

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION: CLAY BASIN GAS STORAGE
SL-045049 RECEIVED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
JUL 14 1982
7. UNIT AGREEMENT NAME: Clay Basin Gas Storage Agreement
8. FARM OR LEASE NAME: _____
Unit: _____
9. WELL NO.: 55-S
10. FIELD AND POOL, OR WILDCAT: Clay Basin Gas Storage
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 26-3N-24E., 6th PM
12. COUNTY OR PARISH: Daggett 13. STATE: Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL DEEPEN PLUG BACK
b. TYPE OF WELL: OIL WELL GAS WELL OTHER Gas Storage SINGLE ZONE MULTIPLE ZONE
2. NAME OF OPERATOR: Wexpro Company
3. ADDRESS OF OPERATOR: P. O. Box 1129, Rock Springs, Wyoming 82901
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface: SW NE 1369' FNL, 1810' FEL
At proposed prod. zone: _____
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 41 miles south of Rock Springs, Wyoming
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 484'
16. NO. OF ACRES IN LEASE: 1440
17. NO. OF ACRES ASSIGNED TO THIS WELL: _____
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 900'
19. PROPOSED DEPTH: 6290
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 6694'
22. APPROX. DATE WORK WILL START*: Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	54.5	320	385 sx reg G w/3% CaCl
8-3/4	7 *	23	6290	To be determined

* Will have 9-5/8", 36#, landed at 280' on top of the 7" tapered casing.

Refer to Master Drilling Plan.

2. FORMATION TOPS: Frontier at 5645', Mowry at 5830', Dakota at 6010', and Cedar Mountain-Morrison at 6210'.

8. LOGGING, TESTING AND CORING: DLL and GR-Caliper from surface to TD. FDC/CNL from 4290' to TD.

No DST's, 120' core in Dakota 6000-6120'.

Subject to the Master Surface Use Plan filed in the Clay Basin Unit

open or plug back, give data on present productive zone and proposed new productive zone. Give blowout data on subsurface locations and measured and true vertical depths.

24. SIGNED: [Signature] TITLE: Drilling Superintendent DATE: July 9, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: [Signature] FOR: E. W. GUYNN DATE: AUG 2, 1982
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE: DISTRICT OIL & GAS SUPERVISOR

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL
State Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Gas Storage SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wexpro Company

3. ADDRESS OF OPERATOR
 P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface SW NE 1369' FNL, 1810' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 41 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit linc, if any)
 484'

16. NO. OF ACRES IN LEASE
 1440

17. NO. OF ACRES ASSIGNED TO THIS WELL
 -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 900'

19. PROPOSED DEPTH
 6290

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 6694'

22. APPROX. DATE WORK WILL START*
 Upon approval

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8. LOGGING, TESTING AND CORING: DLL and GR-Caliper from surface to TD. FDC/CNL from 4290' to TD.

No DST's, 120' core in Dakota 6000-6120'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED APPROVED BY THE STATE TITLE Drilling Superintendent DATE July 9, 1982

