

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... *OMB*  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed ..... Location Inspected .....  
W..... WW..... TA..... Bond released  
GW..... OS..... PA..... State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
 Box 2920 Casper Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 560' FWL, 560' FNL, Section 28  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 N/W N/W N/W

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
 NA

16. NO. OF ACRES IN LEASE  
 920

17. NO. OF ACRES ADJACENT TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 15000'

19. PROPOSED DEPTH  
 15000'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded ground 7751'

22. APPROX. DATE WORK WILL START\*  
 10-21-71

5. LEASE DESIGNATION AND  
 PPCo U-6260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 S. Middle Mt. (Proposed)

8. NAME OF LEASE NAME  
 United States "A"

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 28-3N-25E

12. COUNTY OR PARISH 13. STATE  
 Daggett Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20"	65#	30'	Cement to surface
17 1/2"	13 3/8"	48#-H	1100'	Cement to surface
12 1/4"	9 5/8"	Various (40# Minimum)	9200'	Minimum of 1000' fill up
8 1/2"	7" or 5"	Various	Unknown	As Needed

It is proposed to drill approximately 15,000' Mississippian exploratory gas well. Will test Dakota, Nugget, and Weber formations and any other indicated productive.

Blow out equipment will include 3000 psi preventers on the 13 3/8" string and 5000 psi preventer on the 9 5/8" string. Preventers will be pressure tested weekly.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED \_\_\_\_\_ TITLE Production Superintendent DATE October 11, 1971

(This space for Federal or State office use)

PERMIT NO. 43.009-30005 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

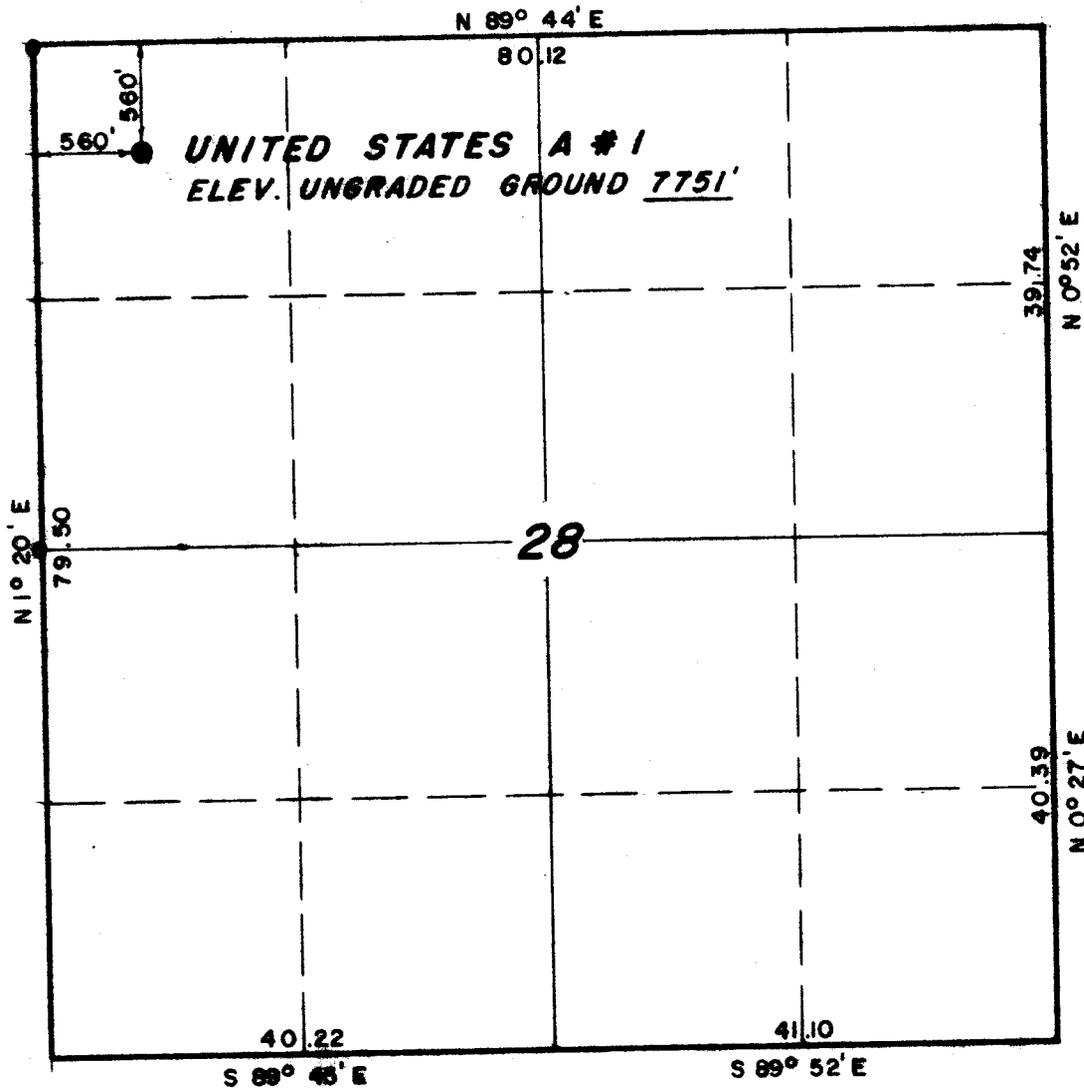
- Orig & 2 - USGS w/2 plats
- 3 - Utah w/2 plats
- 2 - B'ville 2/3 plats
- 1 - Denver w/plat

