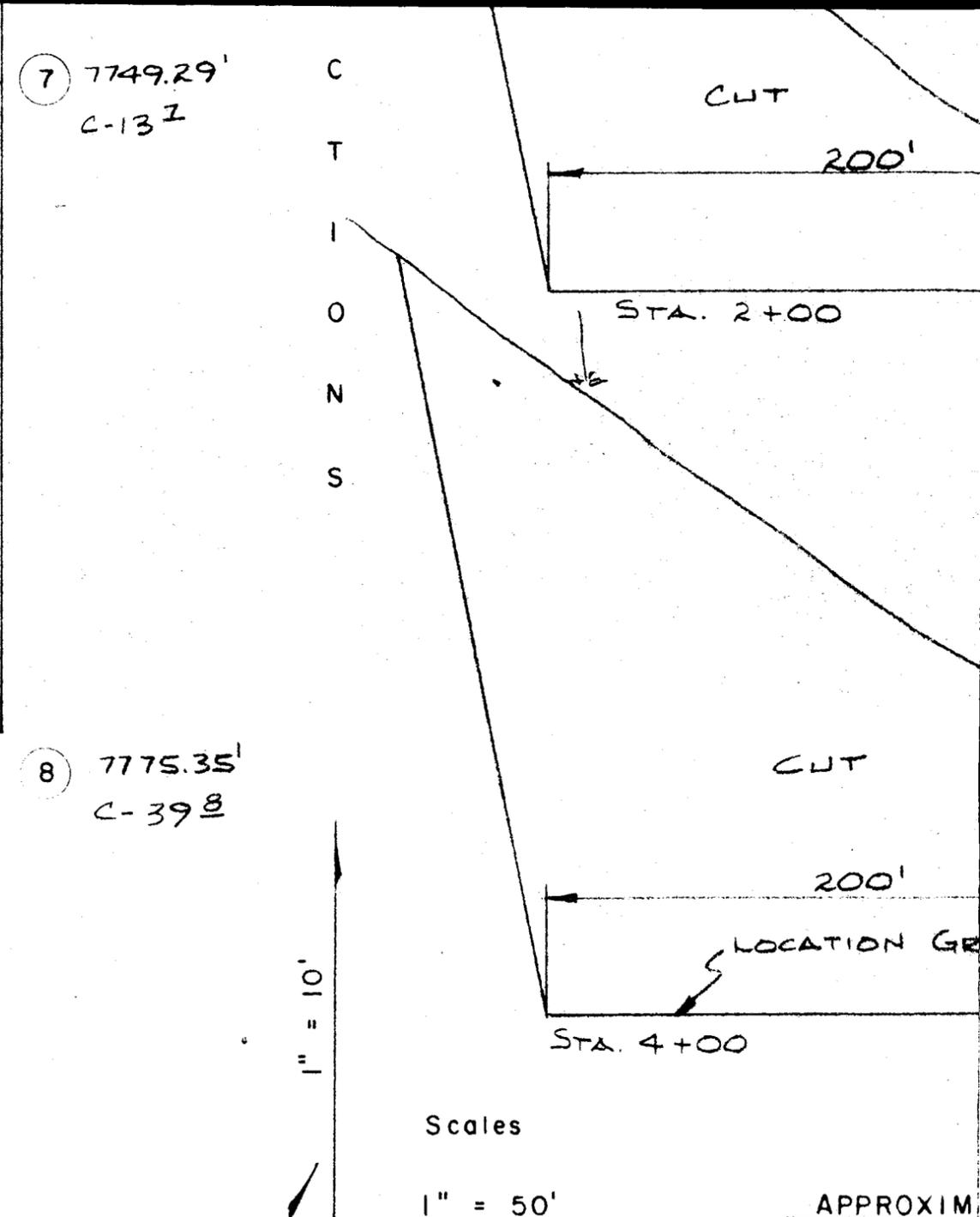
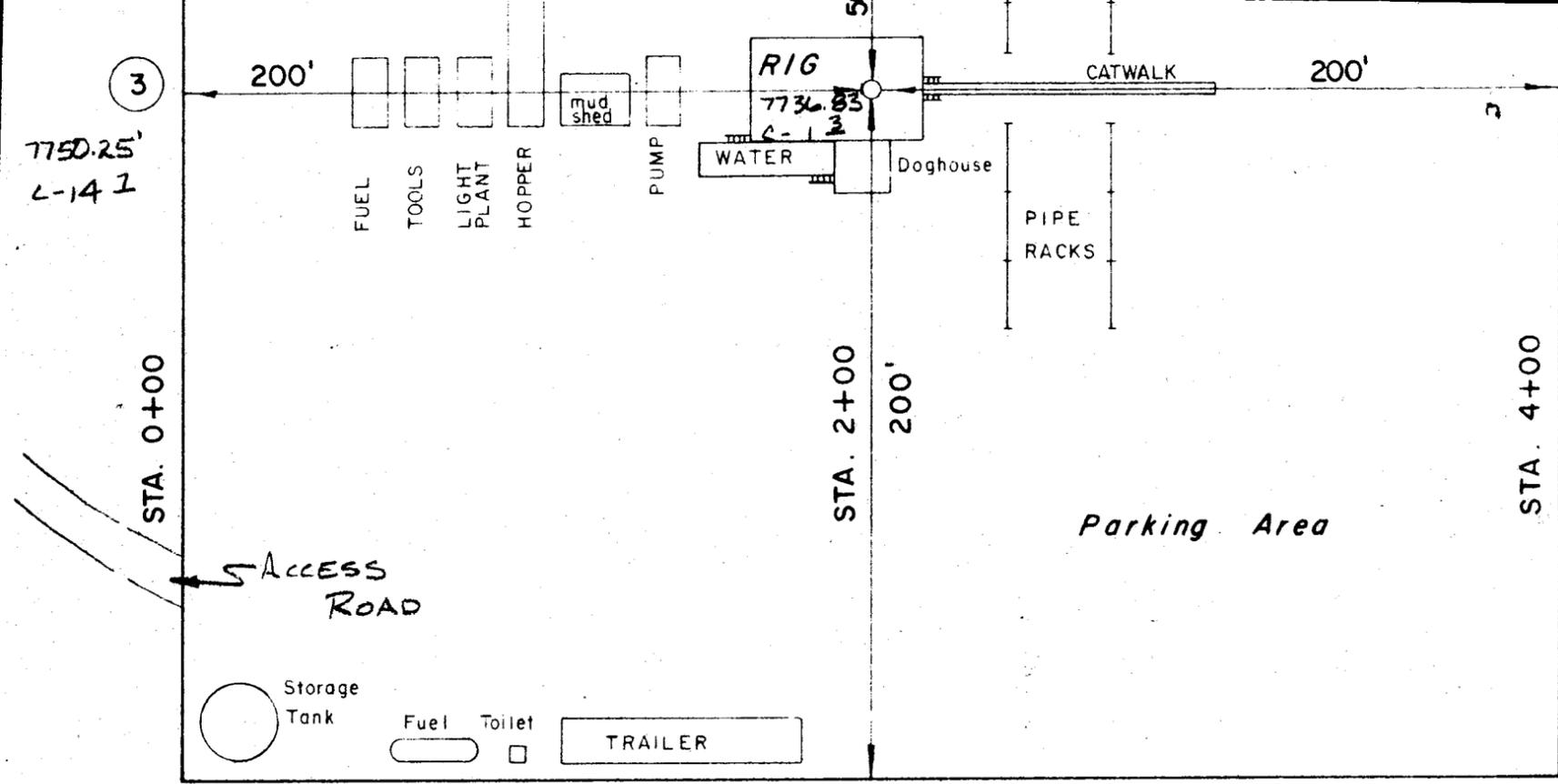
7 7749.29'
C-13 I