(This space for Federal or State Use)
 OF UTAH DIVISION OF OIL, GAS, AND MINING

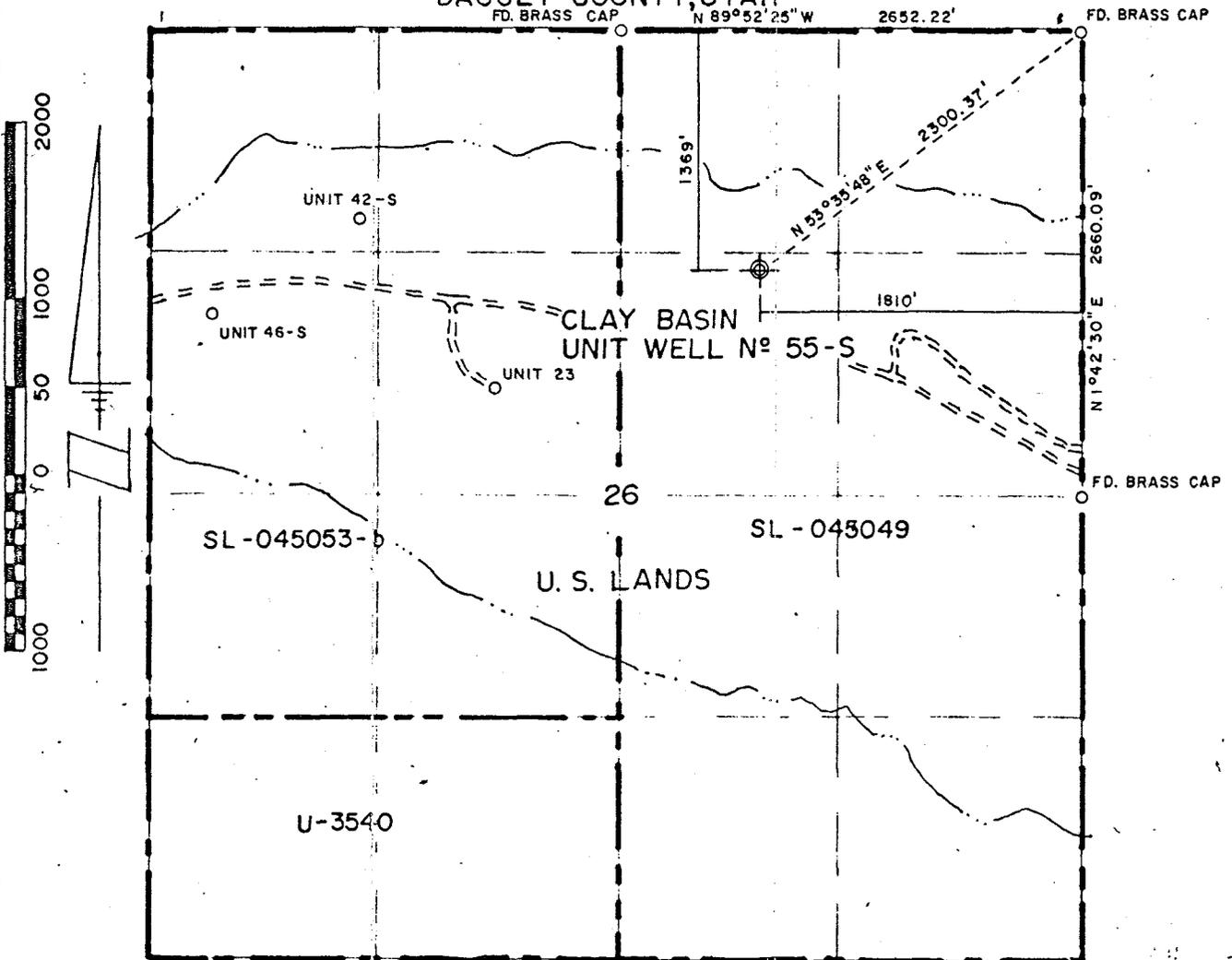
PERMIT NO. _____ APPROVAL DATE 7/14/82
 APPROVED BY: Alan B. Light TITLE Director DATE 7/14/82
 CONDITIONS OF APPROVAL, IF ANY: _____

5. LEASE DESIGNATION AND SERIAL NO.
 SL-045049
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -
 7. UNIT AGREEMENT NAME
 Clay Basin Gas Storage Agreement
 8. FARM OR LEASE NAME
 Unit
 9. WELL NO.
 55-S
 10. FIELD AND POOL, OR WILDCAT
 Clay Basin Gas Storage
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 26-3N-24E., 6th PM
 12. COUNTY OR PARISH
 Daggett
 13. STATE
 Utah

Morrison

T. 3 N., R. 24 E., S. L. B. & M.

DAGGET COUNTY, UTAH



MINERAL SURFACE

LOCATION PLAN
SCALE 1" = 1000

BASIS OF BEARING: COMPANY SURVEY COORDINATE NETWORK

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

LEGEND

- Well
- Stone Corner
- Pipe Corner

Larry G. Bodyfelt
SURVEYOR

LARRY G BODYFELT WYO. RLS NO. 3507
PRACTICING IN UTAH PER TITLE 58 CHAPTER 22-21

ENGINEERING RECORD	
SURVEYED BY	F.H. 6/1/82
REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>
LOCATION DATA	
FIELD	CLAY BASIN
LOCATION:	SW 1/4 NE 1/4 SEC. 26, T. 3 N., R. 24 E., S.L.B. & M. 1369' FNL 1810' FEL
DAGGET COUNTY, UTAH	
WELL ELEVATION: 6694 AS GRADED - DETERMINED BY EDM/TRIGONOMETRIC LEVELS FROM COMPANY ESTABLISHED BENCHMARK	

WEXPRO COMPANY	
CERTIFIED WELL LOCATION AND WELL SITE PLAN	
CLAY BASIN UNIT WELL NO. 55-S	
DRAWN: 6/7/82 KVB	SCALE: 1" = 1000
CHECKED <i>CRW</i>	DRWG. NO. M-20097
APPROVED <i>JFB</i>	

AT SITES WHERE TOPSOIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 2018 CU.YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD PITS ARE TO BE FENCED & UNLINED.

AREA FOR WELL LOCATION IS 1.33 ACRES.

