

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. 8-19-75

DATE FILED 12-13-74

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-1126-A INDIAN _____

DRILLING APPROVED: 12-16-74

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 8-19-75 *Location abandoned*

FIELD: Wildcat 3/86

UNIT: _____

COUNTY: Daggett

WELL NO. BETTY BEE #3 APT. NO: 43-009-30014

LOCATION 807' FT. FROM (N) ~~30~~ LINE, 1832' FT. FROM (E) ~~30~~ LINE. SE NW NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>3 N</u>	<u>23 E</u>	<u>22</u>	<u>NORTHWEST PIPELINE</u>

Location Abandoned

FILE NOTATIONS

Entered in MID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *CBJ*
Approval Letter *12-16-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *8-19-75*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electr. Log (No.)
E..... I..... Dual I Lat..... CR-N..... Micro.....
W-C Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 90 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 807' FNL & 1832' FEL
 At proposed prod. zone
 as above
SEMIWNE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 60 miles Northeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 7225'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6956 GR
(Cretaceous)

22. APPROX. DATE WORK WILL START*
 December 20, 1974

5. LEASE DESIGNATION AND SERIAL NO.
 U-1126-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Betty Bee

9. WELL NO.
 3

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 22, T3N, R23E, SLB&M

12. COUNTY OR PARISH
 Daggett

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	9-5/8	32.3	400'	400 sx (circ)
7-7/8	5-1/2	15.5 & 17	7225	250 sx

It is proposed to drill this well to 7225' with mud. All significant gas shows will be drill stem tested. If the drill stem tests and the logs warrant; casing will be run and cemented. The zones of interest will be selectively perforated and stimulated.

The East half of Sec. 22 is dedicated to this well.

#1 Dec 24/56

C.B. OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *O.B. Whitenburg* TITLE Production & Drilling Eng. DATE Dec 11, 1974
 O.B. Whitenburg js
 (This space for Federal or State office use)

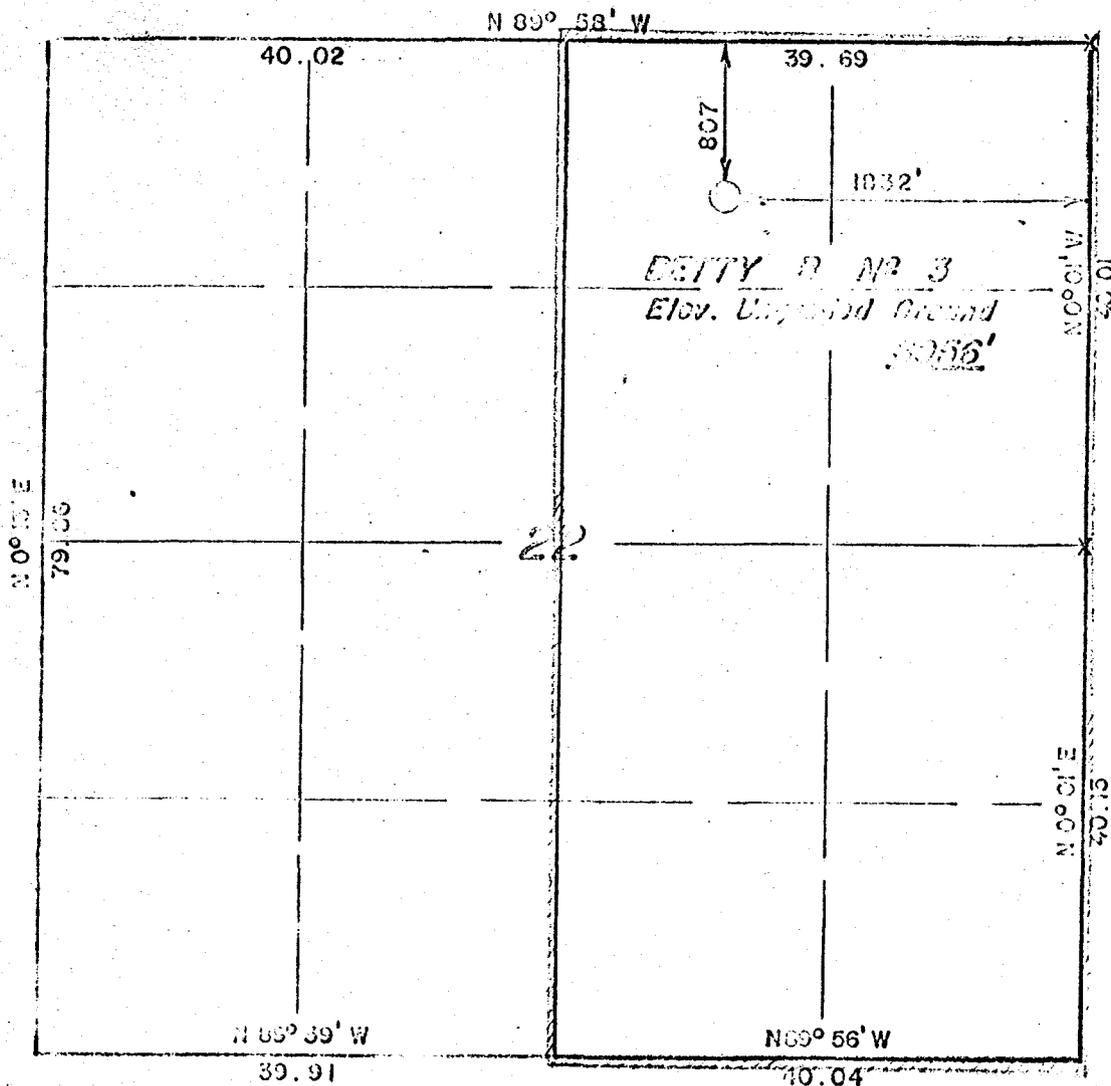
PERMIT NO. 43-019-30014 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T3N, R23E, S13.00N.