2 7779.92'
C-44 I

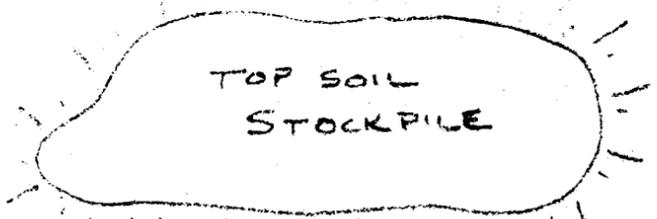
1 7768.11'
C-32 I

8 7775.35'
C-39 B

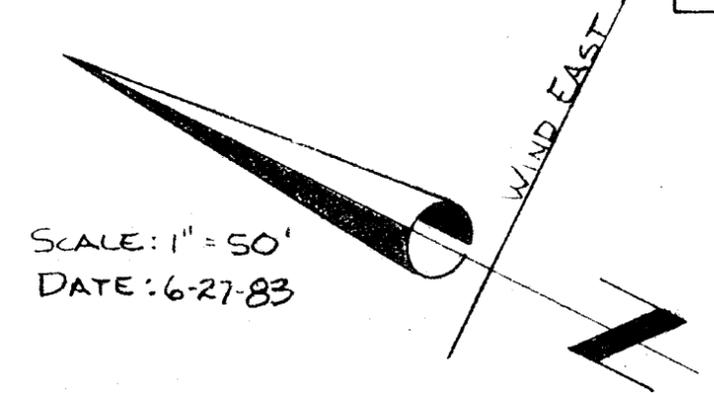
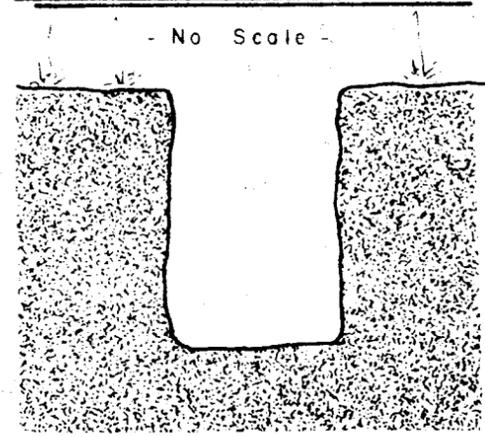




- 2 7779.92' C-444
- 1 7768.11' C-325
- 8 7775.35' C-398



SOILS LITHOLOGY



6 7708.47'
F-27 L

TA UNIT

7 7749.29'
C-13 Z

STA. 4+00

8 7775.35'
C-39 B

C
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CUT

200'

200'

STA. 0+00

CUT

200'

200'