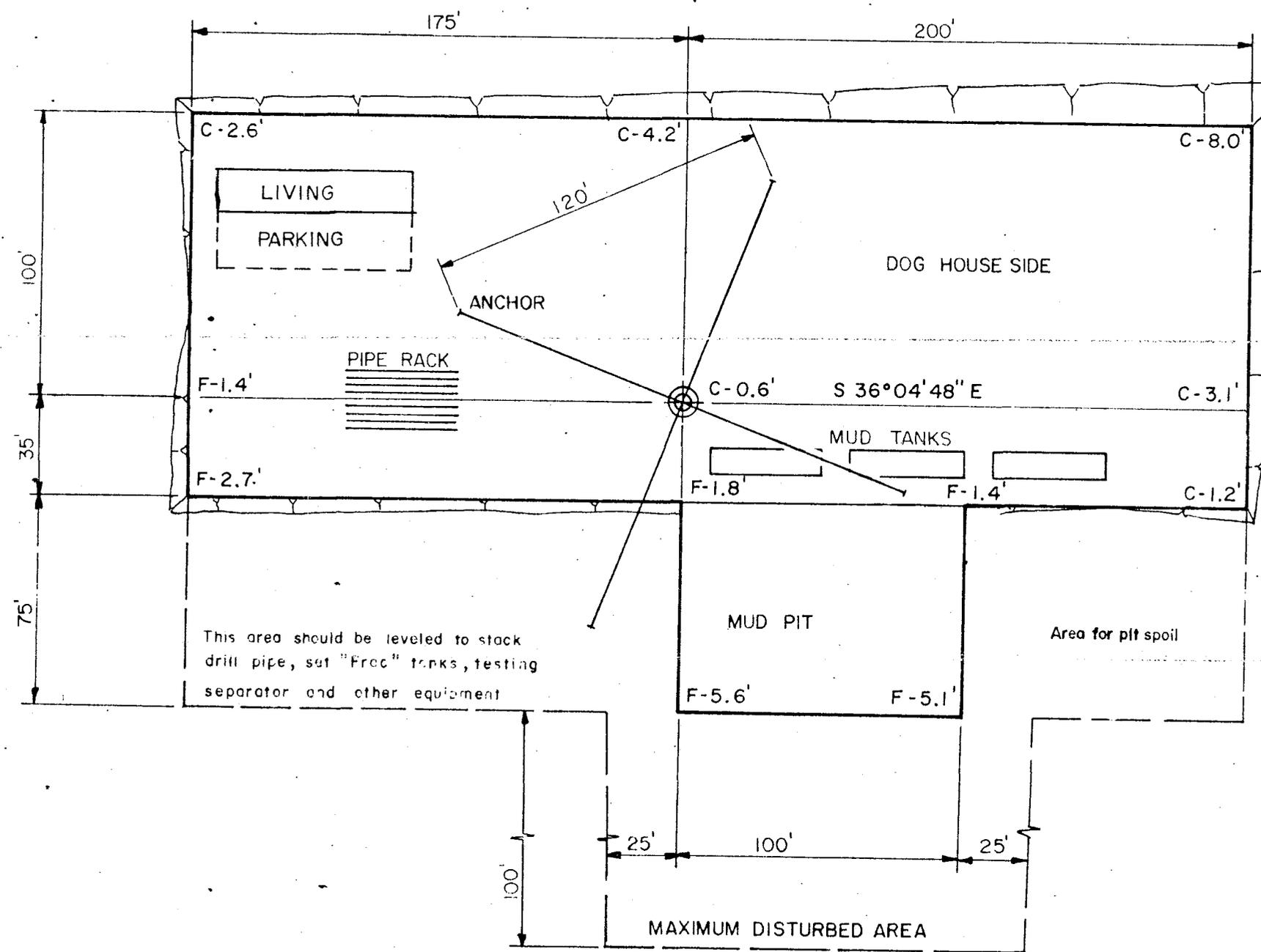
REFERENCE DRAWINGS ARE M-20097

PROPOSED ACCESS ROAD

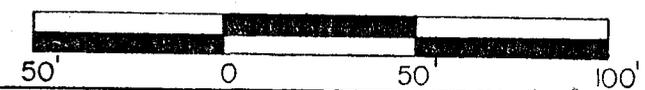
CLAY BASIN UNIT WELL NO. 55-S

DRWG. NO. M-20098

6/7/82 KVB



SCALE 1" = 50'



Identification No. 439-82

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED
JUL 19 1982
SALT LAKE CITY, UTAH

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Wexpro Company
Project Type Gas Storage Well
Project Location 1369' FNL 1810' FEL Section 26, T 3 N, R 24 E
Well No. 55 - S Lease No. SL-045049
Date Project Submitted July 14, 1982

FIELD INSPECTION Date June 7, 1982

Field Inspection Participants See attached list

Related Environmental Documents: Environmental Impact Analysis, A Proposed Gas Storage Project Mountain Fuel Resources, Inc. - USGS, Rock Springs and BLM, Vernal 1976
ETR Clay Basin Storage Project, BLM, Vernal 1976

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 16, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

JUL 21 1982
Date

WJ Martin FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

Proposed Actions:

Wexpro plans to drill the # 55-5 gas storage well, a 6290' well into the Dakota Formation.

A new access road of 500' length will be required.