PROJECT

NORTHWEST QUARTER
 1/4 Section, BETTY B. NO. 3, located
 as shown NW 1/4 NE 1/4, Section
 22, T3N, R23E, S13.00N., Daguerre
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2194
 STATE OF UTAH

X Section Corners Located

POOR COPY

UTAH ENGINEERING & LAND SURVEYING P. O. BOX 900 WEST FIRST SOUTH Vernal, Utah 84073	
SCALE 1" = 1000'	DATE 12/3/74
PARTY G. S. D. H.	REFERENCES GLO Plat
WEATHER Cold Snow	FILE NORTHWEST QUARTER

NORTHWEST PIPELINE
12 Point Surface Use Plan
for
Well Location
Section 22, T3N, R23E, S.L.B. & M.
Daggett County, Utah

1. EXISTING ROAD

See attached topographical map.

2. PLANNED ACCESS ROADS

As shown on the attached topographic map the planned access road will leave the location on the North side of the location and proceed Northwest for approximately 500' to the intersection with graded road. no other access roads are planned. The access road will be a 20' wide road (20' total width) with a bar ditch on each side to permit drainage. Culverts will be placed as needed to maintain normal flow of water in existing drainages.

3. LOCATION OF EXISTING WELLS

There are no known wells within a radius of $\frac{1}{2}$ mile, however wells in the surrounding area have been shown on attached topographic map.

4. LATERAL ROADS TO WELL LOCATIONS

Roads to well locations in the existing area are shown on the attached topographic map.

5. LOCATION OF TANK BATTERIES ANF FLOWLINES

As shown on the attached location layout sheet, a 300 barrel tank will be installed on location to handle condensate in the event production is established. No flowlines will be installed. Production is to be hauled to refinery by truck.

6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this location will be hauled from Red Creek 4 miles to the East.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste will be contained in a fenced pit and hauled to the Dutch John Sanitary Landfill.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS.

There will be no airstrips.