\*See Instructions On Reverse Side

**T3N, R25E, S.L.B.&M.**

PROJECT  
**PHILLIPS PETROLEUM**

Well location, **UNITED STATES A #1**, located as shown in the NW 1/4 NW 1/4 Section 28, T3N, R25E, S.L.B.&M. Dagget County, Utah.



O = Section Corners Located (Brass Caps)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 26 August, 1971
PARTY L.C.K. R.K.	REFERENCES GLO Plat
WEATHER FAIR	FILE PHILLIPS PETROLEUM

October 14, 1971

Phillips Petroleum Company  
Box 2920  
Casper, Wyoming 82601

Re: Well No. United States "A" #1  
Sec. 28, T. 3 N, R. 25 E,  
Daggett County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-009-30005.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**P.P.Co. U-6260**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**S. Middle Mtn. (Proposed)**

8. FARM OR LEASE NAME

**United States "A"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 28-T3N-R25E**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR

**P. O. Box 2920, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**570' FWL & 560' FNL, Sec. 28**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**Ungraded Ground 7751'**

12. COUNTY OR PARISH

**Daggett**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This form is submitted to correct location from 560' FWL & 560' FNL Sec. 28 T3N-R25E as originally reported to restaked location of 570' FWL & 560' FNL Sec. 28-T3N-R25E.**

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 10-21-71

BY CB Feight

18. I hereby certify that the foregoing is true and correct

SIGNED

F. C. Morgan

TITLE

Production Superintendent

DATE

October 22, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Orig. & 2 - U.S.G.S., Utah**