A pad 135' by 325' and a reserve pit 75' by 100' are planned for the location. An area of operations of about 2.2 acres has been requested for the location and would include the pad and reserve pit.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: June 7, 1982

Well No.: 55-5

Lease No.: SL-045049

Approve Location:

Approve Access Road:

Modify Location or Access Road: Moved 6' North 15' East of originally given coordinates. Perhaps original survey was corrected when pad was laid out and center stake not moved although small change in footage is indicated compared with Wexpro's May 25 letter.

Evaluation of Criteria for Categorical Exclusion

- 1. Public Health and Safety
- 2. Unique Characteristics
- 3. Environmentally Controversial Items
- 4. Uncertain and Unknown Risks
- 5. Establishes Precedents
- 6. Cumulatively Significant
- 7. National Register Historic Places
- 8. Endangered/Threatened Species
- 9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) First onsite of the day @ about 9:15 June 7, 1982
about 500' of access road involved

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	June 7 1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*

Field Inspection Participants at the
June 7, 1982 Wexpro Cnsites in Clay Basin

- Greg Darlington - MMS, Vernal
- Max McCoy - MMS, Vernal
- Ralph Heft - BLM, Vernal
- Keith Chapman - BLM, Vernal
- Jennifer Head - Wexpro Drilling
- Albert Kaiser - Wexpro Construction
- Larry Boddyfelt - Wexpro Surveying
- Ron Noble - Mt. Fuel Supply
- Mr. De Bernardi - Mt. Fuel Supply
- Fred Hanking - Wexpro Surveying

About Five other Mt. Fuel Supply employees
also accompanied us to most of the locations which
were looked at that day.



United States Department of the Interior

MINERAL MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

JUL 19 1982

SALT LAKE CITY, UTAH

July 15, 1982

Ed Guynn, District Engineer
Mineral Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: WEXPRO Company
Clay Basin Gas Storage Wells
Wells: 43, 44, 45, 46, 47, 49,
52, 54, 55, 56, 57, 59.

Dear Mr. Guynn:

This is to inform you that we have received from WEXPRO their Master Plan of Development for the above referenced gas storage wells in the Clay Basin area of Daggett County, Utah. We are in concurrence with this master plan with one change; the access road to well #46 will enter the location perpendicular to the location at the northeast corner of the pad. We have discussed this with Jennifer Head of WEXPRO and she has agreed to this change.

Should there be any questions, your BLM contact is Gary Slagel.

Sincerely,

Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: MMS, Vernal
WEXPRO, Rock Springs

Master 10-Point Drilling Plan
Clay Basin Unit Gas Storage
Wells No. 43-S through 60-S
T.3N., R.24E.
Daggett County, Utah

1. SURFACE FORMATION: Mancos Shale.
2. FORMATION TOPS: Refer to individual Application for Permit to Drill.
3. WATER, OIL, GAS or MINERAL BEARING FORMATIONS:

The gas storage reservoir is the Dakota. Natural gas is expected in the Frontier. No water or mineral bearing formations are present.

4. CASING PROGRAM:

<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>	<u>Cement</u>
320	13-3/8	K-55	54.5	New	8rd, ST&C	385 sx reg. G w/3% CaCl
280	9-5/8	K-55	36	New	8rd, ST&C	To be determined
TD	7	K-55	23	New	8rd, LT&C	To be determined

5. PRESSURE CONTROL EQUIPMENT: (see attached diagram)
Operator's minimum specifications for pressure control equipment requires a 12-inch 3000 psi double gate blowout preventer. Surface casing and all preventer rams will be pressure tested to 1900 psi for 15 minutes using rig pump and mud. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.
6. MUD PROGRAM: Fresh water gel base mud from surface to TD. Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.
7. AUXILIARY EQUIPMENT:
 - a) Manually operated kelly cock
 - b) No floats at bit
 - c) Monitoring of mud system will be visual
 - d) Full opening floor valve manually operated
8. LOGGING, TESTING, AND CORING: Refer to individual Application for Permit to Drill.
9. ABNORMAL PRESSURE AND TEMPERATURE: None expected; BHT of 135°F anticipated.
10. ANTICIPATED STARTING DATE: Upon approval