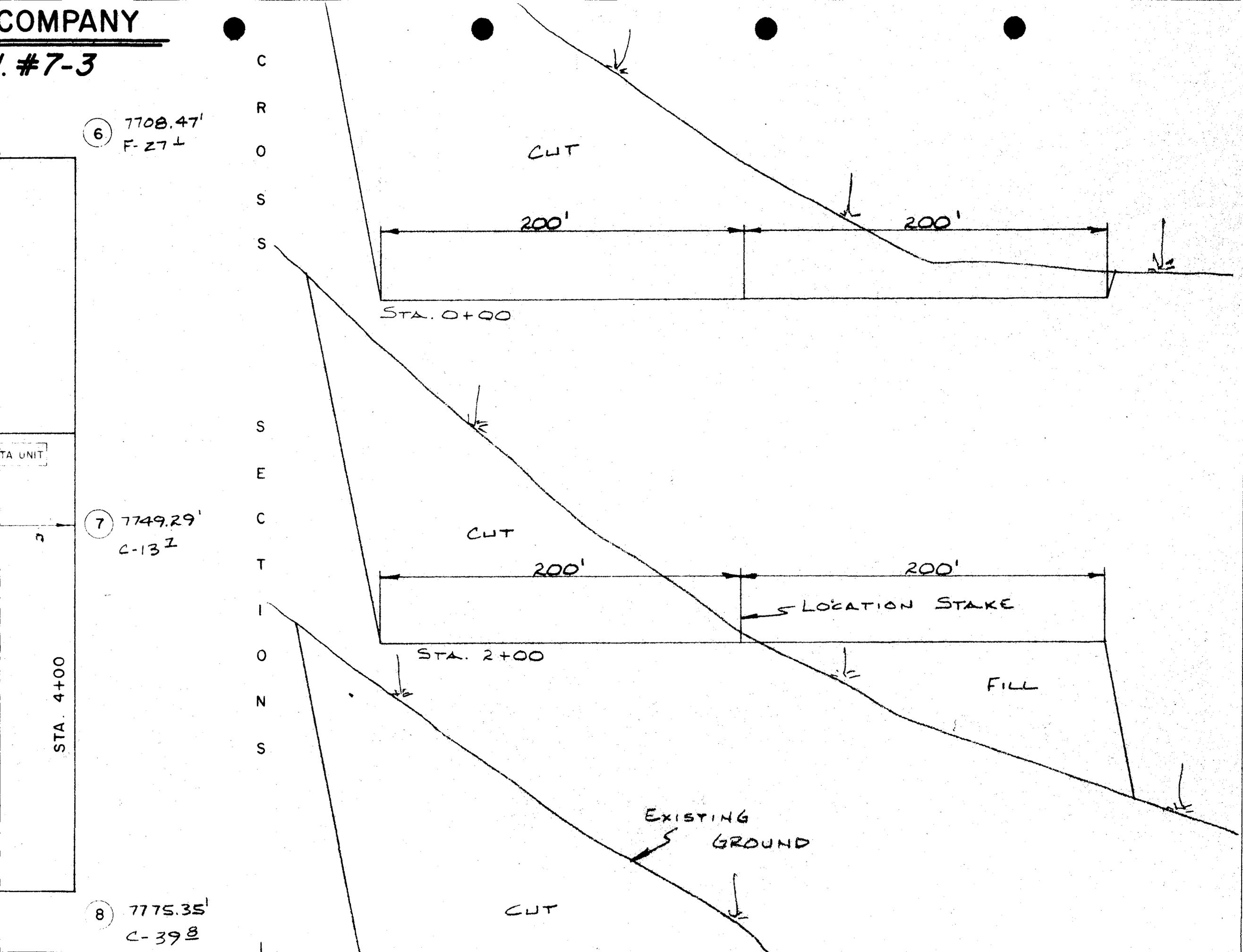
LOCATION STAKE

STA. 2+00

FILL

EXISTING
GROUND

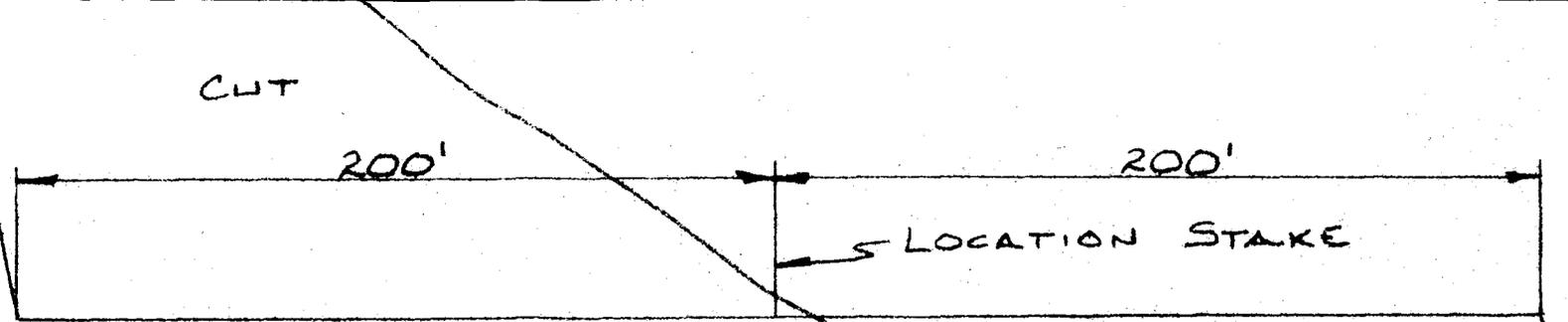
CUT



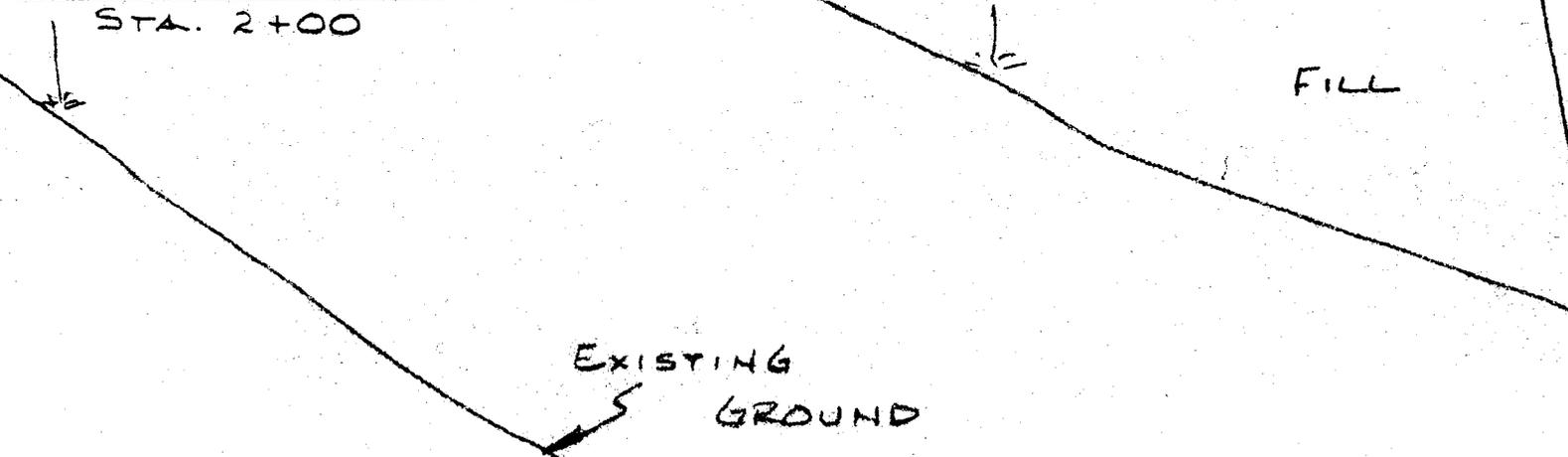
7 7749.29'
C-13Z

STA. 4+00

C
T
I
O
N
S



STA. 2+00



STA. 4+00

8 7775.35'
C-39B

1" = 10'

Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut = 79,680

Cubic Yards Fill = 21,475

WIND EAST



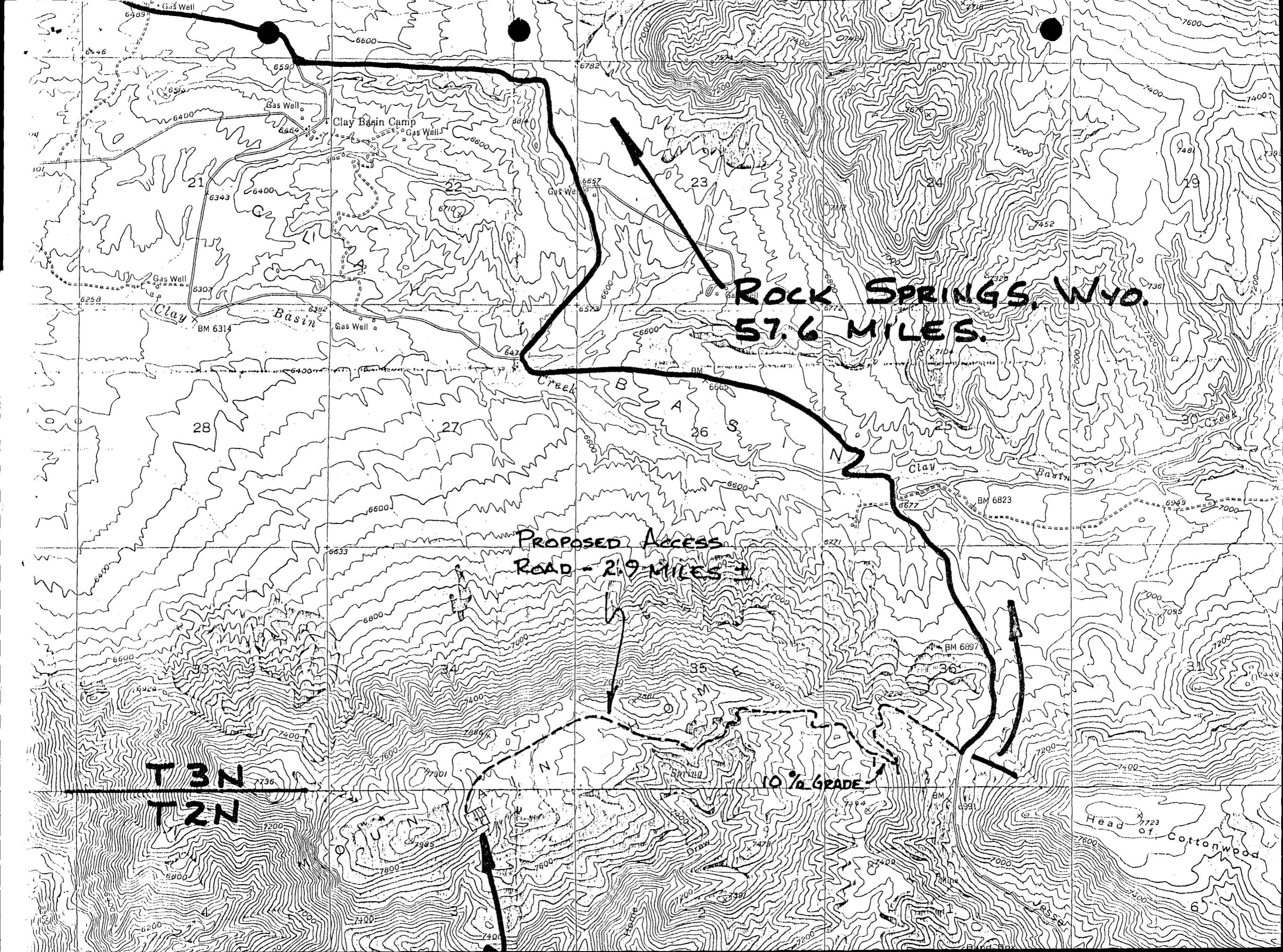
1" = 50'
6-27-83

Rock Springs, Wyo.
57.6 Miles.

Proposed Access Road - 2.9 Miles ±

10% GRADE

T 3 N
T 2 N



T 3 N
T 2 N

Proposed Location
CLAY BASIN FED. # 7-3

10% GRADE

R R
24-25
E E

HUSKY OIL COMPANY
PROPOSED LOCATION
CLAY BASIN FED. # 7-3

TOPO. MAP "B"



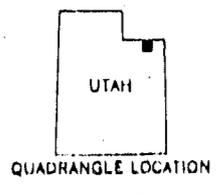
Scale 1" = 2000'