**3 - Utah O&G CC**

**2 - Bartlesville**

**1 - Denver**

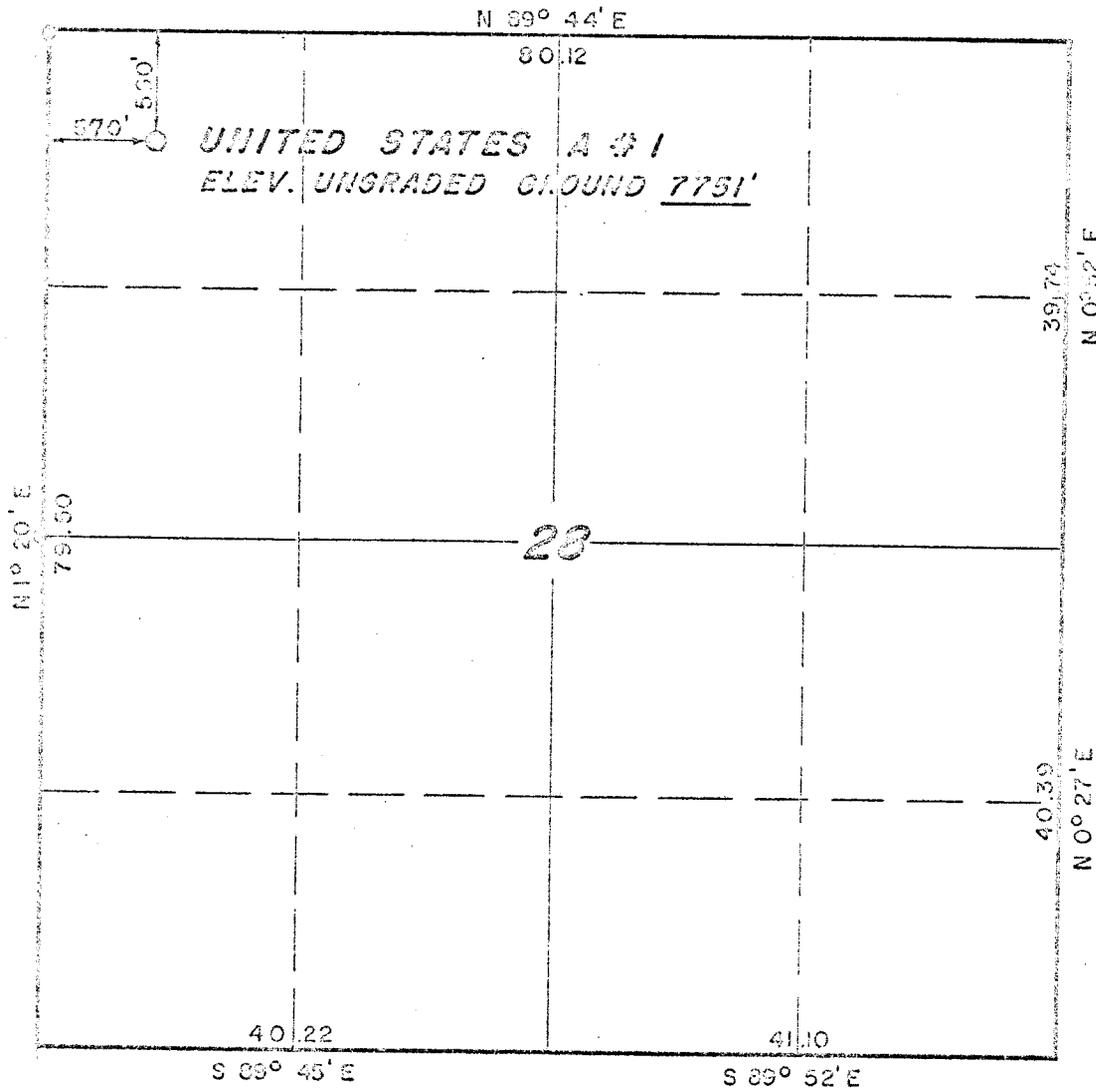
**1 - File**

\*See Instructions on Reverse Side

T3N, R25E, S.L.B.M.

PROJECT  
PHILLIPS PETROLEUM

Well location, UNITED STATES  
A#1, located as shown in the  
NW 1/4 NW 1/4 Section 28, T3N, R25E,  
S.L.B.M. Daguer County, Utah.  
REVISED LOCATION OCTOBER 20, 1971



O = Section Corners Located (Brass Caps)



SCALE 1" = 1000'

October 26, 1971

P. O. Box 2920  
Casper, Wyoming 82601

In re: Lease PFCo. U-6260  
United States "A" Well No. 1  
Proposed S. Middle Mountain Unit  
NW/4 Sec. 28, T3N, R25E  
Daggett County, Utah

U. S. Geological Survey  
P. O. Box 1170  
Rock Springs, Wyoming 82901

Attention: Mr. J. A. Fraher  
District Engineer

Gentlemen:

We are attaching two copies of revised location plat for subject well reflecting the new location of 570' FWL and 560' FNL, Section 28, T3N, R25E, Daggett County, Utah, which was omitted from our Sundry Notice dated October 22, 1971, advising you of this location change.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

Original by:

F. C. MORGAN

F. C. Morgan  
Production Superintendent

HFS/ecj

Attachments (2)

cc: Utah Oil & Gas Conservation Commission  
Salt Lake City, Utah w/2 Attachments

# True Drills 1st Holes with Big New Rig



True Drilling Company is now starting its second hole with its newest rig . . . a big rig designed for drilling in the 13,000 to 20,000-range.

On its first job, True Rig 20 completed a 13,075-foot hole for Husky Oil about 10 miles north of Meeker in Rio Blanco County, Colorado.

A 15,000-foot wildcat in Daggett County, Utah, is the second assignment for Rig 20. The operator is Phillips Petroleum Company and the location is in rugged country just west of the point where Utah, Wyoming and Colorado meet.

Fred Cox is the toolpusher on Rig 20. He has more than 20 years of service with True Drilling. The drillers are Donald Scogin, Tom Alber, and Norman Wilkins.

The big rig has a National 125 drawworks with a 60-inch Parkersburg brake grooved for 1 3/8-inch line. It is powered by three Waukesha 5788 diesels, naturally aspirated, rated at 650 horsepower, driving through a Mid-Continent swing-compound.

The Lee C. Moore 142-foot mast has a rated capacity of 1,000,000 pounds. It has an 18-foot-high sub-

structure with 16-foot clearance under the rotary beams to accommodate blowout preventers, Hydril, and rotating heads as required.

The main mud pump is a new PZ9 7 X 9-inch triplex 1,000 horsepower with a 1,600-H.P. mud end. The mud end will handle 7-inch liners for increased volumes for drilling larger holes. The pump is charged with a 6/6 B.J. centrifugal pump. The second pump is a reconditioned Emsco DA850 8 X 18 duplex with Hydril dampener. The pumps can be compounded or run separately.