DURATION OF OPERATION: Drilling time 12 days each

Completion 4 days each

CHECKLIST 3000psi EQUIPMENT

Well # _____ Casing _____

Customer and operator to furnish items checked off

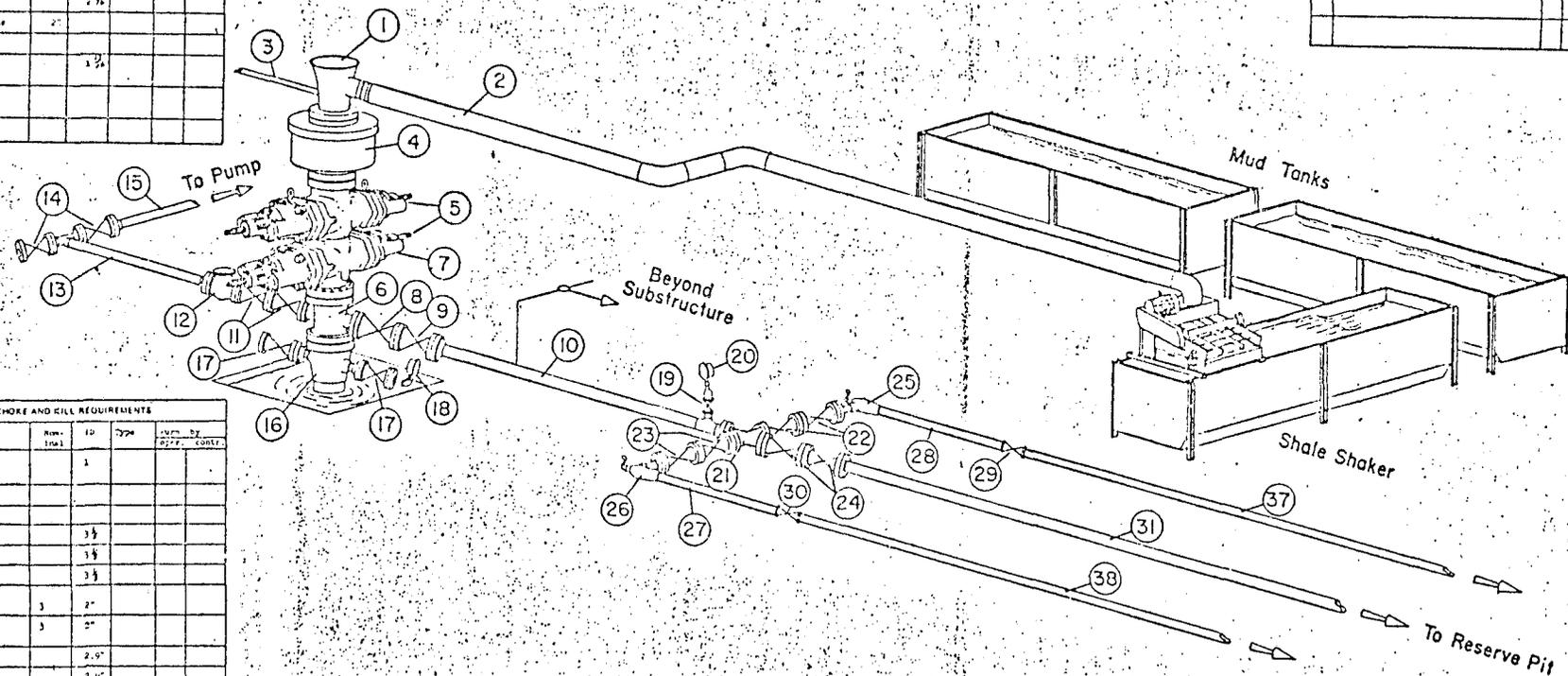
STANDARD STACK REQUIREMENTS					
No.	Item	Qty.	ID	Type	Drawn by
1	Drilling Riggle				
	Flowline				
2	Fill up line	2"			
3	Annular Preventor			Special Leakoff Shifter	
4	Two single or one dual 100' open pipe			U. SAC P. GAS	
5	Drilling pipe with 2" and 1 1/2" collars			Forged	
6	As alternate to (5) open end fill lines from outside in this run				
7	Valve Gate	3 1/2"			
8	Valve hydraulically operated gate	3 1/2"			
9	Choke Line	2 1/2"			
10	Gate Valve	2 1/2"			
11	Choke Valve	2 1/2"			
12	Fill Line	2"			
13	Valve Gate	2 1/2"			
14	Fill Line to Pump	2"			
15	Casing Head				
16	Valve Gate	3 1/2"			
17	Compound Pressure Gauge				
18	Wear Bucking				

MOUNTAIN FUEL SUPPLY COMPANY

3000 psi BLOWOUT PREVENTION EQUIPMENT

SPECIAL CHOSE AND KILL REQUIREMENTS					

SPECIAL STACK REQUIREMENTS					



STANDARD CHOSE AND KILL REQUIREMENTS					
No.	Item	Qty.	ID	Type	Drawn by
19	Valve Gate	1			
20	Compound Pressure				
21	Choke 3/8"				
22	Valve Gate	3 1/2"			
23	Valve Gate	3 1/2"			
24	Valve Gate	3 1/2"			
25	Choke Line	3	2"		
26	Choke Line	3	2"		
27	Line to Separator		2.5"		
28	Line to Separator		2.5"		
29	Valve Gate	1	1 1/2"		
30	Valve Gate	1	3 1/2"		
31	Line to Res. Pit		2.5"		
32					
33	Line to Res.		2.5"		
34	Line to Res. Pit		2.5"		

** FILE NOTATIONS **

DATE: July 21, 1982
OPERATOR: Wipro Company
WELL NO: Clay Basin Unit C#55-S
Location: Sec. 21 T. 3N R. 24E County: Waggett

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-009-30051

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: Leo Horvath

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Lea. Plotted on Map
Approval Letter Written
Hot Line P.I.