ROAD CLASSIFICATION

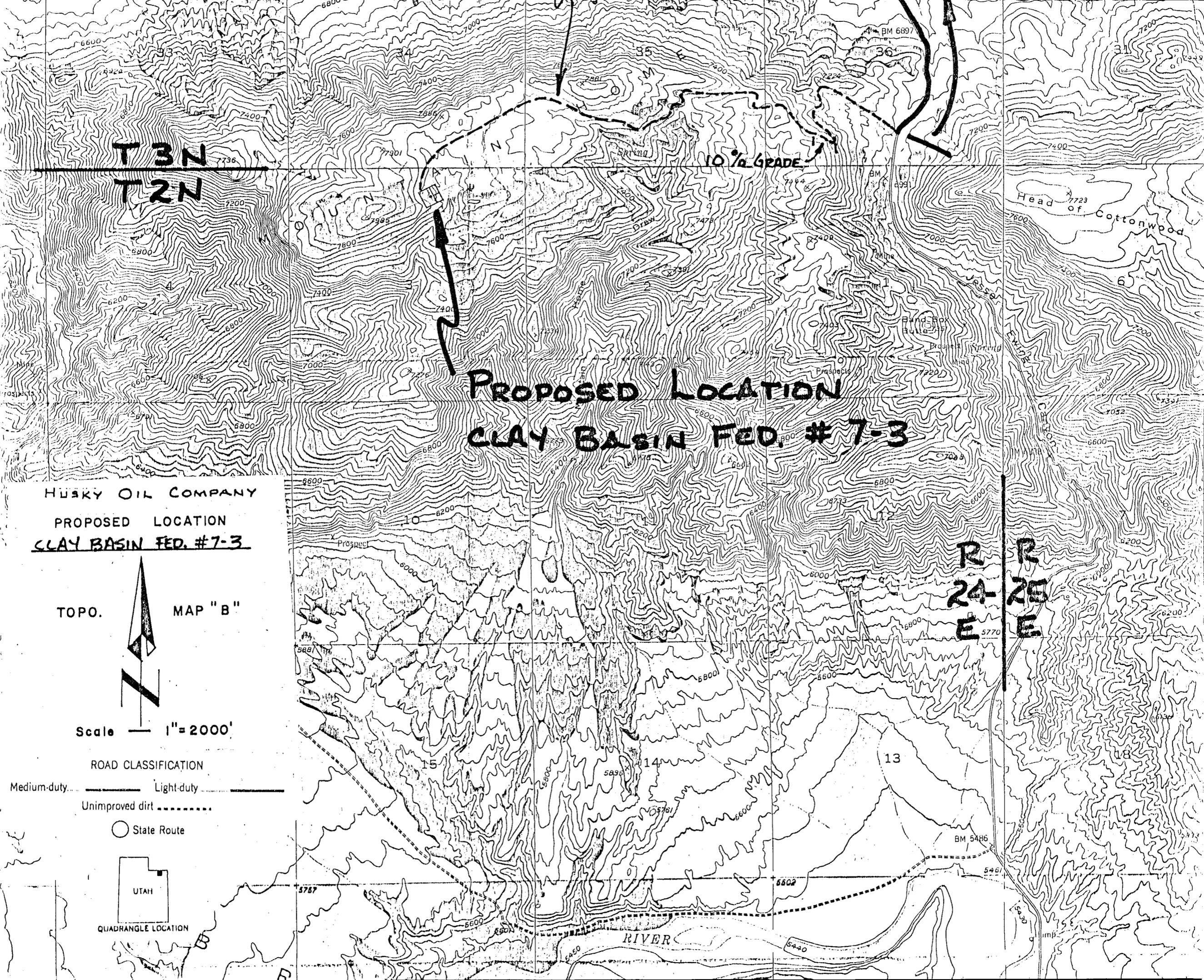
Medium-duty Light-duty

Unimproved dirt

State Route



UTAH
QUADRANGLE LOCATION



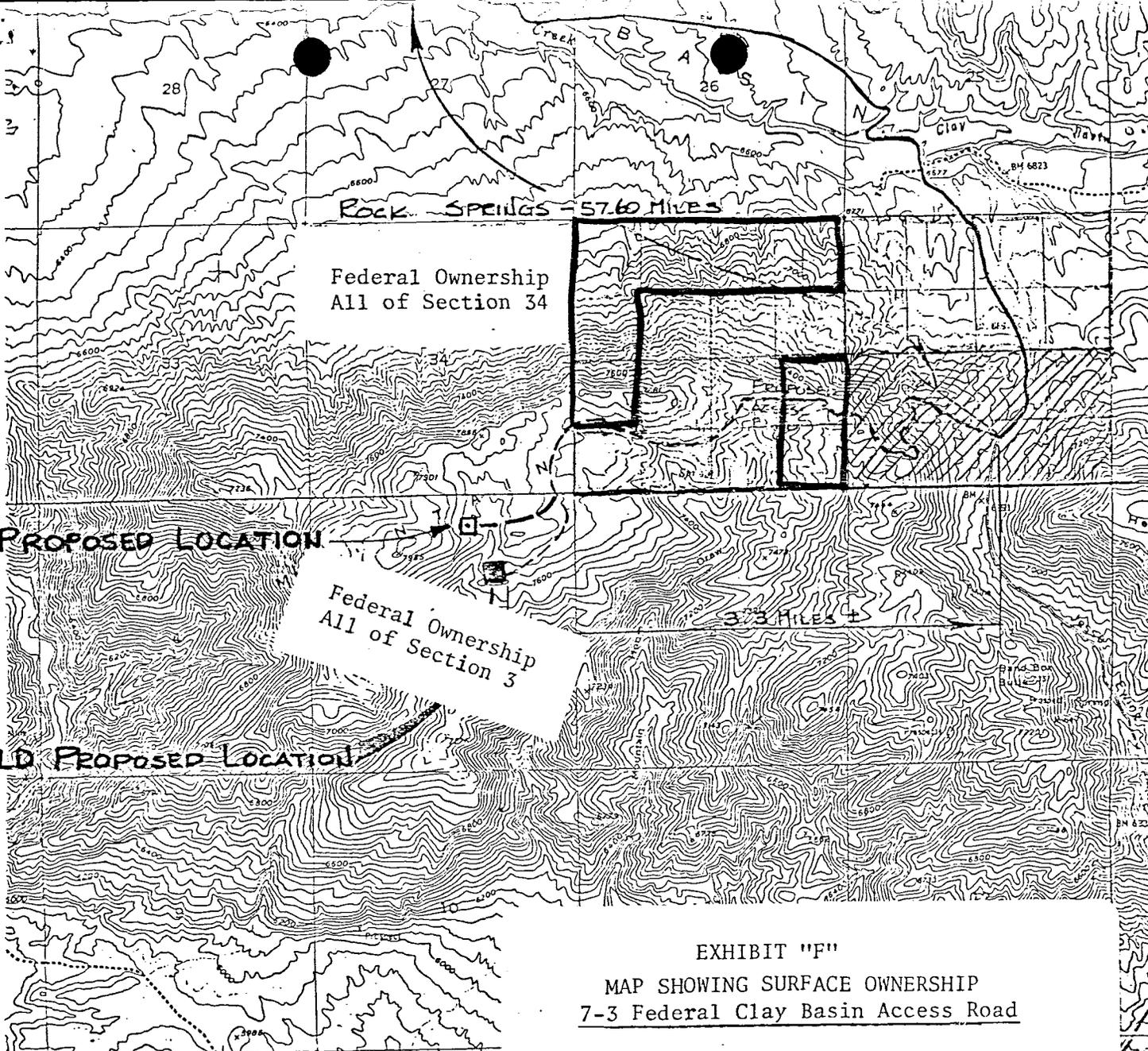
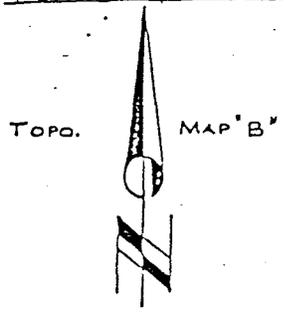


EXHIBIT "F"
 MAP SHOWING SURFACE OWNERSHIP
 7-3 Federal Clay Basin Access Road

-  Federal
-  Federal - Wildlife Grazing Lease 21711
-  Div. of Wildlife Resources