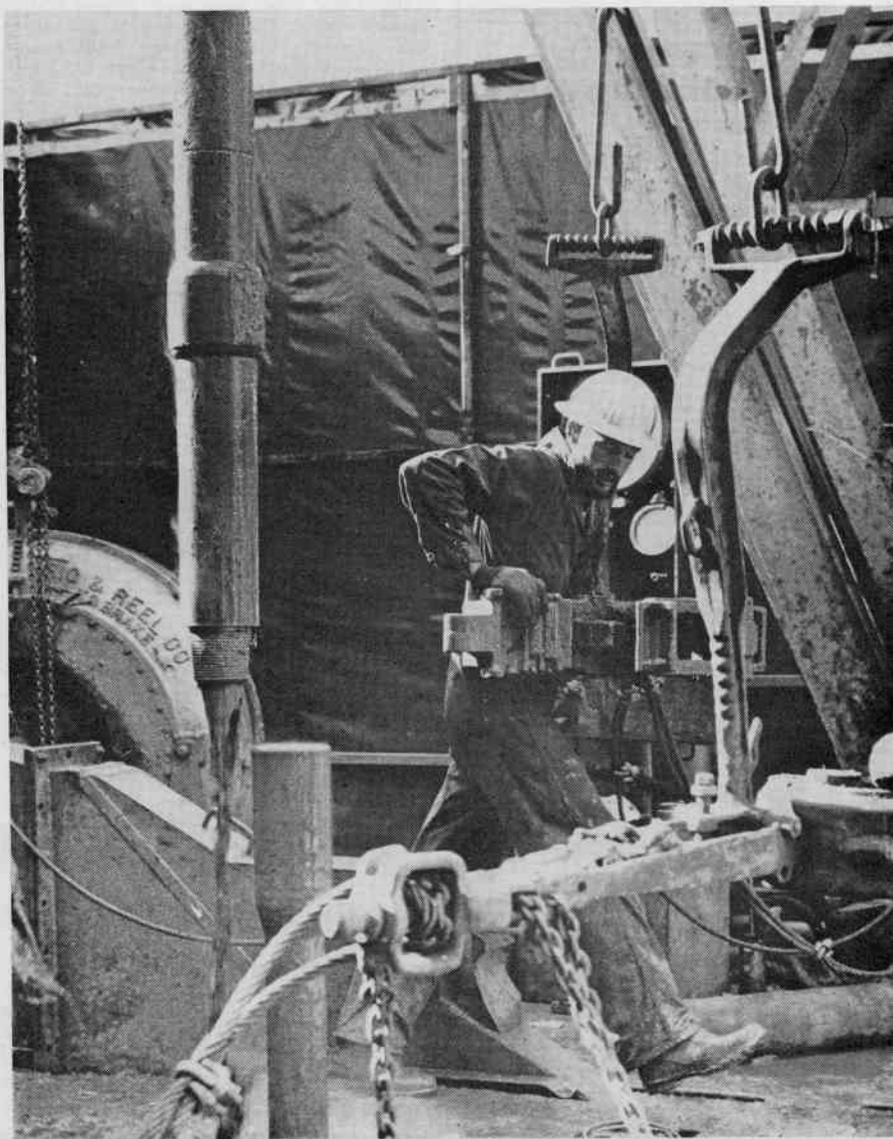
The mud system consists of three steel tanks with total capacity of 800 barrels with mixers in each tank, and a 10-cone Thompson desilter now operating with a Baroid double-check shale shaker and Swaco degasser.

The rig is equipped with a Vapor Proof light system with two 100 KW 110-220 AC generators powered by two Caterpillar D327 diesel engines.

The water supply is handled by two 350-barrel tanks with a 3 X 4-inch electric driven pump and a 2 X 3-inch electric standby pump. The rig is housed with Langdon Manufacturing Neolon shed material and heated with steam boilers.

Rig 20 has 9 1/2-inch drill collars for drilling larger holes and 7-inch collars plus a new 18,000-foot string of Grade E and G 4 1/2-inch 16.60-pound drill pipe. Plastic-coated drill pipe was used at the start of the Husky well.

True also has 10 other rotary rigs in the Rockies capable of drilling wells in the 6,000 to 13,000-foot range.



*Oil and Gas 1/11/77  
88-311-235E  
Bull  
4-2-77  
ll*

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Western United States

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LONG BEACH, CALIF. 90807

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GENERAL  
OIL FIELD  
CONTRACTORS



# GETTING PERSONAL

Three men from Denver and one from Casper have been re-elected to the board of directors of the **Western Oil and Gas Association** with headquarters in Los Angeles. They are **K. W. Brill**, vice president of **Continental Oil Co.**, **G. R. Lucie-Smith**, regional vice president, **Mobil Oil Corp.**, and **W. T. Smith**, vice president of **Amoco Production Co.**, all of Denver, and **W. C. Sylvester**, division operations manager for **Marathon Oil Co.**, Casper.