NOTICE OF SPUD

M/M

Company: Texpro
Caller: Paul Duratch
Phone: 307-382-9791

Well Number: 55-5

Location: SW NE 26-3N-24E

County: Daggett State: Utah

Lease Number: SL-045049

Lease Expiration Date: HBP

Unit Name (If Applicable): Clay Basin

Date & Time Spudded: 9-9-82 6:00 a.m.

Dry Hole Spudder/Rotary:

Details of Spud (Hole, Casing, Cement, etc.)

Rotary Rig Name & Number: MGM #61

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Im

Date: 9-10-82

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wexpro

WELL NAME: Clay Basin Unit 55-S

SECTION SWNE 26 TOWNSHIP 3N RANGE 24E COUNTY Daggett

DRILLING CONTRACTOR MGP

RIG # 61

SPUDED: DATE 9-9-82

TIME 6:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Paul Zubatch

TELEPHONE # 307-382-9791

DATE 9-10-82 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Gas Storage

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW NE 1369' FNL, 1810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Supplementary History <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
SL - 045049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
X

7. UNIT AGREEMENT NAME
Clay Basin Gas Storage

8. FARM OR LEASE NAME
Unit

9. WELL NO.
55-S

10. FIELD OR WILDCAT NAME
Clay Basin Gas Storage

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-3N-24E., SLB&M

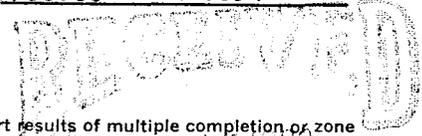
12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. API NO.
43-009-30051

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6708.60' GR 6694'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
SEP 15 1982



DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 1686', drilling.

Spudded September 9, 1982 at 6:00 a.m., landed 13-3/8" OD, 54.5#, 8rd thd, ST&C casing at 336.64' KBM, set with 400 sacks class G cement treated with 1/4# flocele and 2% calcium chloride, good returns, cement in place on August 30, 1982 at 12:45 p.m.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Maser TITLE Drlg Supt. DATE 9-10-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Gas Storage

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW NE 1369' FNL, 1810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary History</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 6184', tripping.

RECEIVED
SEP 21 1982
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Mouton TITLE Asst Drlg Supt. DATE September 16, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
SL - 045049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
X

7. UNIT AGREEMENT NAME
Clay Basin Gas Storage Agreement

8. FARM OR LEASE NAME
Unit

9. WELL NO.
55-S

10. FIELD OR WILDCAT NAME
Clay Basin Gas Storage

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-3N-24E., SLB&M

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

14. API NO.
43-009-30051

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6708.60' GR 6694'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE SL - 045049	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME X	
7. UNIT AGREEMENT NAME Clay Basin Gas Storage Agreement	
8. FARM OR LEASE NAME Unit	
9. WELL NO. 55-S	
10. FIELD OR WILDCAT NAME Clay Basin Gas Storage	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-3N-24E., SLB&M	
12. COUNTY OR PARISH Daggett	13. STATE Utah
14. API NO. 43-009-30051	
15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 6708.60' GR 6694'	

1. oil well gas well other Gas Storage

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW NE 1369' FNL, 1810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Supplementary History			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6300', PBD 6234', rig released September 18, 1982, well shut in.

Landed 7" 23#, and 9-5/8", 36#, K-55, 8rd thd, ST&C casing at 6285.82' KBM, set with 350 sacks cement, cement in place 9-18-82.

Rigged up work over unit, perforated 6000-6012', 6017-6039', 6059-6088', and 6100-6107' with 2 jet shots per foot, set packer at 5900', landed 4-1/2" tubing at 5923.23'.

Final report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. Martin* TITLE Asst Drlg Supt. DATE October 4, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Gas Storage</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>SL - 045049</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR <u>Wexpro Company</u>		7. UNIT AGREEMENT NAME <u>Clay Basin Gas Storage</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 458, Rock Springs, Wyoming 82901</u>		8. FARM OR LEASE NAME <u>Unit</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>SW NE 1369' FNL, 1810' FEL</u> At top prod. interval reported below At total depth		9. WELL NO. <u>55-S</u>	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT <u>Clay Basin - Dakota</u>	
API #: <u>43-009-30051</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>26-3N-24E., SLB&M</u>	
15. DATE SPUNDED <u>9-9-82</u>	16. DATE T.D. REACHED <u>9-16-82</u>	17. DATE COMPL. (Ready to prod.) <u>9-30-82</u>	12. COUNTY OR PARISH <u>Daggett</u>
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>KB 6708.60' GR 6694'</u>	19. ELEV. CASINGHEAD -	13. STATE <u>Utah</u>	
20. TOTAL DEPTH, MD & TVD <u>6300</u>	21. PLUG, BACK T.D., MD & TVD <u>6234</u>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <u>0-6300</u>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6000-6012', 6017-6039', 6059-6088', 6100-6107' - Dakota</u>			25. WAS DIRECTIONAL SURVEY MADE <u>No</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL, CNL/FDC</u>			27. WAS WELL CORED <u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>13-3/8</u>	<u>54.5</u>	<u>336.64</u>	<u>17-1/2</u>
<u>7 & 9-5/8</u>	<u>23 & 36</u>	<u>6,285.82</u>	<u>8-3/4</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>400</u>		<u>0</u>	
<u>350</u>		<u>0</u>	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>4-1/2</u>	<u>5923.23</u>	<u>5900</u>	
31. PERFORATION RECORD (Interval, size and number) <u>6000-6012', 6017-6039', 6059-6088', 6100-6107'; jet, 2 holes per foot</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
	<u>Gas Storage</u>	<u>Shut in</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS <u>Logs as above</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>James L. Am</u>	TITLE <u>Director, Petroleum Engrg</u>	DATE <u>10-4-82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 32, below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