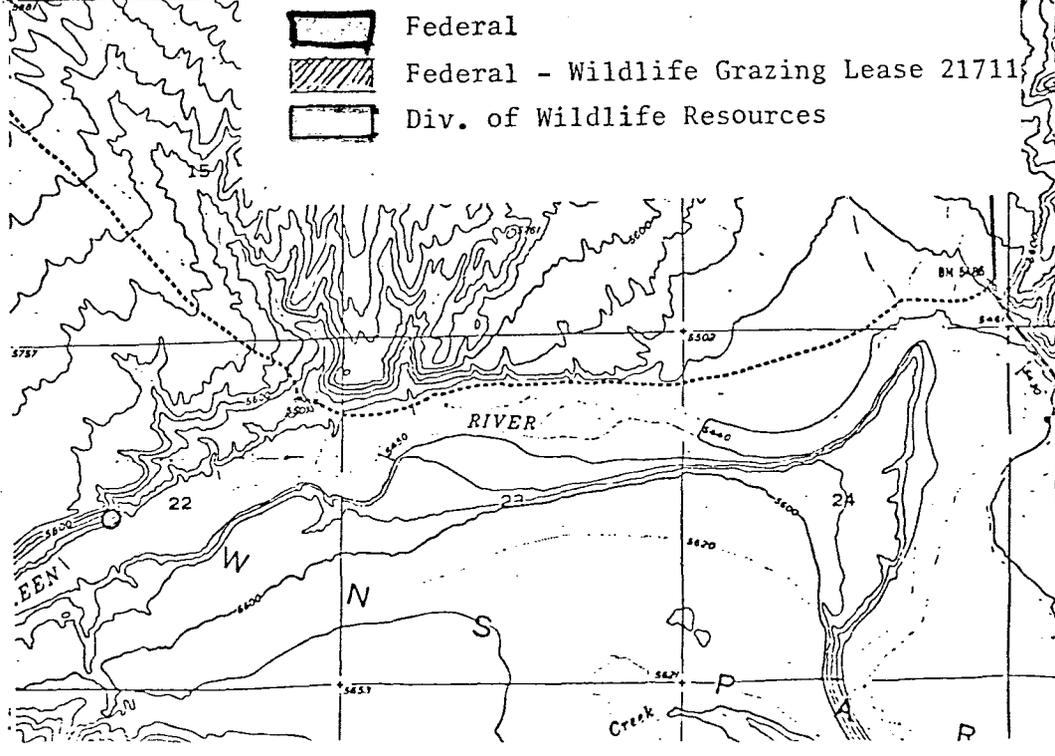
HUSKY OIL COMPANY
 7-3 FED. CLAY BASIN



SCALE - 1" = 2000'

ROAD CLASSIFICATION

MEDIA DUTY. ——— Unimproved dirt - - - - -



Husky Oil Company
Well No. 7-3
Section 3, T. 2 N., R. 24 E.
Daggett County, Utah
Lease U-39135

Supplemental Stipulations

- 1) The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 2) Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan. It is recommended the top 6-10 inches of topsoil material be stockpiled.
- 3) The BLM will be notified at least 24 hours prior to any rehabilitation.
- 4) A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
- 5) All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 6) Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
- 7) All trees cleared from the pad and access road will be stockpiled to be used for rehabilitation.
- 8) Due to this area being elk winter range, no work will be allowed from November 1 through March 31.
- 9) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Frontier formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

- 10) The reserve pits will be lined.
- 11) Reduce drill site size to 325' X 275'.
- 12) Location will be rounded on the SW corner to reduce cut and fill.
- 13) Topsoil will be placed on the northeast edge of the location.
- 14) Gravel will be obtained from a County Road pit north of the location.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement; or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

July 1, 1983

Husky Oil Company
6060 S. Willow Drive
Englewood, Colorado 80111

Re: Rescind Application for Permit
to Drill
✓ Well No. 7-3
SW NE Section 3, T. 2 N., R. 24 E.
Daggett County, Utah
Lease U-39135

Gentlemen:

This office is rescinding the referenced approved March 25, 1983 per your request. We require a letter stating that no surface disturbance was made for this drill site. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS

 E. W. Gynn
Chief, Branch of Fluid Minerals

bcc: SMA
Well File
State O&G ✓
State BLM
APD Control

WPM/kr



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 11, 1983

Husky Oil Company
6060 S. Willow Drive
Englewood, Colorado 80111

RE: Application to Drill
Well No. 7-3
SWNE Sec. 2, T.2N, R.24E
Daggett County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Oil and Gas Operations.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in cursive script, appearing to read "Norman C. Stout".

Norman C. Stout
Administrative Assistant

AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	Change Proposed	Depth

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Husky Oil Company requests permission to change proposed depth for subject well to 7600'.

Change in depth is due to seismic correction. Formation tops estimated as follows:

Uinta Quartzite	100	Frontier	6500
Uinta Fault	4000	Dakota	7150
Hilliard Shale	4000	Morrison	7450

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE August 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: _____
BY: _____

NOTICE OF SPUD

Company: Lusk

Caller: _____

Phone: _____

Well Number: 7-3

Location: Sec. 3-2N-24E

County: Blaggett State: Utah

Lease Number: 71-39135

Lease Expiration Date: _____

Unit Name (If Applicable): South Play Basin

Date & Time Spudded: 1:30 AM 8/2/83

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Parker 163 ✓

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Lois

Date: 8-4-83

RECEIVED
AUG 09 1983

DIVISION OF
OIL, GAS & MINING

*Water not needed
Ref no 157*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: HUSKY OIL COMPANY

WELL NAME: CLAY BASIN #7-3

SECTION ^{NWNE} 3 TOWNSHIP 2N RANGE 24E COUNTY Daggett

DRILLING CONTRACTOR Parker ✓

RIG # 163

SPUDDED: DATE 1:30 AM

TIME 8-2-83

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY John Odum

TELEPHONE # 303-850-1428

DATE 8-4-83 SIGNED _____ SB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Conductor Pipe & Spud

5. LEASE
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ Ran 30" .375 wall grade X-56 conductor pipe. Set @ 77' GR.
Cmt'd w/900 sx Class "H" w/2% CaCl₂. Circulated apprx 100 sx.
CIP @ 7:50 a.m. on 7/22/83.

Well spudded @ 1:30 a.m. on 8/2/83.

AUG 11 1983

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE August 5, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 24 1983

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Set Surface Casing	<input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
U-39135

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ Ran 46 jts 16", 84#, K-55, 8rd, ST&C casing. Set @ 1930' KB. FC @ 1889'.
Cemented w/1500 sx Lite w/2% CaCl₂,
Followed w/675 sx Class "H" w/1% CaCl₂. Plug down @ 1:45 a.m. on 8/18/83.
Circulated approximately 610 sx Lite.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE August 22, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH | 13. STATE
Daggett | Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

Drilling Status Report

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling @ 5496' on September 15, 1983.

RECEIVED
SEP 21 1983

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE September 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

conf
USGS
M

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE)..... 9-24-83

OIL CO.: Husky Oil Company

WELL NAME & NUMBER..... Clay Basin Fed. 7-3

SECTION..... 3

TOWNSHIP..... 2-N

RANGE..... 24-E

COUNTY..... Dagget, Utah

DRILLING CONTRACTOR..... Parker 163

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
 213 Pine Street - Box 560
 Shoshoni, Wyoming 82649
 Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
 712 Morse Lee Street
 Evanston, Wyoming 82930
 Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... John O.D.U.M. ✓