**Plains Mud Company**, distributor for **Milchem** drilling mud, recently opened a warehouse in Walden, Colorado, to serve the increasing oil activity in the North Park area.

**Mountain States Well Logging** has been established by **John Oleson** in Riverton, Wyoming, offering well logging service in the Rocky Mountain region. The address is Box 364, Riverton 82501, phone (307) 856-6447.

**W. M. Vaughey, Jr.**, independent petroleum landman, has moved offices from Calgary to the Havre Hotel, Havre, Montana 59501, phone (406) 265-4321.

**Brock, Easley, Inc.** of Denver, has announced the opening of an office in Salt Lake City. The firm is a manufacturers representative handling Bruest gas infrared heaters, "Electro-Wrap" heat tracing systems, and other lines. **Mark D. Smith**, formerly with **Stearns, Roger, Inc.**, as an instrument engineer, is in charge of the new office at 445 East Second South, Salt Lake City, 84110, phone (801) 521-9464.

**Howard W. Cobb** has joined **The Anschutz Overseas Corp.** of Denver as manager of operations for British Honduras with offices in Belize. Cobb served in managerial capacities with **Gulf Oil** in Nicaragua, British Honduras, and Bolivia until his recent retirement.

**Marge Conway** has resigned as vice president of **Petroleum Data Systems, Inc.**, in Denver. Her present address is Brooks Towers, Denver, phone (303) 893-8171.

Personnel changes in the **Petroleum Services Division — Dresser Atlas Operations** include **Gary-Lynn Davis** who transferred from Cody, Wyoming, to Farmington as a serviceman, and **Gary M. Walters** transferring from Odessa to Fort Morgan, Colorado, as a field engineer.

The **Denver Association of Petroleum Landmen** has elected officers for 1972: **D. Bert Hougland, NCRA**, president; **Wen-**

**dell E. Haley, Transcontinental Oil**, and **Lee Martin, Webb Resources**, vice presidents; **Elizabeth Pickard, State Board of Land Commissioners**, secretary, and **Floyd Dickerson**, independent, treasurer. The board of directors includes **George Maddox, Resources Exploration**, the outgoing president; **Roy Witcher, Deister, Ward & Witcher**; and **John Hills, Colorado Oil**.



George Brown

**George A. Brown** has joined the **United Bank of Denver** as a natural resources engineer. He is responsible for supervising collateral requirements for energy and natural resources lending activities. He has been associated with **American Smelting and Refining, American Metal Climax, Continental Oil Co.** and **Tenneco Oil Co.** for a total of 15 years in geological and petroleum engineering.

**Richard Kirkpatrick** has joined **True Oil Company** as a drilling engineer in Casper. He formerly worked for **G. W. Murphy, Inc.**, in Casper.

**Jack K. Harraway** has been elected vice president and controller of **Midwest Oil Corp.** in Denver succeeding **W. A. Lee** who recently resigned. Harraway has been with Midwest for more than 30 years. **Edward F. Gartland** has been appointed assistant controller and **Margaret A. Rasmussen**, assistant treasurer.

**Ray Everett Marsell**, widely-known geology professor at the **University of Utah**, died recently in Salt Lake City at 77. He taught at the University from 1927 to 1962 and served several years as a geologist with the USGS.

**Olin L. Smith** has replaced **Robert G. Randolph** as manager of public relations for **Chevron Oil — Western Division** in Denver. He formerly worked in the land department, coming to Denver from Casper

## webb resources, inc.

The Denver Center Building  
1776 Lincoln Street  
Denver, Colorado 80203

NOT CONFIDENTIAL

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Fed. U-6260  
UNIT S. Middle Mountain

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Daggett Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1971, United States "A"

Agent's address Box 2920 Company Phillips Petroleum Company  
Casper, Wyoming Signed F. L. M. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 28	3N	25E	1		MI & RU True Drilling Company Rig No. 20. 12/23/71. RKB Elevation 7775.75'. 954' December 30, 1971.					Spudded 9:00 A.M., Drilling 12-1/4" hole at

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4  
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Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Fed. U-6260  
UNIT S. Middle Mountain

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Daggett Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 1972, United States "A"

Agent's address Box 2920 Company Phillips Petroleum Company  
Casper, Wyoming Signed F. L. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 28	3N	25E	1		Drilling 12-1/4" hole to 1210'. Set and cemented 13-3/8" casing at 1207' with 650 sx Class G Cement with 3% Gel Prehydrated, 2% CaCl2 followed with 250 sx Class G Cement with 2% CaCl2, displaced to 1175' with 188 barrels mud. Bumped with 1000#. Completed 8:10 A.M., January 11, 1972. Drilling 12-1/4" hole at 4820 January 31, 1972.					