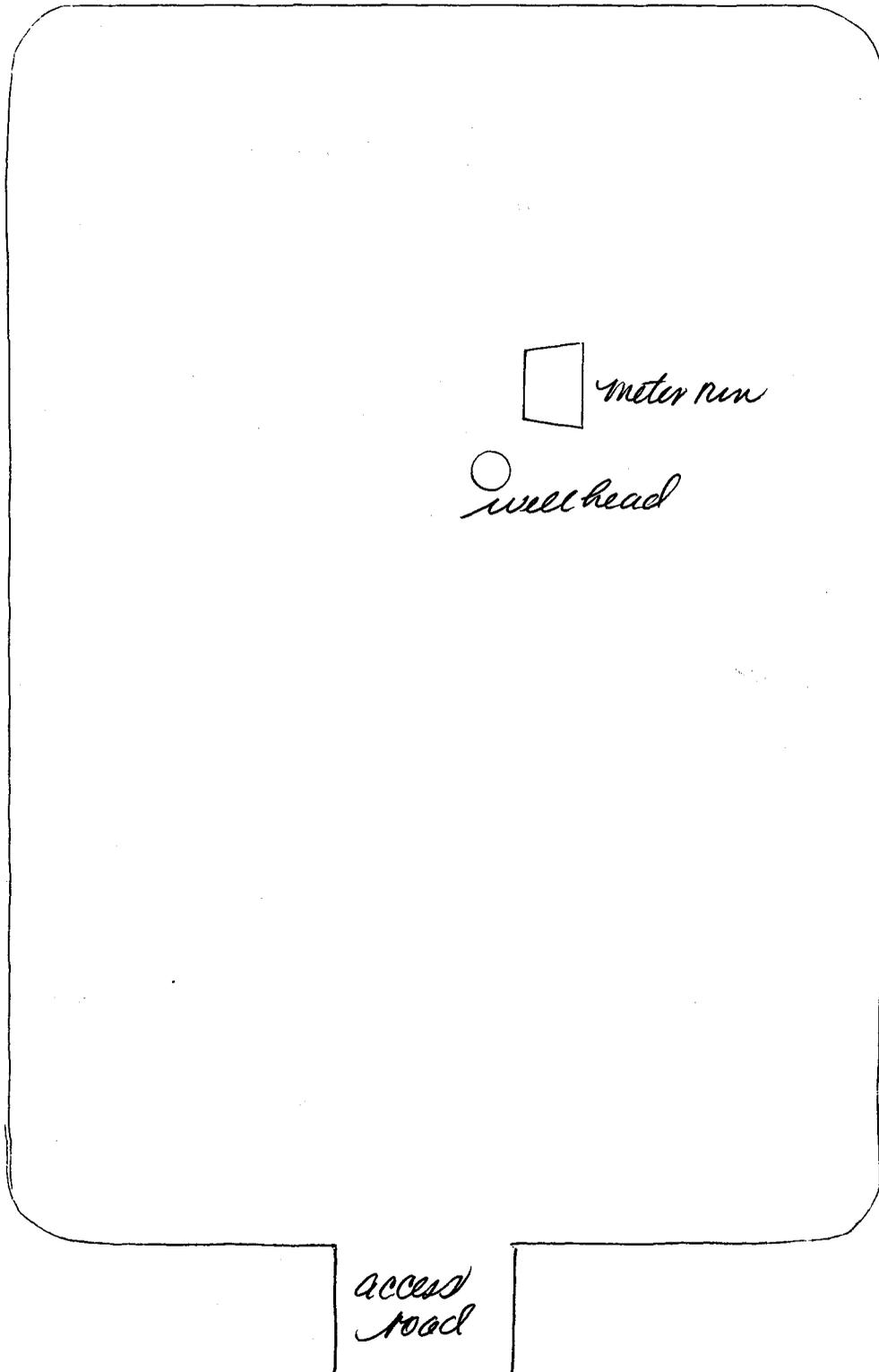
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
				33. GEOLOGIC MARKERS		
				Log tops:		
				Mancos	0'	
				Frontier	5,649	
				Mowry	5,808	
				Dakota	5,993	
				Morrison	6,129'	

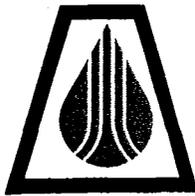
Clay basin U # 55-~~A~~ Sec 26, 3N, 24E

Copy 14 June 88



42,881 50 SHEETS 5 SQUARE
42,882 100 SHEETS 5 SQUARE
42,886 200 SHEETS 5 SQUARE
MADE IN U.S.A.