10. LOCATION LAYOUT

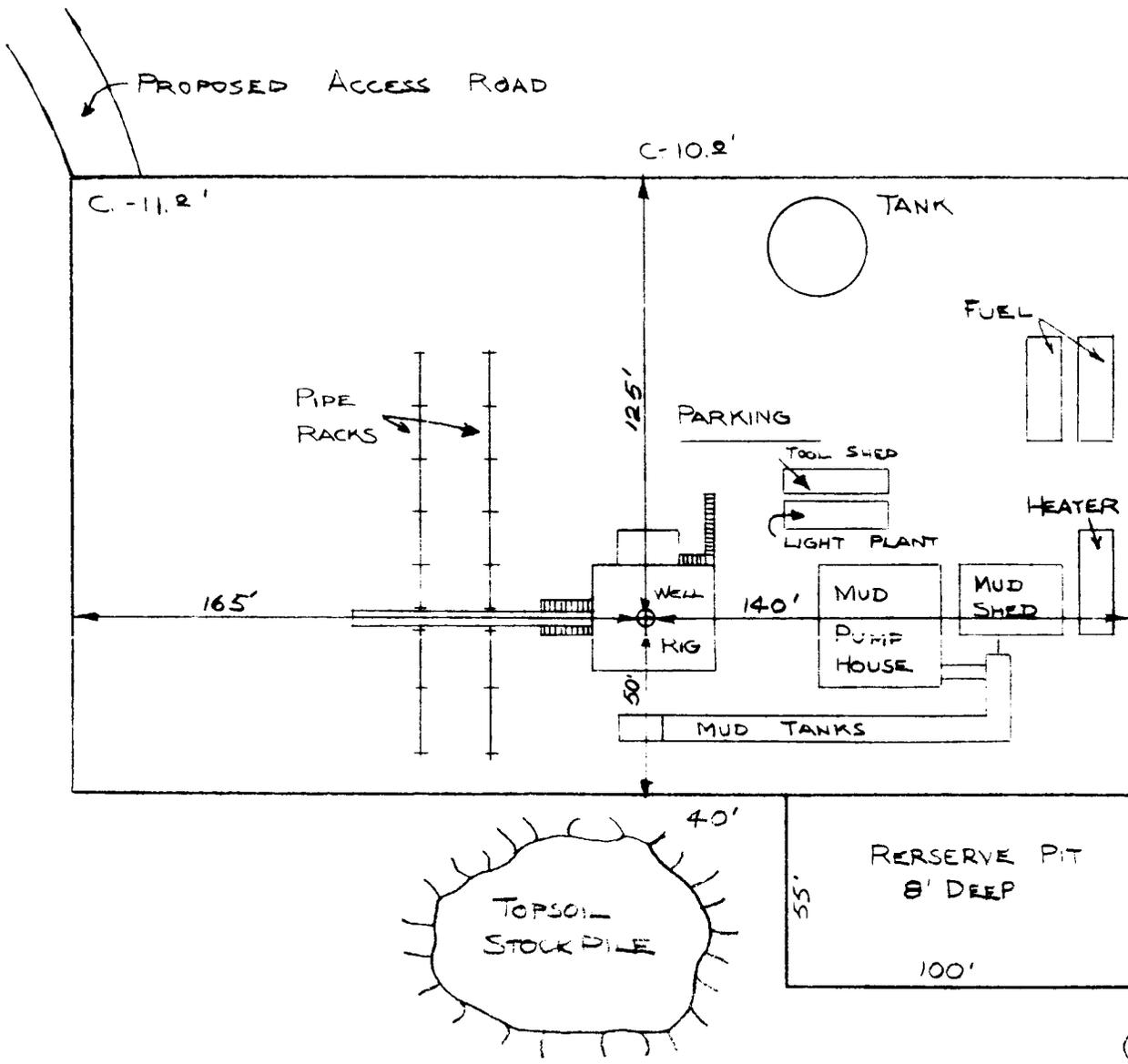
See attached location layout sheet. B.L.M. will be notified before any earth work is started on the site location.

11. PLANS FOR RESTORATION OF SURFACE

This well is located in an area with good topsoil. All topsoil will be striped and stockpiled prior to construction and drilling. When all drilling and completion activities have been completed, the drill site area will be reshaped, the stockpiled topsoil spread over the disturbed area and reseeded with a seed mixture and method as recommended by the Vernal District Manager.

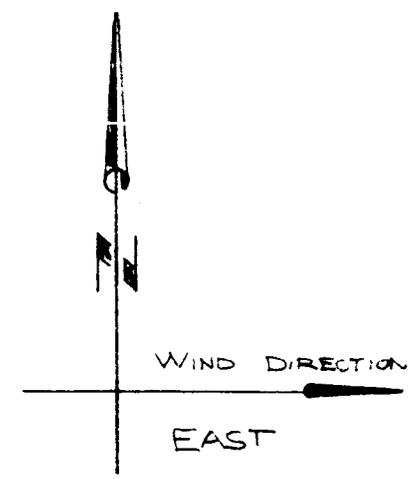
12. TOPOGRAPHY

The area surrounding the immediate area of the well location consists of generally small rolling hills with some gullies and washes with some sagebrush and grasses. Also $\frac{1}{2}$ mile to the South there is a steep hill side. There is a small drainage which transports spring runoff North approximately $\frac{1}{4}$ mile into Martin Draw on the South side of the drilling pad.