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

NOT CONFIDENTIAL

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Fed. U-6260  
UNIT S. Middle Mountain

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Daggett Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEBRUARY, 1972, United States "A"

Agent's address Box 2920 Company Phillips Petroleum Company  
Casper, Wyoming Signed J. G. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 28	3N	25E	1							Drilled 12-1/4" hole to 7562. Ran DST #1 of Undesignated Formation 7423-7562, February 21, 1972. No cushion, very weak initial blow, no gas to surface, top choke 3/4", bottom choke 1/4", IHP 37#, 10 min., IOP 357#, 60 min., ISIP 798#, IOFP 357#, 60 min., FOFP 357#, 60 min., FSIP 504#, FHP 3718#, BHT 130°F. Recovered 465' drilling mud, no show oil or gas. Drilling 12-1/4" hole at 8199, February 29, 1972.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

NOT CONFIDENTIAL

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Fed. U-6260  
UNIT S. Middle Mountain

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Daggett Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1972, United States "A"

Agent's address Box 2920 Company Phillips Petroleum Company  
Casper, Wyoming Signed F. M. Organ

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 28	3N	25E	1							Drilled 12-1/4" hole to 8205'. Ran DST No. 2 8140-8205, Frontier Formation on March 3, 1972. No cushion, recovered 341' 9.0 lb DM with no show oil or gas. Top choke 3/4". Bottom choke 1/4". Air to surface immediately and very weak blow throughout test. IHP 4082, 10 min. IOF 108, 60 min. ISIP 432#. IOFP 151#, 60 min. FOFP 194#, 60 min. FSIP 216#. FHP 4082#. BHT 150°F. Drilled 12-1/4" hole to 8641' at 1:15 PM, March 12, 1972. Ran DIL, EHC Sonic-GR, Formation Density-GR and HDT Dipmeter Logs. Ran and cemented 9-5/8" casing at 8641' with 120 sx Class G Cement, mixed with 20% Diacel D, 10% Salt, followed with 120 sx Class G Cement, 20% Diacel D, 10% Salt, 1/2#/sx Flocele. Tailed in with 160 sx Class G Cement, 10% Salt, 0.2% HR-4 and 1/4#/sx Flocele. Slurry 12.4 and 15.9 lb/gal. Displaced plug to 8595' with 654 barrels 9-1/2# mud. Plug pumped with 1000#. Job completed 2:00 AM, March 15, 1972. Cement did not circulate. Drilling 8-1/2" hole at 9762' on March 31, 1972.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

NOT CONFIDENTIAL

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Fed. U-6260  
UNIT S. Middle Mountain

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Daggett Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1972, United States "A"

Agent's address Box 2920 Company Phillips Petroleum Company  
Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 28	3N	25E	1		Drilling	8-1/2"	hole at 11,770'			on April 30, 1972. ✓

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

NOT CONFIDENTIAL

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER Fed. U-6260  
WENT S. Middle Mountain

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Daggett Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972, United States "A"

Agent's address Box 2920 Company Phillips Petroleum Company  
Casper, Wyoming Signed J C Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 28	3N	25E	1		Drilling	8-1/2"	hole at 13,182'			on May 31, 1972.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

→  
W

US A #1 Doggett County

PMB

ID 13,200

50 gal cross top only

40 " " suggest 3600

will out  $9\frac{5}{8}$  000 of 7 put

50 gal across slab put 40 gal

refinery better  $9\frac{5}{8}$  slab 2 total 133

at 1207

50 gal top of surfaces

Frontier, Norway, Dakota & Edwards. acheson,  
concrete

Dary Brown

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI...TE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Fed. U-6260**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**S. Middle Mtn. (Proposed)**

8. FARM OR LEASE NAME

**United States "A"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 28-T3N-R25E**

12. COUNTY OR PARISH

**Daggett**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR

**P. O. Box 2920, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**570' FWL & 560' FWL, Sec. 28**

**API #43-009-30005**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7775.75 RKB**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**FBTD 12,885' - Spotted Class G Cement with 0.4% HR-4 Plugs as follows:**