QUESTAR PIPELINE COMPANY

79 SOUTH STATE STREET • P. O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400

June 23, 1988

CERTIFIED MAIL

RETURNED RECEIPT REQUESTED

#P 879 571 459

Bureau of Land Management
Utah State Office
CFS Financial Center
324 S. State Street
Salt Lake City, UT 84111-2303

Re: Name Change
Mountain Fuel Resources, Inc.
to Questar Pipeline Company

REC'D JUN 28 AM 9 00
BUREAU OF LAND MANAGEMENT
SALT LAKE CITY, UTAH

Gentlemen:

Enclosed for your files and information is a certified copy of the Articles of Amendment to the Articles of Incorporation of Mountain Fuel Resources, Inc. dated March 7, 1988, indicating that Mountain Fuel Resources, Inc. changed its name to Questar Pipeline Company.

Questar Pipeline Company holds interests in the following Federal Oil and Gas Leases in Utah:

- no wells on gas hold.*
- with CA* - U-9712-A - *Questar Energy Co. 100%*
- CA well - RT ? OR's Mt. Fuel Resources* - U-11246 *RTA signed pending to "Questar Energy Co."*
- SLC-045051(A) > *OR'S*
- SLC-045051(B) > *OR'S*
- SLC-045053(A) > *OR'S*
- SLC-045053(B) > *OR'S*
- SLC-062508 - *OR'S*
- SLC-070555 - *OR'S*
- SLC-070555(A) - *OR'S*
- ? Agreement No. 14-08-0001-16009
(Clay Basin Gas Storage Agreement)

Please note and adjust your records in accordance with the above and furnish verification of your receipt of this notice to the undersigned.

Sincerely,

J. B. Neese
Senior Landman

JBN/sdg

Enclosure

List of Leases

Overriding Royalties

U-09712-A
U-011246

Operating Rights

SL-045051-A & B
SL-045053-A & B
SL-062508
SL-0700555
SL-070555-A
SL-045049-A & B

Clay Basin Gas Storage Agreement
Agreement No. 14-08-0001-16009

3100
U-09712-A
et al
(U-942)
C. Seare
3/9/89

DECISION

Questar Pipeline Company : Oil and Gas Leases
P.O. Box 11450 : U-09712-A et al
Salt Lake City, Utah 84147 :

Corporate Name Change Recognized

Acceptable evidence has been received establishing that Mountain Fuel Resources, Inc. has changed their name to Questar Pipeline Company. Accordingly, the surviving company, Questar Pipeline Company, is recognized as holding all interests in Federal oil and gas leases which were held by Mountain Fuel Resources, Inc. We are changing our records with respect to the attached listing of oil and gas leases. If there are any other leases that will be affected, please contact this office.

/s/ M. Willis

ACTING Chief, Minerals
Adjudication Section

Enclosure
List of Leases

cc: All District Offices, Utah
MMS, AFS
MMS, BRASS
920, Teresa Thompson
Clay Basin Unit File

CSeare:s1 3/9/89:1642f

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/29/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004

3. Bond information entered in RBDMS on: 1/29/2004

4. Fee wells attached to bond in RBDMS on: 1/29/2004

5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965003032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965003033

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twncshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4300930050	22	030N	240E	Clay Basin Unit 54-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300915630	23	030N	240E	Clay Basin U 6 (RD Murphy)	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300915634	23	030N	240E	Clay Basin U 10 (1 CL Sparks)	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930020	23	030N	240E	Clay Basin Unit 29-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930022	23	030N	240E	Clay Basin Unit 31-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930040	23	030N	240E	Clay Basin Unit 44-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930041	23	030N	240E	Clay Basin Unit 45-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930053	24	030N	240E	Clay Basin Unit 57-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930032	26	030N	240E	Clay Basin Unit 41-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930033	26	030N	240E	Clay Basin Unit 42-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930039	26	030N	240E	Clay Basin Unit 43-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930042	26	030N	240E	Clay Basin Unit 46-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930051	26	030N	240E	Clay Basin Unit 55-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930052	26	030N	240E	Clay Basin Unit 56-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300915628	27	030N	240E	Clay Basin U 4 (ES Lauzer 1)	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930025	27	030N	240E	Clay Basin Unit 34-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930028	27	030N	240E	Clay Basin Unit 37-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930029	27	030N	240E	Clay Basin Unit 38-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930043	27	030N	240E	Clay Basin Unit 47-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage

Note to file: These entity numbers
were changed to compliment the
operator correction from 3/7/98