RIG TOOL PUSHER..... John Carter

TESTED OUT OF..... Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

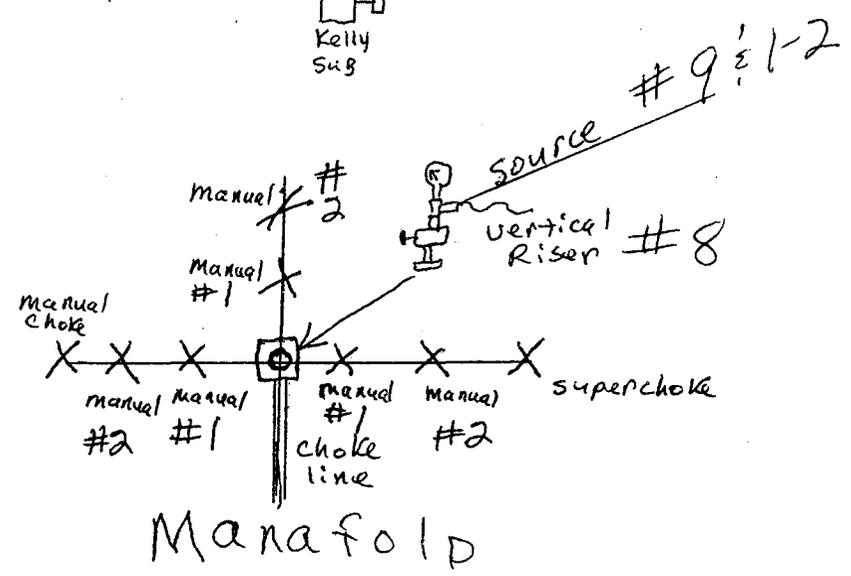
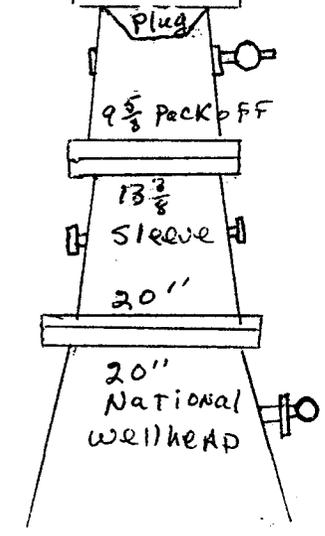
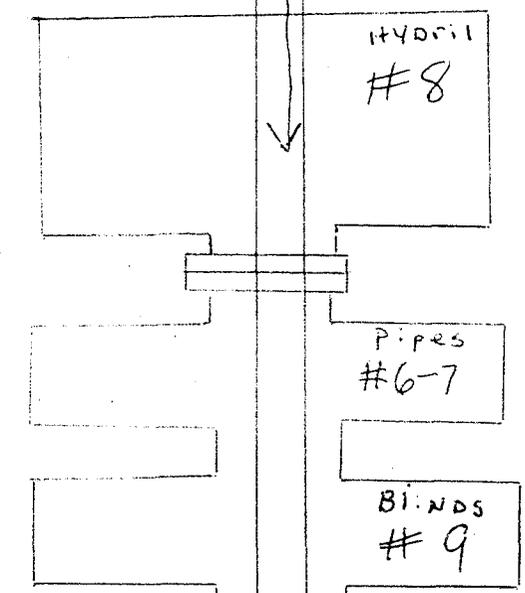
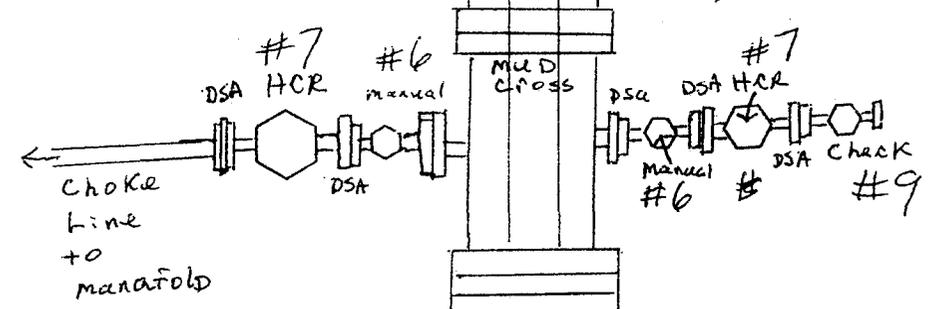
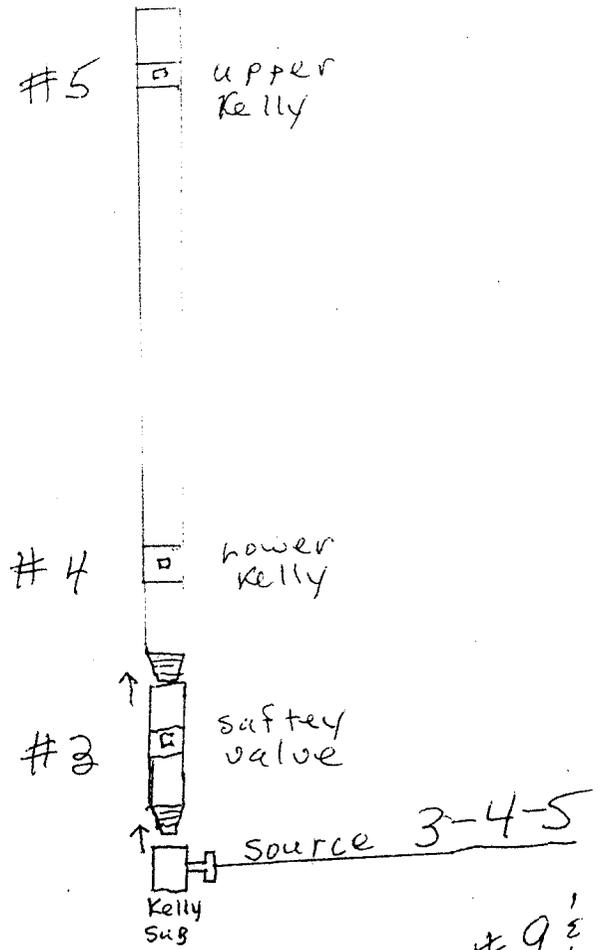
COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil & Gas
 Husky Site Rep

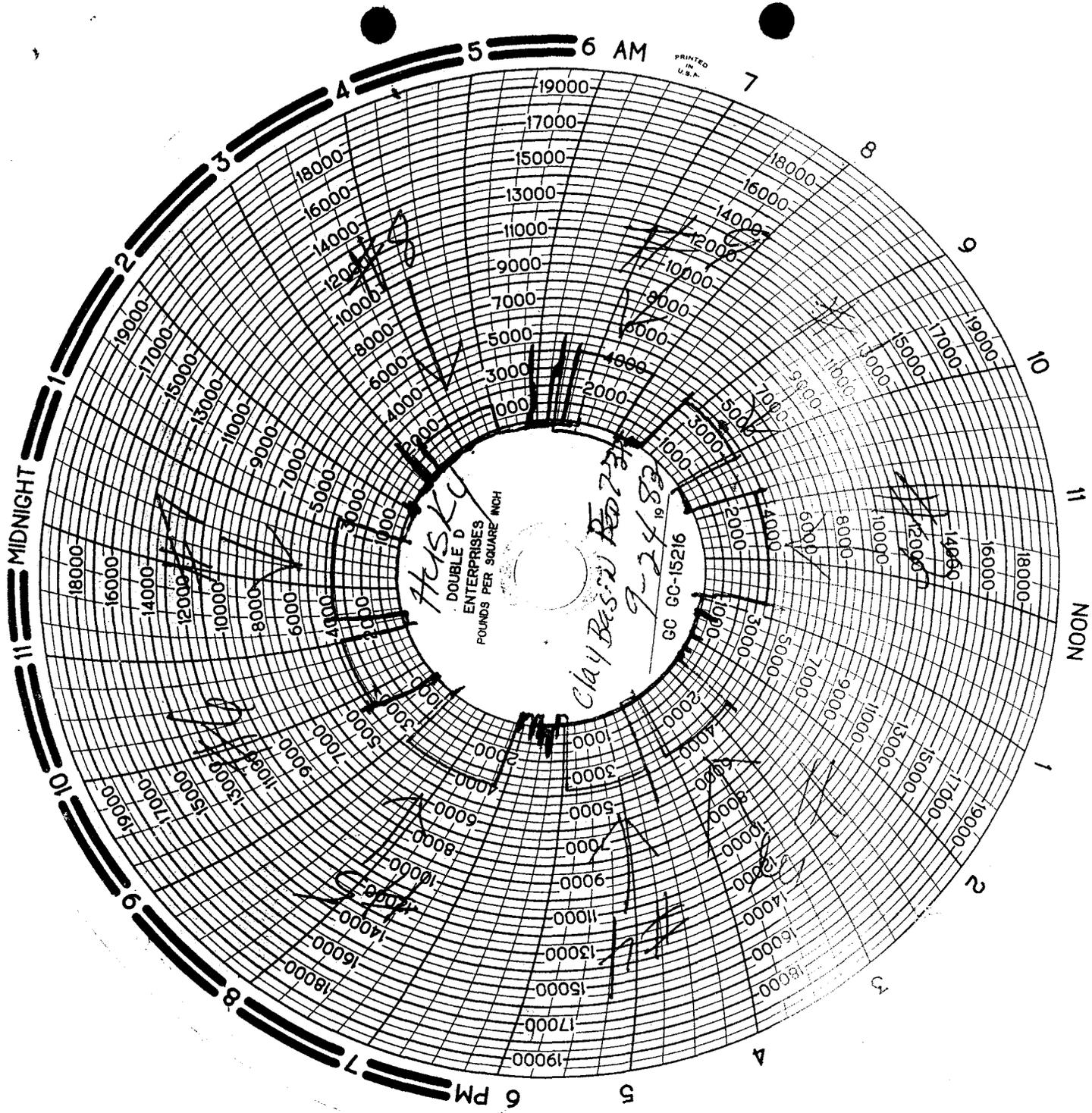
ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Time Explanation & TESTS Explanation