**Plug No. 1 - 50 sx from 11,467-11,617**

**Plug No. 2 - 40 sx from 9457-9577**

**Plug No. 3 - 50 sx from 8581-8731 - Cut 9-5/8" csg loose at approximately 1700' and lay down**

**Plug No. 4 - 40 sx from 1665-1756**

**Plug No. 5 - 50 sx from 1199-1224**

**Plug No. 6 - 10 sx from 31 to base of cellar**

**Well Plugged and Abandoned 4:00 PM, June 9, 1972.**

**Casing left in hole: 13-3/8" csg - 1207'**

**9-5/8" csg - approximately 6941'**

**Will install Dry Hole Marker and fill cellar when rig moved off location.**

18. I hereby certify that the foregoing is true and correct

SIGNED

**F. C. Morgan**

TITLE

**Production Superintendent**

DATE

**June 13, 1972**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**3 - USGS, S.A. Fisher, Rock Springs, Wyo.**

**2 - State of Utah O&G CC**

**1 - File**

\*See Instructions on Reverse Side

**NOT CONFIDENTIAL**

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

**Fed. U-6260**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**S. Middle Mtn. (Proposed)**

8. FARM OR LEASE NAME

**United States "A"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 28-T3N-R25E**

12. COUNTY OR PARISH 13. STATE

**Daggett**

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 2920, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**570' FWL & 560' FWL, Sec. 28**

**API #43-009-30005**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7775.75 HKB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Drilled 8-1/2" hole to 13,207, 11 AM, June 1, 1972. Plugged back with cement from 12,200 to 11,885. Ran DST, Weber Formation 11,675 to 11,885. Tool open 10 min IF, 60 min ISI, 90 min FF, 180 min FSI, Bls gauge 11,885, IHP 5249, IF 390, ISI 4076, FF Initial 394, and 678, FSI 3511, IHP 5228, Static HNT 180 deg. Weak to moderate blow. Recovered 850' brackish acid water mixed with gas of unknown composition, possibly acid gas. Top 400' spent acid and filtrate, bottom 450' black gas cut water.**

**Verbal approval granted by Mr. J. A. Fraher, USGS, Rock Springs, Wyoming to Mr. H. I. Ratcliff, Phillips Petroleum Co., Casper, Wyoming approximately May 26, 1972 to Plug and Abandon well as follows:**

**Spot Class G Cement with 0.45 HR-4 plugs as follows:**

**Plug No. 1 - 50 sx from 11,467-11,617**

**Plug No. 4 - 40 sx from 1665-1756**

**Plug No. 2 - 40 sx from 9457-9577**

**Plug No. 5 - 50 sx from 1159-1224**

**Plug No. 3 - 50 sx from 8581-8731**

**Plug No. 6 - 10 sx from 31 to base of cellar**

**Cut 9-5/8" csg loose at approximately 1700' and lay down**

**Install Dry Hole Marker and fill cellar.**

**Casing to be left in hole: 13-3/8" csg - 1207'**

**9-5/8" csg - approximately 6941'**

18. I hereby certify that the foregoing is true and correct

SIGNED

**F. C. MORGAN**

TITLE

**Production Superintendent**

DATE

**June 13, 1972**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 - USGS, J. A. Fraher, Rock Springs, Wyo.

2 - State of Utah O&G CC

1 - File

\*See Instructions on Reverse Side

PW

NOT CONFIDENTIAL

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER Fed. U-6260 UNIT S. Middle Mountain

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Daggett Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1972, United States "A"

Agent's address Box 2920 Casper, Wyoming Company Phillips Petroleum Company Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL No., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Contains detailed well log for NW NW Sec. 28 3N 25E 1.

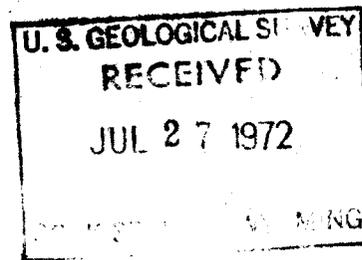
NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116



July 26, 1972

MEMO FOR FILING

Re: Phillips Petroleum Company  
U.S. "A" #1  
Sec. 28, T. 3 N, R. 25 E,  
Daggett County, Utah

On July 20, 1972, the above referred to location was visited.

Sulenta Construction Company has two large dozers as well as two other earth moving vehicles on location and has completely cleaned and contoured the well site. In so far as this office is concerned, liability for the plugged and abandoned well may be terminated.

To →

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey  
Rock Springs, Wyoming

AUGUST 9, 1972

THANK YOU VERY MUCH. YOU SAVED ME QUITE A TRIP.