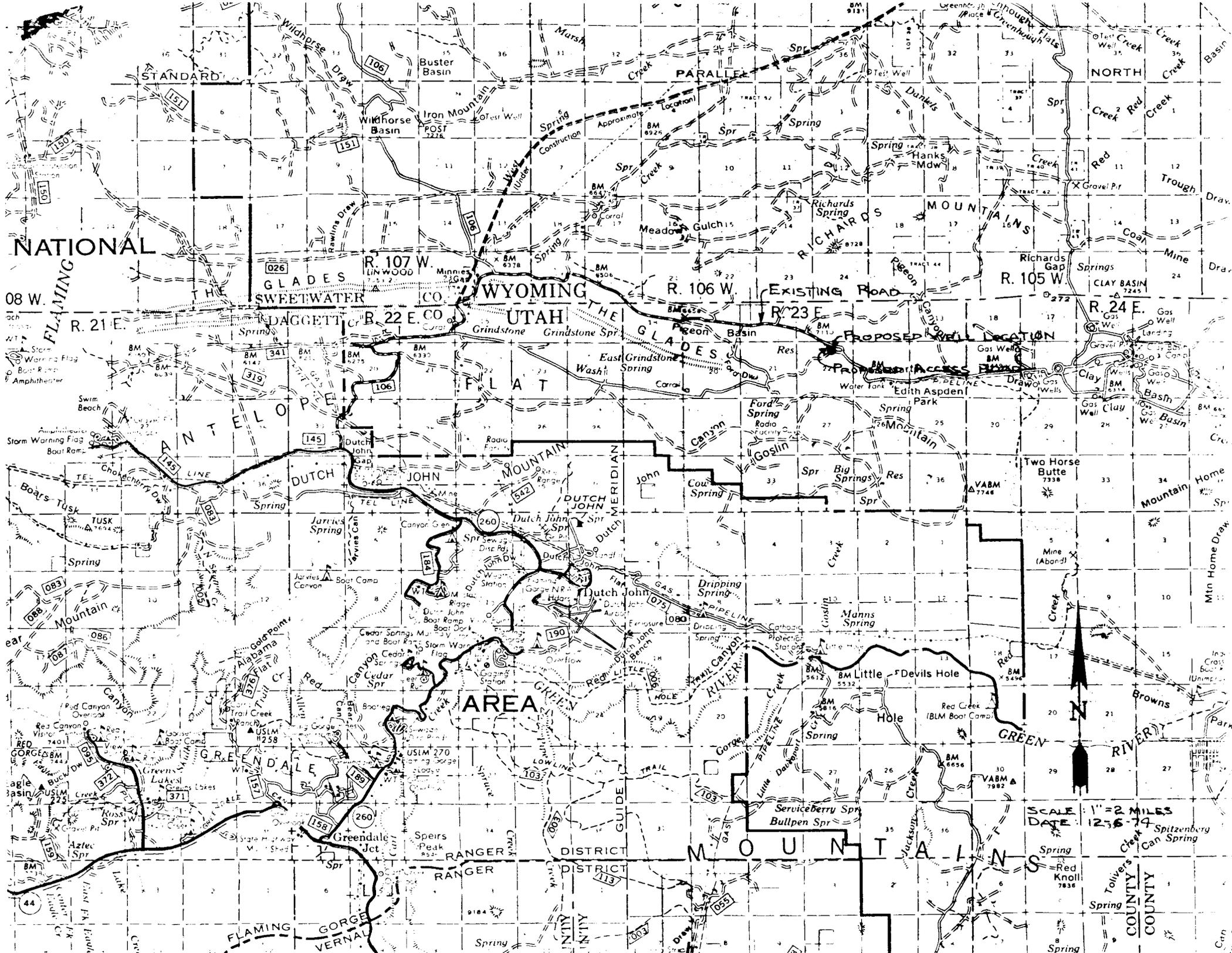
NORTHWEST PIPELINE
 CORPORATION
 LOCATION LAYOUT

SECTION 22, T3N, R23E, S1B.5M.