- 5 AM 23rd - Arrived on location
- 5 AM 23rd to 9 AM 24th Nipple down & set out 20' BOPs set change-over sleeve & packoff set in & nipple up 13 7/8 BOPs change around choke & Kill lines & Hook-up Koomey lines
- 1) NOTE - TESTED manifold while hooking up Koomey lines
- #1 1st manifold valves 3500 15 minutes OK
- #2 2nd manifold valves 3500 15 minutes OK
Note checked against manual choke & superchoke to see if they build pressure OK
- 9 AM to 10:30 Kelly-up Rig up tong lines & tongs Pick-up mouse hole Rig up safety valve & Kelly sub
- #3 10:30 to 11:00 Test Attempts against safety valve work value test same 3500 15 minutes OK
- #4 Test lower Kelly 3500 15 minutes OK 11-11:15
- #5 11:15 to 11:45 Test Attempts against upper Kelly work value test same 3500 15 minutes OK
- 11:45 to 2:00 Check out Rams & HCRs to make sure they are hooked up right change around tighten up lines Run Plug & Fill Stack
- #6 Pipe Rams manual choke line valve & manual Kill line valve 3500 15 minutes OK 2:00 - 2:15
- #7 Pipe Rams choke line HCR Kill line HCR 3500 15 minutes OK 2:15 - 2:30
- #8 2:30 - 3:30 Work Hydril test Attempts against Hydril Add oil to accumulator & Build Accumulator Pressure Test Hydril & vertical manifold valve 1500 15 minutes OK
- #9 3:30 - 4:30 Back out joint tie into manifold to test Blinds Test attempt against Blinds leaking thru check valve take check apart; CLEAN TEST BLINDS & check 3500 15 minutes OK
- 4:30 - 5:30 Pull Plug Rig DOWN Plug & SUBS Rig up Retriever RUN & set wear Ring Rig DOWN Retriever Spool up & load TRUCK

Pressure source 6-7-8





POOR COPY

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH | 13. STATE
Daggett | Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Ran Intermediate Casing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ Ran 134 jts 9-5/8" casing as follows:

40#, K-55, LT&C	-	4231.85'
36#, S-80, ST&C	-	1028.57'
40#, S-80, ST&C	-	368.17'
Howco Float Collar		1.56'
40#, S-80, ST&C	-	20.72'
Howco Float Shoe	-	2.00'
Set @		5652.87' ✓

Cemented w/1000 sx Howco Lite with 1/4#/sk Flocele
Followed w/1750 sx Class "H" with 6% Halad-9 + 1/4#/sk Flocele
Plug down @ 12:30 a.m. on 9/23/83

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE October 5, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 5 1983

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH | 13. STATE
Daggett | Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Request for Tight Hole Status

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Husky Oil Company requests "Tight Hole" status for subject well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE October 3, 1983

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-39135 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH | 13. STATE
Daggett | Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

✓ REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PLUG OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Request to Plug Dakota & Frontier Formations

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bottom of hole dry. Requested permission to plug the Dakota (7453') and Frontier (7085') formations from Bob Hendricks, Branch of Fluid Minerals, Bureau of Land Management, on 10/9/83.

Unable to notify Utah Division of Oil, Gas & Mining before plugging.
✓ Called Ron Firth's home on 10/10/83 (holiday).

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: _____
BY: _____

CONFIDENTIAL

Subsurface Safety Valve: Manu. and Type _____ Set (2) _____ ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE October 10, 1983
Vera Chandler 303/850-1462

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-39135 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH | 13. STATE
Daggett | Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Plugged Dakota and Frontier Formations	<input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged Dakota and Frontier formations on 10/9/83 as follows:

Plug #1 - 7450-7250' w/75 sx Class "H". Plug down @ 3:38 p.m.
Plug #2 - 6900-6700' w/80 sx Class "H". Plug down @ 5:00 p.m.

Set retainer @ 5563' Tested backside to 1000 psi. Reverse circ.
Sqzd w/5 sx to 3000 psi. Dumped 25 sx on retainer.
Estimated TOC @ 5500'

~~APPROVED~~ BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/15/83
BY: [Signature]

CONFIDENTIAL

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE October 10, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
OCT 24 1987
DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number #7-3 Federal Clay Basin
Operator Husky Oil Company Address 6060 So. Willow Dr.; Englewood CO 80111
Contractor Parker Drilling Address National Bank Bldg #1620
1125 - 17th St; Denver CO 80202
Location NW 1/4 NE 1/4 Sec. 3 T. 2N R. 24E County Daggett

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	7450-7520		?	Fresh
2.	7085-7225		3560 psi (from DST)	Fresh
3.	5042-5053		1880 psi	Fresh
4.	5086-5103		2600 psi	Fresh
5.	4842-66		?	Fresh

(Continue of reverse side if necessary)

<u>Formation Tops</u>				
	Red Creek surface	Mowry	5132	
	Entrada	3490	Mancos	5368
	Curtis	3970	Frontier	7072
	Morrison	4340	Mowry	7316
	Dakota	5040	Dakota	7450
<u>Remarks</u>			Morrison	7568

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry Hole

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following perforations were made and CIBP's set before plugging:

Perf'd 5090-96' 4 SPF. CIBP set @ 5084' w/5 sx.
Perf'd 5042-48' 4 SPF. CIBP set @ 5030' w/5 sx.
Perf'd 3580-90' 4 SPF. Acidized w/3000 gal 5% HCl. CIBP set @ 3575' w/5 sx.
Perf'd 3490-3526' 4 SPF. Acidized w/3500 gal 5% HCl.

Perf'd 4 holes @ 2820-30'. Plugged as follows:

3546-3419' w/50 sx Class "G" - Plug #1 (127')
2030-1830' w/210 sx Class "G" - Plug #2 (200')
27'-Surface w/25 sx Class "G" - Plug #3 Dry Hole marker set.

Pit is being fenced on 4 sides, and a dike made around it. Area will be reclaimed in 1984.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE October 26, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/1/83
BY: [Signature]

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry Hole

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PLUG OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Clay Basin

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#7-3 Federal Clay Basin

10. FIELD OR WILDCAT NAME
Wildcat: Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T2N, R24E

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. API NO.
43-009-30057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7737' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Requested verbal permission and instructions to plug subject well on October 20, 1983 from:

Bob Hendrickson, Bureau of Land Management
Ron Firth, Utah Division of Oil, Gas & Mining

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: _____
BY: _____

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Vera Chandler Vera Chandler 303/850-1462
TITLE Associate Environmental Analyst DATE October 26, 1983

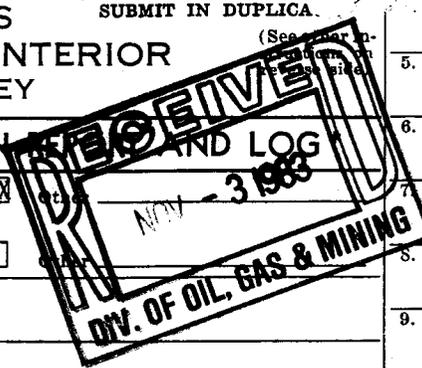
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 601' FNL & 2132' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$
 At top prod. interval reported below
 At total depth 366' FNL & 2532' FEL