*John A. Fraher*

John A. Fraher  
District Engineer  
U.S. Geological Survey  
Post Office Box 1170  
Rock Springs, Wyoming 82901

**NOT CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

**Fed. U-6360**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**S. Middle Mtn. (Proposed)**

8. FARM OR LEASE NAME  
**United States "A"**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 28-T3N-R25E**

12. COUNTY OR PARISH  
**Daggett**

13. STATE  
**Utah**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 2920, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **570' FWL & 560' FWL, Sec. 28**

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

**API # 43-009-30005**

15. DATE SPUNDED **12/23/71** 16. DATE T.D. REACHED **6/1/72** 17. DATE COMPL. (Ready to prod.) **6/9/72 Plugged** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **7775.75 RKB** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **13,207** 21. PLUG, BACK T.D., MD & TVD **11,845** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0 - 13,207** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL, HMC Sonic/GR, Formation Density-GR, HRT Dipmeter, Formation Factor Log for HMC** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>48#</b>	<b>1207</b>	<b>17-1/2"</b>	<b>(690 ex Class G w/3% Gel, 2% CaCl2 followed w/250 ex Class G w/2% CaCl2</b>	<b>None</b>
<b>9-5/8"</b>	<b>Various</b>	<b>8641</b>	<b>12-1/4"</b>	<b>See Below</b>	<b>1743</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**Cementing Record of 9-5/8" Casing - 120 ex Class G w/20% Diacel D & 10% Salt followed by 120 ex Class G w/20% Diacel #, 10% Salt & 1/2#/ex Floccle tailed w/160 ex Class G, 10% Salt, 0.2% HR-4 & 1/4#/ex Floccle. - 8-1/2" hole to TD**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or \_\_\_\_\_)

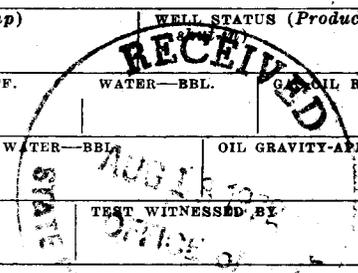
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **F. C. Morgan** TITLE **Production Superintendent** DATE **August 16, 1972**



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Frontier	7423	7562	<p><b>ISI #1</b> - 2/21/72 Very weak initial blow, no gas to surface. IHP 3718, 10 min, IOP 357, 60 min, ISIP 798, IOFP 357, 60 min, FOFP 357, 60 min, FSIP 504, FHP 3718, BHT 130 deg. Rec 465' drilling mud. No show oil or gas.</p> <p><b>ISI #2</b> - 3/3/72 Rec 341' DM. No show oil or gas. Air to surface immediately and very weak blow throughout test. IHP 4082#, 10 min. IOP 108#, 60 min. ISIP 432#, IOFP 151#, 60 min. FOFP 194#, 60 min. FSIP 216#, FHP 4082#. BHT 150 deg.</p>
Frontier	8140	8205	
Weber	12,233	12,385	<p><b>ISI #3</b> - Mis-run - No packer seat &amp; Unsuccessful 5/14/72 - No pressures obtained, rec 3904' Drlg. Mud. BHT 180 deg.</p>
Weber	11,702	11,902	<p><b>ISI #4</b> - 6/14/72 Side Wall Anchor would not hold - no test. No recovery. Top gauge IHP &amp; FHP 5390. Bottom gauge IHP &amp; FHP 5417#. Static BHT 180 deg.</p>
Weber	11,675	11,885	<p><b>ISI #5</b> - Tool open 10 min, IF 60 min. ISI 90 min. FS 180 min. FSI, Btm gauge 11,885, IHP 5249, IF 350, ISI 4076, FF Initial 394, end 678, FSI 3511, FHP 5228, Static BHT 180 deg. Weak to moderate blow, rec 850' brackist. acid yr. Mixed w/gas of unknown composition; possibly weak gas. Top 400' spent acid and filtrates, bottom 450' black gas cut water.</p>
			<p><b>MEAS. DEPTH</b></p> <p>Rock Springs 2230            Blair 3514            Hilliard 5330            Airport 5635            C. Zone 5845            B. Zone 6803            Niobrara 7353            Carlile 7717            Frontier Marker 7770            2nd Frontier 8106            3rd Frontier 8160            Merry 8283            Dakota 8443            Morrison 8572            Entrada 9317            Carmel 9423            Nugget 9520            Chinle 10248            Shinarump 10336            Moenkopi 10465            Ark City 11378            Meber 11572            Morgan 12688</p>
			<p><b>TRUE VERT. DEPTH</b></p>

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number United States "A" Well No. 1

Operator Phillips Petroleum Co. Address Box 2920, Casper, Wyo. Phone 237-2391

Contractor True Drilling Co. Address Dr. 2360, Casper, Wyo. Phone 237-9301

Location NW 1/4 NW 1/4 Sec. 28 T. 3 N R. 25 E Daggett County, Utah.  
S W

Water Sands: None

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
	<u>From-</u>	<u>To-</u>		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20

REPORTING OF FRESH WATER SANDS:

*It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.*

*If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.*

AUG 28 1972