CHOKE PIT
 (TO BE FENCED)

DATE: 12-6-74
 SCALE 1" = 50'



NATIONAL

08 W.

R. 21 E.

Swim Beach

Boars Tusk

Mountain

Red Canyon

Red Gorge

Greendale

Greendale

Greendale

Greendale

Greendale

Greendale

Greendale

Greendale

GLADES SWEETWATER

R. 107 W.

DAGGETT

ANT ELOPE

DUTCH

JOHN

Mountain

Green

Green

Green

Green

Green

Green

Green

Green

Green

WYOMING

R. 106 W.

FLAT

Mountain

John

Mountain

Green

UTAH

R. 23 E.

GLADES

Mountain

John

Mountain

Green

RICHARDS MOUNTAINS

R. 105 W.

PROPOSED WELL LOCATION

Mountain

John

Mountain

Green

NORTH

R. 24 E.

CLAY BASIN

Mountain

John

Mountain

Green

SCALE 1" = 2 MILES
DATE 12-3-74 Spitzberg

Spring
Red Knoll 7836

Spring
Toilets Creek

Spring
Can Spring

Spring

December 16, 1974

Northwest Pipeline Corporation
P.O. Box 90
Farmington, New Mexico 87401

Re: Well No's:
Betty Bee #2,
Sec. 23, T. 3 N, R. 23 E,
Betty Bee #3,
Sec. 22, T. 3 N, R. 23 E,
Daggett County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-009-30013 (#2); and 43-009-30014 (#3).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R-424.

5. LEASE DESIGNATION AND SERIAL NO.

U-1126-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Northwest Pipeline Corporation

8. FARM OR LEASE NAME

Betty Bee

3. ADDRESS OF OPERATOR
P.O. Box 90 Farmington, New Mexico 87401

9. WELL NO.

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

807' FNL & 1832' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T3N, R23S

SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6956 GR

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spud Date</u>	

(NOTE: Report results of multiple completion on Well Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-74: MOL & RU

12-31-74: RU & Spud @ 10:30 AM

1-1-75: Drill 24" hole to 30' G.L. - Ran 1 Jt (38') 18" conductor pipe & set at 30' G.L. - Cemented with 40 sacks back to surface @ 8:00 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED O.B. Whitenburg

TITLE Production & Drilling Engineer DATE 1-3-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R1424.
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO. U-1126-A
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 90 Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 807'/N & 1832'/E		8. FARM OR LEASE NAME Betty Bee
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6956' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T3N, R23E
		12. COUNTY OR PARISH Daggett
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We did not drill this well.

2/6/75 Cut 18" conductor pipe off 4' below ground level & filled with dirt. Reshaped & smoothed location to conform with U.S.G.S. orders concerning abandonment & restoration of surface.

18. I hereby certify that the foregoing is true and correct

SIGNED O. B. Whitenburg TITLE Sr. Prod. & Drlg. Engr. DATE August 19, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

AUG 22 1975

STATE OF TEXAS
DEPARTMENT OF AGRICULTURE
AND MECHANICAL INDUSTRIES
SANDRA HUCKER, GOVERNOR

NORTHWEST PIPELINE CORPORATION

DAILY DRILLING SUMMARY

DATE _____ PAGE NO. 7 of _____

LOCATION _____

5
1-11
1-12
1-13
1-14
1-15
1-16
1-17

WELL NAME AND NUMBER SECTION-TWN.-RANGE	CONTRACTOR	RIG NO.	DEPTH YESTER- DAY	DEPTH TODAY	TOTAL FOOTAGE	CSG. T.D.	EST. T.D.	NO. OF DAYS	HOLE SIZE	REMARKS
Betty Bee #3 (WC) Daggett Co., Utah NE 22-3-23				30			6925			WO Loffland Rig #231.
Betty Bee #3 (WC) Daggett Co., Utah NE 22-3-23					30		6925			WO Loffland Rig #231.
Betty Bee #3 (WC) Daggett Co., Utah NE 22-3-23					30		6925			WO Loffland Rig #231.
Betty Bee #3 (WC) Daggett Co., Utah NE 22-3-23					30		6925			WO Loffland Rig #231.
Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig #231.
Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig #231.
Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig #231.

DAILY DRILLING SUMMARY

LOCATION _____

WELL NAME AND NUMBER SECTION-TWN -RANGE	CONTRACTOR	RIG NO.	DEPTH YESTER- DAY	DEPTH TODAY	TOTAL FOOTAGE	CSG. T.D.	EST. T.D.	NO. OF DAYS	HOLE SIZE	REMARKS
1-25 Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			LO Loffland Rig #231.
1-26 Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig #231.
1-27 Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig #231.
1-28 Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig # 231.
1-29 Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig #231.
1-30 Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			WO Loffland Rig #231.
1-31 Betty Bee #3 (WC) - Daggett Co., Utah - NE 22-3-23					30		6925			Drilling plans temporarily canceled. Final Report.