14. PERMIT NO. 43-009-30057 DATE ISSUED 8/24/83

5. LEASE DESIGNATION AND SERIAL NO. U-39135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME South Clay Basin

8. FARM OR LEASE NAME Federal

9. WELL NO. #7-3 Federal Clay Basin

10. FIELD AND POOL, OR WILDCAT Wildcat: Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T2N, R24E

12. COUNTY OR PARISH Daggett 13. STATE Utah

15. DATE SPUDDED 8/2/83 16. DATE T.D. REACHED 10/6/83 17. DATE COMPL. (Ready to prod.) N/A - P&A'd 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7737' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 7675' MD/ TVD not surveyed 21. PLUG, BACK T.D., MD & TVD 5500' MD/5488' TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → all 24. ROTARY TOOLS none 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR; DIL/SFL; HDT; BGT; RFT; BHC/GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84#	1930'	20"	2175 sx	
9-5/8"	36# & 40#	5653'	12-1/4"	2750 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)

5090-96' w/4 SPF
5042-48' w/4 SPF
3580-90' w/4 SPF
3490-3526' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3580-90'	3000 gal 5% HCl
3490-3526'	3500 gal 5% HCl
**Plugs & CIBP's shown on back	

33.* PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **Plugged & Abandoned**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs sent by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *Vera Chandler* TITLE Associate Environmental Analyst DATE October 28, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item #32 (Continued): CIBP set @ 5084' w/5 sx Dakota Plugged: 7450-7250' w/75 sx

CIBP set @ 5030' w/5 sx Frontier Plugged: 6900-6700' w/80 sx

CIBP set @ 3575' w/5 sx

Plug #1 (127') @ 3546-3419' w/50 sx Plug #3 (27') @ 27'-Surface w/25 sx

Plug #2 (200') @ 2030-1830' w/210 sx

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Frontier	7102	7215	DST #1 - Report attached	Red Creek Entrada Curtis Morrison Dakota Mowry Mancos Frontier Mowry Dakota Morrison	MEAS. DEPTH Surface 3490 3970 4340 5040 5132 5368 7072 7316 7450 7568

Phone
713-790-9132

LYNES, INC.

Box 12486
Houston, TX 77017

Contractor Parker
Rig No. 163
Spot --
Sec. 3
Twp. 2
Rng. 24
Field Clay Basin
County Daggett
State Utah
Elevation --
Formation Frontier

Top Choke 1"
Bottom Choke 1"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 5" 19.50
Size Wt. Pipe 5"
I. D. of D. C. 2 1/4"
Length of D. C. 182 ft.
Total Depth 7215 ft.
Interval Tested 7102-7215 ft.
Type of Test Bottom Hole
Conventional

Flow No. 1 15 Min.
Shut-in No. 1 56 Min.
Flow No. 2 60 Min.
Shut-in No. 2 116 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.
Bottom
Hole Temp. 122.9°F
Mud Weight 93
Gravity --
Viscosity 55

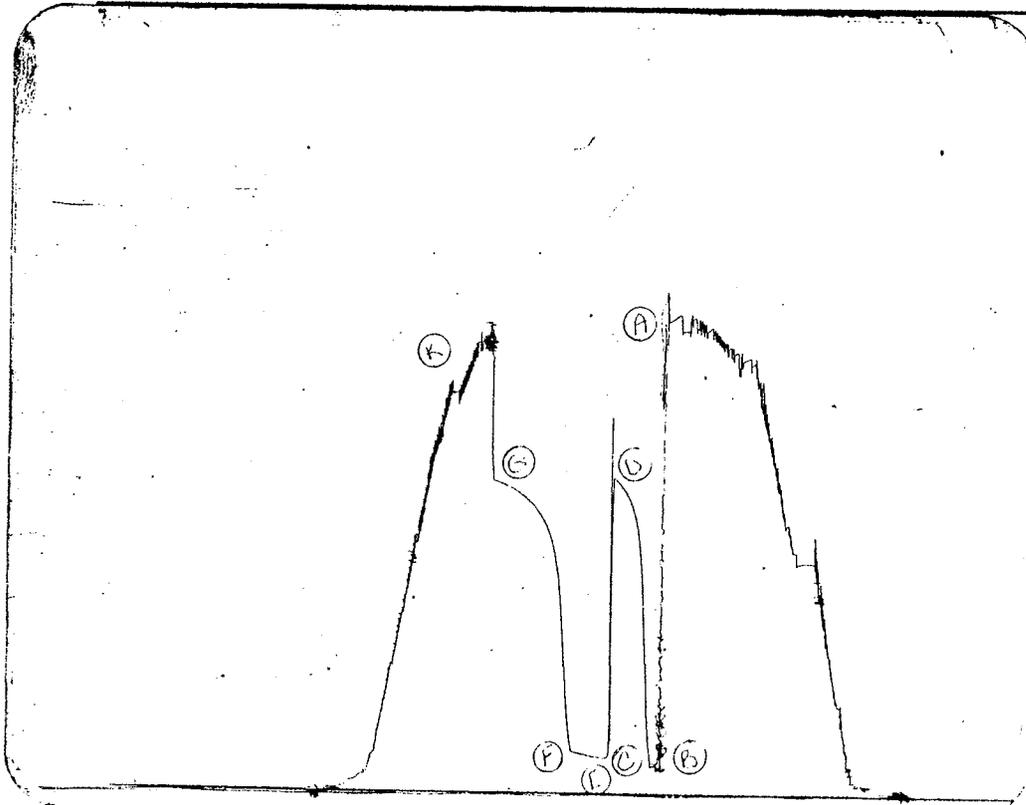
Tool opened @ 10:51 AM

Outside Recorder

PRD Make Kuster AK-1
No. 2559 Cap. 5200 @ 7125'

	Press	Corrected
Initial Hydrostatic	A	3633
Final Hydrostatic	K	3519
Initial Flow	B	201
Final Initial Flow	C	211
Initial Shut-in	D	2415
Second Initial Flow	E	283
Second Final Flow	F	326
Second Shut in	G	2394
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Rock Springs, WY
Our Tester: Charles Tuzicka
Witnessed By John Odum



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE:

640 Total ft. fluid = 9.03 bbls
520 ft. drilling mud gas cut = 8.45 bbls
120 ft. water cut mud gas cut = .58 bbl

Blow Description:

1st flow: Tool opened with a weak underwater blow 2" in 3 minutes, 2" in 5 minutes 3" in 10 minutes, increased to 6" in 15 minutes and remained thru the end of the flow.

2nd flow: Tool opened with a weak underwater blow increased to 2" in 5 minutes, 9" in 10 minutes increased to 12" in 60 minutes and remained thru the end of the flow.

Comments: The initial and final shut-in curves were incremented and plotted but no extropolations were performed due to insufficient curve development. The flow and shut-in curves suggest low permeability within the zone tested.

Operator: LUCKY OIL CO.
 Address: 6060 S. Willow Dr.
Englewood, CO 80111
 Ticket No. 04130
 Date 10/3/83
 No. Final Copies 13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>Marathon Oil Co</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 0659 Casper, Wyo 82601</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>Sec. 3 T&N R&4E NWNE</i>		8. FARM OR LEASE NAME
14. PERMIT NO. <i>43-009-30057</i>	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>change of operator</i> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Musky sold interest to above 6/1/84

RECEIVED
JUN 14 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *J.A. Simon* TITLE *Prod. Sect. Supervisor* DATE *6/1/84*

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 14, 1984

Marathon Oil Company
P.O. Box 2659
Casper, Wyoming 82602

Gentlemen:

SUBJECT: Well No. Clay Basin Federal 7-3, Sec. 3, T. 2N., R. 24E.,
Daggett County, Utah; API #43-009-30057

According to our records, a "Well Completion Report" filed with this office October 28, 1983, on the subject well, indicates that the following electric logs were run: FDC/CNL/GR, DIL/SFL, HDT, BGT, RFT, and BHC/GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Marathon Oil Company
P.O. Box 2659
Casper, Wyoming 82602

2nd NOTICE

Gentlemen:

Re: Well No. Clay Basin Fed. 7-3 - Sec. 3, T. 2N., R. 24E.
Daggett County, Utah - API #43-009-30057

A letter requesting that you send in the electric logs for the above referred to well was sent from our office on August 14, 1984. A copy of this letter is enclosed. As of today's date this office has yet to receive these logs.

****You are in violation of Rule C-5. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

clj
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000011/15